

**Market Structures Working Group
RTS Market Rules Review Meeting
July 8, 2003
Energy and Transaction Scheduling Issues List**

1. Investigate question concerning honoring of minimum down time in SCUC.
2. Correct Section 5 of the bidding ConOp to reflect the 75 minute close time for transaction changes and submissions.
3. Clarify proposed pricing plans during a Max Gen Pickup.
4. Confirm statement that a valid bid is required at all times over the full range of the unit being offered or have scheduled the unit on an outage.
5. Consider use of "stepped" bidding term instead of block.
6. Clarify obligations of unit operation when scheduled to operate in the emergency range.
7. Review FERC order regarding price-chasing of off-dispatch units.