

## New York Reliability Roles

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	<b>Short Term Reliability (Operations)</b>	<b>Resource Adequacy</b>	<b>Transmission to Meet Reliability Criteria</b>	<b>Transmission to Improve Market Performance</b>
<b>NYISO</b>	Responsible for the reliable operation of the bulk power system and ensures market participant compliance.	Conducts resource adequacy planning studies, determines locational capacity requirements and administers capacity market.	Conducts annual transmission review to determine that the NYS bulk power system is in compliance with design and operating standards. Comprehensive planning process under development. No authority to direct construction.	No current authority or responsibility for economic transmission. Comprehensive planning process under development. NY's interconnection process does accommodate merchant transmission
<b>TO'S</b>	Complies with standards and criteria and has oversight for local reliability.		Responsible for ensuring that their systems are designed and operated to the standards. Local criteria may differ among Transmission Districts.	Can propose transmission for economic reasons subject to state siting requirements.
<b>LSE'S</b>	Complies with standards and criteria and monitored by the NYISO.	Required to procure sufficient resources to meet requirement.		
<b>Generators &amp; Marketers</b>	Must comply with standards and criteria. Rules enforced by NYISO.	Required to report performance data and to follow good utility practice.		
<b>PSC/State Government</b>	Public Service Law grants authority to ensure reliability of transmission system. Monitor T&D system maintenance and operations.	Siting authority for new resources. Regulatory oversight for health, safety and reliability.	May order transmission upgrades for reliability. Jurisdiction over rates terms and conditions for local distribution. Siting authority.	Siting authority.
<b>FERC</b>	Approves tariffs, market rules and revenue requirements.	Approves tariffs, market rules and revenue requirements.	Approves tariffs, market rules and revenue requirements.	Approves tariffs, market rules and revenue requirements.
<b>NERC</b>	Establishes national operating and design standards and monitors compliance for the bulk power system.	No national standard.	Establishes national operating and design standards and monitors compliance for the bulk power system.	No criteria established.
<b>NPCC</b>	Establishes regional operating and design standards and monitors compliance for the bulk power system.	Regional standard of 1 day in ten years.	Establishes regional operating and design standards and monitors compliance for the bulk power system.	No criteria established.
<b>NYSRC</b>	Establishes state specific operating and design standards and monitors compliance for the bulk power system.	Establishes annual statewide installed reserve requirement. State standard more stringent than regional.	Establishes state specific operating and design standards and monitors compliance for the bulk power system.	No criteria established.
<b>DOE</b>	May request studies from variety of sources.	No direct role.	No direct role.	No direct role.