

Generator Deactivation Notice Practices Saracen Energy Presentation to ESPWG

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Generator Deactivation Notice practices



Proposal

- Saracen Energy proposes that NYISO expedite posting of Generator Deactivation Notices
- NYISO would ideally post notice within 1 week or less of receiving the information

History

- There was recently nearly a 3 month lag between deactivation notice and posting to the market
 - On October 31st 2016, NYISO received a Generator Deactivation Notice for Freeport EQUS GT1¹
 - On January 27th 2017, NYISO posted Completed Generator Deactivation Notice for Freeport²

Rationale for proposal

- Generator deactivation fundamentally changes future power market outcomes
- Saracen, like other market participants, relies exclusively on NYISO for this information
- Timely dissemination of deactivation notice allows the marketplace to incorporate such information

Potential Concerns

- There may be reasons for delay in the notice process not obvious to Saracen
 - For example, an incomplete generator notice may prevent NYISO from posting the information
- Expedited posting may require tariff revisions to an already FERC pending Generator Deactivation Form
 - Saracen proposes adopting an informal policy if suitable, but would seek Tariff Revisions if appropriate
- Other discussion: Is 1 week objectionable for other reasons? Are there other concerns?