



Monthly Report

July 2009

Rana Mukerji

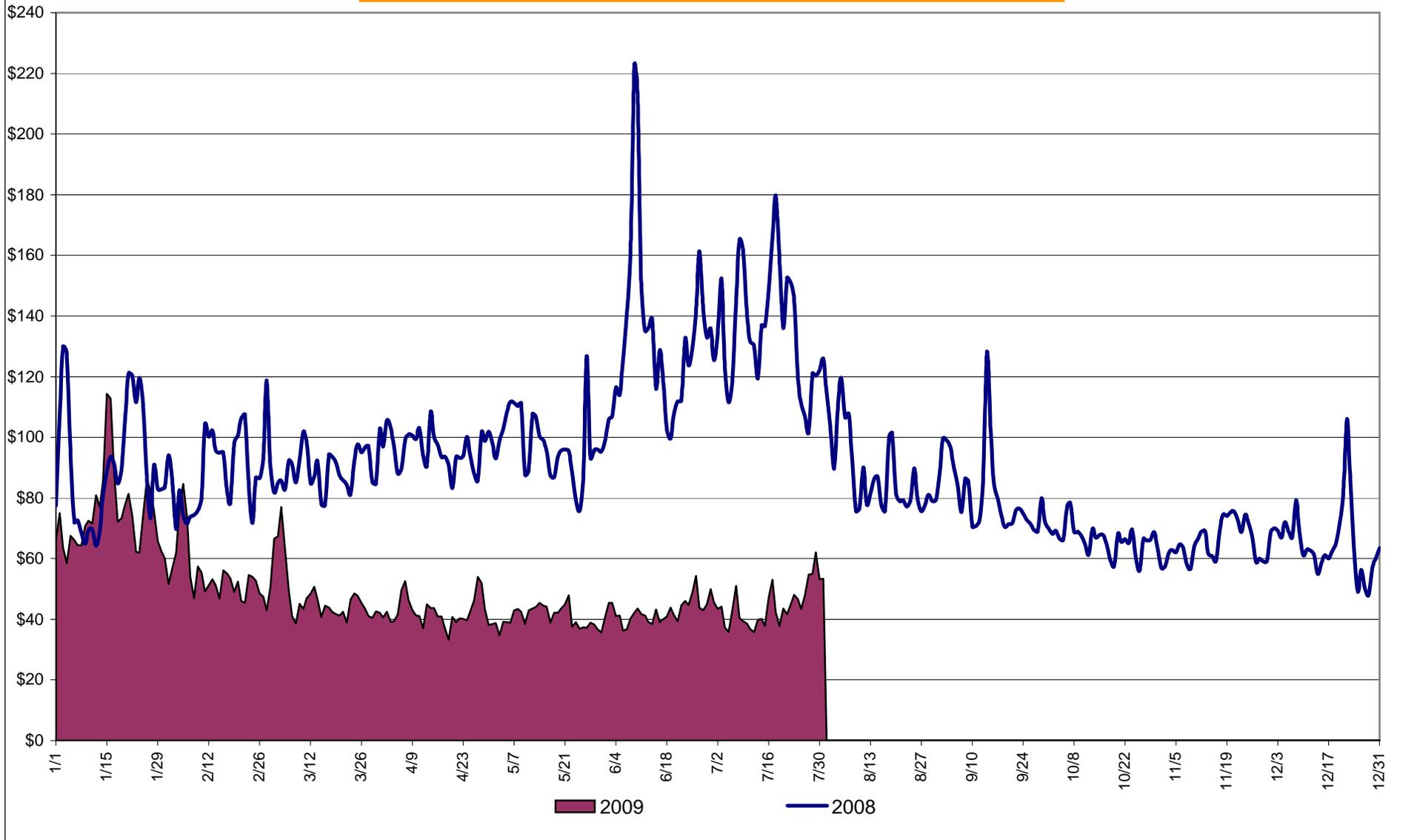
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Market Performance Highlights for July 2009

- LBMP for July is \$40.68/MWh, up from \$39.00/MWh in June 2009.
 - Average monthly cost is \$45.35/MWh, up from \$43.03/MWh in June 2009.
 - Day Ahead LBMPs have increased while Real Time LBMPs have decreased from June 2009.
- Average daily sendout is 469GWh/day in July, up from 427GWh/day in June 2009 and lower than the July 2008 sendout of 541GWh/day.
- Fuel prices are down slightly this month compared to last month.
 - Kerosene is \$13.18/MMBtu, down from \$13.71/MMBtu in June.
 - No. 2 Fuel Oil is \$11.57/MMBtu, down from \$12.41/MMBtu in June.
 - No. 6 Fuel Oil is \$9.59/MMBtu, down from \$9.80/MMBtu in June
 - Natural Gas is \$3.70/MMBtu, down from \$4.11/MMBtu in June.
- Uplift per MWh is up from the previous month.
 - Uplift (not including NYISO cost of operations) is \$2.52/MWh, up from \$1.66/MWh in June.
 - Total uplift (Schedule 1 components including NYISO Cost of Operations) increased from \$29.7 million in June to \$46.2 million in July 2009. The bulk of the increase is from TSA allocations. This is charged to loads within the New York City Zone.

Daily NYISO Average Cost/MWh (Energy & Ancillary Services)*
 2008 Annual Average \$95.31/MWh
 July 2008 YTD Average \$107.98/MWh
 July 2009 YTD Average \$50.96/MWh



* Excludes ICAP payments.

NYISO Average Cost/MWh (Energy and Ancillary Services) *
from the LBMP Customer point of view

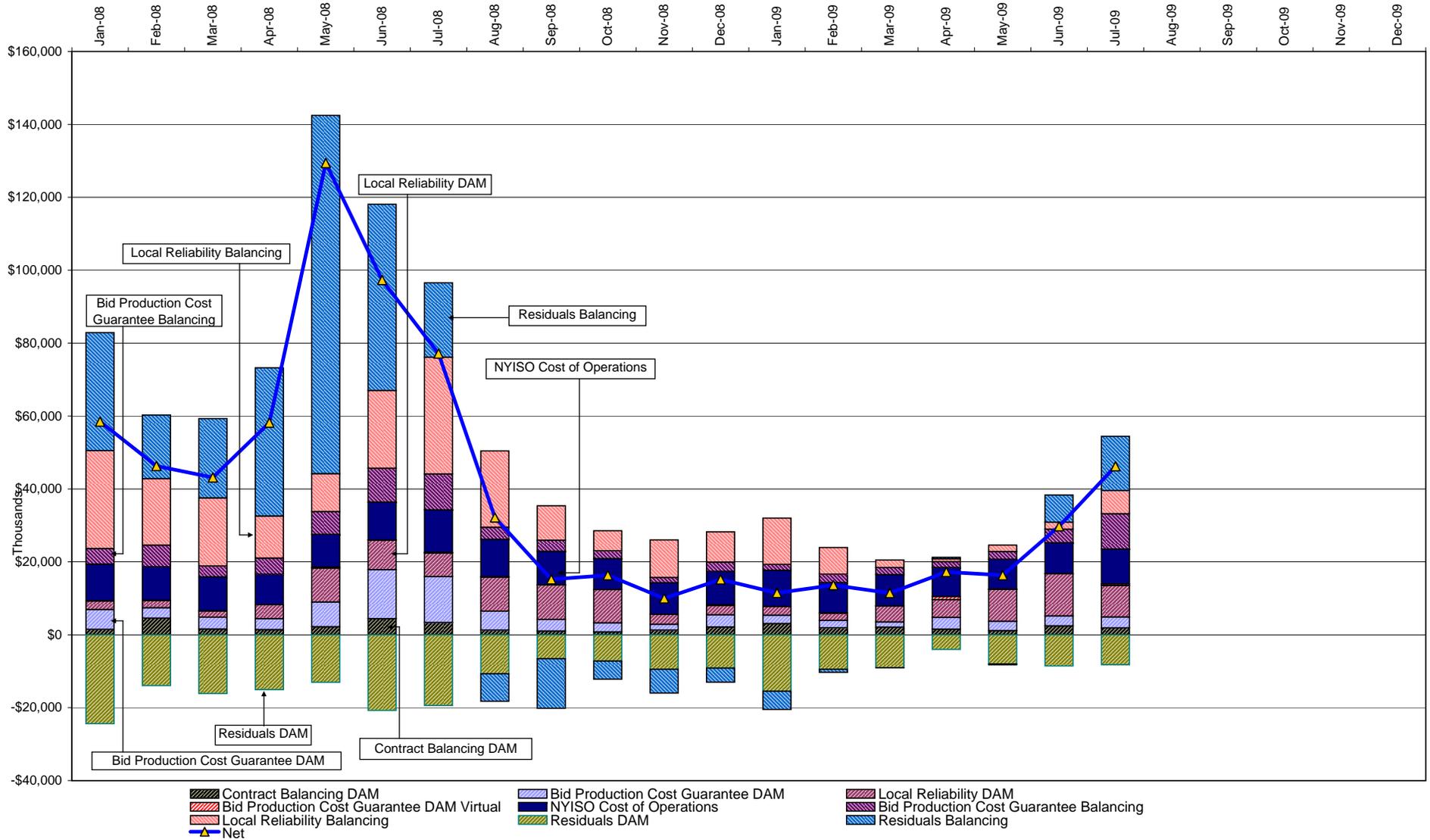
2009	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
LBMP	73.28	52.73	45.63	39.64	37.82	39.00	40.68					
NTAC	0.45	0.53	0.36	0.87	0.58	0.77	0.64					
Reserve	0.26	0.35	0.31	0.24	0.30	0.23	0.24					
Regulation	0.45	0.48	0.55	0.37	0.31	0.37	0.29					
NYISO Cost of Operations	0.65	0.65	0.65	0.65	0.65	0.65	0.65					
Uplift	0.11	0.41	0.21	0.68	0.64	1.66	2.52					
Voltage Support and Black Start	0.34	0.34	0.34	0.34	0.34	0.34	0.34					
Avg Monthly Cost	75.54	55.49	48.06	42.80	40.65	43.03	45.35					
Avg YTD Cost	75.54	66.82	60.96	56.83	53.89	52.07	50.96					

2008	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
LBMP	87.00	85.62	85.28	91.20	87.20	128.17	131.34	85.61	80.16	63.61	62.54	63.73
NTAC	0.34	0.43	0.41	0.62	0.48	0.78	1.04	0.66	0.69	0.58	1.28	0.63
Reserve	0.38	0.48	0.55	0.46	0.34	0.27	0.28	0.25	0.27	0.35	0.27	0.26
Regulation	0.54	0.57	0.61	0.53	0.50	0.52	0.44	0.49	0.54	0.53	0.49	0.44
NYISO Cost of Operations	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63	0.63
Uplift	3.10	2.48	2.01	2.58	8.53	5.52	3.54	1.39	0.43	0.59	0.11	0.41
Voltage Support and Black Start	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38	0.38
Avg Monthly Cost	92.37	90.58	89.87	96.40	98.07	136.26	137.65	89.41	83.08	66.67	65.69	66.48
Avg YTD Cost	92.37	91.52	90.98	92.26	93.37	101.31	107.98	105.57	103.30	100.31	97.63	95.31

* Excludes ICAP payments.

These numbers reflect the true-ups of 2008.

NYISO Dollar Flows - Uplift- OATT Schedule 1 components - Data through July 31, 2009



DAM Contract Balancing amounts are for payments made to generating units to make them whole for being dispatched below their Day-Ahead schedule, as a result of out-of-merit dispatches.
 DAM Bid Production Cost Guarantees for Virtual Transactions are included in the chart and are shown from the inception of Virtual Transactions. These values are small and cannot be identified on the chart.
 DAM residuals consist of both energy and loss revenue collections and payments. By design, there is a net over collection of revenues due to the difference between the marginal losses paid to generation and the average losses charged to loads.

NYISO Markets Transactions

2009	January	February	March	April	May	June	July	August	September	October	November	December
Day Ahead Market MWh	14,570,391	12,511,009	13,160,913	12,121,505	12,324,218	13,159,069	14,549,784					
DAM LSE Internal LBMP Energy Sales	45%	44%	46%	47%	43%	48%	51%					
DAM External TC LBMP Energy Sales	4%	2%	1%	1%	2%	2%	1%					
DAM Bilateral - Internal Bilaterals	45%	47%	45%	45%	48%	43%	42%					
DAM Bilateral - Import/Non-LBMP Market Bilaterals	4%	5%	5%	5%	5%	5%	5%					
DAM Bilateral - Export/Non-LBMP Market Bilaterals	2%	2%	2%	2%	2%	1%	1%					
DAM Bilateral - Wheel Through Bilaterals	0%	0%	0%	0%	1%	1%	1%					
Balancing Energy Market MWh	699,631	283,724	71,936	151,759	271,842	-115,536	131,233					
Balancing Energy LSE Internal LBMP Energy Sales	56%	39%	-106%	-32%	28%	-247%	-100%					
Balancing Energy External TC LBMP Energy Sales	38%	46%	147%	119%	74%	141%	141%					
Balancing Energy Bilateral - Internal Bilaterals	8%	19%	67%	20%	10%	23%	53%					
Balancing Energy Bilateral - Import/Non-LBMP Market Bilaterals	0%	0%	0%	0%	0%	2%	0%					
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	1%	5%	16%	8%	4%	8%	12%					
Balancing Energy Bilateral - Wheel Through Bilaterals	-2%	-10%	-24%	-15%	-15%	-27%	-6%					
Transactions Summary												
LBMP	51%	47%	48%	48%	46%	49%	51%					
Internal Bilaterals	43%	46%	45%	44%	47%	44%	42%					
Import Bilaterals	4%	5%	5%	5%	5%	5%	5%					
Export Bilaterals	2%	2%	2%	2%	2%	1%	1%					
Wheels Through	0%	0%	0%	0%	0%	0%	1%					
Market Share of Total Load												
Day Ahead Market	95.4%	97.8%	99.5%	98.8%	97.8%	100.9%	99.1%					
Balancing Energy +	4.6%	2.2%	0.5%	1.2%	2.2%	-0.9%	0.9%					
Total MWh	15,270,021	12,794,733	13,232,849	12,273,264	12,596,059	13,043,533	14,681,017					
Average Daily Energy Sendout/Month GWh	470	447	422	400	396	427	469					

2008	January	February	March	April	May	June	July	August	September	October	November	December
Day Ahead Market MWh	14,984,732	13,722,512	13,744,999	12,645,499	13,325,474	15,365,697	17,761,482	15,971,685	13,927,588	13,081,095	13,117,299	13,947,259
DAM LSE Internal LBMP Energy Sales	42%	42%	45%	48%	42%	45%	47%	45%	45%	44%	41%	44%
DAM External TC LBMP Energy Sales	9%	7%	5%	4%	6%	5%	8%	7%	4%	3%	5%	2%
DAM Bilateral - Internal Bilaterals	43%	43%	43%	40%	45%	43%	39%	42%	44%	46%	46%	47%
DAM Bilateral - Import/Non-LBMP Market Bilaterals	5%	5%	5%	5%	4%	4%	4%	4%	5%	4%	5%	5%
DAM Bilateral - Export/Non-LBMP Market Bilaterals	1%	1%	1%	2%	2%	2%	1%	1%	1%	2%	2%	2%
DAM Bilateral - Wheel Through Bilaterals	0%	1%	1%	1%	1%	1%	1%	1%	1%	1%	0%	0%
Balancing Energy Market MWh	912,477	829,794	1,020,858	767,755	908,796	1,107,024	834,886	389,313	635,380	397,842	605,209	613,724
Balancing Energy LSE Internal LBMP Energy Sales	23%	50%	19%	-3%	3%	35%	47%	45%	64%	29%	43%	50%
Balancing Energy External TC LBMP Energy Sales	68%	48%	78%	97%	98%	56%	53%	47%	36%	84%	64%	55%
Balancing Energy Bilateral - Internal Bilaterals	6%	1%	3%	4%	-2%	5%	3%	6%	4%	7%	0%	1%
Balancing Energy Bilateral - Import/Non-LBMP Market Bilaterals	0%	0%	0%	0%	0%	0%	0%	0%	0%	1%	0%	0%
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	0%	0%	0%	0%	0%	0%	0%	-1%	0%	0%	0%	1%
Balancing Energy Bilateral - Wheel Through Bilaterals	2%	1%	1%	2%	2%	5%	-2%	3%	-4%	-20%	-7%	-6%
Transactions Summary												
LBMP	53%	52%	53%	55%	52%	53%	57%	53%	51%	49%	49%	49%
Internal Bilaterals	41%	41%	40%	38%	42%	40%	37%	41%	42%	45%	44%	45%
Import Bilaterals	5%	5%	4%	5%	4%	4%	4%	4%	5%	4%	5%	5%
Export Bilaterals	1%	1%	1%	2%	2%	2%	1%	1%	1%	2%	2%	2%
Wheels Through	0%	1%	1%	1%	1%	1%	1%	1%	1%	0%	0%	0%
Market Share of Total Load												
Day Ahead Market	94.3%	94.3%	93.1%	94.3%	93.6%	93.3%	95.5%	97.6%	95.6%	97.0%	95.6%	95.8%
Balancing Energy +	5.7%	5.7%	6.9%	5.7%	6.4%	6.7%	4.5%	2.4%	4.4%	3.0%	4.4%	4.2%
Total MWh	15,897,209	14,552,307	14,765,858	13,413,255	14,234,270	16,472,720	18,596,368	16,360,998	14,562,968	13,478,936	13,722,508	14,560,983
Average Daily Energy Sendout/Month GWh	456	455	432	406	403	499	541	488	461	412	424	452

+ Balancing Energy: Load(MW) purchased at Real Time LBMP.

* The signs for the detail section intuitively reflect the direction of power flow eliminating the use of double negatives when Balancing Energy is negative.

Notes: Percent totals may not equal 100% due to rounding.
Virtual Transactions are not reflected in this chart.

NYISO Markets 2009 Energy Statistics

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>DAY AHEAD LBMP</u>												
Price *	\$70.53	\$50.89	\$43.34	\$38.19	\$36.13	\$37.01	\$37.93					
Standard Deviation	\$19.46	\$13.06	\$12.24	\$9.26	\$8.91	\$10.07	\$11.53					
Load Weighted Price **	\$72.36	\$52.15	\$44.64	\$39.31	\$37.38	\$38.64	\$39.88					
<u>RTC LBMP</u>												
Price *	\$69.26	\$51.46	\$43.88	\$37.06	\$36.18	\$35.15	\$35.97					
Standard Deviation	\$23.37	\$21.26	\$20.38	\$15.20	\$12.48	\$20.07	\$17.38					
Load Weighted Price **	\$70.80	\$52.72	\$45.21	\$38.14	\$37.16	\$36.57	\$37.29					
<u>REAL TIME LBMP</u>												
Price *	\$68.14	\$50.62	\$43.73	\$37.72	\$35.11	\$34.92	\$34.13					
Standard Deviation	\$23.66	\$20.30	\$22.27	\$20.84	\$19.81	\$29.81	\$23.16					
Load Weighted Price **	\$69.80	\$52.14	\$45.36	\$39.13	\$36.48	\$36.73	\$35.82					
Average Daily Energy Sendout/Month GWh	470	447	422	400	396	427	469					

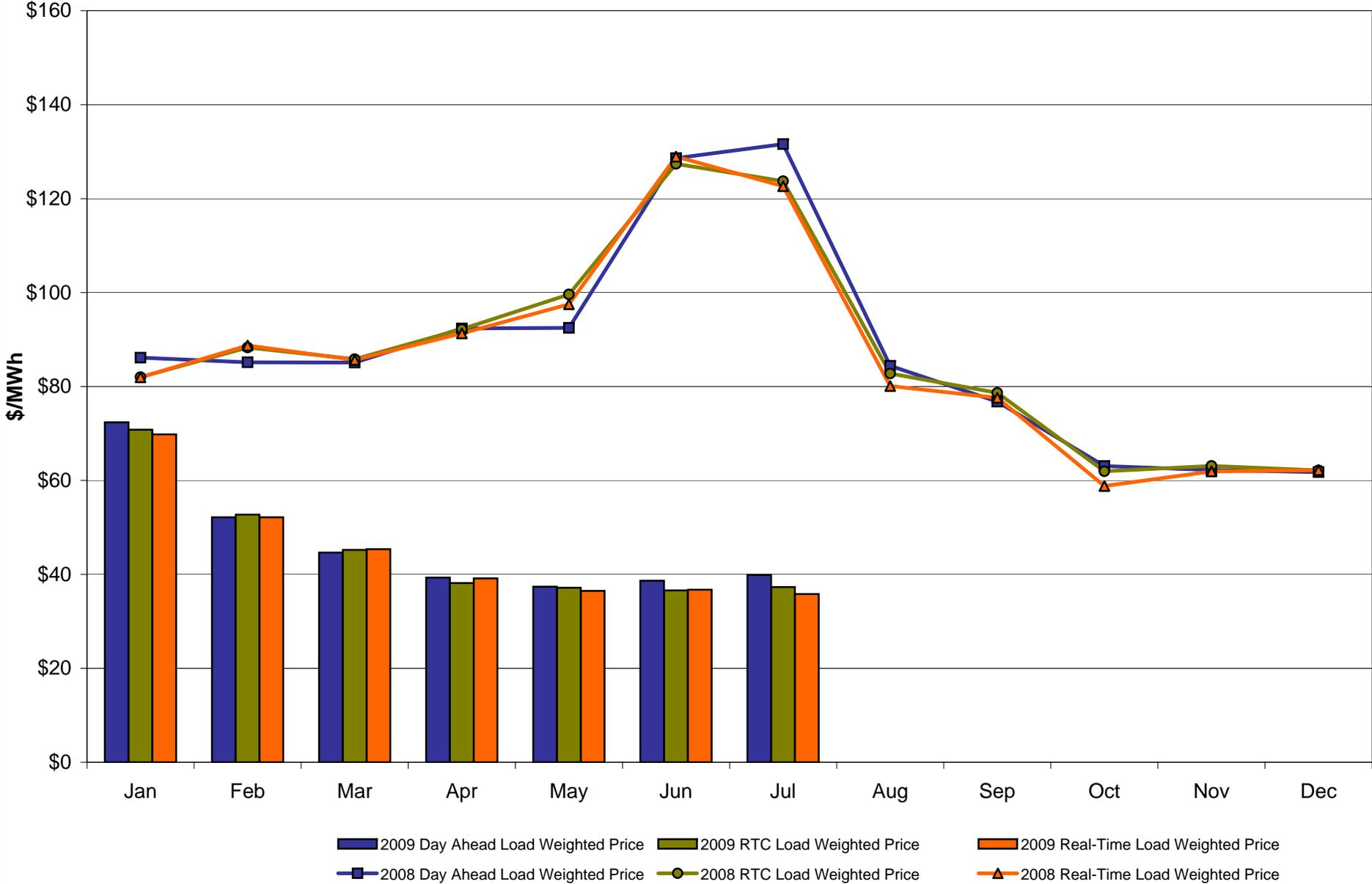
NYISO Markets 2008 Energy Statistics

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>DAY AHEAD LBMP</u>												
Price *	\$83.07	\$82.66	\$83.11	\$89.77	\$89.35	\$121.83	\$125.89	\$81.02	\$74.07	\$61.37	\$60.60	\$60.02
Standard Deviation	\$28.43	\$22.45	\$17.97	\$19.87	\$23.21	\$41.13	\$38.25	\$21.91	\$17.78	\$13.20	\$13.04	\$16.61
Load Weighted Price **	\$86.14	\$85.14	\$85.09	\$92.37	\$92.48	\$128.61	\$131.60	\$84.41	\$76.77	\$63.06	\$62.23	\$61.76
<u>RTC LBMP</u>												
Price *	\$79.46	\$85.91	\$83.81	\$90.48	\$96.21	\$120.88	\$119.78	\$80.23	\$75.23	\$60.39	\$61.67	\$60.24
Standard Deviation	\$35.00	\$60.79	\$34.42	\$31.97	\$61.32	\$64.44	\$53.84	\$39.90	\$49.92	\$26.42	\$16.96	\$31.25
Load Weighted Price **	\$81.98	\$88.30	\$85.82	\$92.22	\$99.59	\$127.40	\$123.71	\$82.76	\$78.66	\$61.95	\$63.08	\$62.14
<u>REAL TIME LBMP</u>												
Price *	\$79.00	\$85.89	\$83.51	\$89.37	\$93.72	\$120.05	\$118.37	\$77.34	\$72.47	\$57.30	\$60.24	\$59.55
Standard Deviation	\$38.83	\$49.87	\$33.64	\$31.14	\$59.68	\$80.00	\$49.42	\$33.97	\$56.87	\$22.16	\$17.79	\$31.29
Load Weighted Price **	\$81.97	\$88.72	\$85.68	\$91.31	\$97.50	\$128.95	\$122.64	\$80.09	\$77.60	\$58.81	\$61.91	\$62.19
Average Daily Energy Sendout/Month GWh	456	455	432	406	403	499	541	488	461	412	424	452

* Average zonal load weighted prices.

** Average zonal load weighted prices, load weighted in each hour.

NYISO Monthly Average Internal LBMPs 2008 - 2009

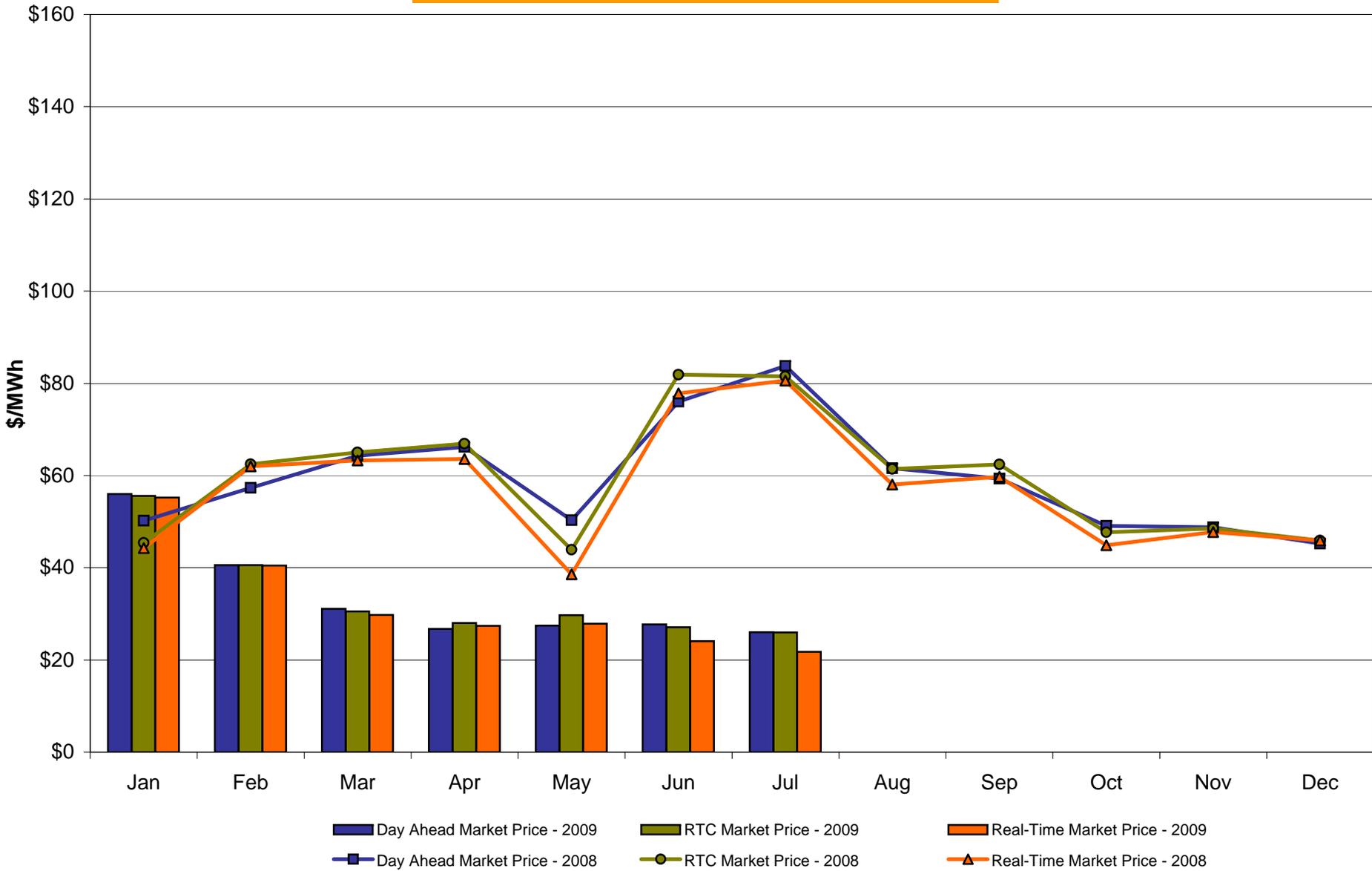


July 2009 Zonal LBMP Statistics for NYISO (\$/MWh)

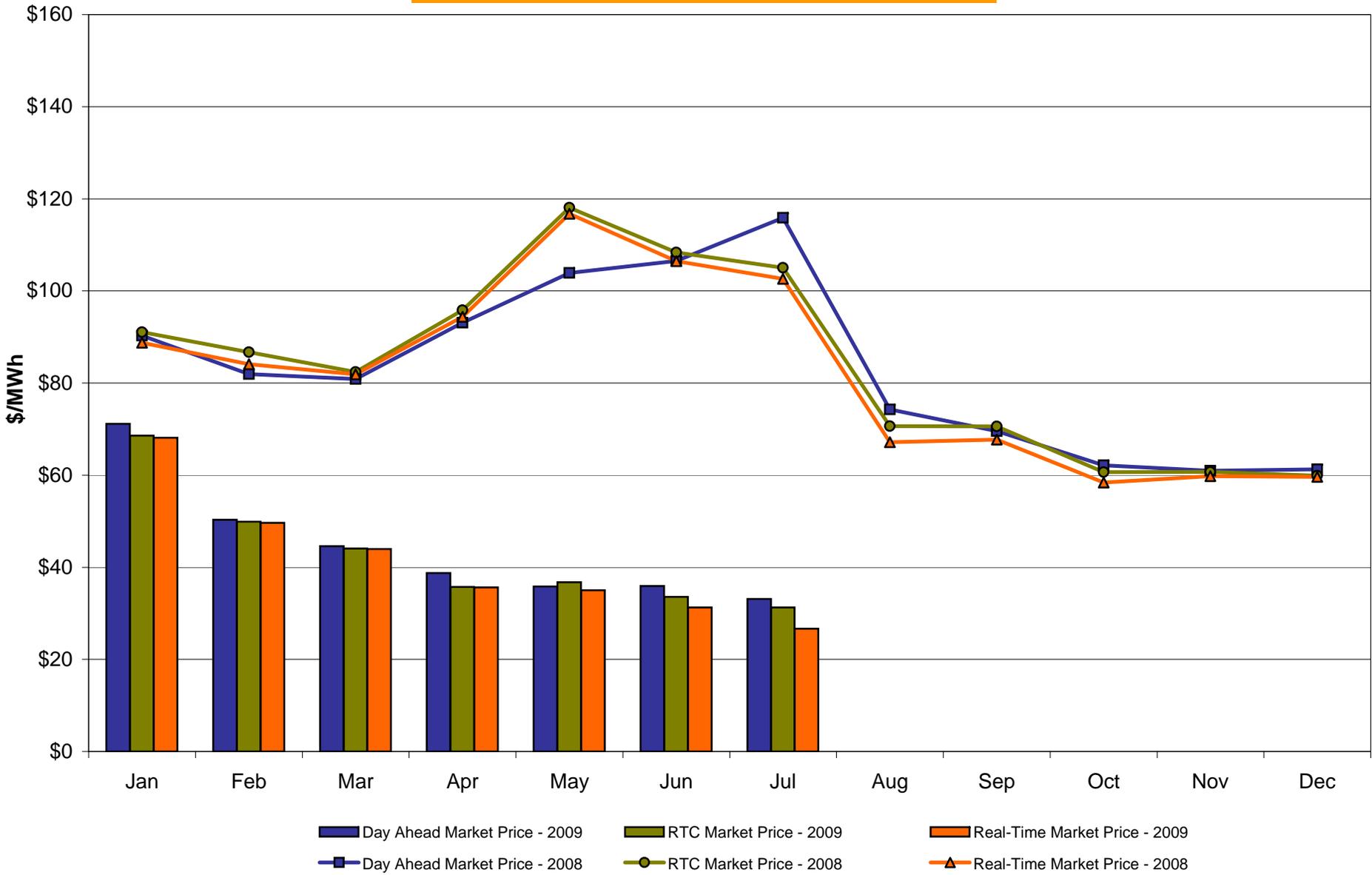
	<u>WEST</u> <u>Zone A</u>	<u>GENESEE</u> <u>Zone B</u>	<u>NORTH</u> <u>Zone D</u>	<u>CENTRAL</u> <u>Zone C</u>	<u>MOHAWK</u> <u>VALLEY</u> <u>Zone E</u>	<u>CAPITAL</u> <u>Zone F</u>	<u>HUDSON</u> <u>VALLEY</u> <u>Zone G</u>	<u>MILLWOOD</u> <u>Zone H</u>	<u>DUNWOODIE</u> <u>Zone I</u>	<u>NEW YORK</u> <u>CITY</u> <u>Zone J</u>	<u>LONG</u> <u>ISLAND</u> <u>Zone K</u>
<u>DAY AHEAD LBMP</u>											
Unweighted Price *	26.02	26.87	25.10	28.41	29.32	33.11	38.06	39.22	39.47	43.94	45.30
Standard Deviation	4.59	4.91	5.53	5.26	5.51	6.98	12.28	14.26	14.48	16.54	17.94
<u>RTC LBMP</u>											
Unweighted Price *	25.95	26.80	26.12	27.99	29.23	31.29	37.54	38.51	38.92	40.44	42.42
Standard Deviation	27.28	28.32	27.24	28.90	27.24	28.19	19.61	22.49	23.58	23.96	26.21
<u>REAL TIME LBMP</u>											
Unweighted Price *	21.77	22.48	21.65	23.50	24.82	26.67	36.07	37.55	38.08	40.21	42.44
Standard Deviation	43.48	44.96	43.78	46.11	43.21	45.14	24.99	28.85	30.14	31.49	37.21
	<u>ONTARIO</u> <u>IESO</u> <u>Zone O</u>	<u>HYDRO</u> <u>QUEBEC</u> <u>(Wheel)</u> <u>Zone M</u>	<u>HYDRO</u> <u>QUEBEC</u> <u>(Import/Export)</u> <u>Zone M</u>	<u>PJM</u> <u>Zone P</u>	<u>NEW</u> <u>ENGLAND</u> <u>Zone N</u>	<u>CROSS</u> <u>SOUND</u> <u>CABLE</u> <u>Controllable</u> <u>Line</u>	<u>NORTHPORT-</u> <u>NORWALK</u> <u>Controllable</u> <u>Line</u>	<u>NEPTUNE</u> <u>Controllable</u> <u>Line</u>			
<u>DAY AHEAD LBMP</u>											
Unweighted Price *	25.00	26.17	21.33	35.03	35.21	45.34	35.14	44.44			
Standard Deviation	4.22	5.07	6.95	9.86	8.52	17.93	8.57	17.85			
<u>RTC LBMP</u>											
Unweighted Price *	25.93	20.52	-0.02	33.63	33.34	40.44	39.65	39.97			
Standard Deviation	7.79	61.34	131.18	11.03	7.70	16.31	16.22	16.35			
<u>REAL TIME LBMP</u>											
Unweighted Price *	22.15	23.20	19.86	31.36	31.32	42.86	42.21	42.44			
Standard Deviation	39.87	38.49	23.31	16.69	26.89	36.05	36.36	36.24			

* Straight LBMP averages

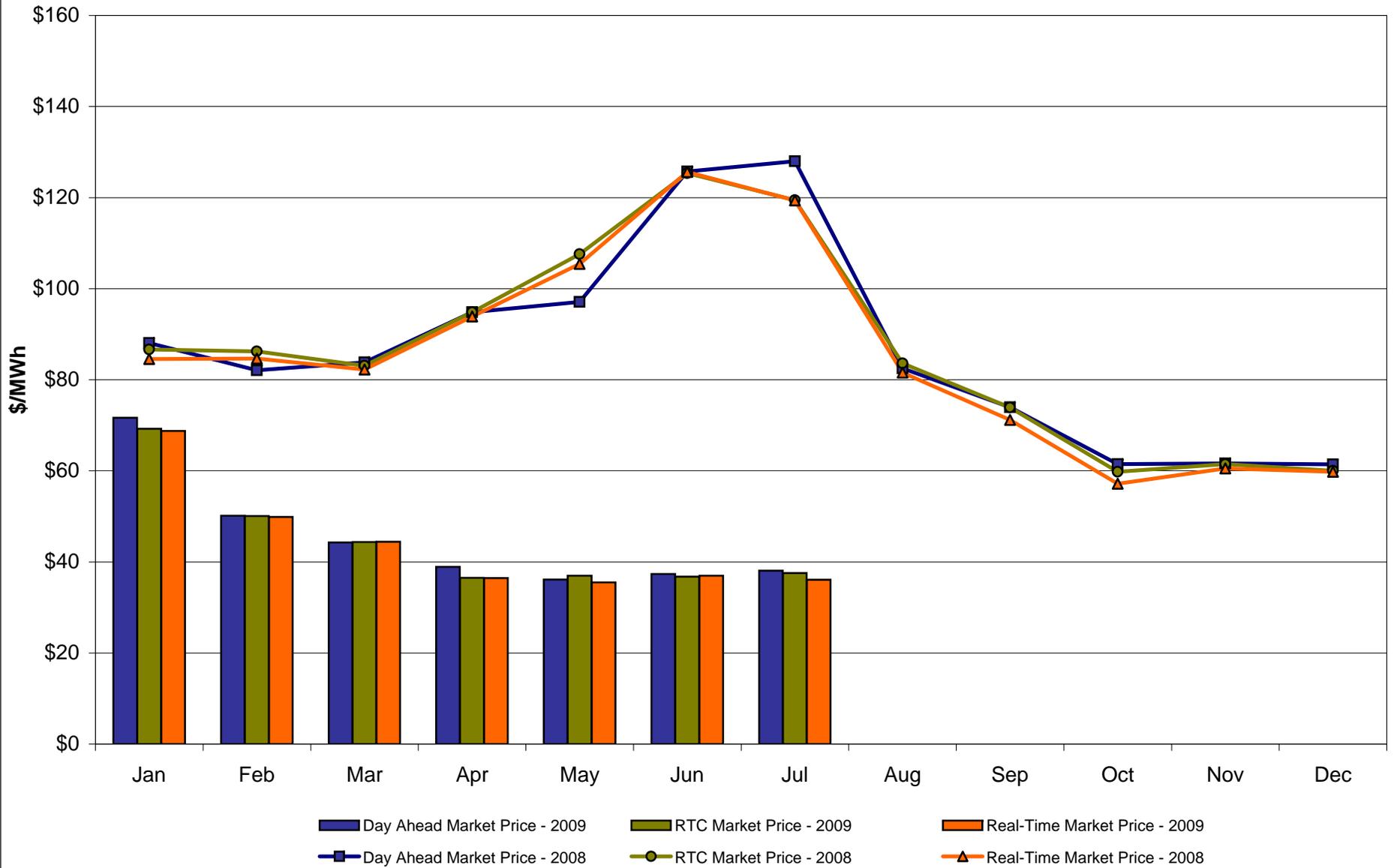
West Zone A Monthly Average LBMP Prices 2008 - 2009



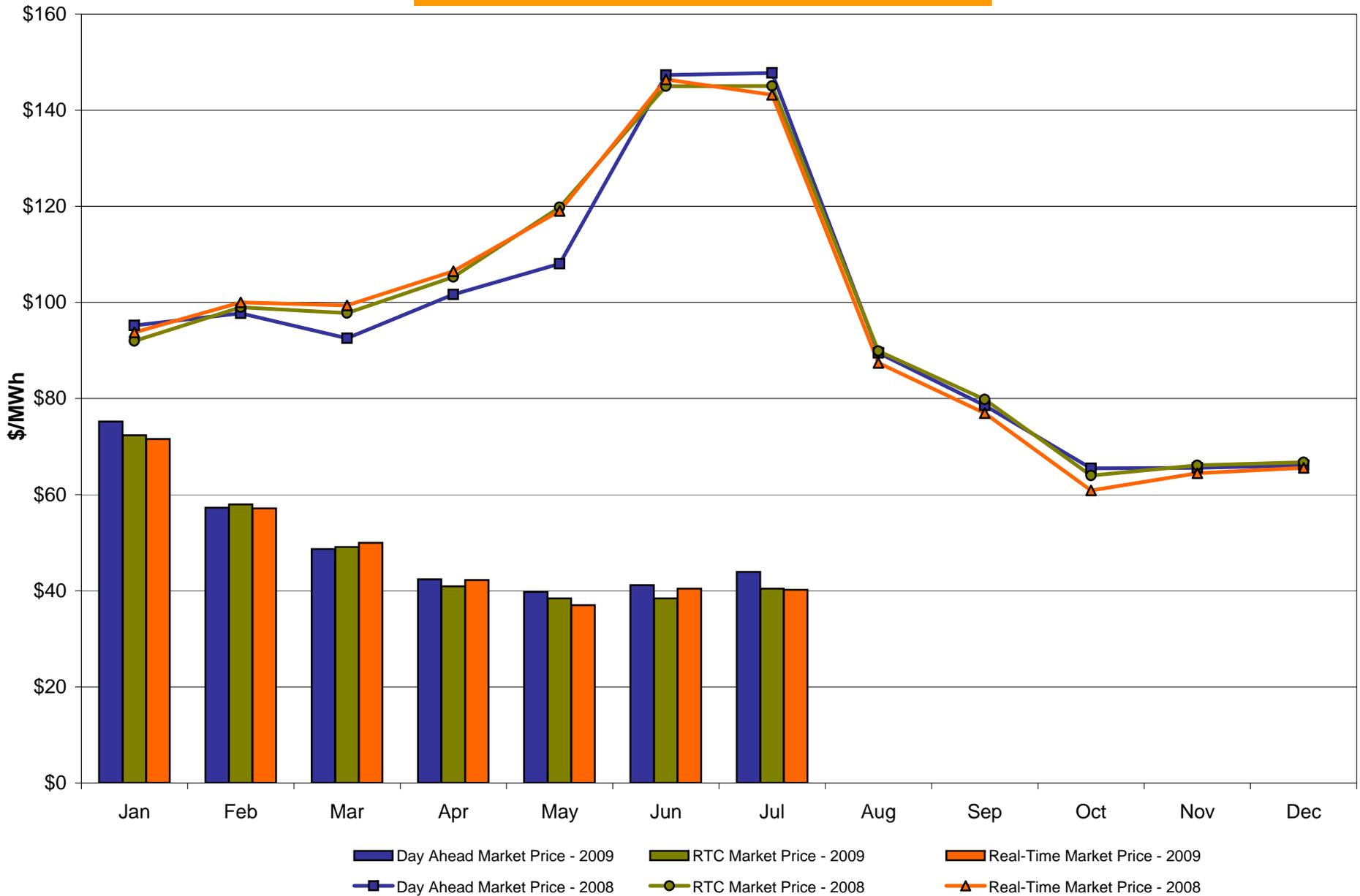
Capital Zone F Monthly Average LBMP Prices 2008 - 2009



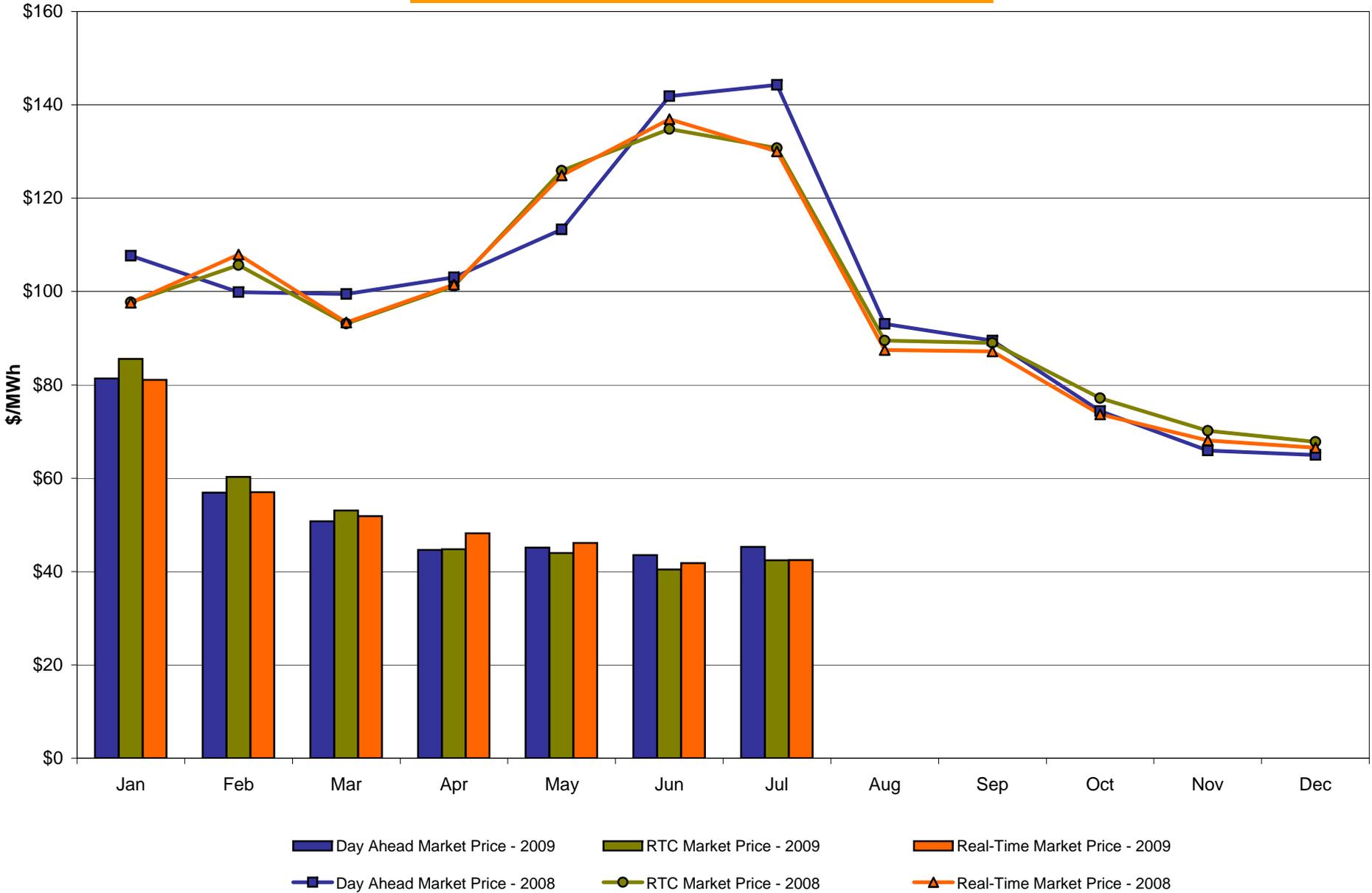
Hudson Valley Zone G Monthly Average LBMP Prices 2008 - 2009



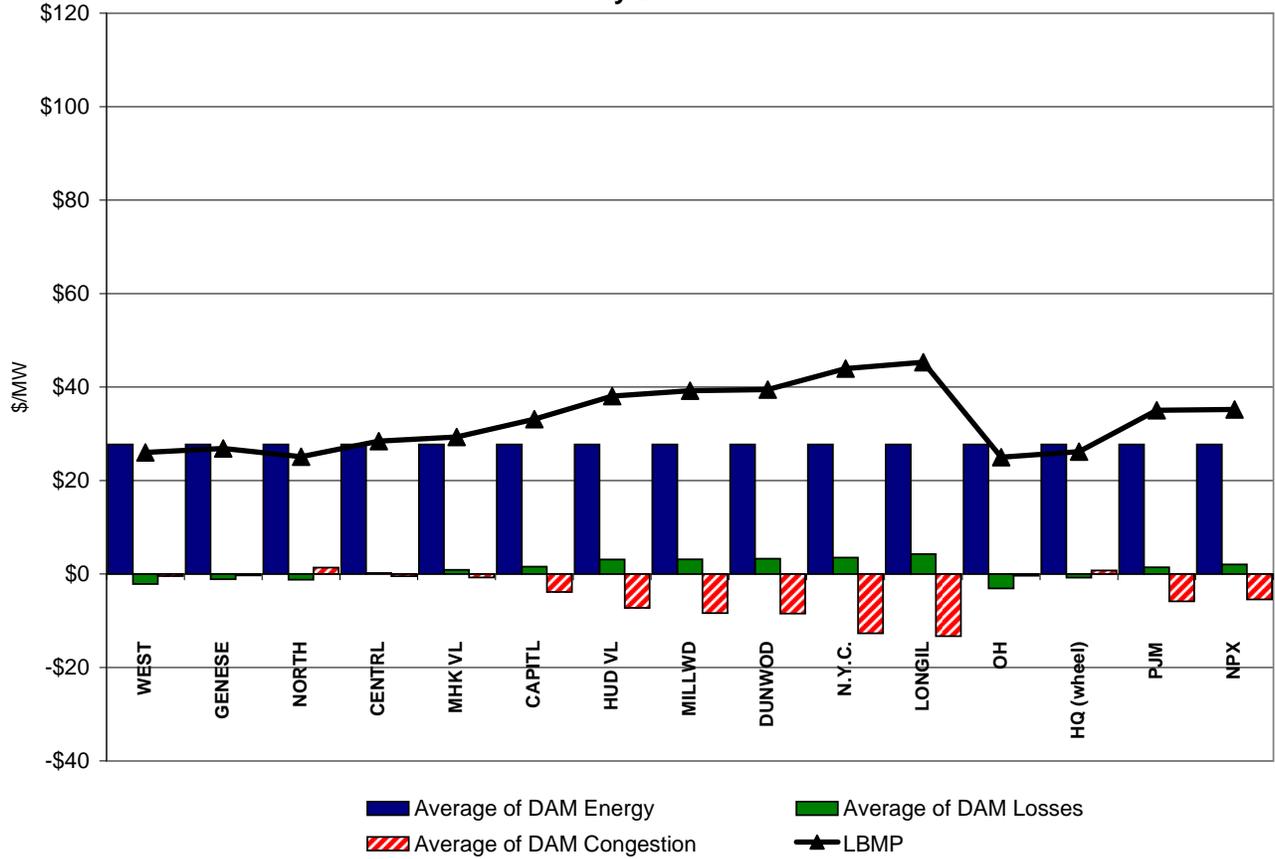
NYC Zone J Monthly Average LBMP Prices 2008 - 2009



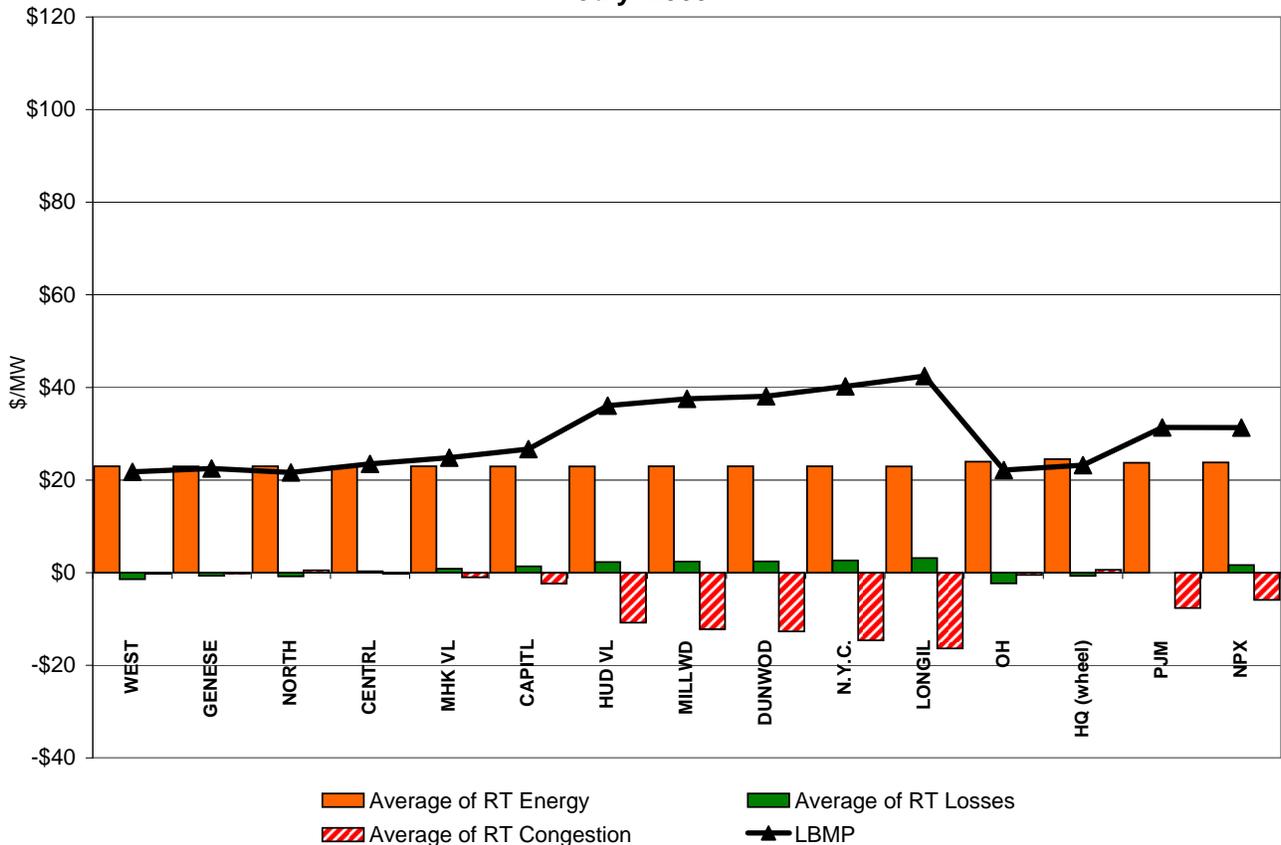
Long Island Zone K Monthly Average LBMP Prices 2008 - 2009



DAM Zonal Unweighted Monthly Average LBMP Components July 2009

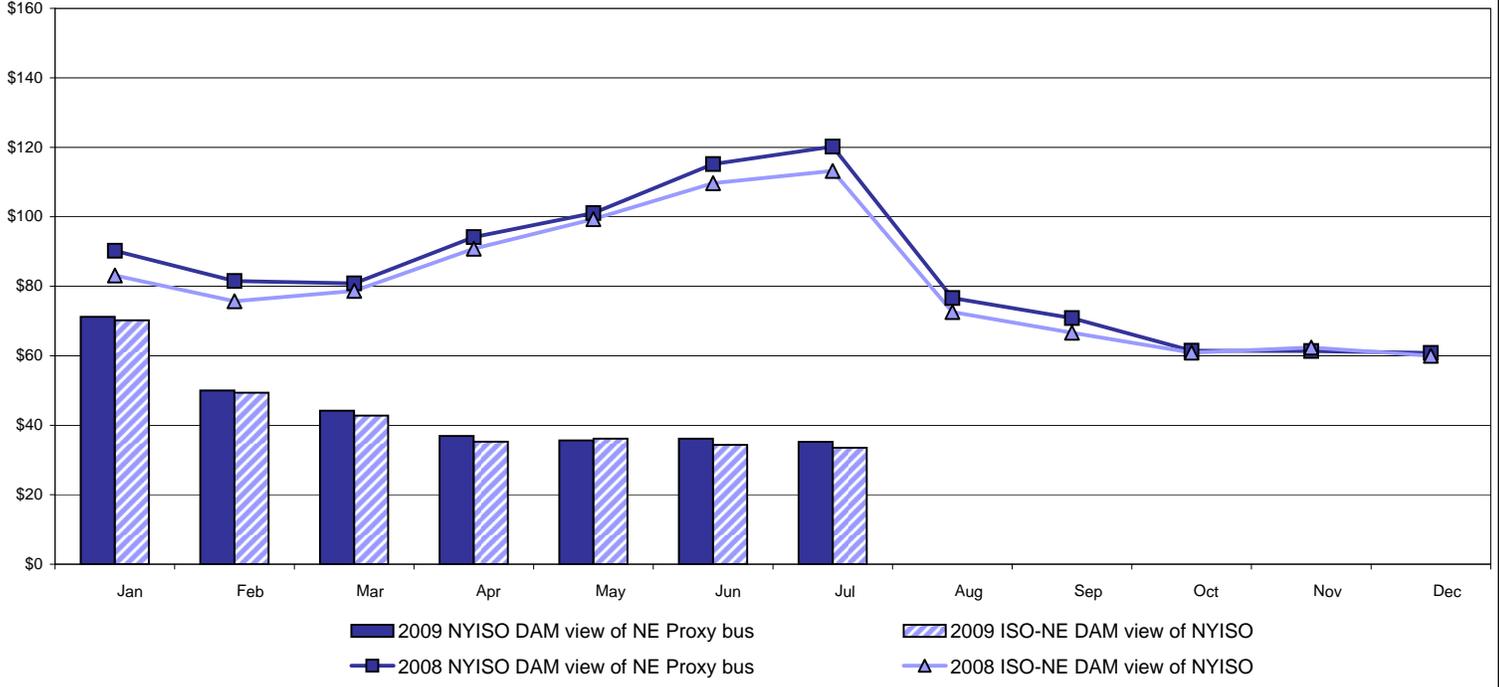


RT Zonal Unweighted Monthly Average LBMP Components July 2009

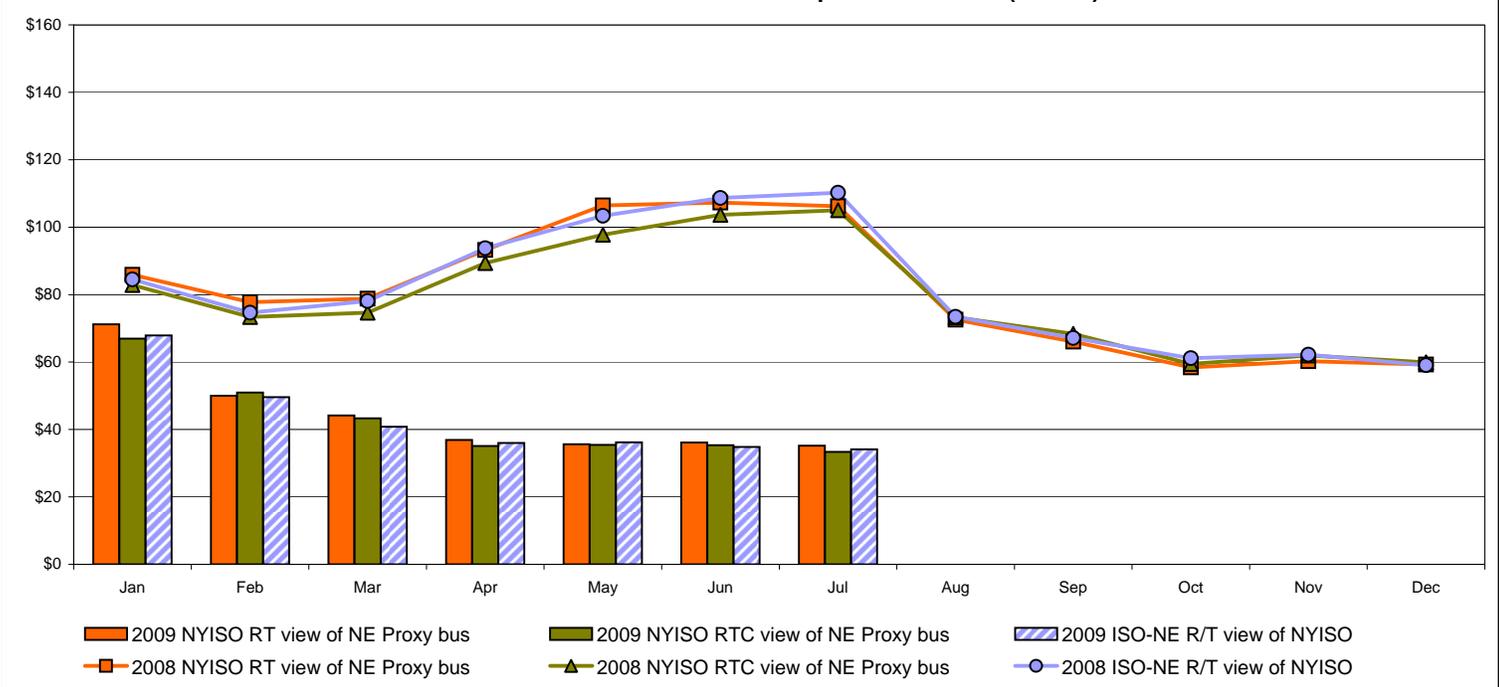


External Comparison ISO-New England

Day Ahead Market External Zone Comparison: ISO-NE (\$/MWh)

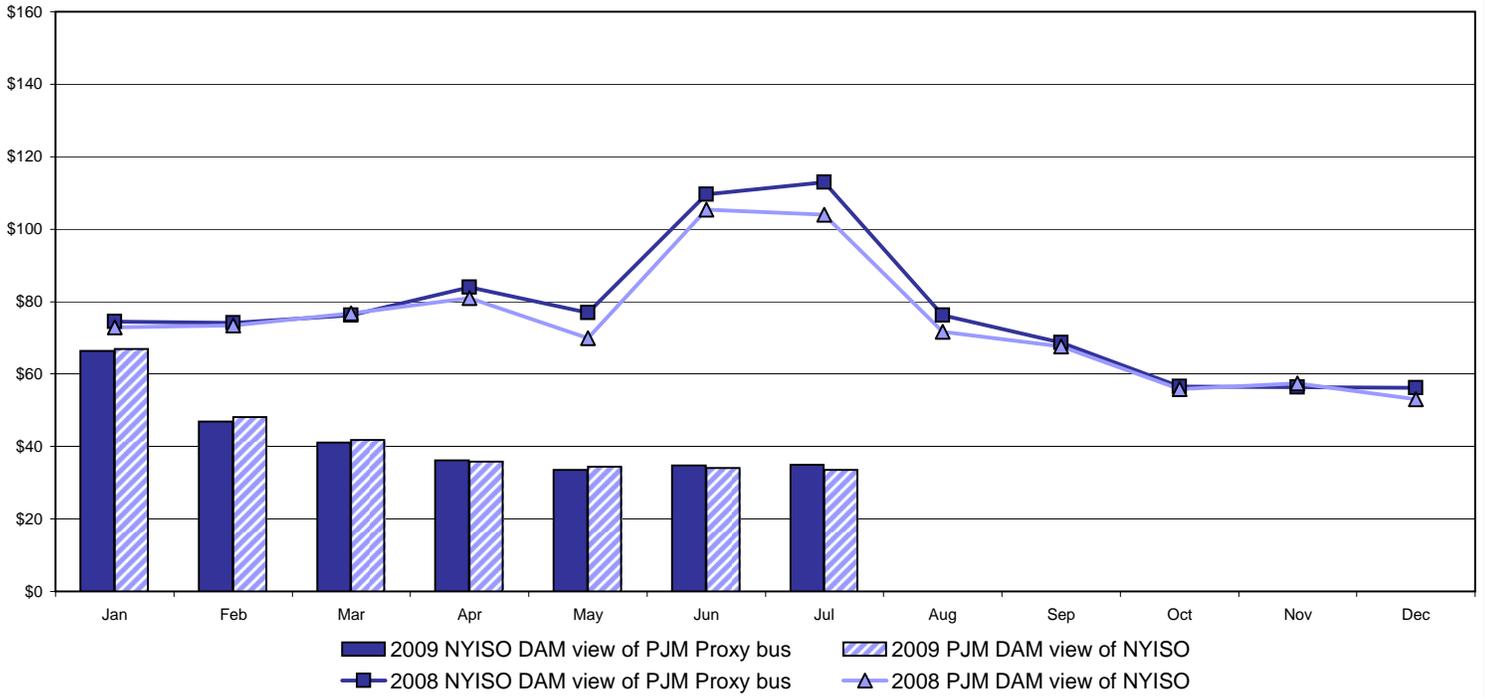


Real Time Market External Zone Comparison: ISO-NE (\$/MWh)

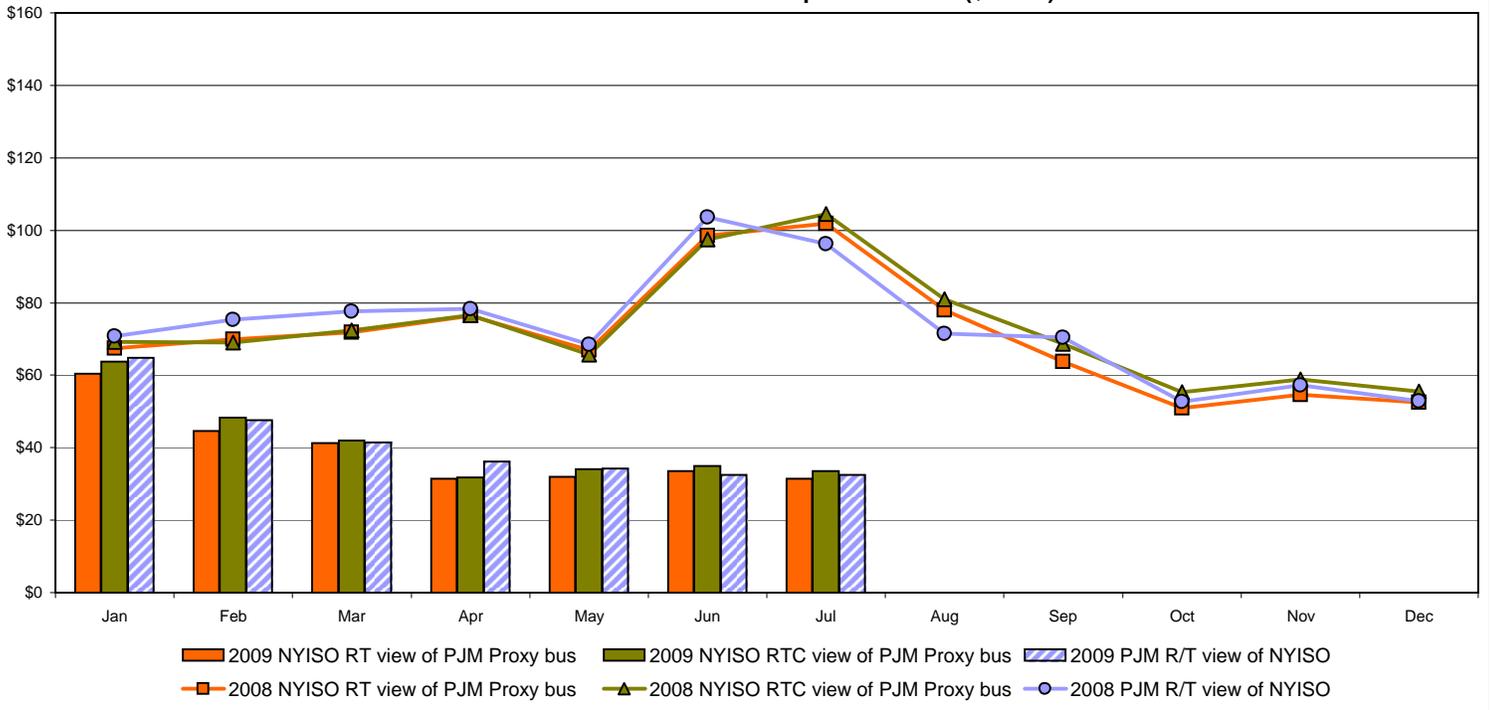


External Comparison PJM

Day Ahead Market External Zone Comparison - PJM (\$/MWh)

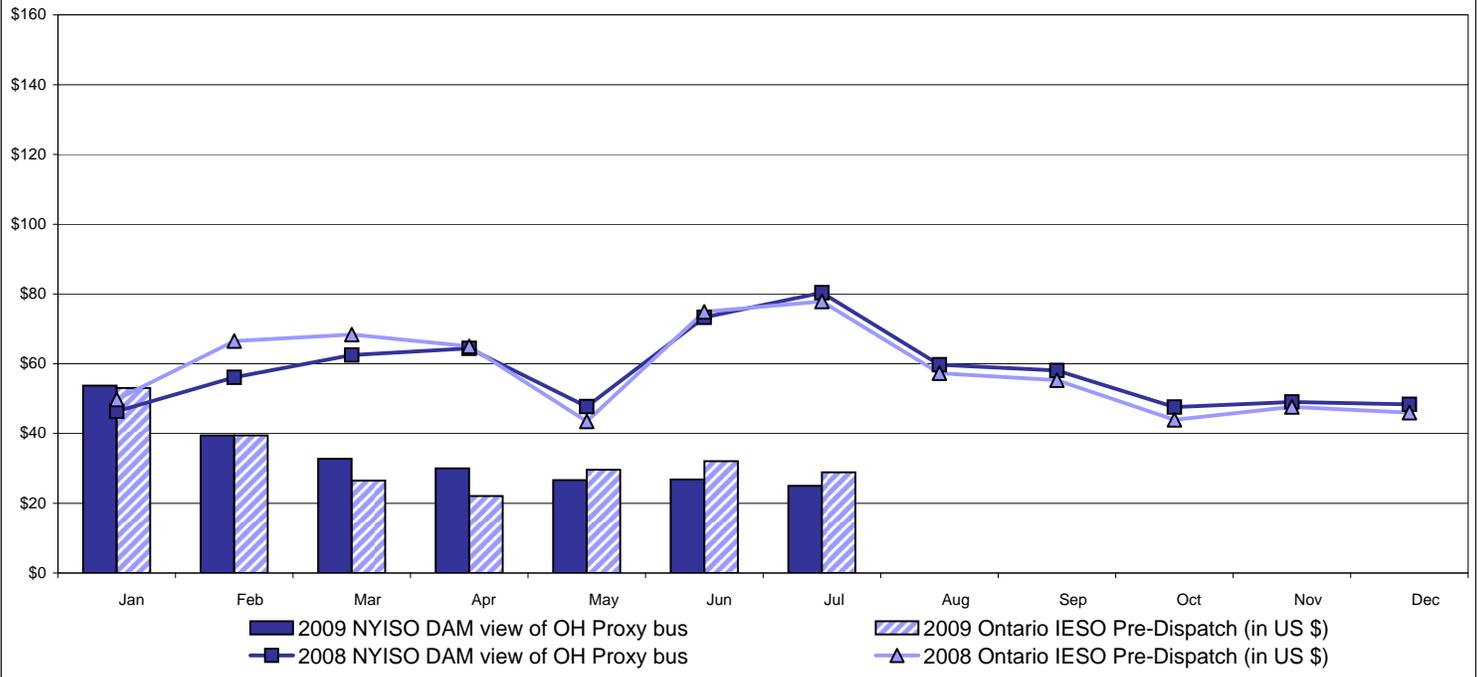


Real Time Market External Zone Comparison - PJM (\$/MWh)

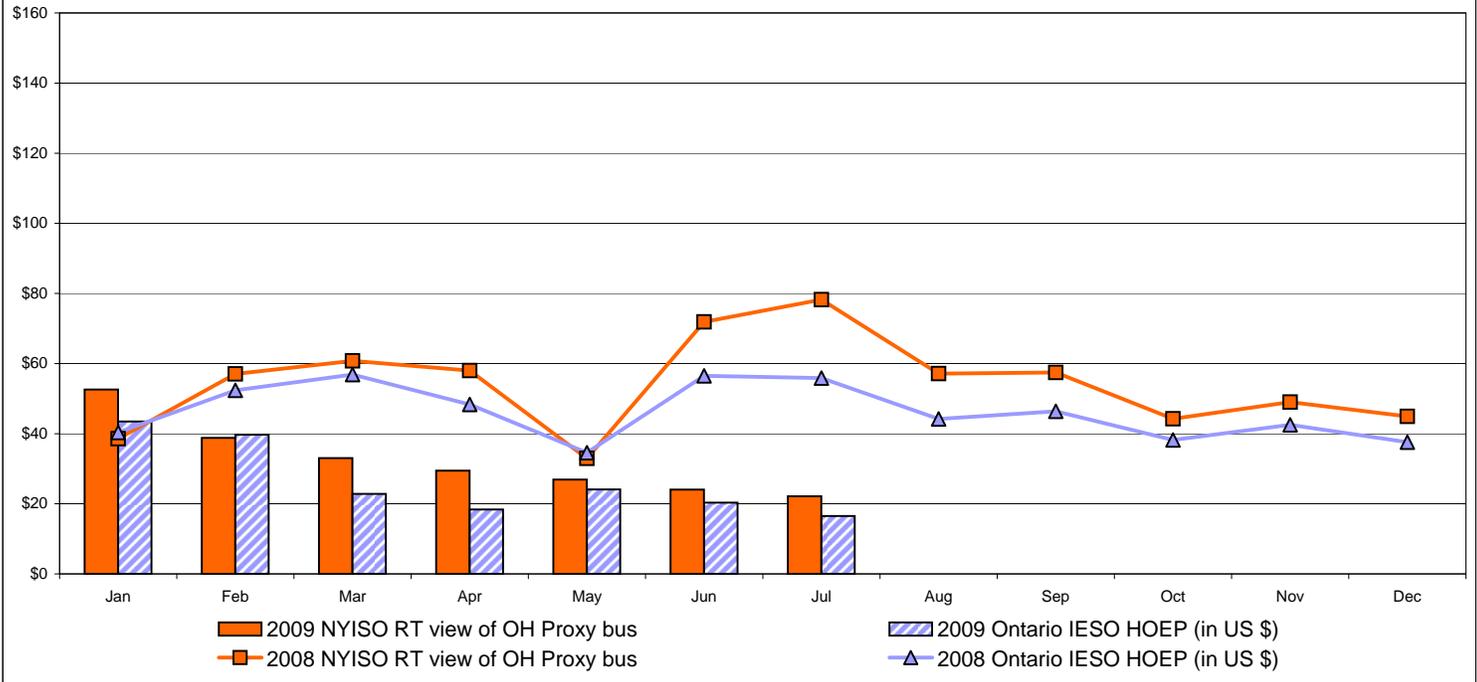


External Comparison Ontario IESO

Day Ahead Market External Zone Comparison - Ontario IESO (\$/MWh)

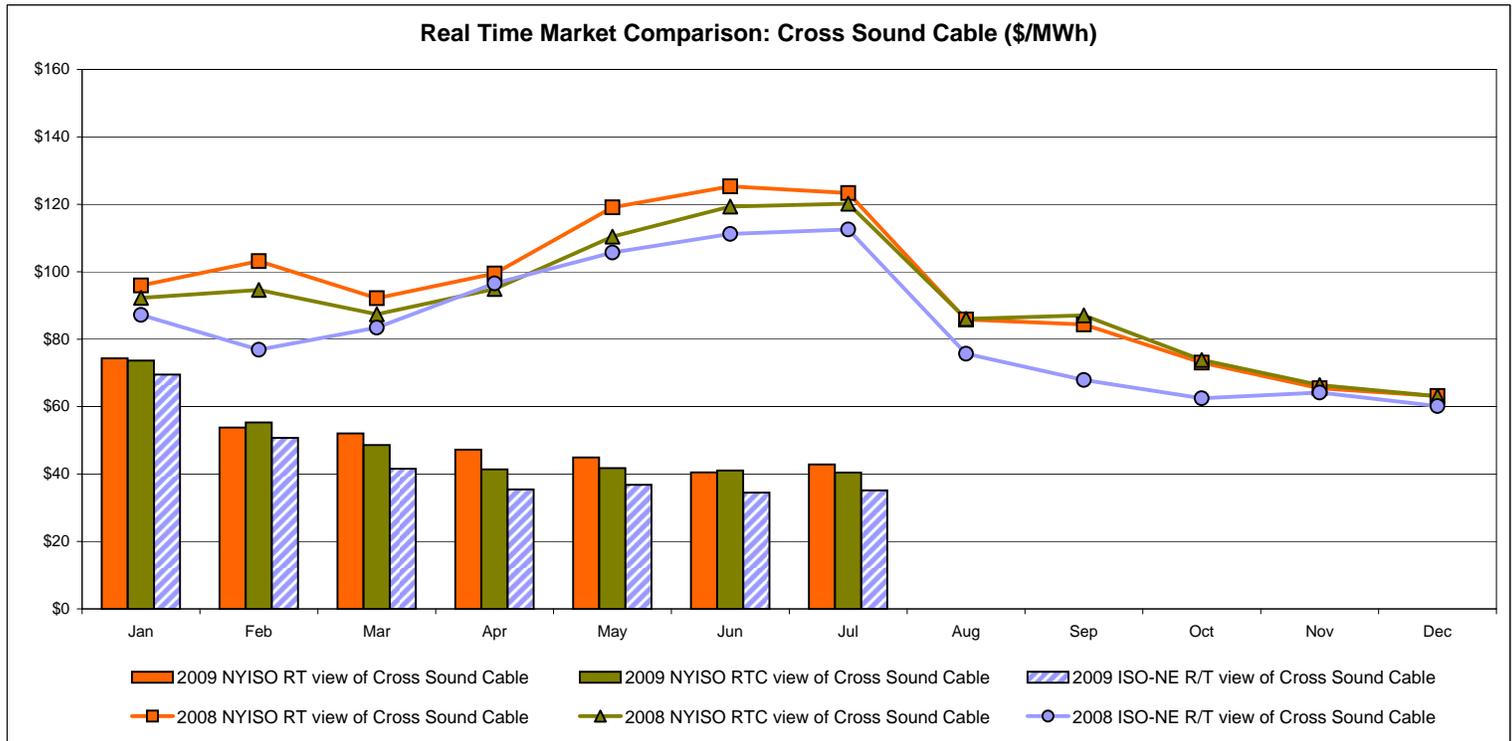
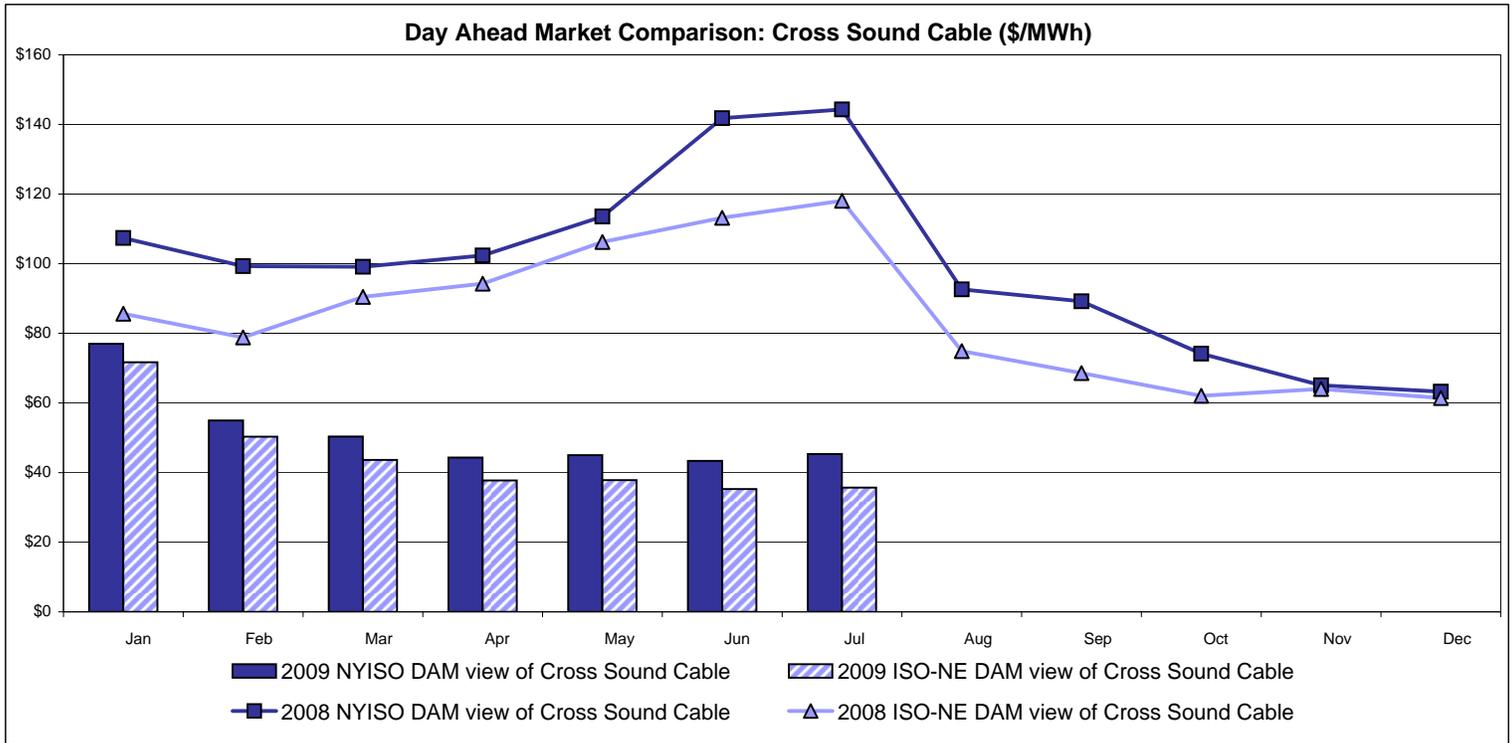


Real Time Market External Zone Comparison - Ontario IESO (\$/MWh)



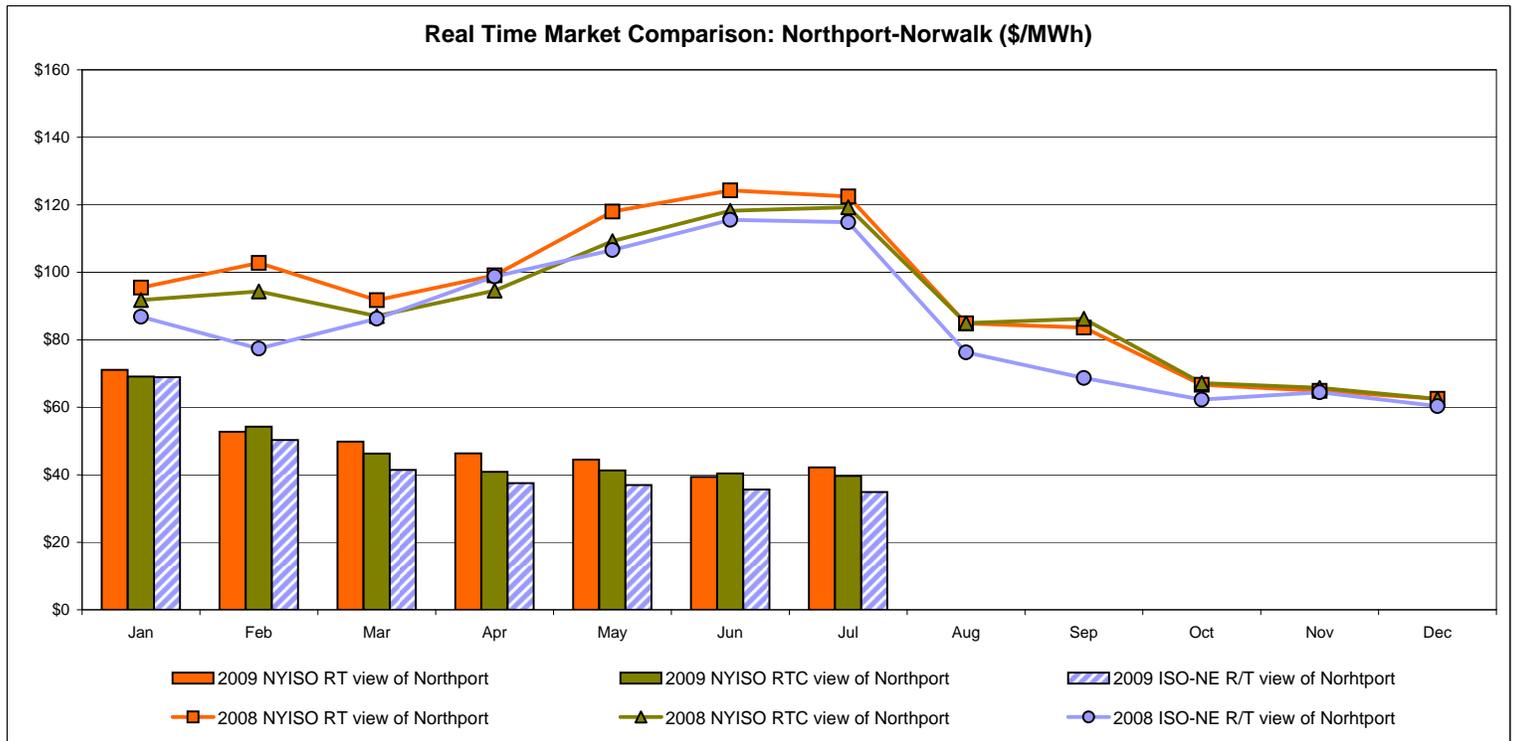
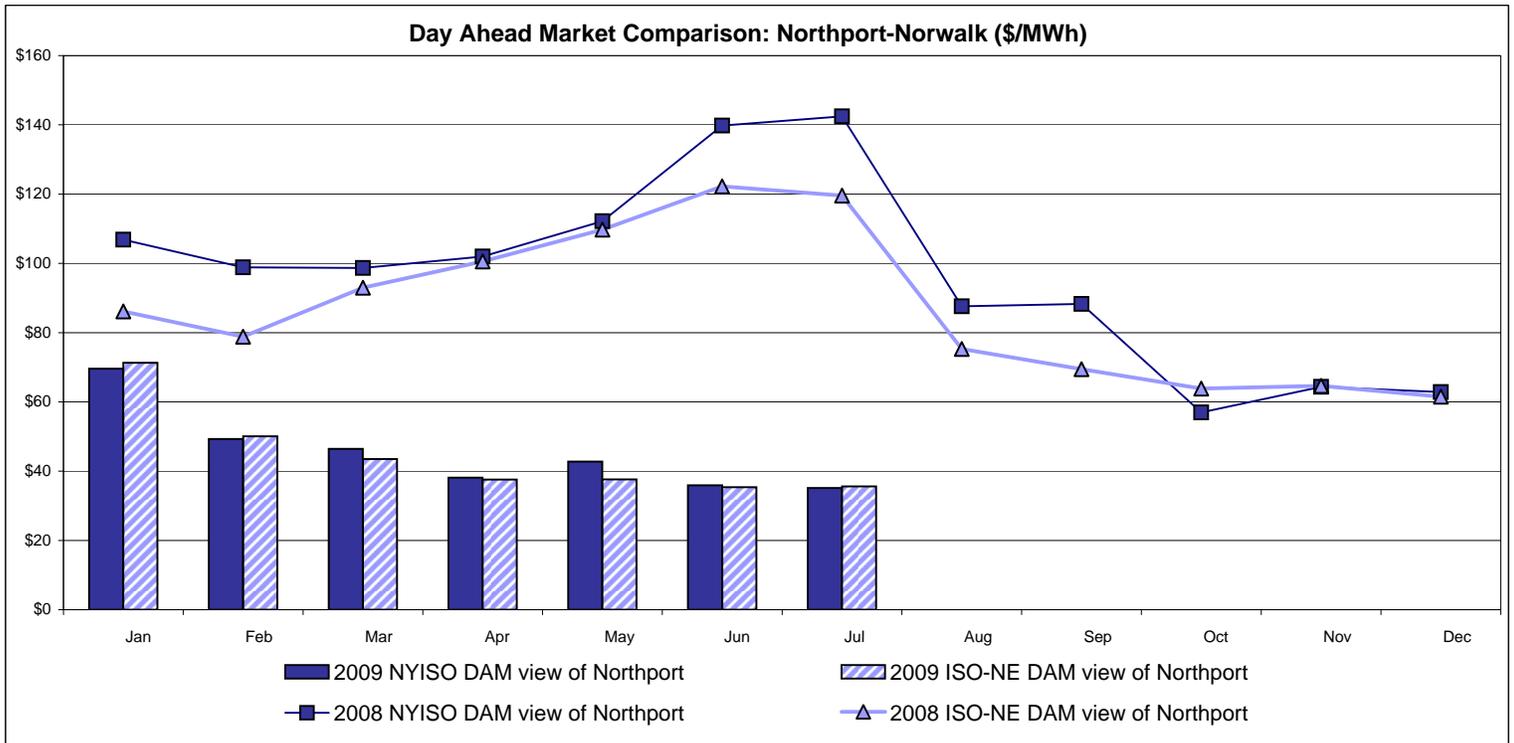
Notes: Exchange factor used for July 2009 was .87 to US \$
 HOEP: Hourly Ontario Energy Price
 Pre-Dispatch: Projected Energy Price

External Controllable Line: Cross Sound Cable (New England)



Note:
 ISO-NE Forecast is an advisory posting @ 18:00 day before.
 The DAM and R/T prices at the Shorham138 99 interface are used for ISO-NE.
 The DAM and R/T prices at the CSC interface are used for NYISO.

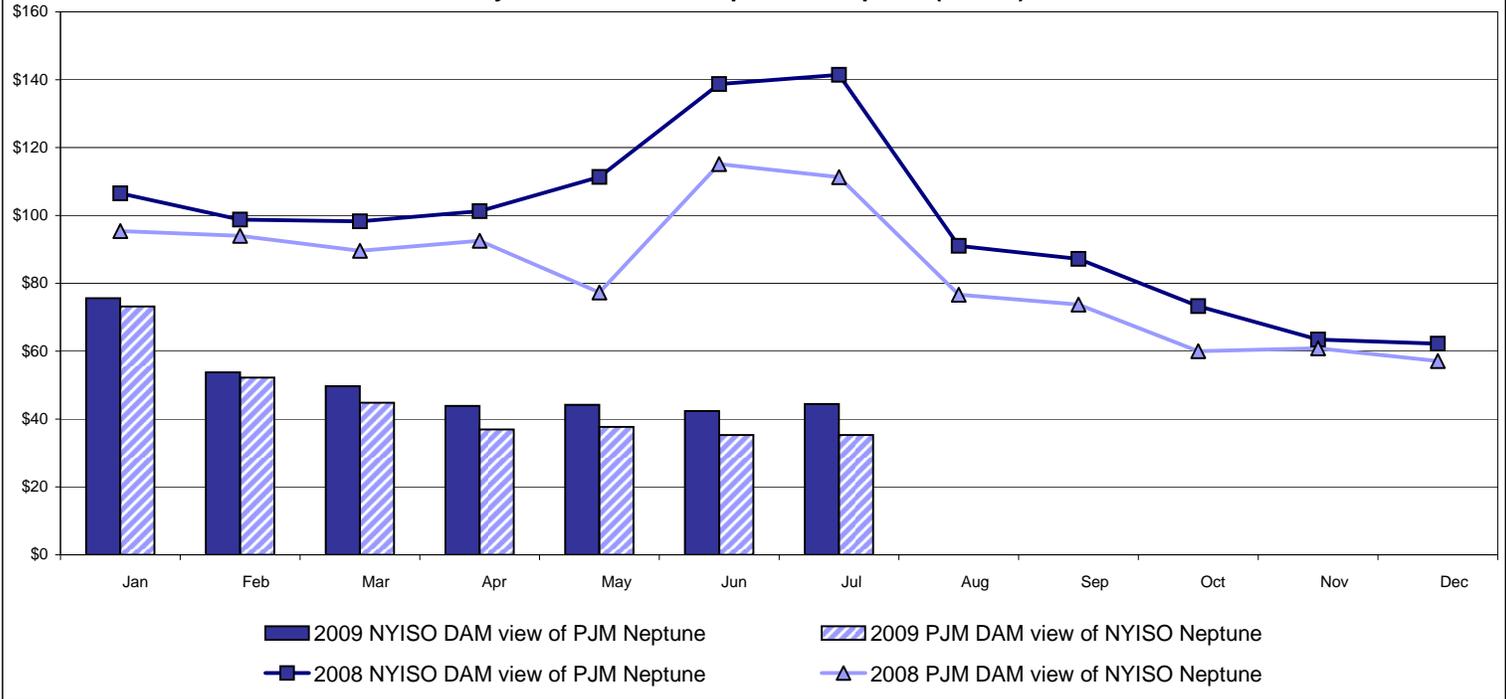
External Controllable Line: Northport - Norwalk (New England)



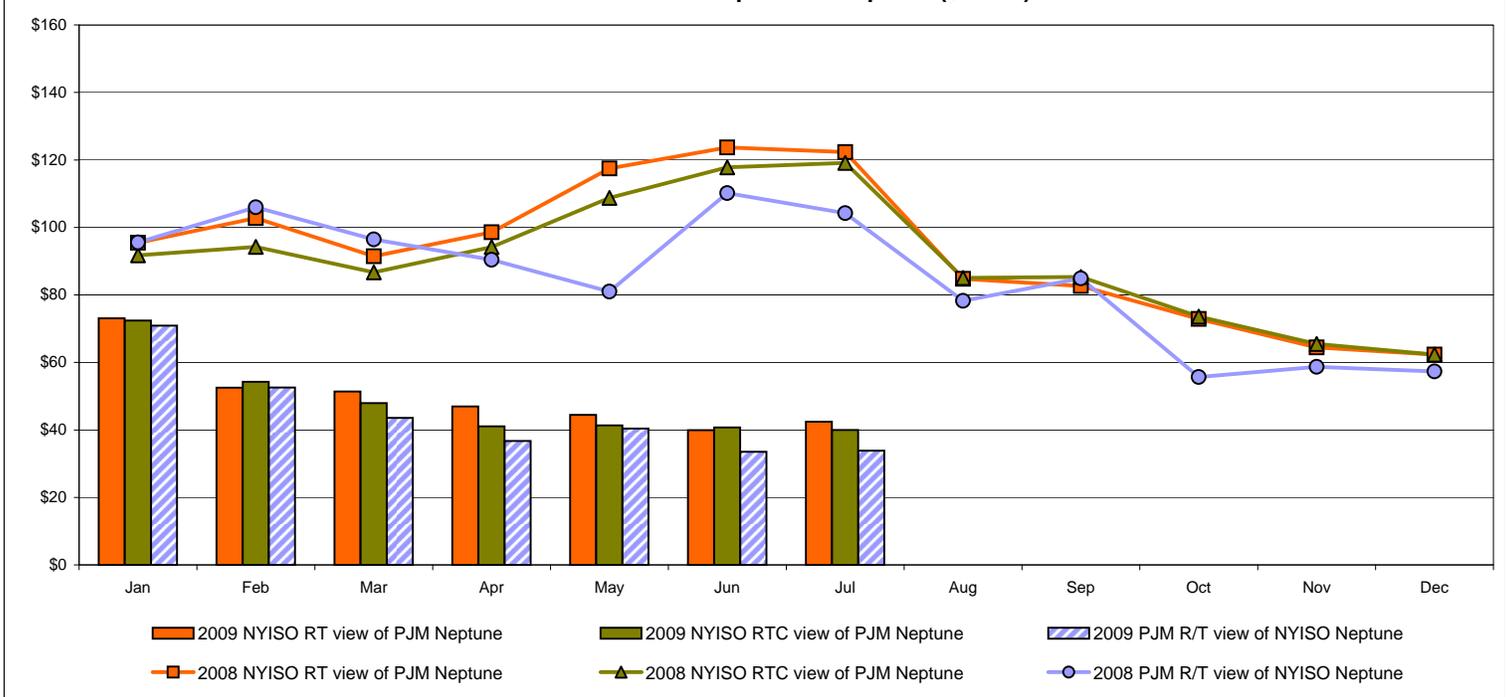
Note:
 ISO-NE Forecast is an advisory posting @ 18:00 day before.
 The DAM and R/T prices at the Northport 138 interface are used for ISO-NE.
 The DAM and R/T prices at the 1385 interface are used for NYISO.

External Controllable Line: Neptune (PJM)

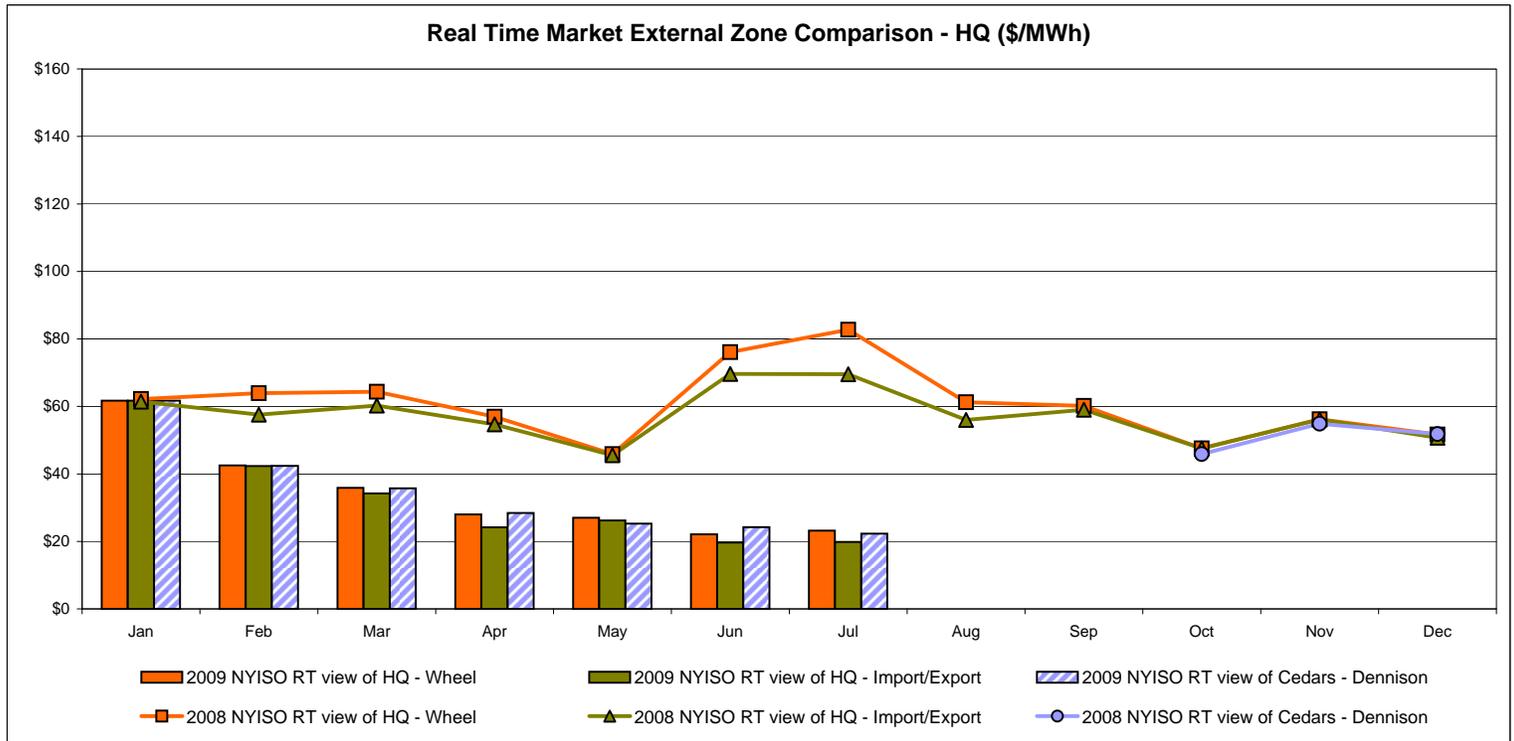
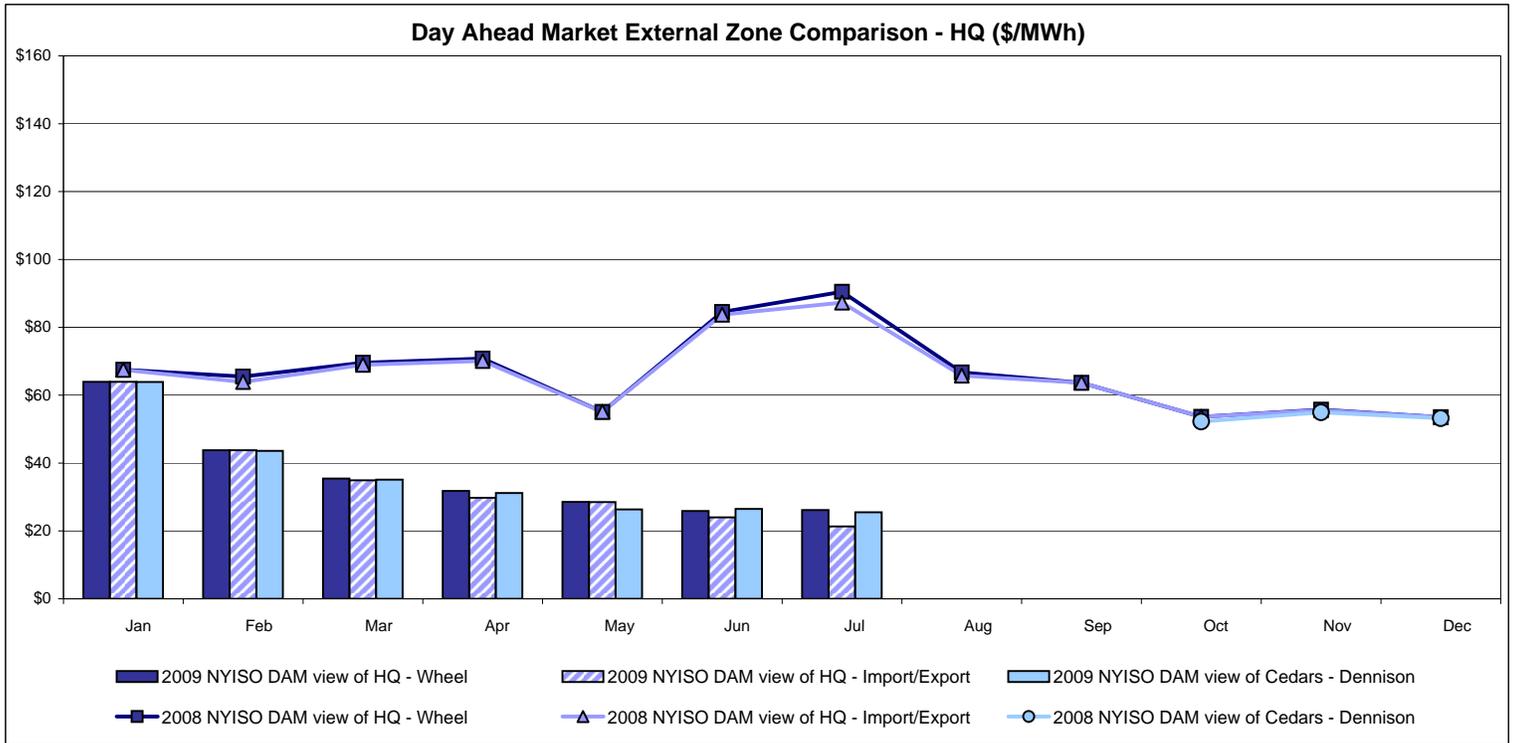
Day Ahead Market Comparison: Neptune (\$/MWh)



Real Time Market Comparison: Neptune (\$/MWh)



External Comparison Hydro-Quebec



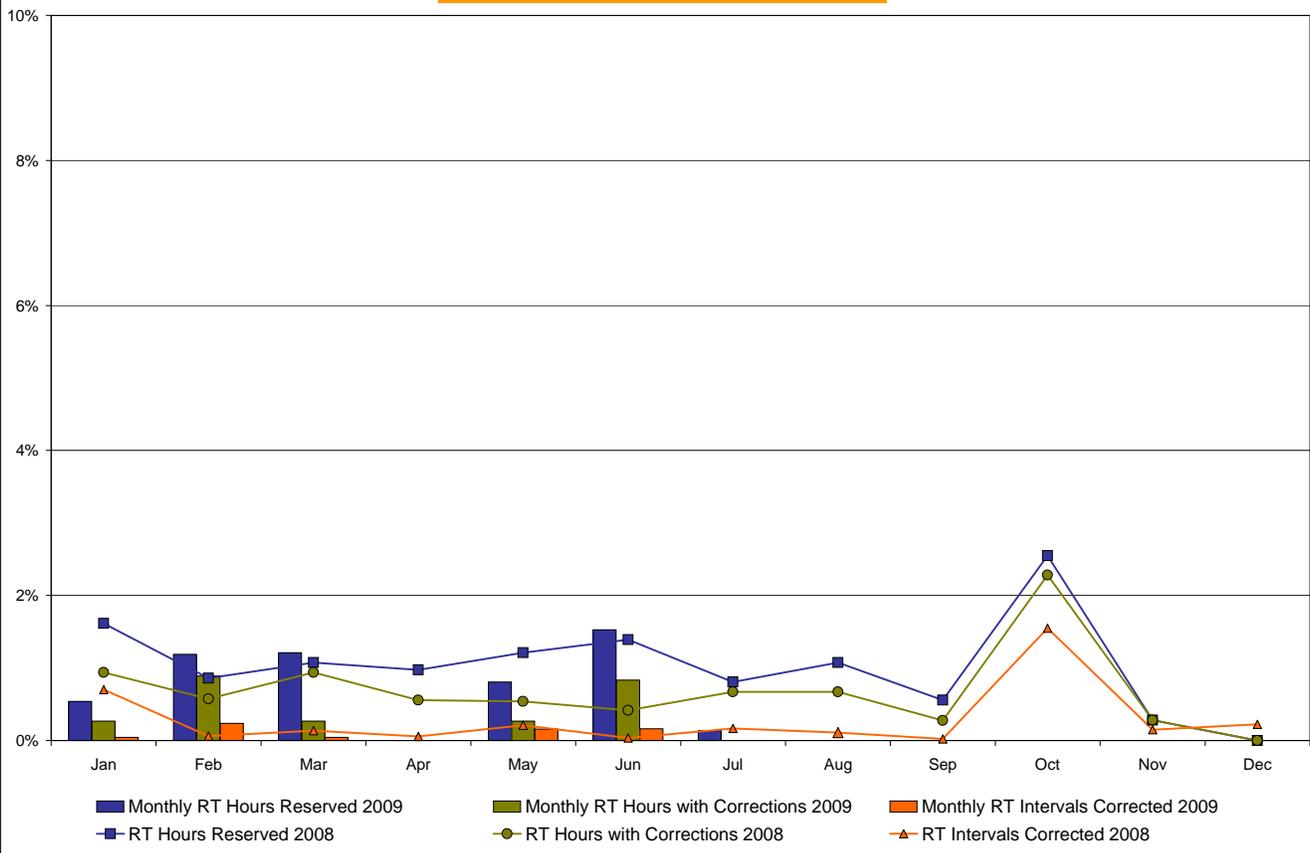
Note:
 Hydro-Quebec Prices are unavailable.
 Dennison Scheduled Line Data available beginning 10/1/2008.

NYISO Real Time Price Correction Statistics

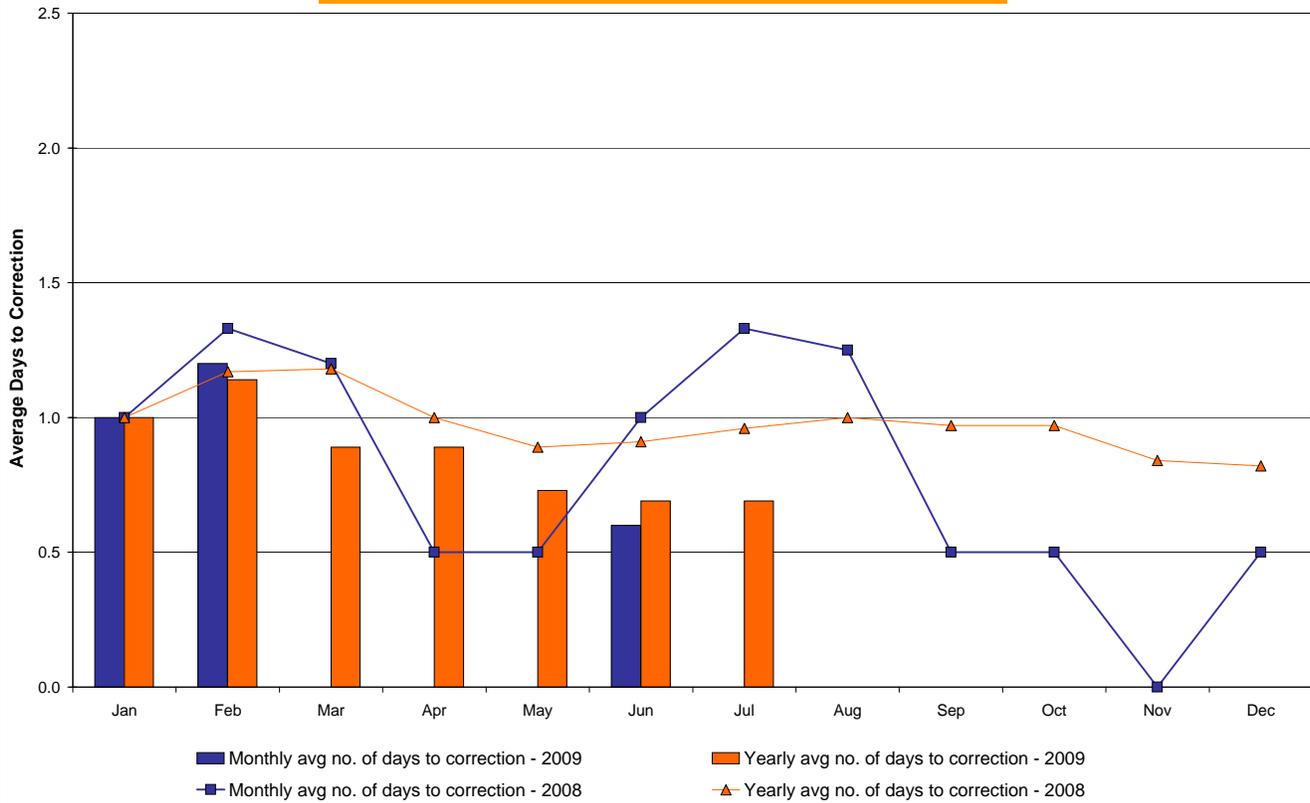
2009		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Hour Corrections													
Number of hours with corrections	in the month	2	6	2	0	2	6	0					
Number of hours	in the month	744	672	744	720	744	720	744					
% of hours with corrections	in the month	0.27%	0.89%	0.27%	0.00%	0.27%	0.83%	0.00%					
% of hours with corrections	year-to-date	0.27%	0.56%	0.46%	0.35%	0.33%	0.41%	0.35%					
Interval Corrections													
Number of intervals corrected	in the month	4	19	4	0	14	14	0					
Number of intervals	in the month	8,966	8,082	8,933	8,639	8,941	8,655	8,947					
% of intervals corrected	in the month	0.04%	0.24%	0.04%	0.00%	0.16%	0.16%	0.00%					
% of intervals corrected	year-to-date	0.04%	0.13%	0.10%	0.08%	0.09%	0.11%	0.09%					
Hours Reserved													
Number of hours reserved	in the month	4	8	9	0	6	11	1					
Number of hours	in the month	744	672	744	720	744	720	744					
% of hours reserved	in the month	0.54%	1.19%	1.21%	0.00%	0.81%	1.53%	0.13%					
% of hours reserved	year-to-date	0.54%	0.85%	0.97%	0.73%	0.75%	0.87%	0.77%					
Days to Correction *													
Avg. number of days to correction	in the month	1.00	1.20	0.00	0.00	0.00	0.60	0.00					
Avg. number of days to correction	year-to-date	1.00	1.14	0.89	0.89	0.73	0.69	0.69					
Days Without Corrections													
Days without corrections	in the month	29	23	29	30	29	25	31					
Days without corrections	year-to-date	29	52	81	111	140	165	196					
2008		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Hour Corrections													
Number of hours with corrections	in the month	7	4	7	4	4	3	5	5	2	17	2	3
Number of hours	in the month	744	696	744	720	744	720	744	744	720	744	720	744
% of hours with corrections	in the month	0.94%	0.57%	0.94%	0.56%	0.54%	0.42%	0.67%	0.67%	0.28%	2.28%	0.28%	0.40%
% of hours with corrections	year-to-date	0.94%	0.76%	0.82%	0.76%	0.71%	0.66%	0.67%	0.67%	0.62%	0.79%	0.75%	0.72%
Interval Corrections													
Number of intervals corrected	in the month	63	5	12	5	19	3	15	10	2	139	13	20
Number of intervals	in the month	8,956	8,387	8,939	8,650	8,989	8,643	8,993	8,995	8,682	8,971	8,689	8,979
% of intervals corrected	in the month	0.70%	0.06%	0.13%	0.06%	0.21%	0.03%	0.17%	0.11%	0.02%	1.55%	0.15%	0.22%
% of intervals corrected	year-to-date	0.70%	0.39%	0.30%	0.24%	0.24%	0.20%	0.20%	0.19%	0.17%	0.31%	0.30%	0.29%
Hours Reserved													
Number of hours reserved	in the month	12	6	8	7	9	10	6	8	4	19	2	3
Number of hours	in the month	744	696	744	720	744	720	744	744	720	744	720	744
% of hours reserved	in the month	1.61%	0.86%	1.08%	0.97%	1.21%	1.39%	0.81%	1.08%	0.56%	2.55%	0.28%	0.40%
% of hours reserved	year-to-date	1.61%	1.25%	1.19%	1.14%	1.15%	1.19%	1.13%	1.13%	1.06%	1.22%	1.13%	1.07%
Days to Correction *													
Avg. number of days to correction	in the month	1.00	1.33	1.20	0.50	0.50	1.00	1.33	1.25	0.50	0.50	0.00	0.50
Avg. number of days to correction	year-to-date	1.00	1.17	1.18	1.00	0.89	0.91	0.96	1.00	0.97	0.97	0.84	0.82
Days Without Corrections													
Days without corrections	in the month	28	26	26	26	27	27	28	27	28	26	28	28
Days without corrections	year-to-date	28	54	80	106	133	160	188	215	243	269	297	325

* Calendar days from reservation date.

Percentage of Real-Time Corrections

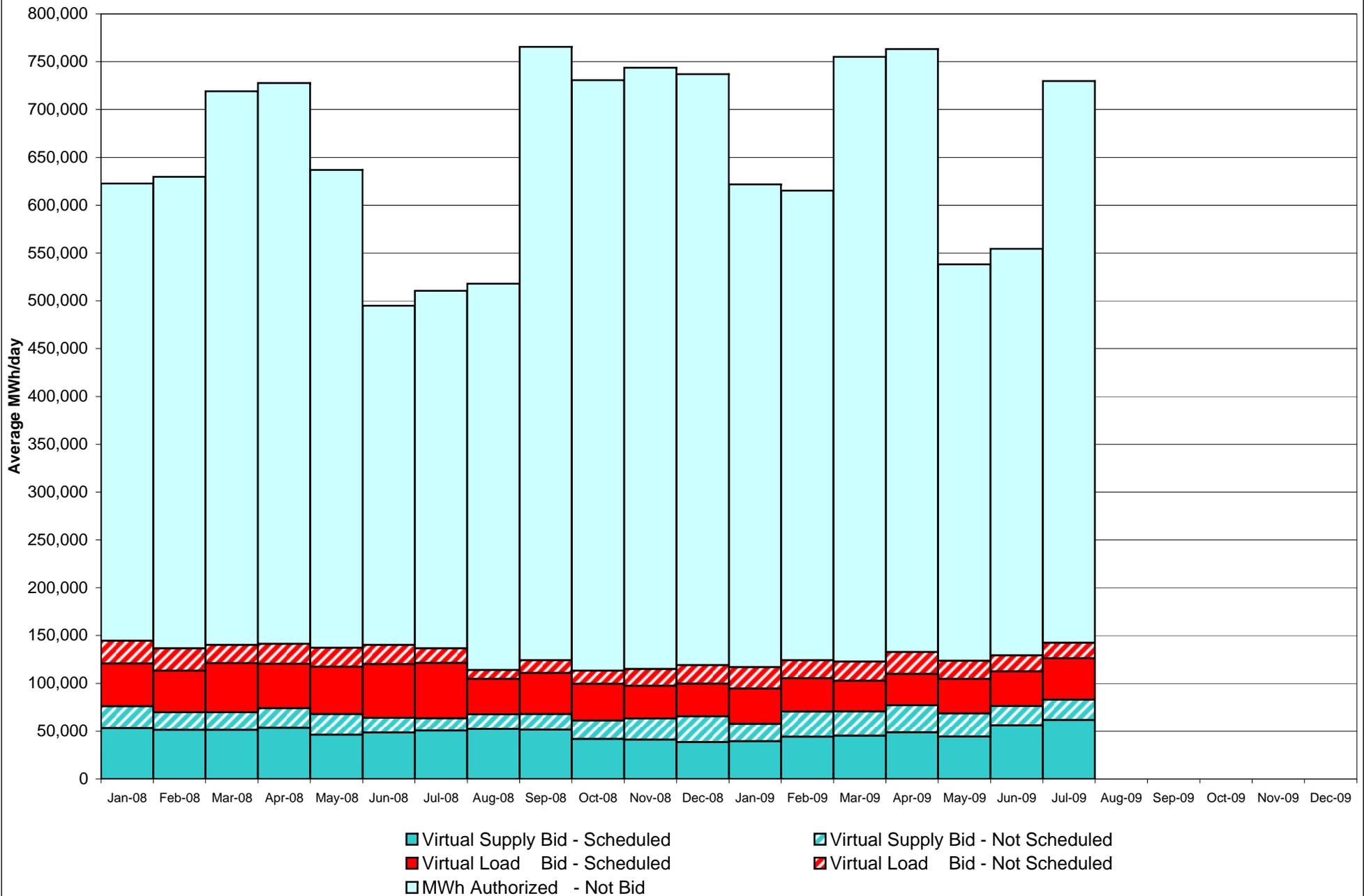


Annual average time period for making Price Corrections (from reservation date) *

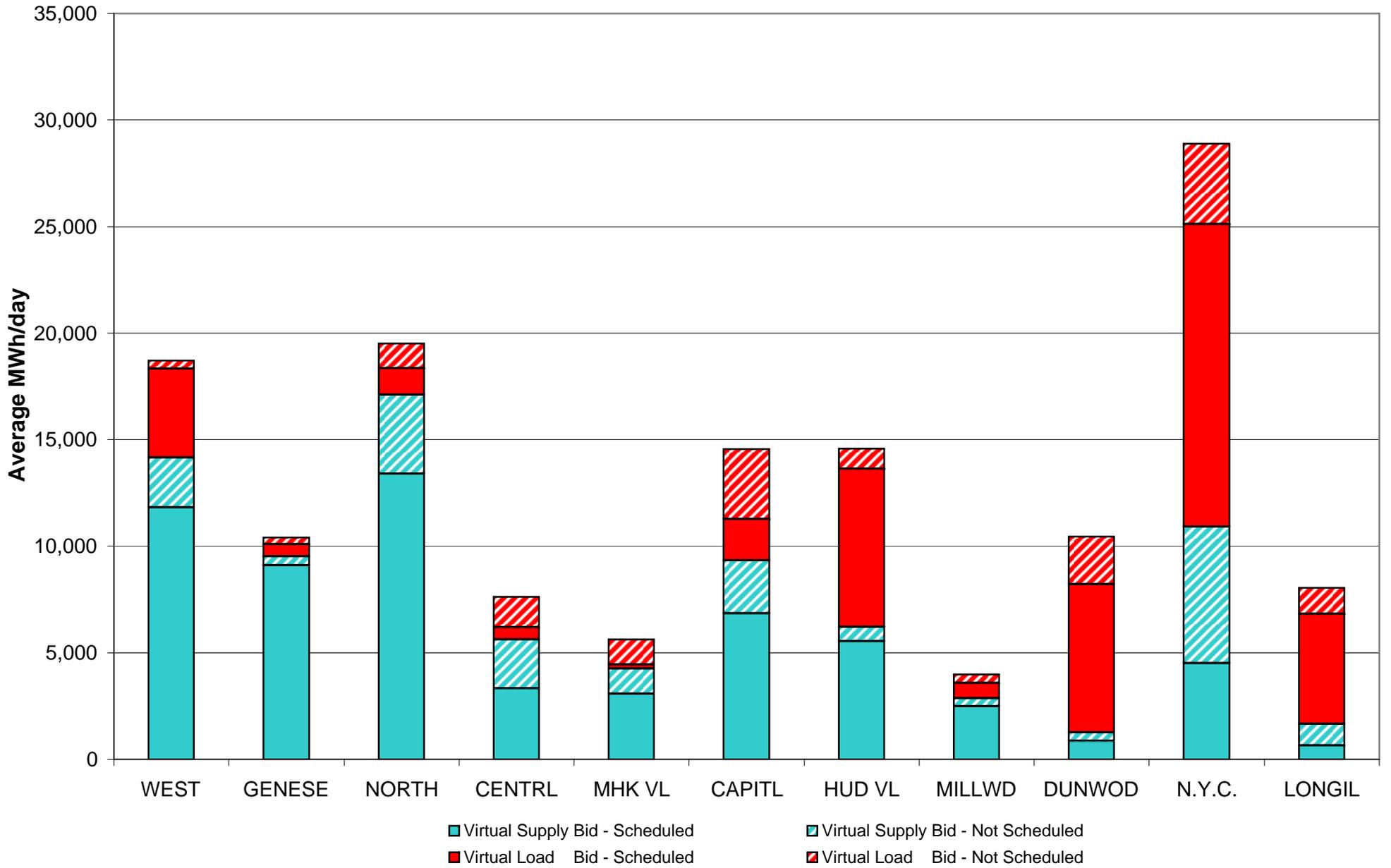


* Calendar days from reservation date.

NYISO Virtual Trading Average MWh per day



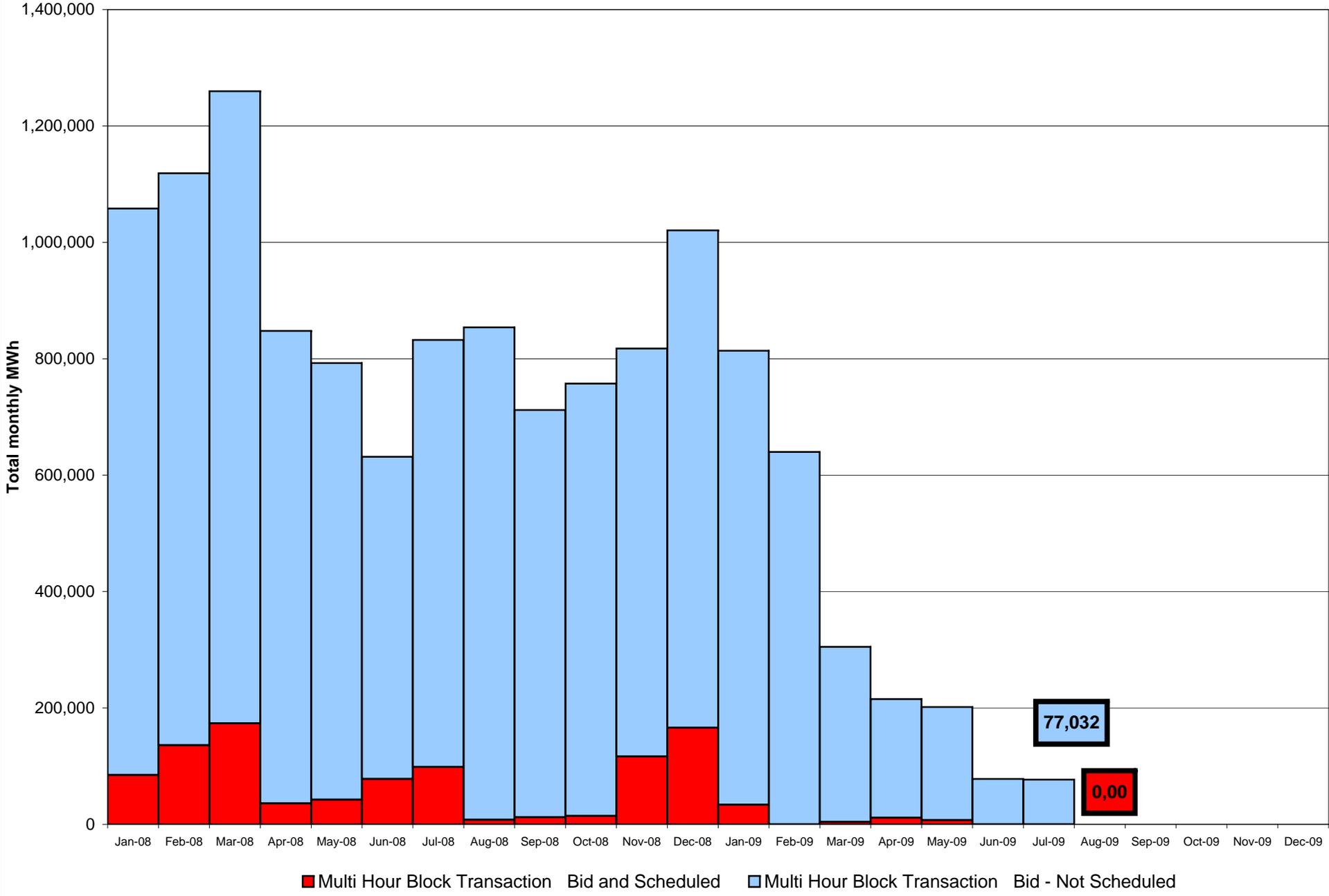
Virtual Load and Supply Zonal Statistics July 2009



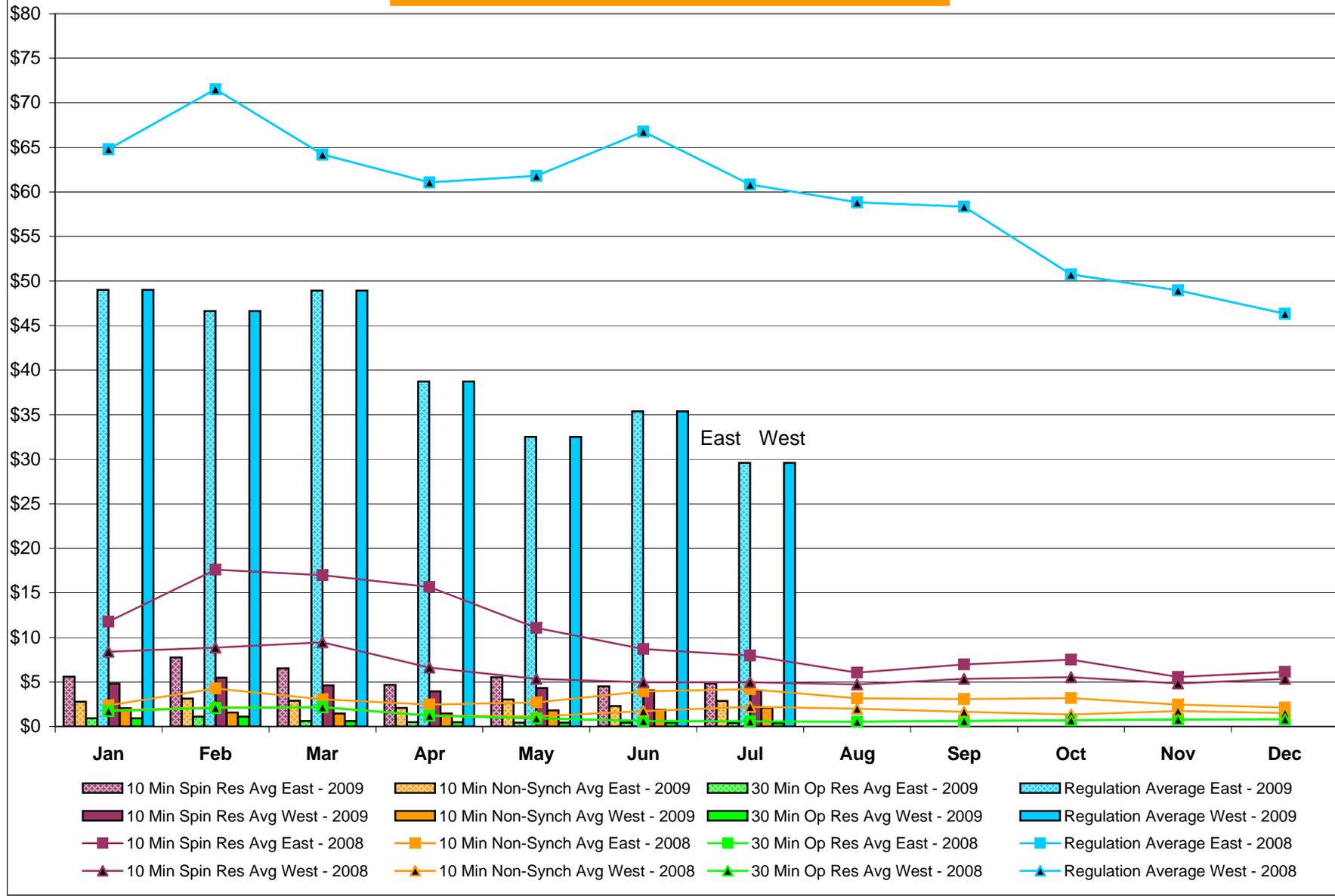
Virtual Load and Supply Zonal Statistics (Average MWh/day) - 2009

		Virtual Load Bid		Virtual Supply Bid				Virtual Load Bid		Virtual Supply Bid				Virtual Load Bid		Virtual Supply Bid	
Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled	Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled	Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled
WEST	Jan-09	5,980	1,802	5,787	1,732	MHK VL	Jan-09	839	852	2,335	568	DUNWOD	Jan-09	3,134	1,616	1,523	1,424
	Feb-09	6,395	2,412	6,036	3,686		Feb-09	1,336	857	2,786	832		Feb-09	2,013	1,237	1,521	1,200
	Mar-09	3,226	3,562	9,608	4,252		Mar-09	777	1,488	3,013	1,271		Mar-09	1,998	838	2,951	2,733
	Apr-09	3,835	5,259	11,561	5,872		Apr-09	328	1,461	3,065	1,353		Apr-09	3,349	645	2,795	2,170
	May-09	4,211	888	8,191	5,330		May-09	758	1,607	3,090	1,197		May-09	4,549	594	1,734	1,113
	Jun-09	4,918	714	9,883	1,292		Jun-09	316	1,324	1,821	1,265		Jun-09	4,453	730	1,149	869
	Jul-09	4,180	372	11,818	2,339		Jul-09	195	1,175	3,066	1,181		Jul-09	6,956	2,227	867	402
	Aug-09						Aug-09						Aug-09				
	Sep-09						Sep-09						Sep-09				
	Oct-09						Oct-09						Oct-09				
	Nov-09						Nov-09						Nov-09				
	Dec-09						Dec-09						Dec-09				
GENESE	Jan-09	2,540	1,161	8,332	1,092	CAPITL	Jan-09	4,749	3,352	1,706	2,068	N.Y.C.	Jan-09	9,649	6,433	1,814	5,865
	Feb-09	2,601	1,167	9,082	1,094		Feb-09	5,637	2,956	1,627	2,652		Feb-09	6,464	3,737	3,576	8,570
	Mar-09	1,673	685	10,131	722		Mar-09	4,408	3,497	1,297	2,837		Mar-09	9,753	2,920	673	7,257
	Apr-09	1,079	689	10,441	729		Apr-09	3,136	3,706	1,859	3,008		Apr-09	10,044	4,076	494	7,452
	May-09	1,586	529	7,483	510		May-09	2,572	2,804	2,230	1,854		May-09	10,312	6,786	768	6,862
	Jun-09	1,147	500	9,053	616		Jun-09	1,691	2,981	4,784	1,775		Jun-09	12,119	4,428	2,616	6,314
	Jul-09	566	307	9,108	418		Jul-09	1,950	3,288	6,852	2,476		Jul-09	14,220	3,773	4,515	6,390
	Aug-09						Aug-09						Aug-09				
	Sep-09						Sep-09						Sep-09				
	Oct-09						Oct-09						Oct-09				
	Nov-09						Nov-09						Nov-09				
	Dec-09						Dec-09						Dec-09				
NORTH	Jan-09	398	1,277	5,428	757	HUD VL	Jan-09	1,572	1,199	5,365	1,875	LONGIL	Jan-09	5,026	2,640	1,654	806
	Feb-09	125	983	7,684	1,481		Feb-09	2,721	2,126	7,211	3,506		Feb-09	4,191	1,141	1,357	1,164
	Mar-09	258	1,482	9,019	2,142		Mar-09	2,810	1,179	4,102	978		Mar-09	3,286	1,742	1,225	1,266
	Apr-09	842	1,480	8,515	3,032		Apr-09	3,516	935	3,850	1,293		Apr-09	5,075	2,061	833	1,486
	May-09	319	737	11,818	3,910		May-09	2,901	1,090	4,096	601		May-09	6,332	2,230	489	842
	Jun-09	1,188	922	14,564	3,919		Jun-09	2,828	1,085	6,286	1,088		Jun-09	5,280	1,765	928	486
	Jul-09	1,256	1,159	13,412	3,691		Jul-09	7,432	943	5,538	673		Jul-09	5,173	1,226	649	1,008
	Aug-09						Aug-09						Aug-09				
	Sep-09						Sep-09						Sep-09				
	Oct-09						Oct-09						Oct-09				
	Nov-09						Nov-09						Nov-09				
	Dec-09						Dec-09						Dec-09				
CENTRL	Jan-09	2,532	1,128	1,935	796	MILLWD	Jan-09	435	900	3,633	1,114	NYISO	Jan-09	36,855	22,359	39,512	18,097
	Feb-09	3,242	1,093	1,656	983		Feb-09	301	980	1,686	924		Feb-09	35,028	18,690	44,221	26,093
	Mar-09	3,132	1,873	1,641	1,402		Mar-09	556	759	1,541	654		Mar-09	31,876	20,023	45,201	25,514
	Apr-09	1,099	1,742	1,685	1,496		Apr-09	406	652	3,583	592		Apr-09	32,708	22,708	48,680	28,482
	May-09	1,469	1,375	1,192	1,480		May-09	945	517	3,178	533		May-09	35,955	19,156	44,270	24,232
	Jun-09	1,912	1,541	2,015	2,013		Jun-09	606	557	2,902	478		Jun-09	36,458	16,546	56,002	20,115
	Jul-09	576	1,422	3,326	2,297		Jul-09	727	399	2,487	370		Jul-09	43,230	16,291	61,637	21,246
	Aug-09						Aug-09						Aug-09				
	Sep-09						Sep-09						Sep-09				
	Oct-09						Oct-09						Oct-09				
	Nov-09						Nov-09						Nov-09				
	Dec-09						Dec-09						Dec-09				

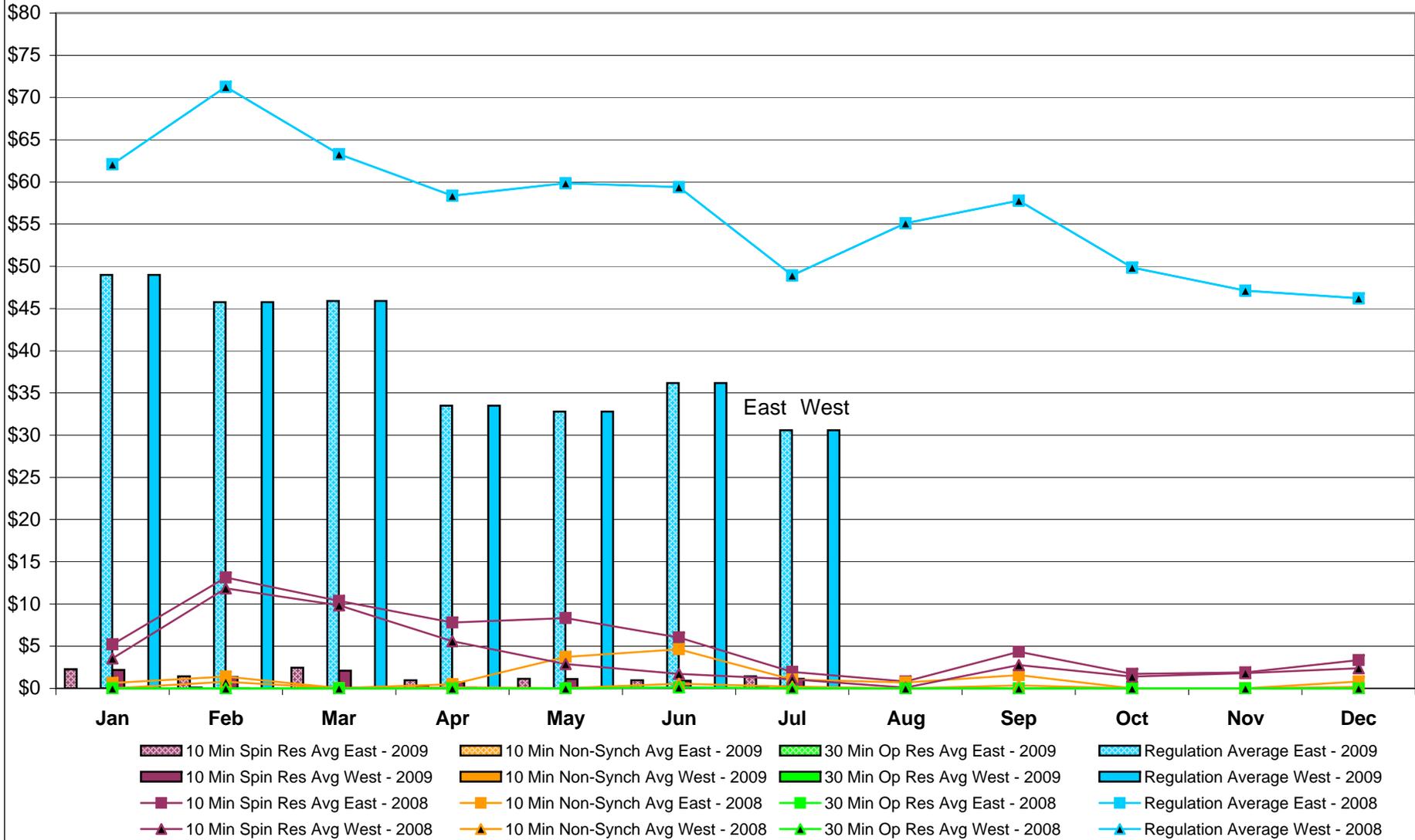
**NYISO Multi Hour Block Transactions
Monthly Total MWh**



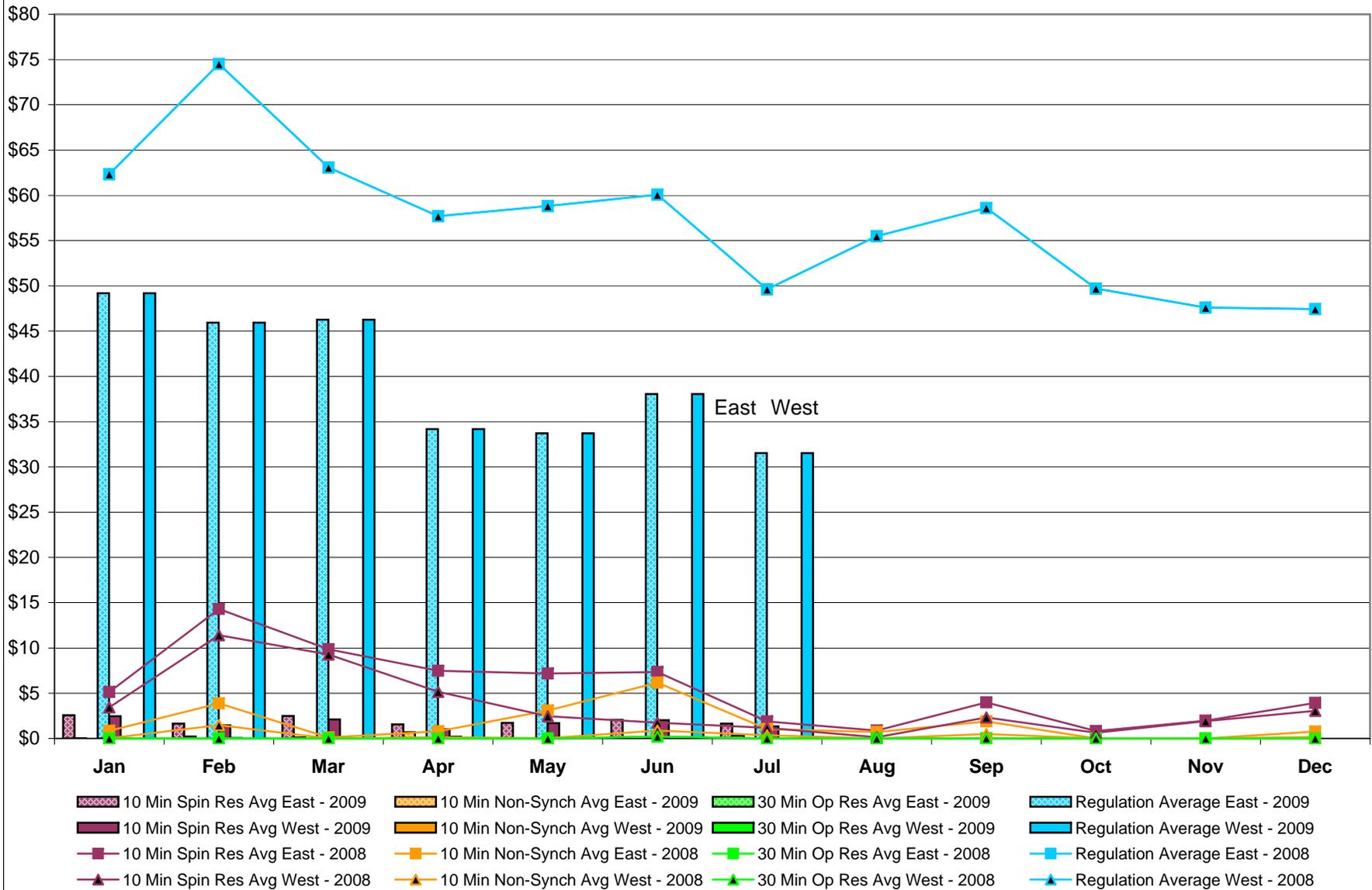
NYISO Monthly Average Ancillary Service Prices Day Ahead Market 2008 - 2009



NYISO Monthly Average Ancillary Service Prices RTC Market 2008 - 2009



NYISO Monthly Average Ancillary Service Prices Real Time Market 2008 - 2009



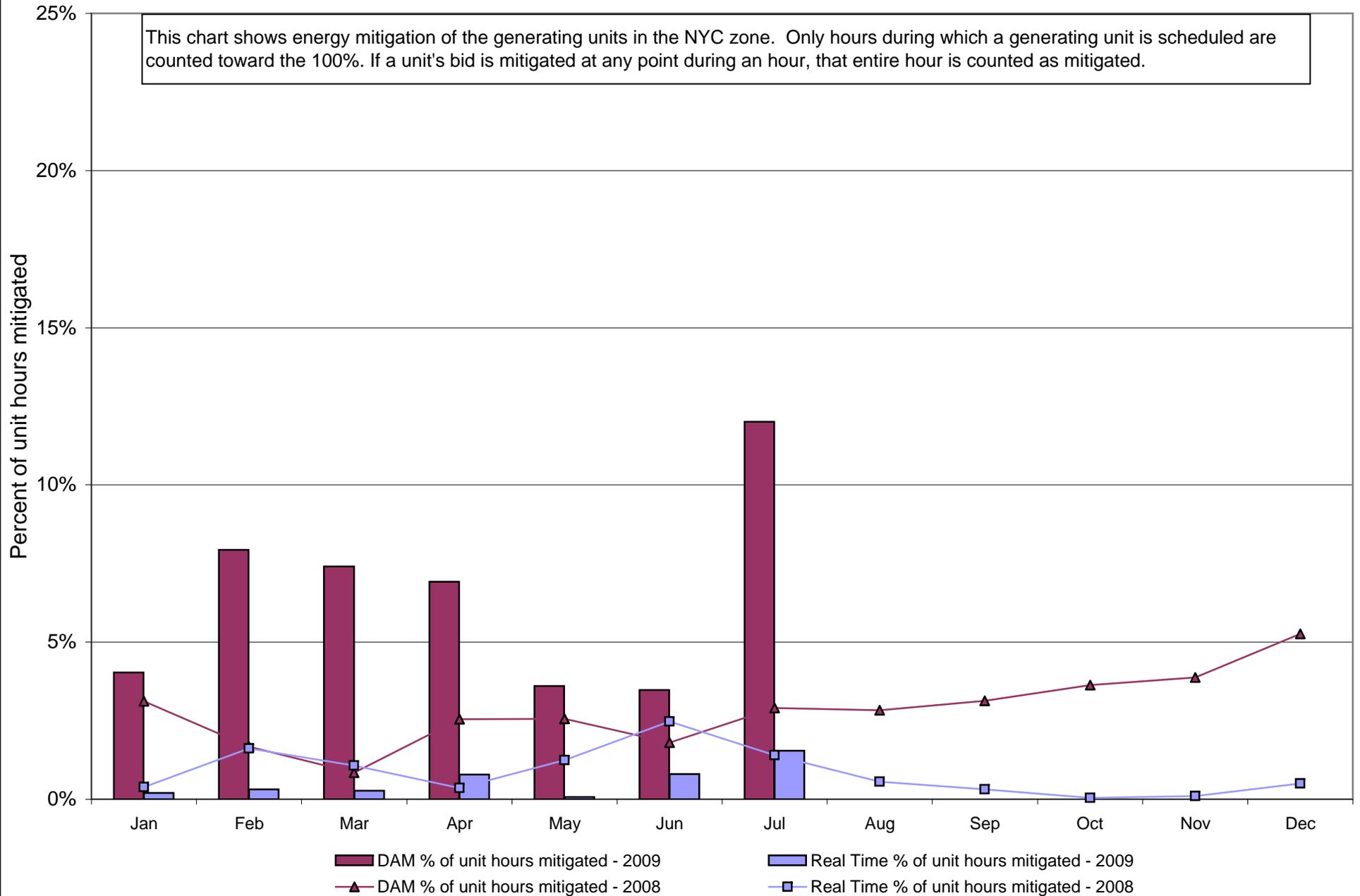
NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH)

2009	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>Day Ahead Market</u>												
10 Min Spin East	5.60	7.74	6.54	4.66	5.53	4.50	4.84					
10 Min Spin West	4.81	5.48	4.62	3.94	4.32	4.05	4.08					
10 Min Non Synch East	2.77	3.13	2.88	2.09	3.03	2.31	2.86					
10 Min Non Synch West	2.05	1.58	1.45	1.46	1.82	1.87	2.11					
30 Min East	0.92	1.12	0.63	0.50	0.43	0.43	0.37					
30 Min West	0.92	1.12	0.63	0.50	0.43	0.43	0.37					
Regulation East	49.01	46.62	48.92	38.71	32.52	35.37	29.59					
Regulation West	49.01	46.62	48.92	38.71	32.52	35.37	29.59					
<u>RTC Market</u>												
10 Min Spin East	2.27	1.44	2.43	0.97	1.12	0.96	1.41					
10 Min Spin West	2.20	1.35	2.09	0.70	1.10	0.91	1.13					
10 Min Non Synch East	0.00	0.08	0.05	0.30	0.00	0.00	0.27					
10 Min Non Synch West	0.00	0.04	0.05	0.10	0.00	0.00	0.00					
30 Min East	0.00	0.00	0.00	0.00	0.00	0.00	0.00					
30 Min West	0.00	0.00	0.00	0.00	0.00	0.00	0.00					
Regulation East	48.98	45.76	45.90	33.49	32.80	36.17	30.59					
Regulation West	48.98	45.76	45.90	33.49	32.80	36.17	30.59					
<u>Real Time Market</u>												
10 Min Spin East	2.57	1.65	2.49	1.55	1.73	2.06	1.65					
10 Min Spin West	2.46	1.43	2.09	1.01	1.70	2.02	1.33					
10 Min Non Synch East	0.03	0.22	0.10	0.69	0.00	0.00	0.31					
10 Min Non Synch West	0.03	0.05	0.05	0.19	0.00	0.00	0.00					
30 Min East	0.00	0.00	0.00	0.00	0.00	0.00	0.00					
30 Min West	0.00	0.00	0.00	0.00	0.00	0.00	0.00					
Regulation East	49.19	45.95	46.27	34.17	33.71	38.05	31.54					
Regulation West	49.19	45.95	46.27	34.17	33.71	38.05	31.54					
2008	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>Day Ahead Market</u>												
10 Min Spin East	11.76	17.59	16.98	15.66	11.07	8.68	7.96	6.06	6.97	7.50	5.57	6.14
10 Min Spin West	8.41	8.86	9.45	6.61	5.35	4.97	4.96	4.72	5.33	5.54	4.83	5.35
10 Min Non Synch East	2.36	4.26	3.04	2.46	2.69	3.93	4.18	3.16	3.09	3.18	2.46	2.14
10 Min Non Synch West	1.81	2.16	2.16	1.24	1.14	1.73	2.20	1.99	1.65	1.34	1.74	1.51
30 Min East	1.73	2.07	2.16	1.21	0.93	0.61	0.57	0.54	0.62	0.70	0.79	0.82
30 Min West	1.73	2.07	2.16	1.21	0.93	0.61	0.57	0.54	0.62	0.70	0.79	0.82
Regulation East	64.81	71.51	64.19	61.08	61.80	66.77	60.83	58.82	58.34	50.73	48.94	46.34
Regulation West	64.81	71.51	64.19	61.08	61.80	66.77	60.83	58.82	58.34	50.73	48.94	46.34
<u>RTC Market</u>												
10 Min Spin East	5.22	13.13	10.37	7.80	8.34	6.04	1.95	0.80	4.33	1.72	1.89	3.34
10 Min Spin West	3.55	11.86	9.83	5.61	2.89	1.71	1.09	0.09	2.76	1.39	1.80	2.39
10 Min Non Synch East	0.65	1.40	0.02	0.49	3.74	4.62	1.05	0.70	1.56	0.00	0.00	0.80
10 Min Non Synch West	0.00	0.79	0.00	0.12	0.04	0.56	0.21	0.00	0.35	0.00	0.00	0.17
30 Min East	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.00	0.00	0.00	0.00	0.00
30 Min West	0.00	0.00	0.00	0.00	0.00	0.12	0.00	0.00	0.00	0.00	0.00	0.00
Regulation East	62.09	71.26	63.30	58.35	59.84	59.38	48.94	55.11	57.78	49.85	47.11	46.22
Regulation West	62.09	71.26	63.30	58.35	59.84	59.38	48.94	55.11	57.78	49.85	47.11	46.22
<u>Real Time Market</u>												
10 Min Spin East	5.12	14.30	9.86	7.48	7.19	7.35	1.88	0.87	3.99	0.83	1.96	3.93
10 Min Spin West	3.45	11.40	9.27	5.16	2.45	1.73	1.19	0.15	2.33	0.62	1.90	3.05
10 Min Non Synch East	0.83	3.86	0.10	0.79	3.07	6.17	1.05	0.70	1.89	0.00	0.00	0.77
10 Min Non Synch West	0.02	1.49	0.00	0.13	0.01	0.88	0.37	0.00	0.49	0.00	0.00	0.17
30 Min East	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.02	0.00	0.00	0.00
30 Min West	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.02	0.00	0.00	0.00
Regulation East	62.33	74.53	63.09	57.71	58.83	60.07	49.61	55.50	58.60	49.69	47.61	47.42
Regulation West	62.33	74.53	63.09	57.71	58.83	60.07	49.61	55.50	58.60	49.69	47.61	47.42

NYISO In City Energy Mitigation (NYC Zone) 2008 - 2009

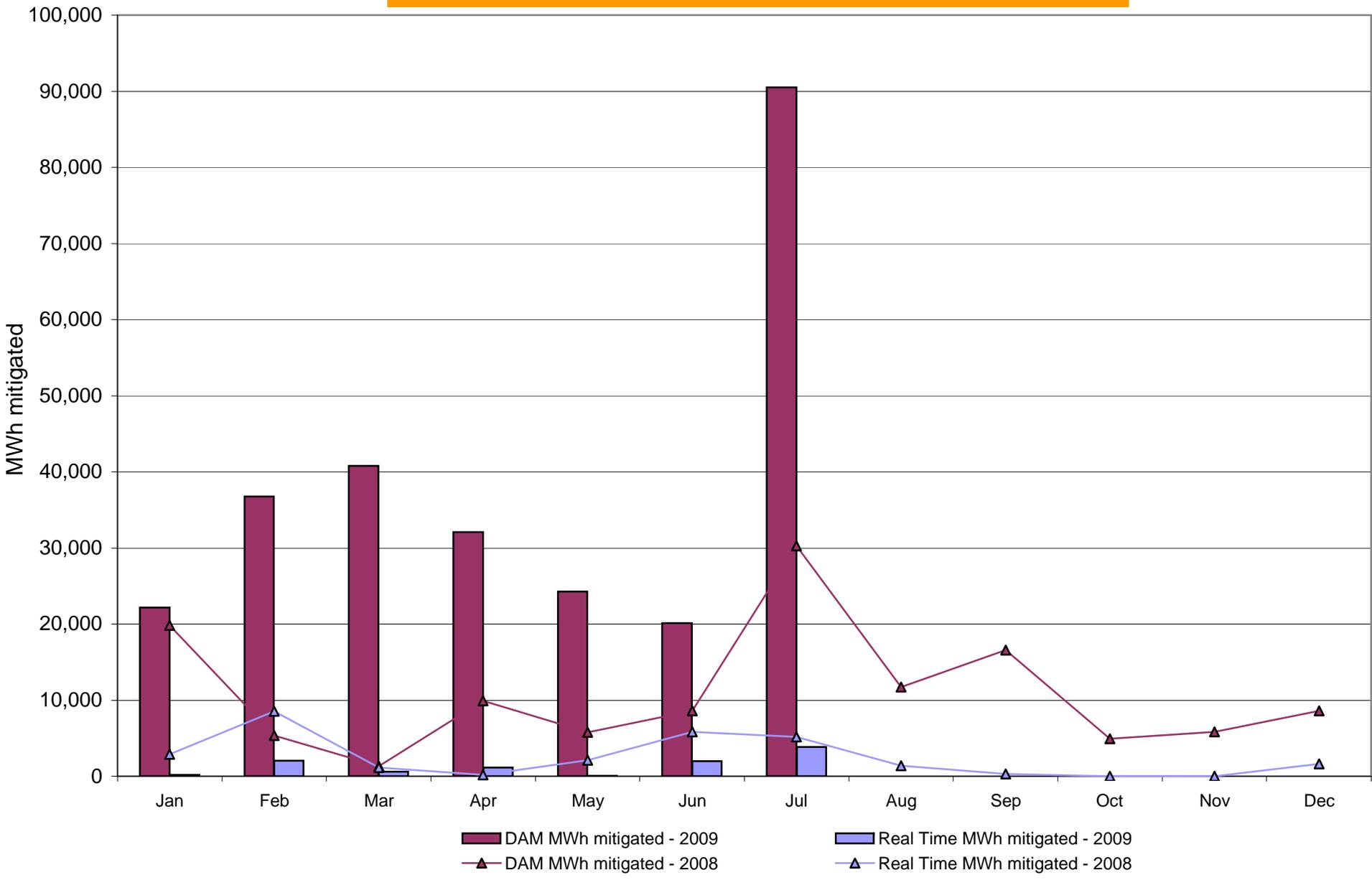
Percentage of committed unit-hours mitigated

This chart shows energy mitigation of the generating units in the NYC zone. Only hours during which a generating unit is scheduled are counted toward the 100%. If a unit's bid is mitigated at any point during an hour, that entire hour is counted as mitigated.

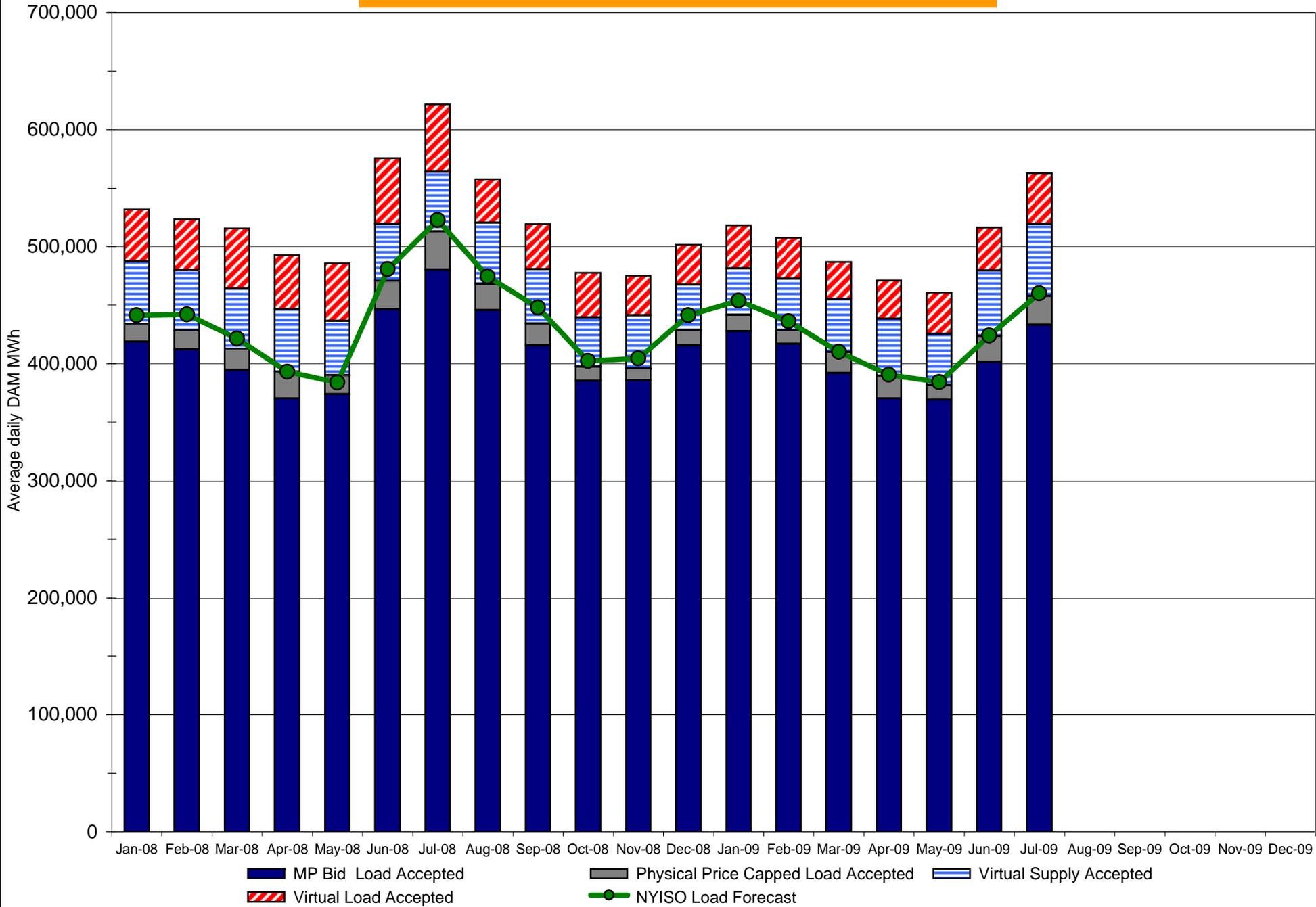


NYISO In City Energy Mitigation (NYC Zone) 2008 - 2009

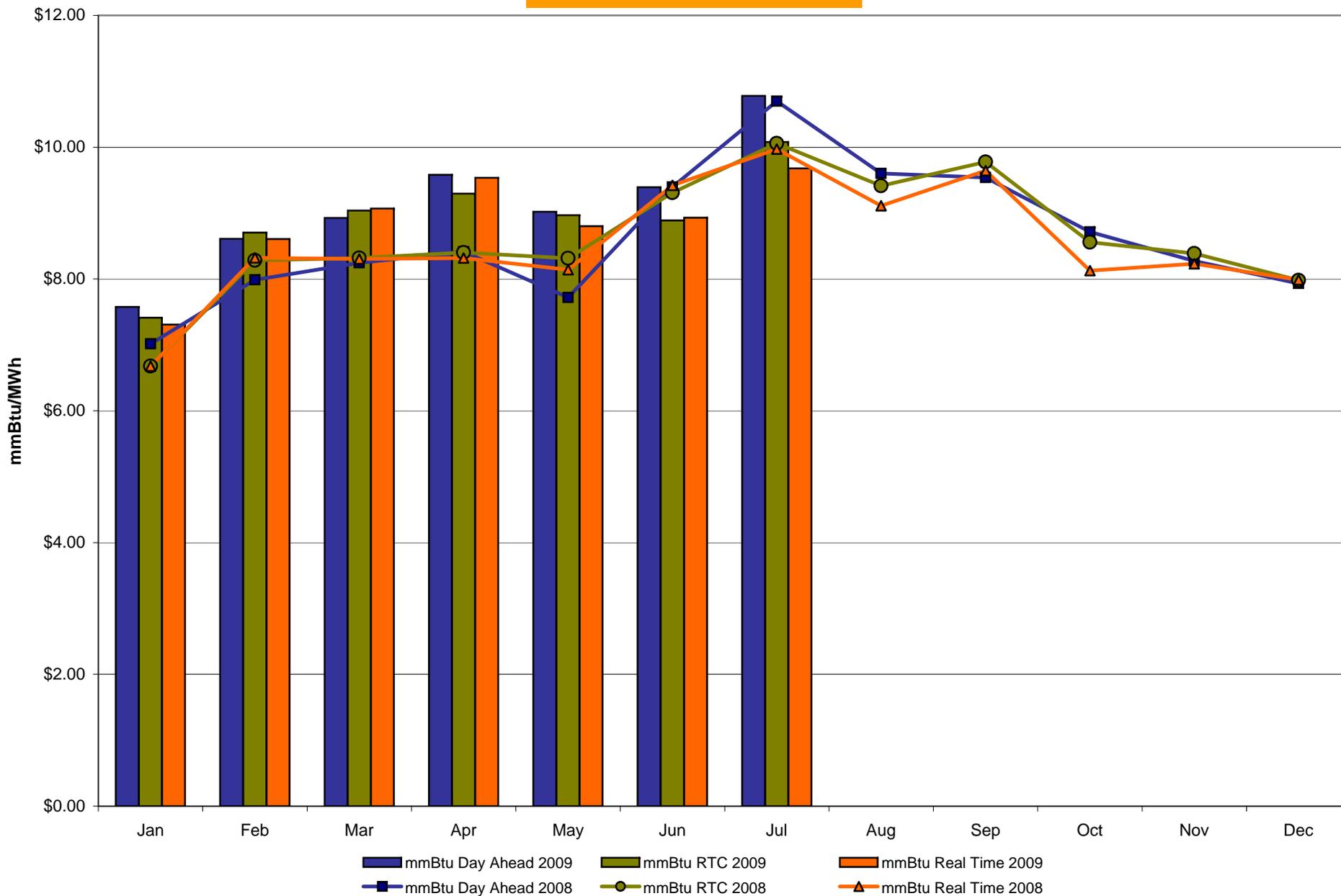
Monthly megawatt hours mitigated



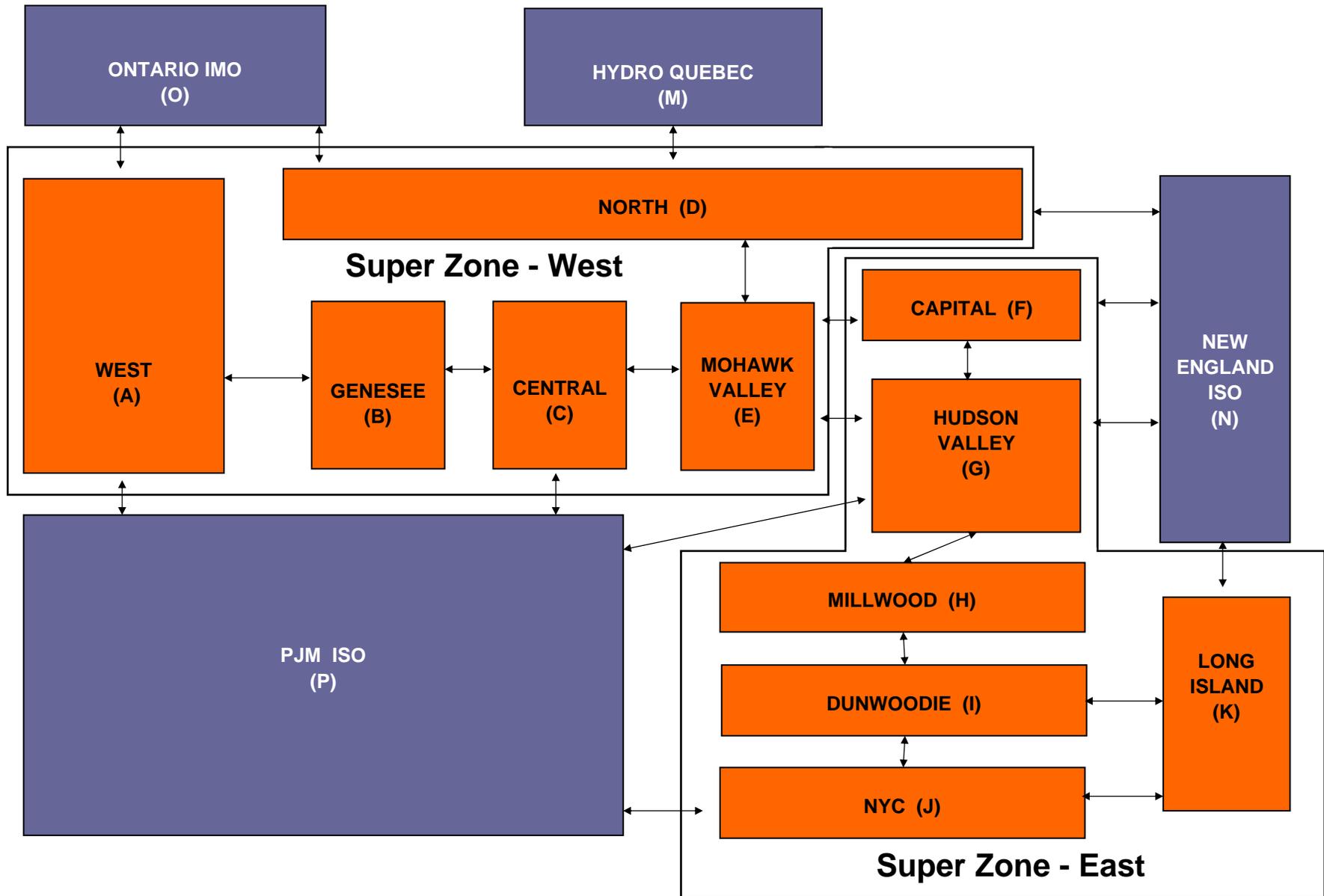
NYISO Average Daily DAM Load Bid Summary



Monthly Implied Heat Rate 2008-2009



NYISO LBMP ZONES

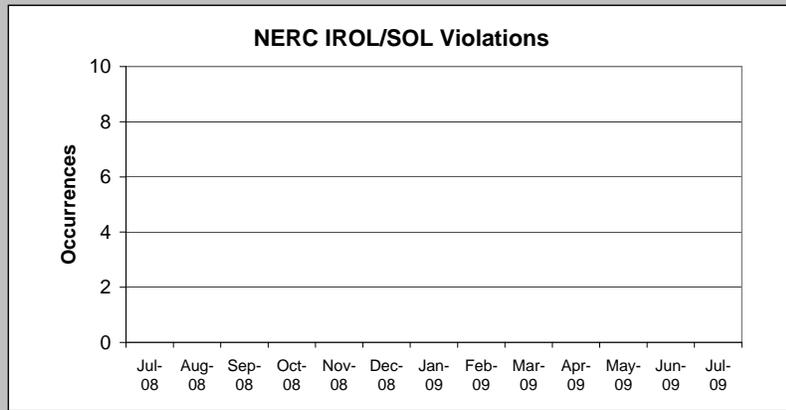
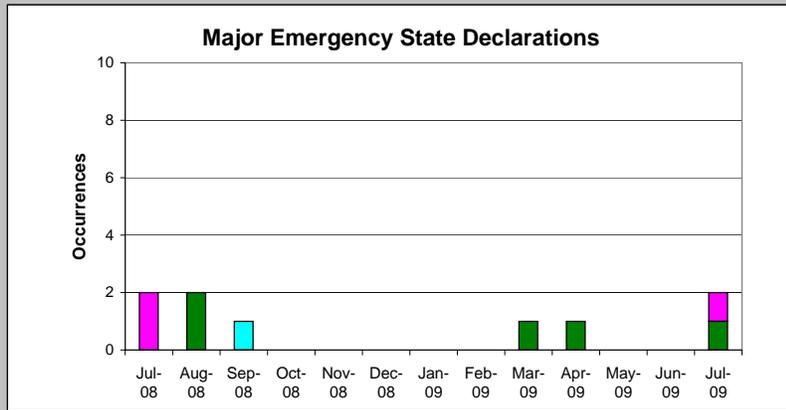
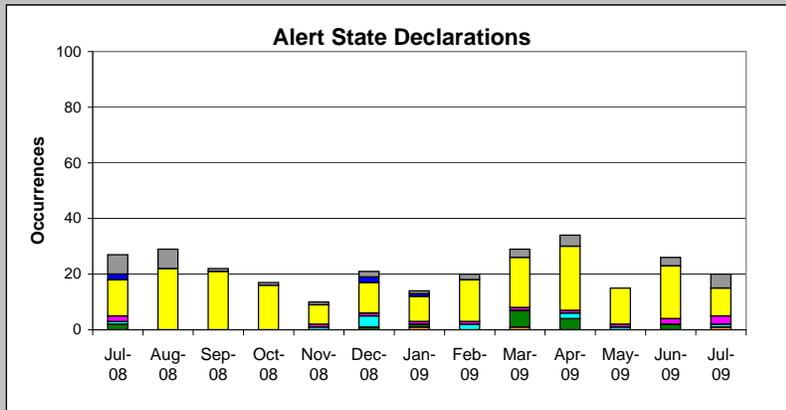


Billing Codes for Chart 4-C

Chart 4-C Category Name	Billing Code	Billing Category Name
Bid Production Cost Guarantee Balancing	81203	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81204	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81205	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee Balancing	81208	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81209	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81213	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee DAM	81201	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	81202	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM	81206	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	81207	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM Virtual	81501	DAM Virtual Bid Production Cost Guarantee
DAM Contract Balancing	81315	DAM Contract Balancing
DAM Contract Balancing	81317	DAM Contract Balancing
Local Reliability Balancing	81002	Balancing Local Reliability Bid Production Cost Guarantee
Local Reliability Balancing	83901	Margin Restoration (MOB) Revenue
Local Reliability DAM	81001	DAM Local Reliability Bid Production Cost Guarantee
NYISO Cost of Operations	80901	NYISO Cost Of Operations
NYISO Cost of Operations	80902	NYISO Cost Of Operations
NYISO Cost of Operations	83501	NYISO Cost Of Operations
NYISO Cost of Operations	83502	NYISO Cost Of Operations
Residuals Balancing	81302	Balancing Market Energy Residual
Residuals Balancing	81304	Balancing Market Loss Residual
Residuals Balancing	81305	Balancing Market Congestion Balancing
Residuals Balancing	81306	Emergency Energy Purchases
Residuals Balancing	81307	Emergency Energy Sales
Residuals Balancing	81309	Balancing Market Energy Residual
Residuals Balancing	81311	Balancing Market Loss Residual
Residuals Balancing	81312	Balancing Market Congestion Balancing
Residuals Balancing	81313	Emergency Energy Purchases
Residuals Balancing	81314	Emergency Energy Sales
Residuals DAM	81301	Day Ahead Market Energy Residual
Residuals DAM	81303	Day Ahead Market Loss Residual
Residuals DAM	81308	Day Ahead Market Energy Residual
Residuals DAM	81310	Day Ahead Market Loss Residual

Report Overview

All reliability metric performances are normal. Frequency threshold exceedences primarily attributed to interconnection system events outside the NYISO.



System State Declarations

- ACE Threshold Exceedance
- Adverse Operating Conditions
- Communications Degradation
- Frequency Threshold Exceedance
- Interface Transfer Limit (IROL) Exceedance
- Neighboring System in Voltage Reduction
- Operating Reserve Deficiency
- Thermal Rating Limit (SOL) Exceedance
- Voltage Rating Limit (SOL) Exceedance

NERC IROL/SOL Violations

- NERC SOL - Thermal Rating Limit
- NERC SOL - Voltage Rating Limit
- NERC IROL - Interface Transfer Limit

Definitions

Alert State Declarations:

The number and causes of Alert State declarations reflect system operating conditions beyond thresholds associated with Normal and Warning States. Declaration of the Alert State allows the NYISO to take corrective actions not available in the Normal and Warning States.

Major Emergency State Declarations:

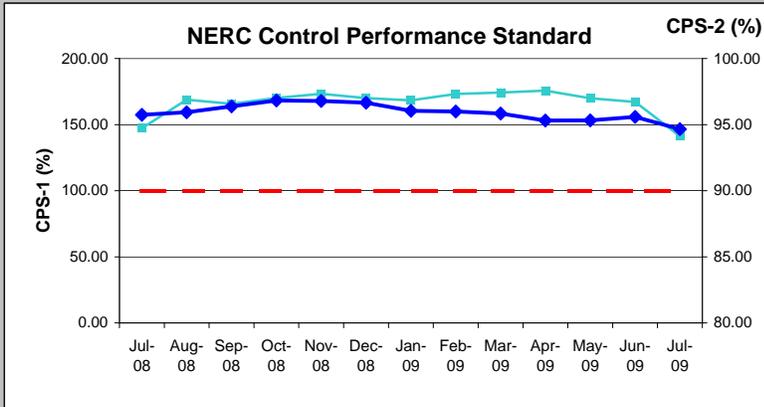
The number and causes of Major Emergency State declarations reflect system operating conditions beyond thresholds associated with the Alert State. Declaration of the Major Emergency State allows the NYISO to take aggressive corrective actions not available in the Alert State.

NERC IROL/SOL Violations:

The number and causes of NERC IROL/SOL violations reflect system operating conditions beyond thresholds associated with applicable NERC reliability standards. The NERC IROL/SOL violation thresholds are higher than those defined for the Major Emergency State.

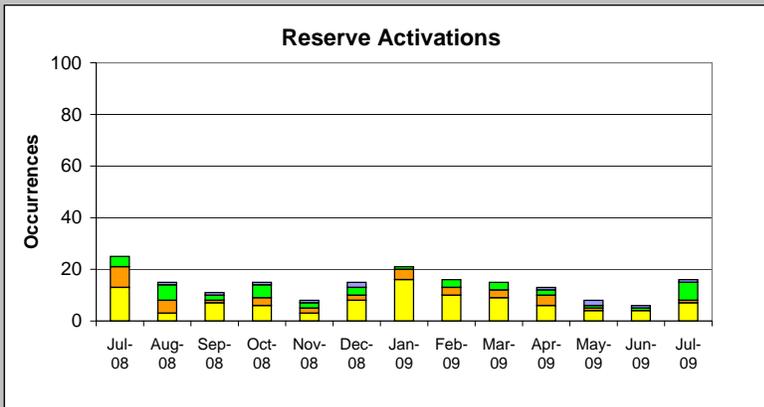
Report Overview

All reliability metric performances are normal.



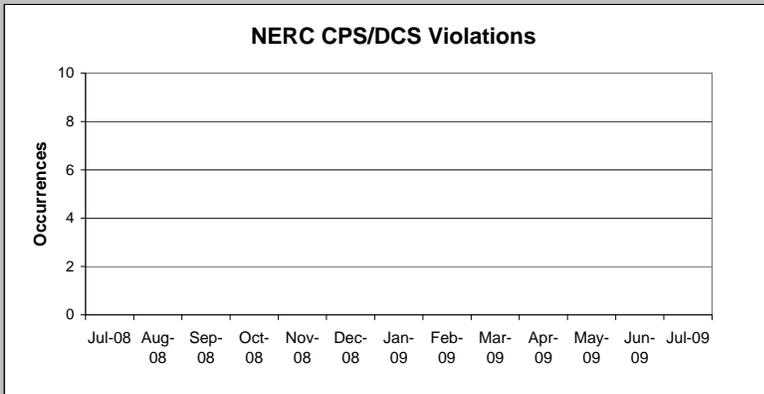
Control Performance

- CPS-1
- CPS-2
- - - CPS Limit



Reserve Activations

- ACE Not Normal
- NYCA Resource Loss < 500 MW
- NYCA Resource Loss > 500 MW
- Shared Activation of Reserves



NERC CPS/DCS Violations

- NERC CPS-1 - Balancing Standard
- NERC CPS-2 - Balancing Standard
- NERC DCS - ACE Recovery

Definitions

Control Performance Standards:

The values of NERC Control Performance Standards (CPS-1 and CPS-2) are indicators of the NYISO Area resource and demand balancing performance.

Reserve Activations:

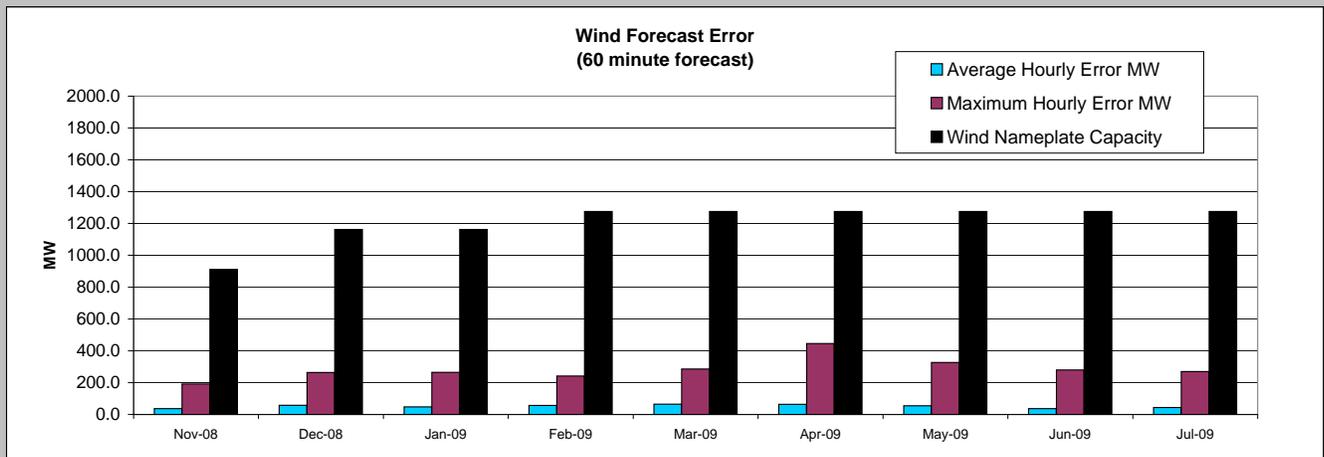
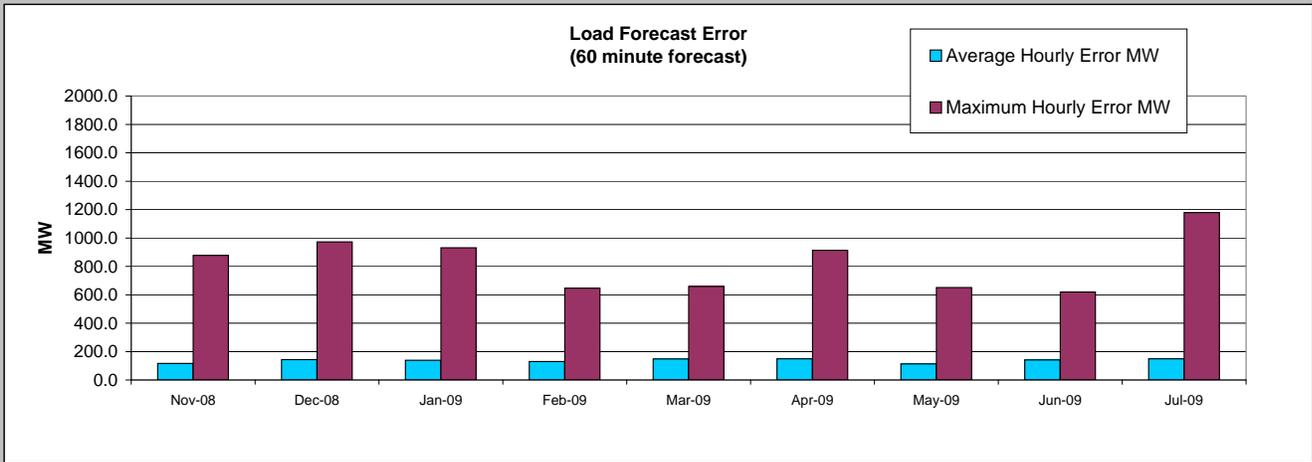
The number and causes of NYISO Reserve Activations are indicators of the need to respond to unexpected operational conditions within the NYISO Area or to assist a neighboring Area (Shared Activation of Reserves) by activating an immediate resource and demand balancing operation.

NERC Control Performance Standard/Disturbance Control Standard (CPS/DCS) Violations:

The number and causes of NERC CPS/DCS violations reflect system operating conditions beyond thresholds associated with applicable NERC reliability standards.

Report Overview

No excessive forecasting errors observed.



Definitions

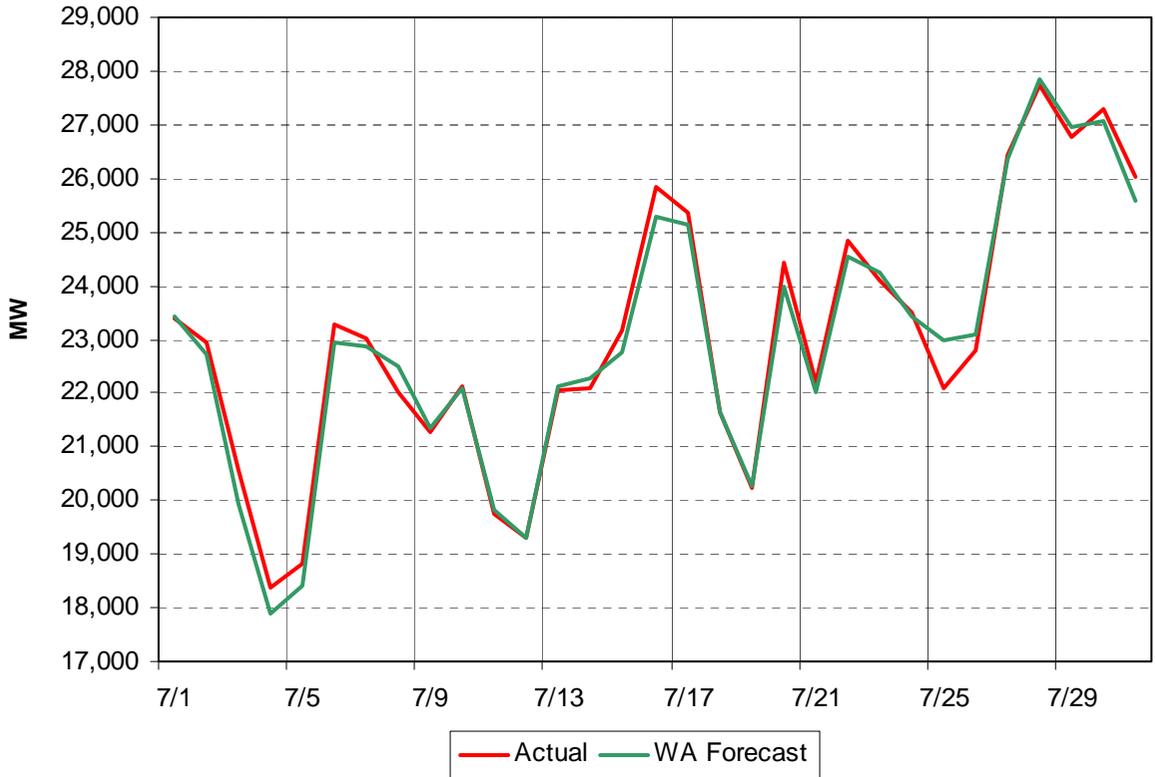
Load Forecast Error

Absolute value of the difference between the hourly average actual Load demand and the average 60-minute forecast Load demand.

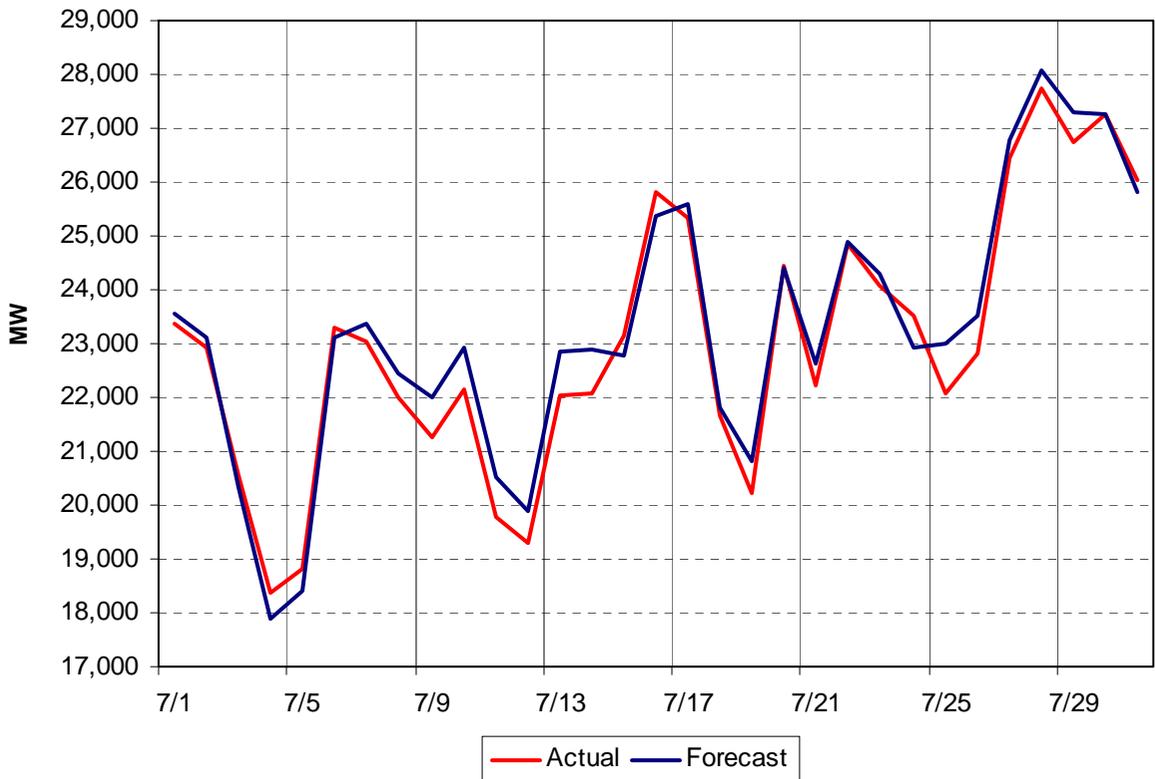
Wind Forecast Error:

Absolute value of the difference between the hourly average actual wind generation and the average 60-minute forecast wind generation.

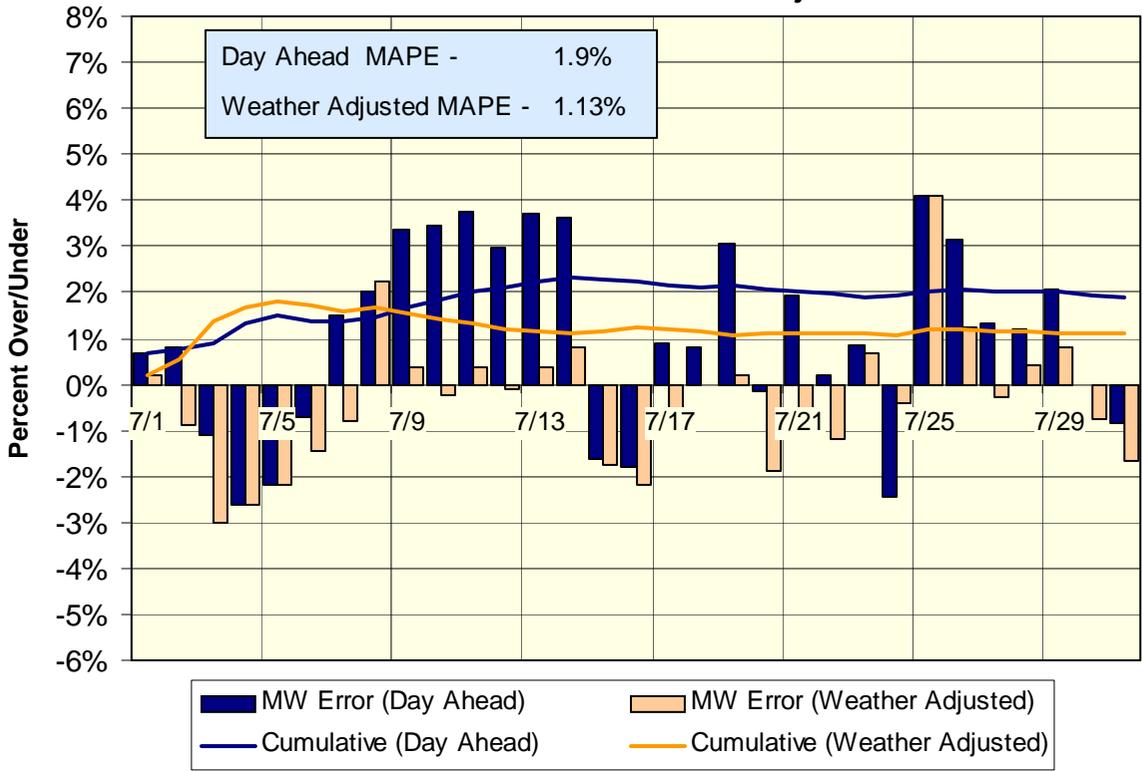
NYISO Daily Peak Load - July 2009
Actual vs Weather-Adjusted Forecast



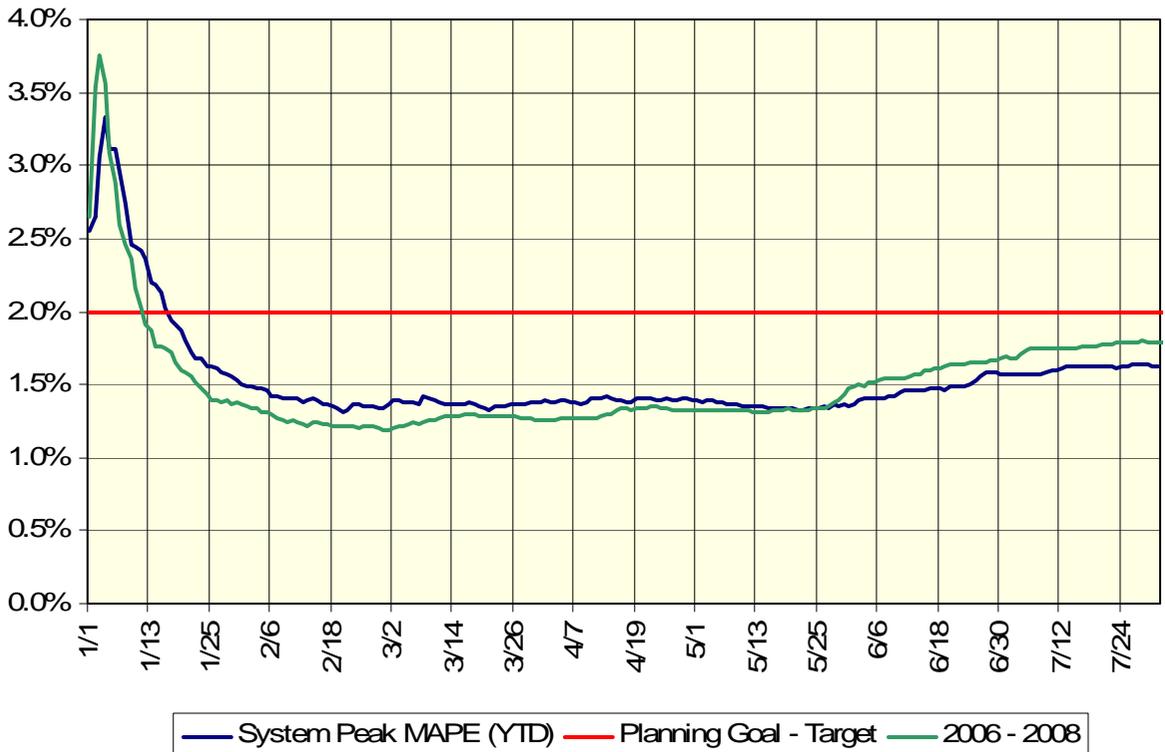
NYISO Daily Peak Load - July 2009
Actual vs Forecast



Day Ahead Forecast - July 2009 Percent Error - Actual & Weather Adjusted



Day-Ahead Forecast Accuracy - Cumulative Performance 2009 Year-to-Date



June 2009 Detailed Budget vs. Actual Results

<i>(\$ in millions)</i>	<u>ANNUAL AMOUNT</u>				<u>YTD AMOUNTS AS OF 6/30/09</u>		
<u>Cost Category</u>	<u>Original Budget</u>	<u>Plan B Budget</u>	<u>Year-End Projection</u>	<u>Variance</u>	<u>Plan B Budget</u>	<u>Actuals</u>	<u>Variance</u>
Capital	\$ 8.1	\$ 8.0	\$ 7.5	\$ (0.5)	\$ 3.1	\$ 2.1	\$ (1.0)
Salaries & Benefits	\$ 61.3	\$ 59.9	\$ 59.3	\$ (0.6)	\$ 29.8	\$ 28.8	\$ (1.0)
Professional Fees (including Legal)	\$ 38.1	\$ 34.8	\$ 35.4	\$ 0.6	\$ 17.2	\$ 16.5	\$ (0.7)
Building Services	\$ 5.1	\$ 5.1	\$ 5.2	\$ 0.1	\$ 2.7	\$ 2.5	\$ (0.2)
Computer Services	\$ 15.6	\$ 15.1	\$ 14.3	\$ (0.8)	\$ 7.4	\$ 6.0	\$ (1.4)
Insurance	\$ 3.2	\$ 2.8	\$ 2.8	\$ -	\$ 1.4	\$ 1.5	\$ 0.1
Telecommunications	\$ 4.3	\$ 4.0	\$ 3.9	\$ (0.1)	\$ 2.0	\$ 1.7	\$ (0.3)
Other Expenses (BOD, Travel/Trng, NPCC Fees)	\$ 4.8	\$ 3.4	\$ 2.9	\$ (0.5)	\$ 1.8	\$ 1.3	\$ (0.5)
Current Year Needs (excluding FERC Fees)	\$ 140.5	\$ 133.1	\$ 131.3	\$ (1.8)	\$ 65.4	\$ 60.4	\$ (5.0)
Debt Service from Prior Year Financings	\$ 23.2	\$ 23.2	\$ 22.8	\$ (0.4)	\$ 11.6	\$ 11.5	\$ (0.1)
Cash Budget (excluding FERC Fees)	\$ 163.7	\$ 156.3	\$ 154.1	\$ (2.2)	\$ 77.0	\$ 71.9	\$ (5.1)
Less: Miscellaneous Revenues	\$ (3.1)	\$ (3.5)	\$ (1.9)	\$ 1.6	\$ (1.8)	\$ (1.1)	\$ 0.7
Less: Proceeds from '09 Debt + PCC mortgage	\$ (21.3)	\$ (21.3)	\$ (18.3)	\$ 3.0	\$ (11.0)	\$ (8.0)	\$ 3.0
Less: Proceeds from 2008 budget underrun and volume overcollections	\$ (5.0)	\$ (5.0)	\$ (8.0)	\$ (3.0)	\$ (2.5)	\$ (5.5)	\$ (3.0)
Add: Interest on '09 Debt + PCC mortgage	\$ 0.5	\$ 0.4	\$ 0.4	\$ -	\$ 0.1	\$ 0.1	\$ -
Net Budget Needs (excluding FERC Fees)	\$ 134.8	\$ 126.9	\$ 126.3	\$ (0.6)	\$ 61.8	\$ 57.4	\$ (4.4)
FERC Fees	\$ 9.4	\$ 9.4	\$ 9.7	\$ 0.3	\$ 4.7	\$ 5.0	\$ 0.3
Rate Schedule #1 Revenue Requirement	\$ 144.2	\$ 136.3	\$ 136.0	\$ (0.3)	\$ 66.5	\$ 62.4	\$ (4.1)

Description	Status and Milestone Deliverables
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Energy Marketplace Product Enhancements	
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A767	MIS Enhancements: Comprehensive Bid Management System	<p>Status: The first phase of this multi-phase project was successfully deployed into production in January 2007; the second phase was deployed on schedule in October 2007. The features that were deployed include the replacement of the load bidding and virtual bidding forms and upload / download templates. Phase 3 was implemented in two deployments during 2008, resulting in the successful migration of the generation bidding pages and templates onto the new architecture. The project is scheduled to conclude in 2009 with two deployments planned to complete work on MIS Administrative functions (Phase 4) as well as data model improvements (Phase 5). Phase 4 was successfully deployed in March.</p> <p>Deliverables: This project will upgrade the web-based application structure to replace overlapping applications by allowing common components to support current application functionality and future application functional growth. One of the deliverables will be the implementation of a more flexible and reliable application infrastructure for the market applications. This project is part of a multi-year effort that is a necessary precursor for an eventual replacement of the Market Information System (MIS) and related bidding and scheduling applications.</p>
A905	Trading Hubs (F.K.A. Netting of Bi-Laterals)	<p>Status: Using the NYISO bidding and scheduling system, a market participant will be able to establish transactions to purchase power from a portfolio of generators and deliver that power to a zonal trading hub. Using the same set of tools, the market participant can also establish separate transactions to sell that power, or portions thereof, from the trading hub to a portfolio of load serving entities.</p> <p>Deliverables: This project will establish zonal trading hubs in the NYISO market systems that provide more flexibility in scheduling of bilateral power transactions. Integration of the MIS with the Credit Management System (CMS) is required in order to successfully implement this market design and manage the credit risk associated with scheduling these transactions.</p>
B115	New Technologies into Regulation Markets	<p>Status: This project will address the need to evaluate and develop market rules that consider the unique characteristics of the emerging technologies. Potential modifications to the bidding, scheduling, monitoring and settlement processes may be required in order to realize the full potential of these new technologies. The objective of the analysis is to evaluate the new technologies, merge these features into the market comparable with existing product suppliers while maintaining the reliability and market efficiency objectives of the NYISO. This project was successfully deployed in May. This project is complete.</p> <p>Deliverables: This project will introduce the market design necessary for Limited Energy Storage Resources to provide regulation. Fly wheels and batteries are the targeted resources for this design.</p>

	Description	Status and Milestone Deliverables
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B116	Wind Resource Management Provisions	<p>Status: As more generation from wind turbines is added to the system, it becomes increasingly important for NYISO to have the strong tools at our disposal to manage these resources in a reliable way. During 2008, the NYISO began achieving that goal by implementing an intelligent wind power forecasting program. Additionally, NYISO has embarked on a new study assessing the implications of large wind integration in New York, including the impacts on market rules, grid reliability, system cost, and ancillary services. Functionality for dispatching wind was successfully deployed in May.</p> <p>Deliverables: This project will continue expanding our ability to effectively and reliably manage wind power integration into the NY Bulk Power Grid by addressing recommendations from the 2008 Wind Integration study work, including the ability to direct wind plants to reduce output in response to observed or anticipated reliability limitations.</p>
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B108	Scheduling and Pricing Improvements	<p>Status: This first phase of the project has dealt with assessments of each of the penalties assessed to generators to determine the effectiveness and fairness of each. A number of changes have been completed, including the elimination of certain performance penalties for generators and grouped units during Start-up and Shut-down periods. The second phase of the project has dealt with establishing a market design that will capture the impact of units not following their schedules into the real-time pricing outcomes. Design of the necessary market rules, including new physical withholding provisions, has been completed and approved by the Market Participants. Implementation of the changes is scheduled for 1st quarter and 4th quarter of 2009. The second phase of the project was successfully deployed in March.</p> <p>Deliverables: Implementation of a series of market efficiency enhancements that have been requested by Market Participants. Each of the requested enhancements requires detailed analysis and study to determine the potential for market impact.</p>
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Auxiliary Market Product Enhancements		
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B119	Demand Response Program Management System	<p>Status: The NYISO currently uses a series of manual procedures to collect and process EDRP and SCR registrations and SCR monthly ICAP data. This multi-year effort will identify products available to automate current procedures and expand the capabilities of demand response program management, including implementation of new demand response programs. The initial phase will include the development of requirements, evaluation of system products, a make-or-buy decision, and implementation of prioritized requirements. Efforts necessary to support integration with a SmartGrid network will be explored and incorporated into the planning requirements.</p> <p>Deliverables: Phase 1 implementation will include replacement of the existing Access database and Excel worksheets for demand response program registration. Subsequent phases will include monthly processing of SCR data, automation of the demand response event payment calculations, on-line registration for market participants, enhanced event data submission functions and automation of CBL and performance calculations using hourly interval meter data.</p>
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Description	Status and Milestone Deliverables
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<p>A911 ICAP Market Changes - Deliverability</p>	<p>Status: On January 15, 2009, FERC ruled on the NYISO's Aug. 5 Deliverability filing. NYISO will need to implement software changes to include the following:</p> <ul style="list-style-type: none"> Existing generators will be capped at a Summer Capability Period ICAP level via a one-time process based on the highest summer DMNC test over the past five years. New generators will be assigned an ICAP equivalent cap for the Summer Capability Period based on the results of the Deliverability Test performed in conjunction with the annual Class Year assessment. For all generators, Winter Capability Period ICAP caps will be set to the ratio of CRIS to ERIS levels for each unit, multiplied by the then applicable Winter DMNC level. <p>Software changes were successfully deployed in March. Additional changes to support deliverability will be needed in 2010.</p> <p>Deliverables: NYISO will need to implement changes to the existing ICAP Market System to support the results of Deliverability tests.</p>
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<p>ICAP Buyer-Side In-City Mitigation</p>	<p>Status: This project will implement the rules set forth in the NYISO's May 7, 2008 FERC filing, pending FERC approval. The effort consists of:</p> <ul style="list-style-type: none"> For new generators deemed to be Uneconomic, flagging the unit Uneconomic and establish an Effective Start/End Date when the unit is subject to Buyer-Side Mitigation. Calculating and entering a Unit Specific Buyer-Side Mitigation Reference Floor Price. Prohibiting Offers to Sell for Uneconomic Unit as Bilateral Sale, Strip or Monthly Auction. Implementing rules to handle overlap between Supply-Side and Buyer-Side Mitigation for units deemed Uneconomic. <p>Deliverables: The software changes necessary to support these rules were implemented in June. This project is complete.</p>
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<p>A907 Forward Capacity Market Design</p>	<p>Status: With the implementation of long-term forward capacity markets in PJM and ISO-NE, the NYISO and its stakeholders are considering the addition of a forward market and modifications to the existing capacity market as necessary. Top-level designs for both a mandatory and voluntary market design were vetted with stakeholders during 2008. Stakeholder discussions are ongoing with recent emphasis on credit implications and potential credit requirements. By majority vote, at the June BIC stakeholders advised the NYISO to suspend work on developing details and functional requirements for a forward capacity market.</p> <p>Deliverables: Design of a forward capacity market to supplement existing capacity market instruments; stakeholder advisory vote to determine stakeholder support for moving forward with implementation of the design.</p>
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Description	Status and Milestone Deliverables
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TCC Marketplace Product Enhancement	
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A993	TCC Auction Automation – Phase 3	<p>Status: Following the implementation of the first phase of the TCC Auction Automation software project (Automation of the Awards Process), following phases will deliver the Database / Inventory Automation (Phase 2) and Bidding (Phase 3) functionality required to fully automate the TCC markets. Phase 2 successfully deployed in October 2008. Phase 3 deliverables will allow Market Participants to submit their bids and offers into an auction via a web interface and through an upload process. Error detection will be performed on these submitted bids and offers. Screens will be developed to allow Market Participants to review and modify their submitted bids and offers. Phase 3 was successfully deployed to production on February 10 prior to the Spring 2009 Capability Period Auction. This project is complete.</p> <p>Deliverables: Following the implementation of the first phase of the TCC Auction Automation software project (Automation of the Awards Process), following phases will deliver the Database / Inventory Automation (Phase 2) and Bidding (Phase 3) functionality required to fully automate the TCC markets.</p>
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B125	TCC Enhancement Features – Phase 1	<p>Status: NYISO has engaged stakeholders in discussions regarding desired functionality in the end state. Specifically, the following functionality will be addressed as part of Phase 1:</p> <ul style="list-style-type: none"> Seasonal Auction Changes (An important feature of the end state auction engine is that it can simultaneously evaluate bids and offers for TCCs of multiple durations, permitting the NYISO to sell six-month and annual TCCs within the same auction round, and add auctions of TCCs additional durations, without extending the length of the auction). Monthly Auction Changes (The ability of the end-state auction to simultaneous sell or reconfigure TCCs of multiple durations would enable the NYISO to expand its monthly auctions to reconfiguration auctions not only covering the next month, but the remainder of the capability period or the remainder of the year). Expanding the availability of LTFTRs (per FERC's Order) to LSEs that seek to use non-historic points of injection and withdrawal as well as making LTFTRs available to non-LSEs. <p>Deliverables: This project will provide for TCC Auction 'End State' functionality to include the ability to offer Multi-Period Auctions with possible Balance-of-Period Auction, On Peak - vs- Off Peak, etc.</p>
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Operations and Reliability Product Enhancements	
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B122	Reference Price Software Replacement	<p>Status: In 2008 the NYISO initiated the scoping, requirement definition and project plan development, which is currently scheduled for completion in 1st quarter 2009. These activities will include deciding on internal/vendor provision as well as process improvements. A software/implementation design is targeted for 3rd quarter 2009. NYISO selected LTI and Potomac through a competitive bidding process; requirements review and design are currently underway.</p> <p>Deliverables: This is a multi-phased project focusing on the next generation of the Reference Price Software.</p>
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Description	Status and Milestone Deliverables
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B118	Linden VFT	<p>Status: The Linden VFT Project's 300 MW of incremental Transmission Transfer Capability was auctioned in twelve - 25 MW blocks. Four customers were awarded transmission scheduling rights ("TSRs") in the open season auction for terms of either three, five or seven years from commercial operation. Nine 25 MW blocks were subscribed for a three year term. Three 25 MW blocks were subscribed for five years. Implementation initially requested by the customer for June 2009 (100 MW) has been delayed at the request of the customer until August 2009 and the remaining capacity at end of year (300 MW).</p> <p>Deliverables: This project will implement the controllable tie line for Linden VFT. The Linden VFT will be a 300 MW VFT bidirectional, controlled line from NJ to the Goethals 345 station. Linden VFT will use incremental transmission capacity on the existing 345 kV radial line that connects the Linden Cogeneration Facility to Con Ed's Goethals substation. This project will also incur cost of additional metering equipment, telephone lines at the PCC & KCC (Phase 1 data signal).</p>
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B128	Outage Scheduler Automation – Phase 2	<p>Status: Transmission and generator outage information is submitted to the NYISO by telephone, email, and/or fax. NYISO scheduling staff then approves or disapproves the outage request and manually enters the information into a proprietary database that exists outside of the Ranger operating environment. This proprietary database is used to produce required operating and market facing outage schedule reports. Phase 1 was successfully deployed in January 2009. Phase 2 includes integration with Ranger and automation of external interfaces.</p> <p>Deliverables: This multi-phased project includes the replacement of the proprietary database, as well as automation of the manual processes to enter, manage and track outage information. This project also includes the automation and integration with Ranger, and the implementation of user-friendly web interfaces for TOs and Generators to submit outage requests and forced outage data.</p>
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Finance Systems Product Enhancements	
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A949	Credit Management System	<p>Status: The multi-phase project will provide credit automation capabilities for each of the NYISO markets in a phased delivery fashion. Following review of the proposals, the cross-functional team selected the software product from the ROME Corporation as the platform on which to build the new system. The project was officially launched in April 2008 with discovery and detailed planning activities. Some internal credit functionality was deployed to production in November 2008. The integration of the Credit Management System and the TCC Automated System was successfully deployed on schedule in February. Virtual Transactions is scheduled for September.</p> <p>Deliverables: Implementation of a rules-based system to integrate with the various NYISO market platforms for the purposes of providing a comprehensive Credit Management System for the NYISO enterprise. This multi-phase project will provide the tools necessary for the Credit Department to manage MP credit and collateral limits, provide Market Participants with tools and reports to manage their own credit, and provide integration to all NYISO market functions such that customer credit obligations are met. 2009 deliverables include Virtual Transactions (Phase 2), Energy and Ancillary Services (Phase 3) and ICAP – Software Ready (Phase 4).</p>
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Description	Status and Milestone Deliverables
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B129	Billing Process Automation – EDRP Settlements	<p>Status: This project is in the discovery and requirements phase. This settlement process will ultimately require integration with the new Demand Response Program Management System.</p> <p>Deliverables: The NYISO is continuing to dedicate resources to identify automated solutions to the most prevalent manual billing adjustments; this program has been identified as critical and valuable by settlements stakeholders. This project will provide an automated data processing solution for EDRP settlements. The 2009 deliverable is a software design with implementation planned for 2010.</p>
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	Consolidated Invoice Enhancements	<p>Status: This is a multi-year project with the ultimate objective of redesigning or replacing Consolidated Invoice to provide a cleaner interface for MPs to receive settlement data and to provide greater flexibility and supportability for NYISO staff on the basis of a more robust architecture. Con Invoice has been identified for redesign or replacement to support the goals of the Settlement System Replacement (SSR) strategy. Redesign would entail leveraging the new rules engine platform to the greatest extent possible for the timely delivery of settlement invoices.</p> <p>Deliverables: 2009 project objectives will deliver targeted functionality to support any changes to market rules or the settlement cycle per stakeholder discussions and approval, as well as design deliverables to support the eventual re-architecture of the platform.</p>
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Business Intelligence Product Enhancements	
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B139	MMP Data Mart – Phase 2 and 3	<p>Status: This project continues the multi-year effort to build a new data mart designed around the needs of the Market Monitoring and Performance (MMP) team. Since the data needs for this team are extensive and require much of the data that is produced by the NYISO, an initial investigation provided a prioritization for providing needed capabilities in a phased approach. The Physical and Economic Withholding area of responsibility within MMP emerged as the area to provide the most value with a reasonably moderate set of data. This project leverages the significant investment NYISO has made in the Decision Support System (DSS). As this data is introduced into a new data mart for MMP it will also be made available in the existing Customer Settlements and the Pricing Data Marts where appropriate. The first phase was deployed to production in October 2008. Phase 2 delivered data access to Physical Withholding in June and Phase 3 is planned for transactions data access in October.</p> <p>Deliverables: Process and system reviews performed for the Market Monitoring and Performance unit during 2007 highlighted deficiencies in the tool-set available to the MMP team for performing certain monitoring and analysis functions. This project is a multi-phase, multi-year effort to provide an integrated and robust set of tools to augment existing processes and manual tools in place. Additional analysis capabilities beyond compliance requirements will be identified and provided.</p>
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B126	NYISO Public Website Redesign	<p>Status: This is a significant project to update the NYISO public website with an emphasis on replacing old technology and moving to a more current, navigational design. The requirements for this project will incorporate input from discussions with internal stakeholders (External Affairs) and external stakeholders (Market Participants). This project is currently in the development phase.</p>
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Description	Status and Milestone Deliverables
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Deliverables: This project is a redesign of the public website, including the overall look and feel (moving to a navigational design); and the content and organization of the site.

Infrastructure Product Enhancements	
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B114

HRIS/ERP System –
HR Automation

Status: The NYISO Human Resources process is currently carried out by a team of HR Generalists who use a set of spreadsheet-based tools, manual data capture, and storage processes. While the manual processes are well-documented and consistently followed, they can be cumbersome and inefficient. Deliverables in 2009 are concentrated on four modules for implementation: Human Resources Information, Self Service for Employees, Advanced Benefits and Time and Labor. This project will be submitted for reprioritization in the 2010 budgeting process due to the schedule delay created by the Oracle Licensing dispute resolution process.

Deliverables: The end-state vision is an application with the following: supports bidirectional data flow between NYISO applications; robustness to support future expansions; easily configurable to support calculation changes; and standard and customized reporting capabilities to support analysis and business processes.

A928

Oracle Forms
Replacement

Status: The project has been defined to multiple phases according to the individual business owner / functional area impacted. The first phase was completed in 2007 and involved the usage analysis and elimination of unnecessary forms. The second phase is directed at the Operations department functions and was successfully deployed in mid September. Parallel tracks of work are already addressing the other functional areas of the platform. Finance forms were successfully deployed in February. Another group of forms was deployed to production in July. The remaining forms are scheduled for deployment in the 4th quarter of 2009.

Deliverables: A number of the internal use applications are developed on the Oracle Forms development platform. This technology is no longer supported by the vendor, and the replacement of this platform represents a gating factor for the upgrade of the Oracle database version. Oracle Forms applications are in use by almost every internal NYISO department for managing market data and supporting various NYISO business processes.

B138

Lotus Notes
Retirement

Status: As a result of the MS Exchange Project there has been preliminary analysis performed regarding the impact to the Lotus Notes Applications and databases. Work is underway to complete the roadmap for the retirement of the application and database being utilized in Lotus Notes as the NYISO transitions to MS Exchange for E-Mail and calendaring. There needs to be a roadmap put together for the retirement of the application and databases being utilized in Lotus Notes. The migration from Notes to Exchange has been successfully completed. Retiring Lotus Notes is the next milestone to completing this project.

Deliverables: Implement MS Exchange and retire Lotus Notes.

NYISO REGULATORY FILINGS – July 2009

- July 1, 2009 NYISO filing of a motion to defer the effective date of previously accepted tariff revisions regarding ICAP landfill gas for May and June 2009 (ER09-1027-000, ER09-1395-000)
- July 1, 2009 NYISO filing of its second report on restitution discussions of Waldwick Ramapo PAR SCUC Waiver Request (ER09-405-001)
- July 8, 2009 NYISO/NYTO filing of a joint request for an extension of time and expedited action (ER04-449-018, ER04-449-019)
- July 10, 2009 NYISO Section 205 filing to exempt certain generators and qualified non-generator voltage support resources from the requirement that they absorb Reactive Power (ER09-1433-000)
- July 10, 2009 NYISO filing of an answer to third party motions regarding NYISO's tariff implementation waiver request (ER09-1204-000)
- July 15, 2009 NYISO filing of netting bilateral status report (ER03-552-011, ER03-984-009)
- July 22, 2009 NYISO filing of an answer to NRG's comments (EL09-57-000)
- July 22, 2009 NYISO filings of its second quarter 2009 EQR report
- July 29, 2009 NYISO Section 205 filing to include trading hubs to provide additional scheduling options for internal bilateral transactions (ER09-1514-000)
- July 31, 2009 NYISO filing of Sixth Price Validation Informational Report (ER06-1014)

This list is current as of 01:45 PM on August 10, 2009.

FERC ORDERS – July 2009

- July 7, 2009 FERC letter order accepting NYISO's semi-annual emergency demand response program and ICAP special case resources report (ER01-3001-023)
- July 7, 2009 FERC letter order accepting NYISO's motion to defer the effective date of tariff revision to enhanced credit requirements for virtual transactions (ER09-1317-000)
- July 15, 2009 FERC letter order accepting revisions to the billing procedures for fixed-price transmission congestion contracts (ER09-1237-000)
- July 16, 2009 FERC order authorizing disclosure of FERC enforcement staff report regarding allegations of market manipulation due to Lake Erie loop flows and directing NYISO to file an additional report (ER08-1281-000)
- July 21, 2009 FERC letter order granting a limited tariff waiver regarding an error in the implementation of its market information system bid submission software concerning the calculation of mitigation payments and the development of real-time bid-based start-up reference levels (ER09-1319-000)
- July 24, 2009 FERC letter order stating that there is no need for NYISO to correct past final invoices due to incorrect congestion charges and no need for tariff waiver (ER09-1204-000)
- July 30, 2009 FERC letter order granting NYISO's request to use the date of the May Order as the effective date with respect to landfill gas resources' participation in ICAP auctions (ER09-1395-000)
- July 30, 2009 FERC letter order accepting NYISO's 1/21/09 Compliance Filings regarding ICAP Demand Curves (ER08-283-000)

This list is current as of 01:46 PM on August 10, 2009.