

NYISO and Regional Planning: Status Update

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NYISO Joint Board/Management Committee Meeting
April 20, 2004
New York City

Agenda

> Updates on two major planning initiatives:

- > NYISO Planning Process
 - Phase I: Initial Planning Process
 - Phase II: Comprehensive Planning Process
- > Interregional Planning
 - Northeast ISO/RTO Planning Coordination Protocol

NYISO PLANNING PROCESS

Background

> FERC's Planning Requirements for ISO/RTOs

- NYISO indicated its intent to begin a stakeholder process in 2003 to develop a comprehensive planning process for NY
- Process will address FERC's planning requirements for ISOs/RTOs expressed in Order 2000, the SMD NOPR and the FERC White Paper; Pat Wood letter/NYISO response
- Electric System Planning Working Group formed in June
 - Joint OC/BIC stakeholder interests are represented
 - OC/BIC agreement that voting would take place at the OC

NYISO Planning Process

➤ Phase I: Initial Planning Process

- Approved by OC on Sept 10th
- Identifies reliability needs only: 10-year planning horizon
- Reports on historic congestion
- First report due by Summer 2004

➤ Phase II: Comprehensive Planning Process

- Builds on Initial Planning Process
- Addressing reliability needs first
- NYISO Objective: To ensure that upgrades will be built when needed for reliability
- Process for reliability needs has been substantially developed

Phase II: Open Issues

- > Determination of Applicable Transmission Facilities
- > Process for Regulated Responses
 - Roles of PSC/NYISO/TOs
 - Scope of regulated responses
- Cost Allocation/Cost Recovery
- > Consideration of Economic Needs

Next Steps

> Target dates established as follows:

May-Jun Comprehensive Reliability Planning Process submitted to OC for approval

» Cost Allocation may require OC resolution

> Jun-Jul MC/Board Approval

Jul-Aug FERC Filing

> June ESPWG to begin consideration of economic planning process issues

NORTHEASTERN ISO/RTO **PLANNING** COORDINATION PROTOCOL

Interregional Planning

- ➤ Agreement achieved on Northeastern ISO/RTO Planning Coordination Protocol in December '03
 - NYISO, PJM, ISO-NE
 - NPCC & Canadian entities also participated in discussions

> Objectives:

- Enhanced coordination of planning throughout Northeast
- Support and supplement existing ISO planning procedures
- To be modified as needed for consistency with ISO Tariffs

> Key Elements

- Data and Information Exchange
- Interconnection & Transmission Service Request Procedures
- Northeastern Coordinated System Plan
- Placeholder for Cost Allocation

Next Steps: 2004

- > 1st Qtr Roll out to individual ISOs' stakeholders
 - » NYISO presentations to ESPWG & TPAS
 - » General support from stakeholders
- > 2nd Qtr ISOs to finalize agreement
 - » PJM/NYISO/ISO-NE to be initial signatories
 - » Canadian entities may participate on limited basis
- > 3rd Qtr File with FERC (if required)

STAKEHOLDER PANEL DISCUSSION