

# NYISO Management Committee Meeting Minutes

December 20, 2006

New York State Nurses Association

10:00 a.m. to 11:10 a.m.

DRAFT Minutes of the Meeting

## 1. Introductions, Meeting Objectives, and Chairman's Report

Mr. Matt Picardi (Coral Power), Chairman, called the meeting to order at 10 a.m and welcomed the members of the MC. He noted that the agenda for this meeting was fairly short and that it contained 4 motions for approval, including one related to the proposal to merge the Project Prioritization Team (PPT) and the Budget, Standards, & Performance Subcommittee.

## 2. Approval of Minutes

Mr. Ray Stalter of the NYISO presented for approval MC minutes from the November 6, 2006 teleconference meeting, and the November 29, 2006 meeting. Comments were taken prior to the meeting on the November 6<sup>th</sup> minutes, and were reflected in the version re-posted in the meeting materials. The November 29<sup>th</sup> minutes received no comments prior to the meeting. No additional comments were provided by members on either set at the meeting. Both sets of minutes were approved.

### Motion #1:

Motion to approve the Minutes of the November 6, 2006 and November 29, 2006 Management Committee meetings.

***Motion approved unanimously by show of hands.***

## 3. President's Report

Mr. Mark Lynch, President and CEO of the NYISO, discussed his monthly report, starting with a review of 2006 accomplishments, which he noted can be considered a credit to the collaborative effort on the part of both the NYISO and Market Participants (MPs). Among the 2006 accomplishments are the elimination of the five-year backlog of final bills, the reduction of the number and causes of price corrections, the TCC Phase 1 and ICAP automation projects, software deployments that reduced the amount of manual billing adjustments, and preparations for the January 2007 deployment of the DSS Pricing Datamart.

Other highlights include the completion of the initial cycle of Comprehensive Reliability Planning Process, the new peak load set on August 2, and the restructuring of the Customer Relations Department to improve both the quality and timeliness of inquiry resolution. With regard to the new peak, Mr. Lynch said it was a compliment to the supply side, the Transmission Owners, and others that the NYISO was able to meet this peak and at the same time supply emergency power to other control areas.

Further, the NYISO earned positive results in the annual NERC Readiness Audit, and the NYISO received 16 security commendations from the U.S. Department of Homeland Security. In addition, the Patton report verified that the market efficiencies anticipated from SMD2 are being realized, though the NYISO recognizes that more work needs to be done in its markets.

Finally, in 2006, the Lean Six Sigma process improvement program was accelerated, and templates are being developed to inform MPs about the metrics tied to progress being made in this area. The NYISO also has an on-going effort to map internal business processes.

Mr. Lynch continued with his report by providing a Price Validation Status Update. He noted that pricing accuracy has been very good in December, with work continuing on previously identified issues with the expectation that summer 2007 will be an improvement over the past summer.

Mr. Lynch concluded by wishing everyone happy holidays and a happy New Year and by asking for questions or comments from the members of the MC.

Mr. Mark Younger of Slater Consulting opined that the process improvements were probably long overdue, but that not many market improvements were pursued over the past year; he asked Mr. Lynch if he had a feeling for how many areas of process improvements remained. Mr. Lynch responded that within weeks the NYISO will have completed the process mapping and controls work which will allow NYISO staff to work on new projects, including those related to the markets. To that end the NYISO has put together a project list that it will bring to the PPT, the BIC, and the MC this winter to both solicit input and to inform the MPs about the projects it intends to pursue in 2007.

Mr. Howard Fromer of PSEG asked about the status of the new NYISO headquarters (KCC), especially with regard to moving NYISO staff into the new building, its budget, and MPs having access to the building for meetings, etc. Mr. Mike Calimano of the NYISO replied that the 3<sup>rd</sup> floor was staffed in November/December, that work continued on the Data Center and the Alternate Control Center as well, and that IT staff will be moved into the second floor in January. On the first floor, the "conference center" will be used first for the working groups in April, followed by the committees in May. Mr. Stalter confirmed that the conference center is expected to be in use by April. Mr. Lynch added that the annual NYISO Board meeting is expected to be at the KCC in April. In response to a question from Mr. Younger, Mr. Stalter said he expected the KCC to offer Wi-Fi for the use of MPs when visiting the NYISO.

Dr. Kevin Jones of LIPA noted that while he recognized the difficulty of scheduling meetings, he expressed hope that in 2007 the Working Group and committee meetings are better organized than they were in 2006, and that the meeting schedule is adhered to, with regularly scheduled meetings moved to a different date as a last resort.

### **3a. Strategic Plan Update**

Mr. Garry Brown of the NYISO provided background for the most current version of the posted NYISO Strategic Plan (SP), which he said to a large degree reflects work done with MPs in the summer of 2006.

The NYISO Vision (4 parts) states that the NYISO will be (1) a leader in the areas of bulk power reliability, and (2) managing an efficient and competitive wholesale electricity market, as well as being (3) a valuable provider of information on electricity markets and system operations, and of (4) quality services in its business. The first two items have long been in the NYISO strategic plan, Mr. Brown noted, while the last two are more recent and are at the suggestion of MPs, the NYISO Board of Directors, and NYISO staff.

The NYISO Mission (to serve the public interest) contains references to reliability and markets, as noted above, with a third bullet stating that these first two goals will be achieved in a cost-effective manner. A fourth item of note is that the NYISO will provide quality customer service.

Mr. Brown also noted the NYISO Guiding Principles new to the Strategic Plan. This section contains references to the markets, reliability, infrastructure investments, NYISO Excellence in Execution, NYISO independence, and legal obligations, among other things. Further, he noted the NYISO's Strategic Objectives: to be a leader in reliability with regard to resource adequacy, and operation of the grid and wholesale electricity market. He added that the NYISO aims to be a leader in market design and performance, be an authoritative source of information on key issues, demonstrate excellence in execution, and finally, sustain and enhance robust planning processes.

Mr. Brown concluded by noting that the Strategic Plan was a document against which the NYISO's accomplishments will be continually compared to in 2007.

Mr. Mike Mager of Multiple Interveners asked if the NYISO had specific plans with regard to becoming more involved in developing public policy. Mr. Brown said the NYISO is setting up internal structures to that end, for instance, a strategic planning group is being put together, and the System Planning Department was expected to expand. Mr. Brown noted that the NYISO is not allowed to lobby as it is a not-for-profit corporation, but it can provide information.

Mr. Fromer opined that one way for the NYISO to become more visible as a source of unbiased information is to work with the media more than it has. He noted that the New York Times has recently published a series of articles on the electricity industry restructuring, and is expected to print more. Mr. Fromer said he thought the NYISO should be more engaged in the public arena, both in Washington D.C. and with the media. Mr. Brown responded that NYISO staff members have been talking with the media to some extent and hope to do more in the future. Mr. Lynch added that FERC is initiating discussions and/or hearings on the current issues, and he hoped that MPs would be prepared to participate.

Mr. Tom Rudebusch of Duncan, Weinberg, Genzer & Pembroke said he felt that not all MPs approve of the NYISO spending money on advocacy efforts, and it should be restricted to providing accurate information. Mr. Brown responded that the NYISO will only provide accurate information.

#### **4. Revised Tariff Language for the Cedars Proxy Bus**

##### ***MC Discussion and Vote***

Mr. Alex Schnell of the NYISO presented tariff revisions addressing treatment of the Cedars Proxy Bus. The Special Pricing Rule associated with this Proxy Generator Bus would be replaced with the Non-Competitive Proxy Rule; both Rules address situations where there is congestion on a line, but the Non-Competitive Proxy Rule also protects against the potential to exercise market power at times when a proxy bus is subject to an interface-specific ramp constraint.

Related proposed Tariff revisions would eliminate Cedars from the list of designated Scheduled Lines that are subject to the Special Pricing Rule, and would identify the Proxy Generator Bus associated with Cedars as a Non-Competitive Proxy Generator Bus. Other details include a name change for this line from Cedars to Dennison (per National Grid), and Attachment N modifications at the request of LIPA. The latter was cleared with PJM.

Finally, Mr. Schnell proposed to clarify the Market Services Tariff Sheet No. 97.00F to explain that, under certain circumstances, the "ECA-B" pricing rule will apply to both Non-Competitive Proxy Buses and Proxy Generator Buses associated with designated Scheduled Lines that are subject to the Special Pricing Rule. Mr. Schnell explained that the "ECA-B" pricing rule applies when neither the Non-Competitive Proxy Rule nor the Special Pricing Rule applies and there is congestion on the line. Finally, Mr. Schnell noted that Hydro-Quebec asked for a reciprocal change to Attachments B and J such that when the Special Pricing Rule and the Non-Competitive Proxy Rule apply, the "ECA-B" pricing rule does not apply.

##### **Motion #2:**

The Management Committee (MC) hereby approves Revisions to the NYISO's Market Services Tariff and OATT that are necessary to implement the Cedars/Dennison transmission facility as a scheduled line. The Tariff revisions that the MC approves here today modify certain Tariff revisions that were approved by the MC on November 29, 2006. The Tariff revisions presented to the MC are consistent with the information/descriptions provided to the Market Structures Working Group on December 14, 2006 and the discussion at that meeting.

The MC is approving these changes without requiring review by the Business Issues Committee because the proposed changes are not controversial and are necessary for the timely implementation of new Scheduled Lines.

The MC hereby recommends to the NYISO Board of Directors that the NYISO file the proposed tariff modifications pursuant to Section 205 of the Federal Power Act.

***Motion approved unanimously by show of hands.***

## **5. Proposed Tariff Revisions re Tendering Facilities Study Agreements & Facilities Study Cost Allocation - MC Discussion and Vote**

Ms. Karen Gach of the NYISO presented two proposed tariff amendments as detailed in the posted document. The first amendment is the Tendering of the Facilities Study Agreement and the second is the Allocation of Study Costs from the Class Year Facilities Study. These would be amendments to Attachment X of the NYISO OATT.

After providing background information, Ms. Gach, via the bullet points in her presentation, outlined the shortcomings of the current tariff language v. the proposed language for both planning areas. Ms. Gach concluded by noting that the TPAS and the Operating Committee approved both proposed tariff amendments.

### **Motion #3:**

The Management Committee (MC) hereby approves proposed Tariff changes to Attachment X of the OATT pertaining to tendering Facilities Study Agreements and Facilities Study Cost Allocation, as approved by the Operating Committee on December 7, 2006, and as presented to the MC on December 20, 2006.

The MC hereby recommends to the NYISO Board of Directors that the NYISO file the proposed tariff modifications pursuant to Section 205 of the Federal Power Act.

***Motion approved unanimously by show of hands with abstentions.***

## **6. Proposal to Merge the Project Prioritization Team (PPT) & the Budget Standards & Performance Subcommittee (BS&P) - MC Discussion and Vote**

Mr. Picardi introduced the next agenda item before Mr. Jerry Ancona (National Grid) took the podium. Mr. Picardi gave some background information on this proposal by noting that discussions have been held at the MC about the efficiency of the Working Group processes and ways to make improvements. Work thus far has centered on two groups, the PPT and the BS&P.

Mr. Ancona then addressed the MC. He affirmed that the goals were to improve efficiency in general as well as the openness of the PPT process. Among other changes, (which are listed in the Motion below), the BS&P and the PPT would be combined into one group known as the "Budget and Priority Working Group".

Mr. Stalter added that other avenues for achieving process efficiencies are being studied and implemented, such as merging the MSWG and SPWG, which was explained to the BIC recently, and further that the NYISO was seeking input on other possible opportunities.

Ms. Doreen Saia (Mirant) asked for clarification regarding the project prioritization process under this proposal, as any change to this process is an important issue. Ms. Saia opined that previously NYISO staff, though MP input was sought, had final say on project priorities, and that now bringing the project approval process under a voting mechanism would not be useful. Mr. Paul Gioia, appearing for the NY Transmission Owners, responded that it was his understanding the project prioritization process was collaborative, and that more input on the part of MPs was one of the drivers behind this proposal.

After a short discussion about both the recent and the more distant history of the PPT, it was decided to slightly modify Item 1 in Motion #4.

### **Motion #4:**

WHEREAS, The Budget, Standards and Performance Subcommittee (BS&P) and the Project Priority Team (PPT) have overlapping interrelated interests and issues (i.e., the budget impacts project priorities, and project priorities impact the budget), and have had several joint meetings;

WHEREAS, Addressing interrelated interests and issues in combined forums can improve overall: (a) participation by Market Participants; (b) efficiency in the use of both NYISO Staff and Market Participant resources; (c) effectiveness in the outcomes produced; and (d) communication;

**The NYISO Management Committee (MC) hereby moves as follows:**

1) The BS&P and PPT will be consolidated into one group to be known as the "Budget and Priority Working Group" (BPWG) of the MC subject to the stipulations of the MC By-Laws. The BPWG will assume all of the assigned duties, interests and issues of both the BS&P and the PPT.

2) The BPWG which shall be open to all market participants, will initially be chaired by the incoming Chair of the BS&P; subsequent Chairs (and Vice-Chairs if the BS&P desires a Vice-Chair) will be selected by the BPWG on a consensus basis. If the BPWG is unable to select a Chair, then such Chair shall be selected by the MC Chair.

3) The NYISO will consolidate the past meeting materials for both the BS&P and PPT under a new BPWG web-site location. The NYISO will also include a distinctive notice under the both the BS&P and PPT web locations that the past meeting material has been consolidated into the BPWG web location.

4) The MC, with collaboration from NYISO Staff, will also seek to determine if other groups reporting to the MC should be consolidated and/or discontinued to the extent that participation, effectiveness, efficiency and communication can be further improved.

5) The MC encourages the BIC and OC, in collaboration with the NYISO Staff, to consider consolidation and/or discontinuation of their respective subcommittees, task forces and/or working groups to the extent that participation, effectiveness, efficiency and communication can be improved.  
***Motion approved unanimously by show of hands.***

## **10. New Business**

None

## **11. Adjourn**

Meeting adjourned at 11:10 AM.

Respectfully Submitted,  
Bill Porter  
Recording MC Secretary



## NYISO Management Committee Meeting

December 20, 2006

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### MOTIONS FROM THE MEETING

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***Motion approved unanimously by show of hands.***





# New York Independent System Operator - Committee Membership

## Management Committee - Attendance December 20, 2006 - Albany, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Proxy	Guest
NYS Energy Research & Develop. Auth.	End Use - Gov. Agency/Aggr.	Paul DeCotis	Karl Michael	✓ David Coup	Erin Hogan	Christopher Hall			
The City of New York	End Use - Gov. Agency/Aggr.	Michael Delaney	Gil Quiniones	Thomas Simpson	Jonathan Wallach	Craig Wilson			
Alcoa/Reynolds Metals Company	End Use - Large Consumer	✓ Robert Loughney	Michael Mager	Cara Lewis					
Helmsley-Spear Inc.	End Use - Large Consumer	David Bonke	George Diamantopoulos	Edward Strauss	Herb Rose				
IBM Corporation	End Use - Large Consumer	✓ Robert Loughney	Michael Mager	Cara Lewis					
Occidental Chemical Corp.	End Use - Large Consumer	✓ Robert Loughney	Michael Mager	Cara Lewis					
Praxair Inc.	End Use - Large Consumer	✓ Robert Loughney	Michael Mager	Cara Lewis					
Wegmans Food Markets	End Use - Large Consumer	✓ Robert Loughney	Michael Mager	Cara Lewis					
Metropolitan Transportation Authority	End Use - Large Cons. Gov.	Jesse Samberg	Gary Caplan	Walter McCarroll					
American Sugar Refining, Inc.	End Use - Small Consumer	John Gebhard	Quintin George	Catherine Luthin	✓ John Dowling	Jennifer Kearney			
Association for Energy Affordability, Inc.	End Use - Small Consumer	David Hepinstall	Larry DeWitt						
Beth Israel Health Care System	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	Tariq Niazi	Doug Elfner			
Building and Realty Institute	End Use - Small Consumer	Herb Rose	Judith Mondre	Ted Lee	Tariq Niazi				
Columbia University	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	Tariq Niazi	Doug Elfner			
Mount Sinai Medical Center	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	Tariq Niazi	Doug Elfner			
New York Presbyterian Hospital	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	Tariq Niazi	Doug Elfner			
New York University	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	Tariq Niazi	Doug Elfner			
NY State Consumer Protection Board	End Use - State Agency	Tariq Niazi	Doug Elfner						
AES NY	Generation Owners	Christopher Wentlent	Rick Santoroski	Charles Sjoberg	Dave Evanoski				
Astoria Energy LLC	Generation Owners	Joseph Swift	Leonard Singer	Chuck McCall					
Calpine	Generation Owners	Brett Kruse	Kris Zadlo	Brent Hebert					
East Coast Power Linden Holding LLC	Generation Owners	Thomas Hoatson	Robert Licato	Kathy Benini					
Edison Mission Marketing & Trading	Generation Owners	William Roberts	Jeffrey Ellis	Peter Brown	Rich Mooney				
Entergy Nuclear Northeast	Generation Owners	Marc Potkin	Angelo Vai	✓ Ron Mackowiak					
Horizon Wind Energy	Generation Owners	Anntonette Alberti	Patrick Doyle	P.J. Saliterman	Charlie Turlinski	Scott Alexander	Greg Kemmis		
Indeck Energy Services	Generation Owners	Mike Ferguson	John Schrage	✓ Mark Younger					
KeySpan Ravenswood, LLC	Generation Owners	Jim Brennan	Rich Hohlman	Joe Vignola	Jim D'Andrea	Madison Milhous	Rich Rapp		
Mirant New York, Inc.	Generation Owners	✓ Philip Smith	✓ Doreen Saia						
New Athens Generating Co.	Generation Owners	Jack Breen	Chris Bursaw	Dan DeVinney	✓ Rich Felak				
Noble Environmental Power LLC	Generation Owners	Thomas Swank	Liz Grisaru						
Selkirk Cogen Partners, L.P.	Generation Owners	Tim Bittig	Steve Kampilla						
TransCanada Power Marketing	Generation Owners	William Taylor	Elaine Beaudry						
AB Energy Inc.	Other Suppliers	Andrew Bachert							
Advantage Energy, Inc.	Other Suppliers	Mark Hess							
Amerada Hess Corporation	Other Suppliers	Hemant Jain	Kevin Laguardia	Blas Hernandez	George Braulke				
Brookfield Energy Marketing Inc.	Other Suppliers	✓ Robert Ricketts	Daniel Whyte						
Cinergy Capital and Trading	Other Suppliers	John Deeds	Walt Yeager						
Con Edison Energy	Other Suppliers	Ken Bekman	Ivan Kimball						
Con Edison Solutions	Other Suppliers	Ken Bekman	Stephen Wemple						
Conectiv	Other Suppliers	Bill Fehr	John Foreman						
Constellation Energy Commodities, Inc.	Other Suppliers	✓ Glen McCartney	Dan Allegretti	Tim Daniels					
Constellation New Energy Inc.	Other Suppliers	Michael Constantine							
Consumer Powerline	Other Suppliers	Vinay Gupta	Mike Gordon	Ray Stirbys	Chaeu Shen				
Coral Power, LLC	Other Suppliers	✓ Matt Picardi	Marc Overdyk	Dave French					
DC Energy	Other Suppliers	Bruce Bleiweis	Dean Wilde	Andrew Stevens	Sadao Milberg	Chris Carpenter	Matthew Tate		
Dynegy	Other Suppliers	✓ Barry Huddleston	Jason Cox	Kevin White					
ECONergy	Other Suppliers	Saul Horowitz	Tom Halleran						
Energy Curtailment Specialists, Inc	Other Suppliers	Glen Smith	Stephen Lynch	✓ Marie Pieniasek	Robert Boyle				
Energy Spectrum	Other Suppliers	Gary David	Henry Hartstein	Aron Iskowitz	Ruben Brown	Arthur Pearson			
EnerNoc	Other Suppliers	David Brewster	Aaron Breidenbaugh						
Epic Merchant Energy	Other Suppliers	Mike Kinsey	Erik Abend	Wade Sullivan					
ExGen	Other Suppliers	Denise Foster	Jack Crowley						
Fortistar/Lockport Energy Associates, L.P.	Other Suppliers	Roger Kelley	Tom Gesicki	✓ Mark Younger	Glenn Haake				
FPL Energy	Other Suppliers	✓ David Applebaum	Fernando DaSilva	Ron Scheirer					
Galt Power	Other Suppliers	✓ Rick Mancini	Stephen Fernands						
HQ Energy Services	Other Suppliers	Michel Prevost	✓ Paul Norris	Erik Bellavance					
KeySpan Energy Services	Other Suppliers	Terrence Kain	Jim D'Andrea	Edwin Kichline	James Cross	John Vaughn			
Morgan Stanley Capital Group	Other Suppliers	Patrick Murray	Karen Kochonies	Levon Kazarian	Doron Ezickson	Nikolai Markarian			
NRG Power Marketing	Other Suppliers	Tim Foxen	Jim Mayhew	Lee Davis					
NU / Select Energy	Other Suppliers	Gunnar Jorgensen	Chris Dubay						
Ontario Power Generation Inc.	Other Suppliers	Barry Green	Dave Barr	Ken Lacivita	Scott McArthur	David Barr	Glenn Haake		

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Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Proxy	Guest
Orion Power New York	Other Suppliers		John Meyer						
PPM Energy	Other Suppliers	Thresa Allen	T.H. Rawls	Tom Shields					
PP&L Energy Plus	Other Suppliers	Tom Hyzinski	✓ Joseph Langan	Sharon Weber					
PSEG Energy Resources & Trade	Other Suppliers	✓ Howard Fromer	Michael LaFalce						
Sempra Energy Trading	Other Suppliers	Dan Staines	Michael LaFalce	Scott Englander	Barry Trayers				
SESCO Enterprises, LLC	Other Suppliers	Mike Schubiger	Jim Thoresen						
Strategic Energy LLC	Other Suppliers	✓ Jason Barker	Jeff Knox	Pamela Melton					
TransEnergie U.S. Ltd.	Other Suppliers	Raymond Coxie	Michael Jacobs						
U.S. Power Generating Co.	Other Suppliers	Liam Baker	Mark Sudbey					✓ Doreen Saia	
Williams Power Company	Other Suppliers	David Singer	Mark Lassman	Robert O'Connell					
Long Island Power Authority	Public Power - Authorities	✓ Kevin Jones	Jim Wittine	Dave Clarke					
New York Power Authority	Public Power - Authorities	Bob Deasy	✓ William Palazzo	Kim Byham					
American Wind Energy Association	Public Power - Environmental	✓ Valerie Strauss	Larry DeWitt	Douglas Ward	Mike Jacobs	Carol Murphy			
Environmental Advocates	Public Power - Environmental	Anne Reynolds	Larry DeWitt						
Nat'l Resources Defense Council	Public Power - Environmental	Dale Bryk	Larry DeWitt						
Pace University	Public Power - Environmental	Edward Smeloff	Larry DeWitt						
Scenic Hudson	Public Power - Environmental	Larry DeWitt							
Bath Electric, Gas & Water Systems	Public Power - Munis & Co-ops	Matthew Benesh	Tim Bush	Jim Hamilton	Ken Moore	Jack Brown			
City of Jamestown Board of Pub. Util.	Public Power - Munis & Co-ops	✓ David Gustafson	Wally Haase	John Oelbracht	Steven Kulig	Tom Rudebusch			
Lake Placid Village	Public Power - Munis & Co-ops	Peter Kroha	Tim Bush						
Municipal Commission of Boonville	Public Power - Munis & Co-ops	Kenneth Stabb	Tim Bush						
Plattsburgh Municipal Lighting Dept.	Public Power - Munis & Co-ops	Jack Brown	Tim Bush						
Village of Arcade	Public Power - Munis & Co-ops	Larry Kilburn	Tim Bush						
Village of Fairport	Public Power - Munis & Co-ops	Ken Moore	Tim Bush	Paul Pallas					
Village of Freeport	Public Power - Munis & Co-ops	Hubert Bianco	Anthony Fiore	Tom Rudebusch					
Village of Rockville Centre	Public Power - Munis & Co-ops	Paul Pallas	Jim Hamilton	Matthew Benesh	Jim Hamilton	Jack Brown	Ken Moore	Tom Rudebusch	
Village of Solvay	Public Power - Munis & Co-ops	Anthony Modafferi	Tim Bush						
Village of Westfield	Public Power - Munis & Co-ops	Jim Hamilton	Tim Bush	Matthew Benesh	Jack Brown	Ken Moore			
Central Hudson Gas & Electric	Transmission Owners	Charles Freni	✓ John Watzka						
Consolidated Edison	Transmission Owners	✓ Stuart Nachmias	✓ Neil Butterklee	Deidre Facendola					
National Grid	Transmission Owners	✓ Jerry Ancona	Wes Yeomans	Janet Gail Besser	Herb Schrayshuen	Bart Franey	Terron Hill		
NY State Electric Gas (NYSEG)	Transmission Owners	✓ Ray Kinney	✓ Patti Caletka	Hank Masti	Cliff Olson	Denis Wickham			
Orange & Rockland, Inc.	Transmission Owners	None Assigned							
Rochester Gas & Electric	Transmission Owners	✓ Ray Kinney	✓ Patti Caletka	Hank Masti	Cliff Olson	Denis Wickham			
Ace Energy Company, Inc	Non-voting	✓ Marie Pieniasek	Stephen Lynch						
ACENY	Non-voting	Carol Murphy	✓ Valerie Strauss						
Boundless Energy, L.L.C	Non-voting	John Tompkins	Brian Chernack	Chuck Gilbert					
Caithness Energy, L.L.C	Non-voting	Ross Ain	Gary Keevill	Mitchell Garber					
Customized Energy Solutions	Non-voting	✓ Rick Mancini	Stephen Fernands	Bill Schofield					
Ecogen, L.L.C	Non-voting	Tom Hagner							
Energetix, Inc.	Non-voting	Barney Farnsworth							
Fluent Energy	Non-voting	Michael Mastroianni	David Koplas	Margie Miller					
Hudson River Energy Group	Non-voting	Frank Radigan	Richard Canfield						
Hydro-Quebec TransEnergie	Non-voting	Glenn Sylvain							
NYS Department of Public Service	Non-voting	Penny Rubin	Rajendra Addepalli						
Stealth Energy	Non-voting	Gad Cohen							
The Structure Group	Non-voting	Bob Furry	Ishita Roy	Kevin Dunlap					
Tom Halleran	Non-voting	Tom Halleran							
US Direct Energy Inc.	Non-voting	✓ Marie Pieniasek	Stephen Lynch						
William P. Short	Non-voting	William Short	Marc Schaefer	Joe DeVito	John Brodbeck	Ron Matlock	Paul Savage	Roberto Denis	
zNew Member	Non-voting								
zNew Member	Non-voting								
zNew Member	Non-voting								
zNew Member	Non-voting	None Assigned							

**NYISO and Hunton & Williams Members in Attendance:**

- ✓ Ira Freilicher      Hunton & Williams
- Kevin Jones      Hunton & Williams
- James Schmidt    Hunton & Williams
- ✓ Rob Fernandez    NYISO
- ✓ Mark Lynch        NYISO

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John Buechler	NYISO								
✓ Mollie Lampi	NYISO								
Brad Kranz	NYISO								
✓ Rana Mukerji	NYISO								
Elaine Robinson	NYISO								
✓ Alex Schnell	NYISO								
✓ Leigh Bullock	NYISO								
✓ Ray Stalter	NYISO								
✓ Debbie Eckels	NYISO								
✓ Karen Gach	NYISO								
Carl Patka	NYISO								
Frank Francis	NYISO								
✓ Charles Garber	NYISO								
Kyla Douglas	NYISO								
✓ Ernie Cardone	NYISO								
John Charlton	NYISO								
Kathy Whitaker	NYISO								
Andy Antinori	NYISO								

**Key:**

✓ = In attendance