# NYISO and Regional Planning: Status Update 

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NYISO Joint Board/Management Committee Meeting
April 20, 2004
New York City

## Agenda

> Updates on two major planning initiatives:
> NYISO Planning Process

- Phase l: Initial Planning Process
- Phase II: Comprehensive Planning Process
> Interregional Planning
- Northeast ISO/RTO Planning Coordination Protocol


# NYISO PLANNING PROCESS 

## Background

> FERC's Planning Requirements for ISO/RTOs

- NYISO indicated its intent to begin a stakeholder process in 2003 to develop a comprehensive planning process for NY
- Process will address FERC's planning requirements for ISOs/RTOs expressed in Order 2000, the SMD NOPR and the FERC White Paper; Pat Wood letter/NYISO response
> Electric System Planning Working Group formed in June
- Joint OC/BIC stakeholder interests are represented
- OC/BIC agreement that voting would take place at the OC


## NYISO Planning Process

> Phase I: Initial Planning Process

- Approved by OC on Sept 10th
- Identifies reliability needs only: 10-year planning horizon
- Reports on historic congestion
- First report due by Summer 2004
> Phase II: Comprehensive Planning Process
- Builds on Initial Planning Process
- Addressing reliability needs first
- NYISO Objective: To ensure that upgrades will be built when needed for reliability
- Process for reliability needs has been substantially developed


## Phase II: Open Issues

> Determination of Applicable Transmission Facilities
> Process for Regulated Responses

- Roles of PSC/NYISO/TOs
- Scope of regulated responses
> Cost Allocation/Cost Recovery
$>$ Consideration of Economic Needs


## Next Steps

> Target dates established as follows:
> May-Jun Comprehensive Reliability Planning Process submitted to OC for approval
» Cost Allocation may require OC resolution
> Jun-Jul MC/Board Approval
$>$ Jul-Aug FERC Filing
$>$ June ESPWG to begin consideration of economic planning process issues

## NORTHEASTERN ISO/RTO PLANNING COORDINATION PROTOCOL

## Interregional Planning

> Agreement achieved on Northeastern ISO/RTO Planning Coordination Protocol in December '03

- NYISO, PJM, ISO-NE
- NPCC \& Canadian entities also participated in discussions
> Objectives:
- Enhanced coordination of planning throughout Northeast
- Support and supplement existing ISO planning procedures
- To be modified as needed for consistency with ISO Tariffs
$>$ Key Elements
- Data and Information Exchange
- Interconnection \& Transmission Service Request Procedures
- Northeastern Coordinated System Plan
- Placeholder for Cost Allocation


## Next Steps: 2004

$>1^{\text {st }}$ Qtr Roll out to individual ISOs' stakeholders
» NYISO presentations to ESPWG \& TPAS
» General support from stakeholders
$>2^{\text {nd }}$ Qtr ISOs to finalize agreement
» PJM/NYISO/ISO-NE to be initial signatories
» Canadian entities may participate on limited basis
$>3^{\text {rd }}$ Qtr File with FERC (if required)

# STAKEHOLDER PANEL DISCUSSION 

