



June 14, 2018

By Electronic Filing

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Informational Filing of Niagara Mohawk Power Corporation of the Annual Update to the Formula Transmission Service Charge Under the NYISO Open Access Transmission Tariff - Docket No. ER08-552-000

Dear Secretary Bose:

Pursuant to the comprehensive Settlement Agreement and Offer of Settlement (“2009 Settlement”) approved by the Commission on July 22, 2009 in the above referenced docket, Niagara Mohawk Power Corporation d/b/a National Grid (“National Grid” or “Company”) hereby submits for informational purposes its Annual Update of certain components of its Transmission Service Charge (“TSC”) formula rate, which sets National Grid’s Wholesale TSC under the New York Independent System Operator Open Access Transmission Tariff (“NYISO OATT”).¹ The enclosed filing letter and supporting materials identify the updated inputs to the TSC formula rate that will be implemented as part of the Annual Update effective as of July 1, 2018 (the, “2018 Annual Update”).

I. Background

On February 11, 2008, as supplemented on May 30, 2008, National Grid submitted a filing under Section 205 of the Federal Power Act to replace its stated TSC rates in Attachment H to the NYISO OATT with formula TSC rates to become effective May 1, 2008. On July 29, 2008, the Commission accepted and suspended the proposed formula rates, to become effective October 1, 2008, subject to refund, and established hearing and settlement judge procedures.²

¹ Capitalized terms used but not defined in this filing are intended to have the meanings given to such terms in the Settlement Agreement and Offer of Settlement, including Attachment H of the NYISO OATT, filed with the Commission in this proceeding on April 6, 2009.

² *Niagara Mohawk Power Corp.*, Order Accepting and Suspending Formula Rate Subject to Refund and Establishing Hearing and Settlement Judge Procedures, 124 FERC ¶ 61,106 (2008)(“July 29 Order”). Certain Settling Parties requested rehearing of aspects of the July 29 Order. On February 25, 2009, the Commission issued an Order that denied rehearing in part and granted rehearing in part. 126 FERC ¶ 61,173 (2009).

On April 6, 2009, National Grid on behalf of the Settling Parties³ filed the 2009 Settlement intended to resolve all issues set for hearing in this proceeding. Among other things, the 2009 Settlement set forth the terms of a formula rate for the calculation of National Grid's TSC under the NYISO OATT (the "Settlement TSC Formula Rate"), as well as procedures for the annual adjustment of certain inputs to the formula rate. On April 8, 2009, the Commission's Chief Administrative Law Judge granted National Grid's motion for interim rate relief and allowed the 2009 Settlement TSC to be implemented on an interim basis effective as of January 1, 2009 ("Settlement Effective Date") pending approval by the Commission. In a letter order issued June 22, 2009, the Commission approved the 2009 Settlement⁴ and on July 24, 2009, National Grid issued required refunds to customers.

In accordance with the 2009 Settlement, National Grid is directed to calculate each year new values for the Revenue Requirements ("RR"), control center costs ("CCC") and billing units ("BU") components of the Settlement TSC Formula Rate based on updated Data Inputs. National Grid is further directed to prepare an Annual Update that reflects the revised Data Inputs, the resulting RR, CCC, and BU components, and certain supporting information. According to Section 14.1.9.4 of Attachment H to the NYISO OATT, National Grid is directed on or before June 14th of each year to (1) post the Annual Update on the NYISO's website, (2) submit the Annual Update to the Commission as an informational filing requiring no action by the Commission, and (3) serve the Annual Update electronically on all Interested Parties.

In 2012, the New York Association of Public Power and the Municipal Electric Utilities Association filed Complaints at the Commission against the Company, seeking *inter alia*, to have the base Return on Equity ("ROE") used in calculating rates for transmission service reflected in National Grid's Transmission Service Charge ("TSC") of 11.5% (inclusive of incentive adders) lowered. The Commission ordered the parties to participate in settlement procedures and the parties subsequently agreed to settle the Complaints by reducing the ROE from 11.5% to 10.3%, inclusive of any incentive adders, from November 2, 2012 forward. The Commission approved the settlement agreement on May 13, 2015.

On April 7, 2017, the Commission issued an order accepting the Company-submitted modifications to its TSC formula rate (the "Formula Rate") set forth in Attachment H to the NYISO OATT. The proposed revisions primarily added the calculation of transmission-related Accumulated Deferred Income Taxes ("ADIT") related to accelerated depreciation within the forecast component of the Formula Rate to incorporate the proration methodology of the Internal Revenue Service's ("IRS") regulations in the calculation of the Company's projected test year revenue requirement. The revisions went into effect starting April 1, 2017 and were first reflected in the 2017 Annual Update.

³ The signatories consist of National Grid and the following entities: Allegheny Electric Cooperative, Inc., the City of Cleveland, Ohio, Multiple Intervenors, Municipal Electric Utilities Association, New York Association of Public Power, New York Municipal Power Agency, New York State Electric & Gas Corporation, and Rochester Gas & Electric Corporation ("Settling Parties").

⁴ See *Niagara Mohawk Power Corp.*, 127 FERC ¶ 61,289 (2009).

On March 15, 2018, FERC initiated multiple proceedings intended to adjust FERC-jurisdictional rates to reflect the corporate tax changes as a result of the passage of the Tax Cuts and Jobs Act of 2017 (“Tax Act”). Of the proceedings initiated relevant to the Company is the Notice of Inquiry “NOI” seeking comments on the effects of the Tax Cuts and Jobs Act on all Commission-jurisdiction rates. This NOI will be used by FERC to build a record on the tax issues affecting FERC jurisdictional rates and will be used to determine whether additional action by the Commission is needed.

The Tax Act provided for a number of changes to the federal tax system, including a reduction in the federal corporate income tax rate from a maximum 35% to a flat 21% rate effective January 1, 2018. The 2018 Annual Update reflects an adjustment for the 21% federal income tax rate through the Tax Rate Adjustment (TRA) to the forecasted transmission revenue requirement (FTRR). In addition, the calendar year 2017 ending balances for ADIT and the Other Regulatory Assets components of the HTRR were impacted by the Tax Act in the following manner:

- Re-measurement of deferred taxes due to the reduction in the corporate tax rate to 21% for the tax years starting after January 1, 2018;
- A regulatory tax liability was established for the ADIT reduction associated with customer rates;
- Expiration of the Bonus Depreciation Deduction on utility property placed in services after September 27, 2017 and 100% expensing of non-utility property placed in service after September 27, 2017.

II. Charges Resulting from the Annual Update

The 2018 Annual Update calculated in accordance with Section 3.4 of the 2009 Settlement and Attachment H, Section 14.1.9. of the NYISO OATT, results in a TSC rate of \$12.02 per Megawatt-hour (“MWh”) for the Update Year beginning July 1, 2018. This is an increase of \$0.45 per MWh as shown on Attachment 1, Schedule 4, of the Excel spreadsheet provided in Attachment A to this filing. The increase can be attributed to an overall increase in the RR component of \$0.4 million, offset by a (\$0.3) million decrease in the CCC component and a 4% decrease in BU.

The \$0.4 million increase in the RR component results from an increase of \$7.06 million when comparing the actual data for 2017 (Schedule 4, line 2, column (a)) to the full year forecast for 2017 (Schedule 4, line 1, columns (a) and (b)). A decrease of \$18.84 million is due to the 2018 forecast. An increase of \$12.18 million (Schedule 4, line 2, column (c) less Schedule 4, line 1, column (c)) is related to the change in the Annual True-Up portion of the RR component.

The negative forecast for 2018 is primarily driven by the TRA component of the FTRR calculated at Workpaper 17 and captured in the calculation of FTRR at Schedule 2. The change in the federal income tax rate resulted in a decrease of \$33.26 million in the forecasted 2018 transmission revenue requirement.

The 2017 Historical Revenue Requirement includes a billing adjustment of (\$2,824,031). The adjustment consists of a (\$2.31) million adjustment at Work paper 18 page 1, plus interest calculated at Work paper 18 page 51. The Company committed to making the adjustment during

the discovery period for the 2017 Annual Update. The adjustment is related to the correction of billing units in the 2012-2017 Annual Update filings to ensure that third party supplied Station Service load is included in the Billing Units.

In accordance with the terms of the 2009 Settlement, a copy of the 2018 Annual Update has been posted on the NYISO Internet website and may be found at the following URL address:

http://www.nyiso.com/public/markets_operations/market_data/miscellaneous/index.jsp?docs=national-grid-tsc-materials.

III. Notice of Annual Meeting

In accordance with Attachment H, Section 14.1.9.4.2.2 of the NYISO OATT, National Grid will hold an annual meeting to present and explain the Annual Update and respond to any questions. This meeting is open to all Interested Parties. This filing serves as notice that the meeting will be held on July 10, 2018 starting at 10:00 a.m. at the National Grid offices at One MetroTech Center, Brooklyn, NY, 11201, Conference Room 2-06B-2nd floor. We request that any persons planning to attend the meeting notify Keisha Pursoo of their intent to attend by E-mailing Keisha at the following address: Keisha.Pursoo@nationalgrid.com.

IV. Attachments and Additional Supporting Information

The following supporting information has been provided and is enclosed herewith:

- This Transmittal Letter;
- Attachment A – Calculation of the Annual Update, in a workable Excel file, including schedules and workpapers, calculated in accordance with Attachment E to the 2009 Settlement;
- Attachment B – Monthly Transmission Owner Load (TOL) and Station Service reports for the 12 months of December 2016 through November 2017 in PDF and excel format, redacted to protect the confidentiality of each entity pursuant to Attachment H, Section 14.1.9.4.1.3.2 of the NYISO OATT. The summary TOL data in a workable Excel file are provided as Work paper 13 to Attachment A;
- Attachment C – A statement of Material Accounting Changes pursuant to Attachment H, Section 14.1.9.4.1.3.3 of the NYISO OATT;
- Attachment D – A statement providing a description of, and workpapers for, any correction of any error affecting the calculation of charges under the Formula Rate during a prior year, pursuant to Attachment H, Section 14.1.9.4.1.3.8 of the NYISO OATT;
- Attachment E – A list of the email addresses of Interested Parties upon which this Annual Update was served;

- Attachment F – Workable Excel file of the 2012 Annual Update Filing submitted in June 2012 and subsequently revised in 2017 and the current Annual Update to reflect corrections to the BU for Station Service load;
- Attachment G – Workable Excel file of the 2013 Annual Update Filing submitted in September 2013 and subsequently revised in 2014, 2015, 2016, 2017, and the current Annual Update updated to reflect corrections to the BU for Station Service load;
- Attachment H – Workable Excel file of the 2014 Annual Update Filing submitted in December 2014 and subsequently revised in 2015, 2016, 2017, and the current Annual Update updated to reflect corrections to the BU for Station Service load;
- Attachment I - Workable Excel file of the 2015 Annual Update Filing submitted in June 2015 and subsequently revised in 2016, 2017 and the current Annual Update updated to reflect corrections to the BU for Station Service load;
- Attachment J - Workable Excel file of the 2016 Annual Update Filing submitted in June 2016 and subsequently revised in 2017 and the current Annual Update updated to reflect corrections to the BU for Station Service load;
- Attachment K - Workable Excel file of the 2017 Annual Update Filing submitted in June 2017 and subsequently revised in the current Annual Update updated to reflect corrections to the BU for Station Service load;
- Attachment L - Monthly Station Service Reports with negative net generation allocations for 12 months of December 2010 through November 2016 supporting the billing adjustments at Workpaper 18 in Attachment 1 in pdf and excel format, redacted to protect the confidentiality of each entity pursuant to Attachment H, section 14.1.9.4.1.3.2 of the NYISO OATT.

Thank you for your attention to this matter. Please contact me if you have any questions concerning this informational filing.

Respectfully submitted,

/s/ Patrick J. Tarmey

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On behalf of National Grid

Attachments

Cc: James G. Holodak Jr., National Grid
Patrick Tarmey, National Grid
Kathryn Cox-Arslan, National Grid
Tiffany Forsyth, National Grid
Polina Demers, National Grid
Keisha Pursoo, National Grid

Calculation of the 2018 Annual Update

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Shading denotes an input

2017

Calculation of RR

14.1.9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below

Historical Transmission Revenue Requirement (Historical TRR)

Line No.		Reference	2017	
1	Historical Transmission Revenue Requirement (Historical TRR)			
2				
3	14.1.9.2 (a) Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation Expense, (C)			
4	Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits,			
5	(E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses, (G) Transmissior			
6	Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense les:			
7	(J) Revenue Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year			
8				
9		Section:		
10	Return and Associated Income Taxes	(A)	\$204,188,104	Schedule 8, Line 64
11	Transmission-Related Depreciation Expense	(B)	\$59,273,914	Schedule 9, Line 6, column 5
12	Transmission-Related Real Estate Taxes	(C)	\$54,209,152	Schedule 9, Line 12, column 5
13	Transmission - Related Investment Tax Credit	(D)	(\$449,914)	Schedule 9, Line 16, column 5 times minus 1
14	Transmission Operation & Maintenance Expense	(E)	\$69,468,365	Schedule 9, Line 23, column 5
15	Transmission Related Administrative & General Expense	(F)	\$51,950,822	Schedule 9, Line 38, column 5
16	Transmission Related Payroll Tax Expense	(G)	\$2,503,122	Schedule 9, Line 44, column 5
17	Sub-Total (sum of Lines 10 - Line 16)		\$441,143,565	
18				
19	Billing Adjustments	(H)	(\$2,824,031)	Schedule 10, Lines 1
20	Bad Debt Expenses	(I)	\$0	Schedule 10, Lines 4
21	Revenue Credits	(J)	(\$21,119,154)	Schedule 10, Line 7
22	Transmission Rents	(K)	(\$2,279,947)	Schedule 10, Line 14
23				
24	Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)		\$414,920,432	

		2018		
Line No.		Period	Reference	Source
1	14.1.9.2 (b) FORECASTED TRANSMISSION REVENUE REQUIREMENTS			
2	Forecasted TRR shall equal (1) the Forecasted Transmission Plant Additions (FTPA) multiplied by the Adjusted Annual FTRRF (AFTRRF), plus (2) Forecasted ADIT Adjustment (FADITA), plus (3) the Mid-Year Trend Adjustment (MYTA), less (4) Transmission Support Payments (TSP), plus (5) the Tax Rate Adjustment (TRA), less (6) Other Billing Adjustments (OBA) as shown in the following formula:			
3				
4				
5	Forecasted TRR = (FTPA * AFTRRF) + FADITA + MYTA - TSP + TRA - OBA			
6				
7				
8				
9				
10	(1) FORECASTED TRANSMISSION PLANT ADDITIONS (FTPA)		\$139,148,222	Workpaper 8, Section I, Line 16
11	Adjusted Annual Transmission Revenue Requirement Factor (AFTRRF)		11.82%	Line 78
12	Sub-Total (Lines 10*11)		\$16,444,351	
13				
14	(2) FORECASTED ADIT ADJUSTMENT (FADITA)			
15	The Forecasted ADIT Adjustment (FADITA) shall equal the Forecasted ADIT (FADIT) multiplied by the Cost of Capital Rate, where:			
16				
17	Forecasted ADIT(FADIT) shall equal the projected change in Accumulated Deferred Income Taxes from the most recently			
18				
19	concluded calendar year related to accelerated depreciation and associated with Transmission Plant for the			
20	Forecasted Period calculated in accordance with Treasury regulation Section 1.167(1)-1(h)(6).			
21				
22	Forecasted ADIT (FADIT)		(\$4,202,439)	Schedule 13, Line 24
23	Cost of Capital Rate		10.9083%	Schedule 8, Line 62
24	Forecasted ADIT Adjustment (FADITA)		(\$458,414)	Line 22 * Line 23
25				
26	(3) MID YEAR TREND ADJUSTMENT (MYTA)			
27	The Mid-Year Trend Adjustment shall be the difference, whether positive or negative, between			
28	i) the Historical TRR Component (E) excluding Transmission Support Payments, based on actual data for the first and (ii) the Historical TRR Component (E) excluding Transmission Support Payments, based on data for the first three months of the year prior to the Forecast Period.			
29				
30				
31	Plus Mid-Year Trend Adjustment (MYTA)		(\$4,390,339)	Workpaper 9, line 32, variance column
32				
33	(4) TRANSMISSION SUPPORT PAYMENTS (TSP)			
34	Less Impact of Transmission Support Payments on Historical Transmission Revenue Requirement		\$0	Workpaper 9A
35	Less: Other Billing Adjustments - Dunkirk Settlement ER14-543-000		\$0	Schedule 10
36				
37	(5) TAX RATE ADJUSTMENT (TRA)			
38	The Tax Rate Adjustment shall be the amount, if any, required to adjust Historical TRR Component (A) for any change in the Federal Income Tax Rate and/or the State Income Tax Rate that takes effect during the first five months of the Forecast Period.			
39				
40				
41	Tax Rate Adjustment (TRA)		(\$33,256,735)	
42				
43	(6) OTHER BILLING ADJUSTMENTS (OBA)			
44	Other Billing Adjustments shall equal any amounts related to the HTRR calculation that are required to be adjusted in the current year's FTRR to remove the impact on the Update Year			
45				
46				
47	Other Billing Adjustments (OBA)		(\$2,824,031)	Schedule 10, Line 1
48				
49	Forecasted Transmission Revenue Requirement (Line 12 + Line 24 + Line 31 - Line 34 - Line 35 + Line 41 - Line 47)		(18,837,106)	
50				
51	14.1.9.2 (c) ADJUSTED ANNUAL FORECAST TRANSMISSION REVENUE REQUIREMENT FACTOR			
52				
53	Adjusted Annual Forecast Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast			
54	Transmission Revenue Requirement Factor (FTRRF) and the quotient of (1) Cost of Capital Rate multiplied by the Transmission Related			
55	Accumulated Deferred Taxes less Accumulated Deferred Inv. Tax Cr (255) for the most recently concluded calendar year, and (ii) the year-end Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).			
56				
57				
58	The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C), divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).			
59				
60				
61	Derivation of Annual Forecast Transmission Revenue Requirement Factor (FTRRF)			
62	Investment Return and Income Taxes	(A)	\$204,188,104	Schedule 1, Line 10
63	Depreciation Expense	(B)	\$59,273,914	Schedule 1, Line 11
64	Property Tax Expense	(C)	\$54,209,152	Schedule 1, Line 12
65	Total Expenses (Lines 62 thru 64)		\$317,671,170	
66	Transmission Plant	(a)	\$2,936,380,887	Schedule 6, Page 1, Line 12
67	Annual Forecast Transmission Revenue Requirement Factor (Lines 65 / Line 66)		10.82%	
68				
69	Adjustment to FTRRF to reflect removal of ADIT that is subject to normalization			
70	Transmission Related ADIT Balance at year-end		(\$272,630,635)	Schedule 7, Line 6, Column L
71	Less: Accumulated Deferred Inv. Tax Cr (255)		(\$3,601,899)	Schedule 7, Line 5, Column L
72	Net Transmission ADIT Balance at year-end		(\$269,028,736)	Line 70 - Line 71
73	Cost of Capital Rate		10.9083%	Schedule 8, Line 62
74	Total Return and Income Taxes Associated with ADIT Balance at year-end		(\$29,346,408)	Line 72 * Line 73
75				
76	Annual Forecast Transmission Revenue Requirement Factor (FTRRF)		10.82%	Line 67
77	Less: Incremental Annual Forecast Transmission Revenue Requirement Factor Adjustment for ADIT		-1.00%	Line 74 / Line 66
78	Adjusted Annual Forecast Transmission Revenue Requirement Factor (AFTRRF)		11.82%	Line 76 - Line 77

Shading denotes an input

2017

Line No.					Source:					
1										
2	14.1.9.2(d)	The Annual True-Up (ATU) shall equal (1) the difference between the Actual Transmission Revenue Requirement and the Prior Year Transmission Revenue Requirement, plus (2) the difference between the Actual Scheduling, System Control and Dispatch costs and Prior Year Scheduling, System Control and Dispatch costs, less (3) the difference between the Actual Billing Units and the Prior Year Billing Units multiplied by the Prior Year Unit Rate, plus (4) Interest on the net differences.								
7	(1) Revenue Requirement (RR) of rate effective July 1 of prior year		\$418,967,639		Schedule 4, Line 1, Col (d)					
8	Less: Annual True-up (ATU) from rate effective July 1 of prior year		\$11,102,901		Schedule 4, Line 1, Col (c)					
9	Prior Year Transmission Revenue Requirement		\$407,864,738		Line 7 - Line 8					
11	Actual Transmission Revenue Requirement		\$414,920,432		Schedule 4, Line 2, Col (a)					
12	Difference		\$7,055,694		Line 11 - Line 9					
14	(2) Prior Year Scheduling, System Control and Dispatch costs (CCC)		\$6,268,408		Schedule 4, Line 1, Col (e)					
15	Actual Scheduling, System Control and Dispatch costs (CCC)		\$6,008,811		Schedule 4, Line 2, Col (e)					
16	Difference		(\$259,597)		Line 15 - Line 14					
18	(3) Prior Year Billing Units (MWH)		36,764,101		Schedule 4, Line 1, Col (f)					
19	Actual Billing Units		35,384,910		Schedule 4, Line 2, Col (f)					
20	Difference		1,379,191		Line 18 - Line 19					
21	Prior Year Indicative Rate		11.57		Schedule 4, Line 1, Col (g)					
22	Billing Unit True-Up		\$15,952,568		Line 20 * Line 21					
24	Total Annual True-Up before Interest		\$22,748,664		(Line 12 + Line 16 + Line 22)					
26	(4) Interest		\$534,273		Line 57, Column 9					
28	Annual True-up RR Component		\$23,282,938		(Line 24 + Line 26)					
30	Interest Calculation per 18 CFR Section 35.19a									
32	Quarters	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
33			Annual Interest Rate	Accrued Prin & Int. @ Beg Of Period	Monthly (Over)/Under Recovery	Days in Period	Period Days	Multiplier	Accrued Prin & Int. @ End Of Period	Accrued Int. @ End Of Period
36	3rd QTR '17		3.96%	0		92	92	1.0100	\$0	\$0
37	July		3.96%		1,895,722	31	92	1.0100	\$1,914,679	\$18,957
38	August		3.96%		1,895,722	31	61	1.0066	\$1,908,234	\$12,512
39	September		3.96%		1,895,722	30	30	1.0033	\$1,901,978	\$6,256
41	4th QTR '17		4.21%	5,724,891		92	92	1.0106	\$5,785,575	\$60,684
42	October		4.21%		1,895,722	31	92	1.0106	\$1,915,817	\$20,095
43	November		4.21%		1,895,722	30	61	1.0070	\$1,908,992	\$13,270
44	December		4.21%		1,895,722	31	31	1.0036	\$1,902,547	\$6,825
46	1st QTR '18		4.25%	11,512,930		90	90	1.0105	\$11,633,816	\$120,886
47	January		4.25%		1,895,722	31	90	1.0105	\$1,915,627	\$19,905
48	February		4.25%		1,895,722	28	59	1.0069	\$1,908,803	\$13,080
49	March		4.25%		1,895,722	31	31	1.0036	\$1,902,547	\$6,825
51	2nd QTR '18		4.47%	17,360,792		91	91	1.0111	\$17,553,497	\$192,705
52	April		4.47%		1,895,722	30	91	1.0111	\$1,916,765	\$21,043
53	May		4.47%		1,895,722	31	61	1.0075	\$1,909,940	\$14,218
54	June		4.47%		1,895,722	30	30	1.0037	\$1,902,736	\$7,014
57	Total (Over)/Under Recovery									\$534,273

(a) Interest rates shall be the interest rates as reported on the FERC Website <http://www.ferc.gov/legal/acct-matts/interest-rates.asp>
(b) For leap years use 29 days in the month of February

Niagara Mohawk Power Corporation
Wholesale TSC Calculation Information

Shading denotes an input

Line No.	Description	(a) Historical Transmission Revenue Requirement (Historical TRR)	(b) Forecasted Transmission Revenue Requirement	(c) Annual True Up	(d) Revenue Requirement (RR)	(e) Scheduling System Control and Dispatch Costs (CCC)	(f) Annual Billing Units (BU) MWh	(g) Rate \$/MWh (*)
1	Current Year Rates Effective July 1, 2017	395,245,983	12,618,755	11,102,901	418,967,639	6,268,408	36,764,101	11.56661
2	Current Year Rates Effective July 1, 2018	414,920,432	(18,837,106)	23,282,938	419,366,264	6,008,811	35,384,910	12.02137
3	Increase/(Decrease)				398,625	(259,597)	(1,379,191)	0.4548
4	Percentage Increase/(Decrease)							3.93%
1.)	Information directly from Niagara Mohawk Prior Year Informational Filing.							
2.)								
(a)	Schedule 1, Line 24							
(b)	Schedule 2, Line 49							
(c)	Schedule 3, Line 28							
(d)	Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement which shall exclude Transmission Support Payments, plus Col (c) the Annual True-Up							
(e)	Schedule 11, Line 21 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.							
(f)	Schedule 12, Line 17 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.							
(g)	(Col (d) + Col (e)) / Col (f)							
(*)	The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.							

Niagara Mohawk Power Corporation
Allocation Factors - As calculated pursuant to Section 14.1.9.1

Attachment 1
Schedule 5

Shading denotes an input		2017		
Line No.	Description	Amount	Source	Definition
1	14.1.9.1 1. <u>Electric Wages and Salaries Factor</u>	83.50%		Fixed per settlement Docket ER08-552
2				
3	14.1.9.1 3. <u>Transmission Wages and Salaries Allocation Factor</u>	13.00%		Fixed per settlement Docket ER08-552
4				
5				
6				
7				
8	14.1.9.1 2. <u>Gross Transmission Plant Allocation Factor</u>			
9	Transmission Plant in Service	\$2,936,380,887	Schedule 6, Page 2, Line 3, Col 5	Gross Transmission Plant Allocation Factor shall equal the total investment in
10	Plus: Transmission Related General	\$37,377,029	Schedule 6, Page 2, Line 5, Col 5	Transmission Plant in Service, Transmission Related Electric General Plant,
11	Plus: Transmission Related Common	\$29,494,695	Schedule 6, Page 2, Line 10, Col 5	Transmission Related Common Plant and Transmission Related
12	Plus: Transmission Related Intangible Plant	\$960,405	Schedule 6, Page 2, Line 15, Col 5	Intangible Plant
13	Gross Transmission Investment	\$3,004,213,017	Sum of Lines 9 - 13	divided by Total Electric Plant plus Electric Common Plant.
14				
15	Total Electric Plant	\$9,300,254,793	FF1 207.104g	
16	Plus: Electric Common	\$226,882,273	Schedule 6, Page 2, Line 10, Col 3	
17	Gross Electric Plant in Service	\$9,527,137,066	Line 15 + Line 16	
18				
19	Percent Allocation	31.53%	Line 13 / Line 17	
20				
21	14.1.9.1 4. <u>Gross Electric Plant Allocation Factor</u>			
22				
23	Total Electric Plant in Service	\$9,300,254,793	Line 15	Gross Electric Plant Allocation Factor shall equal
24	Plus: Electric Common Plant	\$226,882,273	Schedule 6, Page 2, Line 10, Col 3	Gross Electric Plant divided by the sum of Total Gas Plant,
25	Gross Electric Plant in Service	\$9,527,137,066	Line 23 + Line 24	Total Electric Plant, and Total Common Plant
26				
27	Total Gas Plant in Service	\$2,368,514,900	FF1 201.8d	
28	Total Electric Plant in Service	\$9,300,254,793	Line 15	
29	Total Common Plant in Service	\$271,715,297	Schedule 6, Page 2, Line 10, Col 1	
30	Gross Plant in Service (Gas & Electric)	\$11,940,484,990	Sum of Lines 27-Lines 29	
31				
32	Percent Allocation	79.79%	Line 25 / Line 30	

Line No.	Description	Reference Section:	2018	Reference
1	14.1.9.2 (a) <u>Transmission Investment Base</u>			
2				
3	A.1. Transmission Investment Base shall be defined as (a) Transmission Plant in Service, plus (b) Transmission Related Electric General Plant, plus			
4	(c) Transmission Related Common Plant, plus (d) Transmission Related Intangible Plant, plus (e) Transmission Related Plant Held for Future Use, less			
5	(f) Transmission Related Depreciation Reserve, less (g) Transmission Related Accumulated Deferred Taxes, plus (h) Transmission Related			
6	Regulatory Assets net of Regulatory Liabilities, plus (i) Transmission Related Prepayments, plus (j) Transmission Related Materials and Supplies,			
7	plus (k) Transmission Related Cash Working Capital.			
8				
9				
10				
11				
12	Transmission Plant in Service	(a)	\$2,936,380,887	Schedule 6, page 2, line 3, column 5
13	General Plant	(b)	\$37,377,029	Schedule 6, page 2, line 5, column 5
14	Common Plant	(c)	\$29,494,695	Schedule 6, page 2, line 10, column 5
15	Intangible Plant	(d)	\$960,405	Schedule 6, page 2, line 15, column 5
16	Plant Held For Future Use	(e)	\$0	Schedule 6, page 2, line 19, column 5
17	Total Plant (Sum of Line 12 - Line 16)		<u>\$3,004,213,017</u>	
18				
19	Accumulated Depreciation	(f)	(<u>\$626,910,640</u>)	Schedule 6, page 2, line 29, column 5
20	Accumulated Deferred Income Taxes	(g)	(<u>\$272,630,635</u>)	Schedule 7, line 6, column 5
21	Other Regulatory Assets	(h)	(<u>\$266,317,219</u>)	Schedule 7, line 11, column 5
22	Net Investment (Sum of Line 17 -Line 21)		<u>\$1,838,354,522</u>	
23				
24	Prepayments	(i)	\$11,532,375	Schedule 7, line 15, column 5
25	Materials & Supplies	(j)	\$13,292,986	Schedule 7, line 21, column 5
26	Cash Working Capital	(k)	<u>\$8,683,546</u>	Schedule 7, line 28, column 5
27				
28	Total Investment Base (Sum of Line 22 - Line 26)		<u>\$1,871,863,429</u>	

Shading denotes an input

		2017							
		(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)*(4)			
Line							FERC Form 1/PSC Report Reference for		
No.		Total	Allocation Factor	Electric Allocated	Allocation Factor	Transmission Allocated	col (1)	Definition	
1	Transmission Plant					\$2,936,283,121	FF1 207.58g	Transmission Plant in Service shall equal the balance of total investment in Transmission Plant plus Wholesale Metering Investment	
2	Wholesale Meter Plant					\$97,766	Workpaper 1		
3	Total Transmission Plant in Service (Line 1+ Line 2)					\$2,936,380,887			
4									
5	General Plant	\$287,515,607	100.00%	\$287,515,607	13.00% (c)	\$37,377,029	FF1 207.99g	14.1.9.2(a)A.1.(b)	Transmission Related Electric General Plant shall equal the balance of investment in Electric General Plant multiplied by the Transmission Wages and Salaries Allocation Factor
6									
7									
8									
9									
10	Common Plant	\$271,715,297	83.50% (a)	\$226,882,273	13.00% (c)	\$29,494,695	FF1 201. 8h	14.1.9.2(a)A.1.(c)	Transmission Related Common Plant shall equal Common Plant multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor.
11									
12									
13									
14									
15	Intangible Plant	\$7,387,732	100.00%	7,387,732	13.00% (c)	\$960,405	FF1 205.5g	14.1.9.2(a)A.1.(d)	Transmission Related Intangible Plant shall equal Intangible Electric Plant multiplied by the Transmission Wages and Salaries Allocation Factor.
16									
17									
18									
19	Transmission Plant Held for Future Use	\$0				\$0	Workpaper 10	14.1.9.2(a)A.1.(e)	Transmission Related Plant Held for Future Use shall equal the balance in Plant Held for Future Use associated with property planned to be used for transmission service within five years
20									
21									
22									
23	Transmission Accumulated Depreciation								
24	Transmission Accumulated Depreciation	(\$592,763,770)				(\$592,763,770)	FF1 219.25b	14.1.9.2(a)A.1.(f)	Transmission Related Depreciation Reserve shall equal the balance of: (i) Transmission Depreciation Reserve, plus (ii) the product of Electric General Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor, plus (iii) the product of Common Plant Depreciation Reserve multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor plus (iv) the product of Intangible Electric Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor plus (v) depreciation reserve associated with the Wholesale Metering Investment
25	General Plant Accumulated Depreciation	(\$182,607,104)	100.00%	(\$182,607,104)	13.00% (c)	(\$23,738,924)	FF1 219.28b		
26	Common Plant Accumulated Depreciation	(\$91,110,247)	83.50% (a)	(\$76,077,056)	13.00% (c)	(\$9,890,017)	FF1 356.1 End of Year Balance		
27	Amortization of Other Utility Plant	(\$3,758,048)	100.00%	(\$3,758,048)	13.00% (c)	(\$488,546)	FF1 200.21c		
28	Wholesale Meters	(\$29,384)				(\$29,384)	Workpaper 1		
29	Total Depreciation (Sum of line 24 - Line 28)					(\$626,910,640)			
30									
31									
32									
33									
34									
35									
36									

Allocation Factor Reference
(a) Schedule 5, line 1
(b) Schedule 5, line 32 - not used on this Schedule
(c) Schedule 5, line 3
(d) Schedule 5, line 19 - not used on this Schedule

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 2 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Attachment 1
Schedule 7

Shading denotes an input

		2017						
Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)	Definition
1	<u>Transmission Accumulated Deferred Taxes</u>							
2	Accumulated Deferred Taxes (281-282)	(\$1,305,014,102)	100.00%	(\$1,305,014,102)	31.53% (d)	(\$411,512,958)	FF1 275.2k	14.1.9.2(a)A.1.(g) Transmission Related Accumulated Deferred Income Taxes
3	Accumulated Deferred Taxes (283)	(\$151,716,964)	100.00%	(\$151,716,964)	31.53% (d)	(\$47,841,243)	Workpaper 2, Line 5	shall equal the electric balance of Total Accumulated Deferred
4	Accumulated Deferred Taxes (190)	\$603,571,312	100.00%	\$603,571,312	31.53% (d)	\$190,325,465	FF1 234.8c	Income Taxes (FERC Accounts 190, 55,281, 282, and 283 net of
5	Accumulated Deferred Inv. Tax Cr (255)	(\$11,422,554)	100.00%	(\$11,422,554)	31.53% (d)	(\$3,601,899)	FF1 267.8(h)	stranded costs), multiplied by the Gross Transmission Plant
6	Total (Sum of line 2 - Line 5)			(\$864,582,308)		(\$272,630,635)		Allocation Factor.
7								
8	<u>Other Regulatory Assets</u>							
9	FAS 109 (Asset Account 182.3)	\$196,393,128	100.00%	\$196,393,128	31.53% (d)	\$61,929,076	FF1 232 Lines 2, 20, 25, 31	14.1.9.2(a)A.1.(h) Transmission Related Regulatory Assets shall be Regulatory
10	FAS 109 (Liability Account 254) (A)	(\$1,040,953,964)	100.00%	(\$1,040,953,964)	31.53% (d)	(\$328,246,295)	FF1 278 Lines 1 & 29(f)	Assets net of Regulatory Liabilities multiplied by the Gross
11	Total (line 9 + Line 10)	(\$844,560,836)		(\$844,560,836)		(\$266,317,219)		Transmission Plant Allocation Factor.
12								
13	<u>Transmission Prepayments</u>	\$45,836,349					FF1 111.57c	14.1.9.2(a)A.1.(i) Transmission Related Prepayments shall be the product of
14	Less: Prepaid State and Federal Income Tax	\$0					FF1 263 Lines 2 & 7h	Prepayments excluding Federal and State taxes multiplied by
15	Total Prepayments (Line 13 + Line 14)	\$45,836,349	79.79% (b)	\$36,572,148	31.53% (d)	\$11,532,375		the Gross Electric Plant Allocation Factor and further
16								multiplied by the Gross Transmission Plant Allocation Factor.
17								
18	<u>Transmission Material and Supplies</u>							14.1.9.2(a)A.1.(j) Transmission Related Materials and Supplies shall equal: (i)
19	Trans. Specific O&M Materials and Supplies	\$4,705,318				\$4,705,318	FF1 227.8c	the balance of Materials and Supplies assigned to
20	Construction Materials and Supplies	\$34,132,374	79.79% (b)	\$27,233,718	31.53% (d)	\$8,587,668	FF1 227.5c	Transmission plus (ii) the product of Material and Supplies
21	Total (Line 19 + Line 20)					\$13,292,986		assigned to Construction multiplied by the Gross Electric
22								Plant Allocation Factor and further multiplied by Gross
23								Transmission Plant Allocation Factor
24								
25	<u>Cash Working Capital</u>							14.1.9.2(a)A.1.(k) Transmission Related Cash Working Capital shall be an
26	Operation & Maintenance Expense					\$69,468,365	Schedule 9, Line 23	allowance equal to the product of: (i) 12.5% (45 days/ 360 days = 12.5%)
27						0.1250	x 45 / 360	multiplied by (ii) Transmission Operation and Maintenance Expense
28	Total (line 26 * line 27)					\$8,683,546		
29								
30								

- Allocation Factor Reference
(a) Schedule 5, line 1 - not used on this Schedule
(b) Schedule 5, line 32
(c) Schedule 5, line 3 - not used on this Schedule
(d) Schedule 5, line 19

2018 Annual Update:

(A) The State Tax Regulatory Liability was reported on Line 25 of Page 278 of the FERC Form 1 for CY2017. On Line 10 Column 1 of this Schedule the total equals the summation of the values reported on FERC Form 1 Page 278 Lines 1 & 25 in Column

Shading denotes an input

2017

Line

- 1 The Cost of Capital Rate shall equal the proposed Weighted Costs of Capital plus Federal Income Taxes and State Income Taxes.
 2 The Weighted Costs of Capital will be calculated for the Transmission Investment Base using NMPC's actual capital structure and will equal the sum of (i), (ii), and (iii) below:
 3
 4 (i) The long-term debt component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's long-term debt outstanding during the year and the sum of (a) the ratio of actual long-term debt to total capital at year-end; and
 5 (b) the extent, if any, by which the ratio of NMPC's actual common equity to total capital at year end exceeds fifty percent (50%). Long term debt shall be defined as the average of the beginning of the year and end
 6 of the year balances of the following: long term debt less the unamortized Discounts on Long-Term Debt less the unamortized Loss on Reacquired Debt plus Unamortized Gain on Reacquired Debt. Cost to maturity of NMPC's long-term debt shall be defined as the cost of long term debt included in the debt discount
 7 expense and any loss or gain on reacquired debt.
 8 (ii) the preferred stock component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's preferred stock then outstanding and the ratio of actual preferred stock to total capital at year-end
 9
 10 (iii) The return on equity component shall be the product of the allowed return on equity of 10.3% and the ratio of NMPC's actual common equity to total capital at year-end, provided that such ratio
 11 shall not exceed fifty percent (50%).
 12
 13
 14
 15
 16

			CAPITALIZATION	Source:	CAPITALIZATION RATIOS	COST OF CAPITAL	Source:	WEIGHTED COST OF CAPITAL	EQUITY PORTION
	(i)	LONG-TERM DEBT	\$2,769,804,295	Workpaper 6, Line 16b	49.60%	4.05%	Workpaper 6, Line 17c	2.01%	
	(ii)	PREFERRED STOCK	\$28,984,701	FF1 112.3c	0.40%	3.66%	Workpaper 6, Line 24d	0.01%	0.01%
	(iii)	COMMON EQUITY	\$4,438,954,010	FF1 112.16c - FF1 112.3,12,15c	50.00%	10.30%	Per Tariff	5.15%	5.15%
		TOTAL INVESTMENT RETURN	\$7,237,743,006		100.00%			7.17%	5.16%

26 14.1.9.2.2.(b) Federal Income = $\left(\frac{A + \frac{B}{1}}{C} \right) \times \frac{\text{Federal Income Tax Rate}}{\text{Federal Income Tax Rate}}$

29 Where A is the sum of the preferred stock component and the return on equity component, each as determined in Sections (a)(ii) and for the ROE set forth in (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for
 30 Transmission Plant in Service as defined at Section 14.1.9.1.16 (FF1 117.38c), and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

32 = $\left(\frac{0.0516 + \left(\frac{\$11,831,665}{\$1,871,863,429} \right)}{1} \right) \times \frac{35\%}{35\%}$
 33
 34 = 0.0311881

38 14.1.9.2.2.(c) State Income Tax shall equal = $\left(\frac{A + \frac{B}{1}}{C} \right) \times \frac{\text{Federal Income Tax}}{\text{State Income Tax Rate}}$ X State Income Tax Rate

41 Where A is the sum of the preferred stock component and the return on equity component as determined in (a)(ii) and (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in
 42 Service as defined at Section 14.1.9.1.16 above, and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

46 = $\left(\frac{0.0516 + \left(\frac{\$11,831,665}{\$1,871,863,429} \right)}{1} \right) \times \frac{0.0311881}{6.50\%}$
 47
 48 = 0.0061947

53 (a)+(b)+(c) Cost of Capital Rate = 10.91%

56 14.1.9.2(a) A. Return and Associated Income Taxes shall equal the product of the Transmission Investment Base and the Cost of Capital Rate

60 Transmission Investment Base	\$1,871,863,429	Schedule 6, page 1 of 2, Line 28
62 Cost of Capital Rate	10.9083%	Line 53
64 = Investment Return and Income Taxes	\$204,188,104	Line 60 x Line 62

Shading denotes an input

Line No.	2017					FERC Form 1 Reference for col (1)	Definition
	(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated		
1	<u>Depreciation Expense</u>						
1	Transmission Depreciation	\$57,146,855			\$57,146,855	FF1 336.7f	14.1.9.2.B. Transmission Related Depreciation Expense shall equal the sum of:
2	General Depreciation	\$9,043,442	100.0000%	\$9,043,442	\$1,175,647	FF1 336.10f	(i) Depreciation Expense for Transmission Plant in Service, plus (ii)
3	Common Depreciation	\$8,474,542	83.5000% (a)	\$7,076,243	\$919,912	FF1 356.1	the product of Electric General Plant Depreciation Expense multiplied
4	Intangible Depreciation	\$204,327	100.0000%	\$204,327	\$26,563	FF1 336.1f	by the Transmission Wages and Salaries Allocation Factor plus (iii)
5	Wholesale Meters				\$4,937	Workpaper 1	Common Plant Depreciation Expense multiplied by the Electric
6	Total (line 1+2+3+4+5)				\$59,273,914		Wages and Salaries Allocation Factor, further multiplied by the
7							Transmission Wages and Salaries Allocation Factor plus (iv)
8							Intangible Electric Plant Depreciation Expense multiplied by the
9							Transmission Wages and Salaries Factor plus (v) depreciation
10							expense associated with the Wholesale Metering Investment.
11							
12	<u>Real Estate Taxes</u>	\$171,911,251	100.0000%	\$171,911,251	\$54,209,152	FF1 263.25i	14.1.9.2.C. Transmission Related Real Estate Tax Expense shall equal the
13							electric Real Estate Tax Expenses multiplied by the Gross
14							Transmission Plant Allocation Factor.
15							
16	<u>Amortization of Investment Tax Credits</u>	\$1,788,219	79.7885% (b)	\$1,426,794	\$449,914	FF1 117.58c	14.1.9.2.D. Transmission Related Amortization of Investment Tax Credits shall
17							equal the product of Amortization of Investment Tax Credits multiplied
18							by the Gross Electric Plant Allocation Factor and further multiplied by
19							the Gross Transmission Plant Allocation Factor
20	<u>Transmission Operation and Maintenance</u>						
21	Operation and Maintenance (A)	\$78,804,540			\$78,804,540	FF1 321.112b	14.1.9.2.E. Transmission Operation and Maintenance Expense shall equal
22	LESS: Load Dispatching - #561	\$9,336,175			\$9,336,175	FF1 321.84-92b	the sum of electric expenses as recorded in
23	O&M (Line 21 - Line 22)	\$69,468,365			\$69,468,365		FERC Account Nos. 560, 562-574
24							
25	<u>Transmission Administrative and General</u>						
26	Total Administrative and General	\$371,233,319					14.1.9.2.F. Transmission Related Administrative and General Expenses shall
27	LESS: Property Insurance (#924)	\$3,719,672				FF1 323.197b	equal the product of electric Administrative and General Expenses,
28	LESS: Pensions and Benefits (#926)	\$92,356,485				FF1 323.185b	excluding the sum of Electric Property Insurance, Electric Research and
29	LESS: Research and Development Expenses (#930)	\$1,738,139				FF1 323.187b	Development Expense and Electric Environmental Remediation Expense,
30	LESS: 50% of NY PSC Regulatory Expense	\$4,096,711				Workpaper 12	and 50% of the NY PSC Regulatory Expense
31	LESS: 18a Charges (Temporary Assessment)	\$8,743,109				50% of Workpaper 15	multiplied by the Transmission Wages and Salaries Allocation Factor,
32	LESS: Environmental Remediation Expense	\$35,694,182				Workpaper 15	
33	Subtotal (Line 26-27-28-29-30-31-32)	\$224,885,022.01	100.0000%	\$224,885,022	\$29,235,053	Workpaper 11	plus the sum of Electric Property Insurance multiplied by the Gross
34	PLUS Property Insurance alloc. using Plant Allocation	\$3,719,672	100.0000%	\$3,719,672	\$1,172,932	Line 27	Transmission Plant Allocation Factor, plus transmission-specific Electric
35	PLUS Pensions and Benefits	\$162,058,214	100.0000%	\$162,058,214	\$21,067,568	Workpaper 3	Research and Development Expense, and transmission-specific Electric Environmental
36	PLUS Transmission-Related Research and Development	\$475,269			\$475,269	Workpaper 12	Remediation Expense. In addition, Administrative
37	PLUS Transmission-Related Environmental Expense	\$0			\$0	Workpaper 11	and General Expenses shall exclude the actual Post-Employment
38	Total A&G (Line 33+34+35+36+37)	\$391,138,176		\$390,662,908	\$51,950,822		Benefits Other than Pensions ("PBOP") included in FERC Account 926,
39							and shall add back in the amounts shown on Workpaper 3, page 1,
40	<u>Payroll Tax Expense</u>						or other amount subsequently approved by FERC under Section 205 or 206.
41	Federal Unemployment	\$177,770				FF1 263.4i	14.1.9.2.G. Transmission Related Payroll Tax Expense shall equal the product of
42	FICA	\$18,482,260				FF1 263.3i	electric Payroll Taxes multiplied by the Transmission Wages and
43	State Unemployment	\$594,756				FF1 263.9i	Salaries Allocation Factor.
44	Total (Line 41+42+43)	\$19,254,786	100.0000%	\$19,254,786	\$2,503,122		
	<u>Allocation Factor Reference</u>						
	(a) Schedule 5, line 1						
	(b) Schedule 5, line 32						
	(c) Schedule 5, line 3						
	(d) Schedule 5, line 19						

2018 Annual Update:

(A) Line 21 total reflects an adjustment for FERC Account 566
Reported balance on FF1 Page 321 Line 112 Column B 81,743,435
Less: Reported total on FF1 Page 321 Line 97 Column B 8,968,324
Plus: Revised balance for FERC Account 566 6,029,429
Total Reported on Line 21 of this Schedule: **78,804,540**

This is an adjusted balance to account for a misclassification of distribution related O&M expenses reported in FERC Account 566

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Other - Billing Adjustments, Bad Debt Expense, Revenue Credits, and Transmission Rents
Attachment H Section 14.1.9.2 (a)

Shading denotes an input		2017			
Line No.	Description	(1) Total	Source		Definition
1	Billing Adjustments	(\$2,824,031)	Workpaper 16	14.1.9.2.H.	Billing Adjustments shall be any adjustments made in accordance with Section 14.1.9.4.4 below. () indicates a refund or a reduction to the revenue requirement on Schedule 1
2					
3					
4	Bad Debt Expense	\$0	Workpaper 4	14.1.9.2.I.	Transmission Related Bad Debt Expense shall equal Bad Debt Expense as reported in Account 904 related to NMPC's wholesale transmission billing.
5					
6					
7	Revenue Credits	(\$21,119,154)	Workpaper 5	14.1.9.2.J.	Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Attachment H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this TSC rate, for which the load is reflected in the calculation of BU.
8					
9					
10					
11					
12					
13					
14	Transmission Rents	(\$2,279,947)	Workpaper 7	14.1.9.2.K.	Transmission Rents shall equal all Transmission-related rental income recorded in FERC account 454.615
15					
16					
17				14.1.9.4(d)	
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
	(b) List of Items excluded from the Revenue Requirement				

Shading denotes an input

The CCC shall equal the annual Scheduling, System Control and Dispatch Costs (i.e., the transmission component of control center costs) as recorded in FERC Account 561 and its associated sub-account using information from the prior calendar year, excluding NYISO system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff

Line No.	Scheduling and Dispatch Expenses	2017	Source
1			
2			
3	Accounts 561 Load Dispatching	\$0	FF1 321.84b
4	Accounts 561.1 Reliability	138,877	FF1 321.85b
5	Accounts 561.2 Monitor and Operate Transm. System	5,502,862	FF1 321.86b
6	Accounts 561.3 Transmission Service and Schedule	-	FF1 321.87b
7	Accounts 561.4 Scheduling System Control and Dispatch	2,586,321	FF1 321.88b
8	Accounts 561.5 Reliability, Planning and Standards Development	367,072	FF1 321.89b
9	Accounts 561.6 Transmission Service Studies	-	FF1 321.90b
10	Accounts 561.7 Generation Interconnection Studies	-	FF1 321.91b
11	Accounts 561.8 Reliability, Planning and Standards Dev. Services	741,043	FF1 321.92b
12			
13	Total Load Dispatch Expenses (sum of Lines 3 - 11)	\$9,336,175	sum lines 3 - 11
14			
15	Less Account 561 directly recovered under Schedule 1 of the NY ISO Tariff		
16			
17	Accounts 561.4 Scheduling System Control and Dispatch	2,586,321	Line 7
18	Accounts 561.8 Reliability, Planning and Standards Dev. Services	\$741,043	Line 11
19	Total NYISO Schedule 1	3,327,364	Line 17 + Line 18
20			
21	Total CCC Component	\$6,008,811	Line 13 - Line 19

Shading denotes an input

BU shall be the total Niagara Mohawk load as reported to the NYISO for the calendar billing year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC Rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR and Reserved components of Workpaper H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service

Line No.			SOURCE	
1	Subzone 1	11,332,059.7	NIMO TOL (transmission owner load)	Workpaper 13
2	Subzone 2	6,866,728	NIMO TOL (transmission owner load)	Workpaper 13
3	Subzone 3	3,871,197	NIMO TOL (transmission owner load)	Workpaper 13
4	Subzone 4	10,782,364	NIMO TOL (transmission owner load)	Workpaper 13
5	Subzone 29	2,128,677	NIMO TOL (transmission owner load)	Workpaper 13
6	Subzone 31	652,526	NIMO TOL (transmission owner load)	Workpaper 13
7	Total NIMO Load report to NYISO	35,633,552	Sum Lines 1-6	
8	LESS: All non-retail transactions			
9	Watertown	10,937	FF1 page 329.10.j	
10	Disputed Station Service	209,756	NIMO TOL (transmission owner load)	
11	Other non-retail transactions	2,568,398	All other non-retail transactions (Sum of 300,000 series PTID's from TOL)	
12	Total Deductions	2,789,092	Sum Lines 9 - 11	
13	PLUS: TSC Load			
14	NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,540,319	FF1 page 329.17.j	
15	NYPA Niagara Muni's (X2)	130	FF1 page 329.1.j	
16	Total additions	2,540,449	Sum Lines 14 -15	
17	Total Billing Units	35,384,910	Line 7 - Line 12 + Line 16	

Niagara Mohawk Power Corporation
Forecasted Accumulated Deferred Income Taxes (FADIT)

Shading denotes an input

Line No.	Description	Amount
1	Total Transmission ADIT Balance at year-end	(272,630,635) Schedule 7, Line 6, Column L
2	Less: Accumulated Deferred Inv. Tax Cr (255)	(3,601,899) Schedule 7, Line 5, Column L
3	Net Transmission ADIT Balance at year-end (a)	(269,028,736) Line 1 - Line 2
4		
5	Forecasted Transmission Related ADIT Balance	(274,952,174) Internal Records
6		
7	Change in ADIT	(5,923,438) Line 5 - Line 3
8		
9	Monthly Change in ADIT	(493,620) Line 7 / 12 Months
10		

(A) Month	(B) Remaining Days in the Year	(C) = (B)/ Line 17 (B) IRS Proration %	(D) = Line 9 *(C) Prorated ADIT
11			
12	Month 1	335	(493,620)
13	Month 2	307	(493,620)
14	Month 3	276	(493,620)
15	Month 4	246	(493,620)
16	Month 5	215	(493,620)
17	Month 6	185	(493,620)
18	Month 7	154	(410,905)
19	Month 8	123	(328,190)
20	Month 9	93	(248,144)
21	Month 10	62	(165,429)
22	Month 11	32	(85,383)
23	Month 12	1	(2,668)
24	Total Prorated ADIT Change (Sum of 12 through 23)		\$ (4,202,439) to Schedule 2, Line 22

(a) The balance in Line 1, Total Transmission ADIT Balance at year-end, shall equal such ADIT that is subject to the normalization rules prescribed by the IRS and the net of the amounts recorded in FERC Account Nos. 281-283 and 190.

Shading denotes an input


2017

Line No.		Quantity	Accumulated Cost	Avg Cost
1	A/C 37030 Large Meter Install - Bare Cost			
2	1996	1,166	\$ 187,298.83	
3	1997	3,499	611,184.89	
4	1998	1,945	342,748.54	
5	1999	3,208	543,890.41	
6	2000	2,128	355,922.26	
7	2001	23	4,081.64	
8	2002	549	119,407.77	
9	2003	1,924	424,598.99	
10	2004	9,837	2,445,196.05	
11	2005	2,086	512,694.82	
12	2006	1,764	1,201,589.85	
13	2007	858	261,095.35	
14	2008	2,020	623,333.32	
15	2009	768	363,212.76	
16	2010	3,551	531,057.32	
17	2011	1	893.39	
18	2012	1,821	1,506,983.41	
19	2013	1,137	285,891.39	
20	2014	444	205,444.46	
21	2015	12,614	2,516,253.56	
22	2016	9,193	1,476,115.25	
23	2017	9,466	1,331,204.18	
24	Total	70,002	\$ 15,850,098.44	\$ 226.42
25	Net Plant Ratio (Remaining Life / Average Life) (Line 69 / Line 71)			75.00%
26	Net Bare Costs (Line 24 * Line 25)			\$ 169.82
27				
28	A/C 37035 Large Meter - Installation Cost			
29	1996	1,150	\$ 976,652.30	
30	1997	3,477	3,213,463	
31	1998	1,934	1,802,580	
32	1999	3,182	2,860,420	
33	2000	2,111	1,870,559	
34	2001	21	17,056	
35	2002	545	626,175	
36	2003	1,748	2,055,072	
37	2004	8,557	11,538,505	
38	2005	920	1,194,469	
39	2006	1,828	4,499,390	
40	2007	83	143,167	
41	2008	129	166,614	
42	2009	97	114,322	
43	2010	66	88,118	
44	2011	74	87,244	
45	2012	219	342,160	
46	2013	51	103,807	
47	2014	68	74,616	
48	2015	108	146,360	
49	2016	116	179,479	
50	2017	183	201,825	
51	Total	26,667	\$ 32,302,052.26	\$ 1,211.31
52	Net Plant Ratio (Remaining Life / Average Life) (Line 70 / Line 71)			69.00%
53	Net Installation Costs (Line 52 * Line 53)			\$ 835.81
54	Number of Meters			68
55	Total Gross Asset Value Meters (Line 24 * Line 54)			\$ 15,396.80
56	Estimated Depreciation Reserve (Line 57 - Line 55)			\$ (3,849.20)
57	Net Asset Value on Meters (Line 26 * Line 54)			\$ 11,547.60
58	Annual Depreciation Expense @ 20 year life or 5.05% (Line 55 * .0505)			\$ 777.54
59				
60	Total Gross Asset Value Installation (Line 51 * Line 54)			\$ 82,369.20
61	Estimated Depreciation Reserve (Line 62 - Line 60)			\$ (25,534.45)
62	Net Asset Value on Meters (Line 53 * Line 54)			\$ 56,834.75
63	Annual Depreciation Expense @ 20 year life or 5.05% (Line 60 * .0505)			\$ 4,159.64
64				
65	Total Gross Asset Value Meters & Installation (Line 55 + Line 60)			\$ 97,766.00
66	Depreciation Reserve Meters & Installation (Line 56 + Line 61)			\$ (29,383.65)
67	Total Depreciation Expense Meters and Installation (Line 58 + Line 63)			\$ 4,937.18
68				
69	Large Meter Bare Cost Remaining Life			15.00
70	Large Meter Installation Cost Remaining Life			13.80
71	Large Meter Average Life			20.00

Shading denotes an input

Line No.	Account	Source	2017
1	Total Acct 283	FF1 277.9k	(151,716,964)
2	Excluding:		
3	Merger Rate Plan Stranded Cost	FF1 276/277 Col b + c - d + j	-
4	State: Merger Rate Plan Stranded Cost	FF1 276/277	-
5	TOTAL ACCOUNT 283		(151,716,964)

Niagara Mohawk Power Corporation
Total Account 926 - Employee Pensions & Benefits Expense

 Shading denotes an input

Line No.	Section I	Source:	2017
1	Employee Pensions & Benefits	FF1 pg 323.187	92,356,485
2	less: Deferred FAS087 Pension Costs recorded in FERC 926	Workpaper 3, Page 2 *	(7,587,034)
3	Total Employee Pension & Benefits	Line 1 + Line 2	99,943,519
4			
5	Less: Actual FAS106 Expense in Account 926	Workpaper 3, Page 3	26,529,305
6	Plus: Fixed FAS106 per Docket ER08-552	Fixed Amount **	88,644,000
7			
8	Total Account 926	Line 3 + Line 5+ Line 6	162,058,214

* Deferral impact in FERC 926 is the opposite sign of the amount recorded as a liability on Workpaper 3, Page 2

** FERC Docket No. ER08-552, Workpaper Statement BK Page 7, Page 2 of 3

Niagara Mohawk Power Corporation
 Total Electric Account #926 - Employee Pensions and Benefits
 Deferred FAS 087 Pension Costs
 Workpaper 3, Page 1, Line 2

				2017
Shading denotes an input				
Pension Expense	Month	Account	Journal	Amount
FAS087	January	U2540583	6264A - 5210	\$1,633,142
FAS087	February	U2540583	6264A - 5210	\$1,428,164
FAS087	March	U2540583	6264A - 5210	\$41,422
FAS087	April	U2540583	6264A - 5210	\$1,220,186
FAS087	May	U2540583	6264A - 5210	\$432,986
FAS087	June	U2540583	6264A - 5210	\$620,551
FAS087	July	U2540583	6264A - 5210	\$359,816
FAS087	August	U2540583	6264A - 5210	\$794,046
FAS087	September	U2540583	6264A - 5210	\$41,766
FAS087	October	U2540583	6264A - 5210	\$561,197
FAS087	November	U2540583	6264A - 5210	\$376,007
FAS087	December	U2540583	6264A - 5210	\$77,752
				\$ 7,587,034

Source:
 Query
 SAP ECC
 Company Niagara Mohawk
 Company 5210
 Journal 6264A - 5210
 Account U2540583 - Liability

			2017
Regulatory Acct	Regulatory Acct Descr	Month	Electric Total
926000	Employee Pensions & Benefits	January	2,086,471
		February	1,308,827
		March	4,739,778
		April	2,147,995
		May	2,142,671
		June	2,150,107
		July	2,154,462
		August	2,151,054
		September	2,151,609
		October	2,146,542
		November	2,155,419
		December	1,194,370
Grand Total			\$ 26,529,305

Adjusting Entries

-

\$ 26,529,305

Source:

FERC Validation module
 Company 5210
 Reg Account = 99260000
 E & T Responsible Cost Centers
 FAS 106 and OPEB natural accounts

Niagara Mohawk Power Corporation

Total Electric Account #926 - Employee Pensions and Benefits

Calendar Year **2017**

Workpaper 3

Page 4 of 4

Pension	20,864,543
OPEB	26,529,305
FAS 112	4,604,748
Health and Other Benefits	29,898,042
401k Expense	8,817,287
Group Life	1,642,560
	<hr/>
	92,356,485

The purpose of this schedule is to provide transparency of the 926 account pursuant to the Staff's Guidance on Formula Rates issued on July 14, 2014.

Niagara Mohawk Power Corporation
 Bad Debt Expense
 Attachment H, Section 14.1.9.2



Transmission Related Bad Debt Expense shall equal
 NMPC's Wholesale Transmission Related Bad Debt Expense
 defined as that reported in FERC account 904 related to
 NMPC's wholesale transmission billing.

Line No.	Regulatory Account	Segment	2017
1			
2	904000	DIST	\$ 30,824,983
3	904000	TRAN	\$ -
4	Total		\$ 30,824,983 1/

Query:

FERC Module
 Company Niagara Mohawk 5210
 Regulatory Account 99040000
 Total by Receiving Profit Center

1/ Ties to page 322 line 162

Shading denotes an input

- J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Workpaper H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this tariff for which the demand is reflected in the calculation of BU.

Line No.	Source:	2017
Transmission of Electricity by ISO		
1	Niagara Mohawk - TCC Auction Revenue	\$177,900,691
2	Niagara Mohawk - Congestion Revenue	
3	Niagara Mohawk - Congestion Balancing	(12,101,830)
4	Niagara Mohawk - TCC Monthly Revenue	\$3,211,941
5		
6	Total Transmission of Electricity by ISO	\$169,010,802
7		
Transmission of Electricity for Others		
8		
9		
10	New York Power Authority (TSC)	\$921,593
11	New York Power Authority (Niagara Frontier Transit Authorit)	
12	New York Power Authority (NYPA NYS Municipal Customers)	\$19,815
13	New York Power Authority (Consolidated Edison)	
14	Central Hudson Gas & Electric	\$2,175,360
15	Central Hudson Gas & Electric (North Catskill)	\$195,300
16	Long Island Power Authority (Fitzpatrick)	\$2,999,040
17	Long Island Power Authority (Nine Mile 2 Station)	\$4,350,720
18	New York State Gas & Electric	\$9,354,240
19	City of Watertown	\$80,360
20	Selkirk Co-Generation	
21	Sithe Independence, LP	
22	Indeck	
23	Municipal Wheels/Open Access Transm	
24	Rochester Gas & Elect Trans,Capacity Chg	\$319,896
25	Indep Serv Operator External Transaction	\$2,334,953
26	NY Municipal Power Auth,Villages &	\$18,200,488
27	New York Power Authority	\$1,061,075
28	ROE Refund	
29		
30	Total Transmission of Electricity for Others	\$42,012,840
31		
32	Total Account 456.1 Transmission of Electricity of Others (Ln 6 + Ln 30)	\$211,023,642
33	Less: Transmission of Electricity by ISO (WR, ECR, CRR, SR) (Ln 6)	\$169,010,802
34	Sub-total Revenue (Line 33 - Line 33)	\$42,012,840
35		
36	Less:	
37	TSC Customers (sum of Ln 10, 26, 27)	\$21,457,034
38	Green Island & Richmondville	\$0
39	Sub-total Deductions (Line 37 + Line 38)	\$21,457,034
40		
41	Subtotal Transmission Revenue Credit	\$20,555,806
42		
43	Transmission Support Revenue	\$563,348
44		
45	Total Transmission Revenue Credit	\$21,119,154
46		
47		
48	Transmission Support Revenue Detail - Query	
49	Account C4560101/C4560002/C4540000	\$563,348
50	Account C4560402	\$0
51		
52	Total	\$563,348

Niagara Mohawk Power Corporation
 Long Term Debt and Preferred Stock Cost

		2017				
Line No.	Interest on Long Term Debt	Source:	Beginning Balance (a)	Ending Balance (b)	Average (c)	2017 (d)
1						
2						
3	Total Niagara Mohawk Interest on Long Term Debt	FF1 257.33i				\$ 107,692,297
4	Amortization of Debt Discount Expense FERC Account 428	FF1 117.63c				\$ 3,021,923
5	Amortization of Loss on Reacquired Debt FERC Account 428.1	FF1 117.64c				\$ 1,422,427
6	Less: Amort of Premium on Debt-Credit FERC Account 429	FF1 117.65c				\$ -
7	Less: Amort of Gain on Reacquired Debt FERC Account 429.1	FF1 117.66c				\$ -
8	Interest Costs plus Expense	Sum of Lines 3-7				\$ 112,136,647
9						
10	<u>Total Long Term Debt</u>					
11						
12	Total Niagara Mohawk Long Term Outstanding Debt	FF1 112.18,19,20, 21c & d	\$ 2,779,465,000	\$ 2,779,465,000	\$ 2,779,465,000	
13	Less: Unamortized Discount on Long-Term Debt FERC Account 226	FF1 112.23c & d	\$ (7,416)	\$ (6,716)	\$ (7,066)	
14	Less: Unamortized Loss on Reacquired Debt FERC Account 189	FF1 111.81c & d	\$ (11,179,630)	\$ (9,653,989)	\$ (10,416,810)	
15	Plus: Unamortized Gain on Reacquired Debt FERC Account 257	FF1 113.61c & d	\$ -	\$ -	\$ -	
16	Total Long Term Debt	Sum of Lines 12-15	\$2,768,277,954	\$2,769,804,295	\$2,769,041,125	
17	Debt Cost as % of Debt	Line 8d / Line 16c			4.05%	
18						
19						
20	<u>Preferred Stock</u>					
21						
22	Total Niagara Mohawk Dividends Declared FERC account 437	FF1 118.29c				\$1,060,497
23	Total Niagara Mohawk Preferred Stock FERC Account 204	FF1 112.3c				\$28,984,701
24	Preferred Stock Cost	Line 22 / Line 23				3.66%

Niagara Mohawk Power Corporation
TSC Revenue Requirement
TRANSMISSION RENTS - ACCT #454000

Attachment H, Section 14.1.9.2

Shading denotes an input

K. Transmission Rents shall equal all Transmission-related rental income recorded in NMPC's FERC account 454.

						2017
Company	Profit Center	Activity Descr	Text	Year	Period	GL Act \$
5210	NYT1000	Rent from elec. Prop	454000	2017	January	(\$295,413)
5210	NYT1000	Rent from elec. Prop	454000	2017	February	(\$86,653)
5210	NYT1000	Rent from elec. Prop	454000	2017	March	(\$242,606)
5210	NYT1000	Rent from elec. Prop	454000	2017	April	(\$128,472)
5210	NYT1000	Rent from elec. Prop	454000	2017	May	(\$110,429)
5210	NYT1000	Rent from elec. Prop	454000	2017	June	(\$306,298)
5210	NYT1000	Rent from elec. Prop	454000	2017	July	(\$121,759)
5210	NYT1000	Rent from elec. Prop	454000	2017	August	(\$91,575)
5210	NYT1000	Rent from elec. Prop	454000	2017	September	(\$308,807)
5210	NYT1000	Rent from elec. Prop	454000	2017	October	(\$116,027)
5210	NYT1000	Rent from elec. Prop	454000	2017	November	(\$184,064)
5210	NYT1000	Rent from elec. Prop	454000	2017	December	(\$287,845)
Total \$						(2,279,947)

Source:

FERC module

Company: Niagara Mohawk 5210

Regulatory Account: 454000

Profit Center NYT1000

Shading denotes an input

**2018
Forecast**

Forecasted Transmission Plant Additions (FTPA) shall mean the sum of
(i) NMPC's actual Transmission Plant Additions during the first quarter
(January 1 through March 31) of the Forecast Period, and
(ii) NMPC's forecasted transmission investment for the Forecast Period
less the amount (i), divided by 2.

<u>Section I:</u>		Reference	<u>Section II</u> Program Breakdown for Transmision	(\$ m)	<u>Section III:</u> Program Breakdown for Sub-Transmission	(\$ m)
1	Current Year Capital Investment					
2	Transmission Capital Investment	\$ 193,214,008	See Section II	Asset Condition I&M	Asset Replacement	2.72
3	Sub-Transmission Capital Investment	\$ 36,403,075	See Section III	Component Fatigue/Deterioration	Blanket	5.14
4	Total	\$ 229,617,083	Line 2 + Line 3	Failure Trend	Inspection & Maintenance	6.97
5				NERC/NPCC Standards	Sub-T Overhead Line	13.86
6	Actual Transmission Plant in Service Quarter 1			Customer Interconnections	Sub-T Underground Cable Replacement	1.50
7	Quarter 1 2017 actuals Transmission Plant	\$ 2,984,962,483	FF1, Pg 208 (b) **	Public Requirement	Damage/Failure	0.59
8	2017 year end Transmission Plant	\$ 2,936,283,121	Schedule 6, Page 2, Line 1	Damage/Failure	De-Energized T line Strategy	0.00
9	Q1 Transmission Plant increase	\$ 48,679,362	Line 8 - Line 7	Performance	T_Solar	0.05
10				TO Led System Studies	Load Relief	0.98
11	Total Estimated Transmission Plant in Service			EMS/SCADA	Reliability	0.93
12	Total Current Year Capital Investment	\$ 229,617,083	Line 4	Telecom	Substation Flood Mitigation	0.55
13	Less: Q1 Increase	\$ 48,679,362	Line 9	Request From External TO	Sub-T Automation	1.49
14	Balance	\$ 180,937,721	Line 12 - Line 13		New Business	1.62
15	Times 50%	\$ 90,468,860	Line 14 * 50%			
16	Forecasted Plant	\$ 139,148,222	Line 13 + Line 15			
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
			TOTAL	\$ 193.2	TOTAL	\$ 36.4

Source:
Niagara Mohawk's CIP Filing, Case 12-E-0201, filed on January 31, 2017 broken down as shown below:

	FY2019 (\$m)
Transmission	\$ 193.2
Sub-Transmission	\$ 36.4
Distribution	\$ 294.3
Total	\$ 523.9

** Due to timing, this number is an estimate as the Form 3Q for Quarter 1 has not yet been completed. The source of the data is the Fixed Assets cost summary report.

Shading denotes an input

Line No.	Reg Account	2018			2017			2017 over / (under) 2017 (i) (c - f)
		1st QTR SAP Income Statement (a)	less Dunkirk (b)	Adjusted Total (c)	1st QTR Form 3Q TOTAL (d)	less Dunkirk (e)	Adjusted Total (f)	
1	Transmission Expenses-O&M							
2	Trans Oper-Supervision & Eng	560000						
3	<i>Trans Oper-Load Dispatching</i>	<i>561000</i> *						
4	<i>Ld Disptch-Mon & Oper Tran Sys</i>	<i>561200</i> *						
5	<i>Schd, Sys Cntrl & Dispatch Srv</i>	<i>561400</i> *						
6	<i>Reliab, Plan & Standards Dev</i>	<i>561500</i> *						
7	<i>Transmission Service Studies</i>	<i>561600</i> *						
8	<i>Gen Interconnection Studies</i>	<i>561700</i> *						
9	<i>Reliab, Plan & Stndrd Dev Serv</i>	<i>561800</i> *						
10	Trans Oper-Substations	562000		628,656	736,253		736,253	(107,597)
11	Trans Oper-Overhead Lines	563000		479,086	734,007		734,007	(254,921)
12	Trans Oper-Underground Lines	564000		30,650	20,118		20,118	10,532
13	Trans Oper-Wheeling	565000		-	-		-	-
14	Trans Oper-Misc Expenses	566000		1,188,001	1,903,058		1,903,058	(715,057)
15	Trans Oper-Rents	567000		2,845,510	3,301,373		3,301,373	(455,863)
16	Oper Transmission Facilities			5,744,852	7,096,742		7,096,742	(1,351,890)
17	Trans Maint-Supervision & Eng	568000		367,207	219,713		219,713	147,494
18	Trans Maint-Buildings	569000		-	-		-	-
19	T Maint of Computer Hardware	569100		-	-		-	-
20	T Maint of Computer Software	569200		-	34,088		34,088	(34,088)
21	T Maint of Communication Equip	569300		-	1,293		1,293	(1,293)
22	T Maint of Misc Reg Tran Plant	569400		(318,128)	523,338		523,338	(841,466)
23	Trans Maint-Substations	570000		1,114,438	955,525		955,525	158,913
24	Trans Maint-Substation-Trouble	570010		-	-		-	-
25	Trans Maint-Overhead Lines	571000		8,585,057	11,075,199		11,075,199	(2,490,142)
26	Trans Maint-Switch-Unplanned	571010		-	-		-	-
27	Trans Maint-Right of Way	571020		-	-		-	-
28	Trans Maint-Underground Lines	572000		42,263	8,680		8,680	33,583
29	Trans Maint-Misc Expenses	573000		590,526	601,976		601,976	(11,450)
30	Maintenance of Transmission Plant	574000		-	-		-	-
31	Maint Transmission Facilities			10,381,363	13,419,812		13,419,812	(3,038,449)
32	Subtotal Transmission Expenses-O&M			16,126,215	20,516,554		20,516,554	(4,390,339)

* Per the formula, these accounts are excluded from the calculation as they are collected under the Scheduling System Control and Dispatch Costs (CCC) Component of the rate and are not forecasted

2018 Data Source:

Company = Niagara Mohawk
 FERC Income Statement

2017 Data Source:


Company = Niagara Mohawk
 FERC Form 3Q

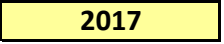
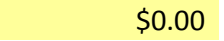
Line No.		2017
1	January	-
2	February	-
3	March	-
4	April	-
5	May	-
6	June	-
7	July	-
8	August	-
9	September	-
10	October	-
11	November	-
12	December	-
13	Total	-

Query:

FERC Module
Company Niagara Mohawk 5210
Regulatory Account 95660000
WBS element N008358.F01006

Niagara Mohawk Power Corporation
Total FERC Account 105 - Plant Held For Future Use

 Shading denotes an input

<u>Line No.</u>		<u>Source:</u>	 2017
1	Transmission Plant Held for Future Use	FF1 pg 214	 \$0.00

NOTE: The property vintage will be provided for any values shown on this workpaper

Shading denotes an input

Transmission specific Electric Environmental Remediation Expense
 as recorded in FERC 930.200

Line No.	Source:	2017
1	Transmission related Environmental Costs Claimed	\$0
2	Regulatory Account	Amount
3	930.2	FF1 335.7b \$35,694,182

Query:

FERC validation model
 Company Niagara Mohawk 5210
 Final Regulatory Account 9930200
 Receiving Profit Center: NYE1000, NYC1000, NYT1000, blanks
 WBS elements:
 All starting with 'ESIR'
 WBS E013090.CO8600
 WBS E013670.CO8600
 WBS E013670.CO8603
 WBS N002599.AG8262

Shading denotes an input

Transmission specific Electric Research and Development Expense as recorded
in FERC 930.200

<u>Line No.</u>		<u>Source:</u>	<u>2017</u>
1	Transmission Related R&D Expense	FF1 352 (lines 5+6) Footnote	\$475,269
2			
3	Regulatory Account 930.200	FF1 353.2f Electric	\$1,738,139

Query:

FERC validation model
Company Niagara Mohawk 5210
Final Regulatory Account 9930200
Receiving Profit Center: NYE1000, NYC1000, NYT1000, blanks
WBS elements with AG0912 and AG0853

Shading denotes an input

Line No.	Reason Code	Reference Number	2016 Dec	2017 Jan	2017 Feb	2017 Mar	2017 Apr	2017 May	2017 Jun	2017 Jul	2017 Aug	2017 Sep	2017 Oct	2017 Nov	Total Dec - Nov
1	Zone	1	995,590	1,000,352	886,696	993,973	865,346	874,856	944,927	1,023,272	975,209	925,787	914,170	931,883	11,332,060
2	Zone	2	622,240	623,456	550,599	610,371	513,319	519,787	559,718	614,435	613,421	559,337	529,735	550,311	6,866,728
3	Zone	3	355,321	357,249	307,005	340,235	271,962	283,091	305,662	338,830	350,204	334,363	316,120	311,154	3,871,197
4	Zone	4	956,044	935,922	824,887	905,538	756,438	792,569	898,125	999,548	1,033,884	934,368	884,315	860,727	10,782,364
5	Zone	29	193,345	192,784	167,590	184,567	154,561	161,442	170,960	189,759	187,942	173,818	171,123	180,788	2,128,677
6	Zone	31	71,405	67,632	61,921	69,701	48,319	45,212	43,888	46,811	47,393	44,683	46,890	58,671	652,526
7		Total	3,193,944	3,177,394	2,798,698	3,104,384	2,609,945	2,676,956	2,923,280	3,212,655	3,208,053	2,972,356	2,862,353	2,893,534	35,633,552
8															
9	Station Service														
10	X6	AA.36	152	157	139	153	139	123	113	114	115	111	117	126	1,560
11	X6	AA.37	194	164	140	146	123	121	113	113	111	105	114	135	1,579
12	X6	AA.38	-	-	-	-	-	-	-	-	-	-	-	-	-
13	X6	AA.39	315	278	252	267	264	283	227	224	239	217	225	221	3,013
14	X6	AA.40	419	417	365	408	331	289	251	258	241	258	249	320	3,810
15	X6	AA.41	100	100	56	69	34	27	9	15	10	15	16	41	494
16	X6	AA.42	438	390	333	366	253	227	162	172	176	176	192	276	3,161
17	X6	AA.43	469	494	437	462	444	474	436	382	456	375	421	458	5,310
18	X6	AA.46	149	147	132	139	126	135	152	197	177	157	134	149	1,794
19	X6	AA.47	568	580	509	564	486	481	448	456	442	438	454	496	5,924
20	X6	AA.75	-	-	-	-	-	-	-	-	-	-	-	-	-
21	X6	AA.81	-	-	-	-	-	-	-	-	-	-	-	-	-
22	X6	AA.106	164	167	144	148	126	105	102	108	113	112	113	134	1,537
23	X6	BB.15	1,176	3,621	5,899	203	623	138	152	163	162	163	161	157	12,618
24	X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
25	X6	BB.29	1,317	1,231	1,100	1,598	1,076	999	1,405	1,036	1,063	932	898	1,258	13,912
26	X6	BB.30	737	922	785	708	613	943	564	580	952	559	837	734	8,933
27	X6	BB.31	3	3	3	3	3	3	3	1	-	-	-	24	
28	X6	BB.32	74	74	72	74	59	64	75	79	79	70	75	71	849
29	X6	BB.33	34	-	-	1,806	166	-	-	-	44	-	-	4	2,054
30	X6	BB.34	2,375	2,471	2,205	2,728	2,777	2,033	1,714	1,760	1,701	2,409	2,200	1,835	26,209
31	X6	BB.35	1	-	-	-	-	-	-	-	1	-	-	2	
32	X6	BB.36	4,395	2,263	2,050	2,201	2,132	2,196	2,170	2,413	4,297	2,380	2,290	2,158	30,945
33	X6	BB.37	-	-	-	-	-	-	-	-	-	-	-	-	-
34	X6	BB.39	2,283	2,413	2,119	2,471	1,527	1,282	1,056	1,088	1,078	1,021	1,055	1,693	19,086
35	X6	BB.56	3	3	3	3	3	2	2	2	1	1	2	3	29
36	X6	BB.57	16	16	14	14	13	11	7	7	6	7	9	13	133
37	X6	BB.64	0	1	0	0	0	0	0	0	3	5	4	0	14
38	X6	BB.65	0	0	0	0	0	0	0	0	0	0	0	11	16
39	X6	BB.66	-	-	-	-	0	0	3	1	26	40	34	0	104
40	X6	BB.67	0	-	-	-	-	-	-	0	0	0	1	0	1
41	X6	BB.68	-	-	-	-	0	-	-	0	0	0	3	-	3
42	X6	BB.69	0	2	-	9	-	-	0	1	32	25	28	-	97
43	X6	BB.70	-	-	-	-	-	31	-	5	4	-	-	-	41
44	X6	BB.114	263	329	288	333	242	236	228	215	238	206	196	269	3,042
45	X6	CC.14	-	-	-	-	-	-	-	-	0	-	0	-	0
46	X6	CC.27	-	-	-	-	-	-	-	-	-	-	-	-	0
47	X6	CC.30	76	73	64	82	71	66	69	82	69	76	64	62	854
48	X6	CC.31	181	181	161	183	133	127	120	119	119	116	121	161	1,722
49	X6	CC.33	8	8	7	9	6	5	3	3	4	5	7	7	68
50	X6	CC.37	95	207	73	162	151	224	92	245	235	429	114	207	2,236
51	X6	CC.46	37	36	45	-	151	151	113	41	22	-	-	114	709
52	X6	CC.57	-	0	-	-	-	-	-	-	-	-	0	-	0
53	X6	CC.58	-	0	-	-	-	-	0	0	-	0	0	-	0
54	X6	CC.59	-	0	-	-	0	-	-	0	0	0	0	-	0
55	X6	CC.60	-	-	-	-	-	-	0	0	0	0	0	-	0
56	X6	CC.61	1	0	1	2	-	-	-	-	-	0	0	3	7
57	X6	CC.62	1	0	0	0	0	0	0	0	3	5	4	2	15
58	X6	CC.63	-	-	-	-	-	-	0	0	-	0	0	0	1
59	X6	CC.64	-	-	-	-	-	-	0	-	-	-	-	0	0
60	X6	CC.65	0	-	0	0	-	-	-	0	0	0	0	0	1
61	X6	CC.66	-	0	-	0	-	-	-	0	0	0	0	-	1
62	X6	CC.67	0	0	-	0	-	-	-	1	1	0	-	2	
63	X6	CC.68	0	-	0	0	-	-	-	1	3	1	0	6	
64	X6	CC.69	0	0	0	0	0	-	-	0	1	1	3	5	
65	X6	CC.70	0	0	0	0	0	0	-	1	1	1	0	3	
66	X6	CC.71	6	2	7	3	0	5	13	4	16	15	12	2	86
67	X6	CC.72	-	-	-	0	-	-	-	0	-	6	1	0	7
68	X6	CC.73	0	0	0	1	1	0	-	-	-	-	-	0	2
69	X6	CC.74	0	-	-	0	0	-	0	0	0	0	0	0	1

Shading denotes an input

Line No.	Reason Code	Reference Number	2016 Dec	2017 Jan	2017 Feb	2017 Mar	2017 Apr	2017 May	2017 Jun	2017 Jul	2017 Aug	2017 Sep	2017 Oct	2017 Nov	Total Dec - Nov
148	X6	NEGSS.25	(150)	(151)	(144)	(156)	-	(116)	-	-	-	-	-	(146)	(863)
149	X6	NEGSS.26	(164)	(167)	(144)	(156)	(126)	(105)	(102)	(108)	(113)	(112)	(113)	(134)	(1,537)
150	X6	NEGSS.27	-	-	-	(198)	-	-	-	-	-	-	-	(163)	(361)
151	X6	NEGSS.28	(125)	(157)	(129)	-	(112)	(116)	(110)	(98)	(115)	-	-	-	(963)
152	X6	NEGSS.29	-	-	-	-	-	-	-	-	-	-	-	-	-
153	X6	NEGSS.30	-	-	(374)	(426)	-	(396)	-	-	-	-	(180)	(444)	(1,820)
154	X6	NEGSS.31	(263)	(329)	(288)	(333)	(105)	(236)	-	-	-	-	-	-	(1,554)
155	X6	NEGSS.32	(181)	(181)	(161)	(183)	(133)	(127)	(120)	(119)	(119)	(116)	(121)	(161)	(1,722)
156			(5,429)	(3,387)	(4,756)	(3,426)	(9,817)	(10,533)	(1,868)	(3,493)	(1,697)	(3,032)	(9,523)	(4,955)	(61,917)
157															
158	Total Net X6	Line 123 + Line 156	23,085	24,997	24,527	23,933	10,677	8,801	16,267	15,448	19,552	15,125	9,529	17,816	209,756
159	300000 Series PTIDs														
160	X1	A.1	3,141	3,041	2,573	2,861	1,998	1,981	1,915	2,065	1,977	1,899	1,860	2,418	27,728
161	X1	A.2	20,397	21,200	18,406	18,728	16,810	17,732	16,522	16,589	17,113	15,977	17,370	18,195	215,039
162	X1	A.3	10,740	10,302	8,275	11,052	3,812	743	535	1,067	1,154	1,620	2,107	7,615	59,022
163	X1	A.4	17,145	28,721	22,689	36,793	34,260	31,672	19,832	10,548	1,826	29,701	34,292	34,559	302,039
164	X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
165	X1	A.6	22,192	22,813	19,598	20,407	17,393	17,441	16,748	18,171	17,799	16,721	18,850	19,566	227,698
166	X1	A.7	4,832	4,181	3,280	4,704	431	58	418	301	196	385	80	2,380	21,245
167	X3	A.8	38	42	17	59	49	32	24	60	49	144	38	66	619
168	X3	A.20	-	-	-	-	-	-	-	-	-	-	-	-	-
169															
170	X1	B.1	47,521	-	-	-	-	-	-	-	-	-	-	-	47,521
171	X1	B.2	41,404	78,273	65,006	71,539	64,905	69,102	63,451	71,091	71,801	66,191	66,459	70,997	800,218
172	X1	B.3	8,467	22,605	21,975	26,650	12,598	9,871	13,706	12,245	12,065	12,174	11,957	16,265	180,579
173															-
174	X1	C.1	5,992	5,893	5,029	5,820	4,491	4,854	4,594	4,579	4,898	4,578	4,203	5,596	60,528
175	X1	C.2	10,904	10,838	8,875	10,251	8,781	9,155	9,037	8,778	9,785	8,672	8,707	9,361	113,144
176	X1	C.3	2,074	2,444	2,561	2,390	594	266	679	708	673	609	370	757	14,126
177	X3	C.4	179	540	499	619	465	527	199	727	520	413	385	590	5,663
178	X3	C.5	-	-	0	7	-	-	3	5	-	-	-	2	18
179	X1	C.8	6,887	6,926	6,394	7,117	6,443	6,788	6,877	7,082	7,208	6,732	6,737	6,548	81,739
180	X1	C.6	11,393	11,448	9,168	10,209	8,342	8,384	7,703	7,889	7,846	7,526	8,252	10,308	108,468
181	X1	C.7	3,309	3,638	3,713	4,463	1,054	209	-	-	-	-	55	1,570	18,012
182	X3	C.9	-	-	374	426	373	393	384	375	412	421	372	444	3,974
183															-
184	X1	D.1	1,420	1,407	1,100	1,231	1,089	1,163	1,027	1,037	999	1,006	1,106	1,295	13,880
185	X1	D.2	795	802	772	934	840	8	-	-	-	-	12	411	3,973
186	X1	D.14	2,755	2,797	2,474	2,752	2,215	2,283	2,551	2,656	2,695	2,390	2,151	2,319	30,040
187	X3	D.3	-	1	21	-	-	-	-	-	4	0	-	-	27
188	X3	D.4	2	0	-	-	-	-	-	-	1	1	-	-	5
189	X3	D.5	685	185	184	216	127	81	65	64	65	63	67	137	1,938
190	X5	D.6	725	444	145	181	80	339	296	278	437	580	598	560	4,661
191	X5	D.7	106	-	-	113	183	92	576	-	200	112	270	123	1,775
192	X5	D.8	652	1,116	1,030	589	317	262	351	600	804	770	577	476	7,545
193															-
194	X1	E.1	9,960	10,047	8,816	9,396	8,745	9,484	8,248	9,020	9,467	8,518	8,946	8,883	109,529
195	X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
196	X1	E.3	3,164	3,385	2,857	3,539	1,298	577	2,303	3,790	3,606	5,065	4,118	5,288	38,988
197	X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
198	X1	E.6	-	-	-	-	-	-	-	-	-	-	-	-	-
199	X3	E.7	-	-	-	-	-	-	-	-	-	-	-	-	-
200	X3	E.9	-	-	-	-	-	-	-	-	-	-	-	-	-
201															-
202	X1	F.1	32,744	30,455	27,935	32,777	18,655	15,511	13,216	14,299	14,640	14,134	15,964	25,500	255,830
203	X1	F.2	-	-	-	-	-	-	-	-	-	-	-	-	-
204	X1	F.3	-	-	-	-	-	-	-	-	-	-	-	-	-
205			269,623	283,545	243,766	285,822	215,748	209,007	191,261	194,023	188,240	206,402	215,901	252,231	2,755,568
206															

207 Reason Code Key

- 208 X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- 209 X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- 210 X3 reported not billed
- 211 X4 excluded - in WR
- 212 X5 Athens
- 213 X6 Netted Station Service

215 Adjustment to the FERC Form 1 reported TSC customer Load (X1)

216															
217	TSC Customers Load reported on FF1 Page 329 Column J Lines 1 & 17				2,540,449.0										
218	Actual TSC Load				2,727,619.2										
219	Line 217 - Line 218				-187,170.2										
220															
221	X1-X5 Category Load - Line 205				2,755,568.3										
222	Less : Adjustment - Line 219				-187,170.2										
223	Net Total Non-Retail Load to be populated on Line 11 of Schedule 12 (Line 221 + Line 222)				2,568,398.1										

Reason Code	Dec - Nov Total
X1	2,729,344
X2	0
X3	12,243
X4	0
X5	13,981
X6	209,756
Total	2,965,325

Niagara Mohawk Power Corporation
Billing Unit Reconciliation

Workpaper 14
Page 1 of 1

Line No.	Comment	2017
1	Total X1 per WP 13	2,729,344
2	less: Unaccounted for Energy (UFE) not billed	(4,900)
3	less: Adjustment for X1 customers per WP13 BU Summary Line 222	(187,170)
4	less: Other	3,175
5	Total	2,540,449 1\

1\ agrees to FERC Form 1 page 329 column (i) Lines 1 and 17

2017

Line No.	Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)
		General Assessment Expense	Temporary Assessment Expense	Deferrals on Over/Under Collection of the ISAS	Adjustments	Reimbursements on Prior Year Assessments	Other	TOTAL
1	Jan-2017	\$ 591,011	\$ 996,377	\$ 327,183	\$ -	\$ -	\$ 153,323	\$ 2,067,894
2	Feb-2017	\$ 591,011	\$ 996,377	\$ 501,466	\$ -	\$ -	\$ 367,394	\$ 2,456,248
3	Mar-2017	\$ 591,011	\$ 996,377	\$ 261,572	\$ -	\$ -	\$ 1,699,433	\$ 3,548,392
4	Apr-2017	\$ 746,620	\$ 2,629,311	\$ (1,539,944)	\$ -	\$ -	\$ 446,632	\$ 2,282,619
5	May-2017	\$ 746,620	\$ 2,629,311	\$ (1,618,654)	\$ -	\$ -	\$ 375,122	\$ 2,132,398
6	Jun-2017	\$ 746,620	\$ 2,629,311	\$ (1,611,524)	\$ -	\$ -	\$ 473,706	\$ 2,238,113
7	Jul-2017	\$ 746,620	\$ -	\$ 883,302	\$ -	\$ -	\$ 499,255	\$ 2,129,178
8	Aug-2017	\$ 746,620	\$ -	\$ 346,228	\$ -	\$ -	\$ 542,970	\$ 1,635,819
9	Sep-2017	\$ 746,620	\$ -	\$ 4,721	\$ -	\$ -	\$ 456,334	\$ 1,207,675
10	Oct-2017	\$ 646,889	\$ -	\$ 105,810	\$ -	\$ -	\$ (22,854)	\$ 729,846
11	Nov-2017	\$ 646,889	\$ -	\$ 104,195	\$ -	\$ -	\$ 103,907	\$ 854,992
12	Dec-2017	\$ 646,889	\$ -	\$ 101,690	\$ -	\$ -	\$ 97,709	\$ 846,287
13	Total	\$ 8,193,422	\$ 10,877,064	\$ (2,133,955)	\$ -	\$ -	\$ 5,192,931	\$ 22,129,461
14	NY PSC Regulatory Expense (Line 13, column a)							\$ 8,193,422
15	18a Charges (Temporary Assessment) (Line 13, column b + column c + column d)							\$ 8,743,109

Notes:

ISAS = Incremental State Assessment Surcharge (total general + temporary assessment expense above base rate allowance)

1\ agrees to FERC Form 1 page 351 Lines 7 and 15 Column (h)

2017

Line No.	WP Reference	Billing Adjustment Description	Amount
1	WP 18 Page 51	Correction of Billing Units for Station Service Load - 6 years	(2,824,031)
2			
3			
4		Total	(2,824,031)

2018

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
Line no.		Calculation based on 35% Tax Rate	Reference	Calculation based on 21% Tax Rate	Reference	Tax Rate Adjustment (TRA)		
1	Investment Return and Income Taxes	\$204,188,104	Schedule 1, Line 10	172,573,834	Line 49			
2	Depreciation Expense	\$59,273,914	Schedule 1, Line 11	\$59,273,914	Schedule 1, Line 11			
3	Property Tax Expense	\$54,209,152	Schedule 1, Line 12	\$54,209,152	Schedule 1, Line 12			
4	Total Expenses (Lines 62 thru 64)	\$317,671,170	Sum (Lines 1-3)	\$286,056,899	Sum (Lines 1-3)			
5	Transmission Plant	\$2,936,380,887	Schedule 6, Page 1, Line 12	\$2,936,380,887	Schedule 6, Page 1, Line 12			
6	Annual Forecast Transmission Revenue Requirement Factor (Lines 5 / Line 6)	10.82%		9.74%				
7								
8	Adjustment to FTRRF to reflect removal of ADIT that is subject to normalization							
9	Transmission Related ADIT Balance at year-end	(\$272,630,635)	Schedule 2, Line 70	(\$272,630,635)	Schedule 2, Line 70			
10	Less: Accumulated Deferred Inv. Tax Cr (255)	(\$3,601,899)	Schedule 2, Line 71	(\$3,601,899)	Schedule 2, Line 71			
11	Net Transmission ADIT Balance at year-end	(\$269,028,736)	Schedule 2, Line 72	(\$269,028,736)	Schedule 2, Line 72			
12	Cost of Capital Rate	10.91%	Line 48	9.22%	Line 48			
13	Total Return and Income Taxes Associated with ADIT Balance at year-end	(\$29,346,407.80)	Line 11 * Line 12	(\$24,802,728.45)	Line 11 * Line 12			
14								
15	Annual Forecast Transmission Revenue Requirement Factor (FTRRF)	10.82%	Line 6	9.74%	Line 6			
16	Less: Incremental Annual Forecast Transmission Revenue Requirement Factor Adjustment for ADIT	-1.00%	Line 13 / Line 5	-0.84%	Line 13 / Line 5			
17	Adjusted Annual Forecast Transmission Revenue Requirement Factor (AFTRRF)	11.82%	Sum (Lines 15-16)	10.59%	Sum (Lines 15-16)			
18								
19	Forecasted Transmission Plant Additions (FTPA)	\$139,148,222	Schedule 2, Line 10	\$139,148,222	Schedule 2, Line 10			
20	Adjusted Annual Forecast Transmission Revenue Requirement Factor (AFTRRF)	11.82%	Line 17	10.59%	Line 17			
21	Sub-Total	\$16,444,351	Lines 10*11	\$14,730,911	Lines 10*11			
22								
23	Forecasted ADIT (FADIT)	(\$4,202,439)	Schedule 2, Line 22	(\$4,202,439)	Schedule 2, Line 22			
24	Cost of Capital Rate	10.91%	Line 48	9.22%	Line 48			
25	Forecasted ADIT Adjustment (FADITA)	(\$458,414)	Line 23 * Line 24	(\$387,438)	Line 23 * Line 24			
26								
27	Plus Mid-Year Trend Adjustment (MYTA)	(\$4,390,339)	Schedule 2, Line 31	(\$4,390,339)	Schedule 2, Line 31			
28	Transmission Support Payments (TSP)	\$0	Schedule 2, Line 33	\$0	Schedule 2, Line 33			
29	Other Billing Adjustments (OBA)	(\$2,824,031)	Schedule 2, Line 47	(\$2,824,031)	Schedule 2, Line 47			
30								
31	Total Forecasted Transmission Revenue Requirement	8,771,968	Sum (Line 21, Line 25, Lines-27-29)	7,129,103	Sum (Line 21, Line 25, Lines-27-29)	(1,642,465)	Column E - Column C	
32								
33	Weighted Cost of Capital	7.17%	Schedule 8, Line 21	7.17%	Schedule 8, Line 21			
34								
35	Federal Income Tax calculation							
36	Equity WACC	5.16%	Schedule 8, Line 21	5.16%	Schedule 8, Line 21			
37	Equity AFUDC component of Depr Exp	\$11,831,665	Schedule 8, Line 23	\$11,831,665	Schedule 8, Line 23			
38	Transmission Investment Base	\$1,871,863,429	Schedule 8, Line 60	\$1,871,863,429	Schedule 8, Line 60			
39	Federal Income Tax Rate	35%	Federal Income Tax Rate Effective through December 31, 2017	21%	Federal Income Tax Rate Effective January 1, 2018			
40	Federal Income Tax	3.12%	Schedule 8, Line 35	1.54%	(Line 36 + (Line 37/Line 38))* Line 39)/(1- Line 39)			
41								
42	State Income Tax calculation							
43	State Income Tax Rate	6.50%	Schedule 8, Line 27	6.50%	Schedule 8, Line 27			
44	State Income Tax	0.62%	Schedule 8, Line 49	0.51%	(Line 36 + (Line 37/Line 38)+ Line 40)* Line 43)/(1- Line 43)			
45								
46	Total Transmission Investment Base	\$1,871,863,429	Schedule 6, Page 1, Line 28	\$1,871,863,429	Schedule 6, Page 1, Line 28			
47								
48	Cost of Capital Rate	10.91%	Sum (Line 33, Line 40, Line 44)	9.22%	Sum (Line 33, Line 40, Line 44)	-1.7%	Column E - Column C	
49	Return & Assoc Inc Taxes	204,188,104	Line 46 x Line 48	172,573,834	Line 46 x Line 48	(31,614,270)	Column E - Column C	
50								
51	Total Tax Rate Adjustment (TRA) - input on Schedule 2 Line 41	212,959,672		179,702,936		(33,256,735)	Line 31 + Line 55	

TAX RATE ADJUSTMENT (TRA)

The Tax Rate Adjustment shall be the amount, if any, required to adjust Historical TRR Component (A) for any change in the Federal Income Tax Rate and/or the State Income Tax Rate that takes effect during the first five months of the Forecast Period.

Niagara Mohawk Power Corporation
 Billing Adjustment - Correction of Billing Units for Station Service Load - 6 years

Line No.	Description	(A) Historical Transmission Revenue Requirement (Historical TRR)	(B) Forecasted Transmission Revenue Requirement	(C) Annual True Up	(D) Revenue Requirement (RR)	(E) Scheduling System Control and Dispatch Costs (CCC)	(F) Annual Billing Units (BU) MWh	(G) Rate \$/MWh (*)	Adjustment
1	Rates Effective July 1, 2012 per 2017 Annual Update Adjustment	279,004,169	16,691,390	(7,063,776)	288,631,783	6,422,651	37,149,532	7.94235	Before Adjustment
2	Rates Effective July 1, 2012 per 2018 Annual Update Adjustment	279,004,169	16,691,390	(7,099,613)	288,595,946	6,422,651	37,154,591	7.94030	After Adjustment
3									
4	Increase/(Decrease)			(35,837)	(35,837)	(0)	5,059	(0.00)	
5	Percentage Increase/(Decrease)							-0.03%	
6									
7	Rates Effective July 1, 2013 per 2017 Annual Update Adjustment	301,255,219	5,894,887	\$6,295,105	313,445,211	5,757,960	37,049,548	8.61558	Before Adjustment
8	Rates Effective July 1, 2013 per 2018 Annual Update Adjustment	301,255,219	5,894,887	6,155,140	313,305,246	5,757,960	37,066,923	8.60776	After Adjustment
9									
10	Increase/(Decrease)			(139,965)	(139,965)	-	17,375	(0.01)	
11	Percentage Increase/(Decrease)							-0.09%	
12									
13	Rates Effective July 1, 2014 per 2017 Annual Update Adjustment	363,253,396	(23,181,414)	69,956,555	410,028,537	6,599,685	37,080,211	11.23586	Before Adjustment
14	Rates Effective July 1, 2014 per 2018 Annual Update Adjustment	363,253,396	(23,181,414)	69,821,919	409,893,902	6,599,685	37,095,603	11.22757	After Adjustment
15									
16	Increase/(Decrease)			(134,636)	(134,635)	-	15,392	(0.01)	
17	Percentage Increase/(Decrease)							-0.07%	
18									
19									
20	Rates Effective July 1, 2015 per 2017 Annual Update Adjustment	421,133,648	(65,461,132)	80,926,958	436,599,475	5,935,417	37,413,859	11.82810	Before Adjustment
21	Rates Effective July 1, 2015 per 2018 Annual Update Adjustment	421,133,648	(65,461,132)	80,495,444	436,167,960	5,935,417	37,451,841	11.80458	After Adjustment
22									
23	Increase/(Decrease)			(431,514)	(431,515)	-	37,982	(0.02)	
24	Percentage Increase/(Decrease)							-0.20%	
25									
26	Rates Effective July 1, 2016 per 2017 Annual Update Adjustment	373,573,068	17,925,784	20,144,848	411,643,700	5,456,380	37,586,437	11.09709	Before Adjustment
27	Rates Effective July 1, 2016 per 2018 Annual Update Adjustment	373,573,068	17,925,784	19,576,437	411,075,289	5,456,380	37,633,771	11.06803	After Adjustment
28									
29	Increase/(Decrease)			(568,411)	(568,411)	-	47,334	(0.03)	
30	Percentage Increase/(Decrease)							-0.26%	
31									
32	Rates Effective July 1, 2017 per 2017 Annual Update Filing	395,245,983	12,618,755	11,102,901	418,967,639	6,268,408	36,764,101	11.56661	Before Adjustment
33	Rates Effective July 1, 2017 per 2018 Annual Update Adjustment	395,245,983	12,618,755	10,100,867	417,965,605	6,268,408	36,852,262	11.51175	After Adjustment
34									
35	Increase/(Decrease)			(1,002,034)	(1,002,034)	-	88,161	(0.05)	
36	Percentage Increase/(Decrease)							-0.47%	
37									
38	Total Billing Units Adjustment per 2018 Annual Update - Charge (Credit)				(2,312,396)		211,303		
	Note: for change in the Annual True-up refer to pages 2-5 of Workpaper 18			Interest	WP18 Page 51				
	For change in the Billing Units refer to page 6-8 of Workpaper 18								
				Total Billing Adjustment					
					(2,824,031)				

Annual True-Up

Shading denotes an input

Line No.		Revised Filing	Before Adjustment	Adjustment	Revised Filing	Before Adjustment	Adjustment
		(A)	(B)	(C)	(A)	(B)	(C)
		2017 Annual Update	2017 Annual Update	2017 Annual Update	2016 Annual Update	2016 Annual Update	2016 Annual Update
1							
2	(1) Revenue Requirement (RR) of rate effective July 1 of prior year	\$414,416,678	\$414,416,678	\$0	\$435,182,375	\$435,182,375	\$0
3	Less: Annual True-up (ATU) from rate effective July 1 of prior year	\$19,258,982	\$19,258,982	\$0	\$80,185,978	\$80,185,978	\$0
4	Prior Year Transmission Revenue Requirement	\$395,157,696	\$395,157,696	\$0	\$354,996,397	\$354,996,397	\$0
5							
6	Actual Transmission Revenue Requirement	\$395,245,983	\$395,245,983	\$0	\$377,231,912	\$377,231,912	\$0
7	Difference	\$88,287	\$88,287	\$0	\$22,235,515	\$22,235,515	\$0
8							
9	(2) Prior Year Scheduling, System Control and Dispatch costs (CCC)	\$5,456,380	\$5,456,380	\$0	\$5,935,417	\$5,935,417	\$0
10	Actual Scheduling, System Control and Dispatch costs (CCC)	\$6,268,408	\$6,268,408	\$0	\$5,456,380	\$5,456,380	\$0
11	Difference	\$812,028	\$812,028	\$0	(\$479,037)	(\$479,037)	\$0
12							
13	(3) Prior Year Billing Units (MWH)	37,660,207	37,660,207	(\$0)	37,418,465	37,418,465	\$0
14	Actual Billing Units	\$36,852,262	\$36,764,101	88,161	\$37,633,771	\$37,586,437	47,334
15	Difference	807,945	896,106	(88,161)	(215,306)	(167,972)	(47,334)
16	Prior Year Indicative Rate	\$11.15	\$11.15	\$0.00	\$11.79	\$11.79	\$0.00
17	Billing Unit True-Up	\$9,007,765	\$9,990,675	(\$982,910)	(\$2,538,191)	(\$1,980,179)	(\$558,012)
18							
19	Total Annual True-Up before Interest	\$9,908,080	\$10,890,990	(\$982,910)	\$19,218,287	\$19,776,299	(\$558,012)
20	Revenue Requirement 6 Month True-up Plus Current	\$0	\$0	\$0	\$0	\$0	\$0
21	Total Annual True-Up before Interest	\$9,908,080	\$10,890,990	(\$982,910)	\$19,218,287	\$19,776,299	(\$558,012)
22							
23	(4) Interest	\$192,787	\$211,912	(\$19,125)	\$358,150	\$368,549	(\$10,399)
24							
25	Annual True-up RR Component	10,100,867	11,102,901	(1,002,034)	19,576,437	20,144,848	(568,411)

Annual True-Up

Line No.		Revised Filing	Before Adjustment	Adjustment	Revised Filing	Before Adjustment	Adjustment
		(D)	(E)	(F)	(G)	(H)	(I)
		2015 Annual Update	2015 Annual Update	2015 Annual Update	2014 Annual Update	2014 Annual Update	2014 Annual Update
26							
27	(1) Revenue Requirement (RR) of rate effective July 1 of prior year	\$408,089,937	\$408,089,937	\$0	\$313,217,648	\$313,217,648	\$0
28	Less: Annual True-up (ATU) from rate effective July 1 of prior year	\$68,649,976	\$68,649,976	\$0	\$19,306,652	\$19,306,652	\$0
29	Prior Year Transmission Revenue Requirement	\$339,439,961	\$339,439,961	\$0	\$293,910,996	\$293,910,996	\$0
30							
31	Actual Transmission Revenue Requirement	\$421,133,648	\$421,133,648	\$0	\$363,253,396	\$363,253,396	\$0
32	Difference	\$81,693,687	\$81,693,687	\$0	\$69,342,400	\$69,342,400	\$0
33							
34	(2) Prior Year Scheduling, System Control and Dispatch costs (CCC)	\$6,582,126	\$6,582,126	\$0	\$5,757,960	\$5,757,960	\$0
35	Actual Scheduling, System Control and Dispatch costs (CCC)	\$5,935,417	\$5,935,417	\$0	\$6,599,685	\$6,599,685	\$0
36	Difference	(\$646,709)	(\$646,709)	\$0	\$841,725	\$841,725	\$0
37							
38	(3) Prior Year Billing Units (MWH)	37,277,215	37,277,215	\$0	36,912,388	36,912,388	\$0
39	Actual Billing Units	37,451,841	37,413,859	37,982	37,095,603	37,080,211	15,392
40	Difference	(174,626)	(136,644)	(37,982)	(183,215)	(167,823)	(15,392)
41	Prior Year Indicative Rate	\$11.16	\$11.16	\$0.00	\$8.60	\$8.60	\$0.00
42	Billing Unit True-Up	(\$1,949,459)	(\$1,525,438)	(\$424,021)	(\$1,574,769)	(\$1,442,472)	(\$132,297)
43							
44	Total Annual True-Up before Interest	\$79,097,518	\$79,521,539	(\$424,021)	\$68,609,356	\$68,741,653	(\$132,297)
45	Revenue Requirement 6 Month True-up Plus Current	\$0	\$0	\$0	\$0	\$0	\$0
46	Total Annual True-Up before Interest	\$79,097,518	\$79,521,539	(\$424,021)	\$68,609,356	\$68,741,653	(\$132,297)
47							
48	(4) Interest	\$1,397,925	\$1,405,419	(\$7,494)	\$1,212,563	\$1,214,901	(\$2,338)
49							
50	Annual True-up RR Component	\$80,495,444	80,926,958	(431,514)	69,821,919	69,956,555	(134,636)

Annual True-Up

Line No.		Revised Filing	Before Adjustment	Adjustment	Revised Filing	Before Adjustment	Adjustment
		(J)	(K)	(L)	(M)	(N)	(O)
		2013 Annual Update	2013 Annual Update	2013 Annual Update	2012 Annual Update	2012 Annual Update	2012 Annual Update
51							
52	(1) Revenue Requirement (RR) of rate effective July 1 of prior year	\$288,134,598	\$288,134,598	\$0	\$275,259,997	\$275,259,997	\$0
53	Less: Annual True-up (ATU) from rate effective July 1 of prior year	(\$7,560,961)	(\$7,560,961)	\$0	(\$3,525,807)	(\$3,525,807)	\$0
54	Prior Year Transmission Revenue Requirement	\$295,695,559	\$295,695,559	\$0	\$278,785,804	\$278,785,804	\$0
55							
56	Actual Transmission Revenue Requirement	\$301,255,219	\$301,255,219	\$0	\$279,004,169	\$279,004,169	\$0
57	Difference	\$5,559,660	\$5,559,660	\$0	\$218,365	\$218,365	\$0
58							
59	(2) Prior Year Scheduling, System Control and Dispatch costs (CCC)	\$6,422,651	\$6,422,651	\$0	\$6,748,771	\$6,748,771	\$0
60	Actual Scheduling, System Control and Dispatch costs (CCC)	\$5,757,960	\$5,757,960	\$0	\$6,422,651	\$6,422,651	\$0
61	Difference	(\$664,691)	(\$664,691)	\$0	(\$326,120)	(\$326,120)	\$0
62							
63	(3) Prior Year Billing Units (MWH)	37,212,621	37,212,621	\$0	37,088,552	37,088,552	\$0
64	Actual Billing Units	37,066,923	37,049,548	17,375	37,154,591	37,149,532	5,059
65	Difference	145,698	163,073	(17,375)	(66,039)	(60,980)	(5,059)
66	Prior Year Indicative Rate	\$7.92	\$7.92	\$0.00	\$7.60	\$7.60	\$0.00
67	Billing Unit True-Up	\$1,153,278	\$1,290,812	(\$137,534)	(\$502,138)	(\$463,673)	(\$38,465)
68							
69	Total Annual True-Up before Interest	\$6,048,247	\$6,185,781	(\$137,534)	(\$609,893)	(\$571,428)	(\$38,465)
70	Revenue Requirement 6 Month True-up Plus Current	\$0	\$0	\$0	(\$6,366,018)	(\$6,369,271)	\$3,253
71	Total Annual True-Up before Interest	\$6,048,247	\$6,185,781	(\$137,534)	(\$6,975,911)	(\$6,940,699)	(\$35,212)
72							
73	(4) Interest	\$106,893	\$109,324	(\$2,431)	(\$123,702)	(\$123,078)	(\$624)
74							
75	Annual True-up RR Component	6,155,140	6,295,105	(139,965)	(7,099,613)	(7,063,776)	(35,837)

Annual True-Up

Line No.		2017-2012 Total	
			(P) = Page 2 (C+F) + Page 3 (I+L) + Page 4 (O)
76			
77	(1) Revenue Requirement (RR) of rate effective July 1 of prior year	\$0	
78	Less: Annual True-up (ATU) from rate effective July 1 of prior year	\$0	
79	Prior Year Transmission Revenue Requirement	\$0	
80			
81	Actual Transmission Revenue Requirement	\$0	
82	Difference	\$0	
83		\$0	
84	(2) Prior Year Scheduling, System Control and Dispatch costs (CCC)	\$0	
85	Actual Scheduling, System Control and Dispatch costs (CCC)	\$0	
86	Difference	\$0	
87			
88	(3) Prior Year Billing Units (MWH)	(\$0)	
89	Actual Billing Units	211,303	ties to Page 1 Column F Line 38
90	Difference	(211,303)	
91	Prior Year Indicative Rate	\$0.00	
92	Billing Unit True-Up	(\$2,273,239)	
93		0.0%	
94	Total Annual True-Up before Interest	(\$2,273,238)	
95	Revenue Requirement 6 Month True-up Plus Current	\$3,253	
96	Total Annual True-Up before Interest	(\$2,269,985)	
97		\$0	
98	(4) Interest	(\$42,411)	
99		-	
100	Annual True-up RR Component	(2,312,396)	ties to Page 1 Column D Line 38

Niagara Mohawk Power Corporation
 Billing Adjustment - Correction of Billing Units for Station Service Load - 6 years

Billing Units - MWH

Filing Year	(A)	(B)	(C)	(D)	(E)	
	2017 Revised Filing	2016 Revised Filing	2015 Revised Filing	2014 Revised Filing	2013 Revised Filing	2012 Revised Filing
Calendar Year Load Data	2016	2015	2014	2013	2012	2011

Line No.		(A)	(B)	(C)	(D)	(E)		SOURCE
1	Subzone 1	11,812,527	12,022,230	12,182,539	12,019,996	11,925,802	12,470,672	Workpaper 13
2	Subzone 2	7,130,992	7,212,367	7,211,050	7,151,536	7,249,082	7,237,006	Workpaper 13
3	Subzone 3	4,049,206	4,385,640	4,498,697	4,586,035	4,642,695	4,573,510	Workpaper 13
4	Subzone 4	11,281,641	11,494,181	11,063,532	10,930,496	10,853,888	10,481,378	Workpaper 13
5	Subzone 29	2,162,810	2,159,330	2,104,672	2,067,875	2,082,026	2,059,438	Workpaper 13
6	Subzone 31	648,296	672,436	678,184	675,580	646,011	652,930	Workpaper 13
7								
8	Total NIMO Load report to NYISO	37,085,472	37,946,185	37,738,674	37,431,517	37,399,504	37,474,934	Sum Lines 1-6
9								
10	LESS: All non-retail transactions							
11	Watertown	9,477	10,927	12,172	10,855	11,532	10,240	FF1 page 329.10.j
12	Disputed Station Service	185,716	237,302	241,022	242,993	251,389	229,111	Workpaper 13
13	Other non-retail transactions	2,720,241	2,846,572	2,875,841	2,805,109	2,776,404	2,889,648	Workpaper 13
14	Total Deductions	2,915,434	3,094,801	3,129,035	3,058,957	3,039,325	3,128,999	Sum Lines 11 - 13
15								
16	PLUS: TSC Load							
17	NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,047,237	2,131,976	2,183,228	2,046,928	2,021,039	2,138,741	FF1 page 329.17.j
18	NYPA Niagara Muni's (X1)	634,986	650,412	658,974	676,115	685,704	669,915	FF1 page 329.1.j
19	Total additions	2,682,223	2,782,388	2,842,202	2,723,043	2,706,744	2,808,656	Sum Lines 17 -18
20								
21	Total Billing Units	36,852,262	37,633,771	37,451,841	37,095,603	37,066,923	37,154,591	Line 8 - Line 14 + Line 19

Niagara Mohawk Power Corporation
 Billing Adjustment - Correction of Billing Units for Station Service Load - 6 years

Billing Units - MWH

Filing Year	(F)	(F)	(G)	(H)	(I)	(J)
	2017	2016	2015	2014	2013	2012
	2017 Annual Update	2017 Annual Update	2017 Annual Update	2017 Annual Update	2017 Annual Update	2017 Annual Update
Calendar Year Load Data	2016	2015	2014	2013	2012	2011

Line No.							SOURCE	
22	Subzone 1	11,812,527	12,022,230	12,182,539	12,019,996	11,925,802	12,470,672	Workpaper 13
23	Subzone 2	7,130,992	7,212,367	7,211,050	7,151,536	7,249,082	7,237,006	Workpaper 13
24	Subzone 3	4,049,206	4,385,640	4,498,697	4,586,035	4,642,695	4,573,510	Workpaper 13
25	Subzone 4	11,281,641	11,494,181	11,063,532	10,930,496	10,853,888	10,481,378	Workpaper 13
26	Subzone 29	2,162,810	2,159,330	2,104,672	2,067,875	2,082,026	2,059,438	Workpaper 13
27	Subzone 31	648,296	672,436	678,184	675,580	646,011	652,930	Workpaper 13
28								
29	Total NIMO Load report to NYISO	37,085,472	37,946,185	37,738,674	37,431,517	37,399,504	37,474,934	Sum Lines 22-27
30								
31	LESS: All non-retail transactions							
32	Watertown	9,477	10,927	12,172	10,855	11,532	10,240	FF1 page 329.10.j
33	Disputed Station Service	273,877	284,637	279,004	258,385	268,764	234,170	Workpaper 13
34	Other non-retail transactions	2,720,241	2,846,572	2,875,841	2,805,109	2,776,404	2,889,648	Workpaper 13
35	Total Deductions	3,003,595	3,142,136	3,167,017	3,074,349	3,056,700	3,134,058	Sum Lines 32-34
36								
37	PLUS: TSC Load							
38	NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,047,237	2,131,976	2,183,228	2,046,928	2,021,039	2,138,741	FF1 page 329.17.j
39	NYPA Niagara Muni's (X1)	634,986	650,412	658,974	676,115	685,704	669,915	FF1 page 329.1.j
40	Total additions	2,682,223	2,782,388	2,842,202	2,723,043	2,706,744	2,808,656	Sum Lines 38 -39
41								
42	Total Billing Units	36,764,101	37,586,437	37,413,859	37,080,211	37,049,548	37,149,532	Line 29- Line 35 + Line 40

Niagara Mohawk Power Corporation
 Billing Adjustment - Correction of Billing Units for Station Service Load - 6 years

Billing Units - MWH

Line No.	Filing Year	(K) = (A) - (F)	(K) = (A) - (F)	(L) = (B) - (G)	(M) = (C) - (H)	(N) = (D) - (I)	(O) = (E) - (J)	(P) = SUM(K-O)
		2017	2016	2015	2014	2013	2012	
		Difference	Difference	Difference	Difference	Difference	Difference	
	Calendar Year Load Data	2016	2015	2014	2013	2012	2011	Total Adjustment Impact
43	Subzone 1	-	-	-	-	-	-	-
44	Subzone 2	-	-	-	-	-	-	-
45	Subzone 3	-	-	-	-	-	-	-
46	Subzone 4	-	-	-	-	-	-	-
47	Subzone 29	-	-	-	-	-	-	-
48	Subzone 31	-	-	-	-	-	-	-
49								
50	Total NIMO Load report to NYISO	-	-	-	-	-	-	-
51								
52	LESS: All non-retail transactions							
53	Watertown	-	-	-	-	-	-	-
54	Disputed Station Service	(88,161)	(47,334)	(37,982)	(15,392)	(17,375)	(5,059)	(211,303)
55	Other non-retail transactions	-	-	-	-	-	-	-
56	Total Deductions	(88,161)	(47,335)	(37,982)	(15,392)	(17,375)	(5,059)	(211,304)
57								
58	PLUS: TSC Load							
59	NYMPA Muni's, Misc. Villages, Jamestown (X1)	-	-	-	-	-	-	-
60	NYPA Niagara Muni's (X1)	-	-	-	-	-	-	-
61	Total additions	-	-	-	-	-	-	-
62								
63	Total Billing Units	88,161	47,334	37,982	15,392	17,375	5,059	211,303

*ties to Page 1 Column F Line 38

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Niagara Mohawk Power Corporation
 Billing Unit Summary

Reason Code	Reference Number	2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	Total Dec - Nov
Zone	1	1,098,367	1,122,032	994,659	1,072,441	978,679	1,019,771	1,038,442	1,165,722	1,103,242	969,656	976,426	931,234	12,470,672
Zone	2	658,052	661,266	592,890	624,449	554,433	568,370	594,027	679,089	641,727	567,166	550,643	544,895	7,237,006
Zone	3	421,253	439,596	397,134	376,945	316,694	323,329	368,639	439,761	420,048	365,147	349,532	355,431	4,573,510
Zone	4	922,583	949,702	860,216	861,269	749,940	789,680	863,135	1,059,625	982,819	839,476	789,822	813,110	10,481,378
Zone	29	188,251	187,142	166,011	174,537	151,068	150,678	161,105	195,065	183,673	168,161	167,402	166,347	2,059,438
Zone	31	71,640	74,920	66,842	64,133	50,051	43,056	43,504	49,734	47,575	41,784	48,066	51,624	652,930
	Total	3,360,146	3,434,658	3,077,752	3,173,775	2,800,866	2,894,884	3,068,853	3,588,996	3,379,084	2,951,389	2,881,891	2,862,641	37,474,934
X4	z1 HLFF	7,908	8,338	3,021	3,311	2,992	2,906	2,789	3,478	2,974	2,631	2,720	2,734	45,803
X4	z4 HLFF	23,518	23,814	642	628	529	503	566	632	612	509	508	559	53,019
	Total HLFF	31,425	32,152	3,663	3,939	3,521	3,409	3,355	4,109	3,586	3,140	3,229	3,294	98,822

Disputed Station Service

X6	A.8	53	86	50	55	54	41	62	63	65	42	66	16	652
X6	AA.36	467	461	412	426	377	343	324	372	367	321	415	381	4,667
X6	AA.37	411	413	367	371	338	307	272	282	287	279	309	338	3,972
X6	AA.38	458	108	339	577	844	1,180	12	13	411	13	640	1,000	5,595
X6	AA.39	652	763	444	1,286	1,142	788	2,214	580	619	619	576	553	10,237
X6	AA.40	129	171	633	830	763	792	142	97	115	876	847	704	6,099
X6	AA.41	143	150	113	106	79	49	23	23	23	22	34	53	819
X6	AA.42	52	200	232	1,051	1,647	1,582	645	155	154	495	643	899	7,755
X6	AA.43	308	419	395	461	418	435	387	382	409	385	386	422	4,806
X6	AA.46	182	168	165	177	151	166	150	168	168	168	152	154	1,968
X6	AA.47	132	514	109	1,526	3,927	3,789	2,031	377	503	741	912	1,405	15,966
X6	AA.72	198	253	302	154	84	78	64	71	74	68	67	69	1,481
X6	AA.76	160	57	87	493	604	468	339	4	149	494	555	533	3,941
X6	BB.15	1,219	1,277	1,179	1,108	908	809	826	883	882	751	792	883	11,517
X6	BB.28	63	-	-	-	-	-	-	-	-	-	-	-	63
X6	BB.29	304	313	284	294	226	215	229	283	220	201	225	281	3,074
X6	BB.30	1,162	1,783	1,085	1,387	1,173	1,351	1,295	1,045	1,142	962	1,157	1,193	14,735
X6	BB.31	1,148	829	1,016	772	689	632	597	1,121	951	760	626	626	9,767
X6	BB.32	3	3	3	3	3	3	3	3	3	3	3	3	37
X6	BB.33	81	76	79	80	73	64	64	75	67	65	68	73	864
X6	BB.34	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.35	2,420	1,966	1,963	2,694	2,437	3,872	1,768	2,360	2,344	2,358	1,869	1,978	28,030
X6	BB.36	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.37	997	1,064	1,616	3,205	1,725	2,025	3,055	2,259	6,139	2,187	2,069	2,039	28,380
X6	BB.38	0	-	-	-	0	-	0	0	0	-	-	0	0
X6	BB.40	2,375	2,576	2,333	2,321	1,886	1,449	1,295	1,311	1,308	1,199	1,346	1,562	20,962
X6	BB.56	2	2	2	3	2	2	1	1	1	1	1	1	19
X6	BB.57	19	20	18	18	13	10	8	6	6	7	10	12	147
X6	BB.63	0	4	6	0	-	0	2	5	1	1	0	0	19
X6	BB.64	0	-	0	7	11	4	1	-	-	1	-	0	23
X6	BB.65	-	2	0	-	-	0	12	40	30	9	8	2	104
X6	BB.66	1	0	-	-	-	-	0	0	-	-	0	0	1
X6	BB.67	-	-	0	-	-	-	-	0	-	-	-	-	0
X6	BB.68	-	-	47	13	0	-	2	68	37	16	0	2	185
X6	BB.69	-	-	-	-	-	-	49	-	-	-	-	-	49
X6	C.6	384	385	354	456	349	324	311	432	362	325	351	327	4,360
X6	CC.14	-	-	0	-	-	-	-	-	-	1	-	-	1
X6	CC.27	-	-	-	-	-	1	9	-	-	-	0	1	11
X6	CC.30	68	69	53	70	73	64	63	62	62	67	67	63	782
X6	CC.31	256	270	233	242	208	210	190	194	197	186	197	204	2,587
X6	CC.33	8	9	7	7	6	3	3	2	3	3	5	6	62
X6	CC.37	236	400	127	162	171	256	225	257	271	229	190	108	2,632
X6	CC.46	182	213	16	167	170	133	64	11	21	92	7	-	1,076

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Niagara Mohawk Power Corporation
 Billing Unit Summary

Reason Code	Reference Number	2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	Total Dec - Nov
X6	CC.56	0	-	-	-	0	0	-	-	-	-	-	-	0
X6	CC.57	-	-	-	-	0	-	-	-	0	-	-	-	0
X6	CC.58	0	-	-	0	-	-	-	-	-	-	-	0	0
X6	CC.59	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.60	1	-	-	2	0	-	0	-	-	0	1	-	4
X6	CC.61	1	2	2	1	0	-	2	5	4	1	2	3	23
X6	CC.62	-	-	-	-	-	-	-	-	-	0	-	-	0
X6	CC.63	0	-	-	-	-	-	0	-	-	-	-	-	0
X6	CC.64	0	0	-	0	0	0	0	0	0	0	0	0	1
X6	CC.65	-	-	-	-	-	-	-	0	0	-	-	-	0
X6	CC.66	-	-	-	-	-	-	0	1	-	-	-	0	1
X6	CC.67	0	-	-	0	0	0	1	2	2	-	-	-	6
X6	CC.68	0	-	-	-	-	-	1	3	2	0	-	-	5
X6	CC.69	0	0	-	0	0	0	0	0	0	0	-	0	2
X6	CC.70	4	12	10	0	-	-	3	6	5	1	1	2	44
X6	CC.71	-	-	-	-	0	0	0	-	0	0	0	0	2
X6	CC.72	1	0	0	0	0	0	0	0	0	0	1	0	3
X6	CC.73	-	-	3	0	1	15	13	13	13	12	15	21	106
X6	CC.74	0	-	-	0	0	0	0	0	0	0	0	0	1
X6	CC.75	1	-	6	1	0	1	1	1	0	1	1	1	13
X6	CC.76	0	0	-	0	0	0	0	1	0	0	0	0	1
X6	CC.77	0	-	-	0	1	0	0	3	0	0	1	0	6
X6	CC.78	1	0	2	-	0	15	12	9	1	0	0	8	48
X6	CC.79	0	0	-	0	0	2	5	0	0	0	0	0	8
X6	CC.80	-	0	-	-	-	-	3	8	3	2	5	3	24
X6	CC.81	1	0	-	0	6	10	0	0	1	2	2	0	22
X6	CC.82	0	-	-	-	0	0	0	0	0	0	-	-	0
X6	CC.83	0	-	-	0	0	0	1	0	-	-	0	0	1
X6	CC.84	0	-	0	-	-	0	-	-	-	-	-	0	0
X6	CC.85	14	12	0	0	0	0	4	6	1	0	0	0	38
X6	CC.86	0	0	0	0	0	-	0	0	0	0	0	0	0
X6	CC.87	0	0	0	0	-	-	0	0	0	0	0	0	0
X6	CC.88	0	0	0	0	-	-	0	0	0	0	0	0	0
X6	CC.89	0	0	0	0	-	0	0	0	0	0	0	0	0
X6	CC.90	0	0	0	0	0	-	0	0	0	0	0	0	0
X6	CC.91	-	-	-	-	0	-	-	-	-	-	-	-	0
X6	CC.92	-	-	-	-	0	-	-	5	-	-	-	-	5
X6	CC.100	-	-	-	-	-	-	-	-	-	26	26	32	85
X6	DD.28	304	43	60	78	78	140	38	2	-	-	74	87	905
X6	DD.40	737	1,100	2,876	452	489	497	306	525	567	522	348	796	9,215
X6	DD.41	1,686	1,188	81	257	507	723	1,715	911	594	695	750	1,114	10,221
X6	DD.50	358	390	273	277	184	250	195	264	303	221	257	226	3,199
X6	DD.54	7	22	21	2	0	2	6	8	8	2	1	2	80
X6	DD.55	0	-	-	-	0	0	-	3	3	-	-	-	6
X6	DD.56	5	12	1	0	0	-	2	1	3	7	11	14	56
X6	DD.57	0	0	0	-	0	0	1	1	9	-	0	0	12
X6	DD.58	0	1	-	0	-	1	2	2	3	-	2	0	12
X6	DD.59	0	1	-	-	0	0	1	1	1	0	0	0	3
X6	DD.60	3	2	12	13	19	6	4	9	10	3	2	0	83
X6	DD.61	0	-	-	-	2	7	1	0	0	0	1	0	12
X6	DD.62	-	-	-	-	-	0	-	-	0	-	0	-	0
X6	DD.63	-	-	0	-	0	-	1	9	9	0	0	0	19
X6	DD.64	19	9	56	46	33	4	8	24	38	10	7	1	257
X6	DD.66	1,620	1,162	967	768	-	110	25	-	-	-	155	103	4,910
X6	DD.73	-	-	-	17	136	5	2	-	2	-	19	13	194
X6	DD.74	-	-	-	3	35	110	15	10	14	14	280	401	882
X6	DD.75	-	-	-	-	186	157	176	177	183	156	156	188	1,378

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Niagara Mohawk Power Corporation
 Billing Unit Summary

		2010	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	Total Dec - Nov
		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov					
X6	EE.34	87	88	80	84	73	80	75	30	21	78	83	73					851
X6	EE.35	-	-	213	-	-	-	-	-	-	-	-	2,780					2,993
X6	EE.56	-	-	0	-	-	-	-	-	-	-	0	-					0
X6	EE.57	-	-	-	-	-	-	-	-	-	-	-	0					0
X6	EE.58	-	0	-	0	-	-	1	12	12	11	5	0					42
X6	FF.40	0	0	0	-	0	0	0	0	1	0	0	0					1
X6	FF.41	-	-	-	0	0	0	0	-	0	0	0	0					1
X6	FF.42	0	0	0	0	-	-	0	0	-	0	0	-					0
X6	FF.43	0	0	0	4	8	3	0	5	4	0	0	1					26
X6	FF.44	-	0	-	0	0	0	0	0	-	0	0	0					0
X6	FF.45	0	-	-	-	1	0	0	0	4	1	0	0					6
X6	FF.46	0	-	-	-	0	-	0	0	0	0	0	-					0
X6	FF.48	41	39	35	37	112	120	102	110	110	112	41	43					902
Total X6		19,165	19,107	18,768	22,564	22,431	23,708	19,461	15,172	19,319	15,825	16,846	21,804					234,170

Third Party Supply MW Allocation

X6	NEGSS.16	(68)	(69)	(53)	(70)	-	(64)	(63)	-	(62)	(67)	-	(63)					(580)
X6	NEGSS.19	-	-	-	-	(186)	(157)	-	-	-	(156)	(156)	(188)					(843)
X6	NEGSS.28	(41)	(39)	(35)	(37)	(112)	(120)	-	-	(110)	-	(41)	(43)					(577)
X6	NEGSS.32	(256)	(270)	(233)	(242)	(208)	(210)	(190)	(194)	(197)	(186)	(197)	(204)					(2,587)
X6	NEGSS.33	(87)	(88)	(80)	-	-	(80)	-	-	-	-	-	(73)					(408)
X6	NEGSS.49	(63)	-	-	-	-	-	-	-	-	-	-	-					(63)
		(516)	(467)	(401)	(350)	(505)	(632)	(254)	(194)	(369)	(409)	(394)	(570)					

Total Net X6		18,649	18,640	18,368	22,214	21,925	23,076	19,207	14,979	18,950	15,416	16,452	21,234					229,111
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Other non-retail transactions

X1	A.1	3,653	3,677	3,295	3,313	2,534	2,205	2,140	2,546	2,242	2,093	2,343	2,436					32,477
X1	A.2	44,180	28,401	25,373	24,867	23,247	21,275	21,720	22,284	22,264	21,315	23,993	24,985					303,904
X1	A.3	19,693	13,807	11,711	12,507	5,705	3,184	1,300	2,532	1,653	1,458	2,899	4,276					80,725
X1	A.4	40,722	37,591	25,729	18,153	39,631	37,165	34,368	30,577	32,405	35,386	37,940	31,786					401,454
X1	A.6	-	17,649	16,020	16,331	14,634	13,388	13,002	14,080	13,853	12,990	15,171	15,281					162,399
X1	A.7	-	5,619	4,146	3,789	1,187	343	304	845	565	590	770	486					18,645
X1	B.1	52,318	52,602	47,874	52,064	47,823	47,676	44,161	50,686	46,907	46,538	46,003	44,425					579,078
X1	B.2	41,625	43,435	40,584	40,816	36,707	34,136	35,187	37,859	37,457	31,715	35,786	36,918					452,225
X1	B.3	13,725	14,223	9,486	6,759	469	823	1,355	5,390	1,812	2,770	28	588					57,428
X1	C.1	7,223	7,460	6,872	6,983	5,896	5,532	5,361	6,152	5,795	5,331	5,586	5,542					73,735
X1	C.2	19,400	20,177	18,931	19,926	16,560	14,363	14,206	17,413	17,424	15,827	18,987	20,066					213,280
X1	C.3	7,495	7,830	5,811	3,964	1,398	676	487	1,941	1,867	1,833	730	1,640					35,673
X3	C.4	744	431	441	430	431	480	473	556	497	514	317	469					5,785
X3	C.5	0	0	32	17	0	-	0	-	0	-	-	0					50
X4	D.1	3,036	3,169	2,987	3,187	2,791	2,329	2,401	2,541	2,468	2,200	2,884	2,969					32,962
X4	D.2	2,175	2,194	1,780	1,546	964	1,127	1,179	1,520	1,338	1,237	731	929					16,718
X3	D.3	-	-	-	0	0	-	-	-	0	10	-	0					11
X3	D.4	3	-	-	-	-	-	-	1	3	15	-	-					21
X3	D.5	202	213	197	188	130	80	71	81	62	3	4	6					1,237
X5	D.6	606	231	-	-	-	-	-	-	373	632	652	1,029					3,524
X5	D.7	735	771	441	125	-	85	60	35	174	159	32	206					2,823
X5	D.8	813	1,150	664	457	198	225	666	31	97	173	174	74					4,721
X1	E.1	1,257	1,374	1,271	1,315	1,262	576	842	1,033	1,306	1,332	1,110	1,095					13,773
X1	E.2	8,375	8,932	7,972	8,513	7,892	7,799	7,833	8,081	8,047	7,297	8,379	8,197					97,317
X1	E.3	754	676	563	487	249	725	625	1,636	2,590	4,009	3,384	1,779					17,475

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Niagara Mohawk Power Corporation
 Billing Unit Summary

		2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	Total Dec - Nov
X1	E.4	3,644	3,368	3,146	2,810	1,399	744	794	1,388	1,203	1,229	779	1,137	21,640
X1	F.1	33,153	35,163	31,589	29,330	20,952	14,391	13,430	15,576	14,441	13,312	18,613	20,618	260,568
Total 300000 Series		305,531	310,143	266,917	257,877	232,060	209,325	201,965	224,787	216,844	209,966	227,296	226,937	2,889,648

Reason Code Key

Reason Code	Dec - Nov Total
X1	2,821,797
X2	-
X3	7,104
X4	49,679
X5	11,068
X6	229,111
Total	3,118,759

- X1
- X2
- X3
- X4
- X5
- X6

Niagara Mohawk Power Corporation
 Billing Unit Summary

Reason Code	Reference Number	2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	Total Dec - Nov
Zone	1	1,098,367	1,122,032	994,659	1,072,441	978,679	1,019,771	1,038,442	1,165,722	1,103,242	969,656	976,426	931,234	12,470,672
Zone	2	658,052	661,266	592,890	624,449	554,433	568,370	594,027	679,089	641,727	567,166	550,643	544,895	7,237,006
Zone	3	421,253	439,596	397,134	376,945	316,694	323,329	368,639	439,761	420,048	365,147	349,532	355,431	4,573,510
Zone	4	922,583	949,702	860,216	861,269	749,940	789,680	863,135	1,059,625	982,819	839,476	789,822	813,110	10,481,378
Zone	29	188,251	187,142	166,011	174,537	151,068	150,678	161,105	195,065	183,673	168,161	167,402	166,347	2,059,438
Zone	31	71,640	74,920	66,842	64,133	50,051	43,056	43,504	49,734	47,575	41,784	48,066	51,624	652,930
	Total	3,360,146	3,434,658	3,077,752	3,173,775	2,800,866	2,894,884	3,068,853	3,588,996	3,379,084	2,951,389	2,881,891	2,862,641	37,474,934
X4	z1 HLFF	7,908	8,338	3,021	3,311	2,992	2,906	2,789	3,478	2,974	2,631	2,720	2,734	45,803
X4	z4 HLFF	23,518	23,814	642	628	529	503	566	632	612	509	508	559	53,019
	Total HLFF	31,425	32,152	3,663	3,939	3,521	3,409	3,355	4,109	3,586	3,140	3,229	3,294	98,822

Disputed Station Service

X6	A.8	53	86	50	55	54	41	62	63	65	42	66	16	652
X6	AA.36	467	461	412	426	377	343	324	372	367	321	415	381	4,667
X6	AA.37	411	413	367	371	338	307	272	282	287	279	309	338	3,972
X6	AA.38	458	108	339	577	844	1,180	12	13	411	13	640	1,000	5,595
X6	AA.39	652	763	444	1,286	1,142	788	2,214	580	619	619	576	553	10,237
X6	AA.40	129	171	633	830	763	792	142	97	115	876	847	704	6,099
X6	AA.41	143	150	113	106	79	49	23	23	23	22	34	53	819
X6	AA.42	52	200	232	1,051	1,647	1,582	645	155	154	495	643	899	7,755
X6	AA.43	308	419	395	461	418	435	387	382	409	385	386	422	4,806
X6	AA.46	182	168	165	177	151	166	150	168	168	168	152	154	1,968
X6	AA.47	132	514	109	1,526	3,927	3,789	2,031	377	503	741	912	1,405	15,966
X6	AA.72	198	253	302	154	84	78	64	71	74	68	67	69	1,481
X6	AA.76	160	57	87	493	604	468	339	4	149	494	555	533	3,941
X6	BB.15	1,219	1,277	1,179	1,108	908	809	826	883	882	751	792	883	11,517
X6	BB.28	63	-	-	-	-	-	-	-	-	-	-	-	63
X6	BB.29	304	313	284	294	226	215	229	283	220	201	225	281	3,074
X6	BB.30	1,162	1,783	1,085	1,387	1,173	1,351	1,295	1,045	1,142	962	1,157	1,193	14,735
X6	BB.31	1,148	829	1,016	772	689	632	597	1,121	951	760	626	626	9,767
X6	BB.32	3	3	3	3	3	3	3	3	3	3	3	3	37
X6	BB.33	81	76	79	80	73	64	64	75	67	65	68	73	864
X6	BB.34	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.35	2,420	1,966	1,963	2,694	2,437	3,872	1,768	2,360	2,344	2,358	1,869	1,978	28,030
X6	BB.36	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.37	997	1,064	1,616	3,205	1,725	2,025	3,055	2,259	6,139	2,187	2,069	2,039	28,380
X6	BB.38	0	-	-	-	0	-	0	0	0	-	-	0	0
X6	BB.40	2,375	2,576	2,333	2,321	1,886	1,449	1,295	1,311	1,308	1,199	1,346	1,562	20,962
X6	BB.56	2	2	2	3	2	2	1	1	1	1	1	1	19
X6	BB.57	19	20	18	18	13	10	8	6	6	7	10	12	147
X6	BB.63	0	4	6	0	-	0	2	5	1	1	0	0	19
X6	BB.64	0	-	0	7	11	4	1	-	-	1	-	0	23
X6	BB.65	-	2	0	-	-	0	12	40	30	9	8	2	104
X6	BB.66	1	0	-	-	-	-	0	0	-	-	0	0	1
X6	BB.67	-	-	0	-	-	-	-	0	-	-	-	-	0
X6	BB.68	-	-	47	13	0	-	2	68	37	16	0	2	185
X6	BB.69	-	-	-	-	-	-	49	-	-	-	-	-	49
X6	C.6	384	385	354	456	349	324	311	432	362	325	351	327	4,360
X6	CC.14	-	-	0	-	-	-	-	-	-	1	-	-	1
X6	CC.27	-	-	-	-	-	1	9	-	-	-	0	1	11
X6	CC.30	68	69	53	70	73	64	63	62	62	67	67	63	782
X6	CC.31	256	270	233	242	208	210	190	194	197	186	197	204	2,587
X6	CC.33	8	9	7	7	6	3	3	2	3	3	5	6	62
X6	CC.37	236	400	127	162	171	256	225	257	271	229	190	108	2,632
X6	CC.46	182	213	16	167	170	133	64	11	21	92	7	-	1,076

Niagara Mohawk Power Corporation
 Billing Unit Summary

Reason Code	Reference Number	2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	Total Dec - Nov
X6	CC.56	0	-	-	-	0	0	-	-	-	-	-	-	0
X6	CC.57	-	-	-	-	0	-	-	-	0	-	-	-	0
X6	CC.58	0	-	-	0	-	-	-	-	-	-	-	0	0
X6	CC.59	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.60	1	-	-	2	0	-	0	-	-	0	1	-	4
X6	CC.61	1	2	2	1	0	-	2	5	4	1	2	3	23
X6	CC.62	-	-	-	-	-	-	-	-	-	0	-	-	0
X6	CC.63	0	-	-	-	-	-	0	-	-	-	-	-	0
X6	CC.64	0	0	-	0	0	0	0	0	0	0	0	0	1
X6	CC.65	-	-	-	-	-	-	-	0	0	-	-	-	0
X6	CC.66	-	-	-	-	-	-	0	1	-	-	-	0	1
X6	CC.67	0	-	-	0	0	0	1	2	2	-	-	-	6
X6	CC.68	0	-	-	-	-	-	1	3	2	0	-	-	5
X6	CC.69	0	0	-	0	0	0	0	0	0	0	-	0	2
X6	CC.70	4	12	10	0	-	-	3	6	5	1	1	2	44
X6	CC.71	-	-	-	-	0	0	0	-	0	0	0	0	2
X6	CC.72	1	0	0	0	0	0	0	0	0	0	1	0	3
X6	CC.73	-	-	3	0	1	15	13	13	13	12	15	21	106
X6	CC.74	0	-	-	0	0	0	0	0	0	0	0	0	1
X6	CC.75	1	-	6	1	0	1	1	1	0	1	1	1	13
X6	CC.76	0	0	-	0	0	0	0	1	0	0	0	0	1
X6	CC.77	0	-	-	0	1	0	0	3	0	0	1	0	6
X6	CC.78	1	0	2	-	0	15	12	9	1	0	0	8	48
X6	CC.79	0	0	-	0	0	2	5	0	0	0	0	0	8
X6	CC.80	-	0	-	-	-	-	3	8	3	2	5	3	24
X6	CC.81	1	0	-	0	6	10	0	0	1	2	2	0	22
X6	CC.82	0	-	-	-	0	0	0	0	0	0	-	-	0
X6	CC.83	0	-	-	0	0	0	1	0	-	-	0	0	1
X6	CC.84	0	-	0	-	-	0	-	-	-	-	-	0	0
X6	CC.85	14	12	0	0	0	0	4	6	1	0	0	0	38
X6	CC.86	0	0	0	0	0	-	0	0	0	0	0	0	0
X6	CC.87	0	0	0	0	-	-	0	0	0	0	0	0	0
X6	CC.88	0	0	0	0	-	-	0	0	0	0	0	0	0
X6	CC.89	0	0	0	0	-	0	0	0	0	0	0	0	0
X6	CC.90	0	0	0	0	0	-	0	0	0	0	0	0	0
X6	CC.91	-	-	-	-	0	-	-	-	-	-	-	-	0
X6	CC.92	-	-	-	-	0	-	-	5	-	-	-	-	5
X6	CC.100	-	-	-	-	-	-	-	-	-	26	26	32	85
X6	DD.28	304	43	60	78	78	140	38	2	-	-	74	87	905
X6	DD.40	737	1,100	2,876	452	489	497	306	525	567	522	348	796	9,215
X6	DD.41	1,686	1,188	81	257	507	723	1,715	911	594	695	750	1,114	10,221
X6	DD.50	358	390	273	277	184	250	195	264	303	221	257	226	3,199
X6	DD.54	7	22	21	2	0	2	6	8	8	2	1	2	80
X6	DD.55	0	-	-	-	0	0	-	3	3	-	-	-	6
X6	DD.56	5	12	1	0	0	-	2	1	3	7	11	14	56
X6	DD.57	0	0	0	-	0	0	1	1	9	-	0	0	12
X6	DD.58	0	1	-	0	-	1	2	2	3	-	2	0	12
X6	DD.59	0	1	-	-	0	0	1	1	1	0	0	0	3
X6	DD.60	3	2	12	13	19	6	4	9	10	3	2	0	83
X6	DD.61	0	-	-	-	2	7	1	0	0	0	1	0	12
X6	DD.62	-	-	-	-	-	0	-	-	0	-	0	-	0
X6	DD.63	-	-	0	-	0	-	1	9	9	0	0	0	19
X6	DD.64	19	9	56	46	33	4	8	24	38	10	7	1	257
X6	DD.66	1,620	1,162	967	768	-	110	25	-	-	-	155	103	4,910
X6	DD.73	-	-	-	17	136	5	2	-	2	-	19	13	194
X6	DD.74	-	-	-	3	35	110	15	10	14	14	280	401	882
X6	DD.75	-	-	-	-	186	157	176	177	183	156	156	188	1,378

Niagara Mohawk Power Corporation
 Billing Unit Summary

		2010	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	Total Dec - Nov
		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Nov				
X6	EE.34	87	88	80	84	73	80	75	30	21	78	83	73					851
X6	EE.35	-	-	213	-	-	-	-	-	-	-	-	2,780					2,993
X6	EE.56	-	-	0	-	-	-	-	-	-	-	0	-					0
X6	EE.57	-	-	-	-	-	-	-	-	-	-	-	0					0
X6	EE.58	-	0	-	0	-	-	1	12	12	11	5	0					42
X6	FF.40	0	0	0	-	0	0	0	0	1	0	0	0					1
X6	FF.41	-	-	-	0	0	0	0	-	0	0	0	0					1
X6	FF.42	0	0	0	0	-	-	0	0	-	0	0	-					0
X6	FF.43	0	0	0	4	8	3	0	5	4	0	0	0					26
X6	FF.44	-	0	-	0	0	0	0	0	-	0	0	0					0
X6	FF.45	0	-	-	-	1	0	0	0	4	1	0	0					6
X6	FF.46	0	-	-	-	0	-	0	0	0	0	0	-					0
X6	FF.48	41	39	35	37	112	120	102	110	110	112	41	43					902
Total X6		19,165	19,107	18,768	22,564	22,431	23,708	19,461	15,172	19,319	15,825	16,846	21,804					234,170
Other non-retail transactions																		
X1	A.1	3,653	3,677	3,295	3,313	2,534	2,205	2,140	2,546	2,242	2,093	2,343	2,436					32,477
X1	A.2	44,180	28,401	25,373	24,867	23,247	21,275	21,720	22,284	22,264	21,315	23,993	24,985					303,904
X1	A.3	19,693	13,807	11,711	12,507	5,705	3,184	1,300	2,532	1,653	1,458	2,899	4,276					80,725
X1	A.4	40,722	37,591	25,729	18,153	39,631	37,165	34,368	30,577	32,405	35,386	37,940	31,786					401,454
X1	A.6	-	17,649	16,020	16,331	14,634	13,388	13,002	14,080	13,853	12,990	15,171	15,281					162,399
X1	A.7	-	5,619	4,146	3,789	1,187	343	304	845	565	590	770	486					18,645
X1	B.1	52,318	52,602	47,874	52,064	47,823	47,676	44,161	50,686	46,907	46,538	46,003	44,425					579,078
X1	B.2	41,625	43,435	40,584	40,816	36,707	34,136	35,187	37,859	37,457	31,715	35,786	36,918					452,225
X1	B.3	13,725	14,223	9,486	6,759	469	823	1,355	5,390	1,812	2,770	28	588					57,428
X1	C.1	7,223	7,460	6,872	6,983	5,896	5,532	5,361	6,152	5,795	5,331	5,586	5,542					73,735
X1	C.2	19,400	20,177	18,931	19,926	16,560	14,363	14,206	17,413	17,424	15,827	18,987	20,066					213,280
X1	C.3	7,495	7,830	5,811	3,964	1,398	676	487	1,941	1,867	1,833	730	1,640					35,673
X3	C.4	744	431	441	430	431	480	473	556	497	514	317	469					5,785
X3	C.5	0	0	32	17	0	-	0	-	0	-	-	0					50
X4	D.1	3,036	3,169	2,987	3,187	2,791	2,329	2,401	2,541	2,468	2,200	2,884	2,969					32,962
X4	D.2	2,175	2,194	1,780	1,546	964	1,127	1,179	1,520	1,338	1,237	731	929					16,718
X3	D.3	-	-	-	0	0	-	-	-	0	10	-	0					11
X3	D.4	3	-	-	-	-	-	-	1	3	15	-	-					21
X3	D.5	202	213	197	188	130	80	71	81	62	3	4	6					1,237
X5	D.6	606	231	-	-	-	-	-	-	373	632	652	1,029					3,524
X5	D.7	735	771	441	125	-	85	60	35	174	159	32	206					2,823
X5	D.8	813	1,150	664	457	198	225	666	31	97	173	174	74					4,721
X1	E.1	1,257	1,374	1,271	1,315	1,262	576	842	1,033	1,306	1,332	1,110	1,095					13,773
X1	E.2	8,375	8,932	7,972	8,513	7,892	7,799	7,833	8,081	8,047	7,297	8,379	8,197					97,317
X1	E.3	754	676	563	487	249	725	625	1,636	2,590	4,009	3,384	1,779					17,475
X1	E.4	3,644	3,368	3,146	2,810	1,399	744	794	1,388	1,203	1,229	779	1,137					21,640
X1	F.1	33,153	35,163	31,589	29,330	20,952	14,391	13,430	15,576	14,441	13,312	18,613	20,618					260,568
Total 300000 Series		305,531	310,143	266,917	257,877	232,060	209,325	201,965	224,787	216,844	209,966	227,296	226,937					2,889,648

Reason Code Key	Dec - Nov	
	Reason Code	Total
X1	X1	2,821,797
X2	X2	-
X3	X3	7,104
X4	X4	49,679
X5	X5	11,068
X6	X6	234,170
	Total	3,123,818

Shading denotes an input

Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
Zone	1	978,108	1,050,970	964,834	971,095	958,873	963,792	980,343	1,116,105	1,050,343	946,810	983,445	961,085	11,925,802
Zone	2	618,925	637,241	582,136	568,300	546,199	576,027	614,333	703,170	669,428	569,150	571,529	592,643	7,249,082
Zone	3	391,988	419,807	384,543	357,104	343,477	338,197	386,856	456,860	448,819	368,037	354,486	392,520	4,642,695
Zone	4	887,421	918,948	839,875	838,042	808,711	862,338	920,084	1,120,149	1,082,031	884,123	838,979	853,186	10,853,888
Zone	29	181,980	182,803	169,541	166,027	157,130	162,813	175,053	197,757	189,104	166,026	166,374	167,417	2,082,026
Zone	31	65,482	72,146	63,692	55,611	49,503	42,903	44,687	50,061	49,552	43,678	49,110	59,586	646,011
	Total	3,123,903	3,281,916	3,004,621	2,956,180	2,863,892	2,946,071	3,121,357	3,644,103	3,489,277	2,977,824	2,963,923	3,026,437	37,399,504
X4	z1 HLFF	7,227	7,407	2,921	2,824	2,686	2,924	3,054	3,665	3,197	2,587	2,882	3,046	44,419
X4	z4 HLFF	26,062	15,810	583	555	484	484	541	624	602	498	496	594	47,333
	Total HLFF	33,288	23,217	3,505	3,378	3,169	3,408	3,595	4,288	3,799	3,085	3,378	3,640	91,751

LSEs are not paying station service

X6	AA.36	389	418	409	366	396	319	341	356	285	271	323	389	4,262
X6	AA.37	391	385	362	360	318	229	199	222	205	210	233	227	3,341
X6	AA.38	772	422	13	14	7	3	544	1,301	1,218	12	1,370	1,034	6,710
X6	AA.39	816	972	489	1,444	1,510	1,549	1,050	333	221	418	176	361	9,340
X6	AA.40	841	1,032	625	798	867	385	363	384	439	543	454	694	7,427
X6	AA.41	91	118	112	70	52	22	20	20	20	16	19	66	629
X6	AA.42	1,093	887	962	1,027	875	719	670	409	600	774	823	888	9,726
X6	AA.43	455	443	438	459	418	438	348	359	400	371	374	340	4,843
X6	AA.46	190	194	175	168	143	155	159	174	151	151	148	158	1,967
X6	AA.47	1,417	678	1,387	1,233	876	1,164	1,212	1,074	1,157	1,090	952	898	13,139
X6	AA.73	77	147	149	72	63	54	55	64	68	58	64	70	940
X6	AA.78	726	317	404	651	543	-	-	-	323	328	398	537	4,227
X6	BB.15	1,103	1,251	1,168	1,033	900	822	899	857	919	1,838	3,730	5,121	19,642
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.29	318	340	314	310	261	226	234	273	203	148	137	187	2,952
X6	BB.30	1,125	1,520	1,437	1,069	1,039	1,028	1,064	1,149	1,828	1,298	1,916	1,172	15,646
X6	BB.31	1,069	759	680	1,048	977	850	1,064	1,005	648	659	658	658	10,096
X6	BB.32	3	3	3	3	3	3	4	4	4	2	-	-	34
X6	BB.33	77	77	70	69	66	63	59	65	80	75	69	65	834
X6	BB.34	-	-	108	-	-	-	-	70	-	-	41	15	234
X6	BB.35	2,062	1,820	2,796	1,692	1,521	1,999	2,189	2,917	2,414	2,744	2,298	3,566	28,018
X6	BB.36	-	-	-	-	-	-	3	1	-	-	-	11	14
X6	BB.37	8,041	2,156	2,130	1,507	-	1,228	3,786	4,232	2,377	2,239	2,039	8,555	38,290
X6	BB.38	0	-	0	0	-	-	-	0	0	0	0	0	0
X6	BB.40	1,950	2,363	2,170	1,938	2,000	1,654	1,396	1,410	1,366	1,294	1,415	1,736	20,692
X6	BB.57	1	3	3	2	2	1	1	1	1	1	2	2	20
X6	BB.58	17	19	17	14	13	9	8	7	7	8	11	14	144
X6	BB.65	0	0	0	-	1	0	0	3	6	2	2	0	15
X6	BB.66	0	-	2	1	0	0	0	2	3	4	5	3	20
X6	BB.67	1	-	1	8	-	30	-	11	14	-	28	20	154
X6	BB.68	-	-	0	-	-	0	0	12	16	6	5	0	40
X6	BB.69	0	-	-	-	2	0	0	0	-	4	8	0	14
X6	BB.70	-	-	-	5	25	2	28	43	36	37	18	-	193
X6	BB.71	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.14	-	0	-	-	-	-	-	-	0	-	-	0	1
X6	CC.27	-	-	-	-	-	-	-	0	7	-	1	7	15
X6	CC.30	69	69	65	66	65	60	58	57	59	64	62	67	761
X6	CC.31	232	250	227	224	209	193	186	191	189	186	184	183	2,455
X6	CC.33	9	8	8	7	7	3	3	3	3	4	6	7	68
X6	CC.37	234	157	173	176	87	275	221	332	201	215	196	319	2,586
X6	CC.46	65	-	108	13	24	53	47	1	4	-	79	5	401
X6	CC.57	-	-	0	1	2	0	-	0	-	-	-	-	2
X6	CC.58	-	-	-	0	-	0	-	-	0	-	0	-	0
X6	CC.59	-	0	-	0	-	0	-	-	0	-	-	-	0
X6	CC.60	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.61	-	-	0	3	4	0	-	1	-	0	-	-	8
X6	CC.62	1	0	3	4	7	2	5	5	7	5	4	5	47

Niagara Mohawk Power Corporation
 Billing Unit Summary

REVISED

Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
X6	CC.63	-	-	-	-	-	-	-	-	0	0	0	0	1
X6	CC.64	-	-	-	-	-	-	-	-	0	0	-	-	0
X6	CC.65	-	-	-	-	-	-	-	1	-	0	0	0	1
X6	CC.66	-	0	-	-	0	-	-	-	2	4	7	0	14
X6	CC.67	-	0	-	-	1	-	-	6	9	7	0	-	23
X6	CC.68	0	-	-	-	-	0	1	3	4	3	0	-	12
X6	CC.69	-	-	0	-	0	-	-	9	9	6	1	-	25
X6	CC.70	-	0	0	-	-	-	-	3	5	4	2	-	14
X6	CC.71	0	2	7	3	7	3	8	16	13	13	3	6	81
X6	CC.72	-	0	0	0	0	-	-	-	-	-	3	-	4
X6	CC.73	0	8	1	0	0	0	0	-	0	0	0	0	10
X6	CC.74	34	27	0	0	0	0	0	2	2	10	43	54	172
X6	CC.75	0	-	-	0	0	0	0	0	-	0	0	0	1
X6	CC.76	0	0	3	1	0	0	1	3	1	0	2	0	8
X6	CC.77	0	-	0	0	-	0	0	0	0	0	1	-	1
X6	CC.78	0	-	1	0	0	0	0	0	0	0	1	2	3
X6	CC.79	3	-	0	0	7	0	3	9	4	1	0	13	39
X6	CC.80	0	2	1	0	0	0	0	6	4	0	0	0	13
X6	CC.81	-	-	0	3	3	3	9	11	9	10	4	7	60
X6	CC.82	0	0	0	0	0	0	0	0	0	0	1	0	2
X6	CC.83	0	0	-	0	0	-	-	0	0	0	-	0	0
X6	CC.84	0	0	-	0	0	0	-	0	0	0	0	0	1
X6	CC.85	-	0	-	-	-	-	-	-	-	0	0	-	0
X6	CC.86	0	0	1	6	0	8	13	0	1	14	23	-	65
X6	CC.87	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.88	1	0	0	0	0	0	0	0	0	0	0	0	1
X6	CC.89	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.90	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.91	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.92	-	-	-	-	-	-	0	0	0	0	-	-	0
X6	CC.93	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	CC.105	46	36	57	54	20	49	46	64	73	46	35	50	573
X6	DD.29	135	198	251	276	243	198	66	-	-	21	60	-	1,449
X6	DD.42	561	608	516	684	783	547	399	178	428	625	665	543	6,537
X6	DD.43	887	1,051	325	169	364	855	450	1,126	202	257	403	441	6,531
X6	DD.52	296	242	196	204	210	264	243	193	208	196	268	301	2,821
X6	DD.58	2	7	14	4	5	3	5	11	8	8	3	6	76
X6	DD.59	0	-	-	-	0	0	1	4	3	0	-	-	13
X6	DD.60	20	22	22	18	15	0	-	3	4	2	0	0	105
X6	DD.61	0	-	0	0	0	0	5	23	100	10	105	0	244
X6	DD.62	0	-	-	-	7	1	-	0	8	9	0	1	26
X6	DD.63	0	-	0	0	1	-	1	1	1	1	0	1	7
X6	DD.64	1	1	4	16	22	9	13	18	10	9	8	4	115
X6	DD.65	-	-	-	-	-	0	-	-	-	-	1	-	1
X6	DD.66	0	-	-	-	-	-	-	-	0	0	-	0	0
X6	DD.67	0	-	0	-	0	-	0	1	0	-	-	-	1
X6	DD.68	3	3	18	53	45	35	26	44	32	51	51	20	382
X6	DD.70	-	539	131	407	16	73	51	35	35	82	-	1,181	2,551
X6	DD.78	22	65	25	94	243	22	36	22	49	55	44	126	804
X6	DD.79	582	363	402	506	583	606	776	792	1,113	1,141	915	-	7,778
X6	DD.80	214	220	202	204	176	158	167	211	220	183	165	175	2,294
X6	EE.34	77	83	83	91	75	76	73	37	40	81	76	76	868
X6	EE.35	2,093	162	-	4,434	4,266	4,505	4,491	-	-	2,876	1,395	33	24,254
X6	EE.58	-	-	-	-	-	-	-	0	-	-	-	-	0
X6	EE.59	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	EE.60	-	0	0	-	2	1	0	0	0	-	-	1	4
X6	FF.42	0	-	0	0	4	-	3	6	6	3	0	0	21
X6	FF.43	0	0	0	0	0	0	0	0	0	0	0	-	1
X6	FF.44	-	-	-	-	-	-	0	0	1	1	4	0	5
X6	FF.45	2	0	2	9	0	0	1	7	8	5	0	0	35
X6	FF.46	-	1	0	6	8	10	5	-	3	8	10	10	62
X6	FF.47	0	-	0	0	-	-	-	1	3	1	0	0	5
X6	FF.48	-	-	0	0	-	0	0	0	3	0	0	-	4
X6	FF.50	44	45	41	41	101	38	80	131	62	39	38	38	698
Total X6		28,659	20,495	19,312	23,139	20,523	20,976	23,202	20,326	18,178	20,884	22,578	30,492	268,764

Niagara Mohawk Power Corporation
 Billing Unit Summary

REVISED

		2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
X1	F.1	29,118	33,198	28,987	23,198	19,909	13,494	13,275	14,933	14,826	13,527	18,168	24,944	247,578
Total 300000 Series		253,087	275,381	248,843	227,661	236,442	216,636	209,589	211,625	201,869	209,748	235,667	249,856	2,776,404

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

	Dec - Nov	
Reason Code		Total
X1		2,702,498
X2		0
X3		12,746
X4		49,258
X5		11,902
X6		251,389
Total		3,027,793

Shading denotes an input

Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
Zone	1	978,108	1,050,970	964,834	971,095	958,873	963,792	980,343	1,116,105	1,050,343	946,810	983,445	961,085	11,925,802
Zone	2	618,925	637,241	582,136	568,300	546,199	576,027	614,333	703,170	669,428	569,150	571,529	592,643	7,249,082
Zone	3	391,988	419,807	384,543	357,104	343,477	338,197	386,856	456,860	448,819	368,037	354,486	392,520	4,642,695
Zone	4	887,421	918,948	839,875	838,042	808,711	862,338	920,084	1,120,149	1,082,031	884,123	838,979	853,186	10,853,888
Zone	29	181,980	182,803	169,541	166,027	157,130	162,813	175,053	197,757	189,104	166,026	166,374	167,417	2,082,026
Zone	31	65,482	72,146	63,692	55,611	49,503	42,903	44,687	50,061	49,552	43,678	49,110	59,586	646,011
	Total	3,123,903	3,281,916	3,004,621	2,956,180	2,863,892	2,946,071	3,121,357	3,644,103	3,489,277	2,977,824	2,963,923	3,026,437	37,399,504
X4	z1 HLFF	7,227	7,407	2,921	2,824	2,686	2,924	3,054	3,665	3,197	2,587	2,882	3,046	44,419
X4	z4 HLFF	26,062	15,810	583	555	484	484	541	624	602	498	496	594	47,333
	Total HLFF	33,288	23,217	3,505	3,378	3,169	3,408	3,595	4,288	3,799	3,085	3,378	3,640	91,751

LSEs are not paying station service

X6	AA.36	389	418	409	366	396	319	341	356	285	271	323	389	4,262
X6	AA.37	391	385	362	360	318	229	199	222	205	210	233	227	3,341
X6	AA.38	772	422	13	14	7	3	544	1,301	1,218	12	1,370	1,034	6,710
X6	AA.39	816	972	489	1,444	1,510	1,549	1,050	333	221	418	176	361	9,340
X6	AA.40	841	1,032	625	798	867	385	363	384	439	543	454	694	7,427
X6	AA.41	91	118	112	70	52	22	20	20	20	16	19	66	629
X6	AA.42	1,093	887	962	1,027	875	719	670	409	600	774	823	888	9,726
X6	AA.43	455	443	438	459	418	438	348	359	400	371	374	340	4,843
X6	AA.46	190	194	175	168	143	155	159	174	151	151	148	158	1,967
X6	AA.47	1,417	678	1,387	1,233	876	1,164	1,212	1,074	1,157	1,090	952	898	13,139
X6	AA.73	77	147	149	72	63	54	55	64	68	58	64	70	940
X6	AA.78	726	317	404	651	543	-	-	-	323	328	398	537	4,227
X6	BB.15	1,103	1,251	1,168	1,033	900	822	899	857	919	1,838	3,730	5,121	19,642
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.29	318	340	314	310	261	226	234	273	203	148	137	187	2,952
X6	BB.30	1,125	1,520	1,437	1,069	1,039	1,028	1,064	1,149	1,828	1,298	1,916	1,172	15,646
X6	BB.31	1,069	759	680	1,048	977	850	1,064	1,005	648	659	658	658	10,096
X6	BB.32	3	3	3	3	3	3	4	4	4	2	-	-	34
X6	BB.33	77	77	70	69	66	63	59	65	80	75	69	65	834
X6	BB.34	-	-	108	-	-	-	-	70	-	-	41	15	234
X6	BB.35	2,062	1,820	2,796	1,692	1,521	1,999	2,189	2,917	2,414	2,744	2,298	3,566	28,018
X6	BB.36	-	-	-	-	-	-	3	1	-	-	-	11	14
X6	BB.37	8,041	2,156	2,130	1,507	-	1,228	3,786	4,232	2,377	2,239	2,039	8,555	38,290
X6	BB.38	0	-	0	0	-	-	-	0	0	0	0	0	0
X6	BB.40	1,950	2,363	2,170	1,938	2,000	1,654	1,396	1,410	1,366	1,294	1,415	1,736	20,692
X6	BB.57	1	3	3	2	2	1	1	1	1	1	2	2	20
X6	BB.58	17	19	17	14	13	9	8	7	7	8	11	14	144
X6	BB.65	0	0	0	0	0	0	0	3	6	2	2	0	15
X6	BB.66	0	-	2	1	0	0	0	2	3	4	5	3	20
X6	BB.67	1	-	1	8	-	30	-	11	14	-	28	20	154
X6	BB.68	-	-	0	-	-	0	0	12	16	6	5	0	40
X6	BB.69	0	-	-	-	2	0	0	0	-	4	8	0	14
X6	BB.70	-	-	-	5	25	2	28	43	36	37	18	-	193
X6	BB.71	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.14	-	0	-	-	-	-	-	-	0	-	-	0	1
X6	CC.27	-	-	-	-	-	-	-	0	7	-	1	7	15
X6	CC.30	69	69	65	66	65	60	58	57	59	64	62	67	761
X6	CC.31	232	250	227	224	209	193	186	191	189	186	184	183	2,455
X6	CC.33	9	8	8	7	7	3	3	3	3	4	6	7	68
X6	CC.37	234	157	173	176	87	275	221	332	201	215	196	319	2,586
X6	CC.46	65	-	108	13	24	53	47	1	4	-	79	5	401
X6	CC.57	-	-	0	1	2	0	-	0	-	-	-	-	2
X6	CC.58	-	-	-	0	-	0	-	-	0	-	0	-	0
X6	CC.59	-	0	-	0	-	0	-	-	0	-	-	-	0
X6	CC.60	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.61	-	-	0	3	4	0	-	1	-	0	-	-	8
X6	CC.62	1	0	3	4	7	2	5	5	7	5	4	5	47

Niagara Mohawk Power Corporation
 Billing Unit Summary

2017 Annual Update

Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
X6	CC.63	-	-	-	-	-	-	-	-	0	0	0	0	1
X6	CC.64	-	-	-	-	-	-	-	-	0	0	-	-	0
X6	CC.65	-	-	-	-	-	-	-	1	-	0	0	0	1
X6	CC.66	-	0	-	-	0	-	-	-	2	4	7	0	14
X6	CC.67	-	0	-	-	1	-	-	6	9	7	0	-	23
X6	CC.68	0	-	-	-	-	0	1	3	4	3	0	-	12
X6	CC.69	-	-	0	-	0	-	-	9	9	6	1	-	25
X6	CC.70	-	0	0	-	-	-	-	3	5	4	2	-	14
X6	CC.71	0	2	7	3	7	3	8	16	13	13	3	6	81
X6	CC.72	-	0	0	0	0	-	-	-	-	-	3	-	4
X6	CC.73	0	8	1	0	0	0	0	-	0	0	0	0	10
X6	CC.74	34	27	0	0	0	0	0	2	2	10	43	54	172
X6	CC.75	0	-	-	0	0	0	0	0	-	0	0	0	1
X6	CC.76	0	0	3	1	0	0	1	3	1	0	2	0	8
X6	CC.77	0	-	0	0	-	0	0	0	0	0	1	-	1
X6	CC.78	0	-	1	0	0	0	0	0	0	0	1	2	3
X6	CC.79	3	-	0	0	7	0	3	9	4	1	0	13	39
X6	CC.80	0	2	1	0	0	0	0	6	4	0	0	0	13
X6	CC.81	-	-	0	3	3	3	9	11	9	10	4	7	60
X6	CC.82	0	0	0	0	0	0	0	0	0	0	1	0	2
X6	CC.83	0	0	-	0	0	-	-	0	0	0	-	0	0
X6	CC.84	0	0	-	0	0	0	-	0	0	0	0	0	1
X6	CC.85	-	0	-	-	-	-	-	-	-	0	0	-	0
X6	CC.86	0	0	1	6	0	8	13	0	1	14	23	-	65
X6	CC.87	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.88	1	0	0	0	0	0	0	0	0	0	0	0	1
X6	CC.89	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.90	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.91	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.92	-	-	-	-	-	-	0	0	0	0	-	-	0
X6	CC.93	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	CC.105	46	36	57	54	20	49	46	64	73	46	35	50	573
X6	DD.29	135	198	251	276	243	198	66	-	-	21	60	-	1,449
X6	DD.42	561	608	516	684	783	547	399	178	428	625	665	543	6,537
X6	DD.43	887	1,051	325	169	364	855	450	1,126	202	257	403	441	6,531
X6	DD.52	296	242	196	204	210	264	243	193	208	196	268	301	2,821
X6	DD.58	2	7	14	4	5	3	5	11	8	8	3	6	76
X6	DD.59	0	-	-	-	0	0	1	4	3	0	-	-	13
X6	DD.60	20	22	22	18	15	0	-	3	4	2	0	0	105
X6	DD.61	0	-	0	0	0	0	5	23	100	10	105	0	244
X6	DD.62	0	-	-	-	7	1	-	0	8	9	0	1	26
X6	DD.63	0	-	0	0	1	-	1	1	1	1	0	1	7
X6	DD.64	1	1	4	16	22	9	13	18	10	9	8	4	115
X6	DD.65	-	-	-	-	-	0	-	-	-	-	1	-	1
X6	DD.66	0	-	-	-	-	-	-	-	0	0	-	0	0
X6	DD.67	0	-	0	-	0	-	0	1	0	-	-	-	1
X6	DD.68	3	3	18	53	45	35	26	44	32	51	51	20	382
X6	DD.70	-	539	131	407	16	73	51	35	35	82	-	1,181	2,551
X6	DD.78	22	65	25	94	243	22	36	22	49	55	44	126	804
X6	DD.79	582	363	402	506	583	606	776	792	1,113	1,141	915	-	7,778
X6	DD.80	214	220	202	204	176	158	167	211	220	183	165	175	2,294
X6	EE.34	77	83	83	91	75	76	73	37	40	81	76	76	868
X6	EE.35	2,093	162	-	4,434	4,266	4,505	4,491	-	-	2,876	1,395	33	24,254
X6	EE.58	-	-	-	-	-	-	-	0	-	-	-	-	0
X6	EE.59	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	EE.60	-	0	0	-	2	1	0	0	0	-	-	1	4
X6	FF.42	0	-	0	0	4	-	3	6	6	3	0	0	21
X6	FF.43	0	0	0	0	0	0	0	0	0	0	0	-	1
X6	FF.44	-	-	-	-	-	-	0	0	1	1	4	0	5
X6	FF.45	2	0	2	9	0	0	1	7	8	5	0	0	35
X6	FF.46	-	1	0	6	8	10	5	-	3	8	10	10	62
X6	FF.47	0	-	0	0	-	-	-	1	3	1	0	0	5
X6	FF.48	-	-	0	0	-	0	0	0	3	0	0	-	4
X6	FF.50	44	45	41	41	101	38	80	131	62	39	38	38	698
Total X6		28,659	20,495	19,312	23,139	20,523	20,976	23,202	20,326	18,178	20,884	22,578	30,492	268,764

		2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	3,076	3,333	3,011	2,510	2,366	2,142	2,128	2,524	2,239	2,034	2,295	2,730	30,387
X1	A.2	27,716	19,962	19,860	18,628	18,390	17,170	16,057	16,572	17,198	16,444	17,390	19,817	225,204
X1	A.3	7,930	12,882	9,740	5,786	4,620	1,606	1,881	2,697	1,705	1,559	4,139	6,974	61,517
X1	A.4	15,422	8,444	7,650	14,747	36,889	33,975	26,318	11,123	5,021	33,891	39,579	25,196	258,256
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	16,994	22,164	21,209	20,261	19,582	17,840	17,626	18,941	19,023	17,818	18,971	20,892	231,320
X1	A.7	2,383	5,852	3,950	1,373	734	255	530	1,368	390	327	836	2,481	20,481
X3	A.8	67	27	67	57	39	63	17	84	75	59	41	107	702
X1	B.1	49,572	50,952	48,008	47,428	48,509	49,315	46,182	49,049	48,531	44,154	49,659	48,764	580,122
X1	B.2	42,253	39,045	37,451	35,298	35,270	33,228	33,503	36,696	38,038	32,834	34,531	37,022	435,171
X1	B.3	5,092	12,850	8,653	3,768	818	1,788	4,056	6,100	1,627	523	19	4,614	49,906
X1	C.1	6,533	7,215	6,675	5,959	5,769	5,329	5,754	6,323	6,218	5,026	5,269	6,322	72,394
X1	C.2	22,447	20,968	21,204	19,953	19,242	16,954	16,270	17,526	18,490	17,133	18,506	20,776	229,469
X1	C.3	3,959	8,707	5,205	3,070	1,437	1,257	1,927	1,860	1,294	202	946	3,358	33,223
X3	C.4	761	748	743	682	634	546	567	606	575	419	545	695	7,522
X3	C.5	-	-	1	-	-	-	1	17	15	33	4	5	75
X1	C.6	-	7,404	6,840	7,340	6,975	7,477	7,264	7,818	7,725	6,882	7,066	6,650	79,441
X3	C.7	373	387	373	346	392	313	348	401	364	334	347	359	4,338
X4	D.1	3,229	3,005	2,956	2,899	2,765	2,412	2,377	2,616	2,620	2,528	2,538	2,906	32,852
X4	D.2	1,516	2,187	1,689	1,217	924	1,128	1,306	1,606	1,441	871	1,098	1,424	16,406
X3	D.3	-	-	1	-	1	-	-	-	0	-	-	1	2
X3	D.4	1	-	-	-	-	-	-	0	-	-	1	17	19
X3	D.5	7	18	17	8	4	3	3	3	3	3	6	11	88
X5	D.6	1,149	1,190	787	682	349	336	170	181	48	140	311	242	5,585
X5	D.7	251	272	710	457	37	25	174	33	296	128	18	315	2,716
X5	D.8	467	888	458	601	340	148	-	23	16	17	121	523	3,601
X1	E.1	1,354	9,714	9,328	9,719	8,984	8,806	8,376	8,567	9,058	8,911	8,670	8,798	100,287
X1	E.2	7,625	-	-	-	-	-	-	-	-	-	-	-	7,625
X1	E.3	376	3,969	3,269	1,674	1,463	1,025	3,478	3,958	5,031	3,951	4,593	3,913	36,702
X1	E.4	3,416	-	-	-	-	-	-	-	-	-	-	-	3,416
X1	F.1	29,118	33,198	28,987	23,198	19,909	13,494	13,275	14,933	14,826	13,527	18,168	24,944	247,578
Total 300000 Series		253,087	275,381	248,843	227,661	236,442	216,636	209,589	211,625	201,869	209,748	235,667	249,856	2,776,404

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,702,498
X2	0
X3	12,746
X4	49,258
X5	11,902
X6	268,764
Total	3,045,168

Shading denotes an input

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
Zone	1	1,031,925	1,073,962	961,841	1,046,765	936,811	946,136	942,301	1,085,060	1,045,663	989,812	966,765	994,963	12,019,996
Zone	2	615,392	648,649	580,777	612,409	547,124	560,381	588,903	694,002	621,982	552,916	552,238	576,763	7,151,536
Zone	3	415,475	439,428	401,835	403,008	326,814	347,740	346,377	426,528	402,207	362,389	362,215	352,019	4,586,035
Zone	4	930,593	969,137	866,677	897,430	789,496	849,554	895,156	1,111,545	1,009,909	874,812	865,378	870,809	10,930,496
Zone	29	178,035	181,974	165,027	172,275	158,364	156,528	168,460	191,381	183,319	168,293	166,683	177,535	2,067,875
Zone	31	68,355	75,836	68,345	67,660	52,467	44,289	42,959	50,170	48,153	44,957	50,765	62,303	675,580
	Total	3,235,776	3,388,986	3,044,502	3,198,946	2,809,077	2,904,548	2,984,155	3,558,676	3,111,233	2,993,180	2,964,044	3,034,593	37,431,517
LSEs are not paying station service														
X6	AA.36	416	464	412	457	383	323	401	442	419	323	410	464	4,912
X6	AA.37	273	358	363	388	314	270	225	212	201	198	249	332	3,382
X6	AA.38	1,363	1,160	34	758	1,143	832	12	43	903	1,101	540	304	8,192
X6	AA.39	377	267	510	578	626	1,164	435	1,667	710	478	699	741	8,251
X6	AA.40	862	710	19	725	788	32	332	283	278	301	295	449	5,075
X6	AA.41	82	100	99	103	66	28	20	19	18	19	33	76	664
X6	AA.42	990	962	731	361	1,056	774	436	428	391	359	448	655	7,591
X6	AA.43	445	374	361	465	415	419	409	370	417	375	421	403	4,875
X6	AA.46	162	152	162	171	155	164	147	147	135	127	141	146	1,805
X6	AA.47	919	899	829	880	916	1,008	860	927	920	834	860	943	10,795
X6	AA.73	119	144	78	111	94	80	77	72	64	60	61	69	1,031
X6	AA.79	658	285	7	167	509	385	492	470	432	434	434	591	4,598
X6	AA.100	-	-	-	-	-	-	-	-	-	-	-	-	188
X6	BB.15	1,050	1,184	1,072	2,395	905	736	3,836	723	679	656	751	930	14,916
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.30	1,091	1,590	1,025	1,123	1,039	1,109	960	1,248	931	864	889	1,041	12,910
X6	BB.31	1,110	740	664	1,064	634	789	1,429	593	971	971	-	788	9,435
X6	BB.32	-	-	-	-	-	-	4	4	4	4	4	4	25
X6	BB.33	75	76	69	76	69	66	73	99	71	76	71	76	896
X6	BB.34	206	-	-	-	297	280	-	-	-	-	-	-	783
X6	BB.35	3,476	2,301	1,844	1,651	2,623	4,449	2,574	2,894	2,398	2,053	2,051	2,365	30,680
X6	BB.36	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.37	2,058	2,082	1,944	4,597	2,044	2,091	2,107	2,317	2,328	2,284	2,152	2,093	28,094
X6	BB.38	0	-	0	0	-	-	-	0	-	-	-	-	0
X6	BB.40	2,049	2,361	2,178	2,133	1,715	1,399	1,221	1,333	1,305	1,185	1,328	1,830	20,038
X6	BB.57	3	3	2	2	2	1	2	1	2	1	1	2	21
X6	BB.58	16	18	17	17	13	9	8	7	8	11	8	15	147
X6	BB.65	1	1	4	-	2	0	2	3	3	0	0	1	16
X6	BB.66	2	-	-	-	3	4	4	4	4	4	4	15	41
X6	BB.67	7	-	-	16	9	34	-	20	47	33	21	7	194
X6	BB.68	0	-	-	-	-	0	0	0	3	0	0	0	4
X6	BB.69	-	-	-	-	-	-	-	1	4	-	-	-	6
X6	BB.70	-	0	-	-	1	50	-	9	8	25	5	0	99
X6	BB.71	-	-	-	-	3	4	-	1	0	-	-	-	8
X6	CC.14	-	-	-	-	0	-	-	0	-	-	-	-	1
X6	CC.27	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.30	71	76	55	83	70	71	51	91	81	66	65	69	849
X6	CC.31	198	217	194	194	185	167	164	174	165	143	137	142	2,082
X6	CC.33	8	8	8	8	7	5	3	3	3	3	5	8	69
X6	CC.37	205	263	208	174	133	193	236	265	271	201	242	104	2,496
X6	CC.46	11	48	22	66	-	-	-	-	65	-	60	55	327
X6	CC.57	-	-	-	-	-	0	-	-	-	-	-	-	0
X6	CC.58	0	-	-	-	-	0	-	-	-	-	0	-	0
X6	CC.59	0	-	-	-	-	-	-	-	0	-	0	-	0
X6	CC.60	-	-	-	-	-	-	-	-	-	0	0	-	0
X6	CC.61	-	-	1	1	3	2	0	-	-	0	1	-	7
X6	CC.62	3	3	1	1	3	5	0	0	2	4	1	1	24
X6	CC.63	-	-	-	-	-	0	-	-	0	-	-	-	0
X6	CC.64	-	0	-	-	-	-	-	-	-	-	-	-	0
X6	CC.65	0	0	-	0	0	0	-	0	-	0	-	-	0
X6	CC.66	-	0	0	0	-	1	7	6	1	-	-	-	15

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
X6	CC.67	-	0	0	-	-	4	0	-	-	-	0	-	-
X6	CC.68	-	-	0	0	-	0	0	-	1	2	1	0	5
X6	CC.69	-	1	0	0	0	-	-	0	0	0	2	0	3
X6	CC.70	0	0	1	1	0	0	0	0	1	3	1	0	7
X6	CC.71	2	12	12	10	0	7	1	7	17	13	8	2	91
X6	CC.72	-	-	-	-	-	-	-	-	-	-	-	-	0
X6	CC.73	0	0	-	1	0	0	0	1	0	0	0	0	3
X6	CC.74	62	74	75	74	61	42	21	22	0	0	4	0	436
X6	CC.75	0	-	-	-	0	0	0	-	0	0	0	0	1
X6	CC.76	1	2	18	2	0	1	2	0	0	1	1	1	29
X6	CC.77	-	-	-	-	0	0	0	-	0	0	0	0	0
X6	CC.78	3	1	0	2	0	0	0	0	0	0	0	0	7
X6	CC.79	9	0	0	0	0	0	0	0	1	2	1	0	13
X6	CC.80	0	1	1	0	0	0	0	0	0	0	0	0	1
X6	CC.81	3	-	-	6	1	3	4	6	6	9	6	0	42
X6	CC.82	0	1	0	1	0	0	0	0	0	0	1	0	5
X6	CC.83	-	-	-	0	0	0	0	-	-	0	0	0	0
X6	CC.84	-	-	-	0	0	0	0	-	-	0	0	0	0
X6	CC.85	-	-	-	-	-	-	-	-	-	-	-	-	0
X6	CC.86	2	2	3	0	3	1	1	0	2	1	-	5	21
X6	CC.87	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.88	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.89	0	0	0	0	0	-	-	-	-	-	-	-	0
X6	CC.90	0	0	0	0	-	0	0	0	0	0	0	0	0
X6	CC.91	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.92	0	1	0	0	-	-	-	-	-	-	-	-	1
X6	CC.93	-	-	-	-	-	0	0	-	-	-	-	-	0
X6	CC.110	34	51	76	16	28	40	44	46	63	58	33	30	519
X6	DD.29	86	75	-	35	174	38	69	5	106	42	96	158	882
X6	DD.42	366	647	1,286	610	956	629	760	441	32	582	609	87	6,704
X6	DD.43	827	885	711	973	514	235	419	385	809	391	1,243	1,476	8,867
X6	DD.52	255	270	199	217	166	176	201	176	210	222	246	198	2,536
X6	DD.58	4	16	16	12	5	1	3	8	7	4	2	2	77
X6	DD.59	0	0	-	-	-	0	0	1	0	2	1	0	6
X6	DD.60	23	12	9	1	0	2	2	1	2	5	4	4	59
X6	DD.61	0	-	0	0	-	0	0	1	19	3	-	-	25
X6	DD.62	-	-	3	0	0	0	-	-	2	-	-	2	7
X6	DD.63	-	0	0	-	0	1	0	0	1	1	1	1	6
X6	DD.64	4	8	14	9	14	9	3	2	7	6	2	2	84
X6	DD.65	1	1	-	-	0	0	0	1	0	1	0	0	2
X6	DD.66	0	-	-	-	-	-	-	-	-	-	-	-	0
X6	DD.67	-	0	-	0	-	-	0	-	-	1	11	-	12
X6	DD.68	26	67	57	65	2	5	-	2	1	4	-	0	229
X6	DD.70	1,464	1,269	1,537	1,292	781	1,045	891	12	-	169	-	1,243	9,703
X6	DD.80	80	307	285	166	134	166	20	-	41	-	351	21	1,762
X6	DD.81	1,115	388	589	172	956	531	736	286	974	1,245	391	636	8,038
X6	DD.82	203	196	194	205	190	176	201	181	175	168	176	196	2,261
X6	EE.34	82	89	79	85	84	84	77	59	96	85	84	85	990
X6	EE.35	-	-	-	-	3,361	367	4,942	-	3,763	3,635	5,033	6,287	27,389
X6	EE.60	7	-	-	-	-	-	-	-	0	4	7	12	30
X6	EE.61	-	-	-	-	-	-	-	-	-	-	-	-	0
X6	EE.62	9	-	-	-	-	0	-	-	-	-	-	-	9
X6	FF.43	0	0	36	34	22	10	5	-	-	-	2	11	118
X6	FF.44	0	0	1	-	0	-	0	0	-	-	0	0	2
X6	FF.45	-	-	-	-	0	0	0	0	-	3	1	0	4
X6	FF.46	7	13	26	22	13	9	1	2	3	1	1	11	95
X6	FF.47	19	28	27	28	24	7	4	3	3	3	5	15	167
X6	FF.48	0	-	0	-	0	-	0	-	-	-	0	0	0
X6	FF.49	0	0	0	0	0	0	0	0	0	0	0	0	1
X6	FF.51	81	112	120	147	139	132	122	161	148	130	143	156	1,590
Total X6		23,102	21,376	18,285	23,666	22,935	20,283	24,314	17,529	20,435	19,871	21,041	25,549	258,385

Shading denotes an input

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
Third Party Supply MW Allocation														
X6	NEGSS-9	(36)	-	-	-	-	-	-	-	-	-	-	-	(36)
X6	NEGSS-11	(919)	-	-	-	-	-	-	-	-	-	-	-	(919)
X6	NEGSS-13	-	-	(1,027)	-	-	(1,040)	(1,111)	(962)	-	(932)	-	-	(5,072)
X6	NEGSS-14	-	-	(680)	-	-	(667)	(644)	(801)	-	(605)	-	-	(3,397)
X6	NEGSS-16	(71)	-	-	(78)	-	(70)	(71)	-	-	-	(65)	-	(355)
X6	NEGSS-19	-	-	-	-	-	-	-	-	(175)	-	(176)	-	(351)
X6	NEGSS-27	-	-	(199)	-	-	-	-	-	-	-	-	(198)	(397)
X6	NEGSS-28	(81)	(112)	(120)	(147)	-	-	(132)	(122)	-	-	(141)	-	(1,009)
X6	NEGSS-30	-	-	-	-	-	-	(329)	-	-	-	-	-	(985)
X6	NEGSS-31	-	-	-	-	-	-	(203)	-	-	-	-	-	(457)
X6	NEGSS-32	(198)	(217)	(194)	(194)	(185)	(167)	(164)	(174)	(165)	(143)	(137)	(142)	(2,082)
X6	NEGSS-33	(82)	-	(79)	(85)	-	-	-	-	-	-	-	-	(85)
		(1,388)	(330)	(2,299)	(595)	(1,962)	(2,454)	(2,253)	(174)	(2,207)	(143)	(519)	(1,160)	
Total Net X6		21,714	21,046	15,986	23,161	20,972	17,829	22,061	17,355	18,228	19,728	20,523	24,388	242,993
300000 Series PTIDs														
X1	A.1	2,952	3,291	3,184	3,126	2,388	2,094	2,004	2,408	2,128	1,938	2,203	2,672	30,387
X1	A.2	21,188	20,669	19,344	16,813	19,130	17,310	15,900	17,183	16,838	16,671	18,815	20,468	220,329
X1	A.3	7,846	12,371	11,719	14,156	4,412	1,609	1,893	2,302	1,710	1,500	2,538	7,134	69,191
X1	A.4	10,618	11,999	10,696	11,378	-	36,031	4,623	10,771	8,061	33,071	35,031	12,733	224,768
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	22,333	22,747	21,174	19,075	19,596	17,864	17,095	18,757	18,374	17,198	19,779	21,437	235,428
X1	A.7	3,194	5,206	5,206	1,156	330	7,570	330	1,138	280	509	1,156	2,530	29,110
X3	A.8	76	75	68	63	36	26	63	69	83	51	52	22	684
X1	B.1	48,644	51,119	46,135	50,813	47,804	47,124	46,336	51,389	48,633	44,360	45,669	46,432	574,458
X1	B.2	41,329	39,776	38,716	34,073	35,871	33,291	33,512	36,898	36,575	32,781	34,548	39,936	437,308
X1	B.3	5,431	13,412	9,768	13,559	1,225	968	1,964	4,261	1,113	575	-	2,352	54,629
X1	C.1	6,812	7,265	7,017	7,227	5,624	5,644	5,307	6,514	5,633	5,109	5,734	5,889	73,795
X1	C.2	22,607	10,751	10,015	9,718	10,049	9,217	9,030	9,336	10,377	9,433	10,215	10,612	131,380
X1	C.3	4,855	3,795	2,932	3,237	735	838	1,160	2,568	703	487	269	1,420	22,980
X3	C.4	696	700	753	763	575	569	454	600	573	458	585	638	7,365
X3	C.5	11	0	-	-	3	0	0	1	-	1	28	-	45
X1	C.6	-	11,035	10,242	9,182	10,127	8,146	7,508	8,470	7,848	7,876	9,085	12,130	101,649
X1	C.7	-	5,455	4,749	5,033	713	135	14	5	-	238	-	546	16,889
X1	C.8	6,812	7,296	6,666	7,050	6,888	7,130	7,110	7,900	7,475	6,633	6,856	6,496	84,314
X3	C.9	428	374	354	387	376	327	325	375	329	321	371	326	4,294
X4	D.1	3,135	3,107	2,714	2,680	2,853	2,372	2,319	2,675	2,559	2,374	2,836	2,965	32,588
X4	D.2	1,762	2,332	2,176	2,248	1,110	1,105	1,379	1,668	1,288	1,692	887	1,407	18,453
X3	D.3	-	-	-	-	-	-	-	-	-	1	0	-	1
X3	D.4	-	-	-	-	-	-	28	13	15	2	1	-	59

Shading denotes an input

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
X3	D.5	70	203	187	189	127	73	60	74	65	63	92	135	1,336
X5	D.6	654	182	615	540	224	620	577	450	701	457	668	862	6,551
X5	D.7	464	1,399	1,240	202	819	530	453	54	270	408	382	522	6,744
X5	D.8	265	737	661	620	549	574	347	253	485	517	341	589	5,939
X1	E.1	10,008	9,755	9,074	8,782	9,074	8,712	8,182	8,768	9,610	8,715	9,512	8,930	109,122
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	2,513	4,150	3,901	4,324	1,748	1,101	2,589	3,809	2,636	3,430	3,732	4,009	37,941
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	F.1	29,809	34,815	31,774	30,117	21,814	14,178	13,544	15,960	15,007	14,643	18,882	26,628	267,372
Total 300000 Series		254,513	284,296	261,081	262,927	244,784	217,921	184,312	214,670	199,388	210,674	230,503	240,039	2,805,109

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,721,050
X2	-
X3	13,784
X4	51,041
X5	19,234
X6	242,993
Total	3,048,102

Shading denotes an input

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
Zone	1	1,031,925	1,073,962	961,841	1,046,765	934,811	946,136	942,301	1,085,050	1,045,663	989,812	966,765	994,963	12,019,996
Zone	2	615,392	648,649	580,777	612,409	547,124	560,381	588,903	694,002	621,982	552,916	552,238	576,763	7,151,536
Zone	3	415,475	439,428	401,835	403,008	326,814	347,740	346,377	426,528	402,207	362,389	362,215	352,019	4,586,035
Zone	4	930,593	969,137	866,677	897,430	789,496	849,554	895,156	1,111,545	1,009,909	874,812	865,378	870,809	10,930,496
Zone	29	178,035	181,974	165,027	172,275	158,364	156,528	168,460	191,381	183,319	168,293	166,683	177,535	2,067,875
Zone	31	68,355	75,836	68,345	67,060	52,467	44,209	42,959	50,170	48,153	44,957	50,765	62,303	675,580
	Total	3,239,776	3,388,986	3,044,502	3,198,946	2,809,077	2,904,548	2,984,155	3,558,676	3,311,233	2,993,180	2,964,044	3,034,393	37,431,517

LSEs are not paying station service

X6	AA.36	416	464	412	457	383	323	401	442	419	323	410	464	4,912
X6	AA.37	273	358	363	388	314	270	225	212	201	198	249	332	3,382
X6	AA.38	1,363	1,160	34	758	1,143	832	12	43	903	1,101	540	304	8,192
X6	AA.39	377	267	510	578	626	1,164	435	1,667	710	478	699	741	8,251
X6	AA.40	862	710	19	725	788	32	332	283	278	301	295	449	5,075
X6	AA.41	82	100	99	103	66	28	20	19	18	19	33	76	664
X6	AA.42	990	962	731	1,056	774	361	436	428	391	359	448	655	7,591
X6	AA.43	445	374	361	465	415	419	409	370	417	375	421	403	4,875
X6	AA.46	162	152	162	171	155	164	144	147	135	127	141	146	1,805
X6	AA.47	919	899	829	880	916	1,008	860	927	920	834	860	943	10,795
X6	AA.73	119	144	78	111	94	80	77	72	64	60	61	69	1,031
X6	AA.79	658	285	7	167	170	509	385	492	470	432	434	591	4,598
X6	AA.100	-	-	-	-	-	-	-	-	-	-	-	-	188
X6	BB.15	1,050	1,184	1,072	2,395	905	736	3,836	723	679	656	751	930	14,916
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.30	1,091	1,590	1,025	1,123	1,039	1,109	960	1,248	931	864	889	1,041	12,910
X6	BB.31	1,110	740	664	1,064	654	634	789	1,429	593	971	-	788	9,435
X6	BB.32	-	-	-	-	-	-	4	4	4	4	4	4	25
X6	BB.33	75	76	69	76	69	66	73	99	71	76	71	76	896
X6	BB.34	206	-	-	-	297	280	-	-	-	-	-	-	783
X6	BB.35	3,476	2,301	1,844	1,651	2,623	4,449	2,574	2,894	2,398	2,053	2,051	2,365	30,680
X6	BB.36	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.37	2,058	2,082	1,944	4,597	2,044	2,091	2,107	2,317	2,328	2,284	2,152	2,093	28,094
X6	BB.38	0	-	0	0	0	0	0	0	0	0	0	0	0
X6	BB.40	2,049	2,361	2,178	2,133	1,715	1,399	1,221	1,333	1,305	1,185	1,328	1,830	20,038
X6	BB.57	3	3	2	2	2	1	2	1	1	1	1	2	21
X6	BB.58	16	18	17	17	13	9	8	7	7	8	11	15	147
X6	BB.65	1	1	4	-	2	0	2	3	3	0	0	1	16
X6	BB.66	2	-	-	-	3	4	4	4	4	3	4	15	41
X6	BB.67	7	-	-	16	9	34	-	20	47	33	21	7	194
X6	BB.68	0	-	-	-	0	0	0	0	3	0	0	0	4
X6	BB.69	-	-	-	-	-	-	-	1	4	-	-	-	6
X6	BB.70	-	0	-	-	1	50	-	9	8	25	5	0	99
X6	BB.71	-	-	-	-	-	3	4	1	-	0	-	-	8
X6	CC.14	-	-	-	-	-	0	-	0	-	0	-	-	1
X6	CC.27	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.30	71	76	55	83	70	71	51	91	81	66	65	69	849
X6	CC.31	198	217	194	194	185	167	164	174	165	143	137	142	2,082
X6	CC.33	8	8	8	8	7	5	3	3	3	3	5	8	69
X6	CC.37	205	263	208	174	133	193	236	265	271	201	242	104	2,496
X6	CC.46	11	48	22	-	-	66	-	-	65	-	60	55	327
X6	CC.57	-	-	-	-	-	0	0	-	-	-	-	-	0
X6	CC.58	0	-	-	-	-	0	-	-	-	-	0	-	0
X6	CC.59	0	-	-	-	-	0	-	-	0	-	0	-	0
X6	CC.60	-	-	-	-	-	-	-	-	-	0	0	-	0
X6	CC.61	-	-	1	1	3	2	0	-	-	0	1	-	7
X6	CC.62	3	3	1	1	3	5	0	0	2	4	1	1	24
X6	CC.63	-	-	-	-	-	0	-	-	0	-	-	-	0
X6	CC.64	-	0	-	-	-	-	-	-	-	-	-	-	0
X6	CC.65	0	0	-	0	-	0	-	0	-	0	-	-	0
X6	CC.66	-	0	0	0	-	1	7	6	1	-	-	-	15

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
X6	CC.67	-	0	0	-	-	4	0	-	-	-	0	-	4
X6	CC.68	-	-	0	0	-	0	0	-	1	2	1	0	5
X6	CC.69	-	1	0	0	0	-	0	0	0	0	2	-	3
X6	CC.70	0	0	1	1	0	0	0	0	1	3	1	0	7
X6	CC.71	2	12	12	10	0	7	1	7	17	13	8	2	91
X6	CC.72	-	-	-	-	-	0	-	-	-	0	1	0	1
X6	CC.73	0	0	-	1	0	0	0	1	0	0	0	0	3
X6	CC.74	62	74	75	74	61	42	21	22	0	0	4	0	436
X6	CC.75	0	-	-	-	0	0	0	0	0	0	0	0	1
X6	CC.76	1	2	18	2	0	1	2	0	0	1	1	1	29
X6	CC.77	-	-	-	0	0	0	-	-	0	0	0	0	0
X6	CC.78	3	1	0	2	0	0	0	0	0	0	0	0	7
X6	CC.79	9	0	0	0	0	0	0	0	1	2	1	0	13
X6	CC.80	0	1	1	0	0	0	0	0	0	0	0	0	1
X6	CC.81	3	-	-	6	1	3	4	6	6	9	6	0	42
X6	CC.82	0	1	0	1	0	1	0	0	0	0	1	0	5
X6	CC.83	-	-	-	-	0	0	0	-	-	0	0	-	0
X6	CC.84	-	-	-	0	0	0	0	0	-	0	0	0	0
X6	CC.85	-	-	-	-	-	-	-	-	-	-	-	-	0
X6	CC.86	2	2	3	0	3	1	1	0	0	2	1	5	21
X6	CC.87	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.88	0	0	0	0	-	0	0	0	0	0	0	0	0
X6	CC.89	0	0	0	0	0	-	-	-	-	-	0	0	0
X6	CC.90	0	0	0	0	-	0	0	0	0	0	0	0	0
X6	CC.91	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.92	0	1	0	0	-	-	-	-	-	-	0	0	1
X6	CC.93	-	-	-	-	-	0	0	-	-	0	-	-	0
X6	CC.110	34	51	76	16	28	40	44	46	63	58	33	30	519
X6	DD.29	86	75	-	35	174	38	69	5	106	42	96	158	882
X6	DD.42	366	647	1,286	610	656	629	760	441	32	582	609	87	6,704
X6	DD.43	827	885	711	973	514	235	419	385	809	391	1,243	1,476	8,867
X6	DD.52	255	270	199	217	166	176	201	176	210	222	246	198	2,536
X6	DD.58	4	16	16	12	0	5	1	3	8	7	4	2	77
X6	DD.59	0	0	-	-	-	1	0	1	0	2	1	0	6
X6	DD.60	23	12	9	1	0	2	2	-	1	2	5	4	59
X6	DD.61	0	-	0	-	-	0	0	1	1	19	3	-	25
X6	DD.62	-	-	3	0	0	0	-	-	2	-	-	2	7
X6	DD.63	-	0	0	-	0	1	0	0	1	1	1	1	6
X6	DD.64	4	8	14	9	14	9	3	2	7	6	6	2	84
X6	DD.65	-	1	-	-	-	0	0	-	1	0	1	0	2
X6	DD.66	0	-	-	0	-	-	-	-	-	-	-	-	0
X6	DD.67	-	0	-	-	0	-	0	-	0	1	11	-	12
X6	DD.68	26	67	57	65	2	-	5	-	2	1	4	0	229
X6	DD.70	1,464	1,269	1,537	1,292	781	1,045	891	12	-	-	169	1,243	9,703
X6	DD.80	80	307	285	252	134	166	20	-	106	41	351	21	1,762
X6	DD.81	1,135	388	589	172	956	531	736	286	974	1,245	391	636	8,038
X6	DD.82	203	196	194	205	190	176	201	181	175	168	176	196	2,261
X6	EE.34	82	89	79	85	84	84	77	59	96	85	84	85	990
X6	EE.35	-	-	-	-	3,361	367	4,942	-	3,763	3,635	5,033	6,287	27,389
X6	EE.60	7	-	-	-	-	-	-	-	0	4	7	12	30
X6	EE.61	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	EE.62	9	-	-	-	-	0	-	-	-	-	-	0	9
X6	FF.43	0	0	36	34	22	10	5	-	-	-	2	11	118
X6	FF.44	0	0	1	-	0	-	-	0	-	-	0	0	2
X6	FF.45	-	0	-	-	0	0	0	-	-	3	1	0	4
X6	FF.46	7	13	26	22	9	1	2	0	3	1	1	11	95
X6	FF.47	19	28	27	28	24	7	4	3	3	3	5	15	167
X6	FF.48	0	-	0	-	0	-	0	-	-	0	0	0	0
X6	FF.49	-	0	0	0	0	0	-	0	-	0	-	0	1
X6	FF.51	81	112	120	147	139	132	122	161	148	130	143	156	1,590
Total X6		23,102	21,376	18,285	23,666	22,935	20,283	24,314	17,529	20,435	19,871	21,041	25,549	258,385

Shading denotes an input

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	2,952	3,291	3,184	3,126	2,388	2,094	2,004	2,408	2,128	1,938	2,203	2,672	30,387
X1	A.2	21,188	20,669	19,344	16,813	19,130	17,310	15,900	17,183	16,838	16,671	18,815	20,468	220,329
X1	A.3	7,846	12,371	11,719	14,156	4,412	1,609	1,893	2,302	1,710	1,500	2,538	7,134	69,191
X1	A.4	10,618	11,999	10,696	11,378	39,756	36,031	4,623	10,771	8,061	33,071	35,031	12,733	224,768
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	22,333	22,747	21,174	19,075	19,596	17,864	17,095	18,757	18,374	17,198	19,779	21,437	235,428
X1	A.7	3,194	5,506	5,206	7,570	1,156	330	535	1,138	280	509	1,156	2,530	29,110
X3	A.8	76	75	68	63	36	26	63	69	83	51	52	22	684
X1	B.1	48,644	51,119	46,135	50,813	47,804	47,124	46,336	51,389	48,633	44,360	45,669	46,432	574,458
X1	B.2	41,329	39,776	38,716	34,073	35,871	33,291	33,512	36,898	36,575	32,781	34,548	39,936	437,308
X1	B.3	5,431	13,412	9,768	13,559	1,225	968	1,964	4,261	1,113	575	-	2,352	54,629
X1	C.1	6,812	7,265	7,017	7,227	5,624	5,644	5,307	6,514	5,653	5,109	5,734	5,889	73,795
X1	C.2	22,607	10,751	10,015	9,718	10,049	9,217	9,030	9,336	10,377	9,433	10,215	10,632	131,380
X1	C.3	4,855	3,775	2,932	3,237	735	838	1,160	2,568	703	487	269	1,420	22,980
X3	C.4	696	700	753	763	575	569	454	600	573	458	585	638	7,365
X3	C.5	11	0	-	-	3	0	0	1	-	1	28	-	45
X1	C.6	-	11,035	10,242	9,182	10,127	8,146	7,508	8,470	7,848	7,876	9,085	12,130	101,649
X1	C.7	-	5,455	4,749	5,033	713	135	14	5	-	-	238	546	16,889
X1	C.8	6,812	7,296	6,666	7,050	6,888	7,130	7,110	7,900	7,475	6,633	6,856	6,496	84,314
X3	C.9	428	374	354	387	376	327	325	375	329	321	371	326	4,294
X4	D.1	3,135	3,107	2,714	2,680	2,853	2,372	2,319	2,675	2,559	2,374	2,836	2,965	32,588
X4	D.2	1,762	2,332	2,176	2,248	1,110	1,105	1,379	1,668	1,288	1,092	887	1,407	18,453
X3	D.3	-	-	-	-	-	-	-	-	-	1	0	-	1
X3	D.4	-	-	-	-	-	-	28	13	15	2	1	-	59
X3	D.5	70	203	187	189	127	73	60	74	65	63	92	135	1,336
X5	D.6	654	182	615	540	224	620	577	450	701	457	668	862	6,551
X5	D.7	464	1,399	1,240	202	819	530	453	54	270	408	382	522	6,744
X5	D.8	265	737	661	620	549	574	347	253	485	517	341	589	5,939
X1	E.1	10,008	9,755	9,074	8,782	9,074	8,712	8,182	8,768	9,610	8,715	9,512	8,930	109,122
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	2,513	4,150	3,901	4,324	1,748	1,101	2,589	3,809	2,636	3,430	3,732	4,009	37,941
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	F.1	29,809	34,815	31,774	30,117	21,814	14,178	13,544	15,960	15,007	14,643	18,882	26,828	267,372
Total 300000 Series		254,513	284,296	261,081	262,927	244,784	217,921	184,312	214,670	199,388	210,674	230,503	240,039	2,805,109

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,721,050
X2	-
X3	13,784
X4	51,041
X5	19,234
X6	258,385
Total	3,063,494

Niagara Mohawk Power Corporation
 Billing Adjustment - Correction of Billing Units for Station Service Load - 6 years

Niagara Mohawk Power Corporation
 Billing Unit Summary

REVISED

2014

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
Zone	1	1,071,482	1,128,518	997,277	1,061,910	950,554	972,288	1,012,880	1,039,821	1,041,667	949,645	968,250	988,246	12,182,539
Zone	2	643,508	682,183	602,347	641,818	548,285	548,702	590,370	638,058	618,646	574,943	551,636	570,553	7,211,050
Zone	3	420,645	452,916	400,528	430,578	320,649	303,210	343,658	390,776	371,252	361,404	351,411	351,670	4,498,697
Zone	4	981,163	1,013,961	900,881	969,772	796,042	802,870	899,113	1,039,242	974,168	913,061	874,917	898,342	11,063,532
Zone	29	184,926	195,795	175,022	183,137	155,776	156,352	171,270	182,594	183,016	169,583	171,241	175,961	2,104,672
Zone	31	74,716	80,517	69,595	74,036	51,612	42,760	42,910	42,746	46,382	45,039	49,024	58,845	678,184
	Total	3,376,440	3,553,891	3,145,650	3,361,251	2,822,918	2,826,182	3,060,201	3,333,237	3,235,132	3,013,676	2,966,479	3,043,617	37,738,674
LSEs are not paying station service														
X6	AA.36	502	530	462	509	476	378	355	362	348	340	320	382	4,964
X6	AA.37	-	-	-	-	-	-	-	-	189	201	273	325	987
X6	AA.38	104	484	380	783	920	11	94	398	1,473	1,088	1,329	1,009	8,073
X6	AA.39	1,679	691	635	752	737	984	701	747	630	796	592	529	9,473
X6	AA.40	606	416	367	394	464	283	379	260	249	553	734	452	5,157
X6	AA.41	111	132	112	107	70	38	18	20	20	20	23	51	722
X6	AA.42	898	1,018	899	962	612	345	326	285	289	445	562	617	7,258
X6	AA.43	349	312	311	386	425	408	378	428	441	410	385	445	4,679
X6	AA.46	129	97	113	113	126	81	45	193	173	63	22	41	1,194
X6	AA.47	1,098	1,026	1,067	1,184	1,050	1,024	881	859	800	805	853	899	11,545
X6	AA.74	132	286	283	218	75	81	84	74	72	75	76	72	1,527
X6	AA.80	682	8	17	249	153	538	21	87	45	314	234	589	2,938
X6	AA.102	222	580	477	297	215	386	379	212	290	257	220	274	3,809
X6	BB.15	1,188	1,382	1,515	1,243	754	665	1,377	796	2,031	4,318	2,217	992	18,476
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.30	1,091	1,774	992	1,068	1,006	974	1,515	1,187	1,016	1,005	943	1,010	13,582
X6	BB.31	712	1,348	687	741	642	607	571	596	969	517	583	622	8,595
X6	BB.32	4	4	4	2	1	3	3	4	4	4	4	3	40
X6	BB.33	78	52	54	68	68	68	74	82	82	72	74	79	850
X6	BB.34	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.35	2,520	2,022	2,123	2,078	1,709	2,273	2,101	2,417	2,439	2,114	2,339	2,025	26,160
X6	BB.36	2	-	-	10	0	-	-	-	-	-	-	59	71
X6	BB.37	5,717	2,190	757	6,094	5,754	1,763	2,146	2,329	2,312	2,186	2,116	1,959	35,323
X6	BB.38	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.40	2,248	2,602	2,236	2,416	1,820	1,346	1,221	1,224	1,187	1,127	1,253	1,710	20,391
X6	BB.57	2	3	3	4	3	2	1	1	1	1	1	2	22
X6	BB.58	18	20	17	18	13	10	8	2	0	1	0	3	110
X6	BB.65	1	4	1	1	0	0	0	1	2	0	0	0	12
X6	BB.66	20	15	8	9	5	2	2	2	2	1	2	5	71
X6	BB.67	0	1	2	-	0	-	9	24	11	35	40	18	141
X6	BB.68	-	-	0	0	-	-	0	0	3	0	-	0	4
X6	BB.69	0	-	-	-	-	-	-	0	4	22	14	-	40
X6	BB.70	-	1	11	-	-	-	2	20	4	27	20	3	86
X6	BB.71	-	-	-	-	-	0	5	-	-	-	-	-	5
X6	BB.29	292	208	296	321	247	198	243	245	205	195	192	228	2,868
X6	CC.14	-	0	-	-	-	-	-	-	1	-	0	-	1
X6	CC.27	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.30	72	106	103	108	74	75	71	84	71	70	68	68	971
X6	CC.31	170	184	163	163	126	114	108	113	116	112	115	129	1,613
X6	CC.33	8	8	8	9	7	3	4	4	4	5	4	8	73
X6	CC.37	220	196	180	156	75	172	245	183	342	219	119	94	2,198
X6	CC.46	-	62	-	-	68	117	2	114	-	48	31	24	465
X6	CC.57	0	-	-	-	-	-	0	0	0	0	-	0	0
X6	CC.58	-	0	-	-	-	-	0	-	-	0	0	0	0
X6	CC.59	-	0	-	-	-	-	0	-	-	0	-	0	0
X6	CC.60	-	-	-	-	-	-	-	0	0	0	-	-	0
X6	CC.61	1	1	-	-	1	-	-	0	0	-	1	2	5
X6	CC.62	0	0	-	-	1	-	1	0	1	3	2	1	9
X6	CC.63	-	0	0	-	0	-	0	-	0	0	0	-	0
X6	CC.64	-	-	-	-	-	-	0	-	-	0	-	-	0
X6	CC.65	0	-	0	0	0	-	0	1	0	0	0	-	2
X6	CC.66	-	0	0	0	0	-	0	3	1	-	-	-	4
X6	CC.67	-	0	-	0	0	-	1	0	-	-	0	0	1
X6	CC.68	-	0	-	0	2	-	1	1	1	4	2	0	11
X6	CC.69	-	0	-	-	0	0	-	-	-	-	0	-	0

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	
X6	CC.70	0	1	0	0	0	0	-	0	0	2	3	0	6
X6	CC.71	3	9	19	19	0	2	8	9	16	18	4	10	117
X6	CC.72	-	4	-	0	0	0	-	1	-	0	12	20	37
X6	CC.73	0	0	0	0	0	0	0	0	0	0	0	0	1
X6	CC.74	0	1	-	1	0	-	0	-	2	1	0	0	4
X6	CC.75	0	-	-	0	0	0	0	0	0	0	0	0	1
X6	CC.76	1	1	0	0	1	0	0	0	0	0	2	0	6
X6	CC.77	0	-	-	0	0	0	-	0	1	0	0	0	1
X6	CC.78	1	0	-	2	1	0	0	1	0	0	0	0	6
X6	CC.79	0	0	0	0	0	0	0	-	0	-	3	2	6
X6	CC.80	0	0	-	0	0	0	0	-	0	5	0	-	6
X6	CC.81	-	-	0	9	0	-	3	7	6	9	5	2	41
X6	CC.82	0	0	0	0	7	0	0	0	0	0	1	0	10
X6	CC.83	-	0	-	-	-	0	0	-	0	0	0	1	1
X6	CC.84	0	-	-	0	7	0	-	0	1	0	0	0	8
X6	CC.85	-	-	-	-	-	-	-	-	0	0	-	-	0
X6	CC.86	5	2	0	0	1	0	0	1	5	4	2	0	20
X6	CC.87	-	-	0	0	0	0	0	0	0	0	0	0	0
X6	CC.88	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.89	-	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.90	-	-	-	0	0	0	0	0	0	0	0	0	0
X6	CC.91	-	-	0	0	0	0	0	0	0	0	0	0	0
X6	CC.92	-	-	-	0	0	-	0	-	0	-	0	0	0
X6	CC.93	-	-	-	-	0	2	-	-	-	-	-	-	2
X6	CC.111	51	31	61	69	13	15	43	50	53	43	16	21	466
X6	DD.29	27	70	5	36	2	84	70	64	156	145	90	122	872
X6	DD.42	685	1,502	1,803	1,734	48	349	435	41	64	33	948	7,641	
X6	DD.43	2,124	1,387	1,399	1,229	465	130	264	15	293	349	1,615	9,271	
X6	DD.52	258	243	175	256	211	270	212	174	171	129	113	272	2,483
X6	DD.58	5	13	17	18	0	2	4	5	7	8	4	3	88
X6	DD.59	-	-	-	-	-	-	-	0	1	2	2	1	7
X6	DD.60	3	0	1	1	0	-	0	0	1	4	2	38	50
X6	DD.61	-	-	1	-	-	-	1	1	6	27	13	1	49
X6	DD.62	1	-	-	-	-	-	1	2	4	9	7	0	24
X6	DD.63	0	0	0	0	0	0	0	1	1	1	1	0	5
X6	DD.64	8	6	9	14	8	2	2	5	6	5	5	4	74
X6	DD.65	0	-	0	2	0	-	-	-	-	-	0	1	3
X6	DD.66	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	DD.67	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	DD.68	1	1	-	-	5	-	-	0	-	0	-	0	8
X6	DD.71	2,051	1,951	2,057	1,557	851	1,287	791	42	17	557	355	970	12,486
X6	DD.81	153	234	60	83	19	79	66	99	121	144	111	242	1,410
X6	DD.82	729	473	111	440	1,427	1,625	1,221	1,103	1,687	942	1,076	1,319	12,154
X6	DD.83	279	269	165	274	196	175	200	243	203	178	176	246	2,603
X6	EE.34	93	92	92	94	95	88	98	100	95	86	86	92	1,112
X6	EE.35	957	-	-	-	1,193	3,483	3,582	3,867	5,178	4,626	4,616	4,467	31,969
X6	EE.60	13	7	-	-	-	-	-	0	-	0	0	0	21
X6	EE.61	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	EE.62	0	0	0	-	0	0	-	1	0	1	-	-	2
X6	FF.43	0	-	-	0	0	0	0	0	1	0	1	0	3
X6	FF.44	0	0	0	0	0	0	0	0	-	-	0	1	1
X6	FF.45	-	-	-	-	-	-	-	-	-	2	-	-	2
X6	FF.46	6	2	0	3	11	1	0	2	1	9	8	2	46
X6	FF.47	6	1	0	-	7	0	0	1	0	4	0	0	19
X6	FF.48	6	0	-	0	1	0	0	-	-	-	0	-	7
X6	FF.49	-	-	-	-	3	-	-	0	-	-	0	-	3
X6	FF.51	145	152	106	31	102	103	112	131	116	119	80	129	1,327
Total X6		28,492	24,214	20,358	26,334	22,378	20,649	20,486	19,281	23,724	24,892	22,937	25,258	279,004

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Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
Third Party Supply MW Allocation														
X6	NEGSS.1	-	-	-	-	-	(3,483)	-	-	(5,178)	-	(4,616)	-	(13,276)
X6	NEGSS.3	-	-	-	-	-	-	-	-	-	-	-	(382)	(382)
X6	NEGSS.4	-	-	-	-	-	-	-	-	-	-	-	(325)	(325)
X6	NEGSS.5	-	-	-	-	-	-	-	-	-	-	-	(1,007)	(1,007)
X6	NEGSS.6	-	-	-	-	-	-	-	-	-	-	-	(528)	(528)
X6	NEGSS.7	-	-	-	-	-	-	-	-	-	-	-	(375)	(375)
X6	NEGSS.13	(1,093)	-	(995)	(1,071)	(1,009)	(976)	-	-	-	(1,006)	(943)	(1,011)	(8,106)
X6	NEGSS.14	(734)	-	(708)	(761)	(657)	(620)	-	-	-	(522)	(586)	(628)	(5,215)
X6	NEGSS.16	(72)	-	-	-	(74)	-	-	-	-	-	(68)	(68)	(282)
X6	NEGSS.18	-	-	-	-	(68)	(68)	-	-	-	-	-	-	(136)
X6	NEGSS.19	(279)	-	-	(274)	-	(175)	-	-	-	-	-	-	(728)
X6	NEGSS.25	-	-	-	-	-	-	-	(16)	-	-	(97)	(123)	(236)
X6	NEGSS.28	(145)	(152)	(106)	(31)	-	(103)	(112)	-	(116)	-	(80)	(129)	(975)
X6	NEGSS.29	-	-	-	-	(126)	-	-	-	-	-	-	-	(126)
X6	NEGSS.30	-	(393)	(333)	(381)	(300)	(293)	-	(314)	(313)	(318)	-	(307)	(2,952)
X6	NEGSS.31	-	-	-	-	(247)	(198)	-	-	(205)	(195)	(192)	(228)	(1,264)
X6	NEGSS.32	(170)	(184)	(163)	(163)	(126)	(114)	(108)	(113)	(116)	(112)	(115)	(129)	(1,613)
X6	NEGSS.33	-	(92)	(92)	(94)	-	-	-	-	-	-	(86)	(92)	(455)
		(2,494)	(821)	(2,396)	(2,777)	(2,605)	(6,031)	(221)	(442)	(5,927)	(2,153)	(6,783)	(5,331)	
Total Net X6		25,997	23,392	17,962	23,558	19,773	14,619	20,266	18,839	17,797	22,739	16,154	19,927	241,022
300000 Series PTIDs														
X1	A.1	3,197	3,722	3,295	3,266	2,301	2,020	2,084	2,077	2,093	1,921	2,043	2,632	30,651
X1	A.2	21,096	19,784	20,682	21,142	17,366	16,860	16,473	16,957	17,202	16,426	17,899	19,699	221,588
X1	A.3	11,351	17,838	12,609	12,025	6,170	2,647	1,735	1,744	1,236	1,800	3,254	7,345	79,754
X1	A.4	16,791	15,735	14,951	16,459	29,160	33,063	23,703	13,096	17,579	25,789	31,312	26,894	264,531
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	22,700	21,332	21,865	23,131	19,096	17,944	17,492	17,934	18,034	16,708	20,121	21,007	237,364
X1	A.7	5,394	10,713	6,485	5,265	1,541	327	661	610	95	772	466	2,741	35,068
X3	A.8	54	54	46	53	29	83	65	48	82	90	32	38	674
X1	B.1	47,608	50,568	45,146	49,432	44,609	46,945	43,594	45,502	49,493	45,812	45,119	46,222	560,050
X1	B.2	42,666	39,636	41,233	41,576	35,648	33,016	34,663	35,940	35,997	31,460	33,904	38,725	444,462
X1	B.3	10,474	21,613	11,320	11,013	1,611	486	1,736	1,791	324	2,003	39	2,505	64,915
X1	C.1	7,151	8,214	6,937	7,696	5,425	4,703	4,999	5,124	5,242	4,866	4,705	5,190	70,253
X1	C.2	11,159	10,667	10,440	11,061	9,672	9,234	9,129	9,626	9,634	8,467	9,222	9,972	118,283
X1	C.3	2,528	4,740	2,909	2,866	884	265	618	782	390	733	377	971	18,064
X3	C.4	718	772	671	713	533	446	408	453	472	410	449	480	6,526
X3	C.5	6	0	0	52	3	0	0	0	0	1	0	-	64
X1	C.8	6,883	7,133	6,368	6,912	6,528	6,681	6,952	7,340	7,120	6,793	6,784	6,426	81,920
X1	C.6	11,834	10,791	10,915	11,249	9,646	8,044	7,722	8,051	7,836	7,897	8,894	10,127	113,005
X1	C.7	3,969	7,357	4,547	4,774	1,346	228	-	5	-	38	247	2,017	24,527
X3	C.9	401	392	333	381	299	291	336	312	312	318	338	307	4,021

Niagara Mohawk Power Corporation
 Billing Unit Summary

Shading denotes an input

REVISED														
Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
X1	D.1	3,149	2,985	2,957	3,127	2,764	2,367	2,259	2,531	2,438	2,151	2,764	2,801	32,294
X1	D.2	2,120	2,924	2,226	2,294	1,220	1,127	1,373	1,465	1,300	1,358	847	1,548	19,803
X3	D.3	2	-	-	-	-	-	1	0	-	0	-	-	3
X3	D.4	-	-	-	-	-	-	1	-	1	-	-	-	2
X3	D.5	194	248	206	209	130	77	64	71	64	63	88	135	1,548
X5	D.6	951	923	870	1,081	485	920	716	661	474	393	159	183	7,816
X5	D.7	810	811	741	721	456	617	639	641	666	627	671	678	8,078
X5	D.8	592	817	548	340	165	449	629	640	817	773	777	753	7,301
X1	E.1	9,873	9,599	9,588	10,024	9,049	8,840	8,282	8,669	9,072	8,223	9,225	9,068	109,514
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	3,753	5,559	3,871	3,705	1,643	717	2,456	3,880	3,340	4,730	4,180	4,045	41,879
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	F.1	33,767	38,649	32,390	34,345	21,114	14,523	13,320	12,661	14,611	13,996	17,350	25,155	271,880
Total 300000 Series		281,192	313,576	274,147	284,913	228,894	212,919	202,113	198,612	205,925	204,618	221,268	247,664	2,875,841

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,839,807
X2	-
X3	12,839
X4	-
X5	23,195
X6	241,022
Total	3,116,863

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
Zone	1	1,071,482	1,128,518	997,277	1,061,910	950,554	972,288	1,012,880	1,039,821	1,041,667	949,645	968,250	988,246	12,182,539
Zone	2	643,508	682,183	602,347	641,818	548,285	548,702	590,370	638,058	618,646	574,943	551,636	570,553	7,211,050
Zone	3	420,645	452,916	400,528	430,578	320,649	303,210	343,658	390,776	371,252	361,404	351,411	351,670	4,498,697
Zone	4	981,163	1,013,961	900,881	969,772	796,042	802,870	899,113	1,039,242	974,168	913,061	874,917	898,342	11,063,532
Zone	29	184,926	195,795	175,022	183,137	155,776	156,352	171,270	182,594	183,016	169,583	171,241	175,961	2,104,672
Zone	31	74,716	80,517	69,595	74,036	51,612	42,760	42,910	42,746	46,382	45,039	49,024	58,845	678,184
	Total	3,376,440	3,553,891	3,145,650	3,361,251	2,822,918	2,826,182	3,060,201	3,333,237	3,235,132	3,013,676	2,966,479	3,043,617	37,738,674
LSEs are not paying station service														
X6	AA.36	502	530	462	509	476	378	355	362	348	340	320	382	4,964
X6	AA.37	-	-	-	-	-	-	-	-	189	201	273	325	987
X6	AA.38	104	484	380	783	920	11	94	398	1,473	1,088	1,329	1,009	8,073
X6	AA.39	1,679	691	635	752	737	984	701	747	630	796	592	529	9,473
X6	AA.40	606	416	367	394	464	283	379	260	249	553	734	452	5,157
X6	AA.41	111	132	112	107	70	38	18	20	20	20	23	51	722
X6	AA.42	898	1,018	899	962	612	345	326	285	289	445	562	617	7,258
X6	AA.43	349	312	311	386	425	408	378	428	441	410	385	445	4,679
X6	AA.46	129	97	113	113	126	81	45	193	173	63	22	41	1,194
X6	AA.47	1,098	1,026	1,067	1,184	1,050	1,024	881	859	800	805	853	899	11,545
X6	AA.74	132	286	283	218	75	81	84	74	72	75	76	72	1,527
X6	AA.80	682	8	17	249	153	538	21	87	45	314	234	589	2,938
X6	AA.102	222	580	477	297	215	386	379	212	290	257	220	274	3,809
X6	BB.15	1,188	1,382	1,515	1,243	754	665	1,377	796	2,031	4,318	2,217	992	18,476
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.30	1,091	1,774	992	1,068	1,006	974	1,515	1,187	1,016	1,005	943	1,010	13,582
X6	BB.31	712	1,348	687	741	642	607	571	596	969	517	583	622	8,595
X6	BB.32	4	4	4	2	1	3	3	4	4	4	4	3	40
X6	BB.33	78	52	54	68	68	68	74	82	82	72	74	79	850
X6	BB.34	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.35	2,520	2,022	2,123	2,078	1,709	2,273	2,101	2,417	2,439	2,114	2,339	2,025	26,160
X6	BB.36	2	-	-	10	0	-	-	-	-	-	-	59	71
X6	BB.37	5,717	2,190	757	6,094	5,754	1,763	2,146	2,329	2,312	2,186	2,116	1,959	35,323
X6	BB.38	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.40	2,248	2,602	2,236	2,416	1,820	1,346	1,221	1,224	1,187	1,127	1,253	1,710	20,391
X6	BB.57	2	3	3	4	3	2	1	1	1	1	1	2	22
X6	BB.58	18	20	17	18	13	10	8	2	0	1	0	3	110
X6	BB.65	1	4	1	1	0	0	0	1	2	0	0	0	12
X6	BB.66	20	15	8	9	5	2	2	2	2	1	2	5	71
X6	BB.67	0	1	2	-	0	-	9	24	11	35	40	18	141
X6	BB.68	-	-	0	0	-	-	0	0	3	0	-	0	4
X6	BB.69	0	-	-	-	-	-	-	0	4	22	14	-	40
X6	BB.70	-	1	11	-	-	-	2	20	4	27	20	3	86
X6	BB.71	-	-	-	-	-	0	5	-	-	-	-	-	5
X6	BB.29	292	208	296	321	247	198	243	245	205	195	192	228	2,868
X6	CC.14	-	0	-	-	-	-	-	-	1	-	0	-	1
X6	CC.27	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.30	72	106	103	108	74	75	71	84	71	70	68	68	971
X6	CC.31	170	184	163	163	126	114	108	113	116	112	115	129	1,613
X6	CC.33	8	8	8	9	7	3	4	4	4	5	4	8	73
X6	CC.37	220	196	180	156	75	172	245	183	342	219	119	94	2,198
X6	CC.46	-	62	-	-	68	117	2	114	-	48	31	24	465
X6	CC.57	0	-	-	-	-	-	-	0	0	0	-	-	0
X6	CC.58	-	0	-	-	-	-	0	-	-	0	0	0	0
X6	CC.59	-	0	-	-	-	-	0	-	-	0	-	0	0
X6	CC.60	-	-	-	-	-	-	-	0	0	0	-	-	0
X6	CC.61	1	1	-	-	1	-	-	0	0	-	1	2	5
X6	CC.62	0	0	-	-	1	-	1	0	1	3	2	1	9
X6	CC.63	-	0	0	-	0	-	0	-	0	0	0	-	0
X6	CC.64	-	-	-	-	-	-	0	-	-	0	-	-	0
X6	CC.65	0	-	0	0	0	-	0	1	0	0	0	-	2
X6	CC.66	-	0	0	0	0	-	0	3	1	-	-	-	4
X6	CC.67	-	0	-	0	0	-	1	0	-	-	0	0	1
X6	CC.68	-	0	-	0	2	-	1	1	1	4	2	0	11
X6	CC.69	-	0	-	-	0	0	-	-	-	-	0	-	0

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	
X6	CC.70	0	1	0	0	0	0	-	0	0	2	3	0	6
X6	CC.71	3	9	19	19	0	2	8	9	16	18	4	10	117
X6	CC.72	-	4	-	0	0	0	-	1	-	0	12	20	37
X6	CC.73	0	0	0	0	0	0	0	0	0	0	0	0	1
X6	CC.74	0	1	-	1	0	0	0	-	2	1	0	0	4
X6	CC.75	0	-	-	0	0	0	0	0	0	0	0	0	1
X6	CC.76	1	1	0	0	1	0	0	0	0	0	2	0	6
X6	CC.77	0	-	-	0	0	0	-	0	1	0	0	0	1
X6	CC.78	1	0	-	2	1	0	0	1	0	0	0	0	6
X6	CC.79	0	0	0	0	0	0	0	-	0	-	3	2	6
X6	CC.80	0	0	-	0	0	0	0	-	0	5	0	-	6
X6	CC.81	-	-	0	9	0	-	3	7	6	9	5	2	41
X6	CC.82	0	0	0	0	7	0	0	0	0	0	1	0	10
X6	CC.83	-	0	-	-	-	0	0	-	0	0	0	1	1
X6	CC.84	0	-	-	0	7	0	-	0	1	0	0	0	8
X6	CC.85	-	-	-	-	-	-	-	-	0	0	-	-	0
X6	CC.86	5	2	0	0	1	0	0	1	5	4	2	0	20
X6	CC.87	-	-	0	0	0	0	0	0	0	0	0	0	0
X6	CC.88	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.89	-	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.90	-	-	-	0	0	0	0	0	0	0	0	0	0
X6	CC.91	-	-	0	0	0	0	0	0	0	0	0	0	0
X6	CC.92	-	-	-	0	0	0	0	0	0	0	0	0	0
X6	CC.93	-	-	-	-	0	2	-	-	-	-	-	-	2
X6	CC.111	51	31	61	69	13	15	43	50	53	43	16	21	466
X6	DD.29	27	70	5	36	2	84	70	64	156	145	90	122	872
X6	DD.42	685	1,502	1,803	1,734	48	349	435	-	41	64	33	948	7,641
X6	DD.43	2,124	1,387	1,399	1,229	465	130	264	15	-	293	349	1,615	9,271
X6	DD.52	258	243	175	256	211	270	212	174	171	129	113	272	2,483
X6	DD.58	5	13	17	18	0	2	4	5	7	8	4	3	88
X6	DD.59	-	-	-	-	-	-	-	0	1	2	2	1	7
X6	DD.60	3	0	1	1	0	-	0	0	1	4	2	38	50
X6	DD.61	-	-	1	-	-	-	1	1	6	27	13	1	49
X6	DD.62	1	-	-	-	-	-	1	2	4	9	7	0	24
X6	DD.63	0	0	0	0	-	0	0	1	1	1	1	0	5
X6	DD.64	8	6	9	14	8	2	2	5	6	5	5	4	74
X6	DD.65	0	-	0	-	2	0	-	-	-	-	0	1	3
X6	DD.66	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	DD.67	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	DD.68	1	1	-	-	5	-	-	0	-	0	-	0	8
X6	DD.71	2,051	1,951	2,057	1,557	851	1,287	791	42	17	557	355	970	12,486
X6	DD.81	153	234	60	83	19	79	66	99	121	144	111	242	1,410
X6	DD.82	729	473	111	440	1,427	1,625	1,221	1,103	1,687	942	1,076	1,319	12,154
X6	DD.83	279	269	165	274	196	175	200	243	203	178	176	246	2,603
X6	EE.34	93	92	92	94	95	88	98	100	95	86	86	92	1,112
X6	EE.35	957	-	-	-	1,193	3,483	3,582	3,867	5,178	4,626	4,616	4,467	31,969
X6	EE.60	13	7	-	-	-	-	-	0	-	0	0	0	21
X6	EE.61	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	EE.62	0	0	0	-	0	0	-	1	0	1	-	2	2
X6	FF.43	0	-	-	0	0	0	0	0	1	0	1	0	3
X6	FF.44	0	0	0	0	0	0	0	0	-	-	0	1	1
X6	FF.45	-	-	-	-	-	-	-	-	-	2	-	-	2
X6	FF.46	6	2	0	3	11	1	0	2	1	9	8	2	46
X6	FF.47	6	1	0	-	7	0	0	1	0	4	0	0	19
X6	FF.48	6	0	-	0	1	0	0	-	-	0	0	-	7
X6	FF.49	-	-	-	-	3	-	-	0	-	-	0	-	3
X6	FF.51	145	152	106	31	102	103	112	131	116	119	80	129	1,327
Total X6		28,492	24,214	20,358	26,334	22,378	20,649	20,486	19,281	23,724	24,892	22,937	25,258	279,004

2017 Annual Update

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	3,197	3,722	3,295	3,266	2,301	2,020	2,084	2,077	2,093	1,921	2,043	2,632	30,651
X1	A.2	21,096	19,784	20,682	21,142	17,366	16,860	16,473	16,957	17,202	16,426	17,899	19,699	221,588
X1	A.3	11,351	17,838	12,609	12,025	6,170	2,647	1,735	1,744	1,236	1,800	3,254	7,345	79,754
X1	A.4	16,791	15,735	14,951	16,459	29,160	33,063	23,703	13,096	17,579	25,789	31,312	26,894	264,531
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	22,700	21,332	21,865	23,131	19,096	17,944	17,492	17,934	18,034	16,708	20,121	21,007	237,364
X1	A.7	5,394	10,713	6,485	5,265	1,541	327	661	610	95	772	466	2,741	35,068
X3	A.8	54	54	46	53	29	83	65	48	82	90	32	38	674
X1	B.1	47,608	50,568	45,146	49,432	44,609	46,945	43,594	45,502	49,493	45,812	45,119	46,222	560,050
X1	B.2	42,666	39,636	41,233	41,576	35,648	33,016	34,663	35,940	35,997	31,460	33,904	38,725	444,462
X1	B.3	10,474	21,613	11,320	11,013	1,611	486	1,736	1,791	324	2,003	39	2,505	64,915
X1	C.1	7,151	8,214	6,937	7,696	5,425	4,703	4,999	5,124	5,242	4,866	4,705	5,190	70,253
X1	C.2	11,159	10,667	10,440	11,061	9,672	9,234	9,129	9,626	9,634	8,467	9,222	9,972	118,283
X1	C.3	2,528	4,740	2,909	2,866	884	265	618	782	390	733	377	971	18,064
X3	C.4	718	772	671	713	533	446	408	453	472	410	449	480	6,526
X3	C.5	6	0	0	52	3	0	0	0	0	1	0	-	64
X1	C.8	6,883	7,133	6,368	6,912	6,528	6,681	6,952	7,340	7,120	6,793	6,784	6,426	81,920
X1	C.6	11,834	10,791	10,915	11,249	9,646	8,044	7,722	8,051	7,836	7,897	8,894	10,127	113,005
X1	C.7	3,969	7,357	4,547	4,774	1,346	228	-	5	-	38	247	2,017	24,527
X3	C.9	401	392	333	381	299	291	336	312	312	318	338	307	4,021
X1	D.1	3,149	2,985	2,957	3,127	2,764	2,367	2,259	2,531	2,438	2,151	2,764	2,801	32,294
X1	D.2	2,120	2,924	2,226	2,294	1,220	1,127	1,373	1,465	1,300	1,358	847	1,548	19,803
X3	D.3	2	-	-	-	-	-	1	0	-	0	-	-	3
X3	D.4	-	-	-	-	-	-	1	-	1	-	-	-	2
X3	D.5	194	248	206	209	130	77	64	71	64	63	88	135	1,548
X5	D.6	951	923	870	1,081	485	920	716	661	474	393	159	183	7,816
X5	D.7	810	811	741	721	456	617	639	641	666	627	671	678	8,078
X5	D.8	592	817	548	340	165	449	629	640	817	773	777	753	7,301
X1	E.1	9,873	9,599	9,588	10,024	9,049	8,840	8,282	8,669	9,072	8,223	9,225	9,068	109,514
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	3,753	5,559	3,871	3,705	1,643	717	2,456	3,880	3,340	4,730	4,180	4,045	41,879
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	F.1	33,767	38,649	32,390	34,345	21,114	14,523	13,320	12,661	14,611	13,996	17,350	25,155	271,880
Total 300000 Series		281,192	313,576	274,147	284,913	228,894	212,919	202,113	198,612	205,925	204,618	221,268	247,664	2,875,841

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,839,807
X2	-
X3	12,839
X4	-
X5	23,195
X6	279,004
Total	3,154,845

Reason Code	Reference Number	2014 Dec	2015 Jan	2015 Feb	2015 Mar	2015 Apr	2015 May	2015 Jun	2015 Jul	2015 Aug	2015 Sep	2015 Oct	2015 Nov	
X6	CC.74	-	-	-	-	0	-	0	2	0	4	32	5	43
X6	CC.75	-	0	-	0	0	0	0	0	0	0	0	0	1
X6	CC.76	0	3	0	0	0	0	1	0	0	0	0	0	6
X6	CC.77	0	0	-	-	0	0	0	-	0	0	0	0	0
X6	CC.78	0	1	0	4	1	0	0	0	0	0	0	0	8
X6	CC.79	-	0	-	-	0	0	0	0	-	8	0	0	9
X6	CC.80	-	2	-	-	0	0	0	0	0	0	0	0	3
X6	CC.81	-	-	-	0	-	5	-	10	13	12	9	0	48
X6	CC.82	0	1	0	0	1	0	0	0	0	0	1	0	3
X6	CC.83	0	-	-	2	4	0	0	-	3	7	6	0	22
X6	CC.84	0	0	-	-	0	0	0	0	-	0	0	0	0
X6	CC.85	-	-	-	-	0	-	-	0	-	-	0	0	0
X6	CC.86	0	7	0	0	0	0	2	0	2	4	1	0	15
X6	CC.87	0	-	0	0	0	0	-	0	0	0	0	0	0
X6	CC.88	0	-	-	0	0	0	-	0	0	0	0	0	0
X6	CC.89	0	-	-	0	0	0	-	-	0	0	0	0	0
X6	CC.90	0	-	-	-	-	0	-	0	0	0	0	0	0
X6	CC.91	0	0	-	0	0	0	0	0	0	0	0	0	0
X6	CC.92	-	-	0	13	0	-	-	0	0	0	-	-	13
X6	CC.93	-	-	-	0	0	0	2	-	-	-	-	-	2
X6	CC.112	123	54	62	57	44	36	31	41	53	50	31	26	610
X6	CC.142	152	176	168	160	130	120	108	137	107	106	120	130	1,614
X6	DD.29	47	37	78	31	230	115	122	192	195	192	113	239	1,590
X6	DD.42	1,104	1,660	1,137	250	8	93	209	216	-	92	134	5	4,908
X6	DD.43	1,674	2,676	2,759	861	92	24	92	46	-	133	-	8	8,366
X6	DD.52	270	251	243	237	118	82	118	54	-	20	4	240	1,637
X6	DD.58	5	15	22	23	1	8	1	6	9	9	4	1	103
X6	DD.59	-	-	-	-	0	3	0	1	4	3	2	2	16
X6	DD.60	156	0	22	25	9	46	1	1	3	4	6	2	275
X6	DD.61	-	-	-	-	0	5	-	1	26	25	11	1	70
X6	DD.62	-	2	3	1	0	6	9	6	88	189	30	-	334
X6	DD.63	-	0	0	0	0	1	0	1	1	1	1	0	6
X6	DD.64	5	0	5	4	8	7	6	4	5	4	7	2	57
X6	DD.65	0	1	-	-	0	-	0	0	0	2	3	1	8
X6	DD.66	-	-	-	-	-	-	-	-	-	-	2	2	4
X6	DD.67	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	DD.68	-	-	0	-	21	1	-	-	-	-	-	-	21
X6	DD.71	917	991	583	81	801	324	445	222	71	738	278	547	6,000
X6	DD.81	262	318	336	146	31	22	122	123	113	146	155	107	1,880
X6	DD.82	1,342	1,477	1,515	492	1,217	1,394	1,193	824	568	1,338	911	580	12,853
X6	DD.83	261	272	274	225	180	231	173	210	242	197	186	206	2,658
X6	EE.34	102	110	97	96	86	108	94	92	92	82	96	82	1,136
X6	EE.35	4,934	4,094	-	4,875	5,667	5,283	4,793	4,687	5,182	5,114	4,718	4,853	54,201
X6	EE.60	0	-	1	0	0	0	0	1	-	-	-	1	3
X6	EE.61	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	EE.62	2	5	23	7	-	-	0	1	0	-	0	0	39
X6	FF.44	0	1	-	-	1	0	0	-	-	0	0	0	2
X6	FF.45	1	0	-	0	0	0	-	0	0	-	-	0	1
X6	FF.46	1	0	-	-	0	0	0	0	0	3	-	0	4
X6	FF.47	6	5	-	12	23	10	9	9	10	9	13	24	130
X6	FF.48	0	15	0	0	3	0	-	0	0	-	1	0	20
X6	FF.49	0	0	-	-	0	0	-	0	-	-	0	0	0
X6	FF.50	-	-	-	0	0	0	-	-	0	-	-	0	0
X6	FF.52	141	150	148	144	117	119	109	131	131	76	120	131	1,518
Total X6		28,303	30,339	27,766	26,172	24,970	21,777	20,408	20,591	21,286	22,106	20,274	20,645	284,637

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Shading denotes an input

Reason Code	Reference Number	2014 Dec	2015 Jan	2015 Feb	2015 Mar	2015 Apr	2015 May	2015 Jun	2015 Jul	2015 Aug	2015 Sep	2015 Oct	2015 Nov	Total Dec - Nov
Third Party Supply MW Allocation														
X6	NEGSS.1	-	-	-	-	(5,667)	(5,283)	(4,793)	-	-	-	(4,718)	(4,854)	(25,315)
X6	NEGSS.3	-	-	-	-	(199)	-	-	-	-	-	(161)	-	(360)
X6	NEGSS.4	-	-	-	-	(427)	-	-	-	-	-	(320)	-	(747)
X6	NEGSS.5	-	-	-	-	(1,407)	-	-	-	-	-	(825)	-	(2,232)
X6	NEGSS.6	-	-	-	-	-	-	-	-	-	-	(348)	-	(348)
X6	NEGSS.7	-	-	-	-	(722)	-	-	-	-	-	(620)	-	(1,342)
X6	NEGSS.13	-	-	-	-	(1,076)	-	(975)	-	-	-	(1,031)	(1,016)	(4,099)
X6	NEGSS.14	-	-	-	-	(863)	-	(556)	-	-	-	(579)	(701)	(2,699)
X6	NEGSS.16	(73)	-	-	-	(69)	-	(63)	-	-	-	-	(63)	(268)
X6	NEGSS.19	(261)	(272)	(274)	-	(180)	-	(173)	-	-	-	(186)	(206)	(1,552)
X6	NEGSS.20	-	-	-	-	-	-	-	-	-	-	(905)	-	(905)
X6	NEGSS.21	-	-	-	-	-	-	-	-	-	-	(98)	-	(98)
X6	NEGSS.25	-	-	-	(160)	-	-	(107)	-	-	-	-	(130)	(398)
X6	NEGSS.28	(141)	(150)	(148)	(144)	-	(119)	(109)	-	-	(76)	-	(131)	(1,019)
X6	NEGSS.30	(338)	(442)	(455)	-	(337)	(329)	(261)	-	-	-	(16)	-	(2,179)
X6	NEGSS.31	(292)	(336)	-	-	(242)	-	(199)	-	(258)	-	(258)	(227)	(1,812)
X6	NEGSS.33	-	(110)	(97)	(96)	-	-	-	-	-	-	-	-	(303)
X6	NEGSS.32	(167)	(187)	(181)	(168)	(129)	(116)	(113)	(118)	(115)	(113)	(124)	(126)	(1,658)
		(1,273)	(1,498)	(1,155)	(569)	(11,318)	(5,847)	(7,350)	(118)	(373)	(189)	(10,190)	(7,453)	
Total Net X6		27,029	28,842	26,611	25,603	13,652	15,929	13,058	20,472	20,912	21,917	10,084	13,192	237,302

300000 Series PTIDs

X1	A.1	2,922	3,447	3,420	3,024	2,280	1,986	1,921	2,117	1,991	2,015	2,063	2,213	29,398
X1	A.2	21,098	20,570	18,711	19,112	18,217	17,822	16,949	17,358	17,696	16,900	18,948	18,157	221,539
X1	A.3	9,481	15,858	16,543	13,300	5,427	1,426	1,468	1,946	1,065	1,394	2,167	4,939	75,014
X1	A.4	12,434	18,226	16,022	15,779	38,209	35,454	22,496	2,383	2,785	30,370	36,686	15,895	246,741
X3	A.5	0	0	0	0	0	0	0	0	0	0	0	0	0
X1	A.6	22,268	22,293	20,707	21,364	19,608	17,608	17,415	18,081	18,372	17,448	19,814	19,162	234,141
X1	A.7	4,255	8,546	9,082	6,082	741	41	215	773	219	1,044	94	1,167	32,259
X3	A.8	104	42	66	43	31	59	46	98	67	72	53	53	735
X3	A.9	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	18,305
X3	A.11	673	673	673	673	673	673	673	673	673	673	673	673	8,071
X3	A.12	58	58	58	58	58	58	58	58	58	58	58	58	690
X3	A.13	134	134	134	134	134	134	134	134	134	134	134	134	1,609
X3	A.15	141	141	141	141	141	141	141	141	141	141	141	141	1,688
X3	A.16	31	31	31	31	31	31	31	31	31	31	31	31	377
X3	A.18	1	1	1	1	1	1	1	1	1	1	1	1	13
X1	B.1	47,300	51,797	45,840	48,387	44,758	47,002	42,627	44,620	45,362	47,410	46,285	45,873	557,262
X1	B.2	41,481	40,619	37,060	37,068	34,777	33,791	33,768	36,448	36,805	33,222	34,238	35,240	434,517
X1	B.3	6,830	18,418	20,540	12,516	817	61	715	2,520	863	2,450	0	993	66,725
X1	C.1	5,625	6,928	6,799	5,844	4,584	4,244	4,064	4,550	4,462	4,344	4,558	4,110	60,112
X1	C.2	10,049	11,111	10,100	10,820	9,678	9,425	9,192	9,253	10,258	9,235	9,838	9,837	118,794
X1	C.3	2,131	3,432	3,856	2,478	671	289	467	1,032	640	904	345	568	16,813
X3	C.4	585	657	655	531	436	408	399	484	404	451	428	424	5,863

Niagara Mohawk Power Corporation
 Billing Unit Summary

REVISED

Shading denotes an input

Reason Code	Reference Number	2014 Dec	2015 Jan	2015 Feb	2015 Mar	2015 Apr	2015 May	2015 Jun	2015 Jul	2015 Aug	2015 Sep	2015 Oct	2015 Nov	Total Dec - Nov
X3	C.5	0	0	23	51	3	0	1	3	2	19	4	0	106
X1	C.8	6,847	7,130	6,625	6,957	6,393	6,728	7,043	7,403	7,367	6,988	6,697	6,268	82,445
X1	C.6	10,995	11,515	10,404	11,181	9,650	7,908	7,586	7,928	7,833	7,644	9,322	9,737	111,704
X1	C.7	3,431	6,175	6,572	4,273	1,230	22	0	0	0	6	114	679	22,503
X3	C.9	338	442	455	433	337	329	262	360	357	339	368	0	4,020
X1	D.1	2,994	3,086	2,853	3,093	2,770	2,578	2,385	2,465	2,485	2,320	2,803	2,787	32,617
X1	D.2	2,044	2,735	2,727	2,156	1,170	1,085	1,244	1,658	1,619	1,444	931	872	19,685
X3	D.3	0	2	0	0	0	0	2	0	7	32	5	0	47
X3	D.4	0	0	0	6	0	0	0	1	44	41	12	17	120
X3	D.5	164	205	212	187	121	61	55	64	62	66	92	113	1,401
X5	D.6	175	712	259	155	505	684	630	575	307	554	202	417	5,177
X5	D.7	608	774	550	304	538	585	701	706	575	654	726	225	6,946
X5	D.8	936	939	843	398	601	453	663	629	697	673	643	629	8,104
X1	E.1	9,810	9,928	9,220	9,521	9,129	9,209	8,322	9,000	9,193	8,750	9,156	8,637	109,875
X1	E.2	0	0	0	0	0	0	0	0	0	0	0	0	0
X1	E.3	2,929	4,872	4,964	3,901	1,421	413	2,340	4,237	4,147	4,235	4,201	2,918	40,579
X1	E.4	0	0	0	0	0	0	0	0	0	0	0	0	0
X1	E.6	0	0	0	0	0	0	0	0	0	0	0	0	0
X3	E.7	100	100	100	100	100	100	100	100	100	100	100	100	1,195
X3	E.9	71	71	71	71	71	71	71	71	71	71	71	71	856
X1	F.1	29,908	38,490	37,238	31,929	21,449	13,448	12,755	14,437	14,359	13,636	19,767	21,107	268,525
Total 300000 Series		260,477	311,685	295,082	273,628	238,289	215,853	198,461	193,862	192,777	217,393	233,294	215,772	2,846,572

Total X1 - X6 3,131,208.88

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,781,248
X2	0
X3	45,097
X4	0
X5	20,228
X6	237,302
Total	3,083,874

Reason Code	Reference Number	2014 Dec	2015 Jan	2015 Feb	2015 Mar	2015 Apr	2015 May	2015 Jun	2015 Jul	2015 Aug	2015 Sep	2015 Oct	2015 Nov	
X6	CC.74	-	-	-	-	0	-	0	2	0	4	32	5	43
X6	CC.75	-	0	-	0	0	0	0	0	0	0	0	0	1
X6	CC.76	0	3	0	0	0	0	1	0	0	0	0	0	6
X6	CC.77	0	0	-	-	0	0	0	-	0	0	0	0	0
X6	CC.78	0	1	0	4	1	0	0	0	0	0	0	0	8
X6	CC.79	-	0	-	-	0	0	0	0	-	8	0	0	9
X6	CC.80	-	2	-	-	0	0	0	0	0	0	0	0	3
X6	CC.81	-	-	-	0	-	5	-	10	13	12	9	0	48
X6	CC.82	0	1	0	0	1	0	0	0	0	0	1	0	3
X6	CC.83	0	-	-	2	4	0	0	-	3	7	6	0	22
X6	CC.84	0	0	-	-	0	0	0	0	-	0	0	0	0
X6	CC.85	-	-	-	-	0	-	-	0	-	-	0	0	0
X6	CC.86	0	7	0	0	0	0	2	0	2	4	1	0	15
X6	CC.87	0	-	0	0	0	0	-	0	0	0	0	0	0
X6	CC.88	0	-	-	0	0	0	-	0	0	0	0	0	0
X6	CC.89	0	-	-	0	0	0	-	-	0	0	0	0	0
X6	CC.90	0	-	-	-	-	0	-	0	0	0	0	0	0
X6	CC.91	0	0	-	0	0	0	0	0	0	0	0	0	0
X6	CC.92	-	-	0	13	0	-	-	0	0	0	-	-	13
X6	CC.93	-	-	-	0	0	0	2	-	-	-	-	-	2
X6	CC.112	123	54	62	57	44	36	31	41	53	50	31	26	610
X6	CC.142	152	176	168	160	130	120	108	137	107	106	120	130	1,614
X6	DD.29	47	37	78	31	230	115	122	192	195	192	113	239	1,590
X6	DD.42	1,104	1,660	1,137	250	8	93	209	216	-	92	134	5	4,908
X6	DD.43	1,674	2,676	2,759	861	92	24	92	46	-	133	-	8	8,366
X6	DD.52	270	251	243	237	118	82	118	54	-	20	4	240	1,637
X6	DD.58	5	15	22	23	1	8	1	6	9	9	4	1	103
X6	DD.59	-	-	-	-	0	3	0	1	4	3	2	2	16
X6	DD.60	156	0	22	25	9	46	1	1	3	4	6	2	275
X6	DD.61	-	-	-	-	0	5	-	1	26	25	11	1	70
X6	DD.62	-	2	3	1	0	6	9	6	88	189	30	-	334
X6	DD.63	-	0	0	0	0	1	0	1	1	1	1	0	6
X6	DD.64	5	0	5	4	8	7	6	4	5	4	7	2	57
X6	DD.65	0	1	-	-	0	-	0	0	0	2	3	1	8
X6	DD.66	-	-	-	-	-	-	-	-	-	-	2	2	4
X6	DD.67	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	DD.68	-	-	0	-	21	1	-	-	-	-	-	-	21
X6	DD.71	917	991	583	81	801	324	445	222	71	738	278	547	6,000
X6	DD.81	262	318	336	146	31	22	122	123	113	146	155	107	1,880
X6	DD.82	1,342	1,477	1,515	492	1,217	1,394	1,193	824	568	1,338	911	580	12,853
X6	DD.83	261	272	274	225	180	231	173	210	242	197	186	206	2,658
X6	EE.34	102	110	97	96	86	108	94	92	92	82	96	82	1,136
X6	EE.35	4,934	4,094	-	4,875	5,667	5,283	4,793	4,687	5,182	5,114	4,718	4,853	54,201
X6	EE.60	0	-	1	0	0	0	0	1	-	-	-	1	3
X6	EE.61	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	EE.62	2	5	23	7	-	-	0	1	0	-	0	0	39
X6	FF.44	0	1	-	-	1	0	0	-	-	0	0	0	2
X6	FF.45	1	0	-	0	0	0	-	0	0	-	-	0	1
X6	FF.46	1	0	-	-	0	0	0	0	0	3	-	0	4
X6	FF.47	6	5	-	12	23	10	9	9	10	9	13	24	130
X6	FF.48	0	15	0	0	3	0	-	0	0	-	1	0	20
X6	FF.49	0	0	-	-	0	0	-	0	-	-	0	0	0
X6	FF.50	-	-	-	0	0	0	-	-	0	-	-	0	0
X6	FF.52	141	150	148	144	117	119	109	131	131	76	120	131	1,518
Total X6		28,303	30,339	27,766	26,172	24,970	21,777	20,408	20,591	21,286	22,106	20,274	20,645	284,637

Shading denotes an input

Reason Code	Reference Number	2014 Dec	2015 Jan	2015 Feb	2015 Mar	2015 Apr	2015 May	2015 Jun	2015 Jul	2015 Aug	2015 Sep	2015 Oct	2015 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	2,922	3,447	3,420	3,024	2,280	1,986	1,921	2,117	1,991	2,015	2,063	2,213	29,398
X1	A.2	21,098	20,570	18,711	19,112	18,217	17,822	16,949	17,358	17,696	16,900	18,948	18,157	221,539
X1	A.3	9,481	15,858	16,543	13,300	5,427	1,426	1,468	1,946	1,065	1,394	2,167	4,939	75,014
X1	A.4	12,434	18,226	16,022	15,779	38,209	35,454	22,496	2,383	2,785	30,370	36,686	15,895	246,741
X3	A.5	0	0	0	0	0	0	0	0	0	0	0	0	0
X1	A.6	22,268	22,293	20,707	21,364	19,608	17,608	17,415	18,081	18,372	17,448	19,814	19,162	234,141
X1	A.7	4,255	8,546	9,082	741	6,082	41	215	773	219	1,044	94	1,167	32,259
X3	A.8	104	42	66	43	31	59	46	98	67	72	53	53	735
X3	A.9	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	18,305
X3	A.11	673	673	673	673	673	673	673	673	673	673	673	673	8,071
X3	A.12	58	58	58	58	58	58	58	58	58	58	58	58	690
X3	A.13	134	134	134	134	134	134	134	134	134	134	134	134	1,609
X3	A.15	141	141	141	141	141	141	141	141	141	141	141	141	1,688
X3	A.16	31	31	31	31	31	31	31	31	31	31	31	31	377
X3	A.18	1	1	1	1	1	1	1	1	1	1	1	1	13
X1	B.1	47,300	51,797	45,840	48,387	44,758	47,002	42,627	44,620	45,362	47,410	46,285	45,873	557,262
X1	B.2	41,481	40,619	37,060	37,068	34,777	33,791	33,768	36,448	36,805	33,222	34,238	35,240	434,517
X1	B.3	6,830	18,418	20,540	12,516	817	61	715	2,520	863	2,450	0	993	66,725
X1	C.1	5,625	6,928	6,799	5,844	4,584	4,244	4,064	4,550	4,462	4,344	4,558	4,110	60,112
X1	C.2	10,049	11,111	10,100	10,820	9,678	9,425	9,192	9,253	10,258	9,235	9,838	9,837	118,794
X1	C.3	2,131	3,432	3,856	2,478	671	289	467	1,032	640	904	345	568	16,813
X3	C.4	585	657	655	531	436	408	399	484	404	451	428	424	5,863
X3	C.5	0	0	23	51	3	0	1	3	2	19	4	0	106
X1	C.8	6,847	7,130	6,625	6,957	6,393	6,728	7,043	7,403	7,367	6,988	6,697	6,268	82,445
X1	C.6	10,995	11,515	10,404	11,181	9,650	7,908	7,586	7,928	7,833	7,644	9,322	9,737	111,704
X1	C.7	3,431	6,175	6,572	4,273	1,230	22	0	0	0	6	114	679	22,503
X3	C.9	338	442	455	433	337	329	262	360	357	339	368	0	4,020
X1	D.1	2,994	3,086	2,853	3,093	2,770	2,578	2,385	2,465	2,485	2,320	2,803	2,787	32,617
X1	D.2	2,044	2,735	2,727	2,156	1,170	1,085	1,244	1,658	1,619	1,444	931	872	19,685
X3	D.3	0	2	0	0	0	0	2	0	7	32	5	0	47
X3	D.4	0	0	0	6	0	0	0	1	44	41	12	17	120
X3	D.5	164	205	212	187	121	61	55	64	62	66	92	113	1,401
X5	D.6	175	712	259	155	505	684	630	575	307	554	202	417	5,177
X5	D.7	608	774	550	304	538	585	701	706	575	654	726	225	6,946
X5	D.8	936	939	843	398	601	453	663	629	697	673	643	629	8,104
X1	E.1	9,810	9,928	9,220	9,521	9,129	9,209	8,322	9,000	9,193	8,750	9,156	8,637	109,875
X1	E.2	0	0	0	0	0	0	0	0	0	0	0	0	0
X1	E.3	2,929	4,872	4,964	3,901	1,421	413	2,340	4,237	4,147	4,235	4,201	2,918	40,579
X1	E.4	0	0	0	0	0	0	0	0	0	0	0	0	0
X1	E.6	0	0	0	0	0	0	0	0	0	0	0	0	0
X3	E.7	100	100	100	100	100	100	100	100	100	100	100	100	1,195
X3	E.9	71	71	71	71	71	71	71	71	71	71	71	71	856
X1	F.1	29,908	38,490	37,238	31,929	21,449	13,448	12,755	14,437	14,359	13,636	19,767	21,107	268,525
Total 300000 Series		260,477	311,685	295,082	273,628	238,289	215,853	198,461	193,862	192,777	217,393	233,294	215,772	2,846,572

Total X1 - X6 3,131,209.31

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,781,248
X2	0
X3	45,097
X4	0
X5	20,228
X6	284,637
Total	3,131,209

Niagara Mohawk Power Corporation
 Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2015 Dec	2016 Jan	2016 Feb	2016 Mar	2016 Apr	2016 May	2016 Jun	2016 Jul	2016 Aug	2016 Sep	2016 Oct	2016 Nov	Total Dec - Nov
Zone	1	971,848.36	1,042,185.32	965,329.80	968,817.51	932,298.05	938,614.77	967,992.98	1,077,536.86	1,124,914.93	976,109.38	927,045.19	919,834.09	11,812,528.23
Zone	2	587,822.65	643,465.00	595,374.32	584,970.87	543,976.39	553,403.44	585,161.24	679,533.22	712,201.02	573,328.04	532,858.10	538,897.32	7,130,993.59
Zone	3	322,091.34	377,662.58	333,095.55	316,416.32	286,382.82	325,650.76	322,033.37	390,362.30	397,569.59	344,404.87	324,465.06	309,071.62	4,049,209.16
Zone	4	904,832.09	987,569.79	917,283.53	864,174.54	810,141.66	881,636.10	959,950.39	1,126,129.73	1,140,606.75	944,236.70	872,639.91	872,439.91	11,281,645.08
Zone	29	181,027.08	195,151.02	178,107.90	178,731.37	161,983.21	163,258.04	173,230.66	198,551.34	211,030.54	180,263.37	168,653.62	172,822.32	2,162,839.47
Zone	31	59,621.23	72,876.97	67,247.33	60,609.16	52,023.31	45,425.47	44,085.22	48,554.25	49,302.00	44,362.07	49,770.03	54,418.93	648,326.96
	Total	3,027,242.74	3,318,910.69	3,056,438.43	2,973,719.76	2,786,805.43	2,907,988.58	3,052,453.85	3,520,667.69	3,635,624.82	3,062,704.42	2,875,431.92	2,867,484.18	37,085,542.49

LSEs are not paying station service

X6	AA.36	188.99	227.49	219.57	206.49	198.24	160.08	146.93	168.08	149.50	143.62	147.04	143.39	2,099.42
X6	AA.37	510.98	511.69	474.42	441.37	338.35	228.85	171.61	182.94	175.77	162.35	161.09	169.94	3,529.35
X6	AA.38	1,277.31	1,111.43	979.98	815.41	515.71	16.19	-	-	-	-	-	-	4,716.03
X6	AA.39	469.41	18.49	11.41	362.61	310.92	827.28	885.88	921.26	657.55	568.96	527.48	437.31	5,998.57
X6	AA.40	306.92	672.37	605.58	627.14	545.72	430.29	397.50	371.82	306.30	284.19	295.56	320.69	5,164.08
X6	AA.41	69.48	114.69	97.02	80.36	69.40	24.60	13.07	9.97	10.35	12.41	17.27	44.04	562.65
X6	AA.42	462.21	904.06	845.75	685.63	513.47	299.75	220.75	209.04	216.96	209.86	278.91	346.04	5,192.42
X6	AA.43	425.24	486.97	442.29	433.85	368.77	402.67	404.45	365.11	245.80	373.00	378.16	459.00	4,785.29
X6	AA.46	144.92	159.24	147.46	155.03	109.48	90.94	166.24	182.73	194.62	149.75	157.30	127.79	1,785.48
X6	AA.47	961.51	912.71	789.19	748.90	768.63	736.30	651.67	518.42	476.00	452.95	483.67	505.57	8,005.51
X6	AA.75	59.93	67.53	59.51	59.51	51.47	23.94	-	-	-	-	-	-	321.56
X6	AA.81	529.12	195.71	84.39	450.02	166.65	38.52	33.72	6.03	-	-	-	-	1,504.16
X6	AA.106	-	-	198.62	194.42	184.81	190.71	126.43	129.03	131.34	123.77	145.72	135.92	1,560.76
X6	BB.15	915.33	3,022.07	997.57	910.23	800.63	649.29	1,844.27	2,187.61	831.14	688.36	897.87	946.48	14,690.85
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.29	1,101.08	1,289.41	1,534.74	1,260.59	1,020.96	929.91	988.85	1,605.78	1,098.75	824.60	878.24	1,462.37	13,995.28
X6	BB.30	716.65	696.23	636.63	786.32	1,400.98	636.90	576.12	1,141.09	1,663.29	2,204.93	693.47	693.47	12,109.74
X6	BB.31	3.55	3.44	3.19	3.42	3.47	3.62	3.43	3.52	3.41	3.29	3.55	3.39	41.28
X6	BB.32	65.58	75.12	71.46	72.07	69.45	63.48	63.73	82.67	85.35	73.50	61.76	58.27	842.44
X6	BB.33	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.34	2,535.07	2,276.95	2,289.23	2,340.90	1,701.21	1,667.34	2,526.64	1,962.88	1,819.32	1,762.16	1,750.80	1,556.79	24,189.29
X6	BB.35	-	-	-	-	-	-	-	-	-	-	-	0.04	0.04
X6	BB.36	2,128.36	2,156.92	2,039.64	2,170.10	5,568.46	4,259.71	2,229.77	2,383.16	2,366.54	2,209.82	1,954.81	6,052.20	35,519.50
X6	BB.37	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.39	1,641.34	2,241.80	2,052.14	1,860.68	1,800.66	1,354.92	1,153.88	1,167.25	1,223.97	1,097.98	1,301.56	1,616.73	18,512.92
X6	BB.56	2.10	1.95	2.94	2.44	2.21	1.49	1.96	1.49	1.71	1.44	2.07	1.07	22.86
X6	BB.57	1.68	2.31	-	16.17	14.45	11.04	8.26	7.62	5.97	11.66	14.49	101.85	101.85
X6	BB.64	0.10	2.08	0.42	0.02	0.02	0.03	3.32	6.54	6.18	6.46	3.27	0.26	28.68
X6	BB.65	3.73	5.62	7.12	6.45	3.40	0.79	0.42	0.43	0.43	0.41	0.43	0.43	29.66
X6	BB.66	0.05	-	-	6.51	21.50	35.23	36.34	43.12	43.11	41.05	27.33	9.08	263.31
X6	BB.67	-	-	0.04	-	-	3.52	0.26	0.02	1.27	0.04	6.48	0.33	11.95
X6	BB.68	-	0.66	-	-	-	5.47	4.47	0.20	16.45	27.11	12.73	4.56	71.64
X6	BB.69	-	5.48	-	0.89	0.10	32.80	16.60	27.19	24.64	21.52	13.46	2.35	145.02
X6	BB.70	-	-	-	-	-	-	0.01	0.01	0.00	-	-	-	0.02
X6	BB.114	311.96	395.71	353.91	321.50	309.49	242.56	274.64	272.67	195.33	262.42	180.99	229.43	3,350.60
X6	CC.14	-	-	-	-	-	-	-	0.38	-	-	0.09	-	0.48
X6	CC.27	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.30	71.16	82.65	76.69	82.07	79.57	72.47	68.86	99.70	87.87	72.01	69.59	68.75	931.39
X6	CC.31	140.17	175.59	166.49	157.05	139.45	121.04	113.21	117.27	116.54	110.16	124.31	145.53	1,626.81
X6	CC.33	11.77	9.65	9.02	8.17	7.18	5.50	3.05	2.64	2.62	2.90	4.25	5.75	72.50
X6	CC.37	148.41	109.26	145.84	267.43	228.98	292.17	223.00	239.32	222.92	287.08	187.82	218.58	2,570.80
X6	CC.46	-	31.96	30.04	9.99	41.64	138.24	114.10	2.87	26.70	12.64	84.94	3.15	496.26
X6	CC.57	-	-	-	-	-	0.02	-	0.01	-	-	0.00	0.05	0.08
X6	CC.58	-	-	-	-	-	-	0.01	3.17	-	0.02	-	0.03	3.23
X6	CC.59	-	-	0.04	-	0.04	-	0.01	0.03	-	-	-	-	0.14
X6	CC.60	-	-	0.00	-	-	0.01	-	0.00	0.01	0.15	-	-	0.17
X6	CC.61	0.35	-	1.05	0.70	-	0.02	-	0.03	0.15	0.15	0.81	-	3.25
X6	CC.62	0.25	-	0.04	-	1.50	4.46	3.91	2.81	4.98	5.11	2.72	1.47	27.25
X6	CC.63	-	-	-	-	-	0.02	-	-	-	0.33	-	-	0.35
X6	CC.64	-	-	-	-	-	0.01	0.01	-	-	0.00	0.03	-	0.05
X6	CC.65	0.00	-	0.01	0.12	-	-	-	0.01	-	0.03	0.02	0.03	0.21
X6	CC.66	-	-	0.01	-	-	0.07	0.08	-	-	-	1.13	-	1.28
X6	CC.67	-	0.13	-	-	0.00	0.04	1.53	4.78	2.07	5.10	8.68	-	22.32
X6	CC.68	-	0.02	-	-	1.18	2.97	3.70	3.70	1.41	4.12	2.77	0.01	16.17
X6	CC.69	0.01	0.39	0.37	0.26	0.00	2.25	5.62	2.53	7.21	4.09	-	-	22.74
X6	CC.70	-	0.12	0.19	-	0.01	1.42	2.68	1.39	2.59	1.74	-	-	10.13
X6	CC.71	21.20	0.80	11.75	23.53	6.54	6.31	14.33	15.82	12.30	20.37	10.83	9.93	153.71
X6	CC.72	-	-	-	0.05	-	-	-	-	-	-	-	-	0.05
X6	CC.73	0.01	0.24	0.42	0.02	0.04	0.01	0.01	0.47	1.91	0.01	0.02	0.03	3.18
X6	CC.74	-	-	-	0.04	-	-	0.02	0.02	-	-	-	-	0.16

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Niagara Mohawk Power Corporation
 Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2015 Dec	2016 Jan	2016 Feb	2016 Mar	2016 Apr	2016 May	2016 Jun	2016 Jul	2016 Aug	2016 Sep	2016 Oct	2016 Nov	Total Dec - Nov
X6	CC.75	0.10	-	-	0.05	0.04	0.24	0.08	0.08	0.02	0.08	0.19	0.21	1.08
X6	CC.76	5.07	1.94	13.02	44.69	11.01	0.08	0.08	1.71	4.59	0.05	0.13	0.42	82.80
X6	CC.77	0.03	-	0.07	-	0.01	0.01	0.76	0.54	1.40	0.02	0.03	0.01	2.86
X6	CC.78	0.04	0.35	0.59	0.28	0.06	0.04	0.01	0.93	3.17	0.01	0.15	0.26	5.89
X6	CC.79	0.02	-	0.01	0.05	0.25	1.37	0.39	0.54	4.95	4.73	7.53	0.02	19.84
X6	CC.80	0.02	2.06	12.96	5.46	0.23	1.39	0.08	-	0.05	0.01	0.02	0.02	22.27
X6	CC.81	1.71	-	-	-	-	4.58	11.30	18.75	14.13	14.15	10.17	4.60	79.39
X6	CC.82	0.01	0.03	0.68	1.58	0.05	0.01	0.05	2.36	2.51	1.24	0.17	0.14	8.84
X6	CC.83	0.04	0.28	-	-	0.02	0.57	3.76	6.90	5.26	2.38	1.82	0.01	21.03
X6	CC.84	0.01	0.52	-	0.03	0.01	-	0.04	0.01	-	0.03	0.01	0.03	0.69
X6	CC.85	-	-	-	-	0.12	0.58	6.47	10.62	6.87	2.39	0.04	-	27.08
X6	CC.86	0.00	0.35	1.73	3.21	0.00	0.33	1.99	4.47	1.82	4.27	3.46	1.70	23.33
X6	CC.87	0.03	0.00	-	-	0.01	0.03	0.02	0.03	0.03	0.02	0.02	0.03	0.21
X6	CC.88	0.03	0.00	-	-	0.01	0.03	0.02	0.03	0.03	0.02	0.03	0.03	0.22
X6	CC.89	0.03	0.00	-	-	0.01	0.03	0.01	0.01	0.01	0.01	0.02	0.03	0.15
X6	CC.90	0.03	-	-	0.00	0.01	0.03	0.01	0.02	0.01	0.02	0.01	0.03	0.17
X6	CC.91	0.02	0.00	-	-	0.00	0.02	0.01	0.01	0.01	0.01	0.01	0.02	0.12
X6	CC.92	0.00	0.00	0.00	-	0.00	0.01	0.01	0.01	0.00	-	-	0.00	0.05
X6	CC.93	-	-	-	0.16	0.01	-	-	-	-	-	-	-	0.17
X6	CC.112	40.75	42.60	19.30	64.10	48.30	29.90	46.19	45.31	43.06	59.18	27.07	27.19	492.93
X6	CC.142	137.97	157.14	147.73	128.04	102.58	100.56	135.34	141.25	149.50	102.72	112.10	126.83	1,537.77
X6	DD.29	191.01	46.34	135.10	213.95	140.39	142.04	253.73	141.25	2.67	78.44	124.19	226.18	1,695.28
X6	DD.42	348.77	155.61	1,196.74	681.89	301.26	117.67	302.48	215.68	154.49	223.08	203.47	438.59	4,339.72
X6	DD.43	212.08	1,067.05	1,886.07	1,076.15	245.18	1,274.65	1,287.75	604.08	211.42	364.42	61.54	64.43	8,354.82
X6	DD.52	223.02	258.27	181.74	193.71	28.38	95.83	124.20	25.25	67.35	126.12	169.03	177.27	1,670.17
X6	DD.58	2.44	4.42	5.19	2.26	4.12	5.82	7.10	7.48	5.75	9.61	5.96	4.48	64.64
X6	DD.59	-	-	-	-	-	1.42	2.91	1.01	0.77	3.39	1.80	-	11.29
X6	DD.60	14.47	17.86	6.73	0.01	0.00	-	-	-	2.94	1.72	1.45	-	45.17
X6	DD.61	0.99	0.22	0.52	0.03	-	-	12.55	22.33	15.54	17.67	13.77	8.10	91.72
X6	DD.62	1.30	0.56	0.35	0.04	6.16	3.67	19.80	23.19	17.53	33.06	17.69	0.52	123.86
X6	DD.63	-	0.06	0.09	-	0.57	0.46	0.97	1.23	1.06	1.44	1.08	0.26	7.21
X6	DD.64	2.08	2.08	5.19	7.70	7.67	6.83	6.13	4.20	4.82	3.84	4.17	5.71	60.42
X6	DD.65	0.25	-	-	-	0.31	0.00	-	0.01	0.03	0.01	1.10	0.05	1.76
X6	DD.66	0.10	-	-	-	-	-	-	-	-	-	-	-	0.10
X6	DD.67	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	DD.68	1.17	-	-	-	-	8.93	-	0.02	-	0.31	0.14	-	10.57
X6	DD.71	292.49	129.21	218.30	18.90	716.85	281.60	171.49	275.78	116.59	94.56	597.87	180.21	3,093.85
X6	DD.81	239.42	283.95	255.80	194.59	111.90	144.68	165.06	124.91	169.25	181.00	228.18	348.92	2,447.67
X6	DD.82	1,107.20	1,060.87	942.99	899.22	891.86	626.59	1,207.63	904.72	986.06	1,089.65	826.26	841.48	11,384.54
X6	DD.83	225.74	284.52	231.54	192.43	209.92	226.36	201.61	215.42	229.77	227.26	229.19	224.61	2,698.36
X6	EE.34	86.35	103.96	92.38	99.86	96.34	91.98	96.10	74.18	61.05	80.81	90.41	87.10	1,060.50
X6	EE.35	5,413.68	7,971.80	6,379.23	5,887.87	5,252.91	4,747.88	4,258.50	2,048.05	1,329.33	5,274.67	3,500.52	5,430.80	57,495.23
X6	EE.60	1.10	0.32	1.28	-	-	0.62	0.42	0.27	-	-	-	-	4.01
X6	EE.61	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	EE.62	0.83	3.03	0.40	-	0.01	0.01	0.57	0.39	0.08	0.01	0.04	0.13	5.50
X6	FF.44	-	-	0.30	-	-	-	3.09	3.59	2.64	4.92	2.03	0.06	16.63
X6	FF.45	0.03	-	0.12	0.11	0.11	-	0.07	-	-	-	0.13	0.05	0.63
X6	FF.46	-	0.03	0.03	-	0.02	0.01	0.01	-	1.36	7.06	-	0.01	8.53
X6	FF.47	24.62	25.45	23.12	24.58	20.21	10.30	9.08	6.45	5.55	5.75	6.12	6.92	168.14
X6	FF.48	0.01	0.44	0.12	1.00	0.01	0.39	0.01	-	-	0.05	0.08	0.02	2.10
X6	FF.49	6.62	-	-	0.03	0.01	-	-	-	0.04	1.47	0.08	0.02	8.27
X6	FF.50	-	0.01	0.01	0.83	-	-	0.03	0.01	-	0.03	-	-	0.91
X6	FF.52	141.24	129.50	134.47	144.07	146.08	117.34	113.55	156.74	139.90	118.42	124.91	97.78	1,563.99
Total X6		23,949	29,720	27,280	25,464	25,732	22,056	21,915	19,361	15,673	20,385	18,241	24,101	273,877

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Niagara Mohawk Power Corporation
Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2015 Dec	2016 Jan	2016 Feb	2016 Mar	2016 Apr	2016 May	2016 Jun	2016 Jul	2016 Aug	2016 Sep	2016 Oct	2016 Nov	Total Dec - Nov
X6	NEGSS.1	(5,414)	(7,972)		(5,888)	(5,253)	(4,748)					(3,501)	(5,432)	(38,207)
X6	NEGSS.3				(206)	(198)	(160)	(147)	(168)	(149)	(144)	(147)	(143)	(1,462)
X6	NEGSS.4				(441)	(338)	(229)	(172)	(183)	(176)	(162)	(161)	(170)	(2,032)
X6	NEGSS.5				(815)	(515)	(16)							(1,346)
X6	NEGSS.6				(363)	(311)	(827)	(886)	(921)	(658)	(569)	(527)	(437)	(5,499)
X6	NEGSS.7				(502)	(218)	(62)	(34)	(6)					(822)
X6	NEGSS.8		(904)	(846)	(686)	(513)	(300)	(221)	(209)	(217)	(210)	(279)	(346)	(4,730)
X6	NEGSS.9		(672)	(606)	(627)	(546)	(430)	(398)	(372)	(306)	(284)	(296)	(321)	(4,857)
X6	NEGSS.10		(115)	(97)	(80)	(69)	(25)	(13)	(10)	(10)	(12)	(17)	(44)	(493)
X6	NEGSS.11		(913)	(789)	(749)	(769)	(736)	(652)	(518)	(476)	(453)	(484)	(506)	(7,044)
X6	NEGSS.13	(1,103)	(1,291)		(1,263)		(931)	(991)				(880)	(1,464)	(7,924)
X6	NEGSS.14	(722)	(702)		(806)		(652)	(588)				(1,679)	(709)	(5,857)
X6	NEGSS.16	(71)					-	(69)						(140)
X6	NEGSS.18			(71)			-					(62)		(133)
X6	NEGSS.19	(226)		(232)	(192)	(210)						(229)	(225)	(1,313)
X6	NEGSS.23						(137)	(103)						(137)
X6	NEGSS.25	(138)	(157)		(137)	(128)	(103)						(33)	(695)
X6	NEGSS.26				(194)	(185)	(191)	(126)	(129)	(131)	(124)	(146)	(136)	(1,362)
X6	NEGSS.27						-							(177)
X6	NEGSS.28	(141)	(130)	(134)	(141)		(117)	(114)				(125)	(98)	(1,000)
X6	NEGSS.31	(312)	(396)		(322)							(181)		(1,210)
X6	NEGSS.32	(140)	(176)	(166)	(157)	(139)	(121)	(113)	(117)	(117)	(110)	(124)	(146)	(1,627)
X6	NEGSS.33			(92)			-							(92)
		(8,267)	(13,427)	(3,034)	(13,570)	(9,392)	(9,785)	(4,522)	(2,634)	(2,239)	(2,068)	(8,837)	(10,385)	
Total Net X6		15,682	16,293	24,246	11,894	16,340	12,270	17,393	16,727	13,434	18,317	9,404	13,716	185,716

300000 Series PTIDs

X1	A.1	2,526.29	3,154.32	2,822.20	2,314.96	2,280.99	2,146.87	1,951.38	2,200.57	2,293.77	1,961.60	1,999.94	2,251.83	27,905
X1	A.2	21,434.50	21,971.12	20,506.81	19,458.86	18,199.91	18,486.98	17,163.45	17,156.02	17,489.68	16,255.60	17,727.33	17,976.60	223,827
X1	A.3	4,634.00	11,437.00	9,514.55	6,687.00	5,169.69	1,319.77	1,003.02	1,790.08	2,387.17	1,368.54	2,067.18	5,582.76	52,961
X1	A.4	14,707.73	19,349.17	16,786.10	23,082.01	28,747.46	28,572.26	19,441.90	2,138.11	5,172.90	29,635.46	31,155.43	37,741.11	256,530
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	22,038.44	23,112.75	21,580.62	20,627.47	19,027.59	17,700.96	17,370.74	18,583.09	19,471.91	17,144.83	19,405.01	19,605.23	235,669
X1	A.7	795.20	5,097.36	3,911.48	1,934.21	1,346.69	68.87	93.52	707.71	935.32	617.71	117.82	1,076.99	16,703
X3	A.8	35.80	38.70	39.54	79.06	54.69	74.49	54.17	57.58	75.05	58.95	43.68	49.04	661
X3	A.20	-	-	-	-	3,656.76	-	-	-	-	-	-	-	3,657
X1	B.1	47,601.01	51,024.40	47,104.80	46,213.28	46,609.97	47,168.98	38,266.72	45,948.11	47,951.20	43,739.79	44,774.32	44,036.49	550,439
X1	B.2	41,000.57	40,525.39	40,216.97	36,823.59	36,061.67	34,113.18	35,241.62	37,513.83	37,524.47	33,318.48	33,485.17	36,195.66	442,021
X1	B.3	868.58	12,411.99	7,605.47	5,448.26	1,283.18	266.82	526.54	3,404.34	5,810.09	1,645.78	38.07	888.68	40,198
X1	C.1	4,892.35	7,000.16	5,644.88	5,060.15	4,920.88	5,355.96	3,824.71	4,732.09	5,062.99	4,323.19	4,404.17	4,917.09	60,139
X1	C.2	10,753.82	10,902.45	10,620.15	10,396.44	9,818.84	9,486.55	8,908.54	9,540.15	10,149.31	9,127.02	9,490.99	9,968.13	119,162
X1	C.3	1,044.18	2,887.22	2,050.99	1,269.31	631.69	465.05	729.69	1,727.96	1,671.18	732.91	406.52	938.82	14,555
X3	C.4	553.00	629.34	523.48	500.21	528.72	525.32	370.44	420.33	497.23	457.08	-	514.54	5,520
X3	C.5	0.27	-	-	0.10	0.07	-	-	3.10	0.05	-	0.93	-	11
X1	C.8	6,521.05	6,871.87	6,531.75	6,844.86	6,487.48	6,575.62	6,897.48	7,209.52	7,638.07	6,811.27	6,726.52	6,412.66	81,528
X1	C.6	11,263.65	11,669.92	11,484.20	10,663.25	9,411.01	8,365.14	7,661.76	8,229.14	8,470.07	7,612.53	8,917.77	9,983.02	113,731
X1	C.7	912.55	4,028.98	2,957.74	1,918.63	1,143.53	136.66	-	-	9.85	-	180.98	1,133.98	12,423
X1	D.1	3,145.52	1,494.18	1,476.83	1,386.00	1,199.96	1,217.06	1,034.14	1,111.97	1,143.45	1,026.18	1,209.45	1,270.48	16,715
X1	D.2	1,069.29	810.29	569.32	314.86	266.32	0.13	-	-	2.19	8.23	65.90	378.49	3,485
X1	D.14	-	2,826.81	2,696.13	2,597.18	2,397.28	2,471.69	2,781.76	3,087.23	3,119.56	2,616.91	2,286.48	2,395.69	29,277

REVISED

Niagara Mohawk Power Corporation
 Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2015 Dec	2016 Jan	2016 Feb	2016 Mar	2016 Apr	2016 May	2016 Jun	2016 Jul	2016 Aug	2016 Sep	2016 Oct	2016 Nov	Total Dec - Nov
X3	D.3	0.23	0.86	-	-	-	0.18	-	-	0.35	2.14	4.03	1.17	9
X3	D.4	1.89	-	-	-	-	-	-	0.08	-	-	-	2.31	4
X3	D.5	142.05	206.23	203.36	154.73	122.17	75.85	57.03	69.61	67.41	63.61	79.24	118.70	1,360
X5	D.6	395.67	518.00	546.41	583.76	369.33	477.05	226.91	309.61	302.78	562.37	700.95	633.47	5,626
X5	D.7	585.13	894.95	615.54	299.10	125.56	512.00	411.89	-	650.19	475.16	791.85	541.29	5,903
X5	D.8	798.51	617.56	747.66	315.13	75.77	449.75	566.40	251.48	172.19	478.37	508.58	874.59	5,856
X1	E.1	10,047.24	10,131.72	9,895.58	9,786.22	9,144.76	9,306.81	8,837.35	9,076.07	9,172.62	8,500.65	9,504.30	8,730.26	112,134
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	1,465.62	3,588.10	2,773.92	2,269.62	1,790.45	655.30	2,220.93	3,691.99	4,926.91	5,089.81	2,214.16	3,288.53	33,975
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.6	-	-	-	-	-	-	-	-	-	-	-	-	-
X3	E.7	-	-	-	-	-	-	-	-	-	-	-	-	-
X3	E.9	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	F.1	24,562.23	34,099.94	31,267.64	25,807.76	21,657.88	15,367.00	13,108.50	14,413.84	14,491.02	13,194.46	18,062.29	22,226.26	248,259
X1	F.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	F.3	-	-	-	-	-	-	-	-	-	-	-	-	-
Total 300000 Series		233,796.36	287,300.78	260,694.10	242,835.98	232,530.28	211,362.27	188,750.58	193,373.60	206,658.97	206,834.68	216,369.04	239,733.92	2,720,241

Total X1 - X6 2,905,957

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,691,635
X2	-
X3	11,221
X4	-
X5	17,385
X6	185,716
Total	2,905,957

Niagara Mohawk Power Corporation
 Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2015 Dec	2016 Jan	2016 Feb	2016 Mar	2016 Apr	2016 May	2016 Jun	2016 Jul	2016 Aug	2016 Sep	2016 Oct	2016 Nov	Total Dec - Nov
Zone 1	971,848.36	1,042,185.32	965,329.80	968,817.51	932,298.05	938,614.77	967,992.98	1,077,536.86	1,124,914.93	976,109.38	927,045.19	919,834.09	919,834.09	11,812,528.23
Zone 2	587,822.65	643,465.00	595,374.32	584,970.87	543,976.39	553,403.44	585,161.24	679,533.22	712,201.02	573,328.04	532,858.10	538,897.32	538,897.32	7,130,993.59
Zone 3	322,091.34	377,662.58	333,095.55	316,416.32	286,382.82	325,650.76	322,033.37	390,362.30	397,569.59	344,404.87	324,465.06	309,071.62	309,071.62	4,049,209.16
Zone 4	904,832.09	987,569.79	917,283.53	864,174.54	810,141.66	881,636.10	959,950.39	1,126,129.73	1,140,606.75	944,236.70	872,639.91	872,439.91	872,439.91	11,281,645.08
Zone 29	181,027.08	195,151.02	178,107.90	178,731.37	161,983.21	163,258.04	173,230.66	198,551.34	211,030.54	180,263.37	168,653.62	172,822.32	172,822.32	2,162,839.47
Zone 31	59,621.23	72,876.97	67,247.33	60,609.16	52,023.31	45,425.47	44,085.22	48,554.25	49,302.00	44,362.07	49,770.03	54,418.93	54,418.93	648,326.96
Total	3,027,242.74	3,318,910.69	3,056,438.43	2,973,719.76	2,786,805.43	2,907,988.58	3,052,453.85	3,520,667.69	3,635,624.82	3,062,704.42	2,875,431.92	2,867,484.18	2,867,484.18	37,085,542.49

LSEs are not paying station service

X6 AA.36	188.99	227.49	219.57	206.49	198.24	160.08	146.93	168.08	149.50	143.62	147.04	143.39	143.39	2,099.42
X6 AA.37	510.98	511.69	474.42	441.37	338.35	228.85	171.61	182.94	175.77	162.35	161.09	169.94	169.94	3,529.35
X6 AA.38	1,277.31	1,111.43	979.98	815.41	515.71	16.19	-	-	-	-	-	-	-	4,716.03
X6 AA.39	469.41	18.49	11.41	362.61	310.92	827.28	885.88	921.26	657.55	568.96	527.48	437.31	437.31	5,998.57
X6 AA.40	306.92	672.37	605.58	627.14	545.72	430.29	397.50	371.82	306.30	284.19	295.56	320.69	320.69	5,164.08
X6 AA.41	69.48	114.69	97.02	80.36	69.40	24.60	13.07	9.97	10.35	12.41	17.27	44.04	44.04	562.65
X6 AA.42	462.21	904.06	845.75	513.47	299.75	220.75	209.04	216.96	209.86	278.91	346.04	346.04	346.04	5,192.42
X6 AA.43	425.24	486.97	442.29	433.85	368.77	402.67	404.45	365.11	245.80	373.00	378.16	459.00	459.00	4,785.29
X6 AA.46	144.92	159.24	147.46	155.03	109.48	90.94	182.73	166.24	194.62	149.75	157.30	127.79	127.79	1,785.48
X6 AA.47	961.51	912.71	789.19	748.90	768.63	736.30	651.67	518.42	476.00	452.95	483.67	505.57	505.57	8,005.51
X6 AA.75	59.93	67.53	59.51	59.18	51.47	23.94	-	-	-	-	-	-	-	321.56
X6 AA.81	529.12	195.71	84.39	450.02	166.65	38.52	33.72	6.03	-	-	-	-	-	1,504.16
X6 AA.106	-	-	198.62	194.42	190.71	126.43	129.03	129.03	131.34	123.77	145.72	135.92	135.92	1,560.76
X6 BB.15	915.33	3,022.07	997.57	910.23	800.63	649.29	1,844.27	2,187.61	831.14	688.36	897.87	946.48	946.48	14,690.85
X6 BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-	-
X6 BB.29	1,101.08	1,289.41	1,534.74	1,260.59	1,020.96	929.91	988.85	1,605.78	1,098.75	824.60	878.24	1,462.37	1,462.37	13,995.28
X6 BB.30	716.65	696.23	636.63	786.32	1,400.98	636.90	576.12	1,141.09	1,141.09	2,204.93	1,663.29	693.47	693.47	12,109.74
X6 BB.31	3.55	3.44	3.19	3.42	3.47	3.62	3.43	3.52	3.41	3.29	3.55	3.39	3.39	41.28
X6 BB.32	65.58	75.12	71.46	72.07	69.45	63.48	63.73	82.67	85.35	73.50	61.76	58.27	58.27	842.44
X6 BB.33	-	-	-	-	-	-	-	-	-	-	-	-	-	-
X6 BB.34	2,535.07	2,276.95	2,289.23	2,340.90	1,701.21	1,667.34	2,526.64	1,962.88	1,819.32	1,762.16	1,750.80	1,556.79	1,556.79	24,189.29
X6 BB.35	-	-	-	-	-	-	-	-	-	-	-	0.04	0.04	0.04
X6 BB.36	2,128.36	2,156.92	2,039.64	2,170.10	5,568.46	4,259.71	2,229.77	2,383.16	2,366.54	2,209.82	1,954.81	6,052.20	6,052.20	35,519.50
X6 BB.37	-	-	-	-	-	-	-	-	-	-	-	-	-	-
X6 BB.39	1,641.34	2,241.80	2,052.14	1,860.68	1,800.66	1,354.92	1,153.88	1,167.25	1,223.97	1,097.98	1,301.56	1,616.73	1,616.73	18,512.92
X6 BB.56	2.10	1.95	2.94	2.44	2.21	1.49	1.96	1.49	1.71	1.44	2.07	1.07	1.07	22.86
X6 BB.57	1.68	2.31	16.17	16.17	14.45	11.04	8.26	7.62	5.97	8.19	11.66	14.49	14.49	101.85
X6 BB.64	0.10	2.08	0.42	0.02	0.02	0.03	3.32	6.54	6.18	6.46	3.27	0.26	0.26	28.68
X6 BB.65	3.73	5.62	7.12	6.45	3.40	0.79	0.42	0.43	0.43	0.41	0.43	0.43	0.43	29.66
X6 BB.66	0.05	-	-	6.51	21.50	35.23	36.34	43.12	43.11	41.05	27.33	9.08	9.08	263.31
X6 BB.67	-	-	0.04	-	-	3.52	0.26	0.02	1.27	0.04	6.48	0.33	0.33	11.95
X6 BB.68	-	0.66	-	-	-	5.47	4.47	0.20	16.45	27.11	12.73	4.56	4.56	71.64
X6 BB.69	-	5.48	-	0.89	0.10	32.80	16.60	27.19	24.64	21.52	13.46	2.35	2.35	145.02
X6 BB.70	-	-	-	-	-	0.01	-	0.01	0.00	-	-	0.02	0.02	0.02
X6 BB.114	311.96	395.71	353.91	321.50	309.49	242.56	274.64	272.67	195.33	262.42	180.99	229.43	229.43	3,350.60
X6 CC.14	-	-	-	-	-	-	-	0.38	-	-	0.09	-	-	0.48
X6 CC.27	-	-	-	-	-	-	-	-	-	-	-	-	-	-
X6 CC.30	71.16	82.65	76.69	82.07	79.57	72.47	68.86	99.70	87.87	72.01	69.59	68.75	68.75	931.39
X6 CC.31	140.17	175.59	166.49	157.05	139.45	121.04	113.21	117.27	116.54	110.16	124.31	145.53	145.53	1,626.81
X6 CC.33	11.77	9.65	9.02	8.17	7.18	5.50	3.05	2.64	2.62	2.90	4.25	5.75	5.75	72.50
X6 CC.37	148.41	109.26	145.84	267.43	228.98	292.17	223.00	239.32	222.92	287.08	187.82	218.58	218.58	2,570.80
X6 CC.46	-	31.96	30.04	9.99	41.64	138.24	114.10	2.87	26.70	12.64	84.94	3.15	3.15	496.26
X6 CC.57	-	-	-	-	-	0.02	-	0.01	-	-	0.00	0.05	0.05	0.08
X6 CC.58	-	-	-	-	-	-	0.01	3.17	-	0.02	-	0.03	0.03	3.23
X6 CC.59	-	-	-	0.04	-	0.04	-	0.01	-	-	-	0.02	0.02	0.14
X6 CC.60	-	-	0.00	-	-	0.01	-	0.00	0.01	0.15	-	0.17	0.17	0.17
X6 CC.61	0.35	-	1.05	0.70	-	0.02	-	0.03	0.15	0.15	0.81	-	-	3.25
X6 CC.62	0.25	-	0.04	-	1.50	4.46	3.91	2.81	4.98	5.11	2.72	1.47	1.47	27.25
X6 CC.63	-	-	-	-	-	0.02	-	-	-	0.33	-	-	-	0.35
X6 CC.64	-	-	-	-	-	0.01	0.01	-	-	0.00	0.03	-	-	0.05
X6 CC.65	0.00	-	0.01	0.12	-	-	-	0.01	-	0.03	0.02	0.03	0.03	0.21
X6 CC.66	-	-	0.01	-	-	0.07	0.08	-	-	-	1.13	-	-	1.28
X6 CC.67	-	0.13	-	-	0.00	0.04	1.53	4.78	2.07	5.10	8.68	-	-	22.32
X6 CC.68	-	0.02	-	-	-	1.18	2.97	3.70	1.41	4.12	2.77	0.01	0.01	16.17
X6 CC.69	0.01	0.39	0.37	0.26	0.00	0.00	2.25	5.62	2.53	7.21	4.09	-	-	22.74
X6 CC.70	-	0.12	0.19	-	0.01	0.00	1.42	2.68	1.39	2.59	1.74	-	-	10.13
X6 CC.71	21.20	0.80	11.75	23.53	6.54	6.31	14.33	15.82	12.30	20.37	10.83	9.93	9.93	153.71
X6 CC.72	-	-	-	0.05	-	-	-	-	-	-	-	-	-	0.05
X6 CC.73	0.01	0.24	0.42	0.02	0.04	0.01	0.01	0.47	1.91	0.01	0.02	0.03	0.03	3.18
X6 CC.74	-	-	-	0.04	-	-	0.02	0.02	-	0.02	-	0.07	0.07	0.16

Niagara Mohawk Power Corporation
 Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2015 Dec	2016 Jan	2016 Feb	2016 Mar	2016 Apr	2016 May	2016 Jun	2016 Jul	2016 Aug	2016 Sep	2016 Oct	2016 Nov	Total Dec - Nov
X6	CC.75	0.10	-	-	0.05	0.04	0.24	0.08	0.08	0.02	0.08	0.19	0.21	1.08
X6	CC.76	5.07	1.94	13.02	44.69	11.01	0.08	0.08	1.71	4.59	0.05	0.13	0.42	82.80
X6	CC.77	0.03	-	0.07	-	0.01	0.01	0.76	0.54	1.40	0.02	0.03	0.01	2.86
X6	CC.78	0.04	0.35	0.59	0.28	0.06	0.04	0.01	0.93	3.17	0.01	0.15	0.26	5.89
X6	CC.79	0.02	-	0.01	0.05	0.25	1.37	0.39	0.54	4.95	4.73	7.53	0.02	19.84
X6	CC.80	0.02	2.06	12.96	5.46	0.23	1.39	0.08	-	0.05	0.01	0.02	0.02	22.27
X6	CC.81	1.71	-	-	-	-	4.58	11.30	18.75	14.13	14.15	10.17	4.60	79.39
X6	CC.82	0.01	0.03	0.68	1.58	0.05	0.01	0.05	2.36	2.51	1.24	0.17	0.14	8.84
X6	CC.83	0.04	0.28	-	-	0.02	0.57	3.76	6.90	5.26	2.38	1.82	0.01	21.03
X6	CC.84	0.01	0.52	-	0.03	0.01	-	0.04	0.01	-	0.03	0.01	0.03	0.69
X6	CC.85	-	-	-	-	0.12	0.58	6.47	10.62	6.87	2.39	0.04	-	27.08
X6	CC.86	0.00	0.35	1.73	3.21	0.00	0.33	1.99	4.47	1.82	4.27	3.46	1.70	23.33
X6	CC.87	0.03	0.00	-	-	0.01	0.03	0.02	0.03	0.03	0.02	0.02	0.03	0.21
X6	CC.88	0.03	0.00	-	-	0.01	0.03	0.02	0.03	0.03	0.02	0.03	0.03	0.22
X6	CC.89	0.03	0.00	-	-	0.01	0.03	0.01	0.01	0.01	0.02	0.02	0.03	0.15
X6	CC.90	0.03	-	-	0.00	0.01	0.03	0.01	0.02	0.01	0.02	0.01	0.03	0.17
X6	CC.91	0.02	0.00	-	-	0.00	0.02	0.01	0.01	0.01	0.01	0.01	0.02	0.12
X6	CC.92	0.00	0.00	0.00	-	0.00	0.01	0.02	0.01	0.00	-	-	0.00	0.05
X6	CC.93	-	-	-	0.16	0.01	-	-	-	-	-	-	-	0.17
X6	CC.112	40.75	42.60	19.30	64.10	48.30	29.90	46.19	45.31	43.06	59.18	27.07	27.19	492.93
X6	CC.142	137.97	157.14	147.73	137.27	128.04	102.58	100.56	135.34	149.50	102.72	112.10	126.83	1,537.77
X6	DD.29	191.01	46.34	135.10	213.95	140.39	142.04	253.73	141.25	2.67	78.44	124.19	226.18	1,695.28
X6	DD.42	348.77	155.61	1,196.74	681.89	301.26	117.67	302.48	215.68	154.49	223.08	203.47	438.59	4,339.72
X6	DD.43	212.08	1,067.05	1,886.07	1,076.15	245.18	1,274.65	1,287.75	604.08	211.42	364.42	61.54	64.43	8,354.82
X6	DD.52	223.02	258.27	181.74	193.71	28.38	95.83	124.20	25.25	67.35	126.12	169.03	177.27	1,670.17
X6	DD.58	2.44	4.42	5.19	2.26	4.12	5.82	7.10	7.48	5.75	9.61	5.96	4.48	64.64
X6	DD.59	-	-	-	-	-	1.42	1.01	2.91	0.77	3.39	1.80	-	11.29
X6	DD.60	14.47	17.86	6.73	0.01	0.00	-	-	-	2.94	1.72	1.72	1.45	45.17
X6	DD.61	0.99	0.22	0.52	0.03	-	-	12.55	22.33	15.54	17.67	13.77	8.10	91.72
X6	DD.62	1.30	0.56	0.35	0.04	6.16	3.67	19.80	23.19	17.53	33.06	17.69	0.52	123.86
X6	DD.63	-	0.06	0.09	-	0.57	0.46	0.97	1.23	1.06	1.44	1.08	0.26	7.21
X6	DD.64	2.08	2.08	5.19	7.70	7.67	6.83	6.13	4.20	4.82	3.84	4.17	5.71	60.42
X6	DD.65	0.25	-	-	-	0.31	0.00	-	0.01	0.03	0.01	1.10	0.05	1.76
X6	DD.66	0.10	-	-	-	-	-	-	-	-	-	-	-	0.10
X6	DD.67	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	DD.68	1.17	-	-	-	-	8.93	-	0.02	-	0.31	0.14	-	10.57
X6	DD.71	292.49	129.21	218.30	18.90	716.85	281.60	171.49	275.78	116.59	94.56	597.87	180.21	3,093.85
X6	DD.81	239.42	283.95	255.80	194.59	111.90	144.68	165.06	124.91	169.25	181.00	228.18	348.92	2,447.67
X6	DD.82	1,107.20	1,060.87	942.99	899.22	891.86	626.59	1,207.63	904.72	986.06	1,089.65	826.26	841.48	11,384.54
X6	DD.83	225.74	284.52	231.54	192.43	209.92	226.36	201.61	215.42	229.77	227.26	229.19	224.61	2,698.36
X6	EE.34	86.35	103.96	92.38	99.86	96.34	91.98	96.10	74.18	61.05	80.81	90.41	87.10	1,060.50
X6	EE.35	5,413.68	7,971.80	6,379.23	5,887.87	5,252.91	4,747.88	4,258.50	2,048.05	1,329.33	5,274.67	3,500.52	5,430.80	57,495.23
X6	EE.60	1.10	0.32	1.28	-	-	0.62	0.42	0.42	0.27	-	-	-	4.01
X6	EE.61	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	EE.62	0.83	3.03	0.40	-	0.01	0.01	0.57	0.39	0.08	0.01	0.04	0.13	5.50
X6	FF.44	-	-	0.30	-	-	-	3.09	3.59	2.64	4.92	2.03	0.06	16.63
X6	FF.45	0.03	-	0.12	0.11	0.11	-	0.07	-	-	-	0.13	0.05	0.63
X6	FF.46	-	0.03	0.03	-	0.02	0.01	0.01	-	1.36	7.06	-	0.01	8.53
X6	FF.47	24.62	25.45	23.12	24.58	20.21	10.30	9.08	6.45	5.55	5.75	6.12	6.92	168.14
X6	FF.48	0.01	0.44	0.12	1.00	0.01	0.39	0.01	-	-	0.05	0.08	0.02	2.10
X6	FF.49	6.62	-	-	0.03	0.01	-	-	-	0.04	1.47	0.08	0.02	8.27
X6	FF.50	-	0.01	0.01	0.83	-	-	0.03	0.01	-	0.03	-	-	0.91
X6	FF.52	141.24	129.50	134.47	144.07	146.08	117.34	113.55	156.74	139.90	118.42	124.91	97.78	1,563.99
Total X6		23,948.83	29,719.72	27,279.98	25,464.25	25,732.00	22,055.98	21,914.92	19,360.98	15,672.94	20,385.41	18,240.79	24,101.46	273,877.00

Niagara Mohawk Power Corporation
Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2015 Dec	2016 Jan	2016 Feb	2016 Mar	2016 Apr	2016 May	2016 Jun	2016 Jul	2016 Aug	2016 Sep	2016 Oct	2016 Nov	Total Dec - Nov	
300000 Series PTIDs															
X1	A.1	2,526.29	3,154.32	2,822.20	2,314.96	2,280.99	2,146.87	1,951.38	2,200.57	2,293.77	1,961.60	1,999.94	2,251.83	27,905	
X1	A.2	21,434.50	21,971.12	20,506.81	19,458.86	18,199.91	18,486.98	17,163.45	17,156.02	17,489.68	16,255.60	17,727.33	17,976.60	223,827	
X1	A.3	4,634.00	11,437.00	9,514.55	6,687.00	5,169.69	1,319.77	1,003.02	1,790.08	2,387.17	1,368.54	2,067.18	5,582.76	52,961	
X1	A.4	14,707.73	19,349.17	16,786.10	23,082.01	28,747.46	28,572.26	19,441.90	2,138.11	5,172.90	29,635.46	31,155.43	37,741.11	256,530	
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-	
X1	A.6	22,038.44	23,112.75	21,580.62	20,627.47	19,027.59	17,700.96	17,370.74	18,583.09	19,471.91	17,144.83	19,405.01	19,605.23	235,669	
X1	A.7	795.20	5,097.36	3,911.48	1,934.21	1,346.69	68.87	93.52	707.71	935.32	617.71	117.82	1,076.99	16,703	
X3	A.8	35.80	38.70	39.54	79.06	54.69	74.49	54.17	57.58	75.05	58.95	43.68	49.04	661	
X3	A.20	-	-	-	-	3,656.76	-	-	-	-	-	-	-	3,657	
X1	B.1	47,601.01	51,024.40	47,104.80	46,213.28	46,609.97	47,168.98	38,266.72	45,948.11	47,951.20	43,739.79	44,774.32	44,036.49	550,439	
X1	B.2	41,000.57	40,525.39	40,216.97	36,823.59	36,061.67	34,113.18	35,241.62	37,513.83	37,524.47	33,318.48	33,485.17	36,195.66	442,021	
X1	B.3	868.58	12,411.99	7,605.47	5,448.26	1,283.18	266.82	526.54	3,404.34	5,810.09	1,645.78	38.07	888.68	40,198	
X1	C.1	4,892.35	7,000.16	5,644.88	5,060.15	4,920.88	5,355.96	3,824.71	4,732.09	5,062.99	4,323.19	4,404.17	4,917.09	60,139	
X1	C.2	10,753.82	10,902.45	10,620.15	10,396.44	9,818.84	9,486.55	8,908.54	9,540.15	10,149.31	9,127.02	9,490.99	9,968.13	119,162	
X1	C.3	1,044.18	2,887.22	2,050.99	1,269.31	631.69	465.05	729.69	1,727.96	1,671.18	732.91	406.52	938.82	14,555	
X3	C.4	553.00	629.34	523.48	500.21	528.72	525.32	370.44	420.33	497.23	457.08	-	514.54	5,520	
X3	C.5	0.27	-	-	0.10	0.07	-	-	3.10	0.05	6.07	0.93	0.06	11	
X1	C.8	6,521.05	6,871.87	6,531.75	6,844.86	6,487.48	6,575.62	6,897.48	7,209.52	7,638.07	6,811.27	6,726.52	6,412.66	81,528	
X1	C.6	11,263.65	11,669.92	11,484.20	10,663.25	9,411.01	8,365.14	7,661.76	8,229.14	8,470.07	7,612.53	8,917.77	9,983.02	113,731	
X1	C.7	912.55	4,028.98	2,957.74	1,918.63	1,143.53	136.66	-	-	9.85	-	180.98	1,133.98	12,423	
X1	D.1	3,145.52	1,494.18	1,476.83	1,386.00	1,199.96	1,217.06	1,034.14	1,111.97	1,143.45	1,026.18	1,209.45	1,270.48	16,715	
X1	D.2	1,069.29	810.29	569.32	314.86	266.32	0.13	-	-	2.19	8.23	65.90	378.49	3,485	
X1	D.14	-	2,826.81	2,696.13	2,597.18	2,397.28	2,471.69	2,781.76	3,087.23	3,119.56	2,616.91	2,286.48	2,395.69	29,277	
X3	D.3	0.23	0.86	-	-	-	0.18	-	-	0.35	2.14	4.03	1.17	9	
X3	D.4	1.89	-	-	-	-	-	-	0.08	-	-	-	2.31	4	
X3	D.5	142.05	206.23	203.36	154.73	122.17	75.85	57.03	69.61	67.41	63.61	79.24	118.70	1,360	
X5	D.6	395.67	518.00	546.41	583.76	369.33	477.05	226.91	309.61	302.78	562.37	700.95	633.47	5,626	
X5	D.7	585.13	894.95	615.54	299.10	125.56	512.00	411.89	-	650.19	475.16	791.85	541.29	5,903	
X5	D.8	798.51	617.56	747.66	315.13	75.77	449.75	566.40	251.48	172.19	478.37	508.58	874.59	5,856	
X1	E.1	10,047.24	10,131.72	9,895.58	9,786.22	9,144.76	9,306.81	8,837.35	9,076.07	9,172.62	8,500.65	9,504.30	8,730.26	112,134	
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-	
X1	E.3	1,465.62	3,588.10	2,773.92	2,269.62	1,790.45	655.30	2,220.93	3,691.99	4,926.91	5,089.81	2,214.16	3,288.53	33,975	
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-	
X1	E.6	-	-	-	-	-	-	-	-	-	-	-	-	-	
X3	E.7	-	-	-	-	-	-	-	-	-	-	-	-	-	
X3	E.9	-	-	-	-	-	-	-	-	-	-	-	-	-	
X1	F.1	24,562.23	34,099.94	31,267.64	25,807.76	21,657.88	15,367.00	13,108.50	14,413.84	14,491.02	13,194.46	18,062.29	22,226.26	248,259	
X1	F.2	-	-	-	-	-	-	-	-	-	-	-	-	-	
X1	F.3	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total 300000 Series		233,796.36	287,300.78	260,694.10	242,835.98	232,530.28	211,362.27	188,750.58	193,373.60	206,658.97	206,834.68	216,369.04	239,733.92	2,720,241	
														Total X1 - X6	2,994,118

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Dec - Nov

Reason Code	Total
X1	2,691,635
X2	0
X3	11,221
X4	0
X5	17,385
X6	273,877
Total	2,994,117.54

Interest Calculation

Billing Adjustment as a Result of Station Load revisions in Billing Units for 2012 Annual Update
Billing Adjustment as a Result of Station Load revisions in Billing Units for 2013 Annual Update
Billing Adjustment as a Result of Station Load revisions in Billing Units for 2014 Annual Update
Billing Adjustment as a Result of Station Load revisions in Billing Units for 2015 Annual Update
Billing Adjustment as a Result of Station Load revisions in Billing Units for 2016 Annual Update
Billing Adjustment as a Result of Station Load revisions in Billing Units for 2017 Annual Update

Source:		
Worksheet 18, Page 1 Line 4		(\$35,837)
Worksheet 18, Page 1 Line 10		(\$139,965)
Worksheet 18, Page 1 Line 16		(\$134,635)
Worksheet 18, Page 1 Line 23		(\$41,515)
Worksheet 18, Page 1 Line 29		(\$568,411)
Worksheet 18, Page 1 Line 29		(\$1,002,034)
		<u>(\$2,312,396)</u>

Line No.	(1) Quarters	(2) Annual Interest Rate	(3) Accrued Prin & Int. @ Beg Of Period	(4) Monthly (Over)/Under Recovery	(5) Days in Period	(6) Period Days	(7) Multiplier	(8) Accrued Prin & Int. @ End Of Period	(9) Accrued Int. @ End Of Period
4	3rd QTR '12	3.25%	0		92	92	1.0082	50	50
5	July	3.25%		(2,986)	31	92	1.0082	(\$3,011)	(\$24)
6	August	3.25%		(2,986)	31	61	1.0054	(\$3,003)	(\$16)
7	September	3.25%		(2,986)	30	30	1.0027	(\$2,994)	(\$8)
8	4th QTR '012	3.25%	(9,008)		92	92	1.0082	(\$9,082)	(\$74)
9	October	3.25%		(2,986)	31	92	1.0082	(\$3,011)	(\$24)
10	November	3.25%		(2,986)	30	61	1.0054	(\$3,003)	(\$16)
11	December	3.25%		(2,986)	31	31	1.0028	(\$2,995)	(\$8)
12	1st QTR '13	3.25%	(18,090)		90	90	1.0080	(\$18,235)	(\$145)
13	January	3.25%		(2,986)	31	90	1.0080	(\$3,010)	(\$24)
14	February	3.25%		(2,986)	28	59	1.0053	(\$3,002)	(\$16)
15	March	3.25%		(2,986)	31	31	1.0028	(\$2,995)	(\$8)
16	2nd QTR '13	3.25%	(27,242)		91	91	1.0081	(\$27,463)	(\$221)
17	April	3.25%		(2,986)	30	91	1.0081	(\$3,011)	(\$24)
18	May	3.25%		(2,986)	31	61	1.0054	(\$3,003)	(\$16)
19	June	3.25%		(2,986)	30	30	1.0027	(\$2,994)	(\$8)
20	3rd QTR '13	3.25%	(36,470)		92	92	1.0082	(\$36,769)	(\$299)
21	July	3.25%		(11,664)	31	92	1.0082	(\$11,759)	(\$96)
22	August	3.25%		(11,664)	31	61	1.0054	(\$11,727)	(\$63)
23	September	3.25%		(11,664)	30	30	1.0027	(\$11,695)	(\$31)
24	4th QTR '13	3.25%	(71,951)		92	92	1.0082	(\$72,541)	(\$590)
25	October	3.25%		(11,664)	31	92	1.0082	(\$11,759)	(\$96)
26	November	3.25%		(11,664)	30	61	1.0054	(\$11,727)	(\$63)
27	December	3.25%		(11,664)	31	31	1.0028	(\$11,696)	(\$33)
28	1st QTR '14	3.25%	(107,723)		90	90	1.0080	(\$108,585)	(\$862)
29	January	3.25%		(11,664)	31	90	1.0080	(\$11,757)	(\$93)
30	February	3.25%		(11,664)	28	59	1.0053	(\$11,726)	(\$62)
31	March	3.25%		(11,664)	31	31	1.0028	(\$11,696)	(\$33)
32	2nd QTR '14	3.25%	(143,764)		91	91	1.0081	(\$144,529)	(\$1,164)
33	April	3.25%		(11,664)	30	91	1.0081	(\$11,758)	(\$94)
34	May	3.25%		(11,664)	31	61	1.0054	(\$11,727)	(\$63)
35	June	3.25%		(11,664)	30	30	1.0027	(\$11,695)	(\$31)
36	3rd QTR '14	3.25%	(180,109)		92	92	1.0082	(\$181,586)	(\$1,477)
37	July	3.25%		(11,220)	31	92	1.0082	(\$11,312)	(\$92)
38	August	3.25%		(11,220)	31	61	1.0054	(\$11,280)	(\$61)
39	September	3.25%		(11,220)	30	30	1.0027	(\$11,250)	(\$30)
40	4th QTR '14	3.25%	(215,427)		92	92	1.0082	(\$217,194)	(\$1,767)
41	October	3.25%		(11,220)	31	92	1.0082	(\$11,312)	(\$92)
42	November	3.25%		(11,220)	30	61	1.0054	(\$11,280)	(\$61)
43	December	3.25%		(11,220)	31	31	1.0028	(\$11,251)	(\$31)
44	1st QTR '15	3.25%	(251,037)		90	90	1.0080	(\$253,045)	(\$2,008)
45	January	3.25%		(11,220)	31	90	1.0080	(\$11,309)	(\$90)
46	February	3.25%		(11,220)	28	59	1.0053	(\$11,279)	(\$59)
47	March	3.25%		(11,220)	31	31	1.0028	(\$11,251)	(\$31)
48	2nd QTR '15	3.25%	(286,884)		91	91	1.0081	(\$289,208)	(\$2,324)
49	April	3.25%		(11,220)	30	91	1.0081	(\$11,310)	(\$91)
50	May	3.25%		(11,220)	31	61	1.0054	(\$11,280)	(\$61)
51	June	3.25%		(11,220)	30	30	1.0027	(\$11,250)	(\$30)
52	3rd QTR '15	3.25%	(323,049)		92	92	1.0082	(\$325,698)	(\$2,649)
53	July	3.25%		(35,960)	31	92	1.0082	(\$36,254)	(\$295)
54	August	3.25%		(35,960)	31	61	1.0054	(\$36,154)	(\$194)
55	September	3.25%		(35,960)	30	30	1.0027	(\$36,057)	(\$97)
56	4th QTR '15	3.25%	(434,162)		92	92	1.0082	(\$437,723)	(\$3,560)
57	October	3.25%		(35,960)	31	92	1.0082	(\$36,254)	(\$295)
58	November	3.25%		(35,960)	30	61	1.0054	(\$36,154)	(\$194)
59	December	3.25%		(35,960)	31	31	1.0028	(\$36,060)	(\$101)
60	1st QTR '16	3.25%	(546,191)		91	91	1.0081	(\$550,615)	(\$4,424)
61	January	3.25%		(35,960)	31	91	1.0081	(\$36,251)	(\$291)
62	February	3.25%		(35,960)	29	60	1.0053	(\$36,150)	(\$191)
63	March	3.25%		(35,960)	31	31	1.0028	(\$36,060)	(\$101)
64	2nd QTR '16	3.46%	(659,076)		91	91	1.0086	(\$664,744)	(\$5,668)
65	April	3.46%		(35,960)	30	91	1.0086	(\$36,269)	(\$309)
66	May	3.46%		(35,960)	31	61	1.0058	(\$36,168)	(\$209)
67	June	3.46%		(35,960)	30	30	1.0028	(\$36,060)	(\$101)
68	3rd QTR '16	3.50%	(773,242)		91	91	1.0087	(\$779,969)	(\$6,727)
69	April	3.50%		(47,368)	30	91	1.0087	(\$47,780)	(\$412)
70	May	3.50%		(47,368)	31	61	1.0058	(\$47,642)	(\$275)
71	June	3.50%		(47,368)	30	30	1.0029	(\$47,505)	(\$137)
72	4th QTR '16	3.50%	(922,896)		91	91	1.0087	(\$930,925)	(\$8,029)
73	April	3.50%		(47,368)	30	91	1.0087	(\$47,780)	(\$412)
74	May	3.50%		(47,368)	31	61	1.0058	(\$47,642)	(\$275)
75	June	3.50%		(47,368)	30	30	1.0029	(\$47,505)	(\$137)
76	1st QTR '17	3.50%	(1,073,852)		91	91	1.0087	(\$1,083,194)	(\$9,343)
77	April	3.50%		(47,368)	30	91	1.0087	(\$47,780)	(\$412)
78	May	3.50%		(47,368)	31	61	1.0058	(\$47,642)	(\$275)
79	June	3.50%		(47,368)	30	30	1.0029	(\$47,505)	(\$137)
80	2nd QTR '17	3.71%	(1,226,121)		91	91	1.0092	(\$1,237,402)	(\$11,280)
81	April	3.71%		(47,368)	30	91	1.0092	(\$47,803)	(\$436)
82	May	3.71%		(47,368)	31	61	1.0062	(\$47,661)	(\$294)
83	June	3.71%		(47,368)	30	30	1.0030	(\$47,510)	(\$142)
84	3rd QTR '17	3.96%	(1,380,376)		91	91	1.0099	(\$9,802,826)	(\$96,097)
85	July	3.96%		(83,503)	30	91	1.0099	(\$94,801)	(\$929)
86	August	3.96%		(83,503)	31	61	1.0066	(\$94,491)	(\$620)
87	September	3.96%		(83,503)	30	30	1.0033	(\$94,181)	(\$310)
88	4th QTR '17	4.21%	(10,086,209)		91	91	1.0105	(\$10,192,205)	(\$105,906)
89	October	4.21%		(83,503)	30	91	1.0105	(\$94,857)	(\$986)
90	November	4.21%		(83,503)	31	61	1.0070	(\$94,529)	(\$657)
91	December	4.21%		(83,503)	30	30	1.0035	(\$94,200)	(\$329)
92	1st QTR '18	4.25%	(10,475,701)		91	91	1.0106	(\$10,586,834)	(\$111,043)
93	January	4.25%		(83,503)	30	91	1.0106	(\$94,867)	(\$995)
94	February	4.25%		(83,503)	31	61	1.0071	(\$94,538)	(\$666)
95	March	4.25%		(83,503)	30	30	1.0035	(\$94,200)	(\$329)
96	2nd QTR '18	4.47%	(10,870,439)		91	91	1.0111	(\$10,991,101)	(\$120,662)
97	April	4.47%		(83,503)	30	91	1.0111	(\$94,913)	(\$1,042)
98	May	4.47%		(83,503)	31	61	1.0075	(\$94,576)	(\$704)
99	June	4.47%		(83,503)	30	30	1.0037	(\$94,219)	(\$347)
100	Total (Over)/Under Recovery								<u>(\$511,633)</u>

Attachment B

**Redacted Monthly Transmission Owner Load (TOL) and Station Service Reports for 12
months of December 2016 through November 2017**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
1	Dec-16	995,589,913	-7,355,187						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
AA.1			277,975,958	788,163	298,693,262	-1,378,086	0.0	297,315,176	297,315,202
AA.2			2,265,781	0	2,456,112	-30,963	-1.0	2,425,149	2,425,149
AA.3			1,919,053	0	2,080,248	-26,213	-1.0	2,054,035	2,054,035
AA.5			22,978,058	0	24,410,416	-307,670	-1.0	24,102,746	24,102,746
AA.6			898,534	0	974,009	-12,276	-1.0	961,733	961,733
AA.8			8,630,956	0	9,298,879	-117,206	-1.0	9,181,673	9,181,673
AA.10			1,232,985	0	1,336,548	-16,859	-1.0	1,319,689	1,319,689
AA.11			4,856,259	0	5,209,834	-65,677	-1.0	5,144,157	5,144,157
AA.12			16,063,462	0	17,033,811	-214,696	-1.0	16,819,115	16,819,115
AA.13			19,617,119	0	20,136,405	-253,826	-1.0	19,882,579	19,882,579
AA.14			4,008,044	0	4,196,413	-52,899	-1.0	4,143,514	4,143,514
AA.16			301,196	0	307,632	-1,570	-1.0	306,062	306,062
AA.17			2,859,209	0	3,052,109	-38,476	-1.0	3,013,633	3,013,633
AA.18			2,844,933	0	3,077,773	-38,804	-1.0	3,038,969	3,038,969
AA.19			4,026,315	0	4,339,615	-54,691	-1.0	4,284,924	4,284,924
AA.20			1,057,068	0	1,145,857	-14,448	-1.0	1,131,409	1,131,409
AA.21			5,763,037	0	6,072,633	-76,540	-1.0	5,996,093	5,996,093
AA.22			54,646,026	0	58,115,093	-732,547	-1.0	57,382,546	57,382,546
AA.23			10,199,783	0	10,895,957	-137,347	-1.0	10,758,610	10,758,610
AA.24			4,658,988	0	5,024,527	-63,341	-1.0	4,961,186	4,961,186
AA.25			3,102,671	0	3,167,828	-39,922	-1.0	3,127,906	3,127,906
AA.26			1,309,251	0	1,416,486	-17,850	-1.0	1,398,636	1,398,636
AA.27			150,236	0	162,850	-2,024	-1.0	160,826	160,826
AA.28			4,467,865	0	4,702,407	-59,273	-1.0	4,643,134	4,643,134
AA.29			41,098,380	0	43,772,412	-551,753	-1.0	43,220,659	43,220,659
AA.30			11,770,602	0	12,693,590	-159,994	-1.0	12,533,596	12,533,596
AA.31			4,892,646	0	5,302,265	-66,829	-1.0	5,235,436	5,235,436
AA.32			4,052,046	0	4,378,118	-55,189	-1.0	4,322,929	4,322,929
AA.122			168,889,674	0	173,061,669	-903,213	-1.0	172,158,456	172,158,456
AA.121			64,117,394	0	65,795,222	-277,015	0.0	65,518,207	65,518,207
AA.36			147,139	0	154,092	-2,045	-1.0	152,047	152,047
AA.37			187,985	0	196,854	-2,445	-1.0	194,409	194,409
AA.38			0	0	0	0	0.0	0	0.000
AA.39			305,010	0	319,348	-3,935	-1.0	315,413	315,413
AA.40			404,904	0	423,949	-5,338	-1.0	418,611	418,611
AA.41			96,289	0	100,821	-1,232	-1.0	99,589	99,589
AA.42			423,600	0	443,524	-5,574	-1.0	437,950	437,950
AA.43			465,528	0	475,409	-5,983	-1.0	469,426	469,426
AA.44			1,552,412	0	1,647,300	-20,763	-1.0	1,626,537	1,626,537
AA.45			1,555,563	0	1,642,833	-7,540	0.0	1,635,293	1,635,293
AA.46			147,643	0	150,786	-1,798	-1.0	148,988	148,988
AA.47			542,193	0	575,269	-7,263	-1.0	568,006	568,006
AA.48			1,872,100	0	1,966,123	-24,780	-1.0	1,941,343	1,941,343
AA.50			1,362,321	0	1,451,780	-18,294	-1.0	1,433,486	1,433,486
AA.52			15,795,758	0	17,078,230	-215,280	-1.0	16,862,950	16,862,950
AA.53			586,915	0	636,194	-8,023	-1.0	628,171	628,171
AA.56			2,824,981	0	3,061,766	-38,594	-1.0	3,023,172	3,023,172
AA.57			2,845,165	0	3,084,156	-38,868	-1.0	3,045,288	3,045,288
AA.58			482,795	0	522,465	-6,602	-1.0	515,863	515,863
AA.59			6,547,367	0	6,915,957	-87,189	-1.0	6,828,768	6,828,768
AA.60			73,300	0	79,439	-928	-1.0	78,511	78,511
AA.61			2,500,121	0	2,668,431	-33,627	-1.0	2,634,804	2,634,804
AA.62			148,756	0	161,242	-2,027	-1.0	159,215	159,215
AA.63			152,347	0	163,512	-2,046	-1.0	161,466	161,466
AA.64			317,892	0	341,753	-4,345	-1.0	337,408	337,408
AA.65			513,570	0	549,624	-6,892	-1.0	542,732	542,732
AA.66			1,249,147	0	1,347,530	-16,996	-1.0	1,330,534	1,330,534
AA.67			829,553	0	891,101	-11,251	-1.0	879,850	879,850
AA.68			967,181	0	1,048,423	-13,228	-1.0	1,035,195	1,035,195
AA.69			4,290,551	0	4,650,962	-58,612	-1.0	4,592,350	4,592,350
AA.70			27,176	0	29,469	-390	-1.0	29,079	29,079
AA.72			1,030,902	0	1,117,493	-14,093	-1.0	1,103,400	1,103,400
AA.74			11,140,639	0	12,074,681	-152,206	-1.0	11,922,475	11,922,475
AA.75			0	0	0	0	0.0	0	0.000
AA.76			3,451,535	0	3,741,462	-47,162	-1.0	3,694,300	3,694,300
AA.78			1,176,686	0	1,275,534	-16,065	-1.0	1,259,469	1,259,469
AA.80			583,233	0	629,958	-7,950	-1.0	622,008	622,008
AA.81			0	0	0	0	0.0	0	0.000
AA.82			343,995	0	372,898	-4,719	-1.0	368,179	368,179
AA.83			263,106	0	285,204	-3,593	-1.0	281,611	281,611
AA.84			105,861	0	108,093	-1,488	-1.0	106,605	106,605
AA.85			2,566,160	0	2,781,594	-35,062	-1.0	2,746,532	2,746,532
AA.86			10,308	0	11,134	0	0.0	11,134	11,134
AA.87			22,849	0	24,797	-174	-1.0	24,623	24,623
AA.88			894	0	894	0	0.0	894	0.894
AA.89			147,858	0	160,289	-2,029	-1.0	158,260	158,260
AA.90			141,710	0	153,627	-1,895	-1.0	151,732	151,732
AA.91			13,775,607	0	14,848,838	-187,160	-1.0	14,661,678	14,661,678
AA.92			169,006	0	183,200	-2,302	-1.0	180,898	180,898
AA.95			64,167	0	69,554	-809	-1.0	68,745	68,745
AA.97			162,364	0	176,000	-2,214	-1.0	173,786	173,786
AA.98			183,574	0	198,999	-2,554	-1.0	196,445	196,445

AA.99	154,765	0	167,784	-2,049	-1.0	165,735	165.735
AA.100	337,781	0	366,156	-4,625	-1.0	361,531	361.531
AA.101	13,403,354	0	14,432,434	-181,935	-1.0	14,250,499	14,250.499
AA.102	9,034,615	0	9,471,565	-46,586	0.0	9,424,979	9,424.979
AA.104	218,538	0	236,908	-2,984	-1.0	233,924	233.924
AA.106	162,645	0	166,070	-2,241	-1.0	163,829	163.829
AA.108	630,311	0	683,264	-8,594	-1.0	674,670	674.670
AA.109	122,733	0	133,043	-1,682	-1.0	131,361	131.361
AA.110	1,188,329	0	1,288,151	-16,224	-1.0	1,271,927	1,271.927
AA.111	4,173	0	4,610	0	0.0	4,610	4.610
AA.112	241,699	0	261,999	-3,307	-1.0	258,692	258.692
AA.113	31,748	0	34,425	-546	-2.0	33,879	33.879
AA.115	49,453	0	53,575	-744	-1.0	52,831	52.831
AA.116	57,789	0	62,627	-744	-1.0	61,883	61.883
AA.117	523,516	0	567,509	-7,151	-1.0	560,358	560.358
AA.120	4,533,121	0	4,808,502	-60,610	-1.0	4,747,892	4,747.892
AA.123	62,037	0	67,214	-772	-1.0	66,442	66.442
AA.124	459,068	0	497,611	-6,271	-1.0	491,340	491.340
AA.125	43,651	0	47,308	-744	-2.0	46,564	46.564
AA.126	6,576,041	0	6,996,006	-88,189	-1.0	6,907,817	6,907.817
AA.127	356,478	0	386,424	-4,860	-1.0	381,564	381.564
AA.128	15,657	0	17,004	0	0.0	17,004	17.004
AA.129	127,025	0	137,704	-1,736	-1.0	135,968	135.968
AA.130	8,437	0	9,181	0	0.0	9,181	9.181
AA.131	232,534	0	252,080	-3,166	-1.0	248,914	248.914
A.1	3,062,637	0	3,149,239	-8,419	0.0	3,140,820	3,140.820
A.2	0	0	20,396,762	0	0.0	20,396,762	20,396.762
A.3	0	0	10,739,929	0	0.0	10,739,929	10,739.929
A.4	0	0	17,145,211	0	0.0	17,145,211	17,145.211
A.5	0	0	0	0	0.0	0	0.000
A.6	0	0	22,191,871	0	0.0	22,191,871	22,191.871
A.7	0	0	4,831,945	0	0.0	4,831,945	4,831.945
A.8	0	0	38,418	-474	-1.0	37,944	37.944
Zone Total	876,847,380	788,163	1,002,945,100	-7,355,213		995,589,887	995,589.913

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
2	Dec-16	622,239,824	-6,786,498

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB.1			258,911,817	23,589,285	254,573,394	-2,725,739	-1.0	251,847,655	251,847.675
BB.2			3,868,408	0	4,193,355	-52,855	-1.0	4,140,500	4,140.500
BB.3			341,085	0	366,925	-4,613	-1.0	362,312	362.312
BB.4			2,282,884	0	2,474,645	-31,195	-1.0	2,443,450	2,443.450
BB.6			20,324,231	0	21,952,718	-276,713	-1.0	21,676,005	21,676.005
BB.7			1,384,888	0	1,501,226	-18,933	-1.0	1,482,293	1,482.293
BB.9			959,789	0	1,035,272	-13,049	-1.0	1,022,223	1,022.223
BB.11			1,071,882	0	1,161,911	-14,643	-1.0	1,147,268	1,147.268
BB.13			169,368	0	183,591	-2,275	-1.0	181,316	181.316
BB.14			299,178	0	324,297	-4,079	-1.0	320,218	320.218
BB.15			1,127,978	0	1,190,727	-15,011	-1.0	1,175,716	1,175.716
BB.16			40,419,547	0	43,226,893	-544,869	-1.0	42,682,024	42,682.024
BB.17			9,258,210	0	9,745,473	-122,835	-1.0	9,622,638	9,622.638
BB.18			9,640,846	0	10,027,635	-126,384	-1.0	9,901,251	9,901.251
BB.19			927,809	0	994,491	-12,535	-1.0	981,956	981.956
BB.20			19,045	0	20,690	-11	0.0	20,679	20.679
BB.21			13,287,525	0	13,904,958	-175,282	-1.0	13,729,676	13,729.676
BB.22			26,007,024	0	27,698,490	-349,142	-1.0	27,349,348	27,349.348
BB.23			2,608,127	0	2,824,905	-35,611	-1.0	2,789,294	2,789.294
BB.24			3,428,244	0	3,716,200	-46,843	-1.0	3,669,357	3,669.357
BB.25			2,243,060	0	2,431,478	-30,639	-1.0	2,400,839	2,400.839
BB.29			1,306,140	0	1,333,585	-16,793	-1.0	1,316,792	1,316.792
BB.30			730,692	0	746,049	-9,398	-1.0	736,651	736.651
BB.31			3,411	0	3,411	0	0.0	3,411	3.411
BB.32			73,008	0	74,589	-815	-1.0	73,774	73.774
BB.33			33,500	0	34,231	-426	-1.0	33,805	33.805
BB.34			2,356,020	0	2,405,530	-30,359	-1.0	2,375,171	2,375.171
BB.35			1,330	0	1,365	0	0.0	1,365	1.365
BB.36			4,359,743	0	4,451,289	-56,124	-1.0	4,395,165	4,395.165
BB.37			0	0	0	0	0.0	0	0.000
BB.38			1,345,508	0	1,433,684	-18,070	-1.0	1,415,614	1,415.614
BB.39			2,179,542	0	2,312,484	-29,154	-1.0	2,283,330	2,283.330
BB.41			1,679,783	0	1,820,884	-22,939	-1.0	1,797,945	1,797.945
BB.42			442,675	0	479,857	-6,044	-1.0	473,813	473.813
BB.45			1,949,636	0	2,113,411	-26,629	-1.0	2,086,782	2,086.782
BB.46			2,957,851	0	3,206,307	-40,424	-1.0	3,165,883	3,165.883
BB.47			836,855	0	907,163	-11,433	-1.0	895,730	895.730
BB.48			9,609,892	0	10,406,815	-131,191	-1.0	10,275,624	10,275.624
BB.49			41,254	0	44,715	-744	-2.0	43,971	43.971
BB.50			119,262	0	129,278	-1,642	-1.0	127,636	127.636
BB.51			655,557	0	710,633	-8,953	-1.0	701,680	701.680
BB.52			3,959,902	0	4,292,550	-54,106	-1.0	4,238,444	4,238.444
BB.53			150,135	0	162,761	-2,022	-1.0	160,739	160.739
BB.54			1,025,056	0	1,111,176	-13,997	-1.0	1,097,179	1,097.179
BB.56			2,536	0	2,639	0	0.0	2,639	2.639
BB.57			15,488	0	16,276	0	0.0	16,276	16.276
BB.58			8,495,528	0	9,208,971	-116,065	-1.0	9,092,906	9,092.906
BB.59			1,750,463	0	1,897,494	-23,910	-1.0	1,873,584	1,873.584

BB.61	584,127	0	633,181	-7,959	-1.0	625,222	625,222
BB.63	100,362	0	108,771	-1,435	-1.0	107,336	107,336
BB.64	16	0	16	0	0.0	16	0.016
BB.65	446	0	446	0	0.0	446	0.446
BB.66	0	0	0	0	0.0	0	0.000
BB.67	219	0	230	-1	0.0	229	0.229
BB.68	0	0	0	0	0.0	0	0.000
BB.69	326	0	341	-4	-1.0	337	0.337
BB.70	0	0	0	0	0.0	0	0.000
BB.71	6,914,824	0	7,060,039	-88,987	-1.0	6,971,052	6,971,052
BB.72	311,626	0	337,801	-4,226	-1.0	333,575	333,575
BB.73	307,199	0	332,992	-4,183	-1.0	328,809	328,809
BB.74	633,802	0	647,084	-8,108	-1.0	638,976	638,976
BB.75	1,877,776	0	2,035,237	-25,661	-1.0	2,009,576	2,009,576
BB.76	84,595	0	91,691	-1,114	-1.0	90,577	90,577
BB.77	117,592	0	127,481	-1,634	-1.0	125,847	125,847
BB.78	4,008	0	4,319	0	0.0	4,319	4.319
BB.79	1,209,135	0	1,310,699	-16,524	-1.0	1,294,175	1,294,175
BB.80	152,809	0	165,645	-2,090	-1.0	163,555	163,555
BB.81	254,135	0	275,482	-3,526	-1.0	271,956	271,956
BB.82	130,233	0	141,170	-1,770	-1.0	139,400	139,400
BB.85	24,848	0	26,963	-225	-1.0	26,738	26,738
BB.87	184,890	0	200,417	-2,548	-1.0	197,869	197,869
BB.88	350,852	0	380,312	-4,819	-1.0	375,493	375,493
BB.89	300,363	0	325,566	-4,111	-1.0	321,455	321,455
BB.90	1,746,140	0	1,892,816	-23,849	-1.0	1,868,967	1,868,967
BB.92	126,608	0	137,261	-1,765	-1.0	135,496	135,496
BB.93	11,094,413	0	11,615,579	-146,584	-1.0	11,468,995	11,468,995
BB.95	215,933	0	234,070	-2,943	-1.0	231,127	231,127
BB.98	245,469	0	266,095	-3,358	-1.0	262,737	262,737
BB.99	259,974	0	281,826	-3,536	-1.0	278,290	278,290
BB.100	643,807	0	697,870	-8,766	-1.0	689,104	689,104
BB.101	22,247	0	24,100	-109	0.0	23,991	23,991
BB.102	127,937	0	138,682	-1,747	-1.0	136,935	136,935
BB.103	83,281	0	90,252	-1,101	-1.0	89,151	89,151
BB.105	65,060	0	70,525	-819	-1.0	69,706	69,706
BB.106	77,842	0	84,371	-1,020	-1.0	83,351	83,351
BB.107	282,707	0	306,452	-3,877	-1.0	302,575	302,575
BB.110	2,877,484	0	3,099,782	-39,061	-1.0	3,060,721	3,060,721
BB.111	26,545	0	28,779	-319	-1.0	28,460	28,460
BB.112	247,478	0	268,260	-3,376	-1.0	264,884	264,884
BB.113	113,137	0	122,641	-1,557	-1.0	121,084	121,084
BB.114	261,121	0	266,465	-3,238	-1.0	263,227	263,227
BB.115	31,252,196	0	33,580,836	-423,282	-1.0	33,157,554	33,157,554
BB.116	351,061	0	380,538	-4,809	-1.0	375,729	375,729
BB.117	31,311	0	33,969	-549	-2.0	33,420	33,420
BB.122	15,195	0	16,491	0	0.0	16,491	16,491
BB.118	88,524	0	95,964	-1,166	-1.0	94,798	94,798
BB.119	8,035	0	8,779	0	0.0	8,779	8,779
BB.121	43,397	0	47,072	-744	-2.0	46,328	46,328
BB.123	9,604,013	0	10,205,557	-128,628	-1.0	10,076,929	10,076,929
B.1	47,616,690	0	48,097,684	-576,896	-1.0	47,520,788	47,520,788
B.2	0	0	41,404,229	0	0.0	41,404,229	41,404,229
B.3	0	0	8,467,073	0	0.0	8,467,073	8,467,073
Zone Total	565,733,500	23,589,285	629,026,322	-6,786,518		622,239,804	622,239,824

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
3	Dec-16	355,321,264	-10,441,892

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
CC.1			174,625,299	60,451,197	126,265,714	-6,767,287	-6.0	119,498,427	119,498,438
CC.2			3,993,744	0	4,329,226	-54,578	-1.0	4,274,648	4,274,648
CC.3			35,082	0	37,981	-743	-2.0	37,238	37,238
CC.4			1,828,996	0	1,982,629	-25,002	-1.0	1,957,627	1,957,627
CC.6			21,027,929	0	22,402,928	-282,396	-1.0	22,120,532	22,120,532
CC.7			553,419	0	599,910	-7,574	-1.0	592,336	592,336
CC.9			260,200	0	280,594	-3,512	-1.0	277,082	277,082
CC.11			786,601	0	852,677	-10,752	-1.0	841,925	841,925
CC.13			86,796	0	94,090	-1,196	-1.0	92,894	92,894
CC.14			0	0	0	0	0.0	0	0.000
CC.15			4,629,701	0	5,015,156	-63,215	-1.0	4,951,941	4,951,941
CC.16			248,167	0	269,023	-3,387	-1.0	265,636	265,636
CC.17			40,280,690	0	42,483,228	-535,504	-1.0	41,947,724	41,947,724
CC.18			5,918,040	0	6,404,072	-80,727	-1.0	6,323,345	6,323,345
CC.19			1,525,702	0	1,653,859	-20,850	-1.0	1,633,009	1,633,009
CC.20			1,761,191	0	1,874,358	-23,634	-1.0	1,850,724	1,850,724
CC.21			19,496	0	21,160	-19	0.0	21,141	21,141
CC.22			3,929,421	0	4,156,813	-52,402	-1.0	4,104,411	4,104,411
CC.23			11,829,465	0	12,570,080	-158,460	-1.0	12,411,620	12,411,620
CC.24			1,474,921	0	1,597,270	-20,132	-1.0	1,577,138	1,577,138
CC.25			3,531,116	0	3,826,614	-48,236	-1.0	3,778,378	3,778,378
CC.26			4,588,644	0	4,938,685	-62,249	-1.0	4,876,436	4,876,436
CC.30			75,264	0	76,832	-851	-1.0	75,981	75,981
CC.31			179,583	0	183,304	-2,274	-1.0	181,030	181,030
CC.32			6,660,045	0	7,087,015	-89,306	-1.0	6,997,709	6,997,709
CC.33			7,164	0	7,908	0	0.0	7,908	7,908
CC.35			236,601	0	256,484	-3,272	-1.0	253,212	253,212

CC.36	340,399	0	368,996	-4,676	-1.0	364,320	364.320
CC.37	94,100	0	96,079	-1,208	-1.0	94,871	94.871
CC.40	1,873,094	0	2,030,489	-25,589	-1.0	2,004,900	2,004.900
CC.41	3,850,891	0	4,174,370	-52,622	-1.0	4,121,748	4,121.748
CC.42	591,167	0	640,820	-8,070	-1.0	632,750	632.750
CC.43	5,655,183	0	6,111,280	-77,043	-1.0	6,034,237	6,034.237
CC.44	43,605	0	47,272	-744	-2.0	46,528	46.528
CC.45	90,249	0	97,827	-1,232	-1.0	96,595	96.595
CC.46	36,990	0	37,771	-477	-1.0	37,294	37.294
CC.47	579,855	0	628,556	-7,927	-1.0	620,629	620.629
CC.48	3,892,976	0	4,219,984	-53,186	-1.0	4,166,798	4,166.798
CC.50	766,449	0	830,838	-10,467	-1.0	820,371	820.371
CC.52	12,169,113	0	13,191,158	-166,279	-1.0	13,024,879	13,024.879
CC.96	1,776,432	0	1,925,652	-24,275	-1.0	1,901,377	1,901.377
CC.54	192,060	0	208,201	-2,644	-1.0	205,557	205.557
CC.57	0	0	0	0	0.0	0	0.000
CC.58	0	0	0	0	0.0	0	0.000
CC.59	0	0	0	0	0.0	0	0.000
CC.60	0	0	0	0	0.0	0	0.000
CC.61	891	0	983	0	0.0	983	0.983
CC.62	740	0	779	0	0.0	779	0.779
CC.63	0	0	0	0	0.0	0	0.000
CC.64	0	0	0	0	0.0	0	0.000
CC.65	73	0	77	-1	-1.0	76	0.076
CC.66	0	0	0	0	0.0	0	0.000
CC.67	179	0	188	0	0.0	188	0.188
CC.68	107	0	114	0	0.0	114	0.114
CC.69	53	0	56	0	0.0	56	0.056
CC.70	128	0	131	0	0.0	131	0.131
CC.71	5,687	0	6,162	-127	-2.0	6,035	6.035
CC.72	0	0	0	0	0.0	0	0.000
CC.73	140	0	147	0	0.0	147	0.147
CC.74	286	0	292	-3	-1.0	289	0.289
CC.75	26	0	27	0	0.0	27	0.027
CC.76	12,788	0	12,984	-193	-2.0	12,791	12.791
CC.77	9	0	9	0	0.0	9	0.009
CC.78	183	0	185	0	0.0	185	0.185
CC.79	42	0	42	0	0.0	42	0.042
CC.80	414	0	436	-8	-2.0	428	0.428
CC.81	0	0	0	0	0.0	0	0.000
CC.82	77	0	80	0	0.0	80	0.080
CC.83	0	0	0	0	0.0	0	0.000
CC.84	0	0	0	0	0.0	0	0.000
CC.85	0	0	0	0	0.0	0	0.000
CC.86	73	0	75	0	0.0	75	0.075
CC.87	10	0	10	0	0.0	10	0.010
CC.88	6	0	6	0	0.0	6	0.006
CC.89	6	0	6	0	0.0	6	0.006
CC.90	4	0	4	0	0.0	4	0.004
CC.91	6	0	6	0	0.0	6	0.006
CC.92	0	0	0	0	0.0	0	0.000
CC.93	29,185	0	30,947	-372	-1.0	30,575	30.575
CC.145	566,479	0	614,054	-7,721	-1.0	606,333	606.333
CC.94	260,603	0	282,490	-3,543	-1.0	278,947	278.947
CC.95	216,070	0	234,212	-2,952	-1.0	231,260	231.260
CC.97	2,530,397	0	2,742,958	-34,575	-1.0	2,708,383	2,708.383
CC.98	125,647	0	136,203	-1,724	-1.0	134,479	134.479
CC.99	161,046	0	174,584	-2,208	-1.0	172,376	172.376
CC.100	4,010	0	4,322	0	0.0	4,322	4.322
CC.101	1,222,537	0	1,325,237	-16,677	-1.0	1,308,560	1,308.560
CC.102	79,788	0	86,486	-1,051	-1.0	85,435	85.435
CC.103	191,993	0	208,113	-2,613	-1.0	205,500	205.500
CC.104	234,848	0	254,575	-3,210	-1.0	251,365	251.365
CC.107	42,520	0	46,084	-744	-2.0	45,340	45.340
CC.109	279,289	0	302,736	-3,807	-1.0	298,929	298.929
CC.110	536,607	0	581,678	-7,341	-1.0	574,337	574.337
CC.111	81,386	0	88,177	-1,164	-1.0	87,013	87.013
CC.112	35,016	0	35,749	-449	-1.0	35,300	35.300
CC.113	119,883	0	129,948	-1,648	-1.0	128,300	128.300
CC.114	966,378	0	1,047,562	-13,193	-1.0	1,034,369	1,034.369
CC.115	41,480	0	44,948	-744	-2.0	44,204	44.204
CC.116	12,656,680	0	13,224,888	-904,426	-7.0	12,320,462	12,320.462
CC.118	306,208	0	331,929	-4,139	-1.0	327,790	327.790
CC.121	147,483	0	159,853	-2,010	-1.0	157,843	157.843
CC.122	83,418	0	90,408	-1,093	-1.0	89,315	89.315
CC.123	645,231	0	699,411	-8,792	-1.0	690,619	690.619
CC.124	20,087	0	21,795	-22	0.0	21,773	21.773
CC.125	171,280	0	185,656	-2,321	-1.0	183,335	183.335
CC.126	72,635	0	78,728	-934	-1.0	77,794	77.794
CC.128	32,037	0	34,748	-579	-2.0	34,169	34.169
CC.129	75,832	0	82,189	-981	-1.0	81,208	81.208
CC.130	337,132	0	365,441	-4,633	-1.0	360,808	360.808
CC.133	1,033,755	0	1,118,982	-14,105	-1.0	1,104,877	1,104.877
CC.134	22,222	0	24,075	-110	0.0	23,965	23.965
CC.135	269,539	0	292,172	-3,682	-1.0	288,490	288.490
CC.136	110,962	0	120,284	-1,551	-1.0	118,733	118.733
CC.137	13,893,133	0	14,913,785	-187,984	-1.0	14,725,801	14,725.801
CC.138	135,465	0	146,860	-1,832	-1.0	145,028	145.028
CC.139	42,775	0	46,362	-744	-2.0	45,618	45.618
CC.140	75,100	0	81,402	-992	-1.0	80,410	80.410
CC.141	12,800	0	13,874	0	0.0	13,874	13.874

CC.142	148,942	0	152,041	-1,907	-1.0	150,134	150.134	
CC.143	50,540	0	51,620	-744	-1.0	50,876	50.876	
CC.144	73,993	0	80,201	-973	-1.0	79,228	79.228	
C.1	6,267,108	0	6,330,430	-338,406	-6.0	5,992,024	5,992.024	
C.2	0	0	10,904,089	0	0.0	10,904,089	10,904.089	
C.3	0	0	2,074,087	0	0.0	2,074,087	2,074.087	
C.4	181,608	0	190,126	-10,947	-6.0	179,179	179.179	
C.5	0	0	0	0	0.0	0	0.000	
C.6	0	0	11,392,693	0	0.0	11,392,693	11,392.693	
C.7	0	0	3,308,886	0	0.0	3,308,886	3,308.886	
C.8	6,831,907	0	6,975,376	-87,931	-1.0	6,887,445	6,887.445	
C.9	0	0	0	0	0.0	0	0.000	
Zone Total			373,490,802	60,451,197	365,763,156	-10,441,903	355,321,253	355,321,264

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
4	Dec-16	956,043,815	-10,810,121

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
DD.1			407,275,949	73,193,562	364,837,061	-3,173,458	-1.0	361,663,603	361,663.609
DD.2			7,166,105	0	7,767,899	-97,930	-1.0	7,669,969	7,669.969
DD.3			104,141	0	112,883	-1,398	-1.0	111,485	111.485
DD.4			4,110,548	0	4,455,833	-56,156	-1.0	4,399,677	4,399.677
DD.6			37,459,254	0	40,057,242	-504,931	-1.0	39,552,311	39,552.311
DD.7			8,133,996	0	8,451,063	-106,524	-1.0	8,344,539	8,344.539
DD.9			1,440,065	0	1,533,740	-19,321	-1.0	1,514,419	1,514.419
DD.11			1,287,524	0	1,395,670	-17,594	-1.0	1,378,076	1,378.076
DD.13			8,345,748	0	8,521,009	-119,819	-1.0	8,401,190	8,401.190
DD.14			757,706	0	821,363	-10,357	-1.0	811,006	811.006
DD.15			85,975	0	93,203	-1,094	-1.0	92,109	92.109
DD.16			1,618,207	0	1,754,135	-22,112	-1.0	1,732,023	1,732.023
DD.17			82,526,301	0	87,643,880	-1,104,751	-1.0	86,539,129	86,539.129
DD.18			99,272,247	0	103,022,515	-1,298,607	-1.0	101,723,908	101,723.908
DD.19			7,731,044	0	8,203,251	-103,404	-1.0	8,099,847	8,099.847
DD.20			1,044,965	0	1,132,747	-14,270	-1.0	1,118,477	1,118.477
DD.21			48,156	0	52,163	-744	-1.0	51,419	51.419
DD.22			3,959,883	0	4,154,045	-52,358	-1.0	4,101,687	4,101.687
DD.23			20,563,826	0	22,081,698	-278,335	-1.0	21,803,363	21,803.363
DD.24			484,056	0	524,718	-6,617	-1.0	518,101	518.101
DD.25			9,370,459	0	10,135,649	-127,761	-1.0	10,007,888	10,007.888
DD.26			10,339,993	0	11,174,258	-140,854	-1.0	11,033,404	11,033.404
DD.29			85,597	0	87,414	-1,087	-1.0	86,327	86.327
DD.30			25,188,108	0	26,312,102	-331,669	-1.0	25,980,433	25,980.433
DD.31			2,418,150	0	2,565,885	-32,329	-1.0	2,533,556	2,533.556
DD.32			1,445,622	0	1,513,574	-19,079	-1.0	1,494,495	1,494.495
DD.34			534,827	0	579,743	-7,325	-1.0	572,418	572.418
DD.35			662,391	0	718,011	-9,048	-1.0	708,963	708.963
DD.38			7,413,204	0	8,034,967	-101,294	-1.0	7,933,673	7,933.673
DD.39			6,955,357	0	7,496,558	-94,500	-1.0	7,402,058	7,402.058
DD.40			1,672,162	0	1,812,613	-22,854	-1.0	1,789,759	1,789.759
DD.41			8,094,435	0	8,766,576	-110,505	-1.0	8,656,071	8,656.071
DD.42			671,815	0	685,929	-8,646	-1.0	677,283	677.283
DD.43			2,524,351	0	2,577,362	-32,499	-1.0	2,544,863	2,544.863
DD.44			80,347	0	87,078	-1,071	-1.0	86,007	86.007
DD.45			303,927	0	329,458	-4,127	-1.0	325,331	325.331
DD.46			1,724,672	0	1,869,534	-23,562	-1.0	1,845,972	1,845.972
DD.47			4,612,936	0	5,000,426	-63,028	-1.0	4,937,398	4,937.398
DD.48			49,344	0	53,495	-744	-1.0	52,751	52.751
DD.49			7,772,637	0	8,420,281	-106,140	-1.0	8,314,141	8,314.141
DD.51			21,445,212	0	23,246,608	-293,017	-1.0	22,953,591	22,953.591
DD.52			162,716	0	166,116	-2,072	-1.0	164,044	164.044
DD.53			4,497,595	0	4,866,917	-61,357	-1.0	4,805,560	4,805.560
DD.56			971,783	0	1,053,411	-13,261	-1.0	1,040,150	1,040.150
DD.57			187,006	0	202,720	-2,556	-1.0	200,164	200.164
DD.58			4,651	0	4,713	0	0.0	4,713	4.713
DD.59			0	0	0	0	0.0	0	0.000
DD.60			1,462	0	1,518	0	0.0	1,518	1.518
DD.61			0	0	0	0	0.0	0	0.000
DD.62			1,371	0	1,438	-15	-1.0	1,423	1.423
DD.63			87	0	91	-1	-1.0	90	0.090
DD.64			1,224	0	1,240	0	0.0	1,240	1.240
DD.65			6	0	6	0	0.0	6	0.006
DD.66			0	0	0	0	0.0	0	0.000
DD.68			0	0	0	0	0.0	0	0.000
DD.69			3,378,118	0	3,465,259	-43,665	-1.0	3,421,594	3,421.594
DD.70			621,454	0	673,656	-8,490	-1.0	665,166	665.166
DD.71			802,440	0	819,281	-10,312	-1.0	808,969	808.969
DD.72			547,978	0	594,007	-7,466	-1.0	586,541	586.541
DD.73			2,545,504	0	2,598,959	-32,724	-1.0	2,566,235	2,566.235
DD.74			4,182,370	0	4,533,462	-57,150	-1.0	4,476,312	4,476.312
DD.75			338,239	0	365,898	-4,598	-1.0	361,300	361.300
DD.76			220,712	0	239,241	-3,013	-1.0	236,228	236.228
DD.77			6,955	0	7,699	0	0.0	7,699	7.699
DD.78			4,054,426	0	4,394,840	-55,393	-1.0	4,339,447	4,339.447
DD.79			242,781	0	263,172	-3,321	-1.0	259,851	259.851
DD.80			218,331	0	236,662	-2,979	-1.0	233,683	233.683
DD.81			271,056	0	276,703	-3,477	-1.0	273,226	273.226
DD.82			843,696	0	861,393	-10,859	-1.0	850,534	850.534

DD.83	283,032	0	289,086	-3,782	-1.0	285,304	285,304
DD.84	430,092	0	466,225	-5,863	-1.0	460,362	460,362
DD.87	128,461	0	139,242	-1,751	-1.0	137,491	137,491
DD.89	1,073,712	0	1,163,909	-14,672	-1.0	1,149,237	1,149,237
DD.90	888,292	0	962,906	-12,149	-1.0	950,757	950,757
DD.91	241,282	0	261,545	-3,282	-1.0	258,263	258,263
DD.92	1,978,851	0	2,145,073	-27,027	-1.0	2,118,046	2,118,046
DD.93	492,561	0	531,024	-6,703	-1.0	524,321	524,321
DD.94	232,512	0	252,050	-3,177	-1.0	248,873	248,873
DD.95	40,251,543	0	41,420,753	-590,476	-1.0	40,830,277	40,830,277
DD.97	1,115,734	0	1,209,449	-15,238	-1.0	1,194,211	1,194,211
DD.100	949,363	0	1,029,110	-12,969	-1.0	1,016,141	1,016,141
DD.101	109,237	0	118,410	-1,536	-1.0	116,874	116,874
DD.102	1,578,570	0	1,711,166	-21,574	-1.0	1,689,592	1,689,592
DD.103	191,285	0	207,364	-2,677	-1.0	204,687	204,687
DD.104	667,521	0	723,579	-9,116	-1.0	714,463	714,463
DD.105	127,124	0	137,817	-1,721	-1.0	136,096	136,096
DD.107	545,700	0	591,533	-7,458	-1.0	584,075	584,075
DD.108	86,746	0	94,032	-1,160	-1.0	92,872	92,872
DD.109	673,651	0	730,231	-9,212	-1.0	721,019	721,019
DD.112	7,707,832	0	8,211,347	-103,506	-1.0	8,107,841	8,107,841
DD.113	257,504	0	279,141	-3,554	-1.0	275,587	275,587
DD.114	478,486	0	518,666	-6,547	-1.0	512,119	512,119
DD.115	189,830	0	205,784	-2,615	-1.0	203,169	203,169
DD.116	75,544,570	0	79,575,996	-1,003,051	-1.0	78,572,945	78,572,945
DD.117	395,957	0	429,229	-5,420	-1.0	423,809	423,809
DD.118	76,994	0	83,455	-996	-1.0	82,459	82,459
DD.123	253,636	0	274,945	-3,510	-1.0	271,435	271,435
DD.119	238,843	0	258,898	-3,256	-1.0	255,642	255,642
DD.120	78,082	0	84,617	-1,017	-1.0	83,600	83,600
DD.122	1,694,325	0	1,836,651	-23,152	-1.0	1,813,499	1,813,499
D.1	0	0	1,420,157	0	0.0	1,420,157	1,420,157
D.2	0	0	794,986	0	0.0	794,986	794,986
D.3	0	0	0	0	0.0	0	0.000
D.4	2,083	0	2,127	170	7.0	2,297	2,297
D.5	658,440	0	689,130	-4,433	-1.0	684,697	684,697
D.6	726,731	0	734,099	-9,270	-1.0	724,829	724,829
D.7	105,846	0	106,919	-1,325	-1.0	105,594	105,594
D.8	654,062	0	660,678	-8,306	-1.0	652,372	652,372
D.14	2,733,175	0	2,790,566	-35,168	-1.0	2,755,398	2,755,398
Zone Total	974,724,868	73,193,562	966,853,936	-10,810,127		956,043,809	956,043,815

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
29	Dec-16	193,344,586	-8,427,756

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE.1			88,699,029	191,635	95,658,829	-6,765,538	-8.0	88,893,291	88,893,289
EE.2			1,349,612	0	1,462,968	-18,430	-1.0	1,444,538	1,444,538
EE.3			4,341	0	4,774	0	0.0	4,774	4,774
EE.4			590,648	0	640,263	-8,069	-1.0	632,194	632,194
EE.6			5,233,795	0	5,640,093	-71,101	-1.0	5,568,992	5,568,992
EE.7			163,767	0	176,591	-2,266	-1.0	174,325	174,325
EE.9			3,101,601	0	3,343,216	-42,140	-1.0	3,301,076	3,301,076
EE.11			329,384	0	357,045	-4,502	-1.0	352,543	352,543
EE.12			15,055	0	16,325	0	0.0	16,325	16,325
EE.14			116,057	0	125,749	-1,577	-1.0	124,172	124,172
EE.15			347,583	0	376,772	-4,741	-1.0	372,031	372,031
EE.16			339,017	0	367,510	-4,660	-1.0	362,850	362,850
EE.17			445,181	0	482,575	-6,112	-1.0	476,463	476,463
EE.18			206,903	0	224,284	-2,825	-1.0	221,459	221,459
EE.19			2,267	0	2,267	0	0.0	2,267	2,267
EE.20			13,563,212	0	14,390,248	-181,376	-1.0	14,208,872	14,208,872
EE.21			4,617,803	0	4,867,387	-61,358	-1.0	4,806,029	4,806,029
EE.22			889,047	0	963,746	-12,149	-1.0	951,597	951,597
EE.23			81,370	0	88,212	-1,072	-1.0	87,140	87,140
EE.24			7,708	0	8,452	0	0.0	8,452	8,452
EE.25			2,281,255	0	2,420,413	-30,516	-1.0	2,389,897	2,389,897
EE.26			6,042,264	0	6,466,195	-81,509	-1.0	6,384,686	6,384,686
EE.27			1,166,806	0	1,260,738	-15,873	-1.0	1,244,865	1,244,865
EE.28			1,597,519	0	1,730,936	-21,821	-1.0	1,709,115	1,709,115
EE.29			1,560,877	0	1,691,356	-21,320	-1.0	1,670,036	1,670,036
EE.102			4,987,515	0	5,238,698	-365,631	-8.0	4,873,067	4,873,067
EE.101			519,909	0	530,859	-35,315	-7.0	495,544	495,544
EE.34			97,491	0	99,644	-1,454	-1.0	98,190	98,190
EE.35			6,251,760	0	6,383,035	-80,471	-1.0	6,302,564	6,302,564
EE.36			3,224,511	0	3,408,056	-42,960	-1.0	3,365,096	3,365,096
EE.37			25,775	0	27,902	-299	-1.0	27,603	27,603
EE.39			2,728,338	0	2,957,520	-37,291	-1.0	2,920,229	2,920,229
EE.40			293,348	0	317,983	-4,000	-1.0	313,983	313,983
EE.42			786,018	0	851,822	-10,757	-1.0	841,065	841,065
EE.43			1,328,041	0	1,439,604	-18,144	-1.0	1,421,460	1,421,460
EE.44			284,659	0	308,581	-3,879	-1.0	304,702	304,702
EE.45			1,788,947	0	1,938,729	-24,421	-1.0	1,914,308	1,914,308
EE.46			26,708	0	28,959	-329	-1.0	28,630	28,630
EE.47			35,736	0	38,749	-682	-2.0	38,067	38,067
EE.48			30,889	0	32,653	-623	-2.0	32,030	32,030
EE.49			351,728	0	380,960	-4,804	-1.0	376,156	376,156

EE.50	1,706,685	0	1,850,040	-23,324	-1.0	1,826,716	1,826,716
EE.52	120,096	0	130,186	-1,644	-1.0	128,542	128,542
EE.54	4,505,146	0	4,883,580	-61,548	-1.0	4,822,032	4,822,032
EE.55	732,298	0	793,799	-9,995	-1.0	783,804	783,804
EE.57	28,977	0	31,421	-419	-1.0	31,002	31,002
EE.59	16,478	0	17,932	0	0.0	17,932	17,932
EE.60	370	0	392	0	0.0	392	0.392
EE.61	0	0	0	0	0.0	0	0.000
EE.62	339	0	362	0	0.0	362	0.362
EE.63	923,900	0	980,270	-12,351	-1.0	967,919	967,919
EE.64	131,891	0	142,979	-1,791	-1.0	141,188	141,188
EE.65	78,257	0	84,809	-1,024	-1.0	83,785	83,785
EE.66	724,563	0	785,425	-9,905	-1.0	775,520	775,520
EE.67	19,333	0	20,981	0	0.0	20,981	20,981
EE.68	8,111	0	8,855	0	0.0	8,855	8,855
EE.70	115,884	0	125,622	-1,571	-1.0	124,051	124,051
EE.71	57,093	0	61,902	-744	-1.0	61,158	61,158
EE.72	1,719,006	0	1,849,954	-23,311	-1.0	1,826,643	1,826,643
EE.73	87,359	0	94,687	-1,170	-1.0	93,517	93,517
EE.76	22,508	0	24,388	-115	0.0	24,273	24,273
EE.78	53,814	0	58,351	-744	-1.0	57,607	57,607
EE.79	332,700	0	360,643	-4,530	-1.0	356,113	356,113
EE.80	26,549	0	28,815	-336	-1.0	28,479	28,479
EE.81	67,464	0	73,106	-841	-1.0	72,265	72,265
EE.82	1,205,961	0	1,294,469	-16,323	-1.0	1,278,146	1,278,146
EE.83	2,741,112	0	2,871,227	-199,413	-7.0	2,671,814	2,671,814
EE.85	124,467	0	134,929	-1,699	-1.0	133,230	133,230
EE.88	179,135	0	194,197	-2,435	-1.0	191,762	191,762
EE.89	287,371	0	311,502	-3,951	-1.0	307,551	307,551
EE.90	338,664	0	367,111	-4,657	-1.0	362,454	362,454
EE.91	3,000	0	3,000	0	0.0	3,000	3,000
EE.92	63,806	0	69,152	-809	-1.0	68,343	68,343
EE.93	10,977	0	11,903	0	0.0	11,903	11,903
EE.95	10,853	0	11,733	0	0.0	11,733	11,733
EE.96	31,598	0	34,270	-560	-2.0	33,710	33,710
EE.97	154,645	0	167,633	-2,128	-1.0	165,505	165,505
EE.100	187,774	0	203,554	-2,570	-1.0	200,984	200,984
EE.103	43,253	0	46,880	-744	-2.0	46,136	46,136
EE.104	162,561	0	176,205	-2,217	-1.0	173,988	173,988
EE.105	26,497	0	28,736	-326	-1.0	28,410	28,410
EE.106	3,264,166	0	3,483,079	-43,903	-1.0	3,439,176	3,439,176
EE.107	33,579	0	36,408	-620	-2.0	35,788	35,788
EE.108	9,003	0	9,782	0	0.0	9,782	9,782
EE.109	19,728	0	21,404	-21	0.0	21,383	21,383
EE.110	3,047	0	3,088	0	0.0	3,088	3,088
EE.111	8,540	0	9,284	0	0.0	9,284	9,284
E.1	0	0	9,959,851	0	0.0	9,959,851	9,959,851
E.3	0	0	3,163,748	0	0.0	3,163,748	3,163,748
Zone Total	175,902,032	191,635	201,772,342	-8,427,754		193,344,588	193,344,586

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
31	Dec-16	71,404,671	1,918,005

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF.1			20,360,533	1,250,213	20,742,401	775,364	4.0	21,517,765	21,517,763
FF.2			548,735	0	594,843	-7,501	-1.0	587,342	587,342
FF.3			192,054	0	208,190	-2,635	-1.0	205,555	205,555
FF.5			1,825,458	0	1,947,921	-24,534	-1.0	1,923,387	1,923,387
FF.6			122,606	0	132,901	-1,714	-1.0	131,187	131,187
FF.8			2,765	0	2,765	0	0.0	2,765	2,765
FF.10			30,703	0	33,313	-529	-2.0	32,784	32,784
FF.12			18,609	0	20,201	0	0.0	20,201	20,201
FF.13			1,224,163	0	1,317,421	-16,599	-1.0	1,300,822	1,300,822
FF.14			36,055	0	39,100	-567	-1.0	38,533	38,533
FF.15			1,235,389	0	1,336,979	-16,853	-1.0	1,320,126	1,320,126
FF.16			1,618,554	0	1,754,517	-22,122	-1.0	1,732,395	1,732,395
FF.17			150,101	0	162,726	-2,004	-1.0	160,722	160,722
FF.18			69,184	0	74,942	-820	-1.0	74,122	74,122
FF.20			767,482	0	829,182	-10,451	-1.0	818,731	818,731
FF.21			19,224	0	20,885	0	0.0	20,885	20,885
FF.22			610,998	0	662,319	-8,349	-1.0	653,970	653,970
FF.23			129,581	0	140,455	-1,793	-1.0	138,662	138,662
FF.24			2,268,390	0	2,406,763	-30,328	-1.0	2,376,435	2,376,435
FF.25			97,459	0	105,640	-1,319	-1.0	104,321	104,321
FF.26			89,302	0	96,794	-1,207	-1.0	95,587	95,587
FF.29			150,653	0	163,305	-2,031	-1.0	161,274	161,274
FF.30			313,097	0	339,405	-4,238	-1.0	335,167	335,167
FF.31			88,634	0	96,066	-1,223	-1.0	94,843	94,843
FF.32			54,897	0	59,386	-744	-1.0	58,642	58,642
FF.33			10,737	0	11,570	0	0.0	11,570	11,570
FF.34			24,090	0	26,121	-192	-1.0	25,929	25,929
FF.35			75,162	0	81,470	-928	-1.0	80,542	80,542
FF.36			135,406	0	146,785	-1,830	-1.0	144,955	144,955
FF.38			1,147	0	1,147	0	0.0	1,147	1,147
FF.40			1,277,611	0	1,384,939	-17,436	-1.0	1,367,503	1,367,503
FF.41			85,422	0	92,585	-1,179	-1.0	91,406	91,406
FF.42			6,785	0	7,525	0	0.0	7,525	7,525

FF.44	0	0	0	0	0.0	0	0.000
FF.45	155	0	163	0	0.0	163	0.163
FF.46	264	0	279	0	0.0	279	0.279
FF.47	4,527	0	5,271	0	0.0	5,271	5.271
FF.48	11	0	11	0	0.0	11	0.011
FF.49	18	0	18	0	0.0	18	0.018
FF.50	4	0	4	0	0.0	4	0.004
FF.51	40,485	0	43,882	-744	-2.0	43,138	43.138
FF.52	124,005	0	126,633	-1,504	-1.0	125,129	125.129
FF.53	29,038	0	31,501	-421	-1.0	31,080	31.080
FF.54	469,529	0	508,213	-6,404	-1.0	501,809	501.809
FF.55	19,526	0	21,191	-16	0.0	21,175	21.175
FF.56	7,609	0	8,353	0	0.0	8,353	8.353
FF.58	55,694	0	60,389	-744	-1.0	59,645	59.645
FF.59	28,157	0	30,533	-380	-1.0	30,153	30.153
FF.60	23,375	0	25,312	-149	-1.0	25,163	25.163
FF.61	25,171	0	27,313	-237	-1.0	27,076	27.076
FF.64	7,752	0	8,496	0	0.0	8,496	8.496
FF.65	37,723	0	40,893	-719	-2.0	40,174	40.174
FF.66	21,890	0	23,787	-49	0.0	23,738	23.738
FF.96	2,998	0	3,186	0	0.0	3,186	3.186
FF.67	1,495	0	1,495	0	0.0	1,495	1.495
FF.68	721,000	0	757,984	27,190	3.0	785,174	785.174
FF.69	135,985	0	147,410	5,509	4.0	152,919	152.919
FF.71	27,625	0	29,952	-356	-1.0	29,596	29.596
FF.74	7,209	0	7,953	0	0.0	7,953	7.953
FF.75	6,247	0	6,991	0	0.0	6,991	6.991
FF.76	149,990	0	162,590	-2,058	-1.0	160,532	160.532
FF.77	5,604	0	6,253	0	0.0	6,253	6.253
FF.78	17,617	0	19,151	0	0.0	19,151	19.151
FF.79	3,116	0	3,254	0	0.0	3,254	3.254
FF.81	7,293	0	8,025	0	0.0	8,025	8.025
FF.82	10,500	0	11,344	0	0.0	11,344	11.344
FF.83	67,889	0	73,582	-865	-1.0	72,717	72.717
FF.95	186,116	0	201,784	-2,497	-1.0	199,287	199.287
FF.86	991	0	991	0	0.0	991	0.991
FF.87	60,503	0	65,561	-765	-1.0	64,796	64.796
FF.88	1,083	0	1,083	0	0.0	1,083	1.083
FF.89	450,048	0	487,856	-6,144	-1.0	481,712	481.712
FF.90	17,160	0	18,642	0	0.0	18,642	18.642
FF.91	4,769	0	5,322	0	0.0	5,322	5.322
FF.92	25,255	0	27,391	-266	-1.0	27,125	27.125
FF.93	5,233	0	5,849	0	0.0	5,849	5.849
F.1	30,947,386	0	31,430,213	1,313,388	4.0	32,743,601	32,743.601
Zone Total	67,399,031	1,250,213	69,486,666	1,918,007		71,404,673	71,404.671
Grand Total	3,034,097,613	159,464,055	3,235,847,522	-41,903,508		3,193,944,014	3,193,944

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
1	Jan-17	1,000,351,595	-18,162,669

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
AA.1			276,971,303	1,092,396	297,262,090	-8,489,671	-3.0	288,772,419	288,772.442
AA.2			2,252,428	0	2,441,631	-18,945	-1.0	2,422,686	2,422.686
AA.3			1,890,117	0	2,048,880	-15,870	-1.0	2,033,010	2,033.010
AA.5			24,238,015	0	25,711,830	-199,341	-1.0	25,512,489	25,512.489
AA.6			878,023	0	951,769	-7,379	-1.0	944,390	944.390
AA.8			8,795,245	0	9,476,018	-73,471	-1.0	9,402,547	9,402.547
AA.10			1,204,960	0	1,306,171	-10,128	-1.0	1,296,043	1,296.043
AA.11			4,955,323	0	5,315,283	-41,205	-1.0	5,274,078	5,274.078
AA.12			16,361,341	0	17,349,957	-134,494	-1.0	17,215,463	17,215.463
AA.13			19,114,492	0	19,621,346	-152,116	-1.0	19,469,230	19,469.230
AA.14			4,065,351	0	4,256,413	-32,980	-1.0	4,223,433	4,223.433
AA.16			996,477	0	1,017,405	-28,376	-3.0	989,029	989.029
AA.17			2,977,379	0	3,176,154	-24,614	-1.0	3,151,540	3,151.540
AA.18			2,842,498	0	3,075,448	-23,846	-1.0	3,051,602	3,051.602
AA.19			4,117,334	0	4,437,614	-34,392	-1.0	4,403,222	4,403.222
AA.20			254,170	0	275,513	-2,151	-1.0	273,362	273.362
AA.21			5,874,908	0	6,190,423	-47,992	-1.0	6,142,431	6,142.431
AA.22			61,671,424	0	65,524,810	-507,954	-1.0	65,016,856	65,016.856
AA.23			8,834,648	0	9,450,342	-73,249	-1.0	9,377,093	9,377.093
AA.24			4,400,335	0	4,743,850	-36,777	-1.0	4,707,073	4,707.073
AA.25			3,699,477	0	3,777,171	-29,278	-1.0	3,747,893	3,747.893
AA.26			1,124,037	0	1,216,901	-9,433	-1.0	1,207,468	1,207.468
AA.27			145,426	0	157,633	-1,272	-1.0	156,361	156.361
AA.28			4,243,224	0	4,467,625	-34,626	-1.0	4,432,999	4,432.999
AA.29			41,005,100	0	43,667,240	-338,512	-1.0	43,328,728	43,328.728
AA.30			12,306,781	0	13,247,081	-102,691	-1.0	13,144,390	13,144.390
AA.31			4,869,572	0	5,277,119	-40,896	-1.0	5,236,223	5,236.223
AA.32			3,359,612	0	3,627,268	-28,127	-1.0	3,599,141	3,599.141
AA.122			167,807,951	0	171,965,251	-4,557,743	-3.0	167,407,508	167,407.508
AA.121			65,527,147	0	67,241,552	-1,773,732	-3.0	65,467,820	65,467.820
AA.36			151,396	0	158,530	-1,488	-1.0	157,042	157.042
AA.37			158,315	0	165,798	-1,391	-1.0	164,407	164.407
AA.38			0	0	0	0	0.0	0	0.000
AA.39			267,735	0	280,335	-2,242	-1.0	278,093	278.093
AA.40			400,896	0	419,829	-3,058	-1.0	416,771	416.771
AA.41			96,733	0	101,244	-857	-1.0	100,387	100.387
AA.42			375,156	0	392,769	-3,094	-1.0	389,675	389.675
AA.43			487,968	0	498,305	-3,901	-1.0	494,404	494.404
AA.44			1,578,025	0	1,674,543	-12,972	-1.0	1,661,571	1,661.571
AA.45			1,571,127	0	1,659,343	-42,121	-3.0	1,617,222	1,617.222
AA.46			145,478	0	148,549	-1,092	-1.0	147,457	147.457
AA.47			550,991	0	584,597	-4,520	-1.0	580,077	580.077
AA.48			1,871,087	0	1,965,156	-15,231	-1.0	1,949,925	1,949.925
AA.50			1,400,586	0	1,491,439	-11,566	-1.0	1,479,873	1,479.873
AA.52			15,971,652	0	17,267,425	-133,855	-1.0	17,133,570	17,133.570
AA.53			581,971	0	630,855	-4,866	-1.0	625,989	625.989
AA.56			2,743,359	0	2,973,241	-23,049	-1.0	2,950,192	2,950.192
AA.57			2,831,542	0	3,069,384	-23,768	-1.0	3,045,616	3,045.616
AA.58			475,376	0	514,547	-3,985	-1.0	510,562	510.562
AA.59			5,696,720	0	6,036,553	-46,806	-1.0	5,989,747	5,989.747
AA.60			71,675	0	77,677	-744	-1.0	76,933	76.933
AA.61			2,517,577	0	2,686,309	-20,818	-1.0	2,665,491	2,665.491
AA.62			159,881	0	173,311	-1,335	-1.0	171,976	171.976
AA.63			152,099	0	163,279	-1,175	-1.0	162,104	162.104
AA.64			333,561	0	358,536	-2,816	-1.0	355,720	355.720
AA.65			509,341	0	545,115	-4,183	-1.0	540,932	540.932
AA.66			1,240,630	0	1,338,065	-10,352	-1.0	1,327,713	1,327.713
AA.67			857,704	0	921,421	-7,158	-1.0	914,263	914.263
AA.68			928,825	0	1,006,843	-7,806	-1.0	999,037	999.037
AA.69			4,187,599	0	4,539,366	-35,187	-1.0	4,504,179	4,504.179
AA.70			20,574	0	22,275	0	0.0	22,275	22.275
AA.72			1,102,948	0	1,195,609	-9,276	-1.0	1,186,333	1,186.333
AA.74			11,042,451	0	11,968,206	-92,772	-1.0	11,875,434	11,875.434
AA.75			0	0	0	0	0.0	0	0.000
AA.76			3,391,118	0	3,675,980	-28,495	-1.0	3,647,485	3,647.485
AA.78			1,151,210	0	1,247,910	-9,674	-1.0	1,238,236	1,238.236
AA.80			588,695	0	635,943	-4,936	-1.0	631,007	631.007

AA.81	0	0	0	0	0.0	0	0.000
AA.82	347,223	0	376,384	-2,906	-1.0	373,478	373.478
AA.83	274,761	0	297,825	-2,318	-1.0	295,507	295.507
AA.84	89,735	0	91,808	-740	-1.0	91,068	91.068
AA.85	2,567,539	0	2,783,096	-21,573	-1.0	2,761,523	2,761.523
AA.86	8,476	0	9,236	0	0.0	9,236	9.236
AA.87	34,022	0	36,889	-33	0.0	36,856	36.856
AA.88	744	0	744	0	0.0	744	0.744
AA.89	148,364	0	160,820	-1,292	-1.0	159,528	159.528
AA.90	137,039	0	148,553	-1,120	-1.0	147,433	147.433
AA.91	13,701,487	0	14,796,643	-114,701	-1.0	14,681,942	14,681.942
AA.92	173,728	0	188,324	-1,499	-1.0	186,825	186.825
AA.95	62,274	0	67,498	-740	-1.0	66,758	66.758
AA.97	160,043	0	173,488	-1,351	-1.0	172,137	172.137
AA.98	186,910	0	202,605	-1,537	-1.0	201,068	201.068
AA.99	151,208	0	163,903	-1,269	-1.0	162,634	162.634
AA.100	327,246	0	354,729	-2,749	-1.0	351,980	351.980
AA.101	12,999,436	0	14,020,885	-108,690	-1.0	13,912,195	13,912.195
AA.102	9,501,677	0	9,953,120	-264,369	-3.0	9,688,751	9,688.751
AA.104	204,998	0	222,216	-1,734	-1.0	220,482	220.482
AA.106	165,268	0	168,780	-1,493	-1.0	167,287	167.287
AA.108	634,303	0	687,589	-5,334	-1.0	682,255	682.255
AA.109	123,007	0	133,346	-994	-1.0	132,352	132.352
AA.110	1,117,977	0	1,211,881	-9,400	-1.0	1,202,481	1,202.481
AA.111	3,552	0	3,621	0	0.0	3,621	3.621
AA.112	243,299	0	263,738	-2,016	-1.0	261,722	261.722
AA.113	36,477	0	39,564	-108	0.0	39,456	39.456
AA.115	46,217	0	50,093	-396	-1.0	49,697	49.697
AA.116	51,916	0	56,291	-569	-1.0	55,722	55.722
AA.117	504,947	0	547,360	-4,237	-1.0	543,123	543.123
AA.120	4,161,122	0	4,416,158	-34,231	-1.0	4,381,927	4,381.927
AA.123	60,347	0	65,406	-726	-1.0	64,680	64.680
AA.124	469,151	0	508,566	-3,926	-1.0	504,640	504.640
AA.125	42,946	0	46,555	-316	-1.0	46,239	46.239
AA.126	5,777,476	0	6,161,510	-47,769	-1.0	6,113,741	6,113.741
AA.127	348,492	0	377,771	-2,909	-1.0	374,862	374.862
AA.128	13,640	0	14,788	0	0.0	14,788	14.788
AA.129	139,113	0	150,812	-1,136	-1.0	149,676	149.676
AA.130	7,883	0	8,627	0	0.0	8,627	8.627
AA.131	294,590	0	319,314	-2,502	-1.0	316,812	316.812
A.1	3,023,221	0	3,108,713	-68,075	-2.0	3,040,638	3,040.638
A.2	0	0	21,199,764	0	0.0	21,199,764	21,199.764
A.3	0	0	10,302,127	0	0.0	10,302,127	10,302.127
A.4	0	0	28,721,316	0	0.0	28,721,316	28,721.316
A.5	0	0	0	0	0.0	0	0.000
A.6	0	0	22,812,501	0	0.0	22,812,501	22,812.501
A.7	0	0	4,180,707	0	0.0	4,180,707	4,180.707
A.8	0	0	42,525	-84	0.0	42,441	42.441
Zone Total		880,737,953	1,092,396	1,018,514,264	-18,162,692	1,000,351,572	1,000,351.595

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
2	Jan-17	623,455,729	-13,238,950

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB.1			261,564,371	24,654,888	256,128,836	-10,707,973	-4.0	245,420,863	245,420.882
BB.2			3,844,990	0	4,167,962	-32,301	-1.0	4,135,661	4,135.661
BB.3			334,219	0	359,907	-2,720	-1.0	357,187	357.187
BB.4			2,247,565	0	2,436,353	-18,887	-1.0	2,417,466	2,417.466
BB.6			20,997,494	0	22,672,437	-175,764	-1.0	22,496,673	22,496.673
BB.7			1,511,369	0	1,638,329	-12,702	-1.0	1,625,627	1,625.627
BB.9			971,036	0	1,047,295	-8,118	-1.0	1,039,177	1,039.177
BB.11			1,033,517	0	1,120,325	-8,673	-1.0	1,111,652	1,111.652
BB.13			166,551	0	180,546	-1,435	-1.0	179,111	179.111
BB.14			78,399	0	84,973	-825	-1.0	84,148	84.148
BB.15			3,526,399	0	3,649,252	-28,293	-1.0	3,620,959	3,620.959
BB.16			40,994,556	0	43,841,068	-339,845	-1.0	43,501,223	43,501.223
BB.17			7,659,009	0	8,182,480	-63,429	-1.0	8,119,051	8,119.051
BB.18			9,434,188	0	9,805,050	-76,008	-1.0	9,729,042	9,729.042
BB.19			776,958	0	831,018	-6,424	-1.0	824,594	824.594
BB.20			19,710	0	21,411	0	0.0	21,411	21.411
BB.21			13,299,870	0	13,919,793	-107,902	-1.0	13,811,891	13,811.891
BB.22			26,494,475	0	28,198,557	-218,598	-1.0	27,979,959	27,979.959

BB.23	2,632,173	0	2,850,776	-22,096	-1.0	2,828,680	2,828,680
BB.24	3,405,066	0	3,690,939	-28,617	-1.0	3,662,322	3,662,322
BB.25	2,217,450	0	2,403,717	-18,632	-1.0	2,385,085	2,385,085
BB.29	1,215,300	0	1,240,837	-9,615	-1.0	1,231,222	1,231,222
BB.30	910,422	0	929,562	-7,214	-1.0	922,348	922,348
BB.31	3,381	0	3,381	0	0.0	3,381	3,381
BB.32	72,900	0	74,418	-744	-1.0	73,674	73,674
BB.33	0	0	0	0	0.0	0	0.000
BB.34	2,439,504	0	2,490,748	-19,293	-1.0	2,471,455	2,471,455
BB.35	0	0	0	0	0.0	0	0.000
BB.36	2,233,561	0	2,280,494	-17,676	-1.0	2,262,818	2,262,818
BB.37	0	0	0	0	0.0	0	0.000
BB.38	1,356,866	0	1,445,791	-11,211	-1.0	1,434,580	1,434,580
BB.39	2,291,943	0	2,431,763	-18,848	-1.0	2,412,915	2,412,915
BB.41	1,680,483	0	1,821,650	-14,132	-1.0	1,807,518	1,807,518
BB.42	432,270	0	468,586	-3,628	-1.0	464,958	464,958
BB.45	1,907,776	0	2,068,035	-16,025	-1.0	2,052,010	2,052,010
BB.46	2,940,850	0	3,187,886	-24,715	-1.0	3,163,171	3,163,171
BB.47	878,206	0	951,981	-7,378	-1.0	944,603	944,603
BB.48	13,372,430	0	14,269,677	-110,618	-1.0	14,159,059	14,159,059
BB.49	40,224	0	43,622	-231	-1.0	43,391	43,391
BB.50	118,081	0	127,998	-938	-1.0	127,060	127,060
BB.51	639,325	0	693,034	-5,368	-1.0	687,666	687,666
BB.52	3,973,972	0	4,307,783	-33,389	-1.0	4,274,394	4,274,394
BB.53	154,821	0	167,828	-1,245	-1.0	166,583	166,583
BB.54	954,731	0	1,034,910	-8,012	-1.0	1,026,898	1,026,898
BB.56	3,151	0	3,316	0	0.0	3,316	3,316
BB.57	15,132	0	15,895	0	0.0	15,895	15,895
BB.58	8,347,727	0	9,049,017	-70,153	-1.0	8,978,864	8,978,864
BB.59	1,758,321	0	1,906,014	-14,765	-1.0	1,891,249	1,891,249
BB.61	556,225	0	602,946	-4,696	-1.0	598,250	598,250
BB.63	102,891	0	111,522	-882	-1.0	110,640	110,640
BB.64	989	0	1,014	0	0.0	1,014	1,014
BB.65	448	0	448	0	0.0	448	0.448
BB.66	0	0	0	0	0.0	0	0.000
BB.67	0	0	0	0	0.0	0	0.000
BB.68	0	0	0	0	0.0	0	0.000
BB.69	1,790	0	1,874	-15	-1.0	1,859	1,859
BB.70	0	0	0	0	0.0	0	0.000
BB.71	7,739,340	0	7,901,867	-61,247	-1.0	7,840,620	7,840,620
BB.72	310,420	0	336,500	-2,621	-1.0	333,879	333,879
BB.73	315,011	0	341,456	-2,656	-1.0	338,800	338,800
BB.74	843,463	0	861,169	-6,664	-1.0	854,505	854,505
BB.75	1,892,322	0	2,051,221	-15,908	-1.0	2,035,313	2,035,313
BB.76	80,888	0	87,656	-744	-1.0	86,912	86,912
BB.77	109,390	0	118,579	-845	-1.0	117,734	117,734
BB.78	4,082	0	4,421	0	0.0	4,421	4,421
BB.79	1,197,790	0	1,298,410	-10,051	-1.0	1,288,359	1,288,359
BB.80	144,732	0	156,898	-1,197	-1.0	155,701	155,701
BB.81	261,860	0	283,860	-2,240	-1.0	281,620	281,620
BB.82	131,488	0	142,537	-1,070	-1.0	141,467	141,467
BB.85	25,613	0	27,762	0	0.0	27,762	27,762
BB.87	170,196	0	184,503	-1,452	-1.0	183,051	183,051
BB.88	339,254	0	367,749	-2,838	-1.0	364,911	364,911
BB.89	300,105	0	325,324	-2,521	-1.0	322,803	322,803
BB.90	1,740,096	0	1,886,273	-14,619	-1.0	1,871,654	1,871,654
BB.92	117,934	0	127,872	-928	-1.0	126,944	126,944
BB.93	11,348,145	0	11,882,128	-456,227	-4.0	11,425,901	11,425,901
BB.95	211,920	0	229,721	-1,771	-1.0	227,950	227,950
BB.98	243,679	0	264,150	-2,040	-1.0	262,110	262,110
BB.99	263,757	0	285,908	-2,186	-1.0	283,722	283,722
BB.100	616,911	0	668,717	-5,189	-1.0	663,528	663,528
BB.101	21,809	0	23,638	0	0.0	23,638	23,638
BB.102	123,503	0	133,889	-1,004	-1.0	132,885	132,885
BB.103	76,680	0	83,119	-744	-1.0	82,375	82,375
BB.105	63,804	0	69,169	-743	-1.0	68,426	68,426
BB.106	74,595	0	80,849	-744	-1.0	80,105	80,105
BB.107	270,673	0	293,414	-2,263	-1.0	291,151	291,151
BB.110	2,868,205	0	3,088,699	-23,955	-1.0	3,064,744	3,064,744
BB.111	25,985	0	28,177	0	0.0	28,177	28,177
BB.112	251,665	0	272,813	-2,093	-1.0	270,720	270,720
BB.113	118,870	0	128,853	-930	-1.0	127,923	127,923
BB.114	324,709	0	331,548	-2,564	-1.0	328,984	328,984

BB.115	30,307,740	0	32,554,261	-252,344	-1.0	32,301,917	32,301,917
BB.116	331,589	0	359,438	-2,778	-1.0	356,660	356,660
BB.117	29,872	0	32,400	-5	0.0	32,395	32,395
BB.122	14,696	0	15,949	0	0.0	15,949	15,949
BB.118	154,223	0	167,178	-1,305	-1.0	165,873	165,873
BB.119	7,499	0	8,243	0	0.0	8,243	8,243
BB.121	45,229	0	48,979	-366	-1.0	48,613	48,613
BB.123	8,735,594	0	9,298,551	-72,084	-1.0	9,226,467	9,226,467
B.2	0	0	78,273,017	0	0.0	78,273,017	78,273,017
B.3	0	0	22,604,760	0	0.0	22,604,760	22,604,760
Zone Total	523,868,421	24,654,888	636,694,679	-13,238,969		623,455,710	623,455,729

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
3	Jan-17	357,249,080	-18,072,025

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
CC.1			170,204,400	55,867,377	126,360,290	-14,165,971	-13.0	112,194,319	112,194,327
CC.2			3,964,670	0	4,297,718	-33,319	-1.0	4,264,399	4,264,399
CC.3			34,685	0	37,561	-102	0.0	37,459	37,459
CC.4			1,787,108	0	1,937,226	-15,010	-1.0	1,922,216	1,922,216
CC.6			24,044,152	0	25,514,612	-197,795	-1.0	25,316,817	25,316,817
CC.7			556,161	0	602,871	-4,697	-1.0	598,174	598,174
CC.9			251,129	0	270,791	-2,090	-1.0	268,701	268,701
CC.11			756,457	0	820,008	-6,356	-1.0	813,652	813,652
CC.13			86,475	0	93,715	-744	-1.0	92,971	92,971
CC.14			0	0	0	0	0.0	0	0.000
CC.15			4,681,394	0	5,071,180	-39,320	-1.0	5,031,860	5,031,860
CC.16			56,330	0	61,059	-484	-1.0	60,575	60,575
CC.17			41,672,373	0	43,955,380	-340,744	-1.0	43,614,636	43,614,636
CC.18			7,549,158	0	8,145,320	-63,138	-1.0	8,082,182	8,082,182
CC.19			1,389,832	0	1,506,579	-11,677	-1.0	1,494,902	1,494,902
CC.20			2,164,485	0	2,294,535	-17,790	-1.0	2,276,745	2,276,745
CC.21			19,699	0	21,394	0	0.0	21,394	21,394
CC.22			3,892,635	0	4,117,810	-31,921	-1.0	4,085,889	4,085,889
CC.23			11,889,466	0	12,642,830	-98,019	-1.0	12,544,811	12,544,811
CC.24			1,544,248	0	1,672,185	-12,976	-1.0	1,659,209	1,659,209
CC.25			3,489,886	0	3,781,977	-29,320	-1.0	3,752,657	3,752,657
CC.26			4,600,452	0	4,949,116	-38,351	-1.0	4,910,765	4,910,765
CC.30			72,576	0	74,088	-673	-1.0	73,415	73,415
CC.31			178,893	0	182,655	-1,488	-1.0	181,167	181,167
CC.32			6,605,708	0	7,029,050	-54,489	-1.0	6,974,561	6,974,561
CC.33			7,472	0	8,212	0	0.0	8,212	8,212
CC.35			239,172	0	259,252	-2,004	-1.0	257,248	257,248
CC.36			335,578	0	363,771	-2,819	-1.0	360,952	360,952
CC.37			204,755	0	209,059	-1,622	-1.0	207,437	207,437
CC.40			1,827,058	0	1,980,582	-15,360	-1.0	1,965,222	1,965,222
CC.41			3,834,805	0	4,156,922	-32,223	-1.0	4,124,699	4,124,699
CC.42			584,674	0	633,782	-4,887	-1.0	628,895	628,895
CC.43			5,582,597	0	6,037,152	-46,797	-1.0	5,990,355	5,990,355
CC.44			41,773	0	45,298	-283	-1.0	45,015	45,015
CC.45			90,846	0	98,452	-744	-1.0	97,708	97,708
CC.46			35,477	0	36,225	-277	-1.0	35,948	35,948
CC.47			549,666	0	595,825	-4,626	-1.0	591,199	591,199
CC.48			3,845,858	0	4,168,917	-32,320	-1.0	4,136,597	4,136,597
CC.50			781,638	0	847,301	-6,567	-1.0	840,734	840,734
CC.52			11,856,223	0	12,851,995	-99,636	-1.0	12,752,359	12,752,359
CC.96			1,751,486	0	1,898,598	-14,711	-1.0	1,883,887	1,883,887
CC.54			181,878	0	197,162	-1,582	-1.0	195,580	195,580
CC.57			30	0	32	0	0.0	32	0.032
CC.58			2	0	2	0	0.0	2	0.002
CC.59			195	0	207	-2	-1.0	205	0.205
CC.60			0	0	0	0	0.0	0	0.000
CC.61			2	0	2	0	0.0	2	0.002
CC.62			106	0	112	0	0.0	112	0.112
CC.63			0	0	0	0	0.0	0	0.000
CC.64			0	0	0	0	0.0	0	0.000
CC.65			0	0	0	0	0.0	0	0.000
CC.66			75	0	80	0	0.0	80	0.080
CC.67			1	0	1	0	0.0	1	0.001
CC.68			0	0	0	0	0.0	0	0.000
CC.69			204	0	216	-1	-1.0	215	0.215
CC.70			449	0	478	0	0.0	478	0.478

CC.71	2,030	0	2,202	0	0.0	2,202	2,202
CC.72	0	0	0	0	0.0	0	0.000
CC.73	79	0	84	0	0.0	84	0.084
CC.74	0	0	0	0	0.0	0	0.000
CC.75	0	0	0	0	0.0	0	0.000
CC.76	3,137	0	3,187	-39	-1.0	3,148	3,148
CC.77	4	0	4	0	0.0	4	0.004
CC.78	340	0	348	0	0.0	348	0.348
CC.79	36	0	37	0	0.0	37	0.037
CC.80	28	0	28	0	0.0	28	0.028
CC.81	0	0	0	0	0.0	0	0.000
CC.82	96	0	99	0	0.0	99	0.099
CC.83	0	0	0	0	0.0	0	0.000
CC.84	144	0	151	0	0.0	151	0.151
CC.85	0	0	0	0	0.0	0	0.000
CC.86	90	0	92	0	0.0	92	0.092
CC.87	2	0	2	0	0.0	2	0.002
CC.88	1	0	1	0	0.0	1	0.001
CC.89	0	0	0	0	0.0	0	0.000
CC.90	0	0	0	0	0.0	0	0.000
CC.91	1	0	1	0	0.0	1	0.001
CC.92	0	0	0	0	0.0	0	0.000
CC.93	144,778	0	153,614	-1,387	-1.0	152,227	152,227
CC.145	569,358	0	617,193	-4,818	-1.0	612,375	612,375
CC.94	263,688	0	285,841	-2,195	-1.0	283,646	283,646
CC.95	233,123	0	252,693	-1,929	-1.0	250,764	250,764
CC.97	2,531,520	0	2,744,155	-21,262	-1.0	2,722,893	2,722,893
CC.98	119,125	0	129,119	-952	-1.0	128,167	128,167
CC.99	155,532	0	168,600	-1,287	-1.0	167,313	167,313
CC.100	4,252	0	4,643	0	0.0	4,643	4,643
CC.101	1,172,720	0	1,271,211	-9,852	-1.0	1,261,359	1,261,359
CC.102	74,560	0	80,831	-744	-1.0	80,087	80,087
CC.103	190,123	0	206,095	-1,633	-1.0	204,462	204,462
CC.104	229,473	0	248,742	-1,890	-1.0	246,852	246,852
CC.107	46,297	0	50,174	-442	-1.0	49,732	49,732
CC.109	277,823	0	301,153	-2,301	-1.0	298,852	298,852
CC.110	519,768	0	563,441	-4,362	-1.0	559,079	559,079
CC.111	81,437	0	88,269	-744	-1.0	87,525	87,525
CC.112	59,739	0	60,995	-471	-1.0	60,524	60,524
CC.113	115,061	0	124,722	-901	-1.0	123,821	123,821
CC.114	985,698	0	1,068,515	-8,297	-1.0	1,060,218	1,060,218
CC.115	44,048	0	47,744	-330	-1.0	47,414	47,414
CC.116	13,594,397	0	14,198,271	-1,617,610	-13.0	12,580,661	12,580,661
CC.118	292,459	0	317,026	-2,486	-1.0	314,540	314,540
CC.121	144,502	0	156,639	-1,264	-1.0	155,375	155,375
CC.122	76,070	0	82,447	-744	-1.0	81,703	81,703
CC.123	628,249	0	681,027	-5,287	-1.0	675,740	675,740
CC.124	19,474	0	21,156	0	0.0	21,156	21,156
CC.125	165,402	0	179,296	-1,388	-1.0	177,908	177,908
CC.126	75,150	0	81,435	-744	-1.0	80,691	80,691
CC.128	30,482	0	33,084	-5	0.0	33,079	33,079
CC.129	71,570	0	77,588	-744	-1.0	76,844	76,844
CC.130	327,152	0	354,636	-2,733	-1.0	351,903	351,903
CC.133	1,787,363	0	1,887,949	-14,644	-1.0	1,873,305	1,873,305
CC.134	21,295	0	23,097	0	0.0	23,097	23,097
CC.135	271,322	0	294,107	-2,264	-1.0	291,843	291,843
CC.136	109,593	0	118,782	-847	-1.0	117,935	117,935
CC.137	13,437,040	0	14,426,060	-111,821	-1.0	14,314,239	14,314,239
CC.138	140,643	0	152,463	-1,158	-1.0	151,305	151,305
CC.139	38,890	0	42,163	-190	0.0	41,973	41,973
CC.140	122,436	0	132,733	-959	-1.0	131,774	131,774
CC.141	12,888	0	13,973	0	0.0	13,973	13,973
CC.142	149,258	0	152,354	-1,330	-1.0	151,024	151,024
CC.143	66,780	0	68,215	-663	-1.0	67,552	67,552
CC.144	971,165	0	996,311	-7,715	-1.0	988,596	988,596
C.1	6,509,308	0	6,575,063	-681,827	-12.0	5,893,236	5,893,236
C.2	0	0	10,838,170	0	0.0	10,838,170	10,838,170
C.3	0	0	2,444,043	0	0.0	2,444,043	2,444,043
C.4	575,856	0	603,198	-62,743	-12.0	540,455	540,455
C.5	0	0	0	0	0.0	0	0.000
C.6	0	0	11,448,280	0	0.0	11,448,280	11,448,280
C.7	0	0	3,637,873	0	0.0	3,637,873	3,637,873
C.8	6,836,525	0	6,980,095	-54,096	-1.0	6,925,999	6,925,999

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
Zone Total		377,543,772	55,867,377	375,321,105	-18,072,033	0.0	0	0.000	357,249,072	357,249,080
4	Jan-17	935,922,316	-25,437,493							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
DD.1			409,685,042	78,105,848	362,221,386	-18,469,715	-5.0	343,751,671	343,751.671	
DD.2			7,090,192	0	7,685,624	-59,578	-1.0	7,626,046	7,626.046	
DD.3			110,509	0	119,789	-952	-1.0	118,837	118.837	
DD.4			4,152,386	0	4,501,182	-34,895	-1.0	4,466,287	4,466.287	
DD.6			35,501,415	0	38,115,605	-295,485	-1.0	37,820,120	37,820.120	
DD.7			8,632,317	0	8,964,417	-69,505	-1.0	8,894,912	8,894.912	
DD.9			1,423,792	0	1,516,463	-11,761	-1.0	1,504,702	1,504.702	
DD.11			1,219,467	0	1,321,910	-10,253	-1.0	1,311,657	1,311.657	
DD.13			8,121,639	0	8,292,189	-453,116	-6.0	7,839,073	7,839.073	
DD.14			653,613	0	708,506	-5,500	-1.0	703,006	703.006	
DD.15			82,172	0	89,059	-744	-1.0	88,315	88.315	
DD.16			412,757	0	447,437	-3,465	-1.0	443,972	443.972	
DD.17			92,558,418	0	98,176,132	-761,058	-1.0	97,415,074	97,415.074	
DD.18			106,358,146	0	110,632,083	-857,611	-1.0	109,774,472	109,774.472	
DD.19			6,479,177	0	6,914,801	-53,610	-1.0	6,861,191	6,861.191	
DD.20			984,091	0	1,066,758	-8,256	-1.0	1,058,502	1,058.502	
DD.21			48,569	0	52,627	-527	-1.0	52,100	52.100	
DD.22			3,860,732	0	4,050,407	-31,388	-1.0	4,019,019	4,019.019	
DD.23			19,876,417	0	21,344,572	-165,455	-1.0	21,179,117	21,179.117	
DD.24			507,238	0	549,843	-4,261	-1.0	545,582	545.582	
DD.25			9,270,130	0	10,026,771	-77,720	-1.0	9,949,051	9,949.051	
DD.26			11,109,902	0	11,991,202	-92,958	-1.0	11,898,244	11,898.244	
DD.29			81,511	0	83,222	-654	-1.0	82,568	82.568	
DD.30			23,593,001	0	24,652,433	-191,107	-1.0	24,461,326	24,461.326	
DD.31			2,393,456	0	2,539,552	-19,685	-1.0	2,519,867	2,519.867	
DD.32			1,517,405	0	1,588,717	-12,323	-1.0	1,576,394	1,576.394	
DD.34			538,656	0	583,894	-4,531	-1.0	579,363	579.363	
DD.35			654,375	0	709,322	-5,494	-1.0	703,828	703.828	
DD.38			7,312,846	0	7,926,166	-61,444	-1.0	7,864,722	7,864.722	
DD.39			6,949,323	0	7,489,197	-58,045	-1.0	7,431,152	7,431.152	
DD.40			1,670,343	0	1,810,635	-14,027	-1.0	1,796,608	1,796.608	
DD.41			8,110,651	0	8,783,682	-68,076	-1.0	8,715,606	8,715.606	
DD.42			924,636	0	944,052	-7,328	-1.0	936,724	936.724	
DD.43			1,222,579	0	1,248,253	-9,679	-1.0	1,238,574	1,238.574	
DD.44			76,996	0	83,460	-744	-1.0	82,716	82.716	
DD.45			346,619	0	375,735	-2,910	-1.0	372,825	372.825	
DD.46			1,670,865	0	1,811,218	-14,039	-1.0	1,797,179	1,797.179	
DD.47			4,504,659	0	4,883,034	-37,859	-1.0	4,845,175	4,845.175	
DD.48			52,284	0	56,678	-604	-1.0	56,074	56.074	
DD.49			7,591,424	0	8,224,207	-63,756	-1.0	8,160,451	8,160.451	
DD.51			21,142,078	0	22,918,007	-177,662	-1.0	22,740,345	22,740.345	
DD.52			27,856	0	28,447	-222	-1.0	28,225	28.225	
DD.53			4,271,016	0	4,621,693	-35,833	-1.0	4,585,860	4,585.860	
DD.56			927,353	0	1,005,250	-7,788	-1.0	997,462	997.462	
DD.57			166,942	0	180,966	-1,411	-1.0	179,555	179.555	
DD.58			1,553	0	1,557	0	0.0	1,557	1.557	
DD.59			0	0	0	0	0.0	0	0.000	
DD.60			4	0	4	0	0.0	4	0.004	
DD.61			0	0	0	0	0.0	0	0.000	
DD.62			0	0	0	0	0.0	0	0.000	
DD.63			0	0	0	0	0.0	0	0.000	
DD.64			2,861	0	2,916	0	0.0	2,916	2.916	
DD.65			0	0	0	0	0.0	0	0.000	
DD.66			0	0	0	0	0.0	0	0.000	
DD.68			637	0	649	-4	-1.0	645	0.645	
DD.69			4,055,090	0	4,155,852	-32,217	-1.0	4,123,635	4,123.635	
DD.70			633,820	0	687,072	-5,338	-1.0	681,734	681.734	
DD.71			759,672	0	775,654	-6,012	-1.0	769,642	769.642	
DD.72			554,682	0	601,262	-4,691	-1.0	596,571	596.571	
DD.73			2,527,236	0	2,580,306	-20,071	-1.0	2,560,235	2,560.235	
DD.74			4,143,458	0	4,491,356	-34,812	-1.0	4,456,544	4,456.544	
DD.75			331,865	0	358,926	-2,772	-1.0	356,154	356.154	
DD.76			213,844	0	231,805	-1,792	-1.0	230,013	230.013	
DD.77			6,490	0	7,232	0	0.0	7,232	7.232	
DD.78			3,803,954	0	4,123,294	-31,977	-1.0	4,091,317	4,091.317	

DD.79	241,147	0	261,424	-1,992	-1.0	259,432	259,432
DD.80	225,019	0	243,920	-1,844	-1.0	242,076	242,076
DD.81	395,472	0	403,711	-3,147	-1.0	400,564	400,564
DD.82	936,720	0	956,429	-7,453	-1.0	948,976	948,976
DD.83	238,824	0	243,917	-1,785	-1.0	242,132	242,132
DD.84	411,947	0	446,535	-3,470	-1.0	443,065	443,065
DD.87	113,373	0	122,915	-889	-1.0	122,026	122,026
DD.89	1,020,583	0	1,106,333	-8,583	-1.0	1,097,750	1,097,750
DD.90	814,155	0	882,549	-6,838	-1.0	875,711	875,711
DD.91	239,129	0	259,215	-1,980	-1.0	257,235	257,235
DD.92	1,982,373	0	2,148,896	-16,633	-1.0	2,132,263	2,132,263
DD.93	344,748	0	373,703	-2,844	-1.0	370,859	370,859
DD.94	214,674	0	232,699	-1,807	-1.0	230,892	230,892
DD.95	40,728,137	0	41,919,509	-2,268,470	-6.0	39,651,039	39,651,039
DD.97	1,074,885	0	1,165,176	-9,032	-1.0	1,156,144	1,156,144
DD.100	934,360	0	1,012,839	-7,853	-1.0	1,004,986	1,004,986
DD.101	108,086	0	117,184	-835	-1.0	116,349	116,349
DD.102	1,529,880	0	1,658,398	-12,863	-1.0	1,645,535	1,645,535
DD.103	186,661	0	202,351	-1,505	-1.0	200,846	200,846
DD.104	708,335	0	767,818	-5,946	-1.0	761,872	761,872
DD.105	131,317	0	142,348	-1,079	-1.0	141,269	141,269
DD.107	557,315	0	604,144	-4,694	-1.0	599,450	599,450
DD.108	85,639	0	92,826	-744	-1.0	92,082	92,082
DD.109	661,775	0	717,355	-5,566	-1.0	711,789	711,789
DD.112	6,950,803	0	7,416,474	-57,495	-1.0	7,358,979	7,358,979
DD.113	250,793	0	271,850	-2,069	-1.0	269,781	269,781
DD.114	485,709	0	526,502	-4,057	-1.0	522,445	522,445
DD.115	184,413	0	199,904	-1,600	-1.0	198,304	198,304
DD.116	64,253,640	0	67,531,949	-523,510	-1.0	67,008,439	67,008,439
DD.117	399,654	0	433,233	-3,372	-1.0	429,861	429,861
DD.118	68,260	0	73,965	-743	-1.0	73,222	73,222
DD.123	239,880	0	260,047	-1,967	-1.0	258,080	258,080
DD.119	345,365	0	374,377	-2,889	-1.0	371,488	371,488
DD.120	77,238	0	83,698	-744	-1.0	82,954	82,954
DD.122	1,803,730	0	1,955,242	-15,150	-1.0	1,940,092	1,940,092
D.1	0	0	1,406,946	0	0.0	1,406,946	1,406,946
D.2	0	0	801,706	0	0.0	801,706	801,706
D.3	1,059	0	1,081	35	3.0	1,116	1,116
D.4	493	0	503	-77	-18.0	426	0,426
D.5	185,659	0	194,406	-9,227	-5.0	185,179	185,179
D.6	442,921	0	447,388	-3,474	-1.0	443,914	443,914
D.7	0	0	0	0	0.0	0	0,000
D.8	1,113,525	0	1,124,771	-8,723	-1.0	1,116,048	1,116,048
D.14	2,761,132	0	2,819,105	-21,859	-1.0	2,797,246	2,797,246
Zone Total		974,368,989	78,105,848	961,359,809	-25,437,493	935,922,316	935,922,316

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
29	Jan-17	192,783,688	-11,036,910

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE.1			89,113,746	282,826	96,003,832	-9,507,872	-11.0	86,495,960	86,495,968
EE.2			1,327,984	0	1,439,552	-11,146	-1.0	1,428,406	1,428,406
EE.3			4,127	0	4,438	0	0.0	4,438	4,438
EE.4			577,720	0	626,245	-4,848	-1.0	621,397	621,397
EE.6			5,452,609	0	5,874,748	-45,540	-1.0	5,829,208	5,829,208
EE.7			173,428	0	187,275	-1,490	-1.0	185,785	185,785
EE.9			3,154,733	0	3,399,916	-26,353	-1.0	3,373,563	3,373,563
EE.11			322,321	0	349,390	-2,719	-1.0	346,671	346,671
EE.12			14,638	0	15,883	0	0.0	15,883	15,883
EE.14			113,386	0	122,900	-1,110	-1.0	121,790	121,790
EE.15			338,199	0	366,605	-2,864	-1.0	363,741	363,741
EE.16			356,811	0	386,789	-3,023	-1.0	383,766	383,766
EE.17			467,467	0	506,744	-3,977	-1.0	502,767	502,767
EE.18			61,759	0	66,947	-597	-1.0	66,350	66,350
EE.19			2,382	0	2,382	0	0.0	2,382	2,382
EE.20			14,426,016	0	15,305,749	-118,622	-1.0	15,187,127	15,187,127
EE.21			4,580,356	0	4,821,913	-37,371	-1.0	4,784,542	4,784,542
EE.22			852,231	0	923,817	-7,162	-1.0	916,655	916,655
EE.23			71,713	0	77,731	-744	-1.0	76,987	76,987
EE.24			8,160	0	8,904	0	0.0	8,904	8,904
EE.25			2,396,351	0	2,542,533	-19,711	-1.0	2,522,822	2,522,822
EE.26			6,082,270	0	6,504,331	-50,431	-1.0	6,453,900	6,453,900

EE.27	1,233,077	0	1,332,543	-10,340	-1.0	1,322,203	1,322,203
EE.28	1,600,706	0	1,734,346	-13,449	-1.0	1,720,897	1,720,897
EE.29	1,505,934	0	1,632,160	-12,652	-1.0	1,619,508	1,619,508
EE.102	5,197,885	0	5,451,380	-517,100	-10.0	4,934,280	4,934,280
EE.101	633,652	0	646,965	-59,558	-10.0	587,407	587,407
EE.34	98,487	0	100,653	-756	-1.0	99,897	99,897
EE.35	6,265,152	0	6,396,709	-49,563	-1.0	6,347,146	6,347,146
EE.36	3,205,408	0	3,388,147	-26,273	-1.0	3,361,874	3,361,874
EE.37	24,827	0	26,899	0	0.0	26,899	26,899
EE.39	2,788,987	0	3,023,269	-23,428	-1.0	2,999,841	2,999,841
EE.40	288,639	0	312,879	-2,452	-1.0	310,427	310,427
EE.42	767,065	0	831,319	-6,447	-1.0	824,872	824,872
EE.43	1,322,421	0	1,433,515	-11,065	-1.0	1,422,450	1,422,450
EE.44	298,709	0	323,807	-2,547	-1.0	321,260	321,260
EE.45	1,722,952	0	1,867,029	-14,476	-1.0	1,852,553	1,852,553
EE.46	27,428	0	29,735	0	0.0	29,735	29,735
EE.47	35,616	0	38,603	-89	0.0	38,514	38,514
EE.48	30,880	0	32,650	-12	0.0	32,638	32,638
EE.49	343,105	0	371,582	-2,871	-1.0	368,711	368,711
EE.50	1,664,614	0	1,804,434	-13,996	-1.0	1,790,438	1,790,438
EE.52	121,053	0	131,223	-925	-1.0	130,298	130,298
EE.54	4,480,325	0	4,856,672	-37,641	-1.0	4,819,031	4,819,031
EE.55	733,198	0	794,793	-6,168	-1.0	788,625	788,625
EE.57	26,744	0	28,987	0	0.0	28,987	28,987
EE.59	17,008	0	18,527	0	0.0	18,527	18,527
EE.60	0	0	0	0	0.0	0	0.000
EE.61	0	0	0	0	0.0	0	0.000
EE.62	2	0	2	0	0.0	2	0.002
EE.63	1,041,516	0	1,105,048	-8,576	-1.0	1,096,472	1,096,472
EE.64	128,935	0	139,779	-1,059	-1.0	138,720	138,720
EE.65	82,219	0	89,094	-744	-1.0	88,350	88,350
EE.66	729,093	0	790,333	-6,133	-1.0	784,200	784,200
EE.67	19,075	0	20,711	0	0.0	20,711	20,711
EE.68	8,292	0	9,036	0	0.0	9,036	9,036
EE.70	113,088	0	122,592	-795	-1.0	121,797	121,797
EE.71	55,698	0	60,361	-641	-1.0	59,720	59,720
EE.72	1,624,374	0	1,749,718	-13,581	-1.0	1,736,137	1,736,137
EE.73	82,228	0	89,107	-744	-1.0	88,363	88,363
EE.76	23,012	0	24,932	0	0.0	24,932	24,932
EE.78	51,249	0	55,559	-533	-1.0	55,026	55,026
EE.79	331,794	0	359,669	-2,783	-1.0	356,886	356,886
EE.80	26,071	0	28,305	0	0.0	28,305	28,305
EE.81	61,737	0	66,914	-740	-1.0	66,174	66,174
EE.82	1,161,742	0	1,246,536	-9,674	-1.0	1,236,862	1,236,862
EE.83	2,919,086	0	3,059,803	-294,348	-11.0	2,765,455	2,765,455
EE.85	121,399	0	131,606	-983	-1.0	130,623	130,623
EE.88	185,427	0	201,006	-1,549	-1.0	199,457	199,457
EE.89	291,414	0	315,898	-2,490	-1.0	313,408	313,408
EE.90	332,088	0	359,983	-2,784	-1.0	357,199	357,199
EE.91	2,830	0	2,832	0	0.0	2,832	2,832
EE.92	65,193	0	70,683	-743	-1.0	69,940	69,940
EE.93	15,169	0	16,456	0	0.0	16,456	16,456
EE.95	10,514	0	11,352	0	0.0	11,352	11,352
EE.96	30,944	0	33,572	-5	0.0	33,567	33,567
EE.97	152,278	0	165,084	-1,271	-1.0	163,813	163,813
EE.100	148,051	0	160,475	-1,184	-1.0	159,291	159,291
EE.103	42,617	0	46,212	-298	-1.0	45,914	45,914
EE.104	160,854	0	174,382	-1,350	-1.0	173,032	173,032
EE.105	26,793	0	29,048	0	0.0	29,048	29,048
EE.106	3,203,478	0	3,417,858	-26,483	-1.0	3,391,375	3,391,375
EE.107	33,664	0	36,492	-39	0.0	36,453	36,453
EE.108	11,042	0	11,937	0	0.0	11,937	11,937
EE.109	24,199	0	26,227	0	0.0	26,227	26,227
EE.110	3,030	0	3,057	0	0.0	3,057	3,057
EE.111	8,677	0	9,421	0	0.0	9,421	9,421
E.1	0	0	10,046,825	0	0.0	10,046,825	10,046,825
E.3	0	0	3,385,243	0	0.0	3,385,243	3,385,243
Zone Total		177,661,151	282,826	203,820,598	-11,036,918	192,783,680	192,783,688

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
31	Jan-17	67,631,509	-1,970,867

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF.1			20,581,946	1,230,719	21,002,223	-811,336	-4.0	20,190,887	20,190.872
FF.2			561,419	0	608,569	-4,720	-1.0	603,849	603.849
FF.3			188,051	0	203,845	-1,608	-1.0	202,237	202.237
FF.5			1,792,208	0	1,912,345	-14,824	-1.0	1,897,521	1,897.521
FF.6			119,256	0	129,278	-944	-1.0	128,334	128.334
FF.8			2,761	0	2,761	0	0.0	2,761	2.761
FF.10			28,998	0	31,475	0	0.0	31,475	31.475
FF.12			19,978	0	21,656	0	0.0	21,656	21.656
FF.13			1,214,155	0	1,306,906	-10,134	-1.0	1,296,772	1,296.772
FF.14			12,571	0	13,589	0	0.0	13,589	13.589
FF.15			1,285,238	0	1,391,195	-10,768	-1.0	1,380,427	1,380.427
FF.16			1,610,028	0	1,745,270	-13,520	-1.0	1,731,750	1,731.750
FF.17			124,605	0	135,092	-977	-1.0	134,115	134.115
FF.18			64,188	0	69,552	-744	-1.0	68,808	68.808
FF.20			702,038	0	758,200	-5,856	-1.0	752,344	752.344
FF.21			17,832	0	19,401	0	0.0	19,401	19.401
FF.22			620,641	0	672,794	-5,222	-1.0	667,572	667.572
FF.23			126,087	0	136,700	-991	-1.0	135,709	135.709
FF.24			2,243,209	0	2,380,049	-18,453	-1.0	2,361,596	2,361.596
FF.25			94,513	0	102,439	-744	-1.0	101,695	101.695
FF.26			90,308	0	97,891	-745	-1.0	97,146	97.146
FF.29			149,382	0	161,913	-1,300	-1.0	160,613	160.613
FF.30			312,167	0	338,381	-2,638	-1.0	335,743	335.743
FF.31			85,120	0	92,258	-744	-1.0	91,514	91.514
FF.32			54,943	0	59,366	-696	-1.0	58,670	58.670
FF.33			10,089	0	10,852	0	0.0	10,852	10.852
FF.34			22,171	0	24,029	0	0.0	24,029	24.029
FF.35			74,308	0	80,554	-744	-1.0	79,810	79.810
FF.36			133,449	0	144,663	-1,096	-1.0	143,567	143.567
FF.38			1,771	0	1,771	0	0.0	1,771	1.771
FF.40			1,269,384	0	1,376,012	-10,664	-1.0	1,365,348	1,365.348
FF.41			86,022	0	93,234	-744	-1.0	92,490	92.490
FF.42			5,584	0	6,309	0	0.0	6,309	6.309
FF.44			38	0	39	0	0.0	39	0.039
FF.45			60	0	62	0	0.0	62	0.062
FF.46			23	0	24	0	0.0	24	0.024
FF.47			2,162	0	2,522	0	0.0	2,522	2.522
FF.48			1,203	0	1,265	0	0.0	1,265	1.265
FF.49			0	0	0	0	0.0	0	0.000
FF.50			54	0	56	0	0.0	56	0.056
FF.51			42,133	0	45,685	-295	-1.0	45,390	45.390
FF.52			155,375	0	158,663	-1,204	-1.0	157,459	157.459
FF.53			34,395	0	37,290	-51	0.0	37,239	37.239
FF.54			419,700	0	454,325	-3,509	-1.0	450,816	450.816
FF.55			19,492	0	21,163	0	0.0	21,163	21.163
FF.56			7,147	0	7,891	0	0.0	7,891	7.891
FF.58			55,859	0	60,547	-694	-1.0	59,853	59.853
FF.59			27,818	0	30,182	0	0.0	30,182	30.182
FF.60			23,893	0	25,861	0	0.0	25,861	25.861
FF.61			24,691	0	26,754	0	0.0	26,754	26.754
FF.64			7,334	0	8,078	0	0.0	8,078	8.078
FF.65			37,278	0	40,396	-118	0.0	40,278	40.278
FF.66			21,744	0	23,610	0	0.0	23,610	23.610
FF.96			5,743	0	6,480	0	0.0	6,480	6.480
FF.67			1,840	0	1,840	0	0.0	1,840	1.840
FF.68			743,944	0	781,813	-26,041	-3.0	755,772	755.772
FF.69			148,112	0	160,550	-6,263	-4.0	154,287	154.287
FF.71			24,952	0	27,037	0	0.0	27,037	27.037
FF.74			6,578	0	7,322	0	0.0	7,322	7.322
FF.75			5,756	0	6,451	0	0.0	6,451	6.451
FF.76			142,966	0	154,978	-1,225	-1.0	153,753	153.753
FF.77			5,798	0	6,493	0	0.0	6,493	6.493
FF.78			18,806	0	20,445	0	0.0	20,445	20.445
FF.79			3,245	0	3,369	0	0.0	3,369	3.369
FF.81			7,323	0	8,067	0	0.0	8,067	8.067
FF.82			10,170	0	10,967	0	0.0	10,967	10.967
FF.83			67,350	0	72,990	-744	-1.0	72,246	72.246
FF.95			160,262	0	173,757	-1,360	-1.0	172,397	172.397
FF.86			1,062	0	1,062	0	0.0	1,062	1.062
FF.87			60,843	0	65,934	-734	-1.0	65,200	65.200
FF.88			1,155	0	1,155	0	0.0	1,155	1.155

FF.89		449,965	0	487,755	-3,815	-1.0	483,940	483,940
FF.90		20,349	0	22,084	0	0.0	22,084	22,084
FF.91		4,816	0	5,365	0	0.0	5,365	5,365
FF.92		34,575	0	37,490	-47	0.0	37,443	37,443
FF.93		4,053	0	4,389	0	0.0	4,389	4,389
F.1		30,975,678	0	31,459,598	-1,004,540	-3.0	30,455,058	30,455,058
	Zone Total	67,490,160	1,230,719	69,602,376	-1,970,852		67,631,524	67,631,509
	Grand Total	3,001,670,446	161,234,054	3,265,312,831	-87,918,957		3,177,393,874	3,177,394

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
1	Feb-17	886,695,701	-17,191,143							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total-load mod w/losses + unaccounted	Mwh to NYISO	
AA.1			236,893,700	1,196,413	253,901,528	-7,383,247	-3.0	246,518,281	246,518.268	
AA.2			1,905,452	0	2,065,520	-19,246	-1.0	2,046,274	2,046.274	
AA.3			1,547,466	0	1,677,445	-15,622	-1.0	1,661,823	1,661.823	
AA.5			21,947,848	0	23,276,985	-216,909	-1.0	23,060,076	23,060.076	
AA.6			746,809	0	809,540	-7,549	-1.0	801,991	801.991	
AA.8			8,134,222	0	8,763,704	-81,662	-1.0	8,682,042	8,682.042	
AA.10			1,009,232	0	1,094,006	-10,184	-1.0	1,083,822	1,083.822	
AA.11			4,410,763	0	4,729,720	-44,058	-1.0	4,685,662	4,685.662	
AA.12			14,618,508	0	15,495,356	-144,413	-1.0	15,350,943	15,350.943	
AA.13			17,161,189	0	17,621,099	-164,208	-1.0	17,456,891	17,456.891	
AA.14			3,723,918	0	3,898,940	-36,349	-1.0	3,862,591	3,862.591	
AA.16			915,563	0	934,869	-26,029	-3.0	908,840	908.840	
AA.17			2,683,227	0	2,863,194	-26,684	-1.0	2,836,510	2,836.510	
AA.18			2,501,053	0	2,705,985	-25,226	-1.0	2,680,759	2,680.759	
AA.19			3,640,274	0	3,923,436	-36,568	-1.0	3,886,868	3,886.868	
AA.20			162,805	0	176,485	-1,640	-1.0	174,845	174.845	
AA.21			5,548,315	0	5,844,839	-54,462	-1.0	5,790,377	5,790.377	
AA.22			58,074,757	0	61,699,664	-574,977	-1.0	61,124,687	61,124.687	
AA.23			6,212,314	0	6,639,361	-61,860	-1.0	6,577,501	6,577.501	
AA.24			3,198,765	0	3,443,795	-32,096	-1.0	3,411,699	3,411.699	
AA.25			3,334,797	0	3,404,833	-31,735	-1.0	3,373,098	3,373.098	
AA.26			617,998	0	669,483	-6,258	-1.0	663,225	663.225	
AA.27			122,825	0	133,157	-1,278	-1.0	131,879	131.879	
AA.28			4,342,062	0	4,570,823	-42,591	-1.0	4,528,232	4,528.232	
AA.29			36,165,247	0	38,527,147	-359,037	-1.0	38,168,110	38,168.110	
AA.30			11,152,693	0	12,006,209	-111,881	-1.0	11,894,328	11,894.328	
AA.31			4,145,576	0	4,492,390	-41,868	-1.0	4,450,522	4,450.522	
AA.32			2,910,253	0	3,141,367	-29,267	-1.0	3,112,100	3,112.100	
AA.122			157,949,895	0	161,861,065	-4,534,795	-3.0	157,326,270	157,326.270	
AA.121			61,676,132	0	63,284,666	-1,742,832	-3.0	61,541,834	61,541.834	
AA.36			134,524	0	140,766	-1,344	-1.0	139,422	139.422	
AA.37			135,364	0	141,757	-1,350	-1.0	140,407	140.407	
AA.38			0	0	0	0	0.0	0	0.000	
AA.39			243,295	0	254,758	-2,298	-1.0	252,460	252.460	
AA.40			351,552	0	368,185	-3,363	-1.0	364,822	364.822	
AA.41			54,538	0	57,060	-602	-1.0	56,458	56.458	
AA.42			320,772	0	335,863	-3,166	-1.0	332,697	332.697	
AA.43			431,760	0	440,929	-4,087	-1.0	436,842	436.842	
AA.44			1,480,386	0	1,570,927	-14,639	-1.0	1,556,288	1,556.288	
AA.45			1,405,276	0	1,484,229	-35,960	-2.0	1,448,269	1,448.269	
AA.46			130,391	0	133,126	-1,329	-1.0	131,797	131.797	
AA.47			484,479	0	514,039	-4,811	-1.0	509,228	509.228	
AA.48			1,660,919	0	1,744,467	-16,256	-1.0	1,728,211	1,728.211	
AA.50			1,124,278	0	1,192,995	-11,112	-1.0	1,181,883	1,181.883	
AA.52			14,320,408	0	15,482,363	-144,279	-1.0	15,338,084	15,338.084	
AA.53			483,390	0	523,985	-4,921	-1.0	519,064	519.064	
AA.56			2,268,674	0	2,458,771	-22,909	-1.0	2,435,862	2,435.862	
AA.57			2,524,706	0	2,736,780	-25,491	-1.0	2,711,289	2,711.289	
AA.58			404,489	0	437,682	-4,071	-1.0	433,611	433.611	
AA.59			4,871,105	0	5,171,182	-48,203	-1.0	5,122,979	5,122.979	
AA.60			60,993	0	66,064	-672	-1.0	65,392	65.392	
AA.61			2,266,063	0	2,417,694	-22,534	-1.0	2,395,160	2,395.160	
AA.62			142,019	0	153,949	-1,479	-1.0	152,470	152.470	
AA.63			132,270	0	141,897	-1,329	-1.0	140,568	140.568	
AA.64			281,750	0	302,804	-2,782	-1.0	300,022	300.022	
AA.65			449,872	0	481,533	-4,450	-1.0	477,083	477.083	
AA.66			1,066,935	0	1,150,429	-10,713	-1.0	1,139,716	1,139.716	
AA.67			769,164	0	826,257	-7,703	-1.0	818,554	818.554	
AA.68			772,460	0	837,341	-7,793	-1.0	829,548	829.548	
AA.69			3,509,473	0	3,804,285	-35,472	-1.0	3,768,813	3,768.813	
AA.70			19,056	0	20,642	0	0.0	20,642	20.642	
AA.72			988,151	0	1,071,157	-9,977	-1.0	1,061,180	1,061.180	
AA.74			9,335,730	0	10,118,318	-94,289	-1.0	10,024,029	10,024.029	
AA.75			0	0	0	0	0.0	0	0.000	
AA.76			2,810,662	0	3,046,755	-28,386	-1.0	3,018,369	3,018.369	
AA.78			948,979	0	1,028,685	-9,589	-1.0	1,019,096	1,019.096	
AA.80			500,143	0	540,279	-5,020	-1.0	535,259	535.259	

AA.81	0	0	0	0	0.0	0	0.000
AA.132	1,201,052	0	1,274,323	-11,875	-1.0	1,262,448	1,262.448
AA.82	294,677	0	319,421	-3,002	-1.0	316,419	316.419
AA.83	231,542	0	250,997	-2,362	-1.0	248,635	248.635
AA.84	161,412	0	164,772	-1,344	-1.0	163,428	163.428
AA.85	2,284,003	0	2,475,732	-23,076	-1.0	2,452,656	2,452.656
AA.86	6,321	0	6,993	0	0.0	6,993	6.993
AA.87	32,466	0	35,194	-284	-1.0	34,910	34.910
AA.88	672	0	672	0	0.0	672	0.672
AA.89	123,552	0	133,928	-1,271	-1.0	132,657	132.657
AA.90	114,469	0	124,087	-1,142	-1.0	122,945	122.945
AA.91	12,553,661	0	13,557,515	-126,342	-1.0	13,431,173	13,431.173
AA.92	140,593	0	152,406	-1,477	-1.0	150,929	150.929
AA.95	52,998	0	57,368	-672	-1.0	56,696	56.696
AA.97	136,160	0	147,592	-1,403	-1.0	146,189	146.189
AA.98	159,812	0	173,227	-1,641	-1.0	171,586	171.586
AA.99	133,573	0	144,781	-1,419	-1.0	143,362	143.362
AA.100	278,939	0	302,368	-2,814	-1.0	299,554	299.554
AA.101	11,812,658	0	12,735,734	-118,693	-1.0	12,617,041	12,617.041
AA.102	8,599,739	0	9,006,762	-255,922	-3.0	8,750,840	8,750.840
AA.104	165,083	0	178,945	-1,657	-1.0	177,288	177.288
AA.106	142,398	0	145,449	-1,446	-1.0	144,003	144.003
AA.108	522,094	0	565,964	-5,235	-1.0	560,729	560.729
AA.109	106,124	0	115,055	-1,060	-1.0	113,995	113.995
AA.110	921,959	0	999,398	-9,295	-1.0	990,103	990.103
AA.111	3,200	0	3,251	0	0.0	3,251	3.251
AA.112	201,905	0	218,864	-2,010	-1.0	216,854	216.854
AA.113	30,397	0	32,953	-221	-1.0	32,732	32.732
AA.115	40,286	0	43,665	-522	-1.0	43,143	43.143
AA.116	42,466	0	46,022	-640	-1.0	45,382	45.382
AA.117	439,028	0	475,910	-4,368	-1.0	471,542	471.542
AA.120	3,412,635	0	3,611,226	-33,648	-1.0	3,577,578	3,577.578
AA.123	49,092	0	53,237	-672	-1.0	52,565	52.565
AA.124	393,172	0	426,191	-4,001	-1.0	422,190	422.190
AA.125	35,255	0	38,241	-373	-1.0	37,868	37.868
AA.126	5,033,407	0	5,373,016	-50,061	-1.0	5,322,955	5,322.955
AA.127	280,146	0	303,666	-2,804	-1.0	300,862	300.862
AA.128	10,602	0	11,459	0	0.0	11,459	11.459
AA.129	122,785	0	133,093	-1,232	-1.0	131,861	131.861
AA.130	6,167	0	6,839	0	0.0	6,839	6.839
AA.131	267,861	0	290,347	-2,725	-1.0	287,622	287.622
A.1	2,557,233	0	2,629,556	-56,403	-2.0	2,573,153	2,573.153
A.2	0	0	18,406,196	0	0.0	18,406,196	18,406.196
A.3	0	0	8,275,497	0	0.0	8,275,497	8,275.497
A.4	0	0	22,688,610	0	0.0	22,688,610	22,688.610
A.5	0	0	0	0	0.0	0	0.000
A.6	0	0	19,597,945	0	0.0	19,597,945	19,597.945
A.7	0	0	3,279,732	0	0.0	3,279,732	3,279.732
A.8	0	0	18,081	-1,108	-7.0	16,973	16.973
Zone Total	787,439,278	1,196,413	903,886,844	-17,191,130		886,695,714	886,695.701

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
2	Feb-17	550,598,779	-12,204,986

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB.1			226,781,172	20,705,663	222,641,076	-9,497,191	-4.0	213,143,885	213,143.883
BB.2			3,258,985	0	3,532,734	-32,920	-1.0	3,499,814	3,499.814
BB.3			306,742	0	329,892	-3,079	-1.0	326,813	326.813
BB.4			1,851,882	0	2,007,449	-18,711	-1.0	1,988,738	1,988.738
BB.6			18,806,266	0	20,306,820	-189,237	-1.0	20,117,583	20,117.583
BB.7			1,481,675	0	1,606,154	-14,965	-1.0	1,591,189	1,591.189
BB.9			857,259	0	924,566	-8,614	-1.0	915,952	915.952
BB.11			861,228	0	933,571	-8,702	-1.0	924,869	924.869
BB.13			144,385	0	156,508	-1,431	-1.0	155,077	155.077
BB.14			48,179	0	52,228	-672	-1.0	51,556	51.556
BB.15			5,790,658	0	5,954,677	-55,490	-1.0	5,899,187	5,899.187
BB.16			38,153,614	0	40,794,489	-380,154	-1.0	40,414,335	40,414.335
BB.17			7,880,034	0	8,423,427	-78,497	-1.0	8,344,930	8,344.930
BB.18			8,643,677	0	8,981,901	-83,716	-1.0	8,898,185	8,898.185
BB.19			731,591	0	782,405	-7,295	-1.0	775,110	775.110
BB.20			16,213	0	17,650	0	0.0	17,650	17.650
BB.21			12,859,852	0	13,455,245	-125,402	-1.0	13,329,843	13,329.843

BB.22	24,387,055	0	25,945,187	-241,783	-1.0	25,703,404	25,703,404
BB.23	2,386,427	0	2,584,588	-24,088	-1.0	2,560,500	2,560,500
BB.24	2,838,000	0	3,076,204	-28,671	-1.0	3,047,533	3,047,533
BB.25	1,824,585	0	1,977,848	-18,440	-1.0	1,959,408	1,959,408
BB.29	1,087,848	0	1,110,695	-10,347	-1.0	1,100,348	1,100,348
BB.30	776,058	0	792,377	-7,390	-1.0	784,987	784,987
BB.31	3,069	0	3,069	0	0.0	3,069	3,069
BB.32	70,848	0	72,326	-710	-1.0	71,616	71,616
BB.33	0	0	0	0	0.0	0	0.000
BB.34	2,180,304	0	2,226,182	-20,765	-1.0	2,205,417	2,205,417
BB.35	0	0	0	0	0.0	0	0.000
BB.36	2,026,847	0	2,069,408	-19,301	-1.0	2,050,107	2,050,107
BB.37	0	0	0	0	0.0	0	0.000
BB.38	1,198,604	0	1,277,179	-11,901	-1.0	1,265,278	1,265,278
BB.39	2,015,678	0	2,138,631	-19,928	-1.0	2,118,703	2,118,703
BB.41	1,482,796	0	1,607,351	-14,976	-1.0	1,592,375	1,592,375
BB.42	363,905	0	394,475	-3,680	-1.0	390,795	390,795
BB.45	1,629,896	0	1,766,807	-16,472	-1.0	1,750,335	1,750,335
BB.46	2,629,710	0	2,850,612	-26,556	-1.0	2,824,056	2,824,056
BB.47	721,305	0	781,898	-7,295	-1.0	774,603	774,603
BB.48	12,090,968	0	12,917,100	-120,388	-1.0	12,796,712	12,796,712
BB.49	33,395	0	36,166	-314	-1.0	35,852	35,852
BB.50	106,037	0	114,954	-1,056	-1.0	113,898	113,898
BB.51	529,067	0	573,494	-5,335	-1.0	568,159	568,159
BB.52	3,489,979	0	3,783,151	-35,259	-1.0	3,747,892	3,747,892
BB.53	138,966	0	150,670	-1,505	-1.0	149,165	149,165
BB.54	850,521	0	921,969	-8,605	-1.0	913,364	913,364
BB.56	2,533	0	2,651	0	0.0	2,651	2,651
BB.57	13,008	0	13,700	0	0.0	13,700	13,700
BB.58	7,109,497	0	7,706,761	-71,822	-1.0	7,634,939	7,634,939
BB.59	1,514,796	0	1,642,034	-15,289	-1.0	1,626,745	1,626,745
BB.61	468,434	0	507,781	-4,780	-1.0	503,001	503,001
BB.63	84,953	0	92,066	-854	-1.0	91,212	91,212
BB.64	4	0	4	0	0.0	4	0.004
BB.65	405	0	405	0	0.0	405	0.405
BB.66	0	0	0	0	0.0	0	0.000
BB.67	0	0	0	0	0.0	0	0.000
BB.68	0	0	0	0	0.0	0	0.000
BB.69	0	0	0	0	0.0	0	0.000
BB.70	0	0	0	0	0.0	0	0.000
BB.71	6,796,503	0	6,939,232	-64,662	-1.0	6,874,570	6,874,570
BB.72	262,431	0	284,479	-2,629	-1.0	281,850	281,850
BB.73	260,799	0	282,686	-2,622	-1.0	280,064	280,064
BB.74	384,502	0	392,576	-3,700	-1.0	388,876	388,876
BB.75	1,759,936	0	1,907,454	-17,773	-1.0	1,889,681	1,889,681
BB.76	69,683	0	75,518	-676	-1.0	74,842	74,842
BB.77	87,781	0	95,147	-824	-1.0	94,323	94,323
BB.78	3,304	0	3,488	0	0.0	3,488	3,488
BB.79	1,023,757	0	1,109,759	-10,348	-1.0	1,099,411	1,099,411
BB.80	126,183	0	136,781	-1,302	-1.0	135,479	135,479
BB.81	232,679	0	252,227	-2,342	-1.0	249,885	249,885
BB.82	107,617	0	116,661	-1,090	-1.0	115,571	115,571
BB.85	22,543	0	24,429	0	0.0	24,429	24,429
BB.87	126,604	0	137,237	-1,303	-1.0	135,934	135,934
BB.88	291,742	0	316,246	-2,995	-1.0	313,251	313,251
BB.89	271,132	0	293,910	-2,694	-1.0	291,216	291,216
BB.90	1,492,973	0	1,618,372	-15,089	-1.0	1,603,283	1,603,283
BB.92	102,293	0	110,873	-1,002	-1.0	109,871	109,871
BB.93	10,188,267	0	10,670,733	-448,523	-4.0	10,222,210	10,222,210
BB.95	169,301	0	183,517	-1,694	-1.0	181,823	181,823
BB.98	208,681	0	226,204	-2,120	-1.0	224,084	224,084
BB.99	233,556	0	253,180	-2,371	-1.0	250,809	250,809
BB.100	498,161	0	540,006	-5,035	-1.0	534,971	534,971
BB.101	17,333	0	18,827	0	0.0	18,827	18,827
BB.102	118,280	0	128,206	-1,191	-1.0	127,015	127,015
BB.103	65,341	0	70,812	-672	-1.0	70,140	70,140
BB.105	53,462	0	57,883	-672	-1.0	57,211	57,211
BB.106	59,597	0	64,592	-672	-1.0	63,920	63,920
BB.107	240,426	0	260,622	-2,421	-1.0	258,201	258,201
BB.110	2,143,623	0	2,309,506	-21,532	-1.0	2,287,974	2,287,974
BB.111	21,248	0	23,017	0	0.0	23,017	23,017
BB.112	216,232	0	234,398	-2,239	-1.0	232,159	232,159
BB.113	100,976	0	109,443	-1,016	-1.0	108,427	108,427

BB.114	284,366	0	290,342	-2,684	-1.0	287,658	287,658
BB.115	25,394,511	0	27,273,260	-254,149	-1.0	27,019,111	27,019,111
BB.116	264,826	0	287,074	-2,647	-1.0	284,427	284,427
BB.117	23,754	0	25,750	-8	0.0	25,742	25,742
BB.122	13,784	0	14,967	0	0.0	14,967	14,967
BB.118	160,711	0	174,192	-1,615	-1.0	172,577	172,577
BB.119	6,194	0	6,866	0	0.0	6,866	6,866
BB.121	45,550	0	49,389	-672	-1.0	48,717	48,717
BB.123	7,905,432	0	8,414,719	-78,414	-1.0	8,336,305	8,336,305
B.2	0	0	65,005,797	0	0.0	65,005,797	65,005,797
B.3	0	0	21,974,853	0	0.0	21,974,853	21,974,853
Zone Total		464,384,984	20,705,663	562,803,765	-12,204,984	550,598,781	550,598,779

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
3	Feb-17	307,005,323	-16,299,672

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
CC.1			146,586,675	54,494,194	102,352,516	-12,275,252	-14.0	90,077,264	90,077,262
CC.2			3,339,284	0	3,619,787	-33,718	-1.0	3,586,069	3,586,069
CC.3			29,808	0	32,304	-178	-1.0	32,126	32,126
CC.4			1,470,549	0	1,594,065	-14,839	-1.0	1,579,226	1,579,226
CC.6			20,091,251	0	21,388,202	-199,320	-1.0	21,188,882	21,188,882
CC.7			482,626	0	523,162	-4,888	-1.0	518,274	518,274
CC.9			227,002	0	244,761	-2,298	-1.0	242,463	242,463
CC.11			622,740	0	675,053	-6,272	-1.0	668,781	668,781
CC.13			74,884	0	81,155	-678	-1.0	80,477	80,477
CC.14			0	0	0	0	0.0	0	0.000
CC.15			4,171,392	0	4,518,669	-42,125	-1.0	4,476,544	4,476,544
CC.16			39,164	0	42,450	-487	-1.0	41,963	41,963
CC.17			38,538,900	0	40,648,416	-378,791	-1.0	40,269,625	40,269,625
CC.18			6,848,782	0	7,390,119	-68,873	-1.0	7,321,246	7,321,246
CC.19			1,186,700	0	1,286,389	-11,998	-1.0	1,274,391	1,274,391
CC.20			1,939,679	0	2,056,132	-19,152	-1.0	2,036,980	2,036,980
CC.21			16,140	0	17,567	0	0.0	17,567	17,567
CC.22			3,935,993	0	4,163,428	-38,800	-1.0	4,124,628	4,124,628
CC.23			10,627,222	0	11,295,589	-105,266	-1.0	11,190,323	11,190,323
CC.24			1,318,564	0	1,427,822	-13,305	-1.0	1,414,517	1,414,517
CC.25			3,086,338	0	3,344,725	-31,172	-1.0	3,313,553	3,313,553
CC.26			4,354,461	0	4,679,747	-43,615	-1.0	4,636,132	4,636,132
CC.30			63,504	0	64,827	-595	-1.0	64,232	64,232
CC.31			159,308	0	162,621	-1,371	-1.0	161,250	161,250
CC.32			5,896,260	0	6,273,510	-58,474	-1.0	6,215,036	6,215,036
CC.33			6,784	0	7,456	0	0.0	7,456	7,456
CC.35			211,935	0	229,726	-2,185	-1.0	227,541	227,541
CC.36			285,437	0	309,403	-2,890	-1.0	306,513	306,513
CC.37			72,038	0	73,551	-680	-1.0	72,871	72,871
CC.40			1,535,350	0	1,664,224	-15,504	-1.0	1,648,720	1,648,720
CC.41			3,473,630	0	3,765,416	-35,070	-1.0	3,730,346	3,730,346
CC.42			482,416	0	522,939	-4,899	-1.0	518,040	518,040
CC.43			4,768,411	0	5,160,060	-48,096	-1.0	5,111,964	5,111,964
CC.44			34,935	0	37,889	-364	-1.0	37,525	37,525
CC.45			84,637	0	91,741	-804	-1.0	90,937	90,937
CC.46			44,303	0	45,232	-423	-1.0	44,809	44,809
CC.47			467,066	0	506,293	-4,715	-1.0	501,578	501,578
CC.48			3,351,101	0	3,632,587	-33,848	-1.0	3,598,739	3,598,739
CC.50			687,820	0	745,593	-6,935	-1.0	738,658	738,658
CC.52			10,159,583	0	11,012,864	-102,626	-1.0	10,910,238	10,910,238
CC.96			1,514,508	0	1,641,728	-15,298	-1.0	1,626,430	1,626,430
CC.54			155,005	0	168,016	-1,587	-1.0	166,429	166,429
CC.57			0	0	0	0	0.0	0	0.000
CC.58			0	0	0	0	0.0	0	0.000
CC.59			0	0	0	0	0.0	0	0.000
CC.60			0	0	0	0	0.0	0	0.000
CC.61			855	0	894	0	0.0	894	0.894
CC.62			188	0	198	0	0.0	198	0.198
CC.63			0	0	0	0	0.0	0	0.000
CC.64			0	0	0	0	0.0	0	0.000
CC.65			9	0	9	0	0.0	9	0.009
CC.66			0	0	0	0	0.0	0	0.000
CC.67			0	0	0	0	0.0	0	0.000
CC.68			1	0	1	0	0.0	1	0.001
CC.69			79	0	83	0	0.0	83	0.083

CC.70	1	0	1	0	0.0	1	0.001
CC.71	6,071	0	6,598	0	0.0	6,598	6.598
CC.72	0	0	0	0	0.0	0	0.000
CC.73	88	0	93	0	0.0	93	0.093
CC.74	0	0	0	0	0.0	0	0.000
CC.75	17	0	17	0	0.0	17	0.017
CC.76	2,231	0	2,266	-30	-1.0	2,236	2.236
CC.77	21	0	21	0	0.0	21	0.021
CC.78	1,638	0	1,688	0	0.0	1,688	1.688
CC.79	0	0	0	0	0.0	0	0.000
CC.80	834	0	878	0	0.0	878	0.878
CC.81	0	0	0	0	0.0	0	0.000
CC.82	788	0	822	0	0.0	822	0.822
CC.83	0	0	0	0	0.0	0	0.000
CC.84	52	0	54	0	0.0	54	0.054
CC.85	0	0	0	0	0.0	0	0.000
CC.86	21	0	22	0	0.0	22	0.022
CC.87	1	0	1	0	0.0	1	0.001
CC.88	1	0	1	0	0.0	1	0.001
CC.89	0	0	0	0	0.0	0	0.000
CC.90	0	0	0	0	0.0	0	0.000
CC.91	0	0	0	0	0.0	0	0.000
CC.92	2	0	2	0	0.0	2	0.002
CC.93	66,964	0	71,091	-654	-1.0	70,437	70.437
CC.145	515,488	0	558,774	-5,221	-1.0	553,553	553.553
CC.94	221,427	0	240,033	-2,281	-1.0	237,752	237.752
CC.95	204,595	0	221,776	-2,063	-1.0	219,713	219.713
CC.97	2,277,236	0	2,468,530	-23,010	-1.0	2,445,520	2,445.520
CC.98	94,175	0	102,070	-926	-1.0	101,144	101.144
CC.99	125,337	0	135,863	-1,281	-1.0	134,582	134.582
CC.100	3,512	0	3,781	0	0.0	3,781	3.781
CC.101	1,006,876	0	1,091,447	-10,171	-1.0	1,081,276	1,081.276
CC.102	66,523	0	72,126	-672	-1.0	71,454	71.454
CC.103	172,876	0	187,387	-1,721	-1.0	185,666	185.666
CC.104	191,609	0	207,710	-1,912	-1.0	205,798	205.798
CC.107	36,863	0	39,936	-449	-1.0	39,487	39.487
CC.109	234,753	0	254,462	-2,353	-1.0	252,109	252.109
CC.110	418,402	0	453,552	-4,243	-1.0	449,309	449.309
CC.111	72,446	0	78,511	-672	-1.0	77,839	77.839
CC.112	35,640	0	36,384	-340	-1.0	36,044	36.044
CC.113	96,037	0	104,114	-957	-1.0	103,157	103.157
CC.114	855,252	0	927,096	-8,651	-1.0	918,445	918.445
CC.115	37,201	0	40,318	-510	-1.0	39,808	39.808
CC.116	12,744,353	0	13,305,243	-1,652,354	-14.0	11,652,889	11,652.889
CC.118	243,305	0	263,731	-2,457	-1.0	261,274	261.274
CC.121	121,776	0	132,017	-1,252	-1.0	130,765	130.765
CC.122	64,132	0	69,519	-672	-1.0	68,847	68.847
CC.123	523,052	0	567,000	-5,270	-1.0	561,730	561.730
CC.124	15,819	0	17,216	0	0.0	17,216	17.216
CC.125	134,764	0	146,093	-1,420	-1.0	144,673	144.673
CC.126	60,409	0	65,447	-672	-1.0	64,775	64.775
CC.128	24,815	0	26,907	-13	0.0	26,894	26.894
CC.129	51,011	0	55,273	-672	-1.0	54,601	54.601
CC.130	291,615	0	316,102	-2,954	-1.0	313,148	313.148
CC.133	1,489,887	0	1,568,674	-14,608	-1.0	1,554,066	1,554.066
CC.134	18,281	0	19,847	0	0.0	19,847	19.847
CC.135	228,730	0	247,932	-2,336	-1.0	245,596	245.596
CC.136	91,240	0	98,897	-875	-1.0	98,022	98.022
CC.137	11,863,652	0	12,732,418	-118,652	-1.0	12,613,766	12,613.766
CC.138	120,220	0	130,317	-1,193	-1.0	129,124	129.124
CC.139	30,624	0	33,189	-213	-1.0	32,976	32.976
CC.140	155,001	0	168,015	-1,569	-1.0	166,446	166.446
CC.141	9,766	0	10,542	0	0.0	10,542	10.542
CC.142	142,191	0	145,146	-1,349	-1.0	143,797	143.797
CC.143	65,320	0	66,691	-670	-1.0	66,021	66.021
CC.144	889,436	0	912,748	-8,467	-1.0	904,281	904.281
C.1	5,585,019	0	5,641,436	-611,954	-12.0	5,029,482	5,029.482
C.2	0	0	8,874,636	0	0.0	8,874,636	8,874.636
C.3	0	0	2,561,198	0	0.0	2,561,198	2,561.198
C.4	537,768	0	562,968	-64,043	-13.0	498,925	498.925
C.5	500	0	509	-30	-6.0	479	0.479
C.6	0	0	9,167,650	0	0.0	9,167,650	9,167.650
C.7	0	0	3,713,050	0	0.0	3,713,050	3,713.050

C.8	6,321,221	0	6,453,959	-60,139	-1.0	6,393,820	6,393,820
C.9	405,493	0	424,281	-50,328	-13.0	373,953	373,953
Zone Total		331,417,695	54,494,194	323,304,995	-16,299,670	307,005,325	307,005,323

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
4	Feb-17	824,887,027	-13,911,337

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
DD.1			353,457,193	74,568,513	304,917,100	-7,783,769	-3.0	297,133,331	297,133,311
DD.2			5,948,443	0	6,447,980	-60,079	-1.0	6,387,901	6,387,901
DD.3			107,345	0	116,356	-1,116	-1.0	115,240	115,240
DD.4			3,461,253	0	3,751,998	-34,980	-1.0	3,717,018	3,717,018
DD.6			33,380,460	0	35,749,385	-333,156	-1.0	35,416,229	35,416,229
DD.7			8,345,697	0	8,676,716	-80,847	-1.0	8,595,869	8,595,869
DD.9			1,263,043	0	1,345,033	-12,535	-1.0	1,332,498	1,332,498
DD.11			1,001,654	0	1,085,787	-10,114	-1.0	1,075,673	1,075,673
DD.13			7,137,986	0	7,287,893	-276,604	-4.0	7,011,289	7,011,289
DD.14			438,828	0	475,681	-4,428	-1.0	471,253	471,253
DD.15			72,861	0	78,958	-677	-1.0	78,281	78,281
DD.16			237,567	0	257,521	-2,398	-1.0	255,123	255,123
DD.17			85,493,982	0	90,665,350	-844,908	-1.0	89,820,442	89,820,442
DD.18			100,395,703	0	104,473,330	-973,605	-1.0	103,499,725	103,499,725
DD.19			5,327,071	0	5,703,877	-53,151	-1.0	5,650,726	5,650,726
DD.20			829,938	0	899,655	-8,385	-1.0	891,270	891,270
DD.21			43,229	0	46,838	-636	-1.0	46,202	46,202
DD.22			3,712,236	0	3,891,055	-36,263	-1.0	3,854,792	3,854,792
DD.23			17,780,325	0	19,087,266	-177,882	-1.0	18,909,384	18,909,384
DD.24			455,725	0	494,005	-4,624	-1.0	489,381	489,381
DD.25			8,039,088	0	8,694,622	-81,029	-1.0	8,613,593	8,613,593
DD.26			9,962,321	0	10,748,578	-100,164	-1.0	10,648,414	10,648,414
DD.29			107,585	0	109,848	-1,018	-1.0	108,830	108,830
DD.30			24,347,837	0	25,432,012	-237,007	-1.0	25,195,005	25,195,005
DD.31			2,176,021	0	2,308,865	-21,525	-1.0	2,287,340	2,287,340
DD.32			1,379,006	0	1,443,820	-13,454	-1.0	1,430,366	1,430,366
DD.34			475,097	0	515,001	-4,812	-1.0	510,189	510,189
DD.35			543,691	0	589,361	-5,503	-1.0	583,858	583,858
DD.38			6,177,202	0	6,695,246	-62,390	-1.0	6,632,856	6,632,856
DD.39			6,272,902	0	6,761,231	-63,017	-1.0	6,698,214	6,698,214
DD.40			1,440,061	0	1,561,034	-14,537	-1.0	1,546,497	1,546,497
DD.41			7,168,312	0	7,764,628	-72,349	-1.0	7,692,279	7,692,279
DD.42			1,263,474	0	1,289,996	-12,019	-1.0	1,277,977	1,277,977
DD.43			1,493,204	0	1,524,560	-14,190	-1.0	1,510,370	1,510,370
DD.44			65,107	0	70,571	-672	-1.0	69,899	69,899
DD.45			350,048	0	379,457	-3,526	-1.0	375,931	375,931
DD.46			1,384,775	0	1,501,093	-13,981	-1.0	1,487,112	1,487,112
DD.47			3,912,240	0	4,240,868	-39,520	-1.0	4,201,348	4,201,348
DD.48			44,329	0	48,062	-671	-1.0	47,391	47,391
DD.49			6,677,716	0	7,234,623	-67,411	-1.0	7,167,212	7,167,212
DD.51			17,724,943	0	19,213,830	-179,060	-1.0	19,034,770	19,034,770
DD.52			33,610	0	34,314	-305	-1.0	34,009	34,009
DD.53			3,662,470	0	3,962,698	-36,935	-1.0	3,925,763	3,925,763
DD.56			770,071	0	834,763	-7,767	-1.0	826,996	826,996
DD.57			169,985	0	184,262	-1,698	-1.0	182,564	182,564
DD.58			3,729	0	3,768	0	0.0	3,768	3,768
DD.59			0	0	0	0	0.0	0	0.000
DD.60			848	0	880	0	0.0	880	0.880
DD.61			0	0	0	0	0.0	0	0.000
DD.62			1,248	0	1,306	-12	-1.0	1,294	1.294
DD.63			0	0	0	0	0.0	0	0.000
DD.64			2,657	0	2,707	0	0.0	2,707	2.707
DD.65			850	0	891	-12	-1.0	879	0.879
DD.66			0	0	0	0	0.0	0	0.000
DD.68			0	0	0	0	0.0	0	0.000
DD.69			3,593,695	0	3,682,520	-34,327	-1.0	3,648,193	3,648,193
DD.70			527,276	0	571,573	-5,331	-1.0	566,242	566,242
DD.71			651,942	0	665,654	-6,205	-1.0	659,449	659,449
DD.72			488,768	0	529,828	-4,957	-1.0	524,871	524,871
DD.73			2,265,380	0	2,312,949	-21,615	-1.0	2,291,334	2,291,334
DD.74			3,589,270	0	3,890,762	-36,260	-1.0	3,854,502	3,854,502
DD.75			278,889	0	301,567	-2,762	-1.0	298,805	298,805
DD.76			167,792	0	181,892	-1,669	-1.0	180,223	180,223
DD.77			4,924	0	5,585	0	0.0	5,585	5.585

DD.78	3,220,069	0	3,490,366	-32,527	-1.0	3,457,839	3,457,839
DD.79	198,287	0	214,932	-1,979	-1.0	212,953	212,953
DD.80	209,463	0	227,056	-2,191	-1.0	224,865	224,865
DD.81	340,560	0	347,655	-3,255	-1.0	344,400	344,400
DD.82	900,432	0	919,355	-8,570	-1.0	910,785	910,785
DD.83	208,008	0	212,475	-2,001	-1.0	210,474	210,474
DD.84	342,660	0	371,442	-3,450	-1.0	367,992	367,992
DD.87	94,275	0	102,198	-928	-1.0	101,270	101,270
DD.89	785,224	0	851,178	-7,927	-1.0	843,251	843,251
DD.90	541,302	0	586,778	-5,476	-1.0	581,302	581,302
DD.91	220,447	0	238,968	-2,201	-1.0	236,767	236,767
DD.92	1,710,727	0	1,854,422	-17,292	-1.0	1,837,130	1,837,130
DD.93	318,284	0	345,020	-3,273	-1.0	341,747	341,747
DD.94	185,464	0	201,043	-1,862	-1.0	199,181	199,181
DD.95	36,424,523	0	37,495,441	-1,303,361	-4.0	36,192,080	36,192,080
DD.97	876,224	0	949,835	-8,854	-1.0	940,981	940,981
DD.100	793,905	0	860,580	-8,021	-1.0	852,559	852,559
DD.101	91,775	0	99,472	-894	-1.0	98,578	98,578
DD.102	1,287,870	0	1,396,043	-13,005	-1.0	1,383,038	1,383,038
DD.103	162,536	0	176,200	-1,719	-1.0	174,481	174,481
DD.104	570,039	0	617,911	-5,770	-1.0	612,141	612,141
DD.105	113,503	0	123,045	-1,135	-1.0	121,910	121,910
DD.107	463,476	0	502,407	-4,713	-1.0	497,694	497,694
DD.108	71,517	0	77,500	-677	-1.0	76,823	76,823
DD.109	561,006	0	608,147	-5,677	-1.0	602,470	602,470
DD.112	4,336,673	0	4,640,552	-43,236	-1.0	4,597,316	4,597,316
DD.113	214,165	0	232,151	-2,186	-1.0	229,965	229,965
DD.114	421,095	0	456,482	-4,273	-1.0	452,209	452,209
DD.115	153,846	0	166,766	-1,573	-1.0	165,193	165,193
DD.116	48,443,733	0	50,983,844	-475,117	-1.0	50,508,727	50,508,727
DD.117	352,210	0	381,797	-3,553	-1.0	378,244	378,244
DD.118	49,395	0	53,546	-672	-1.0	52,874	52,874
DD.123	208,048	0	225,532	-2,181	-1.0	223,351	223,351
DD.119	326,031	0	353,429	-3,284	-1.0	350,145	350,145
DD.120	64,295	0	69,697	-672	-1.0	69,025	69,025
DD.122	1,705,835	0	1,849,128	-17,224	-1.0	1,831,904	1,831,904
D.1	0	0	1,099,978	0	0.0	1,099,978	1,099,978
D.2	0	0	771,766	0	0.0	771,766	771,766
D.3	25,644	0	26,181	-5,290	-25.0	20,891	20,891
D.4	0	0	0	0	0.0	0	0.000
D.5	178,539	0	186,924	-3,113	-2.0	183,811	183,811
D.6	145,075	0	146,534	-1,358	-1.0	145,176	145,176
D.7	0	0	0	0	0.0	0	0.000
D.8	1,029,422	0	1,039,832	-9,686	-1.0	1,030,146	1,030,146
D.14	2,446,372	0	2,497,747	-23,274	-1.0	2,474,473	2,474,473
Zone Total	856,900,856	74,568,513	838,798,364	-13,911,317		824,887,047	824,887,027

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
29	Feb-17	167,589,879	-9,458,282

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE.1			75,440,920	286,074	81,220,324	-7,955,124	-11.0	73,265,200	73,265,202
EE.2			1,117,208	0	1,211,044	-11,285	-1.0	1,199,759	1,199,759
EE.3			3,703	0	3,985	0	0.0	3,985	3,985
EE.4			470,504	0	510,024	-4,780	-1.0	505,244	505,244
EE.6			4,954,474	0	5,338,540	-49,758	-1.0	5,288,782	5,288,782
EE.7			120,865	0	131,021	-1,254	-1.0	129,767	129,767
EE.9			2,785,213	0	3,001,612	-27,967	-1.0	2,973,645	2,973,645
EE.11			263,730	0	285,875	-2,644	-1.0	283,231	283,231
EE.12			12,024	0	13,006	0	0.0	13,006	13,006
EE.14			97,461	0	105,642	-1,021	-1.0	104,621	104,621
EE.15			302,373	0	327,785	-3,070	-1.0	324,715	324,715
EE.16			318,340	0	345,081	-3,193	-1.0	341,888	341,888
EE.17			397,887	0	431,312	-3,998	-1.0	427,314	427,314
EE.18			40,931	0	44,342	-573	-1.0	43,769	43,769
EE.19			1,982	0	1,982	0	0.0	1,982	1,982
EE.20			12,907,880	0	13,702,844	-127,689	-1.0	13,575,155	13,575,155
EE.21			3,956,547	0	4,161,235	-38,794	-1.0	4,122,441	4,122,441
EE.22			764,346	0	828,556	-7,714	-1.0	820,842	820,842
EE.23			58,326	0	63,204	-672	-1.0	62,532	62,532
EE.24			6,146	0	6,818	0	0.0	6,818	6,818
EE.25			2,399,964	0	2,546,347	-23,730	-1.0	2,522,617	2,522,617

EE.26	5,384,887	0	5,758,027	-53,654	-1.0	5,704,373	5,704.373
EE.27	1,064,296	0	1,151,150	-10,732	-1.0	1,140,418	1,140.418
EE.28	1,346,876	0	1,459,289	-13,603	-1.0	1,445,686	1,445.686
EE.29	1,287,683	0	1,395,739	-13,008	-1.0	1,382,731	1,382.731
EE.102	4,735,516	0	4,966,899	-475,071	-11.0	4,491,828	4,491.828
EE.101	570,636	0	582,634	-56,097	-11.0	526,537	526.537
EE.34	87,509	0	89,337	-722	-1.0	88,615	88.615
EE.35	6,264,648	0	6,396,206	-59,600	-1.0	6,336,606	6,336.606
EE.36	2,806,659	0	2,966,903	-27,647	-1.0	2,939,256	2,939.256
EE.37	5,576	0	6,037	0	0.0	6,037	6.037
EE.39	2,533,652	0	2,745,293	-25,583	-1.0	2,719,710	2,719.710
EE.40	235,698	0	255,481	-2,382	-1.0	253,099	253.099
EE.42	638,049	0	691,580	-6,453	-1.0	685,127	685.127
EE.43	1,187,527	0	1,287,282	-11,997	-1.0	1,275,285	1,275.285
EE.44	253,582	0	274,889	-2,547	-1.0	272,342	272.342
EE.45	1,509,527	0	1,635,821	-15,250	-1.0	1,620,571	1,620.571
EE.46	22,353	0	24,217	0	0.0	24,217	24.217
EE.47	34,925	0	37,837	-357	-1.0	37,480	37.480
EE.48	27,781	0	29,243	-119	0.0	29,124	29.124
EE.49	282,697	0	306,154	-2,825	-1.0	303,329	303.329
EE.50	1,392,522	0	1,509,492	-14,073	-1.0	1,495,419	1,495.419
EE.52	106,371	0	115,318	-1,042	-1.0	114,276	114.276
EE.54	3,741,424	0	4,055,693	-37,793	-1.0	4,017,900	4,017.900
EE.55	591,471	0	641,152	-5,950	-1.0	635,202	635.202
EE.57	22,269	0	24,128	0	0.0	24,128	24.128
EE.59	15,200	0	16,557	0	0.0	16,557	16.557
EE.60	76	0	82	0	0.0	82	0.082
EE.61	0	0	0	0	0.0	0	0.000
EE.62	0	0	0	0	0.0	0	0.000
EE.63	971,732	0	1,031,003	-9,604	-1.0	1,021,399	1,021.399
EE.64	112,668	0	122,139	-1,133	-1.0	121,006	121.006
EE.65	59,799	0	64,839	-672	-1.0	64,167	64.167
EE.66	633,926	0	687,176	-6,401	-1.0	680,775	680.775
EE.67	16,485	0	17,912	0	0.0	17,912	17.912
EE.68	6,557	0	7,229	0	0.0	7,229	7.229
EE.70	94,512	0	102,441	-924	-1.0	101,517	101.517
EE.71	43,594	0	47,244	-648	-1.0	46,596	46.596
EE.72	1,431,767	0	1,542,758	-14,380	-1.0	1,528,378	1,528.378
EE.73	65,679	0	71,196	-672	-1.0	70,524	70.524
EE.76	19,240	0	20,870	0	0.0	20,870	20.870
EE.78	42,107	0	45,627	-613	-1.0	45,014	45.014
EE.79	273,518	0	296,489	-2,726	-1.0	293,763	293.763
EE.80	22,251	0	24,074	0	0.0	24,074	24.074
EE.81	50,566	0	54,814	-672	-1.0	54,142	54.142
EE.82	1,073,113	0	1,151,391	-10,736	-1.0	1,140,655	1,140.655
EE.83	2,668,661	0	2,797,447	-267,776	-11.0	2,529,671	2,529.671
EE.85	95,566	0	103,593	-938	-1.0	102,655	102.655
EE.88	155,802	0	168,904	-1,550	-1.0	167,354	167.354
EE.89	243,168	0	263,594	-2,456	-1.0	261,138	261.138
EE.90	268,365	0	290,907	-2,674	-1.0	288,233	288.233
EE.91	1,732	0	1,732	0	0.0	1,732	1.732
EE.92	57,015	0	61,831	-672	-1.0	61,159	61.159
EE.93	17,573	0	19,090	0	0.0	19,090	19.090
EE.95	8,367	0	9,044	0	0.0	9,044	9.044
EE.96	24,834	0	26,925	-13	0.0	26,912	26.912
EE.97	128,966	0	139,793	-1,354	-1.0	138,439	138.439
EE.100	89,863	0	97,380	-856	-1.0	96,524	96.524
EE.103	34,896	0	37,844	-359	-1.0	37,485	37.485
EE.104	134,012	0	145,279	-1,408	-1.0	143,871	143.871
EE.105	21,568	0	23,362	0	0.0	23,362	23.362
EE.106	2,922,478	0	3,116,912	-29,046	-1.0	3,087,866	3,087.866
EE.107	27,957	0	30,325	-116	0.0	30,209	30.209
EE.108	9,316	0	10,042	0	0.0	10,042	10.042
EE.109	28,010	0	30,373	-114	0.0	30,259	30.259
EE.110	2,654	0	2,664	0	0.0	2,664	2.664
EE.111	7,636	0	8,308	0	0.0	8,308	8.308
E.1	0	0	8,815,806	0	0.0	8,815,806	8,815.806
E.3	0	0	2,856,785	0	0.0	2,856,785	2,856.785
Zone Total	154,436,187	286,074	177,048,161	-9,458,284		167,589,877	167,589.879

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
31	Feb-17	61,921,495	1,603,669

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF.1			18,293,124	1,194,982	18,556,606	597,718	3.0	19,154,324	19,154,332
FF.2			481,533	0	521,991	-4,888	-1.0	517,103	517,103
FF.3			157,893	0	171,144	-1,600	-1.0	169,544	169,544
FF.5			1,547,789	0	1,651,905	-15,404	-1.0	1,636,501	1,636,501
FF.6			65,968	0	71,516	-672	-1.0	70,844	70,844
FF.8			2,530	0	2,530	0	0.0	2,530	2,530
FF.10			24,763	0	26,846	-12	0.0	26,834	26,834
FF.12			17,496	0	18,982	0	0.0	18,982	18,982
FF.13			1,071,732	0	1,153,568	-10,754	-1.0	1,142,814	1,142,814
FF.14			7,937	0	8,609	0	0.0	8,609	8,609
FF.15			1,175,674	0	1,272,667	-11,875	-1.0	1,260,792	1,260,792
FF.16			1,450,236	0	1,572,048	-14,654	-1.0	1,557,394	1,557,394
FF.17			99,799	0	108,185	-915	-1.0	107,270	107,270
FF.18			50,304	0	54,512	-672	-1.0	53,840	53,840
FF.20			596,524	0	644,045	-5,994	-1.0	638,051	638,051
FF.21			15,528	0	16,891	0	0.0	16,891	16,891
FF.22			541,540	0	587,029	-5,451	-1.0	581,578	581,578
FF.23			154,895	0	167,890	-1,554	-1.0	166,336	166,336
FF.24			2,027,426	0	2,151,096	-20,042	-1.0	2,131,054	2,131,054
FF.25			82,630	0	89,566	-754	-1.0	88,812	88,812
FF.26			77,095	0	83,590	-697	-1.0	82,893	82,893
FF.29			129,304	0	140,153	-1,339	-1.0	138,814	138,814
FF.30			275,171	0	298,290	-2,755	-1.0	295,535	295,535
FF.31			74,045	0	80,254	-679	-1.0	79,575	79,575
FF.32			47,526	0	51,429	-672	-1.0	50,757	50,757
FF.33			9,978	0	10,758	0	0.0	10,758	10,758
FF.34			18,346	0	19,912	0	0.0	19,912	19,912
FF.35			64,318	0	69,688	-672	-1.0	69,016	69,016
FF.36			118,463	0	128,412	-1,180	-1.0	127,232	127,232
FF.38			1,569	0	1,569	0	0.0	1,569	1,569
FF.40			1,107,567	0	1,200,607	-11,170	-1.0	1,189,437	1,189,437
FF.41			76,053	0	82,433	-680	-1.0	81,753	81,753
FF.42			4,966	0	5,627	0	0.0	5,627	5,627
FF.44			0	0	0	0	0.0	0	0.000
FF.45			371	0	390	0	0.0	390	0.390
FF.46			97	0	101	0	0.0	101	0.101
FF.48			1,772	0	1,856	0	0.0	1,856	1,856
FF.49			29	0	29	0	0.0	29	0.029
FF.50			0	0	0	0	0.0	0	0.000
FF.51			39,256	0	42,568	-488	-1.0	42,080	42,080
FF.52			127,512	0	130,239	-1,345	-1.0	128,894	128,894
FF.53			31,542	0	34,183	-250	-1.0	33,933	33,933
FF.54			332,177	0	360,061	-3,322	-1.0	356,739	356,739
FF.55			15,257	0	16,600	0	0.0	16,600	16,600
FF.56			5,573	0	6,245	0	0.0	6,245	6,245
FF.58			48,131	0	52,185	-672	-1.0	51,513	51,513
FF.59			24,046	0	26,053	-6	0.0	26,047	26,047
FF.60			22,053	0	23,864	0	0.0	23,864	23,864
FF.61			20,513	0	22,215	0	0.0	22,215	22,215
FF.64			6,146	0	6,818	0	0.0	6,818	6,818
FF.65			29,400	0	31,872	-166	-1.0	31,706	31,706
FF.66			19,184	0	20,820	0	0.0	20,820	20,820
FF.96			5,218	0	5,890	0	0.0	5,890	5,890
FF.67			1,956	0	1,956	0	0.0	1,956	1,956
FF.68			701,522	0	737,194	23,215	3.0	760,409	760,409
FF.69			116,430	0	126,231	4,188	3.0	130,419	130,419
FF.71			21,067	0	22,812	0	0.0	22,812	22,812
FF.74			6,020	0	6,692	0	0.0	6,692	6,692
FF.75			4,086	0	4,500	0	0.0	4,500	4,500
FF.76			127,090	0	137,756	-1,323	-1.0	136,433	136,433
FF.77			4,395	0	4,904	0	0.0	4,904	4,904
FF.78			17,287	0	18,783	0	0.0	18,783	18,783
FF.79			2,992	0	3,068	0	0.0	3,068	3,068
FF.81			7,085	0	7,757	0	0.0	7,757	7,757
FF.82			8,347	0	9,023	0	0.0	9,023	9,023
FF.83			57,843	0	62,731	-672	-1.0	62,059	62,059
FF.86			857	0	857	0	0.0	857	0.857
FF.87			52,033	0	56,351	-672	-1.0	55,679	55,679
FF.88			1,335	0	1,335	0	0.0	1,335	1,335
FF.89			389,442	0	422,153	-3,972	-1.0	418,181	418,181
FF.90			19,190	0	20,814	0	0.0	20,814	20,814

FF.91		3,933	0	4,304	0	0.0	4,304	4,304
FF.92		31,306	0	33,927	-249	-1.0	33,678	33,678
FF.93		3,495	0	3,750	0	0.0	3,750	3,750
F.1		26,413,725	0	26,828,591	1,106,762	4.0	27,935,353	27,935,353
	Zone Total	58,589,435	1,194,982	60,317,826	1,603,661		61,921,487	61,921,495
	Grand Total	2,653,168,435	152,445,839	2,866,159,955	-67,461,724		2,798,698,231	2,798,698

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
1	Mar-17	993,972,957	-12,690,191							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
AA.1			254,898,377	164,648	274,245,908	-3,761,128	-1.0	270,484,780	270,484,788	
AA.2			2,032,607	0	2,203,345	-37,295	-2.0	2,166,050	2,166,050	
AA.3			1,627,640	0	1,764,357	-29,876	-2.0	1,734,481	1,734,481	
AA.5			24,253,923	0	25,728,709	-435,693	-2.0	25,293,016	25,293,016	
AA.6			794,016	0	860,729	-14,568	-2.0	846,161	846,161	
AA.8			8,954,625	0	9,647,790	-163,382	-2.0	9,484,408	9,484,408	
AA.10			1,072,060	0	1,162,104	-19,686	-2.0	1,142,418	1,142,418	
AA.11			4,912,761	0	5,266,659	-89,182	-2.0	5,177,477	5,177,477	
AA.12			14,915,091	0	15,822,330	-267,940	-2.0	15,554,390	15,554,390	
AA.13			18,715,581	0	19,216,943	-325,418	-2.0	18,891,525	18,891,525	
AA.14			3,844,903	0	4,025,617	-68,171	-2.0	3,957,446	3,957,446	
AA.16			1,017,250	0	1,038,697	-10,643	-1.0	1,028,054	1,028,054	
AA.17			2,844,108	0	3,031,027	-51,332	-2.0	2,979,695	2,979,695	
AA.18			2,655,702	0	2,873,012	-48,659	-2.0	2,824,353	2,824,353	
AA.19			4,041,955	0	4,355,862	-73,766	-2.0	4,282,096	4,282,096	
AA.20			165,971	0	179,915	-3,049	-2.0	176,866	176,866	
AA.21			6,236,500	0	6,568,797	-111,236	-2.0	6,457,561	6,457,561	
AA.22			66,326,166	0	70,426,768	-1,192,593	-2.0	69,234,175	69,234,175	
AA.23			7,915,408	0	8,444,787	-143,005	-2.0	8,301,782	8,301,782	
AA.24			2,791,082	0	2,999,181	-50,784	-2.0	2,948,397	2,948,397	
AA.25			3,733,146	0	3,811,548	-64,552	-2.0	3,746,996	3,746,996	
AA.26			601,662	0	651,992	-11,025	-2.0	640,967	640,967	
AA.27			129,221	0	140,074	-2,354	-2.0	137,720	137,720	
AA.28			4,482,064	0	4,718,435	-79,908	-2.0	4,638,527	4,638,527	
AA.29			39,598,314	0	42,150,667	-713,782	-2.0	41,436,885	41,436,885	
AA.30			12,283,183	0	13,221,708	-223,901	-2.0	12,997,807	12,997,807	
AA.31			4,277,669	0	4,635,537	-78,500	-2.0	4,557,037	4,557,037	
AA.32			3,126,269	0	3,374,247	-57,140	-2.0	3,317,107	3,317,107	
AA.122			179,636,869	0	184,076,129	-1,783,504	-1.0	182,292,625	182,292,625	
AA.121			70,240,826	0	72,064,892	-739,604	-1.0	71,325,288	71,325,288	
AA.36			148,675	0	155,567	-2,769	-2.0	152,798	152,798	
AA.37			141,759	0	148,445	-2,489	-2.0	145,956	145,956	
AA.38			0	0	0	0	0.0	0	0.000	
AA.39			259,217	0	271,459	-4,486	-2.0	266,973	266,973	
AA.40			395,856	0	414,586	-7,006	-2.0	407,580	407,580	
AA.41			67,187	0	70,282	-1,217	-2.0	69,065	69,065	
AA.42			356,052	0	372,780	-6,318	-2.0	366,462	366,462	
AA.43			460,248	0	470,023	-7,953	-2.0	462,070	462,070	
AA.44			1,552,348	0	1,647,286	-27,908	-2.0	1,619,378	1,619,378	
AA.45			1,565,434	0	1,653,342	-14,319	-1.0	1,639,023	1,639,023	
AA.46			138,899	0	141,788	-2,411	-2.0	139,377	139,377	
AA.47			541,018	0	573,998	-9,718	-2.0	564,280	564,280	
AA.48			1,806,565	0	1,897,530	-32,136	-2.0	1,865,394	1,865,394	
AA.50			1,236,657	0	1,310,777	-22,203	-2.0	1,288,574	1,288,574	
AA.52			15,662,989	0	16,935,907	-286,783	-2.0	16,649,124	16,649,124	
AA.53			511,854	0	554,847	-9,386	-2.0	545,461	545,461	
AA.56			2,368,718	0	2,567,129	-43,467	-2.0	2,523,662	2,523,662	
AA.57			2,747,527	0	2,978,305	-50,432	-2.0	2,927,873	2,927,873	
AA.58			430,326	0	465,600	-7,883	-2.0	457,717	457,717	
AA.59			4,856,237	0	5,170,785	-87,561	-2.0	5,083,224	5,083,224	
AA.60			63,652	0	68,958	-1,135	-2.0	67,823	67,823	
AA.61			2,498,112	0	2,665,359	-45,140	-2.0	2,620,219	2,620,219	
AA.62			152,934	0	165,782	-2,793	-2.0	162,989	162,989	
AA.63			143,086	0	153,468	-2,593	-2.0	150,875	150,875	
AA.64			305,517	0	328,345	-5,572	-2.0	322,773	322,773	
AA.65			489,702	0	523,927	-8,852	-2.0	515,075	515,075	
AA.66			1,116,980	0	1,204,300	-20,393	-2.0	1,183,907	1,183,907	
AA.67			855,395	0	918,592	-15,547	-2.0	903,045	903,045	
AA.68			814,205	0	882,587	-14,937	-2.0	867,650	867,650	
AA.69			3,702,621	0	4,013,640	-67,960	-2.0	3,945,680	3,945,680	
AA.70			353,048	0	370,530	-6,411	-2.0	364,119	364,119	
AA.72			1,052,226	0	1,140,611	-19,309	-2.0	1,121,302	1,121,302	
AA.74			9,872,749	0	10,700,317	-181,199	-2.0	10,519,118	10,519,118	
AA.75			0	0	0	0	0.0	0	0.000	
AA.76			2,898,943	0	3,142,460	-53,216	-2.0	3,089,244	3,089,244	
AA.78			990,416	0	1,073,598	-18,191	-2.0	1,055,407	1,055,407	
AA.80			540,506	0	583,871	-9,888	-2.0	573,983	573,983	
AA.81			0	0	0	0	0.0	0	0.000	
AA.132			1,282,004	0	1,360,213	-23,033	-2.0	1,337,180	1,337,180	
AA.82			313,059	0	339,363	-5,760	-2.0	333,603	333,603	
AA.83			285,297	0	309,249	-5,252	-2.0	303,997	303,997	
AA.84			91,590	0	93,819	-1,486	-2.0	92,333	92,333	
AA.85			2,507,536	0	2,718,017	-46,024	-2.0	2,671,993	2,671,993	
AA.86			6,836	0	7,579	0	0.0	7,579	7,579	
AA.87			43,797	0	47,450	-805	-2.0	46,645	46,645	
AA.88			706	0	706	0	0.0	706	0.706	
AA.89			130,363	0	141,328	-2,359	-2.0	138,969	138,969	
AA.90			117,403	0	127,286	-2,151	-2.0	125,135	125,135	
AA.91			14,169,836	0	15,300,698	-259,100	-2.0	15,041,598	15,041,598	
AA.92			150,208	0	162,823	-2,751	-2.0	160,072	160,072	
AA.95			56,234	0	60,972	-992	-2.0	59,980	59,980	
AA.97			145,674	0	157,894	-2,680	-2.0	155,214	155,214	
AA.98			173,541	0	188,117	-3,161	-2.0	184,956	184,956	
AA.99			147,352	0	159,730	-2,713	-2.0	157,017	157,017	
AA.100			293,203	0	317,819	-5,348	-2.0	312,471	312,471	
AA.101			12,903,776	0	13,912,810	-235,599	-2.0	13,677,211	13,677,211	
AA.102			9,486,431	0	9,940,808	-121,561	-1.0	9,819,247	9,819,247	
AA.104			166,539	0	180,525	-3,057	-2.0	177,468	177,468	
AA.106			147,476	0	150,511	-2,487	-2.0	148,024	148,024	
AA.108			551,326	0	597,645	-10,106	-2.0	587,539	587,539	

AA.109	113,966	0	123,548	-2,078	-2.0	121,470	121,470
AA.110	969,262	0	1,050,679	-17,800	-2.0	1,032,879	1,032,879
AA.111	3,647	0	3,797	0	0.0	3,797	3,797
AA.112	218,252	0	236,587	-4,008	-2.0	232,579	232,579
AA.113	32,689	0	35,435	-743	-2.0	34,692	34,692
AA.115	45,273	0	49,067	-782	-2.0	48,285	48,285
AA.116	43,899	0	47,598	-746	-2.0	46,852	46,852
AA.117	470,749	0	510,285	-8,638	-2.0	501,647	501,647
AA.120	3,743,088	0	3,960,133	-67,051	-2.0	3,893,082	3,893,082
AA.123	52,881	0	57,305	-919	-2.0	56,386	56,386
AA.124	441,191	0	478,254	-8,093	-2.0	470,161	470,161
AA.125	35,436	0	38,419	-743	-2.0	37,676	37,676
AA.126	3,688,946	0	3,955,335	-66,978	-2.0	3,888,357	3,888,357
AA.127	287,891	0	312,075	-5,240	-2.0	306,835	306,835
AA.128	11,143	0	12,044	0	0.0	12,044	12,044
AA.129	120,881	0	131,024	-2,234	-2.0	128,790	128,790
AA.130	6,675	0	7,418	0	0.0	7,418	7,418
AA.131	294,319	0	319,040	-5,389	-2.0	313,651	313,651
A.1	2,792,532	0	2,871,481	-10,644	0.0	2,860,837	2,860,837
A.2	0	0	18,728,141	0	0.0	18,728,141	18,728,141
A.3	0	0	11,052,007	0	0.0	11,052,007	11,052,007
A.4	0	0	36,793,273	0	0.0	36,793,273	36,793,273
A.5	0	0	0	0	0.0	0	0.000
A.6	0	0	20,406,880	0	0.0	20,406,880	20,406,880
A.7	0	0	4,703,725	0	0.0	4,703,725	4,703,725
A.8	0	0	59,689	-431	-1.0	59,258	59,258
Zone Total	865,765,514	164,648	1,006,663,148	-12,690,199		993,972,949	993,972,957

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
2	Mar-17	610,370,873	-4,017,264

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB.1			246,225,105	22,772,245	241,372,287	432,400	0.0	241,804,687	241,804,681
BB.2			3,495,242		3,788,852	-64,143	-2.0	3,724,709	3,724,709
BB.3			367,384	0	394,383	-6,705	-2.0	387,678	387,678
BB.4			2,118,821	0	2,296,803	-38,889	-2.0	2,257,914	2,257,914
BB.6			20,489,578	0	22,123,245	-374,640	-2.0	21,748,605	21,748,605
BB.7			1,499,299	0	1,625,248	-27,542	-2.0	1,597,706	1,597,706
BB.9			928,932	0	1,001,687	-16,961	-2.0	984,726	984,726
BB.11			916,769	0	993,788	-16,826	-2.0	976,962	976,962
BB.13			155,874	0	168,949	-2,860	-2.0	166,089	166,089
BB.14			52,162	0	56,531	-892	-2.0	55,639	55,639
BB.15			200,284	0	206,517	-3,428	-2.0	203,089	203,089
BB.16			41,964,512	0	44,853,414	-759,552	-2.0	44,093,862	44,093,862
BB.17			18,058,661	0	19,323,734	-327,229	-2.0	18,996,505	18,996,505
BB.18			9,676,757	0	10,053,415	-170,238	-2.0	9,883,177	9,883,177
BB.19			780,254	0	834,340	-14,129	-2.0	820,211	820,211
BB.20			16,638	0	18,079	-109	-1.0	17,970	17,970
BB.21			14,118,723	0	14,781,307	-250,307	-2.0	14,531,000	14,531,000
BB.22			26,819,288	0	28,534,264	-483,202	-2.0	28,051,062	28,051,062
BB.23			2,579,861	0	2,794,003	-47,316	-2.0	2,746,687	2,746,687
BB.24			3,043,859	0	3,299,340	-55,868	-2.0	3,243,472	3,243,472
BB.25			1,854,813	0	2,010,612	-34,051	-2.0	1,976,561	1,976,561
BB.29			1,591,692	0	1,625,141	-27,516	-2.0	1,597,625	1,597,625
BB.30			705,234	0	720,048	-12,201	-2.0	707,847	707,847
BB.31			3,393	0	3,393	0	0.0	3,393	3,393
BB.32			73,440	0	75,006	-1,242	-2.0	73,764	73,764
BB.33			1,798,900	0	1,836,680	-31,092	-2.0	1,805,588	1,805,588
BB.34			2,718,324	0	2,775,374	-46,977	-2.0	2,728,397	2,728,397
BB.35			0	0	0	0	0.0	0	0.000
BB.36			2,192,585	0	2,238,631	-37,927	-2.0	2,200,704	2,200,704
BB.37			0	0	0	0	0.0	0	0.000
BB.38			1,333,850	0	1,421,509	-24,072	-2.0	1,397,437	1,397,437
BB.39			2,369,206	0	2,513,732	-42,555	-2.0	2,471,177	2,471,177
BB.41			1,616,976	0	1,752,795	-29,669	-2.0	1,723,126	1,723,126
BB.42			383,316	0	415,520	-7,031	-2.0	408,489	408,489
BB.45			1,719,099	0	1,863,502	-31,557	-2.0	1,831,945	1,831,945
BB.46			2,851,124	0	3,090,620	-52,326	-2.0	3,038,294	3,038,294
BB.47			717,556	0	777,815	-13,167	-2.0	764,648	764,648
BB.48			13,272,984	0	14,170,198	-239,956	-2.0	13,930,242	13,930,242
BB.49			35,432	0	38,405	-743	-2.0	37,662	37,662
BB.50			120,539	0	130,654	-2,202	-2.0	128,452	128,452
BB.51			566,314	0	613,867	-10,391	-2.0	603,476	603,476
BB.52			3,768,588	0	4,085,156	-69,173	-2.0	4,015,983	4,015,983
BB.53			147,184	0	159,557	-2,748	-2.0	156,809	156,809
BB.54			934,729	0	1,013,239	-17,153	-2.0	996,086	996,086
BB.56			2,744	0	2,872	0	0.0	2,872	2,872
BB.57			13,711	0	14,479	0	0.0	14,479	14,479
BB.58			7,681,591	0	8,326,856	-141,012	-2.0	8,185,844	8,185,844
BB.59			1,587,699	0	1,721,061	-29,144	-2.0	1,691,917	1,691,917
BB.61			486,120	0	526,960	-8,944	-2.0	518,016	518,016
BB.63			97,646	0	105,858	-1,742	-2.0	104,116	104,116
BB.64			31	0	31	0	0.0	31	0.031
BB.65			447	0	447	0	0.0	447	0.447
BB.66			0	0	0	0	0.0	0	0.000
BB.67			0	0	0	0	0.0	0	0.000
BB.68			0	0	0	0	0.0	0	0.000
BB.69			8,455	0	8,850	-149	-2.0	8,701	8,701
BB.70			0	0	0	0	0.0	0	0.000
BB.71			7,610,424	0	7,770,243	-131,577	-2.0	7,638,666	7,638,666
BB.72			292,265	0	316,818	-5,371	-2.0	311,447	311,447
BB.73			335,739	0	363,943	-6,162	-2.0	357,781	357,781
BB.74			795,787	0	812,496	-13,761	-2.0	798,735	798,735
BB.75			1,915,910	0	2,076,760	-35,164	-2.0	2,041,596	2,041,596
BB.76			75,588	0	81,908	-1,404	-2.0	80,504	80,504

BB.77	89,270	0	96,764	-1,671	-2.0	95,093	95,093
BB.78	2,944	0	3,010	0	0.0	3,010	3,010
BB.79	1,110,733	0	1,204,032	-20,388	-2.0	1,183,644	1,183,644
BB.80	134,227	0	145,495	-2,472	-2.0	143,023	143,023
BB.81	255,197	0	276,643	-4,701	-2.0	271,942	271,942
BB.82	115,455	0	125,166	-2,120	-2.0	123,046	123,046
BB.85	23,041	0	24,953	-507	-2.0	24,446	24,446
BB.87	134,672	0	145,976	-2,464	-2.0	143,512	143,512
BB.88	328,646	0	356,245	-6,029	-2.0	350,216	350,216
BB.89	309,411	0	335,393	-5,674	-2.0	329,719	329,719
BB.90	1,623,113	0	1,759,472	-29,803	-2.0	1,729,669	1,729,669
BB.92	122,163	0	132,429	-2,244	-2.0	130,185	130,185
BB.93	11,350,730	0	11,885,576	1,820	0.0	11,887,396	11,887,396
BB.95	177,366	0	192,255	-3,265	-2.0	188,990	188,990
BB.98	226,638	0	245,672	-4,182	-2.0	241,490	241,490
BB.99	250,107	0	271,129	-4,603	-2.0	266,526	266,526
BB.100	510,950	0	553,866	-9,368	-2.0	544,498	544,498
BB.101	18,585	0	20,208	-204	-1.0	20,004	20,004
BB.102	168,691	0	182,867	-3,096	-2.0	179,771	179,771
BB.103	70,683	0	76,594	-1,298	-2.0	75,296	75,296
BB.105	56,971	0	61,757	-1,009	-2.0	60,748	60,748
BB.106	63,398	0	68,672	-1,130	-2.0	67,542	67,542
BB.107	268,725	0	291,297	-4,927	-2.0	286,370	286,370
BB.110	2,066,594	0	2,229,714	-37,752	-2.0	2,191,962	2,191,962
BB.111	22,216	0	24,062	-432	-2.0	23,630	23,630
BB.112	238,350	0	258,381	-4,381	-2.0	254,000	254,000
BB.113	105,366	0	114,205	-1,896	-2.0	112,309	112,309
BB.114	331,716	0	338,647	-5,747	-2.0	332,900	332,900
BB.115	19,306,710	0	20,752,326	-351,410	-2.0	20,400,916	20,400,916
BB.116	279,842	0	303,343	-5,132	-2.0	298,211	298,211
BB.117	21,193	0	22,987	-381	-2.0	22,606	22,606
BB.122	15,557	0	16,880	-30	0.0	16,850	16,850
BB.118	184,161	0	199,634	-3,376	-2.0	196,258	196,258
BB.119	6,445	0	7,171	0	0.0	7,171	7,171
BB.121	51,835	0	56,190	-917	-2.0	55,273	55,273
BB.123	8,866,880	0	9,439,297	-159,854	-2.0	9,279,443	9,279,443
B.2	0	0	71,538,700	0	0.0	71,538,700	71,538,700
B.3	0	0	26,649,907	0	0.0	26,649,907	26,649,907
Zone Total	504,096,019	22,772,245	614,388,137	-4,017,258		610,370,879	610,370,873

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
3	Mar-17	340,234,872	-16,463,585

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
CC.1			158,711,150	55,616,700	114,243,147	-10,836,370	-10.0	103,406,777	103,406,794
CC.2			3,609,709	0	3,912,928	-66,245	-2.0	3,846,683	3,846,683
CC.3			31,918	0	34,627	-743	-2.0	33,884	33,884
CC.4			1,613,685	0	1,749,233	-29,627	-2.0	1,719,606	1,719,606
CC.6			22,287,688	0	23,702,570	-401,370	-2.0	23,301,200	23,301,200
CC.7			496,968	0	538,725	-9,122	-2.0	529,603	529,603
CC.9			230,128	0	248,040	-4,211	-2.0	243,829	243,829
CC.11			660,234	0	715,688	-12,106	-2.0	703,582	703,582
CC.13			81,184	0	88,003	-1,523	-2.0	86,480	86,480
CC.14			0	0	0	0	0.0	0	0.000
CC.15			4,667,585	0	5,056,100	-85,617	-2.0	4,970,483	4,970,483
CC.16			41,509	0	44,994	-744	-2.0	44,250	44,250
CC.17			42,147,567	0	44,463,531	-752,968	-2.0	43,710,563	43,710,563
CC.18			12,976,820	0	13,922,362	-235,756	-2.0	13,686,606	13,686,606
CC.19			1,301,317	0	1,410,631	-23,880	-2.0	1,386,751	1,386,751
CC.20			2,075,507	0	2,201,061	-37,258	-2.0	2,163,803	2,163,803
CC.21			18,881	0	20,527	-249	-1.0	20,278	20,278
CC.22			4,180,961	0	4,422,898	-74,885	-2.0	4,348,013	4,348,013
CC.23			11,802,576	0	12,540,758	-212,366	-2.0	12,328,392	12,328,392
CC.24			1,247,624	0	1,350,922	-22,869	-2.0	1,328,053	1,328,053
CC.25			3,311,998	0	3,589,042	-60,768	-2.0	3,528,274	3,528,274
CC.26			4,663,298	0	5,011,131	-84,859	-2.0	4,926,272	4,926,272
CC.30			81,744	0	83,447	-1,540	-2.0	81,907	81,907
CC.31			181,913	0	185,715	-3,121	-2.0	182,594	182,594
CC.32			6,558,448	0	6,979,037	-118,186	-2.0	6,860,851	6,860,851
CC.33			7,775	0	8,518	0	0.0	8,518	8,518
CC.35			237,216	0	257,146	-4,333	-2.0	252,813	252,813
CC.36			305,739	0	331,411	-5,632	-2.0	325,779	325,779
CC.37			161,515	0	164,907	-2,797	-2.0	162,110	162,110
CC.40			1,602,435	0	1,736,774	-29,414	-2.0	1,707,360	1,707,360
CC.41			3,825,736	0	4,147,104	-70,224	-2.0	4,076,880	4,076,880
CC.42			521,016	0	564,784	-9,572	-2.0	555,212	555,212
CC.43			5,312,008	0	5,748,410	-97,342	-2.0	5,651,068	5,651,068
CC.44			36,900	0	40,004	-743	-2.0	39,261	39,261
CC.45			106,505	0	115,451	-1,918	-2.0	113,533	113,533
CC.46			0	0	0	0	0.0	0	0.000
CC.47			502,141	0	544,325	-9,203	-2.0	535,122	535,122
CC.48			3,633,333	0	3,938,533	-66,694	-2.0	3,871,839	3,871,839
CC.50			763,609	0	827,738	-14,009	-2.0	813,729	813,729
CC.52			10,786,204	0	11,692,043	-197,994	-2.0	11,494,049	11,494,049
CC.96			1,611,581	0	1,746,956	-29,602	-2.0	1,717,354	1,717,354
CC.54			164,755	0	178,594	-3,023	-2.0	175,571	175,571
CC.57			0	0	0	0	0.0	0	0.000
CC.58			0	0	0	0	0.0	0	0.000
CC.59			0	0	0	0	0.0	0	0.000
CC.60			0	0	0	0	0.0	0	0.000
CC.61			2,123	0	2,219	0	0.0	2,219	2,219
CC.62			143	0	151	0	0.0	151	0.151
CC.63			0	0	0	0	0.0	0	0.000
CC.64			0	0	0	0	0.0	0	0.000
CC.65			319	0	342	-3	-1.0	339	0.339

CC.66	3	0	3	0	0.0	3	0.003
CC.67	7	0	7	0	0.0	7	0.007
CC.68	68	0	73	0	0.0	73	0.073
CC.69	324	0	344	-3	-1.0	341	0.341
CC.70	103	0	106	0	0.0	106	0.106
CC.71	2,997	0	3,256	-66	-2.0	3,190	3.190
CC.72	145	0	148	-3	-2.0	145	0.145
CC.73	623	0	661	0	0.0	661	0.661
CC.74	80	0	82	-2	-3.0	80	0.080
CC.75	83	0	84	0	0.0	84	0.084
CC.76	808	0	820	-11	-1.0	809	0.809
CC.77	14	0	14	0	0.0	14	0.014
CC.78	2,824	0	2,908	-55	-2.0	2,853	2.853
CC.79	80	0	80	0	0.0	80	0.080
CC.80	922	0	972	-18	-2.0	954	0.954
CC.81	0	0	0	0	0.0	0	0.000
CC.82	930	0	972	-12	-1.0	960	0.960
CC.83	0	0	0	0	0.0	0	0.000
CC.84	0	0	0	0	0.0	0	0.000
CC.85	0	0	0	0	0.0	0	0.000
CC.86	80	0	82	-1	-1.0	81	0.081
CC.87	3	0	3	0	0.0	3	0.003
CC.88	0	0	0	0	0.0	0	0.000
CC.89	0	0	0	0	0.0	0	0.000
CC.90	0	0	0	0	0.0	0	0.000
CC.91	0	0	0	0	0.0	0	0.000
CC.92	1	0	1	0	0.0	1	0.001
CC.93	72	0	76	-1	-1.0	75	0.075
CC.145	568,377	0	616,130	-10,440	-2.0	605,690	605.690
CC.94	247,795	0	268,599	-4,565	-2.0	264,034	264.034
CC.95	280,632	0	304,200	-5,127	-2.0	299,073	299.073
CC.97	2,382,923	0	2,583,078	-43,725	-2.0	2,539,353	2,539.353
CC.98	99,166	0	107,481	-1,804	-2.0	105,677	105.677
CC.99	130,418	0	141,378	-2,394	-2.0	138,984	138.984
CC.100	3,748	0	3,983	0	0.0	3,983	3.983
CC.101	1,059,838	0	1,148,860	-19,445	-2.0	1,129,415	1,129.415
CC.102	67,456	0	73,149	-1,204	-2.0	71,945	71.945
CC.103	182,548	0	197,885	-3,352	-2.0	194,533	194.533
CC.104	202,400	0	219,400	-3,724	-2.0	215,676	215.676
CC.107	30,493	0	33,096	-743	-2.0	32,353	32.353
CC.109	260,215	0	282,079	-4,789	-2.0	277,290	277.290
CC.110	443,415	0	480,658	-8,131	-2.0	472,527	472.527
CC.111	80,905	0	87,688	-1,475	-2.0	86,213	86.213
CC.112	32,433	0	33,115	-559	-2.0	32,556	32.556
CC.113	101,262	0	109,776	-1,831	-2.0	107,945	107.945
CC.114	877,145	0	950,829	-16,108	-2.0	934,721	934.721
CC.115	35,057	0	37,996	-743	-2.0	37,253	37.253
CC.116	13,820,986	0	14,427,204	-1,668,122	-13.0	12,759,082	12,759.082
CC.118	252,126	0	273,303	-4,660	-2.0	268,643	268.643
CC.121	129,597	0	140,473	-2,348	-2.0	138,125	138.125
CC.122	71,368	0	77,343	-1,310	-2.0	76,033	76.033
CC.123	555,132	0	601,746	-10,181	-2.0	591,565	591.565
CC.124	15,697	0	17,046	-58	0.0	16,988	16.988
CC.125	166,955	0	180,987	-3,067	-2.0	177,920	177.920
CC.126	63,940	0	69,269	-1,139	-2.0	68,130	68.130
CC.128	26,038	0	28,234	-651	-2.0	27,583	27.583
CC.129	53,388	0	57,876	-931	-2.0	56,945	56.945
CC.130	315,508	0	341,993	-5,807	-2.0	336,186	336.186
CC.133	1,693,378	0	1,783,202	-30,192	-2.0	1,753,010	1,753.010
CC.134	20,627	0	22,396	-371	-2.0	22,025	22.025
CC.135	255,792	0	277,278	-4,705	-2.0	272,573	272.573
CC.136	93,476	0	101,329	-1,727	-2.0	99,602	99.602
CC.137	7,590,431	0	8,197,370	-138,813	-2.0	8,058,557	8,058.557
CC.138	139,374	0	151,088	-2,585	-2.0	148,503	148.503
CC.139	30,880	0	33,508	-743	-2.0	32,765	32.765
CC.140	183,470	0	198,880	-3,373	-2.0	195,507	195.507
CC.141	10,559	0	11,407	0	0.0	11,407	11.407
CC.142	154,972	0	158,261	-2,624	-2.0	155,637	155.637
CC.143	72,240	0	73,749	-1,360	-2.0	72,389	72.389
CC.144	1,082,376	0	1,110,298	-18,790	-2.0	1,091,508	1,091.508
C.1	6,323,837	0	6,387,716	-567,904	-10.0	5,819,812	5,819.812
C.2	0	0	10,250,897	0	0.0	10,250,897	10,250.897
C.3	0	0	2,390,349	0	0.0	2,390,349	2,390.349
C.4	660,672	0	691,920	-72,978	-12.0	618,942	618.942
C.5	6,880	0	7,109	-315	-5.0	6,794	6.794
C.6	0	0	10,209,477	0	0.0	10,209,477	10,209.477
C.7	0	0	4,463,497	0	0.0	4,463,497	4,463.497
C.8	7,090,754	0	7,238,660	-122,587	-2.0	7,117,073	7,117.073
C.9	452,047	0	472,993	-47,044	-11.0	425,949	425.949
Zone Total		360,990,358	55,616,700	356,698,457	-16,463,602	340,234,855	340,234.872

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
4	Mar-17	905,538,233	6,969,790

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
DD.1			380,679,470	98,706,949	309,324,827	13,872,058	4.0	323,196,885	323,196.898
DD.2			6,377,590	0	6,913,122	-117,062	-2.0	6,796,060	6,796.060
DD.3			114,917	0	124,562	-2,196	-2.0	122,366	122.366
DD.4			4,065,528	0	4,407,033	-74,631	-2.0	4,332,402	4,332.402
DD.6			37,227,238	0	39,859,359	-674,980	-2.0	39,184,379	39,184.379
DD.7			8,305,493	0	8,637,960	-146,280	-2.0	8,491,680	8,491.680
DD.9			1,414,412	0	1,506,063	-25,518	-2.0	1,480,545	1,480.545
DD.11			1,058,811	0	1,147,745	-19,449	-2.0	1,128,296	1,128.296
DD.13			8,298,163	0	8,472,421	376,263	4.0	8,848,684	8,848.684
DD.14			450,761	0	488,628	-8,270	-2.0	480,358	480.358

DD.15	87,899	0	95,294	-1,700	-2.0	93,594	93,594
DD.16	245,929	0	266,581	-4,513	-2.0	262,068	262,068
DD.17	94,802,714	0	100,501,051	-1,701,885	-2.0	98,799,166	98,799,166
DD.18	146,673,948	0	152,653,496	-2,585,034	-2.0	150,068,462	150,068,462
DD.19	6,743,335	0	7,179,719	-121,582	-2.0	7,058,137	7,058,137
DD.20	911,613	0	988,191	-16,727	-2.0	971,464	971,464
DD.21	44,304	0	48,049	-743	-2.0	47,306	47,306
DD.22	4,065,070	0	4,260,725	-72,148	-2.0	4,188,577	4,188,577
DD.23	18,695,315	0	20,072,453	-339,899	-2.0	19,732,554	19,732,554
DD.24	506,529	0	549,078	-9,293	-2.0	539,785	539,785
DD.25	8,678,179	0	9,384,910	-158,931	-2.0	9,225,979	9,225,979
DD.26	10,864,047	0	11,720,458	-198,474	-2.0	11,521,984	11,521,984
DD.29	106,036	0	108,280	-1,826	-2.0	106,454	106,454
DD.30	27,486,520	0	28,718,296	-486,302	-2.0	28,231,994	28,231,994
DD.31	2,412,837	0	2,560,182	-43,353	-2.0	2,516,829	2,516,829
DD.32	1,536,610	0	1,608,825	-27,253	-2.0	1,581,572	1,581,572
DD.34	525,054	0	569,147	-9,639	-2.0	559,508	559,508
DD.35	575,235	0	623,559	-10,549	-2.0	613,010	613,010
DD.38	6,351,343	0	6,883,904	-116,583	-2.0	6,767,321	6,767,321
DD.39	6,933,638	0	7,472,521	-126,548	-2.0	7,345,973	7,345,973
DD.40	1,492,337	0	1,617,712	-27,386	-2.0	1,590,326	1,590,326
DD.41	7,671,089	0	8,309,964	-140,721	-2.0	8,169,243	8,169,243
DD.42	1,279,071	0	1,305,937	-22,101	-2.0	1,283,836	1,283,836
DD.43	455,983	0	465,559	-7,885	-2.0	457,674	457,674
DD.44	69,523	0	75,348	-1,276	-2.0	74,072	74,072
DD.45	432,846	0	469,191	-7,947	-2.0	461,244	461,244
DD.46	1,457,524	0	1,579,950	-26,761	-2.0	1,553,189	1,553,189
DD.47	4,223,277	0	4,578,026	-77,534	-2.0	4,500,492	4,500,492
DD.48	46,894	0	50,817	-762	-2.0	50,055	50,055
DD.49	7,206,125	0	7,807,653	-132,216	-2.0	7,675,437	7,675,437
DD.51	18,791,537	0	20,370,029	-344,947	-2.0	20,025,082	20,025,082
DD.52	196,970	0	201,077	-3,372	-2.0	197,705	197,705
DD.53	3,941,032	0	4,264,477	-72,215	-2.0	4,192,262	4,192,262
DD.56	812,587	0	880,863	-14,913	-2.0	865,950	865,950
DD.57	171,486	0	185,897	-3,146	-2.0	182,751	182,751
DD.58	2,531	0	2,543	-3	0.0	2,540	2,540
DD.59	2,670	0	2,670	0	0.0	2,670	2,670
DD.60	6,361	0	6,603	-27	0.0	6,576	6,576
DD.61	1,621	0	1,702	0	0.0	1,702	1,702
DD.62	9,737	0	10,186	-174	-2.0	10,012	10,012
DD.63	134	0	141	-2	-1.0	139	0.139
DD.64	3,659	0	3,747	-38	-1.0	3,709	3.709
DD.65	1	0	1	0	0.0	1	0.001
DD.66	0	0	0	0	0.0	0	0.000
DD.68	0	0	0	0	0.0	0	0.000
DD.69	3,957,282	0	4,055,642	-68,680	-2.0	3,986,962	3,986,962
DD.70	576,902	0	625,360	-10,595	-2.0	614,765	614,765
DD.71	659,448	0	673,308	-11,418	-2.0	661,890	661,890
DD.72	633,169	0	686,355	-11,609	-2.0	674,746	674,746
DD.73	2,606,015	0	2,660,870	-45,211	-2.0	2,615,659	2,615,659
DD.74	3,893,450	0	4,220,439	-71,457	-2.0	4,148,982	4,148,982
DD.75	287,753	0	311,138	-5,250	-2.0	305,888	305,888
DD.76	178,029	0	192,986	-3,300	-2.0	189,686	189,686
DD.77	5,064	0	5,684	0	0.0	5,684	5,684
DD.78	3,401,282	0	3,686,818	-62,432	-2.0	3,624,386	3,624,386
DD.79	206,440	0	223,771	-3,814	-2.0	219,957	219,957
DD.80	229,307	0	248,567	-4,223	-2.0	244,344	244,344
DD.81	378,720	0	386,610	-6,442	-2.0	380,168	380,168
DD.82	1,024,056	0	1,045,564	-17,704	-2.0	1,027,860	1,027,860
DD.83	257,256	0	262,747	-4,403	-2.0	258,344	258,344
DD.84	355,120	0	384,960	-6,513	-2.0	378,447	378,447
DD.87	96,894	0	105,019	-1,775	-2.0	103,244	103,244
DD.89	833,374	0	903,378	-15,296	-2.0	888,082	888,082
DD.90	566,894	0	614,505	-10,409	-2.0	604,096	604,096
DD.91	237,275	0	257,193	-4,349	-2.0	252,844	252,844
DD.92	1,830,763	0	1,984,543	-33,617	-2.0	1,950,926	1,950,926
DD.93	356,476	0	386,417	-6,553	-2.0	379,864	379,864
DD.94	203,488	0	220,597	-3,763	-2.0	216,834	216,834
DD.95	41,206,091	0	42,411,507	1,786,300	4.0	44,197,807	44,197,807
DD.97	913,675	0	990,434	-16,756	-2.0	973,678	973,678
DD.100	891,073	0	965,907	-16,354	-2.0	949,553	949,553
DD.101	100,170	0	108,574	-1,815	-2.0	106,759	106,759
DD.102	1,363,008	0	1,477,482	-25,020	-2.0	1,452,462	1,452,462
DD.103	178,226	0	193,207	-3,303	-2.0	189,904	189,904
DD.104	588,278	0	637,691	-10,803	-2.0	626,888	626,888
DD.105	120,882	0	131,026	-2,217	-2.0	128,809	128,809
DD.107	502,406	0	544,594	-9,200	-2.0	535,394	535,394
DD.108	76,573	0	82,970	-1,423	-2.0	81,547	81,547
DD.109	609,922	0	661,150	-11,192	-2.0	649,958	649,958
DD.112	4,157,016	0	4,466,075	-75,631	-2.0	4,390,444	4,390,444
DD.113	225,442	0	244,371	-4,153	-2.0	240,218	240,218
DD.114	504,491	0	546,870	-9,255	-2.0	537,615	537,615
DD.115	162,745	0	176,410	-2,983	-2.0	173,427	173,427
DD.116	20,790,865	0	22,201,035	-375,942	-2.0	21,825,093	21,825,093
DD.117	391,499	0	424,383	-7,160	-2.0	417,223	417,223
DD.118	46,549	0	50,451	-815	-2.0	49,636	49,636
DD.123	237,954	0	257,951	-4,384	-2.0	253,567	253,567
DD.119	353,107	0	382,762	-6,476	-2.0	376,286	376,286
DD.120	67,490	0	73,159	-1,263	-2.0	71,896	71,896
DD.122	1,839,662	0	1,994,204	-33,774	-2.0	1,960,430	1,960,430
D.1	0	0	1,230,705	0	0.0	1,230,705	1,230,705
D.2	0	0	933,934	0	0.0	933,934	933,934
D.3	0	0	0	0	0.0	0	0.000
D.4	0	0	0	0	0.0	0	0.000
D.5	195,675	0	204,849	11,320	5.0	216,169	216,169
D.6	182,027	0	183,865	-3,102	-2.0	180,763	180,763
D.7	113,460	0	114,600	-1,967	-2.0	112,633	112,633
D.8	593,470	0	599,465	-10,155	-2.0	589,310	589,310

Zone		Date	KWH from NYISO	Total Unaccounted Load per Subzone					
Zone Total			2,742,209	0	2,799,809	-47,414	-2.0	2,752,395	2,752,395
			936,441,955	98,706,949	898,568,443	6,969,777		905,538,220	905,538,233
29	Mar-17		184,566,681	-6,255,377					
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE.1			80,043,326	231,123	86,255,722	-4,404,060	-5.0	81,851,662	81,851,682
EE.2			1,162,455	0	1,260,097	-21,347	-2.0	1,238,750	1,238,750
EE.3			4,152	0	4,506	0	0.0	4,506	4,506
EE.4			496,049	0	537,711	-9,081	-2.0	528,630	528,630
EE.6			5,351,231	0	5,765,006	-97,630	-2.0	5,667,376	5,667,376
EE.7			115,384	0	125,079	-2,043	-2.0	123,036	123,036
EE.9			2,980,979	0	3,212,238	-54,403	-2.0	3,157,835	3,157,835
EE.11			273,756	0	296,744	-5,017	-2.0	291,727	291,727
EE.12			12,801	0	13,857	0	0.0	13,857	13,857
EE.14			103,346	0	112,053	-1,862	-2.0	110,191	110,191
EE.15			335,717	0	363,914	-6,154	-2.0	357,760	357,760
EE.16			335,905	0	364,128	-6,163	-2.0	357,965	357,965
EE.17			438,134	0	474,936	-8,043	-2.0	466,893	466,893
EE.18			43,240	0	46,866	-748	-2.0	46,118	46,118
EE.19			1,971	0	1,971	0	0.0	1,971	1,971
EE.20			14,002,889	0	14,870,419	-251,832	-2.0	14,618,587	14,618,587
EE.21			5,898,906	0	6,215,015	-105,250	-2.0	6,109,765	6,109,765
EE.22			866,571	0	939,356	-15,932	-2.0	923,424	923,424
EE.23			59,479	0	64,451	-1,062	-2.0	63,389	63,389
EE.24			6,266	0	6,996	0	0.0	6,996	6,996
EE.25			2,521,781	0	2,675,621	-45,315	-2.0	2,630,306	2,630,306
EE.26			5,846,991	0	6,250,284	-105,846	-2.0	6,144,438	6,144,438
EE.27			1,013,662	0	1,097,722	-18,573	-2.0	1,079,149	1,079,149
EE.28			1,428,426	0	1,547,617	-26,209	-2.0	1,521,408	1,521,408
EE.29			1,376,528	0	1,492,037	-25,270	-2.0	1,466,767	1,466,767
EE.102			5,413,745	0	5,674,068	-277,051	-5.0	5,397,017	5,397,017
EE.101			698,924	0	713,617	-38,908	-6.0	674,709	674,709
EE.34			97,903	0	100,025	-1,561	-2.0	98,464	98,464
EE.35			7,155,288	0	7,305,548	-123,706	-2.0	7,181,842	7,181,842
EE.36			3,181,951	0	3,362,587	-56,947	-2.0	3,305,640	3,305,640
EE.39			2,761,320	0	2,990,295	-50,642	-2.0	2,939,653	2,939,653
EE.40			252,464	0	273,667	-4,664	-2.0	269,003	269,003
EE.42			668,197	0	724,153	-12,255	-2.0	711,898	711,898
EE.43			1,288,766	0	1,397,022	-23,637	-2.0	1,373,385	1,373,385
EE.44			264,592	0	286,799	-4,901	-2.0	281,898	281,898
EE.45			1,628,939	0	1,765,275	-29,900	-2.0	1,735,375	1,735,375
EE.46			21,935	0	23,775	-407	-2.0	23,368	23,368
EE.47			40,194	0	43,558	-744	-2.0	42,814	42,814
EE.48			31,865	0	33,475	-738	-2.0	32,737	32,737
EE.49			294,803	0	319,223	-5,408	-2.0	313,815	313,815
EE.50			1,455,142	0	1,577,379	-26,710	-2.0	1,550,669	1,550,669
EE.52			124,941	0	135,442	-2,315	-2.0	133,127	133,127
EE.54			3,946,672	0	4,278,192	-72,463	-2.0	4,205,729	4,205,729
EE.55			607,907	0	658,984	-11,150	-2.0	647,834	647,834
EE.57			22,800	0	24,686	-465	-2.0	24,221	24,221
EE.59			16,315	0	17,741	-55	0.0	17,686	17,686
EE.60			723	0	765	0	0.0	765	0.765
EE.61			0	0	0	0	0.0	0	0.000
EE.62			851	0	905	0	0.0	905	0.905
EE.63			956,334	0	1,014,673	-17,163	-2.0	997,510	997,510
EE.64			123,376	0	133,743	-2,255	-2.0	131,488	131,488
EE.65			61,870	0	67,057	-1,101	-2.0	65,956	65,956
EE.66			689,525	0	747,444	-12,653	-2.0	734,791	734,791
EE.67			17,649	0	19,201	-143	-1.0	19,058	19,058
EE.68			7,306	0	8,049	0	0.0	8,049	8,049
EE.70			101,328	0	109,856	-1,944	-2.0	107,912	107,912
EE.71			46,056	0	49,941	-789	-2.0	49,152	49,152
EE.72			1,589,112	0	1,712,158	-28,988	-2.0	1,683,170	1,683,170
EE.73			67,880	0	73,593	-1,231	-2.0	72,362	72,362
EE.76			19,393	0	21,073	-281	-1.0	20,792	20,792
EE.78			43,958	0	47,656	-758	-2.0	46,898	46,898
EE.79			295,674	0	320,521	-5,451	-2.0	315,070	315,070
EE.80			23,959	0	25,919	-551	-2.0	25,368	25,368
EE.81			51,824	0	56,159	-870	-2.0	55,289	55,289
EE.82			1,300,954	0	1,397,625	-23,658	-2.0	1,373,967	1,373,967
EE.83			2,907,700	0	3,049,305	-144,769	-5.0	2,904,536	2,904,536
EE.85			97,349	0	105,517	-1,778	-2.0	103,739	103,739
EE.88			157,465	0	170,711	-2,893	-2.0	167,818	167,818
EE.89			258,395	0	280,104	-4,750	-2.0	275,354	275,354
EE.90			275,494	0	298,608	-5,069	-2.0	293,539	293,539
EE.91			1,326	0	1,326	0	0.0	1,326	1,326
EE.92			65,954	0	71,490	-1,171	-2.0	70,319	70,319
EE.93			19,691	0	21,389	-296	-1.0	21,093	21,093
EE.95			8,772	0	9,517	0	0.0	9,517	9,517
EE.96			26,646	0	28,890	-676	-2.0	28,214	28,214
EE.97			132,072	0	143,159	-2,430	-2.0	140,729	140,729
EE.100			104,616	0	113,395	-1,915	-2.0	111,480	111,480
EE.103			37,858	0	41,063	-743	-2.0	40,320	40,320
EE.104			148,239	0	160,685	-2,724	-2.0	157,961	157,961
EE.105			21,083	0	22,863	-372	-2.0	22,491	22,491
EE.106			1,655,823	0	1,775,991	-30,087	-2.0	1,745,904	1,745,904
EE.107			33,576	0	36,395	-743	-2.0	35,652	35,652
EE.108			9,443	0	10,202	0	0.0	10,202	10,202
EE.109			27,393	0	29,704	-678	-2.0	29,026	29,026
EE.110			2,849	0	2,852	0	0.0	2,852	2,852
EE.111			7,760	0	8,503	0	0.0	8,503	8,503
E.1			0	0	9,395,627	0	0.0	9,395,627	9,395,627
E.3			0	0	3,538,567	0	0.0	3,538,567	3,538,567

Zone Total				166,091,884	231,123	190,822,058	-6,255,397	184,566,661	184,566,681
Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
31	Mar-17	69,700,866	2,231,482						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF.1			19,936,418	1,543,545	19,968,925	818,391	4.0	20,787,316	20,787,326
FF.2			505,063	0	547,494	-9,269	-2.0	538,225	538,225
FF.3			174,118	0	188,748	-3,196	-2.0	185,552	185,552
FF.5			1,725,014	0	1,839,793	-31,151	-2.0	1,808,642	1,808,642
FF.6			69,922	0	75,774	-1,282	-2.0	74,492	74,492
FF.8			2,780	0	2,780	0	0.0	2,780	2,780
FF.10			26,761	0	29,021	-680	-2.0	28,341	28,341
FF.12			19,543	0	21,194	-290	-1.0	20,904	20,904
FF.13			1,177,713	0	1,268,242	-21,461	-2.0	1,246,781	1,246,781
FF.14			8,883	0	9,626	0	0.0	9,626	9,626
FF.15			1,285,067	0	1,391,110	-23,539	-2.0	1,367,571	1,367,571
FF.16			1,827,582	0	1,981,101	-33,554	-2.0	1,947,547	1,947,547
FF.17			110,793	0	120,094	-1,998	-2.0	118,096	118,096
FF.18			57,866	0	62,708	-1,024	-2.0	61,684	61,684
FF.20			608,150	0	656,654	-11,139	-2.0	645,515	645,515
FF.21			17,888	0	19,452	-192	-1.0	19,260	19,260
FF.22			592,479	0	642,236	-10,869	-2.0	631,367	631,367
FF.23			171,811	0	186,248	-3,136	-2.0	183,112	183,112
FF.24			2,214,579	0	2,349,684	-39,816	-2.0	2,309,868	2,309,868
FF.25			88,129	0	95,518	-1,649	-2.0	93,869	93,869
FF.26			83,729	0	90,748	-1,597	-2.0	89,151	89,151
FF.29			137,948	0	149,551	-2,608	-2.0	146,943	146,943
FF.30			299,828	0	325,034	-5,513	-2.0	319,521	319,521
FF.31			76,363	0	82,762	-1,412	-2.0	81,350	81,350
FF.32			50,363	0	54,550	-764	-1.0	53,786	53,786
FF.33			12,361	0	13,420	0	0.0	13,420	13,420
FF.34			20,662	0	22,415	-357	-2.0	22,058	22,058
FF.35			67,127	0	72,751	-1,282	-2.0	71,469	71,469
FF.36			129,458	0	140,339	-2,375	-2.0	137,964	137,964
FF.38			1,174	0	1,174	0	0.0	1,174	1,174
FF.40			1,196,454	0	1,296,957	-21,956	-2.0	1,275,001	1,275,001
FF.41			77,754	0	84,268	-1,421	-2.0	82,847	82,847
FF.42			5,373	0	6,058	0	0.0	6,058	6,058
FF.44			0	0	0	0	0.0	0	0.000
FF.45			269	0	283	-5	-2.0	278	0.278
FF.46			18	0	19	0	0.0	19	0.019
FF.48			10,318	0	10,784	-74	-1.0	10,710	10,710
FF.49			42	0	42	0	0.0	42	0.042
FF.50			0	0	0	0	0.0	0	0.000
FF.51			46,873	0	50,799	-812	-2.0	49,987	49,987
FF.52			154,050	0	157,288	-2,557	-2.0	154,731	154,731
FF.53			38,589	0	41,832	-743	-2.0	41,089	41,089
FF.54			362,099	0	392,520	-6,668	-2.0	385,852	385,852
FF.55			15,783	0	17,147	-49	0.0	17,098	17,098
FF.56			5,912	0	6,655	0	0.0	6,655	6,655
FF.58			51,096	0	55,389	-782	-1.0	54,607	54,607
FF.59			25,424	0	27,570	-632	-2.0	26,938	26,938
FF.60			21,952	0	23,792	-437	-2.0	23,355	23,355
FF.61			22,078	0	23,910	-437	-2.0	23,473	23,473
FF.64			6,959	0	7,702	0	0.0	7,702	7,702
FF.65			28,141	0	30,509	-689	-2.0	29,820	29,820
FF.66			16,632	0	18,075	-137	-1.0	17,938	17,938
FF.96			6,282	0	7,025	0	0.0	7,025	7,025
FF.67			3,234	0	3,240	0	0.0	3,240	3,240
FF.68			787,802	0	828,038	34,866	4.0	862,904	862,904
FF.69			150,507	0	163,133	6,957	4.0	170,090	170,090
FF.71			23,271	0	25,211	-509	-2.0	24,702	24,702
FF.74			6,703	0	7,446	0	0.0	7,446	7,446
FF.75			3,374	0	3,493	0	0.0	3,493	3,493
FF.76			133,683	0	144,914	-2,444	-2.0	142,470	142,470
FF.77			4,673	0	5,178	0	0.0	5,178	5,178
FF.78			18,814	0	20,448	-242	-1.0	20,206	20,206
FF.79			3,839	0	4,103	0	0.0	4,103	4,103
FF.81			8,471	0	9,215	0	0.0	9,215	9,215
FF.82			9,173	0	9,921	0	0.0	9,921	9,921
FF.83			66,807	0	72,408	-1,215	-2.0	71,193	71,193
FF.86			862	0	862	0	0.0	862	0.862
FF.87			59,770	0	64,770	-1,060	-2.0	63,710	63,710
FF.88			1,623	0	1,623	0	0.0	1,623	1,623
FF.89			203,541	0	220,644	-3,739	-2.0	216,905	216,905
FF.90			19,636	0	21,327	-284	-1.0	21,043	21,043
FF.91			4,280	0	4,674	0	0.0	4,674	4,674
FF.92			35,958	0	38,970	-743	-2.0	38,227	38,227
FF.93			4,151	0	4,505	0	0.0	4,505	4,505
F.1			30,665,783	0	31,147,491	1,629,046	5.0	32,776,537	32,776,537
Zone Total			65,807,625	1,543,545	67,469,384	2,231,472		69,700,856	69,700,866
Grand Total			2,899,193,355	179,035,210	3,134,609,627	-30,225,207		3,104,384,420	3,104,384

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
1	Apr-17	865,346,426	-10,789,759

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
AA.1			214,655,498	101.679	230,805,667	-3,515,929	-2.0	227,289,738	227,289.745
AA.2			1,657,654	0	1,796,895	-23,755	-1.0	1,773,140	1,773.140
AA.3			1,326,550	0	1,437,989	-19,020	-1.0	1,418,969	1,418.969
AA.5			20,922,776	0	22,201,599	-293,554	-1.0	21,908,045	21,908.045
AA.6			665,070	0	720,936	-9,517	-1.0	711,419	711.419
AA.8			7,924,179	0	8,535,544	-112,861	-1.0	8,422,683	8,422.683
AA.10			893,234	0	968,257	-12,803	-1.0	955,454	955.454
AA.11			4,343,475	0	4,654,892	-61,538	-1.0	4,593,354	4,593.354
AA.12			14,128,249	0	14,981,703	-198,085	-1.0	14,783,618	14,783.618
AA.13			15,324,705	0	15,752,006	-208,272	-1.0	15,543,734	15,543.734
AA.14			3,964,487	0	4,150,819	-54,883	-1.0	4,095,936	4,095.936
AA.16			943,618	0	963,504	-13,188	-1.0	950,316	950.316
AA.17			2,467,765	0	2,627,582	-34,753	-1.0	2,592,829	2,592.829
AA.18			2,389,684	0	2,584,577	-34,172	-1.0	2,550,405	2,550.405
AA.19			3,328,264	0	3,586,818	-47,427	-1.0	3,539,391	3,539.391
AA.20			130,808	0	141,799	-1,878	-1.0	139,921	139.921
AA.21			6,400,695	0	6,738,410	-89,081	-1.0	6,649,329	6,649.329
AA.22			61,080,623	0	64,769,648	-856,380	-1.0	63,913,268	63,913.268
AA.23			8,836,298	0	9,467,190	-125,178	-1.0	9,342,012	9,342.012
AA.24			2,372,706	0	2,552,182	-33,733	-1.0	2,518,449	2,518.449
AA.25			3,371,031	0	3,441,806	-45,497	-1.0	3,396,309	3,396.309
AA.26			508,002	0	550,672	-7,269	-1.0	543,403	543.403
AA.27			108,364	0	117,473	-1,510	-1.0	115,963	115.963
AA.28			3,929,311	0	4,138,780	-54,725	-1.0	4,084,055	4,084.055
AA.29			36,786,484	0	39,127,109	-517,338	-1.0	38,609,771	38,609.771
AA.30			10,548,460	0	11,358,015	-150,184	-1.0	11,207,831	11,207.831
AA.31			3,545,057	0	3,841,746	-50,796	-1.0	3,790,950	3,790.950
AA.32			2,799,179	0	3,018,551	-39,912	-1.0	2,978,639	2,978.639
AA.122			163,612,718	0	167,663,018	-2,135,504	-1.0	165,527,514	165,527.514
AA.121			62,045,788	0	63,674,852	-641,836	-1.0	63,033,016	63,033.016
AA.36			135,123	0	141,426	-1,989	-1.0	139,437	139.437
AA.37			118,740	0	124,324	-1,567	-1.0	122,757	122.757
AA.38			0	0	0	0	0.0	0	0.000
AA.39			255,128	0	267,198	-3,603	-1.0	263,595	263.595
AA.40			320,088	0	335,100	-4,441	-1.0	330,659	330.659
AA.41			33,450	0	35,006	-513	-1.0	34,493	34.493
AA.42			245,208	0	256,748	-3,371	-1.0	253,377	253.377
AA.43			440,856	0	450,222	-5,883	-1.0	444,339	444.339
AA.44			1,331,923	0	1,413,393	-18,696	-1.0	1,394,697	1,394.697
AA.45			1,250,466	0	1,321,216	-13,584	-1.0	1,307,632	1,307.632
AA.46			125,137	0	127,693	-1,592	-1.0	126,101	126.101
AA.47			464,408	0	492,746	-6,547	-1.0	486,199	486.199
AA.48			1,669,538	0	1,753,392	-23,172	-1.0	1,730,220	1,730.220
AA.50			1,237,963	0	1,311,946	-17,350	-1.0	1,294,596	1,294.596
AA.52			13,899,902	0	15,035,170	-198,786	-1.0	14,836,384	14,836.384
AA.53			407,233	0	441,445	-5,833	-1.0	435,612	435.612
AA.56			1,942,921	0	2,105,795	-27,848	-1.0	2,077,947	2,077.947
AA.57			2,656,445	0	2,879,592	-38,075	-1.0	2,841,517	2,841.517
AA.58			341,083	0	369,155	-4,905	-1.0	364,250	364.250
AA.59			3,351,755	0	3,600,125	-47,607	-1.0	3,552,518	3,552.518
AA.60			50,997	0	55,292	-721	-1.0	54,571	54.571
AA.61			2,091,414	0	2,233,791	-29,553	-1.0	2,204,238	2,204.238
AA.62			122,286	0	132,560	-1,777	-1.0	130,783	130.783
AA.63			129,327	0	138,662	-1,895	-1.0	136,767	136.767
AA.64			267,774	0	287,739	-3,802	-1.0	283,937	283.937
AA.65			411,505	0	440,275	-5,813	-1.0	434,462	434.462
AA.66			974,777	0	1,051,290	-13,895	-1.0	1,037,395	1,037.395
AA.67			719,579	0	772,502	-10,205	-1.0	762,297	762.297
AA.68			673,167	0	729,712	-9,644	-1.0	720,068	720.068
AA.69			3,021,692	0	3,275,510	-43,313	-1.0	3,232,197	3,232.197
AA.70			1,031,649	0	1,080,885	-14,299	-1.0	1,066,586	1,066.586
AA.72			819,437	0	888,270	-11,758	-1.0	876,512	876.512
AA.74			8,104,425	0	8,783,632	-116,129	-1.0	8,667,503	8,667.503
AA.75			0	0	0	0	0.0	0	0.000
AA.76			2,297,358	0	2,490,338	-32,924	-1.0	2,457,414	2,457.414
AA.78			794,592	0	861,346	-11,389	-1.0	849,957	849.957
AA.80			377,116	0	407,059	-5,388	-1.0	401,671	401.671

AA.81	0	0	0	0	0.0	0	0.000
AA.132	1,244,388	0	1,320,285	-17,463	-1.0	1,302,822	1,302.822
AA.82	266,103	0	288,458	-3,793	-1.0	284,665	284.665
AA.83	245,536	0	266,152	-3,520	-1.0	262,632	262.632
AA.84	84,974	0	86,963	-1,370	-2.0	85,593	85.593
AA.85	2,236,389	0	2,423,972	-32,048	-1.0	2,391,924	2,391.924
AA.86	5,718	0	6,427	0	0.0	6,427	6.427
AA.87	41,772	0	45,290	-720	-2.0	44,570	44.570
AA.88	710	0	710	0	0.0	710	0.710
AA.89	104,073	0	112,818	-1,459	-1.0	111,359	111.359
AA.90	98,653	0	106,937	-1,422	-1.0	105,515	105.515
AA.91	12,624,352	0	13,624,392	-180,157	-1.0	13,444,235	13,444.235
AA.92	114,786	0	124,428	-1,666	-1.0	122,762	122.762
AA.95	45,448	0	49,240	-720	-1.0	48,520	48.520
AA.97	117,544	0	127,440	-1,706	-1.0	125,734	125.734
AA.98	143,889	0	155,958	-1,998	-1.0	153,960	153.960
AA.99	128,703	0	139,534	-1,784	-1.0	137,750	137.750
AA.100	257,855	0	279,508	-3,699	-1.0	275,809	275.809
AA.101	11,555,269	0	12,459,159	-164,744	-1.0	12,294,415	12,294.415
AA.102	8,440,945	0	8,842,164	-111,768	-1.0	8,730,396	8,730.396
AA.104	139,819	0	151,537	-1,963	-1.0	149,574	149.574
AA.106	125,141	0	127,790	-1,623	-1.0	126,167	126.167
AA.108	463,552	0	502,482	-6,628	-1.0	495,854	495.854
AA.109	95,018	0	102,993	-1,361	-1.0	101,632	101.632
AA.110	810,481	0	878,565	-11,610	-1.0	866,955	866.955
AA.111	3,363	0	3,390	0	0.0	3,390	3.390
AA.112	184,553	0	200,068	-2,650	-1.0	197,418	197.418
AA.113	23,460	0	25,431	-283	-1.0	25,148	25.148
AA.115	45,934	0	49,777	-720	-1.0	49,057	49.057
AA.116	35,106	0	38,035	-704	-2.0	37,331	37.331
AA.117	389,992	0	422,761	-5,585	-1.0	417,176	417.176
AA.120	3,539,578	0	3,740,041	-49,461	-1.0	3,690,580	3,690.580
AA.123	42,652	0	46,227	-720	-2.0	45,507	45.507
AA.124	364,622	0	395,256	-5,236	-1.0	390,020	390.020
AA.125	26,629	0	28,874	-449	-2.0	28,425	28.425
AA.126	1,028,289	0	1,089,598	-14,404	-1.0	1,075,194	1,075.194
AA.127	216,772	0	234,983	-3,086	-1.0	231,897	231.897
AA.128	9,293	0	10,027	0	0.0	10,027	10.027
AA.129	99,759	0	108,136	-1,448	-1.0	106,688	106.688
AA.130	5,584	0	6,287	0	0.0	6,287	6.287
AA.131	258,712	0	280,444	-3,723	-1.0	276,721	276.721
A.1	1,961,040	0	2,016,488	-18,831	-1.0	1,997,657	1,997.657
A.2	0	0	16,810,276	0	0.0	16,810,276	16,810.276
A.3	0	0	3,811,742	0	0.0	3,811,742	3,811.742
A.4	0	0	34,260,398	0	0.0	34,260,398	34,260.398
A.5	0	0	0	0	0.0	0	0.000
A.6	0	0	17,393,276	0	0.0	17,393,276	17,393.276
A.7	0	0	431,018	0	0.0	431,018	431.018
A.8	0	0	49,856	-799	-2.0	49,057	49.057
Zone Total	760,751,650	101,679	876,136,185	-10,789,766		865,346,419	865,346.426

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
2	Apr-17	513,318,930	-9,270,565

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB.1			208,113,904	23,591,891	199,235,688	-5,847,117	-3.0	193,388,571	193,388.577
BB.2			2,877,016	0	3,118,679	-41,223	-1.0	3,077,456	3,077.456
BB.3			440,625	0	469,162	-6,209	-1.0	462,953	462.953
BB.4			1,720,721	0	1,865,270	-24,661	-1.0	1,840,609	1,840.609
BB.6			17,737,652	0	19,150,316	-253,211	-1.0	18,897,105	18,897.105
BB.7			1,359,191	0	1,473,368	-19,482	-1.0	1,453,886	1,453.886
BB.9			726,477	0	784,145	-10,363	-1.0	773,782	773.782
BB.11			747,108	0	809,870	-10,725	-1.0	799,145	799.145
BB.13			133,935	0	145,182	-1,948	-1.0	143,234	143.234
BB.14			40,626	0	44,059	-720	-2.0	43,339	43.339
BB.15			618,260	0	631,218	-8,342	-1.0	622,876	622.876
BB.16			39,048,941	0	41,742,827	-551,929	-1.0	41,190,898	41,190.898
BB.17			32,184,095	0	34,512,532	-456,311	-1.0	34,056,221	34,056.221
BB.18			9,438,444	0	9,800,524	-129,581	-1.0	9,670,943	9,670.943
BB.19			727,980	0	777,397	-10,291	-1.0	767,106	767.106
BB.20			12,011	0	13,026	0	0.0	13,026	13.026
BB.21			13,819,229	0	14,473,130	-191,345	-1.0	14,281,785	14,281.785

BB.22	24,871,847	0	26,460,612	-349,862	-1.0	26,110,750	26,110,750
BB.23	2,201,159	0	2,384,040	-31,523	-1.0	2,352,517	2,352,517
BB.24	2,564,217	0	2,779,480	-36,755	-1.0	2,742,725	2,742,725
BB.25	1,563,555	0	1,694,886	-22,403	-1.0	1,672,483	1,672,483
BB.29	1,067,652	0	1,090,063	-14,398	-1.0	1,075,665	1,075,665
BB.30	608,274	0	621,073	-8,215	-1.0	612,858	612,858
BB.31	3,384	0	3,384	0	0.0	3,384	3,384
BB.32	57,888	0	59,164	-653	-1.0	58,511	58,511
BB.33	165,200	0	168,676	-2,221	-1.0	166,455	166,455
BB.34	2,755,764	0	2,813,733	-37,229	-1.0	2,776,504	2,776,504
BB.35	0	0	0	0	0.0	0	0.000
BB.36	2,115,986	0	2,160,412	-28,593	-1.0	2,131,819	2,131,819
BB.37	0	0	0	0	0.0	0	0.000
BB.38	1,203,745	0	1,282,649	-16,955	-1.0	1,265,694	1,265,694
BB.39	1,458,148	0	1,547,099	-20,456	-1.0	1,526,643	1,526,643
BB.41	1,458,335	0	1,580,833	-20,896	-1.0	1,559,937	1,559,937
BB.42	313,023	0	339,309	-4,485	-1.0	334,824	334,824
BB.45	1,446,335	0	1,567,820	-20,722	-1.0	1,547,098	1,547,098
BB.46	2,740,754	0	2,970,977	-39,291	-1.0	2,931,686	2,931,686
BB.47	541,236	0	586,702	-7,781	-1.0	578,921	578,921
BB.48	11,391,150	0	12,172,149	-160,932	-1.0	12,011,217	12,011,217
BB.49	29,165	0	31,658	-529	-2.0	31,129	31,129
BB.50	94,030	0	101,918	-1,345	-1.0	100,573	100,573
BB.51	470,424	0	509,934	-6,739	-1.0	503,195	503,195
BB.52	2,993,807	0	3,245,284	-42,910	-1.0	3,202,374	3,202,374
BB.53	101,062	0	109,536	-1,473	-1.0	108,063	108,063
BB.54	734,157	0	795,825	-10,519	-1.0	785,306	785,306
BB.56	2,589	0	2,710	0	0.0	2,710	2,710
BB.57	11,833	0	12,549	0	0.0	12,549	12,549
BB.58	6,256,136	0	6,781,475	-89,656	-1.0	6,691,819	6,691,819
BB.59	1,271,543	0	1,378,353	-18,234	-1.0	1,360,119	1,360,119
BB.61	376,255	0	407,864	-5,397	-1.0	402,467	402,467
BB.63	50,566	0	54,821	-788	-1.0	54,033	54,033
BB.64	13	0	13	0	0.0	13	0.013
BB.65	431	0	431	0	0.0	431	0.431
BB.66	59	0	62	0	0.0	62	0.062
BB.67	0	0	0	0	0.0	0	0.000
BB.68	34	0	36	0	0.0	36	0.036
BB.69	0	0	0	0	0.0	0	0.000
BB.70	0	0	0	0	0.0	0	0.000
BB.71	7,314,065	0	7,467,657	-98,746	-1.0	7,368,911	7,368,911
BB.72	234,556	0	254,269	-3,399	-1.0	250,870	250,870
BB.73	279,850	0	303,357	-4,018	-1.0	299,339	299,339
BB.74	1,019,176	0	1,040,572	-13,774	-1.0	1,026,798	1,026,798
BB.75	1,607,883	0	1,742,669	-23,024	-1.0	1,719,645	1,719,645
BB.76	64,928	0	70,375	-873	-1.0	69,502	69,502
BB.77	65,847	0	71,369	-887	-1.0	70,482	70,482
BB.78	1,334	0	1,334	0	0.0	1,334	1,334
BB.79	917,104	0	994,139	-13,129	-1.0	981,010	981,010
BB.80	108,780	0	117,927	-1,584	-1.0	116,343	116,343
BB.81	209,266	0	226,841	-2,967	-1.0	223,874	223,874
BB.82	89,055	0	96,523	-1,278	-1.0	95,245	95,245
BB.85	14,828	0	16,090	0	0.0	16,090	16,090
BB.87	105,290	0	114,131	-1,474	-1.0	112,657	112,657
BB.88	277,498	0	300,819	-3,982	-1.0	296,837	296,837
BB.89	286,171	0	310,206	-4,101	-1.0	306,105	306,105
BB.90	1,266,695	0	1,373,089	-18,155	-1.0	1,354,934	1,354,934
BB.92	108,335	0	117,455	-1,601	-1.0	115,854	115,854
BB.93	10,141,529	0	10,613,532	-314,595	-3.0	10,298,937	10,298,937
BB.95	143,473	0	155,543	-2,017	-1.0	153,526	153,526
BB.98	196,652	0	213,164	-2,763	-1.0	210,401	210,401
BB.99	195,665	0	212,111	-2,797	-1.0	209,314	209,314
BB.100	416,456	0	451,428	-5,969	-1.0	445,459	445,459
BB.101	16,306	0	17,704	0	0.0	17,704	17,704
BB.102	136,345	0	147,787	-1,923	-1.0	145,864	145,864
BB.103	48,115	0	52,153	-720	-1.0	51,433	51,433
BB.105	46,366	0	50,243	-720	-1.0	49,523	49,523
BB.106	48,560	0	52,640	-720	-1.0	51,920	51,920
BB.107	219,392	0	237,820	-3,131	-1.0	234,689	234,689
BB.110	1,488,336	0	1,606,714	-21,244	-1.0	1,585,470	1,585,470
BB.111	18,009	0	19,554	-6	0.0	19,548	19,548
BB.112	193,116	0	209,329	-2,758	-1.0	206,571	206,571
BB.113	79,662	0	86,336	-1,179	-1.0	85,157	85,157

BB.114	239,810	0	244,814	-3,225	-1.0	241,589	241,589
BB.115	1,272,050	0	1,353,240	-17,891	-1.0	1,335,349	1,335,349
BB.116	206,123	0	223,435	-2,932	-1.0	220,503	220,503
BB.117	13,698	0	14,867	0	0.0	14,867	14,867
BB.122	15,790	0	17,150	0	0.0	17,150	17,150
BB.118	142,868	0	154,879	-2,003	-1.0	152,876	152,876
BB.119	4,344	0	4,807	0	0.0	4,807	4,807
BB.121	44,405	0	48,102	-720	-2.0	47,382	47,382
BB.123	8,950,577	0	9,518,104	-125,848	-1.0	9,392,256	9,392,256
B.2	0	0	64,905,105	0	0.0	64,905,105	64,905,105
B.3	0	0	12,598,189	0	0.0	12,598,189	12,598,189
Zone Total		438,914,279	23,591,891	522,589,495	-9,270,571	513,318,924	513,318,930

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
3	Apr-17	271,962,053	-8,642,357

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
CC.1			129,153,296	67,436,308	69,921,990	-5,099,853	-8.0	64,822,137	64,822,140
CC.2			2,936,547	0	3,183,208	-42,100	-1.0	3,141,108	3,141,108
CC.3			31,720	0	34,410	-496	-1.0	33,914	33,914
CC.4			1,279,111	0	1,386,568	-18,349	-1.0	1,368,219	1,368,219
CC.6			20,967,864	0	22,261,533	-294,347	-1.0	21,967,186	21,967,186
CC.7			469,593	0	509,038	-6,702	-1.0	502,336	502,336
CC.9			171,321	0	184,596	-2,475	-1.0	182,121	182,121
CC.11			543,367	0	589,004	-7,790	-1.0	581,214	581,214
CC.13			66,660	0	72,251	-866	-1.0	71,385	71,385
CC.14			0	0	0	0	0.0	0	0.000
CC.15			3,685,606	0	3,992,176	-52,793	-1.0	3,939,383	3,939,383
CC.16			33,894	0	36,731	-690	-2.0	36,041	36,041
CC.17			38,735,719	0	40,890,591	-540,655	-1.0	40,349,936	40,349,936
CC.18			17,914,660	0	19,257,829	-254,611	-1.0	19,003,218	19,003,218
CC.19			1,316,618	0	1,427,209	-18,872	-1.0	1,408,337	1,408,337
CC.20			1,828,354	0	1,938,530	-25,654	-1.0	1,912,876	1,912,876
CC.21			13,723	0	14,909	0	0.0	14,909	14,909
CC.22			3,954,587	0	4,183,149	-55,306	-1.0	4,127,843	4,127,843
CC.23			11,163,358	0	11,865,898	-156,894	-1.0	11,709,004	11,709,004
CC.24			791,126	0	856,486	-11,351	-1.0	845,135	845,135
CC.25			2,782,091	0	3,013,350	-39,852	-1.0	2,973,498	2,973,498
CC.26			3,845,453	0	4,127,319	-54,563	-1.0	4,072,756	4,072,756
CC.30			70,224	0	71,687	-868	-1.0	70,819	70,819
CC.31			132,212	0	135,016	-1,686	-1.0	133,330	133,330
CC.32			5,882,872	0	6,257,949	-82,745	-1.0	6,175,204	6,175,204
CC.33			4,983	0	5,557	0	0.0	5,557	5,557
CC.35			220,993	0	239,557	-3,160	-1.0	236,397	236,397
CC.36			244,040	0	264,518	-3,504	-1.0	261,014	261,014
CC.37			150,298	0	153,452	-2,030	-1.0	151,422	151,422
CC.40			1,306,091	0	1,415,523	-18,719	-1.0	1,396,804	1,396,804
CC.41			3,712,026	0	4,023,840	-53,202	-1.0	3,970,638	3,970,638
CC.42			400,139	0	433,746	-5,710	-1.0	428,036	428,036
CC.43			6,110,887	0	6,530,285	-86,345	-1.0	6,443,940	6,443,940
CC.44			29,967	0	32,510	-568	-2.0	31,942	31,942
CC.45			81,806	0	88,655	-1,181	-1.0	87,474	87,474
CC.46			149,649	0	152,798	-2,047	-1.0	150,751	150,751
CC.47			407,963	0	442,228	-5,834	-1.0	436,394	436,394
CC.48			2,870,941	0	3,112,109	-41,147	-1.0	3,070,962	3,070,962
CC.50			537,877	0	583,049	-7,694	-1.0	575,355	575,355
CC.52			8,710,594	0	9,442,039	-124,844	-1.0	9,317,195	9,317,195
CC.96			1,305,921	0	1,415,629	-18,723	-1.0	1,396,906	1,396,906
CC.54			128,745	0	139,569	-1,862	-1.0	137,707	137,707
CC.57			0	0	0	0	0.0	0	0.000
CC.58			0	0	0	0	0.0	0	0.000
CC.59			43	0	46	0	0.0	46	0.046
CC.60			0	0	0	0	0.0	0	0.000
CC.61			0	0	0	0	0.0	0	0.000
CC.62			100	0	105	0	0.0	105	0.105
CC.63			0	0	0	0	0.0	0	0.000
CC.64			0	0	0	0	0.0	0	0.000
CC.65			0	0	0	0	0.0	0	0.000
CC.66			0	0	0	0	0.0	0	0.000
CC.67			0	0	0	0	0.0	0	0.000
CC.68			0	0	0	0	0.0	0	0.000
CC.69			2	0	2	0	0.0	2	0.002

CC.70	12	0	13	0	0.0	13	0.013
CC.71	56	0	61	0	0.0	61	0.061
CC.72	0	0	0	0	0.0	0	0.000
CC.73	603	0	612	0	0.0	612	0.612
CC.74	20	0	20	0	0.0	20	0.020
CC.75	69	0	70	0	0.0	70	0.070
CC.76	131	0	133	0	0.0	133	0.133
CC.77	0	0	0	0	0.0	0	0.000
CC.78	50	0	50	0	0.0	50	0.050
CC.79	14	0	14	0	0.0	14	0.014
CC.80	5	0	5	0	0.0	5	0.005
CC.81	0	0	0	0	0.0	0	0.000
CC.82	1,618	0	1,683	-10	-1.0	1,673	1.673
CC.83	19	0	19	0	0.0	19	0.019
CC.84	137	0	141	0	0.0	141	0.141
CC.85	0	0	0	0	0.0	0	0.000
CC.86	16	0	16	0	0.0	16	0.016
CC.87	3	0	3	0	0.0	3	0.003
CC.88	0	0	0	0	0.0	0	0.000
CC.89	0	0	0	0	0.0	0	0.000
CC.90	19	0	19	0	0.0	19	0.019
CC.91	0	0	0	0	0.0	0	0.000
CC.92	0	0	0	0	0.0	0	0.000
CC.93	0	0	0	0	0.0	0	0.000
CC.145	593,408	0	643,248	-8,497	-1.0	634,751	634.751
CC.94	211,161	0	228,899	-3,006	-1.0	225,893	225.893
CC.95	223,838	0	242,631	-3,205	-1.0	239,426	239.426
CC.97	1,961,359	0	2,126,109	-28,122	-1.0	2,097,987	2,097.987
CC.98	82,162	0	89,036	-1,178	-1.0	87,858	87.858
CC.99	101,745	0	110,290	-1,472	-1.0	108,818	108.818
CC.100	3,009	0	3,037	0	0.0	3,037	3.037
CC.101	864,795	0	937,432	-12,395	-1.0	925,037	925.037
CC.102	56,337	0	61,056	-737	-1.0	60,319	60.319
CC.103	157,807	0	171,064	-2,265	-1.0	168,799	168.799
CC.104	156,845	0	170,009	-2,235	-1.0	167,774	167.774
CC.107	23,109	0	25,037	-263	-1.0	24,774	24.774
CC.109	208,322	0	225,818	-2,964	-1.0	222,854	222.854
CC.110	371,453	0	402,656	-5,325	-1.0	397,331	397.331
CC.111	68,187	0	73,910	-910	-1.0	73,000	73.000
CC.112	33,258	0	33,961	-443	-1.0	33,518	33.518
CC.113	79,936	0	86,623	-1,163	-1.0	85,460	85.460
CC.114	735,969	0	797,783	-10,544	-1.0	787,239	787.239
CC.115	26,317	0	28,539	-504	-2.0	28,035	28.035
CC.116	12,819,720	0	13,377,205	-962,453	-8.0	12,414,752	12,414.752
CC.118	199,208	0	215,940	-2,839	-1.0	213,101	213.101
CC.121	102,059	0	110,621	-1,428	-1.0	109,193	109.193
CC.122	59,147	0	64,111	-752	-1.0	63,359	63.359
CC.123	458,789	0	497,317	-6,561	-1.0	490,756	490.756
CC.124	12,802	0	13,908	0	0.0	13,908	13.908
CC.125	136,741	0	148,217	-1,925	-1.0	146,292	146.292
CC.126	47,344	0	51,317	-720	-1.0	50,597	50.597
CC.128	21,928	0	23,788	-173	-1.0	23,615	23.615
CC.129	42,897	0	46,490	-720	-2.0	45,770	45.770
CC.130	245,446	0	266,050	-3,525	-1.0	262,525	262.525
CC.133	1,473,702	0	1,548,597	-20,489	-1.0	1,528,108	1,528.108
CC.134	17,472	0	18,938	-8	0.0	18,930	18.930
CC.135	209,219	0	226,784	-2,969	-1.0	223,815	223.815
CC.136	72,270	0	78,334	-1,036	-1.0	77,298	77.298
CC.137	558,674	0	603,471	-7,953	-1.0	595,518	595.518
CC.138	100,808	0	109,285	-1,459	-1.0	107,826	107.826
CC.139	19,804	0	21,508	-75	0.0	21,433	21.433
CC.146	218	0	218	0	0.0	218	0.218
CC.140	144,087	0	156,188	-2,025	-1.0	154,163	154.163
CC.141	7,987	0	8,707	0	0.0	8,707	8.707
CC.142	122,666	0	125,217	-1,615	-1.0	123,602	123.602
CC.143	71,020	0	72,514	-778	-1.0	71,736	71.736
CC.144	728,094	0	748,002	-9,870	-1.0	738,132	738.132
C.1	4,682,689	0	4,730,006	-239,168	-5.0	4,490,838	4,490.838
C.2	0	0	8,781,382	0	0.0	8,781,382	8,781.382
C.3	0	0	594,188	0	0.0	594,188	594.188
C.4	468,720	0	490,860	-26,182	-6.0	464,678	464.678
C.5	0	0	0	0	0.0	0	0.000
C.6	0	0	8,341,959	0	0.0	8,341,959	8,341.959

C.7	0	0	1,054,242	0	0.0	1,054,242	1,054,242
C.8	6,395,166	0	6,529,480	-86,322	-1.0	6,443,158	6,443,158
C.9	385,073	0	402,925	-29,989	-8.0	372,936	372,936
Zone Total		309,708,580	67,436,308	280,604,410	-8,642,360	271,962,050	271,962,053

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
4	Apr-17	756,437,647	-1,583,194

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
DD.1			308,198,423	110,116,346	219,005,473	4,066,160	2.0	223,071,633	223,071.632
DD.2			5,072,037	0	5,497,902	-72,692	-1.0	5,425,210	5,425.210
DD.3			109,327	0	118,521	-1,567	-1.0	116,954	116.954
DD.4			3,474,478	0	3,766,332	-49,800	-1.0	3,716,532	3,716.532
DD.6			34,516,401	0	36,878,862	-487,615	-1.0	36,391,247	36,391.247
DD.7			8,264,425	0	8,576,217	-113,403	-1.0	8,462,814	8,462.814
DD.9			1,271,101	0	1,352,862	-17,876	-1.0	1,334,986	1,334.986
DD.11			845,277	0	916,281	-12,123	-1.0	904,158	904.158
DD.13			7,980,485	0	8,148,078	121,638	1.0	8,269,716	8,269.716
DD.14			370,296	0	401,415	-5,301	-1.0	396,114	396.114
DD.15			73,039	0	79,184	-997	-1.0	78,187	78.187
DD.16			185,830	0	201,454	-2,660	-1.0	198,794	198.794
DD.17			89,485,399	0	94,786,230	-1,253,251	-1.0	93,532,979	93,532.979
DD.18			148,259,430	0	154,735,204	-2,045,919	-1.0	152,689,285	152,689.285
DD.19			9,353,053	0	9,828,781	-129,952	-1.0	9,698,829	9,698.829
DD.20			709,820	0	769,432	-10,177	-1.0	759,255	759.255
DD.21			39,386	0	42,674	-720	-2.0	41,954	41.954
DD.22			3,587,098	0	3,764,384	-49,779	-1.0	3,714,605	3,714.605
DD.23			17,502,471	0	18,793,873	-248,496	-1.0	18,545,377	18,545.377
DD.24			444,788	0	482,147	-6,388	-1.0	475,759	475.759
DD.25			7,413,583	0	8,013,816	-105,968	-1.0	7,907,848	7,907.848
DD.26			9,783,022	0	10,551,263	-139,518	-1.0	10,411,745	10,411.745
DD.29			176,307	0	180,006	-2,379	-1.0	177,627	177.627
DD.30			26,098,029	0	27,249,731	-360,307	-1.0	26,889,424	26,889.424
DD.31			2,403,095	0	2,549,612	-33,706	-1.0	2,515,906	2,515.906
DD.32			1,448,318	0	1,516,391	-20,063	-1.0	1,496,328	1,496.328
DD.34			523,965	0	567,983	-7,521	-1.0	560,462	560.462
DD.35			460,500	0	499,183	-6,587	-1.0	492,596	492.596
DD.38			5,191,861	0	5,627,663	-74,404	-1.0	5,553,259	5,553.259
DD.39			6,925,246	0	7,462,486	-98,659	-1.0	7,363,827	7,363.827
DD.40			1,106,364	0	1,199,303	-15,860	-1.0	1,183,443	1,183.443
DD.41			6,605,941	0	7,154,886	-94,616	-1.0	7,060,270	7,060.270
DD.42			79,421	0	81,088	-1,073	-1.0	80,015	80.015
DD.43			38,123	0	38,923	-514	-1.0	38,409	38.409
DD.44			54,956	0	59,560	-732	-1.0	58,828	58.828
DD.45			360,087	0	390,320	-5,166	-1.0	385,154	385.154
DD.46			1,193,548	0	1,293,810	-17,104	-1.0	1,276,706	1,276.706
DD.47			3,235,041	0	3,506,775	-46,375	-1.0	3,460,400	3,460.400
DD.48			38,364	0	41,593	-720	-2.0	40,873	40.873
DD.49			5,752,266	0	6,233,376	-82,429	-1.0	6,150,947	6,150.947
DD.51			15,084,663	0	16,351,768	-216,211	-1.0	16,135,557	16,135.557
DD.52			151,956	0	155,151	-2,096	-1.0	153,055	153.055
DD.53			3,231,095	0	3,494,269	-46,209	-1.0	3,448,060	3,448.060
DD.56			638,710	0	692,354	-9,161	-1.0	683,193	683.193
DD.57			142,177	0	154,121	-2,017	-1.0	152,104	152.104
DD.58			709	0	710	0	0.0	710	0.710
DD.59			1	0	1	0	0.0	1	0.001
DD.60			302	0	313	0	0.0	313	0.313
DD.61			0	0	0	0	0.0	0	0.000
DD.62			0	0	0	0	0.0	0	0.000
DD.63			48	0	48	0	0.0	48	0.048
DD.64			6,225	0	6,387	-9	0.0	6,378	6.378
DD.65			376	0	393	-5	-1.0	388	0.388
DD.66			144	0	147	-3	-2.0	144	0.144
DD.68			4,326	0	4,416	-62	-1.0	4,354	4.354
DD.69			3,509,087	0	3,598,899	-47,579	-1.0	3,551,320	3,551.320
DD.70			466,581	0	505,772	-6,678	-1.0	499,094	499.094
DD.71			634,014	0	647,345	-8,564	-1.0	638,781	638.781
DD.72			502,998	0	545,243	-7,228	-1.0	538,015	538.015
DD.73			2,636,077	0	2,691,544	-35,560	-1.0	2,655,984	2,655.984
DD.74			3,280,100	0	3,555,596	-47,015	-1.0	3,508,581	3,508.581
DD.75			229,176	0	247,780	-3,296	-1.0	244,484	244.484
DD.76			133,444	0	144,643	-1,902	-1.0	142,741	142.741

DD.77	4,263	0	4,713	0	0.0	4,713	4,713
DD.78	2,811,485	0	3,047,492	-40,292	-1.0	3,007,200	3,007,200
DD.79	156,525	0	169,675	-2,232	-1.0	167,443	167,443
DD.80	191,838	0	207,958	-2,735	-1.0	205,223	205,223
DD.81	447,840	0	457,170	-6,091	-1.0	451,079	451,079
DD.82	558,360	0	570,134	-7,657	-1.0	562,477	562,477
DD.83	198,792	0	203,138	-2,761	-1.0	200,377	200,377
DD.84	271,565	0	294,374	-3,881	-1.0	290,493	290,493
DD.87	68,440	0	74,173	-953	-1.0	73,220	73,220
DD.89	677,624	0	734,540	-9,702	-1.0	724,838	724,838
DD.90	455,102	0	493,326	-6,513	-1.0	486,813	486,813
DD.91	185,495	0	201,072	-2,654	-1.0	198,418	198,418
DD.92	1,362,694	0	1,477,161	-19,530	-1.0	1,457,631	1,457,631
DD.93	349,359	0	378,708	-5,003	-1.0	373,705	373,705
DD.94	199,480	0	216,249	-2,842	-1.0	213,407	213,407
DD.95	41,904,236	0	43,103,888	655,667	1.0	43,759,555	43,759,555
DD.97	711,238	0	770,966	-10,187	-1.0	760,779	760,779
DD.100	743,325	0	805,780	-10,658	-1.0	795,122	795,122
DD.101	81,356	0	88,182	-1,176	-1.0	87,006	87,006
DD.102	1,119,928	0	1,213,993	-16,045	-1.0	1,197,948	1,197,948
DD.103	168,780	0	182,962	-2,461	-1.0	180,501	180,501
DD.104	428,157	0	464,127	-6,135	-1.0	457,992	457,992
DD.105	95,185	0	103,174	-1,353	-1.0	101,821	101,821
DD.107	408,726	0	443,055	-5,848	-1.0	437,207	437,207
DD.108	59,674	0	64,676	-757	-1.0	63,919	63,919
DD.109	469,931	0	509,415	-6,724	-1.0	502,691	502,691
DD.112	3,479,439	0	3,750,243	-49,584	-1.0	3,700,659	3,700,659
DD.113	189,642	0	205,570	-2,685	-1.0	202,885	202,885
DD.114	413,074	0	447,766	-5,907	-1.0	441,859	441,859
DD.115	118,414	0	128,368	-1,720	-1.0	126,648	126,648
DD.116	5,004,592	0	5,180,247	-68,490	-1.0	5,111,757	5,111,757
DD.117	287,823	0	311,997	-4,123	-1.0	307,874	307,874
DD.118	30,982	0	33,601	-603	-2.0	32,998	32,998
DD.123	227,234	0	246,324	-3,298	-1.0	243,026	243,026
DD.119	261,361	0	283,324	-3,741	-1.0	279,583	279,583
DD.120	53,286	0	57,756	-722	-1.0	57,034	57,034
DD.122	1,523,687	0	1,651,684	-21,835	-1.0	1,629,849	1,629,849
D.1	0	0	1,088,909	0	0.0	1,088,909	1,088,909
D.2	0	0	240,004	0	0.0	240,004	240,004
D.3	0	0	0	0	0.0	0	0.000
D.4	0	0	0	0	0.0	0	0.000
D.5	117,791	0	123,328	3,645	3.0	126,973	126,973
D.6	79,797	0	80,605	-1,058	-1.0	79,547	79,547
D.7	183,264	0	185,193	-2,421	-1.0	182,772	182,772
D.8	317,955	0	321,188	-4,228	-1.0	316,960	316,960
D.14	2,198,493	0	2,244,659	-29,686	-1.0	2,214,973	2,214,973
Zone Total		817,899,042	110,116,346	758,020,841	-1,583,193	756,437,648	756,437,647

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
29	Apr-17	154,561,333	-9,624,927

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE.1			66,378,990	307,078	71,400,335	-7,737,766	-12.0	63,662,569	63,662,580
EE.2			962,190	0	1,043,011	-13,791	-1.0	1,029,220	1,029,220
EE.3			4,283	0	4,690	0	0.0	4,690	4,690
EE.4			400,105	0	433,705	-5,718	-1.0	427,987	427,987
EE.6			4,913,586	0	5,293,603	-69,982	-1.0	5,223,621	5,223,621
EE.7			100,264	0	108,683	-1,455	-1.0	107,228	107,228
EE.9			2,620,379	0	2,824,071	-37,341	-1.0	2,786,730	2,786,730
EE.11			219,686	0	238,148	-3,162	-1.0	234,986	234,986
EE.12			10,922	0	11,813	0	0.0	11,813	11,813
EE.14			94,676	0	102,641	-1,395	-1.0	101,246	101,246
EE.15			302,157	0	327,534	-4,349	-1.0	323,185	323,185
EE.16			291,076	0	315,514	-4,155	-1.0	311,359	311,359
EE.17			371,505	0	402,710	-5,308	-1.0	397,402	397,402
EE.18			33,282	0	36,076	-687	-2.0	35,389	35,389
EE.19			1,696	0	1,696	0	0.0	1,696	1,696
EE.20			12,935,880	0	13,711,994	-181,309	-1.0	13,530,685	13,530,685
EE.21			7,296,888	0	7,716,522	-102,033	-1.0	7,614,489	7,614,489
EE.22			815,698	0	884,213	-11,696	-1.0	872,517	872,517
EE.23			50,239	0	54,491	-720	-1.0	53,771	53,771
EE.24			4,378	0	4,850	0	0.0	4,850	4,850

EE.25	2,268,512	0	2,406,888	-31,823	-1.0	2,375,065	2,375,065
EE.26	5,875,968	0	6,274,303	-82,958	-1.0	6,191,345	6,191,345
EE.27	929,146	0	1,005,442	-13,292	-1.0	992,150	992,150
EE.28	1,224,520	0	1,326,247	-17,533	-1.0	1,308,714	1,308,714
EE.29	1,167,361	0	1,265,302	-16,727	-1.0	1,248,575	1,248,575
EE.102	4,743,883	0	4,973,588	-541,014	-12.0	4,432,574	4,432,574
EE.101	594,722	0	607,226	-64,886	-12.0	542,340	542,340
EE.34	90,670	0	92,475	-1,304	-1.0	91,171	91,171
EE.35	5,701,968	0	5,821,682	-76,993	-1.0	5,744,689	5,744,689
EE.36	2,867,876	0	3,030,449	-40,057	-1.0	2,990,392	2,990,392
EE.39	2,456,571	0	2,660,221	-35,171	-1.0	2,625,050	2,625,050
EE.40	208,109	0	225,577	-2,955	-1.0	222,622	222,622
EE.42	548,092	0	594,004	-7,838	-1.0	586,166	586,166
EE.43	1,259,729	0	1,365,557	-18,047	-1.0	1,347,510	1,347,510
EE.44	210,363	0	228,023	-2,997	-1.0	225,026	225,026
EE.45	1,571,376	0	1,701,381	-22,494	-1.0	1,678,887	1,678,887
EE.46	18,213	0	19,782	-11	0.0	19,771	19,771
EE.47	32,064	0	34,767	-657	-2.0	34,110	34,110
EE.48	28,834	0	30,102	-347	-1.0	29,755	29,755
EE.49	257,472	0	278,663	-3,684	-1.0	274,979	274,979
EE.50	1,171,304	0	1,269,695	-16,772	-1.0	1,252,923	1,252,923
EE.52	153,325	0	166,194	-2,229	-1.0	163,965	163,965
EE.54	3,289,484	0	3,565,804	-47,150	-1.0	3,518,654	3,518,654
EE.55	492,928	0	534,320	-7,073	-1.0	527,247	527,247
EE.57	19,273	0	20,929	-24	0.0	20,905	20,905
EE.59	14,228	0	15,419	0	0.0	15,419	15,419
EE.60	0	0	0	0	0.0	0	0.000
EE.61	0	0	0	0	0.0	0	0.000
EE.62	2	0	2	0	0.0	2	0.002
EE.63	1,022,147	0	1,084,494	-14,318	-1.0	1,070,176	1,070,176
EE.64	105,084	0	113,909	-1,520	-1.0	112,389	112,389
EE.65	56,242	0	60,954	-737	-1.0	60,217	60,217
EE.66	622,261	0	674,542	-8,921	-1.0	665,621	665,621
EE.67	16,332	0	17,732	0	0.0	17,732	17,732
EE.68	6,215	0	6,934	0	0.0	6,934	6,934
EE.70	90,100	0	97,656	-1,296	-1.0	96,360	96,360
EE.71	38,419	0	41,663	-719	-2.0	40,944	40,944
EE.72	1,541,791	0	1,661,192	-21,955	-1.0	1,639,237	1,639,237
EE.73	52,575	0	56,986	-726	-1.0	56,260	56,260
EE.76	15,557	0	16,882	0	0.0	16,882	16,882
EE.78	35,990	0	39,001	-707	-2.0	38,294	38,294
EE.79	267,980	0	290,490	-3,842	-1.0	286,648	286,648
EE.80	22,393	0	24,246	-191	-1.0	24,055	24,055
EE.81	39,143	0	42,446	-719	-2.0	41,727	41,727
EE.82	1,246,495	0	1,338,656	-17,704	-1.0	1,320,952	1,320,952
EE.83	2,660,526	0	2,786,079	-299,571	-12.0	2,486,508	2,486,508
EE.85	78,488	0	85,049	-1,151	-1.0	83,898	83,898
EE.88	123,719	0	134,105	-1,828	-1.0	132,277	132,277
EE.89	209,837	0	227,454	-2,977	-1.0	224,477	224,477
EE.90	223,181	0	241,933	-3,206	-1.0	238,727	238,727
EE.91	1,072	0	1,072	0	0.0	1,072	1,072
EE.92	51,146	0	55,456	-721	-1.0	54,735	54,735
EE.93	15,211	0	16,505	0	0.0	16,505	16,505
EE.95	7,096	0	7,816	0	0.0	7,816	7,816
EE.96	21,157	0	22,968	-131	-1.0	22,837	22,837
EE.97	110,329	0	119,600	-1,604	-1.0	117,996	117,996
EE.100	96,512	0	104,620	-1,417	-1.0	103,203	103,203
EE.103	29,975	0	32,516	-567	-2.0	31,949	31,949
EE.104	124,652	0	135,118	-1,801	-1.0	133,317	133,317
EE.105	15,494	0	16,815	0	0.0	16,815	16,815
EE.106	79,467	0	86,145	-1,113	-1.0	85,032	85,032
EE.107	29,305	0	31,806	-533	-2.0	31,273	31,273
EE.108	8,114	0	8,834	0	0.0	8,834	8,834
EE.109	20,054	0	21,779	-60	0.0	21,719	21,719
EE.110	2,365	0	2,365	0	0.0	2,365	2,365
EE.111	6,772	0	7,492	0	0.0	7,492	7,492
E.1	0	0	8,745,061	0	0.0	8,745,061	8,745,061
E.3	0	0	1,297,547	0	0.0	1,297,547	1,297,547
Zone Total		144,097,069	307,078	164,186,260	-9,624,938	154,561,322	154,561,333

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
31	Apr-17	48,318,629	936,496

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF.1			16,072,295	1,731,655	15,583,056	428,662	3.0	16,011,718	16,011.743
FF.2			395,959	0	429,218	-5,655	-1.0	423,563	423.563
FF.3			140,572	0	152,372	-1,974	-1.0	150,398	150.398
FF.5			1,190,088	0	1,270,493	-16,813	-1.0	1,253,680	1,253.680
FF.6			57,731	0	62,552	-778	-1.0	61,774	61.774
FF.8			2,441	0	2,441	0	0.0	2,441	2.441
FF.10			22,295	0	24,180	-208	-1.0	23,972	23.972
FF.12			15,014	0	16,311	0	0.0	16,311	16.311
FF.13			951,142	0	1,024,913	-13,561	-1.0	1,011,352	1,011.352
FF.14			7,399	0	8,119	0	0.0	8,119	8.119
FF.15			1,160,463	0	1,256,313	-16,607	-1.0	1,239,706	1,239.706
FF.16			1,812,568	0	1,964,823	-25,982	-1.0	1,938,841	1,938.841
FF.17			100,947	0	109,416	-1,586	-1.0	107,830	107.830
FF.18			50,378	0	54,616	-725	-1.0	53,891	53.891
FF.20			492,706	0	532,294	-7,065	-1.0	525,229	525.229
FF.21			17,676	0	19,253	-8	0.0	19,245	19.245
FF.22			490,984	0	532,230	-7,054	-1.0	525,176	525.176
FF.23			144,691	0	156,864	-2,060	-1.0	154,804	154.804
FF.24			1,942,746	0	2,061,251	-27,245	-1.0	2,034,006	2,034.006
FF.25			85,468	0	92,648	-1,210	-1.0	91,438	91.438
FF.26			67,294	0	72,923	-920	-1.0	72,003	72.003
FF.29			110,743	0	120,060	-1,555	-1.0	118,505	118.505
FF.30			292,572	0	317,156	-4,170	-1.0	312,986	312.986
FF.31			56,052	0	60,746	-727	-1.0	60,019	60.019
FF.32			42,358	0	45,608	-720	-2.0	44,888	44.888
FF.33			6,390	0	7,108	0	0.0	7,108	7.108
FF.34			16,121	0	17,495	0	0.0	17,495	17.495
FF.35			49,145	0	53,256	-720	-1.0	52,536	52.536
FF.36			102,938	0	111,584	-1,489	-1.0	110,095	110.095
FF.38			730	0	730	0	0.0	730	0.730
FF.40			997,933	0	1,081,748	-14,293	-1.0	1,067,455	1,067.455
FF.41			59,739	0	64,749	-741	-1.0	64,008	64.008
FF.42			4,267	0	4,716	0	0.0	4,716	4.716
FF.44			11	0	11	0	0.0	11	0.011
FF.45			45	0	47	0	0.0	47	0.047
FF.46			0	0	0	0	0.0	0	0.000
FF.48			1,579	0	1,654	-6	0.0	1,648	1.648
FF.49			37	0	37	0	0.0	37	0.037
FF.50			0	0	0	0	0.0	0	0.000
FF.51			45,287	0	49,079	-720	-1.0	48,359	48.359
FF.52			111,063	0	113,345	-1,442	-1.0	111,903	111.903
FF.53			32,079	0	34,778	-647	-2.0	34,131	34.131
FF.54			300,462	0	325,702	-4,300	-1.0	321,402	321.402
FF.55			13,323	0	14,481	0	0.0	14,481	14.481
FF.56			5,003	0	5,623	0	0.0	5,623	5.623
FF.58			46,128	0	50,005	-720	-1.0	49,285	49.285
FF.59			18,077	0	19,627	-23	0.0	19,604	19.604
FF.60			15,922	0	17,347	0	0.0	17,347	17.347
FF.61			17,095	0	18,559	-4	0.0	18,555	18.555
FF.64			5,043	0	5,604	0	0.0	5,604	5.604
FF.65			19,491	0	21,163	-38	0.0	21,125	21.125
FF.66			16,110	0	17,482	-2	0.0	17,480	17.480
FF.96			5,492	0	6,190	0	0.0	6,190	6.190
FF.67			2,388	0	2,388	0	0.0	2,388	2.388
FF.68			773,027	0	812,369	22,285	3.0	834,654	834.654
FF.69			138,241	0	149,833	4,023	3.0	153,856	153.856
FF.71			20,111	0	21,839	-64	0.0	21,775	21.775
FF.74			5,471	0	6,166	0	0.0	6,166	6.166
FF.75			2,566	0	2,566	0	0.0	2,566	2.566
FF.76			106,875	0	115,856	-1,509	-1.0	114,347	114.347
FF.77			3,575	0	3,790	0	0.0	3,790	3.790
FF.78			12,745	0	13,838	0	0.0	13,838	13.838
FF.79			3,404	0	3,544	0	0.0	3,544	3.544
FF.81			5,756	0	6,454	0	0.0	6,454	6.454
FF.82			7,184	0	7,904	0	0.0	7,904	7.904
FF.83			55,747	0	60,425	-734	-1.0	59,691	59.691
FF.95			11,218	0	12,187	0	0.0	12,187	12.187
FF.86			436	0	436	0	0.0	436	0.436
FF.87			47,146	0	51,110	-720	-1.0	50,390	50.390
FF.88			1,241	0	1,241	0	0.0	1,241	1.241
FF.89			30,391	0	32,847	-288	-1.0	32,559	32.559

FF.90		16,960	0	18,424	-1	0.0	18,423	18,423
FF.91		3,329	0	3,460	0	0.0	3,460	3,460
FF.92		29,252	0	31,737	-536	-2.0	31,201	31,201
FF.93		3,549	0	3,753	0	0.0	3,753	3,753
F.1		17,724,803	0	18,007,990	647,121	3.0	18,655,111	18,655,111
	Zone Total	46,617,507	1,731,655	47,382,133	936,471		48,318,604	48,318,629
	Grand Total	2,517,988,127	203,284,957	2,648,919,324	-38,974,357		2,609,944,967	2,609,945

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
1	May-17	874,855,704	-8,399,651							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
AA.1			219,787,367	43,153	236,156,498	-2,458,130	-1.0	233,698,368	233,698.371	
AA.2			1,617,471	0	1,753,335	-24,592	-1.0	1,728,743	1,728.743	
AA.3			1,263,574	0	1,369,713	-19,212	-1.0	1,350,501	1,350.501	
AA.5			10,045,830	0	10,809,238	-151,664	-1.0	10,657,574	10,657.574	
AA.6			706,986	0	766,370	-10,755	-1.0	755,615	755.615	
AA.8			8,353,752	0	9,001,408	-126,287	-1.0	8,875,121	8,875.121	
AA.10			874,003	0	947,412	-13,286	-1.0	934,126	934.126	
AA.11			4,519,980	0	4,843,401	-67,956	-1.0	4,775,445	4,775.445	
AA.12			14,886,660	0	15,776,840	-221,359	-1.0	15,555,481	15,555.481	
AA.13			14,985,612	0	15,412,361	-216,226	-1.0	15,196,135	15,196.135	
AA.14			3,934,570	0	4,119,481	-57,797	-1.0	4,061,684	4,061.684	
AA.16			1,009,250	0	1,030,576	-6,554	-1.0	1,024,022	1,024.022	
AA.17			2,429,130	0	2,586,972	-36,287	-1.0	2,550,685	2,550.685	
AA.18			2,511,986	0	2,716,180	-38,109	-1.0	2,678,071	2,678.071	
AA.19			3,625,058	0	3,906,276	-54,805	-1.0	3,851,471	3,851.471	
AA.20			122,994	0	133,307	-1,872	-1.0	131,435	131.435	
AA.21			7,073,017	0	7,444,831	-104,461	-1.0	7,340,370	7,340.370	
AA.22			90,093,725	0	94,894,380	-1,331,376	-1.0	93,563,004	93,563.004	
AA.23			9,299,097	0	9,968,898	-139,864	-1.0	9,829,034	9,829.034	
AA.24			2,498,162	0	2,686,722	-37,699	-1.0	2,649,023	2,649.023	
AA.25			3,770,821	0	3,850,017	-54,026	-1.0	3,795,991	3,795.991	
AA.26			531,735	0	576,390	-8,084	-1.0	568,306	568.306	
AA.27			109,782	0	119,018	-1,648	-1.0	117,370	117.370	
AA.28			4,390,668	0	4,619,527	-64,798	-1.0	4,554,729	4,554.729	
AA.29			37,948,892	0	40,377,343	-566,489	-1.0	39,810,854	39,810.854	
AA.30			11,071,860	0	11,928,955	-167,363	-1.0	11,761,592	11,761.592	
AA.31			3,590,794	0	3,891,335	-54,584	-1.0	3,836,751	3,836.751	
AA.32			2,969,553	0	3,201,902	-44,935	-1.0	3,156,967	3,156.967	
AA.122			148,000,798	0	151,759,713	-600,514	0.0	151,159,199	151,159.199	
AA.121			56,866,902	0	58,409,858	-305,421	-1.0	58,104,437	58,104.437	
AA.36			118,844	0	124,476	-1,503	-1.0	122,973	122.973	
AA.37			117,180	0	122,696	-1,657	-1.0	121,039	121.039	
AA.38			0	0	0	0	0.0	0	0.000	
AA.39			273,872	0	286,687	-3,918	-1.0	282,769	282.769	
AA.40			279,624	0	292,763	-4,099	-1.0	288,664	288.664	
AA.41			26,376	0	27,620	-455	-2.0	27,165	27.165	
AA.42			220,152	0	230,491	-3,261	-1.0	227,230	227.230	
AA.43			471,288	0	481,267	-6,792	-1.0	474,475	474.475	
AA.44			1,207,210	0	1,281,058	-17,986	-1.0	1,263,072	1,263.072	
AA.45			1,187,317	0	1,254,326	-3,706	0.0	1,250,620	1,250.620	
AA.46			133,789	0	136,566	-1,809	-1.0	134,757	134.757	
AA.47			459,982	0	488,056	-6,801	-1.0	481,255	481.255	
AA.48			1,787,592	0	1,877,155	-26,338	-1.0	1,850,817	1,850.817	
AA.50			1,410,392	0	1,493,691	-20,946	-1.0	1,472,745	1,472.745	
AA.52			14,562,593	0	15,751,262	-220,978	-1.0	15,530,284	15,530.284	
AA.53			384,166	0	416,446	-5,846	-1.0	410,600	410.600	
AA.56			1,909,129	0	2,069,207	-29,033	-1.0	2,040,174	2,040.174	
AA.57			2,796,566	0	3,031,471	-42,531	-1.0	2,988,940	2,988.940	
AA.58			312,305	0	338,138	-4,746	-1.0	333,392	333.392	
AA.59			3,693,499	0	3,958,597	-55,550	-1.0	3,903,047	3,903.047	
AA.60			48,485	0	52,579	-759	-1.0	51,820	51.820	
AA.61			2,073,125	0	2,216,139	-31,108	-1.0	2,185,031	2,185.031	
AA.62			119,639	0	129,702	-1,824	-1.0	127,878	127.878	
AA.63			141,988	0	152,234	-2,120	-1.0	150,114	150.114	
AA.64			288,298	0	309,632	-4,341	-1.0	305,291	305.291	
AA.65			444,536	0	475,348	-6,676	-1.0	468,672	468.672	
AA.66			979,236	0	1,056,263	-14,826	-1.0	1,041,437	1,041.437	
AA.67			865,961	0	928,505	-13,023	-1.0	915,482	915.482	
AA.68			693,877	0	752,160	-10,542	-1.0	741,618	741.618	
AA.69			2,925,173	0	3,170,884	-44,498	-1.0	3,126,386	3,126.386	
AA.70			1,281,568	0	1,342,620	-18,851	-1.0	1,323,769	1,323.769	
AA.72			740,923	0	803,168	-11,298	-1.0	791,870	791.870	
AA.74			8,170,742	0	8,855,359	-124,242	-1.0	8,731,117	8,731.117	
AA.75			0	0	0	0	0.0	0	0.000	
AA.76			2,119,659	0	2,297,714	-32,234	-1.0	2,265,480	2,265.480	
AA.78			741,325	0	803,598	-11,274	-1.0	792,324	792.324	
AA.80			347,499	0	374,994	-5,266	-1.0	369,728	369.728	

AA.81	0	0	0	0	0.0	0	0.000
AA.132	1,370,685	0	1,455,037	-20,407	-1.0	1,434,630	1,434.630
AA.82	262,405	0	284,449	-4,023	-1.0	280,426	280.426
AA.83	242,480	0	262,844	-3,648	-1.0	259,196	259.196
AA.84	148,891	0	151,854	-2,210	-1.0	149,644	149.644
AA.85	2,392,441	0	2,593,044	-36,382	-1.0	2,556,662	2,556.662
AA.86	5,864	0	6,582	0	0.0	6,582	6.582
AA.87	38,869	0	42,145	-744	-2.0	41,401	41.401
AA.88	744	0	744	0	0.0	744	0.744
AA.89	102,429	0	111,026	-1,555	-1.0	109,471	109.471
AA.90	100,225	0	108,610	-1,549	-1.0	107,061	107.061
AA.91	12,834,648	0	13,850,183	-194,318	-1.0	13,655,865	13,655.865
AA.92	113,887	0	123,438	-1,763	-1.0	121,675	121.675
AA.95	41,333	0	44,809	-744	-2.0	44,065	44.065
AA.97	111,956	0	121,344	-1,702	-1.0	119,642	119.642
AA.98	135,165	0	146,524	-2,073	-1.0	144,451	144.451
AA.99	133,681	0	144,917	-2,028	-1.0	142,889	142.889
AA.100	280,892	0	304,494	-4,260	-1.0	300,234	300.234
AA.101	12,329,346	0	13,294,515	-186,526	-1.0	13,107,989	13,107.989
AA.102	9,200,468	0	9,631,433	-31,680	0.0	9,599,753	9,599.753
AA.104	140,340	0	152,127	-2,122	-1.0	150,005	150.005
AA.106	104,439	0	106,645	-1,470	-1.0	105,175	105.175
AA.108	444,140	0	481,456	-6,763	-1.0	474,693	474.693
AA.109	96,172	0	104,251	-1,475	-1.0	102,776	102.776
AA.110	835,102	0	905,244	-12,690	-1.0	892,554	892.554
AA.111	12,548	0	13,375	-139	-1.0	13,236	13.236
AA.112	182,303	0	197,627	-2,789	-1.0	194,838	194.838
AA.113	17,870	0	19,406	-56	0.0	19,350	19.350
AA.115	45,526	0	49,359	-750	-2.0	48,609	48.609
AA.116	29,580	0	32,074	-570	-2.0	31,504	31.504
AA.117	374,146	0	405,574	-5,704	-1.0	399,870	399.870
AA.120	3,280,126	0	3,466,856	-48,652	-1.0	3,418,204	3,418.204
AA.123	40,568	0	43,984	-744	-2.0	43,240	43.240
AA.124	353,405	0	383,100	-5,347	-1.0	377,753	377.753
AA.125	18,670	0	20,239	-154	-1.0	20,085	20.085
AA.126	1,068,434	0	1,129,940	-15,840	-1.0	1,114,100	1,114.100
AA.127	206,586	0	223,930	-3,137	-1.0	220,793	220.793
AA.128	8,812	0	9,576	0	0.0	9,576	9.576
AA.129	109,776	0	118,994	-1,694	-1.0	117,300	117.300
AA.130	5,745	0	6,449	0	0.0	6,449	6.449
AA.131	561,497	0	597,743	-8,377	-1.0	589,366	589.366
A.1	1,934,983	0	1,989,687	-8,519	0.0	1,981,168	1,981.168
A.2	0	0	17,731,952	0	0.0	17,731,952	17,731.952
A.3	0	0	742,749	0	0.0	742,749	742.749
A.4	0	0	31,671,850	0	0.0	31,671,850	31,671.850
A.5	0	0	0	0	0.0	0	0.000
A.6	0	0	17,441,323	0	0.0	17,441,323	17,441.323
A.7	0	0	58,268	0	0.0	58,268	58.268
A.8	0	0	32,456	-60	0.0	32,396	32.396
Zone Total	771,941,116	43,153	883,255,355	-8,399,654		874,855,701	874,855.704

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
2	May-17	519,787,246	1,415,002

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB.1			210,334,237	33,109,430	191,771,503	4,316,841	2.0	196,088,344	196,088.350
BB.2			2,853,839	0	3,093,563	-43,398	-1.0	3,050,165	3,050.165
BB.3			669,822	0	710,734	-9,956	-1.0	700,778	700.778
BB.4			1,637,097	0	1,774,612	-24,892	-1.0	1,749,720	1,749.720
BB.6			14,010,286	0	15,131,459	-212,293	-1.0	14,919,166	14,919.166
BB.7			272,432	0	295,312	-4,126	-1.0	291,186	291.186
BB.9			710,049	0	766,528	-10,763	-1.0	755,765	755.765
BB.11			751,214	0	814,313	-11,431	-1.0	802,882	802.882
BB.13			141,387	0	153,266	-2,121	-1.0	151,145	151.145
BB.14			39,412	0	42,724	-744	-2.0	41,980	41.980
BB.15			137,356	0	140,281	-1,905	-1.0	138,376	138.376
BB.16			46,487,372	0	49,727,176	-697,664	-1.0	49,029,512	49,029.512
BB.17			34,671,889	0	37,193,116	-521,813	-1.0	36,671,303	36,671.303
BB.18			10,264,705	0	10,658,622	-149,527	-1.0	10,509,095	10,509.095
BB.19			975,987	0	1,037,657	-14,549	-1.0	1,023,108	1,023.108
BB.20			11,462	0	12,389	0	0.0	12,389	12.389
BB.21			13,839,751	0	14,504,977	-203,507	-1.0	14,301,470	14,301.470

BB.22	24,821,515	0	26,422,450	-370,713	-1.0	26,051,737	26,051.737
BB.23	2,282,329	0	2,471,942	-34,678	-1.0	2,437,264	2,437.264
BB.24	2,540,607	0	2,753,811	-38,646	-1.0	2,715,165	2,715.165
BB.25	1,550,673	0	1,680,925	-23,583	-1.0	1,657,342	1,657.342
BB.29	992,154	0	1,012,958	-14,216	-1.0	998,742	998.742
BB.30	936,342	0	956,043	-13,432	-1.0	942,611	942.611
BB.31	3,396	0	3,396	0	0.0	3,396	3.396
BB.32	63,360	0	64,924	-965	-2.0	63,959	63.959
BB.33	0	0	0	0	0.0	0	0.000
BB.34	2,019,564	0	2,062,037	-28,878	-1.0	2,033,159	2,033.159
BB.35	0	0	0	0	0.0	0	0.000
BB.36	2,181,385	0	2,227,178	-31,241	-1.0	2,195,937	2,195.937
BB.37	0	0	0	0	0.0	0	0.000
BB.38	1,332,836	0	1,420,306	-19,927	-1.0	1,400,379	1,400.379
BB.39	1,225,291	0	1,300,039	-18,240	-1.0	1,281,799	1,281.799
BB.41	1,535,964	0	1,664,983	-23,345	-1.0	1,641,638	1,641.638
BB.42	303,794	0	329,310	-4,635	-1.0	324,675	324.675
BB.45	1,472,864	0	1,596,584	-22,386	-1.0	1,574,198	1,574.198
BB.46	2,916,135	0	3,161,093	-44,348	-1.0	3,116,745	3,116.745
BB.47	510,622	0	553,512	-7,747	-1.0	545,765	545.765
BB.48	11,646,391	0	12,454,341	-174,726	-1.0	12,279,615	12,279.615
BB.49	28,930	0	31,379	-535	-2.0	30,844	30.844
BB.50	93,165	0	100,982	-1,419	-1.0	99,563	99.563
BB.51	484,201	0	524,873	-7,337	-1.0	517,536	517.536
BB.52	2,833,255	0	3,071,235	-43,084	-1.0	3,028,151	3,028.151
BB.53	94,671	0	102,602	-1,473	-1.0	101,129	101.129
BB.54	681,474	0	738,717	-10,357	-1.0	728,360	728.360
BB.56	2,319	0	2,406	0	0.0	2,406	2.406
BB.57	9,837	0	10,501	0	0.0	10,501	10.501
BB.58	6,266,658	0	6,792,797	-95,309	-1.0	6,697,488	6,697.488
BB.59	1,261,089	0	1,367,022	-19,179	-1.0	1,347,843	1,347.843
BB.61	352,881	0	382,536	-5,361	-1.0	377,175	377.175
BB.63	47,219	0	51,201	-816	-2.0	50,385	50.385
BB.64	55	0	55	0	0.0	55	0.055
BB.65	447	0	447	0	0.0	447	0.447
BB.66	18	0	19	0	0.0	19	0.019
BB.67	0	0	0	0	0.0	0	0.000
BB.68	0	0	0	0	0.0	0	0.000
BB.69	0	0	0	0	0.0	0	0.000
BB.70	31,146	0	31,795	-440	-1.0	31,355	31.355
BB.71	3,386,941	0	3,458,162	-48,519	-1.0	3,409,643	3,409.643
BB.72	234,441	0	254,133	-3,537	-1.0	250,596	250.596
BB.73	273,450	0	296,398	-4,176	-1.0	292,222	292.222
BB.74	705,065	0	719,859	-10,144	-1.0	709,715	709.715
BB.75	1,660,806	0	1,799,782	-25,242	-1.0	1,774,540	1,774.540
BB.76	62,430	0	67,663	-904	-1.0	66,759	66.759
BB.77	61,679	0	66,852	-891	-1.0	65,961	65.961
BB.78	1,050	0	1,050	0	0.0	1,050	1.050
BB.79	950,204	0	1,030,014	-14,443	-1.0	1,015,571	1,015.571
BB.80	101,094	0	109,599	-1,566	-1.0	108,033	108.033
BB.81	234,016	0	253,672	-3,542	-1.0	250,130	250.130
BB.82	92,943	0	100,733	-1,423	-1.0	99,310	99.310
BB.85	12,149	0	13,126	0	0.0	13,126	13.126
BB.87	184,978	0	200,520	-2,814	-1.0	197,706	197.706
BB.88	282,295	0	306,006	-4,255	-1.0	301,751	301.751
BB.89	308,846	0	334,775	-4,706	-1.0	330,069	330.069
BB.90	1,215,354	0	1,317,433	-18,480	-1.0	1,298,953	1,298.953
BB.92	111,062	0	120,394	-1,725	-1.0	118,669	118.669
BB.93	10,245,641	0	10,727,599	420,714	4.0	11,148,313	11,148.313
BB.95	140,750	0	152,579	-2,152	-1.0	150,427	150.427
BB.98	197,306	0	213,888	-2,981	-1.0	210,907	210.907
BB.99	194,666	0	211,016	-2,931	-1.0	208,085	208.085
BB.100	443,856	0	481,135	-6,764	-1.0	474,371	474.371
BB.101	16,609	0	18,029	-20	0.0	18,009	18.009
BB.102	125,266	0	135,798	-1,896	-1.0	133,902	133.902
BB.103	40,599	0	43,996	-743	-2.0	43,253	43.253
BB.105	45,251	0	49,040	-750	-2.0	48,290	48.290
BB.106	35,834	0	38,850	-626	-2.0	38,224	38.224
BB.107	208,098	0	225,569	-3,166	-1.0	222,403	222.403
BB.110	1,517,518	0	1,638,239	-22,977	-1.0	1,615,262	1,615.262
BB.111	15,966	0	17,334	-14	0.0	17,320	17.320
BB.112	192,105	0	208,244	-2,900	-1.0	205,344	205.344
BB.113	57,195	0	62,002	-874	-1.0	61,128	61.128

BB.114	234,778	0	239,682	-3,341	-1.0	236,341	236,341
BB.115	849,494	0	897,561	-12,595	-1.0	884,966	884,966
BB.116	194,359	0	210,685	-2,927	-1.0	207,758	207,758
BB.117	10,387	0	11,236	0	0.0	11,236	11,236
BB.122	25,832	0	28,077	-278	-1.0	27,799	27,799
BB.118	134,984	0	146,320	-2,039	-1.0	144,281	144,281
BB.119	4,145	0	4,500	0	0.0	4,500	4,500
BB.121	596,767	0	634,213	-8,901	-1.0	625,312	625,312
BB.123	8,820,611	0	9,381,092	-131,612	-1.0	9,249,480	9,249,480
B.2	0	0	69,101,742	0	0.0	69,101,742	69,101,742
B.3	0	0	9,871,016	0	0.0	9,871,016	9,871,016
Zone Total	442,557,704	33,109,430	518,372,244	1,414,996		519,787,240	519,787,246

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
3	May-17	283,090,612	-124,518

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
CC.1			127,409,169	67,244,019	68,209,310	1,111,870	2.0	69,321,180	69,321,164
CC.2			2,820,978	0	3,057,920	-42,900	-1.0	3,015,020	3,015,020
CC.3			39,915	0	43,255	-744	-2.0	42,511	42,511
CC.4			1,203,615	0	1,304,718	-18,299	-1.0	1,286,419	1,286,419
CC.6			11,545,858	0	12,398,426	-173,937	-1.0	12,224,489	12,224,489
CC.7			508,171	0	550,853	-7,721	-1.0	543,132	543,132
CC.9			156,677	0	168,696	-2,332	-1.0	166,364	166,364
CC.11			529,809	0	574,314	-8,068	-1.0	566,246	566,246
CC.13			59,565	0	64,529	-825	-1.0	63,704	63,704
CC.14			0	0	0	0	0.0	0	0.000
CC.15			3,987,714	0	4,319,397	-60,600	-1.0	4,258,797	4,258,797
CC.16			30,961	0	33,597	-625	-2.0	32,972	32,972
CC.17			50,768,386	0	53,536,802	-751,126	-1.0	52,785,676	52,785,676
CC.18			19,513,204	0	20,977,846	-294,330	-1.0	20,683,516	20,683,516
CC.19			1,463,605	0	1,586,546	-22,272	-1.0	1,564,274	1,564,274
CC.20			1,828,968	0	1,938,669	-27,208	-1.0	1,911,461	1,911,461
CC.21			12,727	0	13,791	0	0.0	13,791	13,791
CC.22			3,391,835	0	3,588,541	-50,356	-1.0	3,538,185	3,538,185
CC.23			11,590,437	0	12,321,253	-172,872	-1.0	12,148,381	12,148,381
CC.24			788,904	0	854,261	-11,977	-1.0	842,284	842,284
CC.25			2,799,444	0	3,032,011	-42,547	-1.0	2,989,464	2,989,464
CC.26			3,717,206	0	3,989,695	-55,975	-1.0	3,933,720	3,933,720
CC.30			65,712	0	67,081	-791	-1.0	66,290	66,290
CC.31			126,018	0	128,585	-1,755	-1.0	126,830	126,830
CC.32			6,019,503	0	6,401,697	-89,806	-1.0	6,311,891	6,311,891
CC.33			4,490	0	4,969	0	0.0	4,969	4,969
CC.35			234,333	0	254,007	-3,550	-1.0	250,457	250,457
CC.36			239,684	0	259,815	-3,608	-1.0	256,207	256,207
CC.37			222,929	0	227,605	-3,197	-1.0	224,408	224,408
CC.40			1,280,471	0	1,387,448	-19,461	-1.0	1,367,987	1,367,987
CC.41			3,924,577	0	4,254,235	-59,684	-1.0	4,194,551	4,194,551
CC.42			372,868	0	404,193	-5,682	-1.0	398,511	398,511
CC.43			6,227,726	0	6,656,242	-93,404	-1.0	6,562,838	6,562,838
CC.44			27,332	0	29,643	-469	-2.0	29,174	29,174
CC.45			77,412	0	83,908	-1,142	-1.0	82,766	82,766
CC.46			149,600	0	152,770	-2,150	-1.0	150,620	150,620
CC.47			405,867	0	439,947	-6,155	-1.0	433,792	433,792
CC.48			2,670,594	0	2,894,927	-40,626	-1.0	2,854,301	2,854,301
CC.50			443,307	0	480,535	-6,726	-1.0	473,809	473,809
CC.52			8,564,379	0	9,283,508	-130,247	-1.0	9,153,261	9,153,261
CC.96			1,314,624	0	1,425,039	-19,996	-1.0	1,405,043	1,405,043
CC.54			119,218	0	129,227	-1,839	-1.0	127,388	127,388
CC.57			0	0	0	0	0.0	0	0.000
CC.58			0	0	0	0	0.0	0	0.000
CC.59			0	0	0	0	0.0	0	0.000
CC.60			0	0	0	0	0.0	0	0.000
CC.61			0	0	0	0	0.0	0	0.000
CC.62			92	0	97	0	0.0	97	0.097
CC.63			0	0	0	0	0.0	0	0.000
CC.64			0	0	0	0	0.0	0	0.000
CC.65			0	0	0	0	0.0	0	0.000
CC.66			0	0	0	0	0.0	0	0.000
CC.67			0	0	0	0	0.0	0	0.000
CC.68			0	0	0	0	0.0	0	0.000
CC.69			0	0	0	0	0.0	0	0.000

CC.70	3	0	3	0	0.0	3	0.003
CC.71	5,050	0	5,492	-135	-3.0	5,357	5.357
CC.72	0	0	0	0	0.0	0	0.000
CC.73	40	0	40	0	0.0	40	0.040
CC.74	0	0	0	0	0.0	0	0.000
CC.75	44	0	44	0	0.0	44	0.044
CC.76	90	0	91	0	0.0	91	0.091
CC.77	11	0	11	0	0.0	11	0.011
CC.78	48	0	48	0	0.0	48	0.048
CC.79	0	0	0	0	0.0	0	0.000
CC.80	2	0	2	0	0.0	2	0.002
CC.81	47	0	47	0	0.0	47	0.047
CC.82	207	0	215	0	0.0	215	0.215
CC.83	4	0	4	0	0.0	4	0.004
CC.84	12	0	13	0	0.0	13	0.013
CC.85	13	0	14	0	0.0	14	0.014
CC.86	14	0	14	0	0.0	14	0.014
CC.87	2	0	2	0	0.0	2	0.002
CC.88	2	0	2	0	0.0	2	0.002
CC.89	2	0	2	0	0.0	2	0.002
CC.90	1	0	1	0	0.0	1	0.001
CC.91	5	0	5	0	0.0	5	0.005
CC.92	0	0	0	0	0.0	0	0.000
CC.93	0	0	0	0	0.0	0	0.000
CC.145	661,256	0	716,783	-10,059	-1.0	706,724	706.724
CC.94	196,255	0	212,749	-2,971	-1.0	209,778	209.778
CC.95	210,945	0	228,668	-3,226	-1.0	225,442	225.442
CC.97	2,001,576	0	2,169,707	-30,433	-1.0	2,139,274	2,139.274
CC.98	82,594	0	89,549	-1,225	-1.0	88,324	88.324
CC.99	91,108	0	98,750	-1,398	-1.0	97,352	97.352
CC.100	2,865	0	2,895	0	0.0	2,895	2.895
CC.101	825,597	0	894,958	-12,521	-1.0	882,437	882.437
CC.102	55,898	0	60,585	-806	-1.0	59,779	59.779
CC.103	167,841	0	181,945	-2,542	-1.0	179,403	179.403
CC.104	149,066	0	161,585	-2,257	-1.0	159,328	159.328
CC.107	21,896	0	23,769	-215	-1.0	23,554	23.554
CC.109	203,493	0	220,588	-3,079	-1.0	217,509	217.509
CC.110	370,785	0	401,922	-5,652	-1.0	396,270	396.270
CC.111	66,794	0	72,363	-1,006	-1.0	71,357	71.357
CC.112	29,376	0	29,988	-415	-1.0	29,573	29.573
CC.113	95,042	0	103,030	-1,444	-1.0	101,586	101.586
CC.114	678,073	0	735,035	-10,308	-1.0	724,727	724.727
CC.115	23,313	0	25,311	-303	-1.0	25,008	25.008
CC.116	13,209,854	0	13,796,555	905,286	6.0	14,701,841	14,701.841
CC.118	190,015	0	205,970	-2,873	-1.0	203,097	203.097
CC.121	102,425	0	111,054	-1,518	-1.0	109,536	109.536
CC.122	59,904	0	64,931	-870	-1.0	64,061	64.061
CC.123	497,889	0	539,702	-7,571	-1.0	532,131	532.131
CC.124	52,435	0	56,806	-746	-1.0	56,060	56.060
CC.125	128,966	0	139,805	-1,932	-1.0	137,873	137.873
CC.126	40,968	0	44,397	-744	-2.0	43,653	43.653
CC.128	22,550	0	24,458	-256	-1.0	24,202	24.202
CC.129	35,377	0	38,353	-661	-2.0	37,692	37.692
CC.130	219,521	0	237,960	-3,339	-1.0	234,621	234.621
CC.133	1,423,987	0	1,493,942	-20,943	-1.0	1,472,999	1,472.999
CC.134	13,485	0	14,622	0	0.0	14,622	14.622
CC.135	192,748	0	208,947	-2,913	-1.0	206,034	206.034
CC.136	48,304	0	52,375	-752	-1.0	51,623	51.623
CC.137	407,062	0	441,252	-6,190	-1.0	435,062	435.062
CC.138	93,278	0	101,110	-1,426	-1.0	99,684	99.684
CC.139	16,273	0	17,671	-18	0.0	17,653	17.653
CC.146	22,740	0	24,662	-346	-1.0	24,316	24.316
CC.140	123,660	0	134,036	-1,876	-1.0	132,160	132.160
CC.141	7,433	0	8,177	0	0.0	8,177	8.177
CC.142	115,020	0	117,430	-1,610	-1.0	115,820	115.820
CC.143	98,660	0	100,725	-1,159	-1.0	99,566	99.566
CC.144	928,552	0	953,015	-13,391	-1.0	939,624	939.624
C.1	4,512,195	0	4,557,766	295,937	6.0	4,853,703	4,853.703
C.2	0	0	9,154,518	0	0.0	9,154,518	9,154.518
C.3	0	0	265,778	0	0.0	265,778	265.778
C.4	470,952	0	493,272	33,575	6.0	526,847	526.847
C.5	0	0	0	0	0.0	0	0.000
C.6	0	0	8,384,000	0	0.0	8,384,000	8,384.000

C.7		0	0	208,940	0	0.0	208,940	208,940
C.8		6,743,329	0	6,884,937	-96,621	-1.0	6,788,316	6,788,316
C.9		355,374	0	371,826	21,582	5.0	393,408	393,408
Zone Total		312,730,210	67,244,019	283,215,130	-124,502		283,090,628	283,090,612

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
4	May-17	792,568,588	5,707,585

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
DD.1			308,095,134	100,717,977	228,574,976	10,114,917	4.0	238,689,893	238,689.888
DD.2			4,931,832	0	5,345,933	-75,010	-1.0	5,270,923	5,270.923
DD.3			107,122	0	116,109	-1,608	-1.0	114,501	114.501
DD.4			3,480,895	0	3,773,289	-52,939	-1.0	3,720,350	3,720.350
DD.6			21,970,720	0	23,630,040	-331,526	-1.0	23,298,514	23,298.514
DD.7			8,440,560	0	8,761,756	-122,925	-1.0	8,638,831	8,638.831
DD.9			1,275,464	0	1,357,279	-19,044	-1.0	1,338,235	1,338.235
DD.11			845,043	0	916,030	-12,846	-1.0	903,184	903.184
DD.13			8,448,279	0	8,625,697	457,323	5.0	9,083,020	9,083.020
DD.14			337,544	0	365,895	-5,148	-1.0	360,747	360.747
DD.15			75,540	0	81,899	-1,094	-1.0	80,805	80.805
DD.16			176,790	0	191,621	-2,705	-1.0	188,916	188.916
DD.17			105,416,537	0	111,737,750	-1,567,671	-1.0	110,170,079	110,170.079
DD.18			160,372,624	0	167,320,469	-2,347,506	-1.0	164,972,963	164,972.963
DD.19			12,353,172	0	12,923,106	-181,324	-1.0	12,741,782	12,741.782
DD.20			666,565	0	722,557	-10,135	-1.0	712,422	712.422
DD.21			43,424	0	47,084	-744	-2.0	46,340	46.340
DD.22			3,441,063	0	3,616,749	-50,742	-1.0	3,566,007	3,566.007
DD.23			19,358,960	0	20,767,346	-291,371	-1.0	20,475,975	20,475.975
DD.24			477,843	0	517,989	-7,280	-1.0	510,709	510.709
DD.25			7,452,162	0	8,052,861	-112,982	-1.0	7,939,879	7,939.879
DD.26			10,491,604	0	11,317,218	-158,773	-1.0	11,158,445	11,158.445
DD.29			149,972	0	153,100	-2,191	-1.0	150,909	150.909
DD.30			26,890,459	0	28,080,084	-393,963	-1.0	27,686,121	27,686.121
DD.31			2,730,042	0	2,896,825	-40,635	-1.0	2,856,190	2,856.190
DD.32			1,491,952	0	1,562,080	-21,921	-1.0	1,540,159	1,540.159
DD.34			542,428	0	588,001	-8,251	-1.0	579,750	579.750
DD.35			451,260	0	489,159	-6,861	-1.0	482,298	482.298
DD.38			5,245,785	0	5,686,269	-79,785	-1.0	5,606,484	5,606.484
DD.39			7,312,389	0	7,879,988	-110,553	-1.0	7,769,435	7,769.435
DD.40			998,088	0	1,081,924	-15,172	-1.0	1,066,752	1,066.752
DD.41			6,684,556	0	7,240,185	-101,574	-1.0	7,138,611	7,138.611
DD.42			287,690	0	293,733	-4,123	-1.0	289,610	289.610
DD.43			200,881	0	205,099	-2,881	-1.0	202,218	202.218
DD.44			54,012	0	58,539	-788	-1.0	57,751	57.751
DD.45			349,866	0	379,261	-5,320	-1.0	373,941	373.941
DD.46			1,229,934	0	1,333,258	-18,708	-1.0	1,314,550	1,314.550
DD.47			3,023,107	0	3,277,039	-45,980	-1.0	3,231,059	3,231.059
DD.48			35,764	0	38,781	-744	-2.0	38,037	38.037
DD.49			5,563,359	0	6,029,148	-84,599	-1.0	5,944,549	5,944.549
DD.51			15,274,603	0	16,557,658	-232,293	-1.0	16,325,365	16,325.365
DD.52			144,207	0	147,301	-2,088	-1.0	145,213	145.213
DD.53			3,169,683	0	3,426,586	-48,076	-1.0	3,378,510	3,378.510
DD.56			609,200	0	660,363	-9,257	-1.0	651,106	651.106
DD.57			152,728	0	165,552	-2,308	-1.0	163,244	163.244
DD.58			2,010	0	2,011	0	0.0	2,011	2.011
DD.59			0	0	0	0	0.0	0	0.000
DD.60			22	0	22	0	0.0	22	0.022
DD.61			270	0	284	0	0.0	284	0.284
DD.62			185	0	194	-3	-2.0	191	0.191
DD.63			335	0	335	0	0.0	335	0.335
DD.64			3,257	0	3,316	-15	0.0	3,301	3.301
DD.65			258	0	270	-3	-1.0	267	0.267
DD.66			0	0	0	0	0.0	0	0.000
DD.68			554	0	569	-12	-2.0	557	0.557
DD.69			3,737,910	0	3,835,156	-53,817	-1.0	3,781,339	3,781.339
DD.70			470,158	0	509,658	-7,153	-1.0	502,505	502.505
DD.71			746,928	0	762,627	-10,705	-1.0	751,922	751.922
DD.72			487,613	0	528,571	-7,417	-1.0	521,154	521.154
DD.73			2,604,747	0	2,659,366	-37,206	-1.0	2,622,160	2,622.160
DD.74			3,315,978	0	3,594,467	-50,428	-1.0	3,544,039	3,544.039
DD.75			221,256	0	239,193	-3,303	-1.0	235,890	235.890
DD.76			126,422	0	137,036	-1,917	-1.0	135,119	135.119

DD.77	4,269	0	4,654	0	0.0	4,654	4,654
DD.78	2,818,434	0	3,055,007	-42,855	-1.0	3,012,152	3,012,152
DD.79	139,538	0	151,258	-2,116	-1.0	149,142	149,142
DD.80	154,395	0	167,353	-2,353	-1.0	165,000	165,000
DD.81	267,024	0	272,587	-3,737	-1.0	268,850	268,850
DD.82	671,184	0	685,331	-9,447	-1.0	675,884	675,884
DD.83	201,600	0	206,063	-2,800	-1.0	203,263	203,263
DD.84	258,751	0	280,481	-3,965	-1.0	276,516	276,516
DD.87	61,757	0	66,935	-895	-1.0	66,040	66,040
DD.89	653,849	0	708,768	-9,940	-1.0	698,828	698,828
DD.90	489,704	0	530,827	-7,450	-1.0	523,377	523,377
DD.91	180,626	0	195,802	-2,716	-1.0	193,086	193,086
DD.92	1,284,419	0	1,392,306	-19,531	-1.0	1,372,775	1,372,775
DD.93	392,236	0	425,181	-5,965	-1.0	419,216	419,216
DD.94	262,668	0	284,730	-3,991	-1.0	280,739	280,739
DD.95	40,657,668	0	41,836,138	2,237,892	5.0	44,074,030	44,074,030
DD.97	682,922	0	740,283	-10,384	-1.0	729,899	729,899
DD.100	757,787	0	821,438	-11,506	-1.0	809,932	809,932
DD.101	83,679	0	90,725	-1,247	-1.0	89,478	89,478
DD.102	1,230,462	0	1,333,828	-18,719	-1.0	1,315,109	1,315,109
DD.103	261,310	0	283,247	-3,990	-1.0	279,257	279,257
DD.104	387,958	0	420,536	-5,919	-1.0	414,617	414,617
DD.105	78,158	0	84,714	-1,163	-1.0	83,551	83,551
DD.107	413,543	0	448,281	-6,278	-1.0	442,003	442,003
DD.108	51,525	0	55,871	-781	-1.0	55,090	55,090
DD.109	424,039	0	459,653	-6,445	-1.0	453,208	453,208
DD.112	3,520,544	0	3,799,397	-53,313	-1.0	3,746,084	3,746,084
DD.113	184,916	0	200,467	-2,811	-1.0	197,656	197,656
DD.114	409,230	0	443,598	-6,218	-1.0	437,380	437,380
DD.115	77,463	0	83,977	-1,199	-1.0	82,778	82,778
DD.116	1,116,089	0	1,194,330	-16,758	-1.0	1,177,572	1,177,572
DD.117	279,655	0	303,148	-4,243	-1.0	298,905	298,905
DD.118	27,611	0	29,939	-480	-2.0	29,459	29,459
DD.123	257,461	0	279,112	-3,917	-1.0	275,195	275,195
DD.119	242,438	0	262,805	-3,656	-1.0	259,149	259,149
DD.120	50,175	0	54,372	-753	-1.0	53,619	53,619
DD.122	1,545,970	0	1,675,834	-23,522	-1.0	1,652,312	1,652,312
D.1	0	0	1,162,655	0	0.0	1,162,655	1,162,655
D.2	0	0	7,629	0	0.0	7,629	7,629
D.3	0	0	0	0	0.0	0	0.000
D.4	0	0	0	0	0.0	0	0.000
D.5	73,009	0	76,419	4,299	5.0	80,718	80,718
D.6	339,993	0	343,405	-4,797	-1.0	338,608	338,608
D.7	92,634	0	93,571	-1,343	-1.0	92,228	92,228
D.8	263,296	0	265,952	-3,726	-1.0	262,226	262,226
D.14	2,268,101	0	2,315,735	-32,489	-1.0	2,283,246	2,283,246
Zone Total		836,186,835	100,717,977	786,861,003	5,707,590	792,568,593	792,568,588

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
29	May-17	161,441,749	-3,524,732

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE.1			63,416,892	262,066	68,284,656	-2,271,356	-3.0	66,013,300	66,013,319
EE.2			915,788	0	992,710	-13,925	-1.0	978,785	978,785
EE.3			5,014	0	5,572	0	0.0	5,572	5,572
EE.4			371,721	0	402,937	-5,653	-1.0	397,284	397,284
EE.6			3,111,682	0	3,355,039	-47,080	-1.0	3,307,959	3,307,959
EE.7			104,101	0	112,843	-1,624	-1.0	111,219	111,219
EE.9			2,802,480	0	3,019,925	-42,371	-1.0	2,977,554	2,977,554
EE.11			208,183	0	225,669	-3,149	-1.0	222,520	222,520
EE.12			10,634	0	11,541	0	0.0	11,541	11,541
EE.14			93,039	0	100,849	-1,474	-1.0	99,375	99,375
EE.15			312,546	0	338,799	-4,756	-1.0	334,043	334,043
EE.16			297,104	0	322,061	-4,513	-1.0	317,548	317,548
EE.17			401,768	0	435,496	-6,127	-1.0	429,369	429,369
EE.18			28,395	0	30,783	-566	-2.0	30,217	30,217
EE.19			1,471	0	1,471	0	0.0	1,471	1,471
EE.20			15,579,161	0	16,541,786	-232,088	-1.0	16,309,698	16,309,698
EE.21			8,513,989	0	9,009,849	-126,413	-1.0	8,883,436	8,883,436
EE.22			920,516	0	997,844	-13,983	-1.0	983,861	983,861
EE.23			47,960	0	51,995	-746	-1.0	51,249	51,249
EE.24			4,006	0	4,318	0	0.0	4,318	4,318

EE.25	2,092,894	0	2,220,565	-31,184	-1.0	2,189,381	2,189,381
EE.26	6,386,956	0	6,818,622	-95,665	-1.0	6,722,957	6,722,957
EE.27	1,086,486	0	1,173,377	-16,467	-1.0	1,156,910	1,156,910
EE.28	1,236,831	0	1,338,544	-18,778	-1.0	1,319,766	1,319,766
EE.29	1,111,650	0	1,204,898	-16,906	-1.0	1,187,992	1,187,992
EE.102	5,480,271	0	5,743,797	-108,743	-2.0	5,635,054	5,635,054
EE.101	712,404	0	727,357	-8,914	-1.0	718,443	718,443
EE.34	84,963	0	86,535	-1,424	-2.0	85,111	85,111
EE.35	5,472,072	0	5,586,999	-78,270	-1.0	5,508,729	5,508,729
EE.36	2,872,346	0	3,035,473	-42,590	-1.0	2,992,883	2,992,883
EE.39	2,528,685	0	2,738,542	-38,414	-1.0	2,700,128	2,700,128
EE.40	200,360	0	217,201	-3,063	-1.0	214,138	214,138
EE.42	531,232	0	575,846	-8,088	-1.0	567,758	567,758
EE.43	1,316,816	0	1,427,425	-20,037	-1.0	1,407,388	1,407,388
EE.44	202,223	0	219,224	-3,056	-1.0	216,168	216,168
EE.45	1,654,876	0	1,791,050	-25,122	-1.0	1,765,928	1,765,928
EE.46	17,077	0	18,552	-35	0.0	18,517	18,517
EE.47	31,078	0	33,724	-630	-2.0	33,094	33,094
EE.48	32,719	0	34,297	-651	-2.0	33,646	33,646
EE.49	285,856	0	308,801	-4,342	-1.0	304,459	304,459
EE.50	1,096,312	0	1,188,388	-16,683	-1.0	1,171,705	1,171,705
EE.52	158,831	0	172,174	-2,433	-1.0	169,741	169,741
EE.54	3,200,940	0	3,469,812	-48,696	-1.0	3,421,116	3,421,116
EE.55	456,515	0	494,866	-6,938	-1.0	487,928	487,928
EE.57	17,029	0	18,500	-34	0.0	18,466	18,466
EE.59	8,895	0	9,716	0	0.0	9,716	9,716
EE.60	0	0	0	0	0.0	0	0.000
EE.61	0	0	0	0	0.0	0	0.000
EE.62	45	0	47	0	0.0	47	0.047
EE.63	921,566	0	977,788	-13,741	-1.0	964,047	964,047
EE.64	101,943	0	110,496	-1,582	-1.0	108,914	108,914
EE.65	54,194	0	58,733	-798	-1.0	57,935	57,935
EE.66	638,787	0	692,431	-9,721	-1.0	682,710	682,710
EE.67	15,061	0	16,368	-5	0.0	16,363	16,363
EE.68	6,332	0	7,076	0	0.0	7,076	7,076
EE.70	91,024	0	98,672	-1,357	-1.0	97,315	97,315
EE.71	34,658	0	37,547	-723	-2.0	36,824	36,824
EE.72	1,684,297	0	1,815,285	-25,468	-1.0	1,789,817	1,789,817
EE.73	48,820	0	52,943	-760	-1.0	52,183	52,183
EE.76	14,340	0	15,522	0	0.0	15,522	15,522
EE.78	34,432	0	37,324	-716	-2.0	36,608	36,608
EE.79	270,360	0	293,045	-4,102	-1.0	288,943	288,943
EE.80	23,909	0	25,900	-352	-1.0	25,548	25,548
EE.81	36,955	0	40,083	-734	-2.0	39,349	39,349
EE.82	1,287,705	0	1,383,621	-19,413	-1.0	1,364,208	1,364,208
EE.83	2,922,752	0	3,059,946	-55,447	-2.0	3,004,499	3,004,499
EE.85	73,484	0	79,638	-1,093	-1.0	78,545	78,545
EE.88	117,827	0	127,729	-1,787	-1.0	125,942	125,942
EE.89	203,496	0	220,587	-3,072	-1.0	217,515	217,515
EE.90	227,749	0	246,877	-3,462	-1.0	243,415	243,415
EE.91	1,222	0	1,222	0	0.0	1,222	1,222
EE.92	49,060	0	53,193	-766	-1.0	52,427	52,427
EE.93	13,170	0	14,258	0	0.0	14,258	14,258
EE.95	7,373	0	8,117	0	0.0	8,117	8,117
EE.96	17,173	0	18,634	-64	0.0	18,570	18,570
EE.97	104,718	0	113,508	-1,624	-1.0	111,884	111,884
EE.100	87,339	0	94,674	-1,350	-1.0	93,324	93,324
EE.103	26,197	0	28,395	-417	-1.0	27,978	27,978
EE.104	114,827	0	124,475	-1,768	-1.0	122,707	122,707
EE.105	10,592	0	11,445	0	0.0	11,445	11,445
EE.106	67,375	0	73,025	-969	-1.0	72,056	72,056
EE.107	25,758	0	27,930	-394	-1.0	27,536	27,536
EE.108	7,907	0	8,657	0	0.0	8,657	8,657
EE.109	18,948	0	20,570	-79	0.0	20,491	20,491
EE.110	2,072	0	2,072	0	0.0	2,072	2,072
EE.111	6,626	0	7,370	0	0.0	7,370	7,370
E.1	0	0	9,484,018	0	0.0	9,484,018	9,484,018
E.3	0	0	576,832	0	0.0	576,832	576,832
Zone Total		144,792,860	262,066	164,966,481	-3,524,751	161,441,730	161,441,749

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
31	May-17	45,212,376	1,500,393

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF.1			15,246,475	1,173,115	15,276,698	773,817	5.0	16,050,515	16,050.511
FF.2			353,189	0	382,853	-5,379	-1.0	377,474	377.474
FF.3			134,839	0	146,159	-2,058	-1.0	144,101	144.101
FF.5			852,140	0	910,397	-12,776	-1.0	897,621	897.621
FF.6			52,911	0	57,359	-778	-1.0	56,581	56.581
FF.8			2,268	0	2,268	0	0.0	2,268	2.268
FF.10			22,240	0	24,136	-244	-1.0	23,892	23.892
FF.12			12,014	0	12,991	0	0.0	12,991	12.991
FF.13			1,019,407	0	1,098,693	-15,423	-1.0	1,083,270	1,083.270
FF.14			7,101	0	7,845	0	0.0	7,845	7.845
FF.15			1,482,725	0	1,602,078	-22,487	-1.0	1,579,591	1,579.591
FF.16			1,929,134	0	2,091,183	-29,347	-1.0	2,061,836	2,061.836
FF.17			105,616	0	114,472	-1,676	-1.0	112,796	112.796
FF.18			28,771	0	31,045	-393	-1.0	30,652	30.652
FF.20			454,978	0	491,956	-6,923	-1.0	485,033	485.033
FF.21			20,135	0	21,854	-156	-1.0	21,698	21.698
FF.22			474,536	0	514,377	-7,223	-1.0	507,154	507.154
FF.23			163,295	0	177,005	-2,482	-1.0	174,523	174.523
FF.24			1,903,612	0	2,019,738	-28,327	-1.0	1,991,411	1,991.411
FF.25			46,572	0	50,468	-744	-1.0	49,724	49.724
FF.26			60,523	0	65,600	-868	-1.0	64,732	64.732
FF.29			110,860	0	120,179	-1,676	-1.0	118,503	118.503
FF.30			317,148	0	343,796	-4,794	-1.0	339,002	339.002
FF.31			51,048	0	55,309	-762	-1.0	54,547	54.547
FF.32			44,385	0	47,894	-748	-2.0	47,146	47.146
FF.33			5,101	0	5,688	0	0.0	5,688	5.688
FF.34			13,173	0	14,260	0	0.0	14,260	14.260
FF.35			43,243	0	46,894	-744	-2.0	46,150	46.150
FF.36			92,274	0	100,030	-1,414	-1.0	98,616	98.616
FF.38			942	0	942	0	0.0	942	0.942
FF.40			1,014,704	0	1,099,945	-15,437	-1.0	1,084,508	1,084.508
FF.41			59,176	0	64,144	-819	-1.0	63,325	63.325
FF.42			4,123	0	4,472	0	0.0	4,472	4.472
FF.44			0	0	0	0	0.0	0	0.000
FF.45			22	0	23	0	0.0	23	0.023
FF.46			0	0	0	0	0.0	0	0.000
FF.48			5	0	5	0	0.0	5	0.005
FF.49			10	0	10	0	0.0	10	0.010
FF.50			0	0	0	0	0.0	0	0.000
FF.51			42,578	0	46,146	-744	-2.0	45,402	45.402
FF.52			115,166	0	117,487	-1,551	-1.0	115,936	115.936
FF.53			30,410	0	32,991	-612	-2.0	32,379	32.379
FF.54			308,960	0	334,905	-4,724	-1.0	330,181	330.181
FF.55			13,567	0	14,715	0	0.0	14,715	14.715
FF.56			5,092	0	5,692	0	0.0	5,692	5.692
FF.58			44,003	0	47,685	-744	-2.0	46,941	46.941
FF.59			16,533	0	17,950	-26	0.0	17,924	17.924
FF.60			11,756	0	12,713	0	0.0	12,713	12.713
FF.61			15,140	0	16,418	-7	0.0	16,411	16.411
FF.64			4,416	0	4,827	0	0.0	4,827	4.827
FF.65			17,108	0	18,590	-27	0.0	18,563	18.563
FF.66			21,026	0	22,853	-132	-1.0	22,721	22.721
FF.96			5,005	0	5,560	0	0.0	5,560	5.560
FF.67			1,604	0	1,604	0	0.0	1,604	1.604
FF.68			786,914	0	827,020	43,447	5.0	870,467	870.467
FF.69			147,720	0	160,124	8,940	5.0	169,064	169.064
FF.71			18,727	0	20,361	-73	0.0	20,288	20.288
FF.74			5,447	0	6,111	0	0.0	6,111	6.111
FF.75			2,116	0	2,116	0	0.0	2,116	2.116
FF.76			105,548	0	114,417	-1,631	-1.0	112,786	112.786
FF.77			3,198	0	3,285	0	0.0	3,285	3.285
FF.78			13,701	0	14,842	0	0.0	14,842	14.842
FF.79			3,446	0	3,594	0	0.0	3,594	3.594
FF.81			4,821	0	5,357	0	0.0	5,357	5.357
FF.82			5,658	0	6,298	0	0.0	6,298	6.298
FF.83			48,176	0	52,228	-761	-1.0	51,467	51.467
FF.95			13,416	0	14,605	-56	0.0	14,549	14.549
FF.87			43,115	0	46,737	-744	-2.0	45,993	45.993
FF.88			754	0	754	0	0.0	754	0.754
FF.89			12,928	0	13,921	0	0.0	13,921	13.921
FF.90			20,694	0	22,455	-183	-1.0	22,272	22.272

FF.91		2,206	0	2,242	0	0.0	2,242	2,242
FF.92		26,332	0	28,558	-415	-1.0	28,143	28,143
FF.93		3,213	0	3,310	0	0.0	3,310	3,310
F.1		14,424,446	0	14,660,746	850,301	5.0	15,511,047	15,511,047
	Zone Total	42,473,635	1,173,115	43,711,983	1,500,397		45,212,380	45,212,376
	Grand Total	2,550,682,360	202,549,760	2,680,382,196	-3,425,924		2,676,956,272	2,676,956

Zone	Date	KWH from NVISO	Total Unaccounted Load per Subzone							
1	Jun-17	944,927,407	-17,475,622							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NVISO	
AA.1			257,258,722	16,996	276,750,901	-6,789,155	-3.0	269,961,746	269,961.738	
AA.2			1,856,699	0	2,012,650	-30,738	-2.0	1,981,912	1,981.912	
AA.3			1,487,823	0	1,612,801	-24,638	-2.0	1,588,163	1,588.163	
AA.5			442,158	0	476,733	-7,268	-2.0	469,465	469.465	
AA.6			730,878	0	792,267	-12,096	-2.0	780,171	780.171	
AA.8			8,794,743	0	9,475,801	-144,719	-2.0	9,331,082	9,331.082	
AA.10			1,029,238	0	1,115,706	-17,046	-2.0	1,098,660	1,098.660	
AA.11			4,235,207	0	4,541,435	-69,368	-2.0	4,472,067	4,472.067	
AA.12			15,724,197	0	16,649,675	-254,289	-2.0	16,395,386	16,395.386	
AA.13			14,425,563	0	14,851,114	-226,829	-2.0	14,624,285	14,624.285	
AA.14			3,566,188	0	3,733,797	-57,036	-2.0	3,676,761	3,676.761	
AA.16			977,275	0	997,809	-20,398	-2.0	977,411	977.411	
AA.17			2,425,517	0	2,583,386	-39,441	-2.0	2,543,945	2,543.945	
AA.18			2,972,181	0	3,212,280	-49,052	-2.0	3,163,228	3,163.228	
AA.19			3,233,035	0	3,483,408	-53,203	-2.0	3,430,205	3,430.205	
AA.20			134,397	0	145,692	-2,229	-2.0	143,463	143.463	
AA.21			8,189,691	0	8,617,609	-131,608	-2.0	8,486,001	8,486.001	
AA.22			104,612,699	0	110,468,949	-1,687,193	-2.0	108,781,756	108,781.756	
AA.23			8,773,895	0	9,440,682	-144,192	-2.0	9,296,490	9,296.490	
AA.24			2,560,340	0	2,753,222	-42,051	-2.0	2,711,171	2,711.171	
AA.25			3,984,442	0	4,068,117	-62,147	-2.0	4,005,970	4,005.970	
AA.26			504,443	0	546,822	-8,350	-2.0	538,472	538.472	
AA.27			128,237	0	139,007	-2,087	-2.0	136,920	136.920	
AA.28			4,574,831	0	4,811,767	-73,495	-2.0	4,738,272	4,738.272	
AA.29			38,678,800	0	41,185,593	-629,029	-2.0	40,556,564	40,556.564	
AA.30			12,303,758	0	13,263,264	-202,568	-2.0	13,060,696	13,060.696	
AA.31			4,051,942	0	4,391,146	-67,070	-2.0	4,324,076	4,324.076	
AA.32			3,172,277	0	3,419,792	-52,237	-2.0	3,367,555	3,367.555	
AA.122			168,704,708	0	172,874,229	-3,255,554	-2.0	169,618,675	169,618.675	
AA.121			65,211,176	0	66,936,299	-1,406,183	-2.0	65,530,116	65,530.116	
AA.36			109,500	0	114,616	-1,610	-1.0	113,006	113.006	
AA.37			109,211	0	114,354	-1,709	-2.0	112,645	112.645	
AA.38			0	0	0	0	0.0	0	0.000	
AA.39			220,738	0	231,080	-3,642	-2.0	227,438	227.438	
AA.40			256,560	0	268,690	-4,143	-2.0	264,547	264.547	
AA.41			8,752	0	9,126	0	0.0	9,126	9.126	
AA.42			157,548	0	164,890	-2,496	-2.0	162,394	162.394	
AA.43			433,512	0	442,675	-6,740	-2.0	435,935	435.935	
AA.44			1,182,087	0	1,254,403	-19,168	-2.0	1,235,235	1,235.235	
AA.45			1,175,750	0	1,242,560	-19,289	-2.0	1,223,271	1,223.271	
AA.46			151,432	0	154,574	-2,413	-2.0	152,161	152.161	
AA.47			429,155	0	455,323	-7,082	-2.0	448,241	448.241	
AA.48			1,908,832	0	2,003,884	-30,604	-2.0	1,973,280	1,973.280	
AA.50			1,452,558	0	1,537,921	-23,498	-2.0	1,514,423	1,514.423	
AA.52			16,351,585	0	17,685,646	-270,114	-2.0	17,415,532	17,415.532	
AA.53			446,483	0	483,978	-7,378	-2.0	476,600	476.600	
AA.56			2,282,462	0	2,473,902	-37,779	-2.0	2,436,123	2,436.123	
AA.57			3,043,760	0	3,299,439	-50,392	-2.0	3,249,047	3,249.047	
AA.58			380,535	0	412,172	-6,294	-2.0	405,878	405.878	
AA.59			3,762,753	0	4,044,201	-61,770	-2.0	3,982,431	3,982.431	
AA.60			55,837	0	60,509	-898	-2.0	59,611	59.611	
AA.61			2,082,472	0	2,226,788	-34,013	-2.0	2,192,775	2,192.775	
AA.62			139,028	0	150,706	-2,300	-2.0	148,406	148.406	
AA.63			164,817	0	176,818	-2,661	-2.0	174,157	174.157	
AA.64			272,662	0	293,108	-4,487	-2.0	288,621	288.621	
AA.65			395,188	0	422,550	-6,466	-2.0	416,084	416.084	
AA.66			1,034,330	0	1,115,948	-17,054	-2.0	1,098,894	1,098.894	
AA.67			870,410	0	933,359	-14,262	-2.0	919,097	919.097	
AA.68			862,193	0	934,585	-14,278	-2.0	920,307	920.307	
AA.69			3,458,687	0	3,749,220	-57,269	-2.0	3,691,951	3,691.951	
AA.70			1,450,444	0	1,519,965	-23,204	-2.0	1,496,761	1,496.761	
AA.72			799,755	0	866,945	-13,244	-2.0	853,701	853.701	
AA.74			9,803,778	0	10,625,496	-162,290	-2.0	10,463,206	10,463.206	
AA.75			0	0	0	0	0.0	0	0.000	
AA.76			2,437,176	0	2,641,892	-40,348	-2.0	2,601,544	2,601.544	
AA.78			893,548	0	968,599	-14,793	-2.0	953,806	953.806	
AA.80			319,763	0	344,809	-5,263	-2.0	339,546	339.546	

AA.81	0	0	0	0	0.0	0	0.000
AA.132	1,548,915	0	1,644,498	-25,130	-2.0	1,619,368	1,619.368
AA.82	308,980	0	334,935	-5,123	-2.0	329,812	329.812
AA.83	276,228	0	299,421	-4,564	-2.0	294,857	294.857
AA.84	116,102	0	118,262	-1,894	-2.0	116,368	116.368
AA.85	2,767,379	0	2,999,462	-45,809	-2.0	2,953,653	2,953.653
AA.86	7,779	0	8,513	0	0.0	8,513	8.513
AA.87	45,903	0	49,776	-744	-2.0	49,032	49.032
AA.88	720	0	720	0	0.0	720	0.720
AA.89	123,192	0	133,546	-2,014	-2.0	131,532	131.532
AA.90	115,384	0	125,095	-1,893	-2.0	123,202	123.202
AA.91	14,059,602	0	15,181,323	-231,861	-2.0	14,949,462	14,949.462
AA.92	131,345	0	142,356	-2,189	-2.0	140,167	140.167
AA.95	47,111	0	51,084	-757	-2.0	50,327	50.327
AA.97	130,814	0	141,779	-2,168	-2.0	139,611	139.611
AA.98	148,820	0	161,312	-2,460	-2.0	158,852	158.852
AA.99	123,074	0	133,416	-2,062	-2.0	131,354	131.354
AA.100	316,284	0	342,854	-5,254	-2.0	337,600	337.600
AA.101	13,661,143	0	14,732,932	-225,017	-2.0	14,507,915	14,507.915
AA.102	9,166,471	0	9,599,802	-186,477	-2.0	9,413,325	9,413.325
AA.104	166,514	0	180,503	-2,789	-2.0	177,714	177.714
AA.106	101,488	0	103,652	-1,448	-1.0	102,204	102.204
AA.108	525,939	0	570,116	-8,686	-2.0	561,430	561.430
AA.109	109,685	0	118,903	-1,820	-2.0	117,083	117.083
AA.110	1,008,474	0	1,093,175	-16,717	-2.0	1,076,458	1,076.458
AA.111	275,202	0	298,323	-4,541	-2.0	293,782	293.782
AA.112	220,043	0	238,526	-3,650	-2.0	234,876	234.876
AA.113	19,630	0	21,353	-272	-1.0	21,081	21.081
AA.115	54,259	0	58,797	-862	-1.0	57,935	57.935
AA.116	6,772	0	7,243	-23	0.0	7,220	7.220
AA.117	436,737	0	473,411	-7,225	-2.0	466,186	466.186
AA.120	3,625,133	0	3,825,203	-58,428	-2.0	3,766,775	3,766.775
AA.123	50,742	0	55,007	-784	-1.0	54,223	54.223
AA.124	406,242	0	440,363	-6,714	-2.0	433,649	433.649
AA.125	21,997	0	23,819	-202	-1.0	23,617	23.617
AA.126	1,207,858	0	1,278,403	-19,538	-2.0	1,258,865	1,258.865
AA.127	250,591	0	271,649	-4,144	-2.0	267,505	267.505
AA.128	8,977	0	9,722	0	0.0	9,722	9.722
AA.133	36,707	0	39,787	-589	-2.0	39,198	39.198
AA.129	147,500	0	159,904	-2,440	-2.0	157,464	157.464
AA.130	7,197	0	7,917	0	0.0	7,917	7.917
AA.131	2,022,073	0	2,128,306	-32,509	-2.0	2,095,797	2,095.797
A.1	1,887,276	0	1,940,631	-25,626	-1.0	1,915,005	1,915.005
A.2	0	0	16,522,497	0	0.0	16,522,497	16,522.497
A.3	0	0	534,673	0	0.0	534,673	534.673
A.4	0	0	19,832,250	0	0.0	19,832,250	19,832.250
A.5	0	0	0	0	0.0	0	0.000
A.6	0	0	16,748,087	0	0.0	16,748,087	16,748.087
A.7	0	0	418,446	0	0.0	418,446	418.446
A.8	0	0	24,593	-971	-4.0	23,622	23.622
Zone Total	859,340,643	16,996	962,403,029	-17,475,614		944,927,415	944,927.407

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
2	Jun-17	559,717,867	-2,255,339

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB.1			234,116,655	30,147,217	220,925,631	1,470,837	1.0	222,396,468	222,396.469
BB.2			3,323,901	0	3,603,108	-55,026	-2.0	3,548,082	3,548.082
BB.3			741,070	0	785,574	-11,988	-2.0	773,586	773.586
BB.4			1,979,533	0	2,145,805	-32,759	-2.0	2,113,046	2,113.046
BB.6			409,998	0	439,934	-6,680	-2.0	433,254	433.254
BB.7			312,586	0	338,843	-5,171	-2.0	333,672	333.672
BB.9			750,638	0	810,723	-12,385	-2.0	798,338	798.338
BB.11			899,767	0	975,349	-14,892	-2.0	960,457	960.457
BB.13			168,575	0	182,741	-2,822	-2.0	179,919	179.919
BB.14			43,669	0	47,354	-722	-2.0	46,632	46.632
BB.15			151,387	0	154,621	-2,330	-2.0	152,291	152.291
BB.16			63,040,359	0	67,603,761	-1,032,508	-2.0	66,571,253	66,571.253
BB.17			35,473,368	0	38,045,333	-581,058	-2.0	37,464,275	37,464.275
BB.18			10,665,568	0	11,081,348	-169,237	-2.0	10,912,111	10,912.111
BB.19			1,004,239	0	1,067,215	-16,298	-2.0	1,050,917	1,050.917
BB.20			12,787	0	13,855	-4	0.0	13,851	13.851

BB.21	14,977,091	0	15,710,829	-239,953	-2.0	15,470,876	15,470.876
BB.22	25,228,031	0	26,875,069	-410,462	-2.0	26,464,607	26,464.607
BB.23	2,476,784	0	2,682,714	-40,976	-2.0	2,641,738	2,641.738
BB.24	2,772,593	0	3,005,246	-45,895	-2.0	2,959,351	2,959.351
BB.25	1,657,020	0	1,796,205	-27,433	-2.0	1,768,772	1,768.772
BB.29	1,396,956	0	1,426,288	-21,763	-2.0	1,404,525	1,404.525
BB.30	560,598	0	572,399	-8,763	-2.0	563,636	563.636
BB.31	3,258	0	3,258	0	0.0	3,258	3.258
BB.32	63,468	0	65,009	-964	-2.0	64,045	64.045
BB.33	0	0	0	0	0.0	0	0.000
BB.34	1,704,780	0	1,740,622	-26,560	-2.0	1,714,062	1,714.062
BB.35	0	0	0	0	0.0	0	0.000
BB.36	2,158,777	0	2,204,108	-33,692	-2.0	2,170,416	2,170.416
BB.37	0	0	0	0	0.0	0	0.000
BB.38	1,462,553	0	1,558,170	-23,802	-2.0	1,534,368	1,534.368
BB.39	1,010,612	0	1,072,244	-16,376	-2.0	1,055,868	1,055.868
BB.41	1,652,186	0	1,790,972	-27,380	-2.0	1,763,592	1,763.592
BB.42	348,524	0	377,793	-5,784	-2.0	372,009	372.009
BB.45	1,663,964	0	1,803,724	-27,532	-2.0	1,776,192	1,776.192
BB.46	3,050,014	0	3,306,219	-50,509	-2.0	3,255,710	3,255.710
BB.47	613,191	0	664,685	-10,147	-2.0	654,538	654.538
BB.48	12,401,261	0	13,283,485	-202,877	-2.0	13,080,608	13,080.608
BB.49	35,526	0	38,556	-720	-2.0	37,836	37.836
BB.50	107,656	0	116,703	-1,795	-2.0	114,908	114.908
BB.51	593,652	0	643,521	-9,829	-2.0	633,692	633.692
BB.52	3,256,150	0	3,529,662	-53,904	-2.0	3,475,758	3,475.758
BB.53	113,888	0	123,429	-1,915	-2.0	121,514	121.514
BB.54	754,472	0	817,855	-12,487	-2.0	805,368	805.368
BB.56	1,783	0	1,821	0	0.0	1,821	1.821
BB.57	6,805	0	7,209	0	0.0	7,209	7.209
BB.58	7,491,463	0	8,120,529	-124,020	-2.0	7,996,509	7,996.509
BB.59	1,481,848	0	1,606,318	-24,542	-2.0	1,581,776	1,581.776
BB.61	416,143	0	451,101	-6,884	-2.0	444,217	444.217
BB.63	56,829	0	61,583	-937	-2.0	60,646	60.646
BB.64	287	0	288	0	0.0	288	0.288
BB.65	429	0	429	0	0.0	429	0.429
BB.66	2,958	0	3,134	-54	-2.0	3,080	3.080
BB.67	0	0	0	0	0.0	0	0.000
BB.68	0	0	0	0	0.0	0	0.000
BB.69	431	0	452	-7	-2.0	445	0.445
BB.70	0	0	0	0	0.0	0	0.000
BB.71	5,871,706	0	5,995,650	-91,564	-2.0	5,904,086	5,904.086
BB.72	266,197	0	288,575	-4,395	-2.0	284,180	284.180
BB.73	309,513	0	335,489	-5,120	-2.0	330,369	330.369
BB.74	969,304	0	989,668	-15,118	-2.0	974,550	974.550
BB.75	1,881,377	0	2,038,832	-31,137	-2.0	2,007,695	2,007.695
BB.76	71,843	0	77,839	-1,178	-2.0	76,661	76.661
BB.77	72,187	0	78,231	-1,188	-2.0	77,043	77.043
BB.78	1,201	0	1,201	0	0.0	1,201	1.201
BB.79	1,092,055	0	1,183,785	-18,073	-2.0	1,165,712	1,165.712
BB.80	112,599	0	122,056	-1,855	-2.0	120,201	120.201
BB.81	312,487	0	338,725	-5,171	-2.0	333,554	333.554
BB.82	101,981	0	110,539	-1,732	-2.0	108,807	108.807
BB.85	13,588	0	14,741	-14	0.0	14,727	14.727
BB.87	214,872	0	232,915	-3,563	-2.0	229,352	229.352
BB.88	322,508	0	349,606	-5,336	-2.0	344,270	344.270
BB.89	314,936	0	341,389	-5,208	-2.0	336,181	336.181
BB.90	1,481,162	0	1,605,578	-24,517	-2.0	1,581,061	1,581.061
BB.92	122,197	0	132,449	-2,038	-2.0	130,411	130.411
BB.93	10,577,431	0	11,075,686	133,967	1.0	11,209,653	11,209.653
BB.95	167,468	0	181,551	-2,800	-2.0	178,751	178.751
BB.98	220,777	0	239,319	-3,673	-2.0	235,646	235.646
BB.99	250,649	0	271,692	-4,139	-2.0	267,553	267.553
BB.100	522,954	0	566,892	-8,645	-2.0	558,247	558.247
BB.101	19,390	0	21,103	-267	-1.0	20,836	20.836
BB.102	137,992	0	149,576	-2,297	-2.0	147,279	147.279
BB.103	41,279	0	44,733	-728	-2.0	44,005	44.005
BB.105	59,016	0	63,998	-972	-2.0	63,026	63.026
BB.106	7,043	0	7,541	-47	-1.0	7,494	7.494
BB.107	234,749	0	254,460	-3,908	-2.0	250,552	250.552
BB.110	1,615,225	0	1,743,487	-26,629	-2.0	1,716,858	1,716.858
BB.111	18,036	0	19,577	-167	-1.0	19,410	19.410
BB.112	214,903	0	232,941	-3,550	-2.0	229,391	229.391

BB.113	20,188	0	21,895	-262	-1.0	21,633	21.633
BB.114	226,522	0	231,296	-3,471	-2.0	227,825	227.825
BB.115	930,636	0	983,863	-15,024	-2.0	968,839	968.839
BB.116	223,064	0	241,817	-3,704	-2.0	238,113	238.113
BB.117	11,624	0	12,615	0	0.0	12,615	12.615
BB.122	130,929	0	141,907	-2,193	-2.0	139,714	139.714
BB.118	171,541	0	185,944	-2,881	-2.0	183,063	183.063
BB.119	5,232	0	5,830	0	0.0	5,830	5.830
BB.121	961,390	0	1,021,140	-15,593	-2.0	1,005,547	1,005.547
BB.123	8,619,332	0	9,176,483	-140,145	-2.0	9,036,338	9,036.338
B.2	0	0	63,451,341	0	0.0	63,451,341	63,451.341
B.3	0	0	13,706,427	0	0.0	13,706,427	13,706.427
Zone Total		481,535,164	30,147,217	561,973,206	-2,255,340	559,717,866	559,717.867

Zone	Date	KWH from NWISO	Total Unaccounted Load per Subzone
3	Jun-17	305,662,249	-3,263,738

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
CC.1			142,047,886	63,625,342	88,001,834	-516,868	-1.0	87,484,966	87,484.956
CC.2			3,112,616	0	3,374,077	-51,529	-2.0	3,322,548	3,322.548
CC.3			46,642	0	50,572	-796	-2.0	49,776	49.776
CC.4			1,351,341	0	1,464,856	-22,379	-2.0	1,442,477	1,442.477
CC.6			426,849	0	457,323	-6,888	-2.0	450,435	450.435
CC.7			560,186	0	607,243	-9,265	-2.0	597,978	597.978
CC.9			162,924	0	175,520	-2,686	-2.0	172,834	172.834
CC.11			621,940	0	674,166	-10,300	-2.0	663,866	663.866
CC.13			62,735	0	67,986	-1,045	-2.0	66,941	66.941
CC.14			0	0	0	0	0.0	0	0.000
CC.15			3,410,923	0	3,694,863	-56,425	-2.0	3,638,438	3,638.438
CC.16			32,326	0	35,090	-684	-2.0	34,406	34.406
CC.17			64,553,017	0	68,299,170	-1,043,131	-2.0	67,256,039	67,256.039
CC.18			19,511,866	0	20,981,593	-320,459	-2.0	20,661,134	20,661.134
CC.19			1,582,654	0	1,715,604	-26,198	-2.0	1,689,406	1,689.406
CC.20			1,704,468	0	1,808,146	-27,612	-2.0	1,780,534	1,780.534
CC.21			12,131	0	13,155	0	0.0	13,155	13.155
CC.22			3,054,376	0	3,231,084	-49,342	-2.0	3,181,742	3,181.742
CC.23			11,438,107	0	12,161,603	-185,731	-2.0	11,975,872	11,975.872
CC.24			863,758	0	935,423	-14,288	-2.0	921,135	921.135
CC.25			3,030,447	0	3,282,096	-50,116	-2.0	3,231,980	3,231.980
CC.26			3,799,821	0	4,079,973	-62,310	-2.0	4,017,663	4,017.663
CC.30			68,352	0	69,776	-863	-1.0	68,913	68.913
CC.31			119,798	0	122,271	-1,887	-2.0	120,384	120.384
CC.32			6,062,110	0	6,446,259	-98,451	-2.0	6,347,808	6,347.808
CC.33			3,183	0	3,342	0	0.0	3,342	3.342
CC.35			247,567	0	268,365	-4,111	-2.0	264,254	264.254
CC.36			268,551	0	291,111	-4,427	-2.0	286,684	286.684
CC.37			91,858	0	93,789	-1,428	-2.0	92,361	92.361
CC.40			1,405,129	0	1,522,549	-23,260	-2.0	1,499,289	1,499.289
CC.41			4,137,002	0	4,484,507	-68,490	-2.0	4,416,017	4,416.017
CC.42			424,484	0	460,151	-7,035	-2.0	453,116	453.116
CC.43			6,530,246	0	6,990,817	-106,778	-2.0	6,884,039	6,884.039
CC.44			29,792	0	32,267	-636	-2.0	31,631	31.631
CC.45			80,895	0	87,679	-1,326	-2.0	86,353	86.353
CC.46			112,713	0	115,182	-1,757	-2.0	113,425	113.425
CC.47			450,758	0	488,630	-7,456	-2.0	481,174	481.174
CC.48			2,956,112	0	3,204,428	-48,944	-2.0	3,155,484	3,155.484
CC.50			463,052	0	501,940	-7,651	-2.0	494,289	494.289
CC.52			9,584,621	0	10,389,468	-158,681	-2.0	10,230,787	10,230.787
CC.96			1,508,692	0	1,635,429	-24,969	-2.0	1,610,460	1,610.460
CC.54			133,911	0	145,165	-2,229	-2.0	142,936	142.936
CC.57			0	0	0	0	0.0	0	0.000
CC.58			29	0	31	0	0.0	31	0.031
CC.59			10	0	11	0	0.0	11	0.011
CC.60			38	0	40	0	0.0	40	0.040
CC.61			0	0	0	0	0.0	0	0.000
CC.62			84	0	89	0	0.0	89	0.089
CC.63			0	0	0	0	0.0	0	0.000
CC.64			14	0	15	0	0.0	15	0.015
CC.65			0	0	0	0	0.0	0	0.000
CC.66			0	0	0	0	0.0	0	0.000
CC.67			0	0	0	0	0.0	0	0.000
CC.68			0	0	0	0	0.0	0	0.000

CC.69	0	0	0	0	0.0	0	0.000
CC.70	0	0	0	0	0.0	0	0.000
CC.71	12,203	0	13,077	-54	0.0	13,023	13.023
CC.72	0	0	0	0	0.0	0	0.000
CC.73	0	0	0	0	0.0	0	0.000
CC.74	25	0	25	0	0.0	25	0.025
CC.75	86	0	86	0	0.0	86	0.086
CC.76	46	0	46	0	0.0	46	0.046
CC.77	3	0	3	0	0.0	3	0.003
CC.78	142	0	142	0	0.0	142	0.142
CC.79	37	0	37	0	0.0	37	0.037
CC.80	2	0	2	0	0.0	2	0.002
CC.81	3,378	0	3,460	-2	0.0	3,458	3.458
CC.82	239	0	248	0	0.0	248	0.248
CC.83	5	0	5	0	0.0	5	0.005
CC.84	8	0	8	0	0.0	8	0.008
CC.85	0	0	0	0	0.0	0	0.000
CC.86	32	0	32	0	0.0	32	0.032
CC.87	3	0	3	0	0.0	3	0.003
CC.88	3	0	3	0	0.0	3	0.003
CC.89	2	0	2	0	0.0	2	0.002
CC.90	3	0	3	0	0.0	3	0.003
CC.91	4	0	4	0	0.0	4	0.004
CC.92	3	0	3	0	0.0	3	0.003
CC.93	0	0	0	0	0.0	0	0.000
CC.145	725,264	0	786,187	-11,989	-2.0	774,198	774.198
CC.94	211,392	0	229,167	-3,484	-2.0	225,683	225.683
CC.95	223,822	0	242,612	-3,719	-2.0	238,893	238.893
CC.97	2,211,701	0	2,397,466	-36,621	-2.0	2,360,845	2,360.845
CC.98	95,909	0	103,968	-1,633	-2.0	102,335	102.335
CC.99	103,291	0	111,974	-1,740	-2.0	110,234	110.234
CC.100	2,948	0	2,997	0	0.0	2,997	2.997
CC.101	914,787	0	991,631	-15,147	-2.0	976,484	976.484
CC.102	59,611	0	64,620	-978	-2.0	63,642	63.642
CC.103	198,409	0	215,047	-3,270	-2.0	211,777	211.777
CC.104	166,403	0	180,383	-2,764	-2.0	177,619	177.619
CC.107	23,707	0	25,688	-457	-2.0	25,231	25.231
CC.109	297,133	0	322,086	-4,931	-2.0	317,155	317.155
CC.110	409,217	0	443,587	-6,778	-2.0	436,809	436.809
CC.111	73,007	0	79,121	-1,212	-2.0	77,909	77.909
CC.112	18,456	0	18,843	-290	-2.0	18,553	18.553
CC.113	147,704	0	160,114	-2,414	-2.0	157,700	157.700
CC.114	652,627	0	707,450	-10,803	-2.0	696,647	696.647
CC.115	22,149	0	24,013	-408	-2.0	23,605	23.605
CC.116	13,299,174	0	13,886,980	-5,137	0.0	13,881,843	13,881.843
CC.118	205,165	0	222,394	-3,373	-2.0	219,021	219.021
CC.121	114,204	0	123,793	-1,904	-2.0	121,889	121.889
CC.122	74,527	0	80,777	-1,233	-2.0	79,544	79.544
CC.123	546,543	0	592,442	-9,048	-2.0	583,394	583.394
CC.124	73,211	0	79,367	-1,190	-2.0	78,177	78.177
CC.125	141,893	0	153,826	-2,341	-2.0	151,485	151.485
CC.126	41,837	0	45,340	-723	-2.0	44,617	44.617
CC.128	26,094	0	28,320	-561	-2.0	27,759	27.759
CC.129	7,533	0	8,106	-35	0.0	8,071	8.071
CC.130	229,356	0	248,623	-3,816	-2.0	244,807	244.807
CC.133	1,543,277	0	1,618,431	-24,707	-2.0	1,593,724	1,593.724
CC.134	15,878	0	17,198	-37	0.0	17,161	17.161
CC.135	199,791	0	216,575	-3,284	-2.0	213,291	213.291
CC.136	11,396	0	12,326	-12	0.0	12,314	12.314
CC.137	472,417	0	512,098	-7,821	-2.0	504,277	504.277
CC.138	105,608	0	114,465	-1,758	-2.0	112,707	112.707
CC.139	18,627	0	20,256	-210	-1.0	20,046	20.046
CC.146	34,230	0	37,076	-720	-2.0	36,356	36.356
CC.140	135,213	0	146,566	-2,238	-2.0	144,328	144.328
CC.141	8,776	0	9,519	0	0.0	9,519	9.519
CC.142	128,915	0	131,661	-1,969	-2.0	129,692	129.692
CC.143	446,560	0	455,937	-7,174	-2.0	448,763	448.763
CC.144	1,041,609	0	1,068,631	-16,307	-2.0	1,052,324	1,052.324
C.1	4,466,707	0	4,511,827	82,033	2.0	4,593,860	4,593.860
C.2	0	0	9,036,884	0	0.0	9,036,884	9,036.884
C.3	0	0	679,469	0	0.0	679,469	679.469
C.4	188,460	0	197,100	1,736	1.0	198,836	198.836
C.5	2,540	0	2,603	310	11.0	2,913	2.913

C.6	0	0	7,703,259	0	0.0	7,703,259	7,703,259
C.7	0	0	0	0	0.0	0	0.000
C.8	6,839,582	0	6,983,215	-106,643	-2.0	6,876,572	6,876,572
C.9	374,719	0	392,092	-8,441	-2.0	383,651	383,651
Zone Total		333,433,617	63,625,342	308,925,987	-3,263,728	305,662,259	305,662,249

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
4	Jun-17	898,125,032	-6,552,405

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
DD.1			363,962,379	89,119,771	301,205,755	1,383,324	0.0	302,589,079	302,589,113
DD.2			5,788,542	0	6,274,581	-95,831	-2.0	6,178,750	6,178,750
DD.3			117,884	0	127,787	-1,912	-2.0	125,875	125,875
DD.4			4,253,987	0	4,611,315	-70,445	-2.0	4,540,870	4,540,870
DD.6			929,297	0	1,002,818	-15,358	-2.0	987,460	987,460
DD.7			8,110,221	0	8,435,537	-128,830	-2.0	8,306,707	8,306,707
DD.9			1,325,295	0	1,410,428	-21,545	-2.0	1,388,883	1,388,883
DD.11			1,042,590	0	1,130,157	-112,268	-2.0	1,112,889	1,112,889
DD.13			7,840,973	0	8,005,647	23,953	0.0	8,029,600	8,029,600
DD.14			358,481	0	388,587	-5,915	-2.0	382,672	382,672
DD.15			67,389	0	73,055	-1,075	-1.0	71,980	71,980
DD.16			201,588	0	218,531	-3,336	-2.0	215,195	215,195
DD.17			133,193,189	0	141,597,821	-2,162,620	-2.0	139,435,201	139,435,201
DD.18			166,330,312	0	173,588,266	-2,651,230	-2.0	170,937,036	170,937,036
DD.19			20,127,128	0	20,891,838	-319,097	-2.0	20,572,741	20,572,741
DD.20			716,905	0	777,123	-11,868	-2.0	765,255	765,255
DD.21			47,958	0	51,988	-736	-1.0	51,252	51,252
DD.22			3,492,065	0	3,675,844	-56,156	-2.0	3,619,688	3,619,688
DD.23			21,770,875	0	23,331,312	-356,326	-2.0	22,974,986	22,974,986
DD.24			596,738	0	646,867	-9,873	-2.0	636,994	636,994
DD.25			8,270,364	0	8,936,638	-136,477	-2.0	8,800,161	8,800,161
DD.26			11,593,681	0	12,507,591	-191,027	-2.0	12,316,564	12,316,564
DD.29			118,650	0	121,135	-1,855	-2.0	119,280	119,280
DD.30			27,160,119	0	28,372,905	-433,344	-2.0	27,939,561	27,939,561
DD.31			2,989,682	0	3,172,672	-48,457	-2.0	3,124,215	3,124,215
DD.32			1,561,980	0	1,635,384	-24,991	-2.0	1,610,393	1,610,393
DD.34			580,887	0	629,676	-9,602	-2.0	620,074	620,074
DD.35			532,417	0	577,143	-8,810	-2.0	568,333	568,333
DD.38			6,074,598	0	6,584,755	-100,565	-2.0	6,484,190	6,484,190
DD.39			7,779,688	0	8,384,119	-128,058	-2.0	8,256,061	8,256,061
DD.40			1,148,843	0	1,245,349	-19,013	-2.0	1,226,336	1,226,336
DD.41			7,720,977	0	8,360,510	-127,702	-2.0	8,232,808	8,232,808
DD.42			102,537	0	104,694	-1,597	-2.0	103,097	103,097
DD.43			124,717	0	127,336	-1,946	-2.0	125,390	125,390
DD.44			69,846	0	75,703	-1,150	-2.0	74,553	74,553
DD.45			421,940	0	457,383	-7,001	-2.0	450,382	450,382
DD.46			1,511,317	0	1,638,271	-25,009	-2.0	1,613,262	1,613,262
DD.47			3,555,267	0	3,853,904	-58,859	-2.0	3,795,045	3,795,045
DD.48			42,662	0	46,275	-732	-2.0	45,543	45,543
DD.49			6,156,225	0	6,671,883	-101,911	-2.0	6,569,972	6,569,972
DD.51			18,823,285	0	20,404,276	-311,642	-2.0	20,092,634	20,092,634
DD.52			141,100	0	144,097	-2,341	-2.0	141,756	141,756
DD.53			3,717,984	0	4,019,864	-61,392	-2.0	3,958,472	3,958,472
DD.56			763,536	0	827,669	-12,646	-2.0	815,023	815,023
DD.57			150,173	0	162,793	-2,495	-2.0	160,298	160,298
DD.58			3,431	0	3,431	0	0.0	3,431	3,431
DD.59			0	0	0	0	0.0	0	0.000
DD.60			16	0	16	0	0.0	16	0.016
DD.61			308	0	323	0	0.0	323	0.323
DD.62			1,402	0	1,467	-23	-2.0	1,444	1,444
DD.63			5	0	5	0	0.0	5	0.005
DD.64			2,937	0	2,967	0	0.0	2,967	2,967
DD.65			71	0	74	-1	-1.0	73	0.073
DD.66			0	0	0	0	0.0	0	0.000
DD.68			0	0	0	0	0.0	0	0.000
DD.69			3,746,054	0	3,846,345	-58,739	-2.0	3,787,606	3,787,606
DD.70			530,376	0	574,924	-8,774	-2.0	566,150	566,150
DD.71			555,336	0	567,003	-8,657	-2.0	558,346	558,346
DD.72			573,532	0	621,724	-9,482	-2.0	612,242	612,242
DD.73			2,554,555	0	2,608,122	-39,901	-2.0	2,568,221	2,568,221
DD.74			3,921,540	0	4,250,698	-64,930	-2.0	4,185,768	4,185,768
DD.75			255,569	0	276,424	-4,202	-2.0	272,222	272,222

DD.76	148,667	0	161,128	-2,412	-2.0	158,716	158.716
DD.77	5,299	0	5,907	0	0.0	5,907	5.907
DD.78	3,290,182	0	3,566,361	-54,474	-2.0	3,511,887	3,511.887
DD.79	157,859	0	171,122	-2,598	-2.0	168,524	168.524
DD.80	123,550	0	133,912	-2,058	-2.0	131,854	131.854
DD.81	253,392	0	258,671	-3,908	-2.0	254,763	254.763
DD.82	965,880	0	986,178	-15,009	-2.0	971,169	971.169
DD.83	196,920	0	201,239	-2,846	-1.0	198,393	198.393
DD.84	293,698	0	318,371	-4,880	-2.0	313,491	313.491
DD.87	71,590	0	77,583	-1,175	-2.0	76,408	76.408
DD.89	815,150	0	883,627	-13,505	-2.0	870,122	870.122
DD.90	555,378	0	602,034	-9,189	-2.0	592,845	592.845
DD.91	199,616	0	216,377	-3,289	-2.0	213,088	213.088
DD.92	1,641,695	0	1,779,591	-27,173	-2.0	1,752,418	1,752.418
DD.93	464,904	0	503,954	-7,698	-2.0	496,256	496.256
DD.94	296,649	0	321,568	-4,907	-2.0	316,661	316.661
DD.95	41,711,435	0	42,915,570	461,200	1.0	43,376,770	43,376.770
DD.97	812,736	0	881,015	-13,468	-2.0	867,547	867.547
DD.100	938,885	0	1,017,757	-15,560	-2.0	1,002,197	1,002.197
DD.101	106,318	0	115,260	-1,772	-2.0	113,488	113.488
DD.102	1,550,516	0	1,680,746	-25,673	-2.0	1,655,073	1,655.073
DD.103	393,312	0	426,361	-6,506	-2.0	419,855	419.855
DD.104	425,432	0	461,169	-7,042	-2.0	454,127	454.127
DD.105	87,305	0	94,642	-1,421	-2.0	93,221	93.221
DD.107	534,721	0	579,635	-8,839	-2.0	570,796	570.796
DD.108	18,170	0	19,678	-239	-1.0	19,439	19.439
DD.109	485,166	0	525,918	-8,051	-2.0	517,867	517.867
DD.112	5,908,307	0	6,252,271	-95,494	-2.0	6,156,777	6,156.777
DD.113	200,605	0	217,449	-3,309	-2.0	214,140	214.140
DD.114	482,602	0	523,141	-7,992	-2.0	515,149	515.149
DD.115	55,286	0	59,931	-880	-1.0	59,051	59.051
DD.116	1,285,028	0	1,375,329	-21,006	-2.0	1,354,323	1,354.323
DD.117	330,938	0	358,743	-5,444	-2.0	353,299	353.299
DD.118	31,119	0	33,735	-679	-2.0	33,056	33.056
DD.123	306,226	0	331,942	-5,066	-2.0	326,876	326.876
DD.119	284,459	0	308,355	-4,711	-2.0	303,644	303.644
DD.120	56,788	0	61,549	-905	-1.0	60,644	60.644
DD.122	1,905,179	0	2,065,215	-31,550	-2.0	2,033,665	2,033.665
D.1	0	0	1,026,932	0	0.0	1,026,932	1,026.932
D.2	0	0	0	0	0.0	0	0.000
D.3	0	0	0	0	0.0	0	0.000
D.4	0	0	0	0	0.0	0	0.000
D.5	61,152	0	64,018	992	2.0	65,010	65.010
D.6	297,125	0	300,121	-4,539	-2.0	295,582	295.582
D.7	579,429	0	585,302	-8,871	-2.0	576,431	576.431
D.8	352,627	0	356,187	-5,441	-2.0	350,746	350.746
D.14	2,537,754	0	2,591,038	-39,577	-2.0	2,551,461	2,551.461
Zone Total		934,750,452	89,119,771	904,677,437	-6,552,439	898,124,998	898,125.032

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
29	Jun-17	170,959,827	-5,755,395

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE.1			70,978,826	246,851	76,512,619	-4,039,182	-6.0	72,473,437	72,473.427
EE.2			1,031,400	0	1,118,056	-17,084	-2.0	1,100,972	1,100.972
EE.3			5,853	0	6,540	0	0.0	6,540	6.540
EE.4			409,769	0	444,187	-6,773	-2.0	437,414	437.414
EE.6			86,044	0	92,231	-1,390	-2.0	90,841	90.841
EE.7			104,939	0	113,755	-1,730	-2.0	112,025	112.025
EE.9			2,618,443	0	2,822,112	-43,100	-2.0	2,779,012	2,779.012
EE.11			238,765	0	258,829	-3,933	-2.0	254,896	254.896
EE.12			11,243	0	12,173	0	0.0	12,173	12.173
EE.14			88,188	0	95,579	-1,486	-2.0	94,093	94.093
EE.15			318,375	0	345,120	-5,253	-2.0	339,867	339.867
EE.16			310,269	0	336,309	-5,128	-2.0	331,181	331.181
EE.17			337,861	0	366,246	-5,579	-2.0	360,667	360.667
EE.18			28,028	0	30,381	-596	-2.0	29,785	29.785
EE.19			1,122	0	1,122	0	0.0	1,122	1.122
EE.20			18,811,540	0	20,040,282	-306,072	-2.0	19,734,210	19,734.210
EE.21			8,881,907	0	9,388,266	-143,372	-2.0	9,244,894	9,244.894
EE.22			953,745	0	1,033,852	-15,788	-2.0	1,018,064	1,018.064
EE.23			48,459	0	52,536	-786	-2.0	51,750	51.750

EE.24		4,432	0	4,900	0	0.0	4,900	4,900
EE.25		1,980,939	0	2,101,780	-32,108	-2.0	2,069,672	2,069,672
EE.26		6,649,887	0	7,100,421	-108,434	-2.0	6,991,987	6,991,987
EE.27		1,122,707	0	1,212,252	-18,510	-2.0	1,193,742	1,193,742
EE.28		1,463,020	0	1,582,122	-24,177	-2.0	1,557,945	1,557,945
EE.29		1,282,471	0	1,390,054	-21,228	-2.0	1,368,826	1,368,826
EE.102		5,329,243	0	5,586,422	-289,922	-5.0	5,296,500	5,296,500
EE.101		681,139	0	695,440	-52,709	-8.0	642,731	642,731
EE.34		83,806	0	85,382	-1,476	-2.0	83,906	83,906
EE.35		5,469,408	0	5,584,250	-85,269	-2.0	5,498,981	5,498,981
EE.36		2,800,884	0	2,960,725	-45,220	-2.0	2,915,505	2,915,505
EE.39		2,862,448	0	3,098,387	-47,331	-2.0	3,051,056	3,051,056
EE.40		221,575	0	240,197	-3,665	-2.0	236,532	236,532
EE.42		593,027	0	642,858	-9,824	-2.0	633,034	633,034
EE.43		1,426,530	0	1,546,338	-23,620	-2.0	1,522,718	1,522,718
EE.44		240,047	0	260,211	-3,986	-2.0	256,225	256,225
EE.45		1,613,434	0	1,746,904	-26,681	-2.0	1,720,223	1,720,223
EE.46		18,764	0	20,401	-219	-1.0	20,182	20,182
EE.47		36,661	0	39,746	-720	-2.0	39,026	39,026
EE.48		36,104	0	38,127	-723	-2.0	37,404	37,404
EE.49		355,366	0	383,358	-5,876	-2.0	377,482	377,482
EE.50		1,252,939	0	1,358,180	-20,756	-2.0	1,337,424	1,337,424
EE.52		183,629	0	199,030	-3,027	-2.0	196,003	196,003
EE.54		3,655,910	0	3,962,980	-60,519	-2.0	3,902,461	3,902,461
EE.55		527,517	0	571,823	-8,714	-2.0	563,109	563,109
EE.57		20,175	0	21,915	-285	-1.0	21,630	21,630
EE.59		10,814	0	11,723	0	0.0	11,723	11,723
EE.60		0	0	0	0	0.0	0	0.000
EE.61		0	0	0	0	0.0	0	0.000
EE.62		0	0	0	0	0.0	0	0.000
EE.63		953,356	0	1,011,519	-15,454	-2.0	996,065	996,065
EE.64		114,325	0	123,921	-1,878	-2.0	122,043	122,043
EE.65		60,883	0	65,994	-998	-2.0	64,996	64,996
EE.66		704,321	0	763,484	-11,662	-2.0	751,822	751,822
EE.67		16,785	0	18,172	-67	0.0	18,105	18,105
EE.68		6,204	0	6,914	0	0.0	6,914	6,914
EE.70		97,924	0	106,159	-1,698	-2.0	104,461	104,461
EE.71		40,019	0	43,359	-726	-2.0	42,633	42,633
EE.72		1,949,443	0	2,101,766	-32,110	-2.0	2,069,656	2,069,656
EE.73		53,334	0	57,797	-843	-1.0	56,954	56,954
EE.76		16,581	0	17,962	-68	0.0	17,894	17,894
EE.78		39,132	0	42,403	-724	-2.0	41,679	41,679
EE.79		305,866	0	331,553	-5,052	-2.0	326,501	326,501
EE.80		25,913	0	28,058	-495	-2.0	27,563	27,563
EE.81		47,541	0	51,543	-747	-1.0	50,796	50,796
EE.82		1,286,639	0	1,384,603	-21,144	-2.0	1,363,459	1,363,459
EE.83		2,914,768	0	3,055,441	-148,029	-5.0	2,907,412	2,907,412
EE.85		83,550	0	90,568	-1,354	-2.0	89,214	89,214
EE.88		125,697	0	136,249	-2,053	-2.0	134,196	134,196
EE.89		241,420	0	261,683	-3,996	-2.0	257,687	257,687
EE.90		267,210	0	289,671	-4,409	-2.0	285,262	285,262
EE.91		1,421	0	1,421	0	0.0	1,421	1,421
EE.92		57,081	0	61,890	-928	-2.0	60,962	60,962
EE.93		12,510	0	13,556	0	0.0	13,556	13,556
EE.95		11,220	0	12,171	0	0.0	12,171	12,171
EE.96		4,066	0	4,279	0	0.0	4,279	4,279
EE.97		118,632	0	128,585	-1,951	-2.0	126,634	126,634
EE.100		92,099	0	99,822	-1,540	-2.0	98,282	98,282
EE.103		29,661	0	32,116	-633	-2.0	31,483	31,483
EE.104		125,157	0	135,666	-2,095	-2.0	133,571	133,571
EE.105		2,192	0	2,239	0	0.0	2,239	2,239
EE.106		84,513	0	91,590	-1,390	-2.0	90,200	90,200
EE.107		24,633	0	26,744	-518	-2.0	26,226	26,226
EE.108		8,108	0	8,833	0	0.0	8,833	8,833
EE.109		27,207	0	29,510	-572	-2.0	28,938	28,938
EE.110		2,660	0	2,694	0	0.0	2,694	2,694
EE.111		7,872	0	8,606	0	0.0	8,606	8,606
E.1		0	0	8,247,840	0	0.0	8,247,840	8,247,840
E.3		0	0	2,302,720	0	0.0	2,302,720	2,302,720
Zone Total		155,147,595	246,851	176,715,222	-5,755,385		170,959,837	170,959,827

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
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31 Jun-17 43,887,943 630,796

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF.1			15,958,594	678,473	16,569,982	391,482	2.0	16,961,464	16,961.468
FF.2			367,625	0	398,496	-6,095	-2.0	392,401	392.401
FF.3			139,523	0	151,242	-2,301	-2.0	148,941	148.941
FF.5			2,138	0	2,318	-30	-1.0	2,288	2.288
FF.6			47,744	0	51,723	-746	-1.0	50,977	50.977
FF.8			2,136	0	2,136	0	0.0	2,136	2.136
FF.10			23,684	0	25,678	-456	-2.0	25,222	25.222
FF.12			11,957	0	12,973	0	0.0	12,973	12.973
FF.13			899,814	0	969,484	-14,784	-2.0	954,700	954.700
FF.14			6,931	0	7,639	0	0.0	7,639	7.639
FF.15			2,350,951	0	2,532,811	-38,697	-2.0	2,494,114	2,494.114
FF.16			2,068,943	0	2,242,743	-34,244	-2.0	2,208,499	2,208.499
FF.17			107,261	0	116,260	-1,812	-2.0	114,448	114.448
FF.18			2,596	0	2,610	0	0.0	2,610	2.610
FF.20			440,860	0	477,025	-7,296	-2.0	469,729	469.729
FF.21			21,596	0	23,430	-377	-2.0	23,053	23.053
FF.22			475,045	0	514,955	-7,869	-2.0	507,086	507.086
FF.23			158,016	0	171,279	-2,688	-2.0	168,591	168.591
FF.24			1,819,333	0	1,930,310	-29,483	-2.0	1,900,827	1,900.827
FF.25			39,226	0	42,513	-720	-2.0	41,793	41.793
FF.26			62,543	0	67,785	-1,018	-2.0	66,767	66.767
FF.29			120,598	0	130,737	-1,946	-2.0	128,791	128.791
FF.30			326,107	0	353,503	-5,407	-2.0	348,096	348.096
FF.31			59,171	0	64,146	-966	-2.0	63,180	63.180
FF.32			56,166	0	60,624	-882	-1.0	59,742	59.742
FF.33			4,461	0	4,956	0	0.0	4,956	4.956
FF.34			13,002	0	14,099	0	0.0	14,099	14.099
FF.35			43,197	0	46,829	-729	-2.0	46,100	46.100
FF.36			91,540	0	99,237	-1,527	-2.0	97,710	97.710
FF.38			1,092	0	1,092	0	0.0	1,092	1.092
FF.40			1,095,207	0	1,187,212	-18,130	-2.0	1,169,082	1,169.082
FF.41			61,730	0	66,914	-1,012	-2.0	65,902	65.902
FF.42			4,976	0	5,543	0	0.0	5,543	5.543
FF.44			0	0	0	0	0.0	0	0.000
FF.45			34	0	35	0	0.0	35	0.035
FF.46			1	0	1	0	0.0	1	0.001
FF.48			8	0	8	0	0.0	8	0.008
FF.49			0	0	0	0	0.0	0	0.000
FF.50			0	0	0	0	0.0	0	0.000
FF.51			45,623	0	49,461	-739	-2.0	48,722	48.722
FF.52			109,695	0	111,922	-1,550	-1.0	110,372	110.372
FF.53			30,805	0	33,403	-671	-2.0	32,732	32.732
FF.54			349,202	0	378,525	-5,776	-2.0	372,749	372.749
FF.55			14,116	0	15,319	-7	0.0	15,312	15.312
FF.56			4,818	0	5,357	0	0.0	5,357	5.357
FF.58			51,424	0	55,754	-851	-2.0	54,903	54.903
FF.59			22,111	0	24,021	-371	-2.0	23,650	23.650
FF.60			32,017	0	34,692	-385	-1.0	34,307	34.307
FF.61			16,544	0	17,934	-75	0.0	17,859	17.859
FF.64			4,316	0	4,739	0	0.0	4,739	4.739
FF.65			16,174	0	17,545	-68	0.0	17,477	17.477
FF.66			23,257	0	25,191	-461	-2.0	24,730	24.730
FF.96			3,171	0	3,271	0	0.0	3,271	3.271
FF.67			1,771	0	1,771	0	0.0	1,771	1.771
FF.68			777,042	0	815,920	22,412	3.0	838,332	838.332
FF.69			125,738	0	136,297	5,862	4.0	142,159	142.159
FF.71			21,300	0	23,112	-349	-2.0	22,763	22.763
FF.74			5,795	0	6,476	0	0.0	6,476	6.476
FF.75			2,282	0	2,282	0	0.0	2,282	2.282
FF.76			113,716	0	123,271	-1,894	-2.0	121,377	121.377
FF.77			3,433	0	3,630	0	0.0	3,630	3.630
FF.78			13,820	0	14,986	-6	0.0	14,980	14.980
FF.79			3,900	0	4,219	0	0.0	4,219	4.219
FF.81			4,721	0	5,236	0	0.0	5,236	5.236
FF.82			768	0	782	0	0.0	782	0.782
FF.83			48,436	0	52,502	-768	-1.0	51,734	51.734
FF.95			14,998	0	16,270	-156	-1.0	16,114	16.114
FF.87			40,800	0	44,215	-720	-2.0	43,495	43.495
FF.89			13,180	0	14,212	-18	0.0	14,194	14.194
FF.90			20,095	0	21,784	-256	-1.0	21,528	21.528

FF.91		1,884	0	1,884	0	0.0	1,884	1,884
FF.92		27,591	0	29,904	-592	-2.0	29,312	29,312
FF.93		2,657	0	2,688	0	0.0	2,688	2,688
F.1		12,609,641	0	12,810,244	405,964	3.0	13,216,208	13,216,208
	Zone Total	41,460,647	678,473	43,257,147	630,792		43,887,939	43,887,943
	Grand Total	2,805,668,118	183,834,650	2,957,952,028	-34,671,714		2,923,280,314	2,923,280

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
1	Jul-17	1,023,271,538	-20,468,283

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total-load mod w/losses + unaccounted	Mwh to NYISO
AA.1			302,324,927	626.364	324,869,793	-7,906,891	-2.0	316,962,902	316,962.881
AA.2			2,185,845	0	2,369,456	-42,255	-2.0	2,327,201	2,327.201
AA.3			1,817,801	0	1,970,505	-35,120	-2.0	1,935,385	1,935.385
AA.5			178,571	0	193,571	-3,458	-2.0	190,113	190.113
AA.6			354,302	0	384,073	-6,853	-2.0	377,220	377.220
AA.8			9,231,916	0	9,943,579	-177,305	-2.0	9,766,274	9,766.274
AA.10			1,226,329	0	1,329,338	-23,711	-2.0	1,305,627	1,305.627
AA.11			4,232,102	0	4,538,818	-80,945	-2.0	4,457,873	4,457.873
AA.12			18,088,921	0	19,150,948	-341,510	-2.0	18,809,438	18,809.438
AA.13			16,088,235	0	16,564,452	-295,375	-2.0	16,269,077	16,269.077
AA.14			4,058,972	0	4,249,745	-75,788	-2.0	4,173,957	4,173.957
AA.16			968,700	0	989,085	-17,529	-2.0	971,556	971.556
AA.17			2,486,872	0	2,649,533	-47,256	-2.0	2,602,277	2,602.277
AA.18			3,345,732	0	3,617,495	-64,515	-2.0	3,552,980	3,552.980
AA.19			2,774,154	0	2,988,243	-53,293	-2.0	2,934,950	2,934.950
AA.20			47,912	0	51,971	-882	-2.0	51,089	51.089
AA.21			9,360,640	0	9,849,969	-175,646	-2.0	9,674,323	9,674.323
AA.22			106,925,548	0	113,152,599	-2,017,746	-2.0	111,134,853	111,134.853
AA.23			10,031,829	0	10,784,626	-192,303	-2.0	10,592,323	10,592.323
AA.24			2,696,415	0	2,899,303	-51,708	-2.0	2,847,595	2,847.595
AA.25			4,038,104	0	4,122,913	-73,519	-2.0	4,049,394	4,049.394
AA.26			545,804	0	591,646	-10,551	-2.0	581,095	581.095
AA.27			149,095	0	161,622	-2,903	-2.0	158,719	158.719
AA.28			4,749,977	0	4,997,570	-89,133	-2.0	4,908,437	4,908.437
AA.29			41,173,039	0	43,834,414	-781,657	-2.0	43,052,757	43,052.757
AA.30			13,413,714	0	14,466,832	-257,979	-2.0	14,208,853	14,208.853
AA.31			4,621,993	0	5,008,959	-89,320	-2.0	4,919,639	4,919.639
AA.32			3,429,816	0	3,697,109	-65,934	-2.0	3,631,175	3,631.175
AA.122			178,559,533	0	182,944,887	-3,556,377	-2.0	179,388,510	179,388.510
AA.121			67,353,217	0	69,127,893	-1,485,075	-2.0	67,642,818	67,642.818
AA.36			111,250	0	116,457	-2,232	-2.0	114,225	114.225
AA.37			109,473	0	114,604	-2,078	-2.0	112,526	112.526
AA.38			0	0	0	0	0.0	0	0.000
AA.39			217,384	0	227,712	-3,839	-2.0	223,873	223.873
AA.40			243,408	0	255,038	-4,474	-2.0	250,564	250.564
AA.41			14,175	0	14,833	-195	-1.0	14,638	14.638
AA.42			166,896	0	174,782	-2,989	-2.0	171,793	171.793
AA.43			381,144	0	389,196	-6,930	-2.0	382,266	382.266
AA.44			1,411,833	0	1,498,238	-26,717	-2.0	1,471,521	1,471.521
AA.45			1,301,827	0	1,375,992	-28,653	-2.0	1,347,339	1,347.339
AA.46			196,054	0	200,185	-3,580	-2.0	196,605	196.605
AA.47			437,751	0	464,449	-8,179	-2.0	456,270	456.270
AA.48			2,173,323	0	2,281,281	-40,672	-2.0	2,240,609	2,240.609
AA.50			1,441,070	0	1,526,517	-27,222	-2.0	1,499,295	1,499.295
AA.52			18,142,312	0	19,626,957	-349,989	-2.0	19,276,968	19,276.968
AA.53			534,921	0	579,850	-10,329	-2.0	569,521	569.521
AA.56			2,711,648	0	2,939,106	-52,425	-2.0	2,886,681	2,886.681
AA.57			3,346,951	0	3,628,092	-64,696	-2.0	3,563,396	3,563.396
AA.58			457,515	0	495,606	-8,826	-2.0	486,780	486.780
AA.59			4,139,642	0	4,448,644	-79,329	-2.0	4,369,315	4,369.315
AA.60			65,959	0	71,497	-1,219	-2.0	70,278	70.278
AA.61			2,169,773	0	2,320,605	-41,381	-2.0	2,279,224	2,279.224
AA.62			168,410	0	182,568	-3,244	-2.0	179,324	179.324
AA.63			182,868	0	196,240	-3,535	-2.0	192,705	192.705
AA.64			223,800	0	240,643	-4,278	-2.0	236,365	236.365
AA.65			340,547	0	363,960	-6,482	-2.0	357,478	357.478
AA.66			1,167,755	0	1,259,493	-22,470	-2.0	1,237,023	1,237.023
AA.67			778,304	0	834,965	-14,888	-2.0	820,077	820.077
AA.68			1,032,345	0	1,119,075	-19,957	-2.0	1,099,118	1,099.118
AA.69			4,146,793	0	4,495,124	-80,161	-2.0	4,414,963	4,414.963
AA.70			1,196,211	0	1,254,923	-22,371	-2.0	1,232,552	1,232.552
AA.72			897,178	0	972,550	-17,342	-2.0	955,208	955.208
AA.74			11,808,412	0	12,796,936	-228,197	-2.0	12,568,739	12,568.739
AA.75			0	0	0	0	0.0	0	0.000
AA.76			2,948,493	0	3,196,168	-57,002	-2.0	3,139,166	3,139.166
AA.78			1,095,631	0	1,187,643	-21,172	-2.0	1,166,471	1,166.471
AA.80			360,647	0	388,709	-6,933	-2.0	381,776	381.776

AA.81	0	0	0	0	0.0	0	0.000
AA.132	1,244,637	0	1,321,708	-23,558	-2.0	1,298,150	1,298.150
AA.82	362,502	0	392,948	-6,990	-2.0	385,958	385.958
AA.83	312,419	0	338,674	-6,041	-2.0	332,633	332.633
AA.84	87,211	0	89,119	-1,475	-2.0	87,644	87.644
AA.85	3,148,246	0	3,412,275	-60,833	-2.0	3,351,442	3,351.442
AA.86	10,261	0	11,138	0	0.0	11,138	11.138
AA.87	54,535	0	59,105	-1,058	-2.0	58,047	58.047
AA.88	716	0	716	0	0.0	716	0.716
AA.89	146,753	0	159,079	-2,841	-2.0	156,238	156.238
AA.90	135,921	0	147,335	-2,625	-2.0	144,710	144.710
AA.91	15,607,766	0	16,855,028	-300,549	-2.0	16,554,479	16,554.479
AA.92	157,519	0	170,768	-3,053	-2.0	167,715	167.715
AA.95	57,156	0	61,964	-1,103	-2.0	60,861	60.861
AA.97	151,068	0	163,765	-2,926	-2.0	160,839	160.839
AA.98	169,944	0	184,241	-3,296	-2.0	180,945	180.945
AA.99	141,705	0	153,597	-2,755	-2.0	150,842	150.842
AA.100	354,954	0	384,775	-6,867	-2.0	377,908	377.908
AA.101	15,309,780	0	16,507,026	-294,335	-2.0	16,212,691	16,212.691
AA.102	9,233,229	0	9,675,103	-196,293	-2.0	9,478,810	9,478.810
AA.104	196,720	0	213,228	-3,778	-2.0	209,450	209.450
AA.106	107,319	0	109,559	-2,029	-2.0	107,530	107.530
AA.108	653,665	0	708,576	-12,629	-2.0	695,947	695.947
AA.109	121,818	0	132,042	-2,337	-2.0	129,705	129.705
AA.110	1,198,430	0	1,299,082	-23,177	-2.0	1,275,905	1,275.905
AA.111	300,051	0	325,255	-5,781	-2.0	319,474	319.474
AA.112	281,482	0	305,128	-5,476	-2.0	299,652	299.652
AA.113	23,047	0	25,019	-487	-2.0	24,532	24.532
AA.115	67,020	0	72,633	-1,240	-2.0	71,393	71.393
AA.116	912	0	912	0	0.0	912	0.912
AA.117	520,826	0	564,569	-10,065	-2.0	554,504	554.504
AA.120	3,395,244	0	3,601,963	-64,228	-2.0	3,537,735	3,537.735
AA.123	62,235	0	67,449	-1,166	-2.0	66,283	66.283
AA.124	494,755	0	536,323	-9,563	-2.0	526,760	526.760
AA.125	109,098	0	118,233	-2,102	-2.0	116,131	116.131
AA.126	858,040	0	909,241	-16,231	-2.0	893,010	893.010
AA.127	311,539	0	337,713	-5,999	-2.0	331,714	331.714
AA.128	8,231	0	8,970	0	0.0	8,970	8.970
AA.133	86,384	0	93,632	-1,682	-2.0	91,950	91.950
AA.129	212,547	0	230,394	-4,104	-2.0	226,290	226.290
AA.130	9,094	0	9,853	0	0.0	9,853	9.853
AA.131	2,281,772	0	2,401,136	-42,806	-2.0	2,358,330	2,358.330
A.1	2,046,384	0	2,104,234	-38,809	-2.0	2,065,425	2,065.425
A.2	0	0	16,588,787	0	0.0	16,588,787	16,588.787
A.3	0	0	1,066,886	0	0.0	1,066,886	1,066.886
A.4	0	0	10,547,957	0	0.0	10,547,957	10,547.957
A.5	0	0	0	0	0.0	0	0.000
A.6	0	0	18,170,875	0	0.0	18,170,875	18,170.875
A.7	0	0	301,052	0	0.0	301,052	301.052
A.8	0	0	61,171	-1,452	-2.0	59,719	59.719
Zone Total	942,614,653	626,364	1,043,739,821	-20,468,262		1,023,271,559	1,023,271.538

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
2	Jul-17	614,434,861	-12,118,415

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total-load mod w/losses + unaccounted	Mwh to NYISO
BB.1			269,425,548	30,954,200	258,255,009	-7,042,751	-3.0	251,212,258	251,212.257
BB.2			3,876,353	0	4,201,956	-74,922	-2.0	4,127,034	4,127.034
BB.3			748,409	0	795,037	-14,189	-2.0	780,848	780.848
BB.4			2,373,382	0	2,572,755	-45,873	-2.0	2,526,882	2,526.882
BB.6			3,840	0	4,094	0	0.0	4,094	4.094
BB.7			245,765	0	266,399	-4,768	-2.0	261,631	261.631
BB.9			811,552	0	876,512	-15,638	-2.0	860,874	860.874
BB.11			1,073,973	0	1,164,183	-20,745	-2.0	1,143,438	1,143.438
BB.13			193,503	0	209,755	-3,728	-2.0	206,027	206.027
BB.14			14,313	0	15,498	-273	-2.0	15,225	15.225
BB.15			162,722	0	166,180	-2,958	-2.0	163,222	163.222
BB.16			67,882,845	0	72,816,647	-1,298,473	-2.0	71,518,174	71,518.174
BB.17			36,208,818	0	38,825,807	-692,338	-2.0	38,133,469	38,133.469
BB.18			11,026,286	0	11,457,512	-204,310	-2.0	11,253,202	11,253.202
BB.19			1,052,487	0	1,119,014	-19,959	-2.0	1,099,055	1,099.055
BB.20			15,132	0	16,373	-113	-1.0	16,260	16.260

BB.21	16,560,933	0	17,372,447	-309,797	-2.0	17,062,650	17,062,650
BB.22	26,887,094	0	28,635,972	-510,630	-2.0	28,125,342	28,125,342
BB.23	2,723,871	0	2,950,602	-52,613	-2.0	2,897,989	2,897,989
BB.24	3,107,158	0	3,367,964	-60,054	-2.0	3,307,910	3,307,910
BB.25	1,984,392	0	2,151,078	-38,379	-2.0	2,112,699	2,112,699
BB.29	1,033,512	0	1,055,193	-18,812	-2.0	1,036,381	1,036,381
BB.30	577,908	0	590,038	-10,520	-2.0	579,518	579,518
BB.31	1,041	0	1,041	0	0.0	1,041	1,041
BB.32	74,844	0	76,555	-1,266	-2.0	75,289	75,289
BB.33	0	0	0	0	0.0	0	0.000
BB.34	1,755,288	0	1,792,118	-31,998	-2.0	1,760,120	1,760,120
BB.35	0	0	0	0	0.0	0	0.000
BB.36	2,406,048	0	2,456,583	-43,791	-2.0	2,412,792	2,412,792
BB.37	0	0	0	0	0.0	0	0.000
BB.38	1,544,273	0	1,645,124	-29,339	-2.0	1,615,785	1,615,785
BB.39	1,043,983	0	1,107,657	-19,768	-2.0	1,087,889	1,087,889
BB.41	1,784,313	0	1,934,198	-34,468	-2.0	1,899,730	1,899,730
BB.42	403,637	0	437,538	-7,812	-2.0	429,726	429,726
BB.45	1,866,386	0	2,023,171	-36,067	-2.0	1,987,104	1,987,104
BB.46	3,355,735	0	3,637,632	-64,872	-2.0	3,572,760	3,572,760
BB.47	703,971	0	763,099	-13,618	-2.0	749,481	749,481
BB.48	13,536,679	0	14,526,954	-259,050	-2.0	14,267,904	14,267,904
BB.49	42,446	0	46,022	-810	-2.0	45,212	45,212
BB.50	122,159	0	132,407	-2,339	-2.0	130,068	130,068
BB.51	701,740	0	760,673	-13,554	-2.0	747,119	747,119
BB.52	3,796,086	0	4,114,945	-73,392	-2.0	4,041,553	4,041,553
BB.53	154,912	0	167,932	-3,015	-2.0	164,917	164,917
BB.54	865,641	0	938,358	-16,730	-2.0	921,628	921,628
BB.56	2,146	0	2,218	0	0.0	2,218	2,218
BB.57	6,545	0	6,904	0	0.0	6,904	6,904
BB.58	8,763,106	0	9,498,958	-169,387	-2.0	9,329,571	9,329,571
BB.59	1,815,809	0	1,968,338	-35,098	-2.0	1,933,240	1,933,240
BB.61	494,048	0	535,563	-9,552	-2.0	526,011	526,011
BB.63	64,324	0	69,744	-1,233	-2.0	68,511	68,511
BB.64	90	0	94	0	0.0	94	0.094
BB.65	443	0	443	0	0.0	443	0.443
BB.66	551	0	582	-9	-2.0	573	0.573
BB.67	121	0	126	-3	-2.0	123	0.123
BB.68	106	0	111	-1	-1.0	110	0.110
BB.69	1,071	0	1,121	-19	-2.0	1,102	1.102
BB.70	5,373	0	5,479	-104	-2.0	5,375	5.375
BB.71	6,861,422	0	7,006,180	-124,941	-2.0	6,881,239	6,881,239
BB.72	309,049	0	335,000	-5,967	-2.0	329,033	329,033
BB.73	345,093	0	374,085	-6,670	-2.0	367,415	367,415
BB.74	1,929,338	0	1,969,861	-35,125	-2.0	1,934,736	1,934,736
BB.75	2,153,688	0	2,333,906	-41,609	-2.0	2,292,297	2,292,297
BB.76	82,782	0	89,715	-1,616	-2.0	88,099	88,099
BB.77	82,418	0	89,328	-1,613	-2.0	87,715	87,715
BB.78	1,412	0	1,412	0	0.0	1,412	1.412
BB.79	1,247,486	0	1,352,273	-24,122	-2.0	1,328,151	1,328,151
BB.80	128,386	0	139,138	-2,484	-2.0	136,654	136,654
BB.81	358,522	0	388,617	-6,922	-2.0	381,695	381,695
BB.82	117,066	0	126,895	-2,254	-2.0	124,641	124,641
BB.85	16,910	0	18,361	-231	-1.0	18,130	18,130
BB.87	224,388	0	243,236	-4,334	-2.0	238,902	238,902
BB.88	379,068	0	410,904	-7,340	-2.0	403,564	403,564
BB.89	341,618	0	370,318	-6,611	-2.0	363,707	363,707
BB.90	1,771,660	0	1,920,470	-34,243	-2.0	1,886,227	1,886,227
BB.92	136,497	0	147,982	-2,633	-2.0	145,349	145,349
BB.93	10,647,345	0	11,144,020	-194,037	-2.0	10,949,983	10,949,983
BB.95	193,081	0	209,296	-3,729	-2.0	205,567	205,567
BB.98	252,975	0	274,227	-4,872	-2.0	269,355	269,355
BB.99	314,521	0	340,924	-6,063	-2.0	334,861	334,861
BB.100	604,112	0	654,861	-11,680	-2.0	643,181	643,181
BB.101	22,752	0	24,702	-478	-2.0	24,224	24,224
BB.102	170,696	0	185,036	-3,284	-2.0	181,752	181,752
BB.103	45,866	0	49,714	-889	-2.0	48,825	48,825
BB.105	69,309	0	75,113	-1,291	-2.0	73,822	73,822
BB.106	3,053	0	3,116	0	0.0	3,116	3.116
BB.107	280,693	0	304,268	-5,463	-2.0	298,805	298,805
BB.110	1,829,384	0	1,975,041	-35,221	-2.0	1,939,820	1,939,820
BB.111	21,250	0	23,052	-418	-2.0	22,634	22,634
BB.112	252,975	0	274,230	-4,900	-2.0	269,330	269,330

BB.113	15,217	0	16,520	-217	-1.0	16,303	16,303
BB.114	214,139	0	218,705	-3,923	-2.0	214,782	214,782
BB.115	714,052	0	755,526	-13,475	-2.0	742,051	742,051
BB.116	259,654	0	281,459	-5,001	-2.0	276,458	276,458
BB.117	10,472	0	11,382	-20	0.0	11,362	11,362
BB.122	312,388	0	338,624	-6,018	-2.0	332,606	332,606
BB.118	230,058	0	249,385	-4,442	-2.0	244,943	244,943
BB.119	6,805	0	7,522	0	0.0	7,522	7,522
BB.121	1,120,983	0	1,190,576	-21,222	-2.0	1,169,354	1,169,354
BB.123	9,159,556	0	9,753,714	-173,918	-2.0	9,579,796	9,579,796
B.2	0	0	71,091,446	0	0.0	71,091,446	71,091,446
B.3	0	0	12,245,423	0	0.0	12,245,423	12,245,423
Zone Total		536,540,850	30,954,200	626,553,276	-12,118,414	614,434,862	614,434,861

Zone	Date	KWH from NWISO	Total Unaccounted Load per Subzone
3	Jul-17	338,830,340	-6,006,550

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
CC.1			163,357,676	62,388,950	112,343,854	-2,708,658	-2.0	109,635,196	109,635,198
CC.2			3,566,859	0	3,866,472	-68,936	-2.0	3,797,536	3,797,536
CC.3			68,719	0	74,508	-1,336	-2.0	73,172	73,172
CC.4			1,555,541	0	1,686,200	-30,078	-2.0	1,656,122	1,656,122
CC.6			10,927	0	11,846	0	0.0	11,846	11,846
CC.7			374,945	0	406,444	-7,234	-2.0	399,210	399,210
CC.9			184,819	0	199,236	-3,545	-2.0	195,691	195,691
CC.11			727,348	0	788,446	-14,051	-2.0	774,395	774,395
CC.13			70,953	0	76,887	-1,322	-2.0	75,565	75,565
CC.14			0	0	0	0	0.0	0	0.000
CC.15			2,770,813	0	3,001,716	-53,522	-2.0	2,948,194	2,948,194
CC.16			10,883	0	11,810	-162	-1.0	11,648	11,648
CC.17			68,977,104	0	73,015,621	-1,301,995	-2.0	71,713,626	71,713,626
CC.18			19,905,583	0	21,403,055	-381,666	-2.0	21,021,389	21,021,389
CC.19			1,668,038	0	1,808,147	-32,247	-2.0	1,775,900	1,775,900
CC.20			1,921,692	0	2,035,528	-36,299	-2.0	1,999,229	1,999,229
CC.21			14,113	0	15,281	-41	0.0	15,240	15,240
CC.22			3,522,983	0	3,726,157	-66,453	-2.0	3,659,704	3,659,704
CC.23			11,379,227	0	12,118,069	-216,079	-2.0	11,901,990	11,901,990
CC.24			977,047	0	1,057,982	-18,875	-2.0	1,039,107	1,039,107
CC.25			3,386,179	0	3,668,075	-65,407	-2.0	3,602,668	3,602,668
CC.26			4,337,864	0	4,658,913	-83,085	-2.0	4,575,828	4,575,828
CC.30			81,792	0	83,496	-1,565	-2.0	81,931	81,931
CC.31			119,181	0	121,574	-2,234	-2.0	119,340	119,340
CC.32			6,450,217	0	6,858,263	-122,298	-2.0	6,735,965	6,735,965
CC.33			2,865	0	2,939	0	0.0	2,939	2,939
CC.35			275,960	0	299,161	-5,346	-2.0	293,815	293,815
CC.36			314,795	0	341,236	-6,079	-2.0	335,157	335,157
CC.37			244,654	0	249,787	-4,458	-2.0	245,329	245,329
CC.40			1,600,620	0	1,734,302	-30,927	-2.0	1,703,375	1,703,375
CC.41			4,544,933	0	4,926,702	-87,856	-2.0	4,838,846	4,838,846
CC.42			495,244	0	536,845	-9,584	-2.0	527,261	527,261
CC.43			6,645,023	0	7,140,224	-127,329	-2.0	7,012,895	7,012,895
CC.44			34,911	0	37,870	-737	-2.0	37,133	37,133
CC.45			94,463	0	102,390	-1,834	-2.0	100,556	100,556
CC.46			40,459	0	41,307	-733	-2.0	40,574	40,574
CC.47			515,534	0	558,834	-9,949	-2.0	548,885	548,885
CC.48			3,413,997	0	3,700,766	-65,984	-2.0	3,634,782	3,634,782
CC.50			521,848	0	565,686	-10,076	-2.0	555,610	555,610
CC.52			11,082,583	0	12,013,262	-214,214	-2.0	11,799,048	11,799,048
CC.96			1,766,321	0	1,914,689	-34,151	-2.0	1,880,538	1,880,538
CC.54			159,925	0	173,349	-3,099	-2.0	170,250	170,250
CC.57			0	0	0	0	0.0	0	0.000
CC.58			39	0	42	0	0.0	42	0.042
CC.59			0	0	0	0	0.0	0	0.000
CC.60			31	0	33	0	0.0	33	0.033
CC.61			0	0	0	0	0.0	0	0.000
CC.62			0	0	0	0	0.0	0	0.000
CC.63			29	0	30	0	0.0	30	0.030
CC.64			0	0	0	0	0.0	0	0.000
CC.65			0	0	0	0	0.0	0	0.000
CC.66			39	0	42	0	0.0	42	0.042
CC.67			0	0	0	0	0.0	0	0.000
CC.68			0	0	0	0	0.0	0	0.000

CC.69	4	0	4	0	0.0	4	0.004
CC.70	0	0	0	0	0.0	0	0.000
CC.71	3,549	0	3,863	-106	-3.0	3,757	3.757
CC.72	326	0	333	-6	-2.0	327	0.327
CC.73	0	0	0	0	0.0	0	0.000
CC.74	83	0	83	0	0.0	83	0.083
CC.75	177	0	177	0	0.0	177	0.177
CC.76	105	0	106	-1	-1.0	105	0.105
CC.77	14	0	15	0	0.0	15	0.015
CC.78	40	0	40	0	0.0	40	0.040
CC.79	718	0	718	0	0.0	718	0.718
CC.80	20	0	20	0	0.0	20	0.020
CC.81	0	0	0	0	0.0	0	0.000
CC.82	317	0	330	0	0.0	330	0.330
CC.83	5	0	5	0	0.0	5	0.005
CC.84	37	0	39	0	0.0	39	0.039
CC.85	0	0	0	0	0.0	0	0.000
CC.86	38	0	38	0	0.0	38	0.038
CC.87	5	0	5	0	0.0	5	0.005
CC.88	2	0	2	0	0.0	2	0.002
CC.89	1	0	1	0	0.0	1	0.001
CC.90	3	0	3	0	0.0	3	0.003
CC.91	3	0	3	0	0.0	3	0.003
CC.92	7	0	7	0	0.0	7	0.007
CC.93	500	0	531	-8	-2.0	523	0.523
CC.145	784,379	0	850,260	-15,165	-2.0	835,095	835.095
CC.94	251,938	0	273,096	-4,879	-2.0	268,217	268.217
CC.95	243,946	0	264,440	-4,730	-2.0	259,710	259.710
CC.97	2,480,602	0	2,688,974	-47,955	-2.0	2,641,019	2,641.019
CC.98	112,261	0	121,705	-2,169	-2.0	119,536	119.536
CC.99	120,200	0	130,294	-2,297	-2.0	127,997	127.997
CC.100	3,162	0	3,288	0	0.0	3,288	3.288
CC.101	1,025,253	0	1,111,381	-19,793	-2.0	1,091,588	1,091.588
CC.102	69,034	0	74,814	-1,288	-2.0	73,526	73.526
CC.103	215,302	0	233,397	-4,179	-2.0	229,218	229.218
CC.104	191,149	0	207,220	-3,705	-2.0	203,515	203.515
CC.107	27,090	0	29,368	-621	-2.0	28,747	28.747
CC.109	329,236	0	356,899	-6,358	-2.0	350,541	350.541
CC.110	464,617	0	503,644	-8,963	-2.0	494,681	494.681
CC.111	84,341	0	91,419	-1,680	-2.0	89,739	89.739
CC.112	46,569	0	47,549	-841	-2.0	46,708	46.708
CC.113	182,858	0	198,214	-3,554	-2.0	194,660	194.660
CC.114	691,483	0	749,560	-13,363	-2.0	736,197	736.197
CC.115	22,480	0	24,354	-588	-2.0	23,766	23.766
CC.116	13,082,976	0	13,659,065	131,182	1.0	13,790,247	13,790.247
CC.118	230,931	0	250,333	-4,463	-2.0	245,870	245.870
CC.121	130,201	0	141,130	-2,497	-2.0	138,633	138.633
CC.122	93,845	0	101,735	-1,823	-2.0	99,912	99.912
CC.123	583,015	0	631,982	-11,268	-2.0	620,714	620.714
CC.124	79,610	0	86,313	-1,556	-2.0	84,757	84.757
CC.125	168,488	0	182,653	-3,246	-2.0	179,407	179.407
CC.126	44,667	0	48,411	-866	-2.0	47,545	47.545
CC.128	31,019	0	33,640	-703	-2.0	32,937	32.937
CC.129	3,887	0	4,200	0	0.0	4,200	4.200
CC.130	256,543	0	278,096	-4,946	-2.0	273,150	273.150
CC.133	1,530,182	0	1,610,738	-28,728	-2.0	1,582,010	1,582.010
CC.134	20,497	0	22,263	-395	-2.0	21,868	21.868
CC.135	234,014	0	253,677	-4,530	-2.0	249,147	249.147
CC.136	13,421	0	14,541	-88	-1.0	14,453	14.453
CC.137	441,220	0	478,268	-8,534	-2.0	469,734	469.734
CC.138	124,688	0	135,150	-2,395	-2.0	132,755	132.755
CC.139	16,162	0	17,530	-171	-1.0	17,359	17.359
CC.146	18,954	0	20,564	-282	-1.0	20,282	20.282
CC.140	154,672	0	167,664	-2,995	-2.0	164,669	164.669
CC.141	9,899	0	10,731	0	0.0	10,731	10.731
CC.142	139,210	0	142,143	-2,526	-2.0	139,617	139.617
CC.143	73,200	0	74,734	-1,382	-2.0	73,352	73.352
CC.144	894,099	0	919,322	-16,399	-2.0	902,923	902.923
C.1	4,484,045	0	4,529,341	49,529	1.0	4,578,870	4,578.870
C.2	0	0	8,777,812	0	0.0	8,777,812	8,777.812
C.3	0	0	707,826	0	0.0	707,826	707.826
C.4	686,898	0	719,262	8,236	1.0	727,498	727.498
C.5	5,640	0	5,767	-508	-10.0	5,259	5.259

C.6	0	0	7,888,955	0	0.0	7,888,955	7,888,955
C.7	0	0	0	0	0.0	0	0.000
C.8	7,061,969	0	7,210,279	-128,587	-2.0	7,081,692	7,081,692
C.9	353,116	0	369,490	5,082	1.0	374,572	374,572
Zone Total		365,513,698	62,388,950	344,836,890	-6,006,552	338,830,338	338,830,340

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
4	Jul-17	999,547,926	-13,928,720

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
DD.1			422,744,849	91,827,525	362,162,016	-3,468,261	-1.0	358,693,755	358,693.769
DD.2			6,628,686	0	7,185,293	-128,128	-2.0	7,057,165	7,057.165
DD.3			114,719	0	124,349	-2,225	-2.0	122,124	122.124
DD.4			5,081,469	0	5,508,315	-98,229	-2.0	5,410,086	5,410.086
DD.6			116,925	0	126,761	-2,233	-2.0	124,528	124.528
DD.7			7,987,864	0	8,285,290	-147,749	-2.0	8,137,541	8,137.541
DD.9			1,446,838	0	1,539,672	-27,445	-2.0	1,512,227	1,512.227
DD.11			1,233,203	0	1,336,788	-23,835	-2.0	1,312,953	1,312.953
DD.13			8,695,719	0	8,878,334	40,001	0.0	8,918,335	8,918.335
DD.14			396,611	0	429,898	-7,647	-2.0	422,251	422.251
DD.15			49,100	0	53,219	-943	-2.0	52,276	52.276
DD.16			82,107	0	89,020	-1,577	-2.0	87,443	87.443
DD.17			142,944,433	0	151,948,570	-2,709,549	-2.0	149,239,021	149,239.021
DD.18			173,796,811	0	181,369,915	-3,234,192	-2.0	178,135,723	178,135.723
DD.19			24,321,672	0	25,190,299	-449,185	-2.0	24,741,114	24,741.114
DD.20			747,431	0	810,212	-14,436	-2.0	795,776	795.776
DD.21			52,738	0	57,154	-1,036	-2.0	56,118	56.118
DD.22			3,743,879	0	3,941,790	-70,296	-2.0	3,871,494	3,871.494
DD.23			23,702,734	0	25,399,605	-452,929	-2.0	24,946,676	24,946.676
DD.24			607,895	0	658,944	-11,764	-2.0	647,180	647.180
DD.25			8,968,224	0	9,691,171	-172,813	-2.0	9,518,358	9,518.358
DD.26			12,406,015	0	13,384,228	-238,676	-2.0	13,145,552	13,145.552
DD.29			46,414	0	47,390	-844	-2.0	46,546	46.546
DD.30			28,790,339	0	30,059,377	-536,020	-2.0	29,523,357	29,523.357
DD.31			3,237,306	0	3,436,124	-61,272	-2.0	3,374,852	3,374.852
DD.32			1,645,207	0	1,722,543	-30,710	-2.0	1,691,833	1,691.833
DD.34			625,288	0	677,807	-12,080	-2.0	665,727	665.727
DD.35			611,619	0	662,991	-11,823	-2.0	651,168	651.168
DD.38			6,903,692	0	7,483,524	-133,455	-2.0	7,350,069	7,350.069
DD.39			8,338,719	0	8,986,256	-160,223	-2.0	8,826,033	8,826.033
DD.40			1,363,090	0	1,477,585	-26,367	-2.0	1,451,218	1,451.218
DD.41			8,438,914	0	9,138,649	-162,961	-2.0	8,975,688	8,975.688
DD.42			0	0	0	0	0.0	0	0.000
DD.43			237,860	0	242,855	-4,332	-2.0	238,523	238.523
DD.44			86,275	0	93,521	-1,679	-2.0	91,842	91.842
DD.45			490,210	0	531,398	-9,479	-2.0	521,919	521.919
DD.46			1,766,394	0	1,914,771	-34,135	-2.0	1,880,636	1,880.636
DD.47			4,132,675	0	4,479,827	-79,886	-2.0	4,399,941	4,399.941
DD.48			87,380	0	94,706	-1,673	-2.0	93,033	93.033
DD.49			6,776,500	0	7,344,280	-130,958	-2.0	7,213,322	7,213.322
DD.51			22,332,147	0	24,207,436	-431,669	-2.0	23,775,767	23,775.767
DD.52			123,821	0	126,443	-2,207	-2.0	124,236	124.236
DD.53			4,400,678	0	4,758,715	-84,860	-2.0	4,673,855	4,673.855
DD.56			912,596	0	989,260	-17,631	-2.0	971,629	971.629
DD.57			164,877	0	178,735	-3,166	-2.0	175,569	175.569
DD.58			1,442	0	1,442	0	0.0	1,442	1.442
DD.59			0	0	0	0	0.0	0	0.000
DD.60			1,551	0	1,551	0	0.0	1,551	1.551
DD.61			843	0	885	0	0.0	885	0.885
DD.62			1,019	0	1,070	-15	-1.0	1,055	1.055
DD.63			137	0	137	0	0.0	137	0.137
DD.64			3,016	0	3,048	-11	0.0	3,037	3.037
DD.65			0	0	0	0	0.0	0	0.000
DD.66			0	0	0	0	0.0	0	0.000
DD.68			42	0	43	-1	-2.0	42	0.042
DD.69			3,888,256	0	3,993,632	-71,206	-2.0	3,922,426	3,922.426
DD.70			612,438	0	663,866	-11,822	-2.0	652,044	652.044
DD.71			1,026,756	0	1,048,326	-18,716	-2.0	1,029,610	1,029.610
DD.72			649,875	0	704,446	-12,569	-2.0	691,877	691.877
DD.73			2,470,603	0	2,522,554	-45,139	-2.0	2,477,415	2,477.415
DD.74			4,546,242	0	4,927,732	-87,871	-2.0	4,839,861	4,839.861
DD.75			290,491	0	314,309	-5,605	-2.0	308,704	308.704

DD.76	172,211	0	186,690	-3,313	-2.0	183,377	183,377
DD.77	6,031	0	6,686	0	0.0	6,686	6,686
DD.78	3,748,342	0	4,062,986	-72,446	-2.0	3,990,540	3,990,540
DD.79	183,745	0	199,179	-3,568	-2.0	195,611	195,611
DD.80	135,781	0	147,194	-2,601	-2.0	144,593	144,593
DD.81	261,696	0	267,148	-4,751	-2.0	262,397	262,397
DD.82	1,456,560	0	1,487,106	-26,552	-2.0	1,460,554	1,460,554
DD.83	198,576	0	202,915	-3,575	-2.0	199,340	199,340
DD.84	340,154	0	368,733	-6,593	-2.0	362,140	362,140
DD.87	85,211	0	92,371	-1,662	-2.0	90,709	90,709
DD.89	1,105,395	0	1,196,385	-21,335	-2.0	1,175,050	1,175,050
DD.90	618,518	0	670,493	-11,951	-2.0	658,542	658,542
DD.91	198,289	0	214,952	-3,833	-2.0	211,119	211,119
DD.92	1,990,384	0	2,157,577	-38,484	-2.0	2,119,093	2,119,093
DD.93	489,341	0	530,449	-9,488	-2.0	520,961	520,961
DD.94	319,776	0	346,637	-6,187	-2.0	340,450	340,450
DD.95	44,166,173	0	45,422,869	125,479	0.0	45,548,348	45,548,348
DD.97	934,747	0	1,013,272	-18,076	-2.0	995,196	995,196
DD.100	1,097,466	0	1,189,662	-21,222	-2.0	1,168,440	1,168,440
DD.101	131,756	0	142,812	-2,560	-2.0	140,252	140,252
DD.102	1,789,071	0	1,939,355	-34,591	-2.0	1,904,764	1,904,764
DD.103	438,421	0	475,233	-8,477	-2.0	466,756	466,756
DD.104	484,869	0	525,604	-9,376	-2.0	516,228	516,228
DD.105	95,581	0	103,599	-1,852	-2.0	101,747	101,747
DD.107	668,260	0	724,392	-12,919	-2.0	711,473	711,473
DD.108	9,427	0	10,261	0	0.0	10,261	10,261
DD.109	559,407	0	606,405	-10,789	-2.0	595,616	595,616
DD.112	7,102,996	0	7,497,240	-133,697	-2.0	7,363,543	7,363,543
DD.113	221,641	0	240,279	-4,275	-2.0	236,004	236,004
DD.114	573,985	0	622,176	-11,105	-2.0	611,071	611,071
DD.115	64,862	0	70,283	-1,201	-2.0	69,082	69,082
DD.116	1,091,566	0	1,167,584	-20,827	-2.0	1,146,757	1,146,757
DD.117	331,262	0	359,094	-6,389	-2.0	352,705	352,705
DD.118	29,650	0	32,155	-646	-2.0	31,509	31,509
DD.123	352,046	0	381,598	-6,785	-2.0	374,813	374,813
DD.119	322,280	0	349,340	-6,212	-2.0	343,128	343,128
DD.120	66,710	0	72,302	-1,230	-2.0	71,072	71,072
DD.122	2,478,651	0	2,686,864	-47,908	-2.0	2,638,956	2,638,956
D.1	0	0	1,037,136	0	0.0	1,037,136	1,037,136
D.2	0	0	0	0	0.0	0	0.000
D.3	0	0	0	0	0.0	0	0.000
D.4	0	0	0	0	0.0	0	0.000
D.5	60,913	0	63,775	-65	0.0	63,710	63,710
D.6	279,772	0	282,607	-5,016	-2.0	277,591	277,591
D.8	604,887	0	611,026	-10,905	-2.0	600,121	600,121
D.14	2,648,523	0	2,704,145	-48,219	-2.0	2,655,926	2,655,926
Zone Total		1,038,789,566	91,827,525	1,013,476,646	-13,928,734	999,547,912	999,547,926

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
29	Jul-17	189,759,069	-6,771,937

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE.1			83,096,505	159,302	89,700,898	-4,818,121	-6.0	84,882,777	84,882,799
EE.2			1,258,154	0	1,363,839	-24,322	-2.0	1,339,517	1,339,517
EE.3			7,220	0	7,964	0	0.0	7,964	7,964
EE.4			476,895	0	516,959	-9,203	-2.0	507,756	507,756
EE.7			74,368	0	80,621	-1,488	-2.0	79,133	79,133
EE.9			2,445,981	0	2,636,108	-47,005	-2.0	2,589,103	2,589,103
EE.11			286,468	0	310,534	-5,536	-2.0	304,998	304,998
EE.12			12,139	0	13,141	0	0.0	13,141	13,141
EE.14			90,143	0	97,722	-1,696	-2.0	96,026	96,026
EE.15			320,004	0	346,885	-6,176	-2.0	340,709	340,709
EE.16			317,507	0	344,176	-6,136	-2.0	338,040	338,040
EE.17			264,914	0	287,170	-5,160	-2.0	282,010	282,010
EE.18			8,933	0	9,645	-100	-1.0	9,545	9,545
EE.19			950	0	950	0	0.0	950	0,950
EE.20			18,934,443	0	20,173,630	-359,739	-2.0	19,813,891	19,813,891
EE.21			9,640,685	0	10,187,539	-181,674	-2.0	10,005,865	10,005,865
EE.22			967,962	0	1,049,274	-18,717	-2.0	1,030,557	1,030,557
EE.23			54,451	0	59,029	-1,045	-2.0	57,984	57,984
EE.24			5,194	0	5,748	0	0.0	5,748	5,748
EE.25			2,215,189	0	2,350,328	-41,906	-2.0	2,308,422	2,308,422

EE.26	6,688,323	0	7,146,809	-127,436	-2.0	7,019,373	7,019,373
EE.27	1,162,367	0	1,255,717	-22,397	-2.0	1,233,320	1,233,320
EE.28	1,681,455	0	1,818,617	-32,416	-2.0	1,786,201	1,786,201
EE.29	1,467,076	0	1,590,180	-28,352	-2.0	1,561,828	1,561,828
EE.102	5,225,497	0	5,484,844	-259,237	-5.0	5,225,607	5,225,607
EE.101	592,521	0	604,937	-33,884	-6.0	571,053	571,053
EE.34	93,050	0	94,898	-1,670	-2.0	93,228	93,228
EE.35	5,273,640	0	5,384,413	-95,984	-2.0	5,288,429	5,288,429
EE.36	3,007,979	0	3,179,068	-56,684	-2.0	3,122,384	3,122,384
EE.39	3,526,580	0	3,814,074	-68,014	-2.0	3,746,060	3,746,060
EE.40	255,793	0	277,268	-4,934	-2.0	272,334	272,334
EE.42	676,351	0	733,174	-13,072	-2.0	720,102	720,102
EE.43	1,550,815	0	1,681,069	-29,980	-2.0	1,651,089	1,651,089
EE.44	284,069	0	307,943	-5,469	-2.0	302,474	302,474
EE.45	1,786,469	0	1,934,993	-34,499	-2.0	1,900,494	1,900,494
EE.46	21,327	0	23,136	-421	-2.0	22,715	22,715
EE.47	41,172	0	44,654	-776	-2.0	43,878	43,878
EE.48	43,272	0	45,735	-828	-2.0	44,907	44,907
EE.49	404,347	0	436,319	-7,790	-2.0	428,529	428,529
EE.50	1,466,915	0	1,590,114	-28,367	-2.0	1,561,747	1,561,747
EE.52	205,542	0	222,796	-3,975	-2.0	218,821	218,821
EE.54	4,256,294	0	4,613,829	-82,279	-2.0	4,531,550	4,531,550
EE.55	625,876	0	678,452	-12,101	-2.0	666,351	666,351
EE.57	25,764	0	27,938	-578	-2.0	27,360	27,360
EE.59	12,707	0	13,785	0	0.0	13,785	13,785
EE.60	0	0	0	0	0.0	0	0.000
EE.61	0	0	0	0	0.0	0	0.000
EE.62	0	0	0	0	0.0	0	0.000
EE.63	956,982	0	1,015,369	-18,119	-2.0	997,250	997,250
EE.64	133,790	0	145,041	-2,596	-2.0	142,445	142,445
EE.65	68,026	0	73,748	-1,268	-2.0	72,480	72,480
EE.66	808,464	0	876,376	-15,630	-2.0	860,746	860,746
EE.67	16,872	0	18,295	-230	-1.0	18,065	18,065
EE.68	6,285	0	6,972	0	0.0	6,972	6,972
EE.70	108,663	0	117,761	-2,117	-2.0	115,644	115,644
EE.71	47,240	0	51,185	-920	-2.0	50,265	50,265
EE.72	2,206,691	0	2,378,747	-42,434	-2.0	2,336,313	2,336,313
EE.73	58,831	0	63,756	-1,135	-2.0	62,621	62,621
EE.76	21,778	0	23,620	-431	-2.0	23,189	23,189
EE.78	42,378	0	45,954	-808	-2.0	45,146	45,146
EE.79	359,309	0	389,494	-6,943	-2.0	382,551	382,551
EE.80	29,026	0	31,463	-698	-2.0	30,765	30,765
EE.81	52,724	0	57,157	-1,038	-2.0	56,119	56,119
EE.82	1,227,389	0	1,323,663	-23,605	-2.0	1,300,058	1,300,058
EE.83	2,749,435	0	2,880,745	-145,796	-5.0	2,734,949	2,734,949
EE.85	96,150	0	104,204	-1,858	-2.0	102,346	102,346
EE.88	144,308	0	156,432	-2,804	-2.0	153,628	153,628
EE.89	295,185	0	319,972	-5,706	-2.0	314,266	314,266
EE.90	324,928	0	352,225	-6,295	-2.0	345,930	345,930
EE.91	1,874	0	1,874	0	0.0	1,874	1,874
EE.92	66,611	0	72,201	-1,234	-2.0	70,967	70,967
EE.93	13,115	0	14,233	-3	0.0	14,230	14,230
EE.95	13,892	0	15,050	-20	0.0	15,030	15,030
EE.96	2,320	0	2,320	0	0.0	2,320	2,320
EE.97	140,912	0	152,733	-2,700	-2.0	150,033	150,033
EE.100	110,658	0	119,941	-2,140	-2.0	117,801	117,801
EE.103	35,457	0	38,465	-742	-2.0	37,723	37,723
EE.104	148,611	0	161,090	-2,871	-2.0	158,219	158,219
EE.105	1,673	0	1,673	0	0.0	1,673	1,673
EE.106	63,404	0	68,718	-1,214	-2.0	67,504	67,504
EE.107	30,907	0	33,521	-693	-2.0	32,828	32,828
EE.108	7,846	0	8,590	0	0.0	8,590	8,590
EE.109	34,521	0	37,446	-744	-2.0	36,702	36,702
EE.110	3,428	0	3,634	0	0.0	3,634	3,634
EE.111	9,564	0	10,414	0	0.0	10,414	10,414
A.1	0	0	9,020,057	0	0.0	9,020,057	9,020,057
A.1	0	0	3,789,945	0	0.0	3,789,945	3,789,945
Zone Total		171,292,553	159,302	196,531,006	-6,771,959	189,759,047	189,759,069

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
31	Jul-17	46,810,931	257,060

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF.1			17,668,672	1,459,423	17,601,308	167,214	1.0	17,768,522	17,768.535
FF.2			414,646	0	449,484	-8,014	-2.0	441,470	441.470
FF.3			151,208	0	163,913	-2,924	-2.0	160,989	160.989
FF.6			47,474	0	51,479	-901	-2.0	50,578	50.578
FF.8			2,217	0	2,217	0	0.0	2,217	2.217
FF.10			27,091	0	29,364	-622	-2.0	28,742	28.742
FF.12			13,557	0	14,703	-2	0.0	14,701	14.701
FF.13			768,448	0	827,922	-14,771	-2.0	813,151	813.151
FF.14			4,250	0	4,607	0	0.0	4,607	4.607
FF.15			2,497,232	0	2,691,606	-47,994	-2.0	2,643,612	2,643.612
FF.16			2,254,077	0	2,443,413	-43,577	-2.0	2,399,836	2,399.836
FF.17			110,006	0	119,232	-2,137	-2.0	117,095	117.095
FF.20			450,617	0	487,783	-8,702	-2.0	479,081	479.081
FF.21			23,772	0	25,796	-493	-2.0	25,303	25.303
FF.22			516,216	0	559,574	-9,977	-2.0	549,597	549.597
FF.23			169,863	0	184,138	-3,265	-2.0	180,873	180.873
FF.24			1,895,394	0	2,011,023	-35,863	-2.0	1,975,160	1,975.160
FF.25			42,772	0	46,375	-838	-2.0	45,537	45.537
FF.26			70,691	0	76,598	-1,331	-2.0	75,267	75.267
FF.29			127,803	0	138,540	-2,445	-2.0	136,095	136.095
FF.30			348,404	0	377,674	-6,734	-2.0	370,940	370.940
FF.31			65,601	0	71,105	-1,218	-2.0	69,887	69.887
FF.32			78,811	0	84,773	-1,488	-2.0	83,285	83.285
FF.33			5,518	0	6,131	0	0.0	6,131	6.131
FF.34			12,981	0	14,089	-3	0.0	14,086	14.086
FF.35			49,758	0	53,932	-978	-2.0	52,954	52.954
FF.36			98,554	0	106,831	-1,903	-2.0	104,928	104.928
FF.38			1,394	0	1,394	0	0.0	1,394	1.394
FF.40			1,205,361	0	1,306,609	-23,289	-2.0	1,283,320	1,283.320
FF.41			64,023	0	69,388	-1,212	-2.0	68,176	68.176
FF.42			6,322	0	7,012	0	0.0	7,012	7.012
FF.44			4,096	0	4,096	0	0.0	4,096	4.096
FF.45			21	0	22	0	0.0	22	0.022
FF.46			90	0	96	0	0.0	96	0.096
FF.48			17	0	17	0	0.0	17	0.017
FF.49			1,972	0	1,972	0	0.0	1,972	1.972
FF.50			22	0	23	0	0.0	23	0.023
FF.51			51,046	0	55,331	-1,001	-2.0	54,330	54.330
FF.52			123,132	0	125,668	-2,391	-2.0	123,277	123.277
FF.53			29,082	0	31,517	-643	-2.0	30,874	30.874
FF.54			380,650	0	412,621	-7,356	-2.0	405,265	405.265
FF.55			15,238	0	16,473	-121	-1.0	16,352	16.352
FF.56			4,626	0	5,086	0	0.0	5,086	5.086
FF.58			51,890	0	56,250	-1,017	-2.0	55,233	55.233
FF.59			31,601	0	34,258	-712	-2.0	33,546	33.546
FF.60			141,215	0	153,068	-2,761	-2.0	150,307	150.307
FF.61			17,149	0	18,611	-249	-1.0	18,362	18.362
FF.64			4,506	0	4,946	0	0.0	4,946	4.946
FF.65			16,494	0	17,861	-203	-1.0	17,658	17.658
FF.66			26,134	0	28,345	-585	-2.0	27,760	27.760
FF.96			4,328	0	4,721	0	0.0	4,721	4.721
FF.67			1,831	0	1,831	0	0.0	1,831	1.831
FF.68			923,180	0	970,148	21,462	2.0	991,610	991.610
FF.69			165,081	0	178,933	4,027	2.0	182,960	182.960
FF.71			23,909	0	25,948	-514	-2.0	25,434	25.434
FF.74			6,668	0	7,382	0	0.0	7,382	7.382
FF.75			2,763	0	2,807	0	0.0	2,807	2.807
FF.76			124,198	0	134,623	-2,376	-2.0	132,247	132.247
FF.77			3,942	0	4,274	0	0.0	4,274	4.274
FF.78			16,171	0	17,541	-174	-1.0	17,367	17.367
FF.79			4,394	0	4,807	0	0.0	4,807	4.807
FF.81			4,771	0	5,261	0	0.0	5,261	5.261
FF.82			420	0	420	0	0.0	420	0.420
FF.83			54,746	0	59,351	-1,061	-2.0	58,290	58.290
FF.95			35,344	0	38,207	-711	-2.0	37,496	37.496
FF.87			43,275	0	46,920	-832	-2.0	46,088	46.088
FF.89			6,470	0	6,981	-26	0.0	6,955	6.955
FF.90			20,150	0	21,884	-370	-2.0	21,514	21.514
FF.91			1,849	0	1,849	0	0.0	1,849	1.849
FF.92			29,827	0	32,353	-672	-2.0	31,681	31.681
FF.93			3,257	0	3,418	0	0.0	3,418	3.418

F.1

	13,777,225	0	13,989,938	308,800	2.0	14,298,738	14,298,738
Zone Total	45,345,513	1,459,423	46,553,871	257,047		46,810,918	46,810,931
Grand Total	3,100,096,833	187,415,764	3,271,691,510	-59,036,874		3,212,654,636	3,212,655

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
1	Aug-17	975,208,723	-15,814,668

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total-load mod w/losses + unaccounted	Mwh to NYISO
AA.1			279,340,606	67.865	300,607,114	-4,592,649	-2.0	296,014,465	296,014.477
AA.2			1,998,430	0	2,166,294	-42,561	-2.0	2,123,733	2,123.733
AA.3			1,682,458	0	1,823,794	-35,823	-2.0	1,787,971	1,787.971
AA.5			201,026	0	217,895	-4,323	-2.0	213,572	213.572
AA.6			871	0	939	-13	-1.0	926	0.926
AA.8			9,275,261	0	9,988,009	-196,221	-2.0	9,791,788	9,791.788
AA.10			1,114,720	0	1,208,349	-23,756	-2.0	1,184,593	1,184.593
AA.11			4,291,062	0	4,602,035	-90,410	-2.0	4,511,625	4,511.625
AA.12			17,459,889	0	18,490,924	-363,283	-2.0	18,127,641	18,127.641
AA.13			15,785,475	0	16,251,961	-319,293	-2.0	15,932,668	15,932.668
AA.14			4,163,380	0	4,359,067	-85,651	-2.0	4,273,416	4,273.416
AA.16			991,360	0	1,012,237	-11,662	-1.0	1,000,575	1,000.575
AA.17			2,436,547	0	2,596,019	-51,008	-2.0	2,545,011	2,545.011
AA.18			3,208,674	0	3,470,230	-68,171	-2.0	3,402,059	3,402.059
AA.19			2,879,102	0	3,101,781	-60,937	-2.0	3,040,844	3,040.844
AA.20			5,166	0	5,693	0	0.0	5,693	5.693
AA.21			9,337,333	0	9,822,048	-192,975	-2.0	9,629,073	9,629.073
AA.22			110,392,759	0	116,720,863	-2,293,084	-2.0	114,427,779	114,427.779
AA.23			10,697,334	0	11,486,118	-225,663	-2.0	11,260,455	11,260.455
AA.24			2,699,641	0	2,902,936	-57,037	-2.0	2,845,899	2,845.899
AA.25			4,211,503	0	4,299,942	-84,478	-2.0	4,215,464	4,215.464
AA.26			516,830	0	560,244	-10,998	-2.0	549,246	549.246
AA.27			141,195	0	153,056	-3,053	-2.0	150,003	150.003
AA.28			5,259,252	0	5,533,254	-108,711	-2.0	5,424,543	5,424.543
AA.29			41,104,737	0	43,763,063	-859,767	-2.0	42,903,296	42,903.296
AA.30			13,197,736	0	14,228,831	-279,539	-2.0	13,949,292	13,949.292
AA.31			4,303,076	0	4,663,450	-91,609	-2.0	4,571,841	4,571.841
AA.32			3,280,313	0	3,537,896	-69,504	-2.0	3,468,392	3,468.392
AA.122			163,299,983	0	167,387,167	-2,268,851	-1.0	165,118,316	165,118.316
AA.121			64,946,535	0	66,687,103	-867,210	-1.0	65,819,893	65,819.893
AA.36			112,439	0	117,649	-2,232	-2.0	115,417	115.417
AA.37			108,030	0	113,112	-2,248	-2.0	110,864	110.864
AA.38			0	0	0	0	0.0	0	0.000
AA.39			232,349	0	243,350	-4,756	-2.0	238,594	238.594
AA.40			250,800	0	262,738	-5,049	-2.0	257,689	257.689
AA.41			9,489	0	9,944	-6	0.0	9,938	9.938
AA.42			171,204	0	179,270	-3,541	-2.0	175,729	175.729
AA.43			455,832	0	465,484	-9,182	-2.0	456,302	456.302
AA.44			1,388,748	0	1,473,690	-28,963	-2.0	1,444,727	1,444.727
AA.45			1,307,288	0	1,381,783	-13,749	-1.0	1,368,034	1,368.034
AA.46			176,630	0	180,348	-3,519	-2.0	176,829	176.829
AA.47			425,008	0	450,937	-8,842	-2.0	442,095	442.095
AA.48			2,087,413	0	2,191,343	-43,049	-2.0	2,148,294	2,148.294
AA.50			1,538,436	0	1,628,463	-32,007	-2.0	1,596,456	1,596.456
AA.52			17,972,626	0	19,438,135	-381,877	-2.0	19,056,258	19,056.258
AA.53			481,934	0	522,417	-10,259	-2.0	512,158	512.158
AA.56			2,475,412	0	2,683,028	-52,704	-2.0	2,630,324	2,630.324
AA.57			3,198,858	0	3,467,561	-68,142	-2.0	3,399,419	3,399.419
AA.58			413,653	0	448,058	-8,809	-2.0	439,249	439.249
AA.59			3,907,271	0	4,196,578	-82,446	-2.0	4,114,132	4,114.132
AA.60			60,109	0	65,150	-1,268	-2.0	63,882	63.882
AA.61			2,170,447	0	2,321,283	-45,597	-2.0	2,275,686	2,275.686
AA.62			145,874	0	158,116	-3,123	-2.0	154,993	154.993
AA.63			182,707	0	196,007	-3,847	-2.0	192,160	192.160
AA.64			240,241	0	258,270	-5,072	-2.0	253,198	253.198
AA.65			352,428	0	376,659	-7,404	-2.0	369,255	369.255
AA.66			1,191,477	0	1,285,061	-25,249	-2.0	1,259,812	1,259.812
AA.67			832,342	0	892,285	-17,534	-2.0	874,751	874.751
AA.68			932,757	0	1,011,110	-19,869	-2.0	991,241	991.241
AA.69			3,687,549	0	3,997,300	-78,516	-2.0	3,918,784	3,918.784
AA.70			1,326,088	0	1,390,745	-27,326	-2.0	1,363,419	1,363.419
AA.72			793,609	0	860,268	-16,914	-2.0	843,354	843.354
AA.74			10,659,783	0	11,552,905	-226,977	-2.0	11,325,928	11,325.928
AA.75			0	0	0	0	0.0	0	0.000
AA.76			2,688,599	0	2,914,448	-57,242	-2.0	2,857,206	2,857.206
AA.78			958,224	0	1,038,707	-20,398	-2.0	1,018,309	1,018.309
AA.80			341,567	0	368,228	-7,235	-2.0	360,993	360.993

AA.81	0	0	0	0	0.0	0	0.000
AA.132	1,192,818	0	1,266,765	-24,893	-2.0	1,241,872	1,241.872
AA.82	325,138	0	352,438	-6,925	-2.0	345,513	345.513
AA.83	263,919	0	286,086	-5,583	-2.0	280,503	280.503
AA.84	89,292	0	91,394	-1,561	-2.0	89,833	89.833
AA.85	2,973,674	0	3,223,103	-63,313	-2.0	3,159,790	3,159.790
AA.86	8,471	0	9,246	0	0.0	9,246	9.246
AA.87	44,461	0	48,183	-905	-2.0	47,278	47.278
AA.88	731	0	731	0	0.0	731	0.731
AA.89	130,153	0	141,095	-2,751	-2.0	138,344	138.344
AA.90	120,563	0	130,678	-2,549	-2.0	128,129	128.129
AA.91	15,616,019	0	16,858,613	-331,199	-2.0	16,527,414	16,527.414
AA.92	137,063	0	148,554	-2,944	-2.0	145,610	145.610
AA.95	51,804	0	56,142	-1,075	-2.0	55,067	55.067
AA.97	133,248	0	144,435	-2,837	-2.0	141,598	141.598
AA.98	160,386	0	173,855	-3,412	-2.0	170,443	170.443
AA.99	141,440	0	153,318	-2,996	-2.0	150,322	150.322
AA.100	337,482	0	365,831	-7,197	-2.0	358,634	358.634
AA.101	15,218,989	0	16,407,413	-322,349	-2.0	16,085,064	16,085.064
AA.102	9,529,840	0	9,985,706	-107,977	-1.0	9,877,729	9,877.729
AA.104	177,044	0	191,930	-3,769	-2.0	188,161	188.161
AA.106	113,259	0	115,508	-2,240	-2.0	113,268	113.268
AA.108	602,355	0	652,960	-12,850	-2.0	640,110	640.110
AA.109	110,074	0	119,306	-2,358	-2.0	116,948	116.948
AA.110	1,092,164	0	1,183,895	-23,283	-2.0	1,160,612	1,160.612
AA.111	301,968	0	327,323	-6,397	-2.0	320,926	320.926
AA.112	269,516	0	292,152	-5,736	-2.0	286,416	286.416
AA.113	19,168	0	20,802	-438	-2.0	20,364	20.364
AA.115	62,363	0	67,609	-1,328	-2.0	66,281	66.281
AA.116	598	0	598	0	0.0	598	0.598
AA.117	473,378	0	513,129	-10,076	-2.0	503,053	503.053
AA.120	3,971,136	0	4,192,448	-82,352	-2.0	4,110,096	4,110.096
AA.123	54,603	0	59,189	-1,127	-2.0	58,062	58.062
AA.124	446,845	0	484,389	-9,514	-2.0	474,875	474.875
AA.125	109,240	0	118,414	-2,297	-2.0	116,117	116.117
AA.126	2,144	0	2,313	-40	-2.0	2,273	2.273
AA.127	282,148	0	305,833	-6,023	-2.0	299,810	299.810
AA.128	3,091	0	3,209	0	0.0	3,209	3.209
AA.133	67,179	0	72,798	-1,406	-2.0	71,392	71.392
AA.129	205,403	0	222,657	-4,393	-2.0	218,264	218.264
AA.130	8,085	0	8,831	0	0.0	8,831	8.831
AA.131	2,185,978	0	2,300,717	-45,189	-2.0	2,255,528	2,255.528
A.1	1,940,154	0	1,995,015	-18,206	-1.0	1,976,809	1,976.809
A.2	0	0	17,113,278	0	0.0	17,113,278	17,113.278
A.3	0	0	1,154,077	0	0.0	1,154,077	1,154.077
A.4	0	0	1,826,414	0	0.0	1,826,414	1,826.414
A.5	0	0	0	0	0.0	0	0.000
A.6	0	0	17,798,610	0	0.0	17,798,610	17,798.610
A.7	0	0	196,190	0	0.0	196,190	196.190
A.8	0	0	51,469	-2,001	-4.0	49,468	49.468
Zone Total		900,472,859	67,865	991,023,391	-15,814,680	975,208,711	975,208.723

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
2	Aug-17	613,420,956	-3,917,452

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total-load mod w/losses + unaccounted	Mwh to NYISO
BB.1			252,396,895	25,805,573	245,141,703	1,366,414	1.0	246,508,117	246,508.113
BB.2			3,531,672	0	3,828,315	-75,219	-2.0	3,753,096	3,753.096
BB.3			827,802	0	878,014	-17,235	-2.0	860,779	860.779
BB.4			2,171,838	0	2,354,270	-46,244	-2.0	2,308,026	2,308.026
BB.6			3,944	0	4,253	0	0.0	4,253	4.253
BB.7			763	0	829	-19	-2.0	810	0.810
BB.9			798,286	0	862,218	-16,935	-2.0	845,283	845.283
BB.11			950,083	0	1,029,897	-20,249	-2.0	1,009,648	1,009.648
BB.13			183,381	0	198,777	-3,937	-2.0	194,840	194.840
BB.14			530	0	530	0	0.0	530	0.530
BB.15			161,693	0	165,139	-3,236	-2.0	161,903	161.903
BB.16			70,055,876	0	75,100,557	-1,475,417	-2.0	73,625,140	73,625.140
BB.17			38,406,855	0	41,153,277	-808,505	-2.0	40,344,772	40,344.772
BB.18			10,851,911	0	11,278,117	-221,575	-2.0	11,056,542	11,056.542
BB.19			1,205,078	0	1,282,534	-25,195	-2.0	1,257,339	1,257.339
BB.20			13,043	0	14,134	-63	0.0	14,071	14.071

BB.21	16,417,754	0	17,220,070	-338,308	-2.0	16,881,762	16,881.762
BB.22	27,349,650	0	29,121,571	-572,113	-2.0	28,549,458	28,549.458
BB.23	2,701,958	0	2,926,512	-57,508	-2.0	2,869,004	2,869.004
BB.24	2,949,343	0	3,196,916	-62,815	-2.0	3,134,101	3,134.101
BB.25	1,949,083	0	2,112,810	-41,506	-2.0	2,071,304	2,071.304
BB.29	1,062,378	0	1,084,680	-21,306	-2.0	1,063,374	1,063.374
BB.30	950,964	0	970,960	-19,080	-2.0	951,880	951.880
BB.31	0	0	0	0	0.0	0	0.000
BB.32	78,264	0	80,122	-1,367	-2.0	78,755	78.755
BB.33	0	0	0	0	0.0	0	0.000
BB.34	1,699,992	0	1,735,593	-34,108	-2.0	1,701,485	1,701.485
BB.35	722	0	737	-14	-2.0	723	0.723
BB.36	4,293,276	0	4,383,452	-86,126	-2.0	4,297,326	4,297.326
BB.37	0	0	0	0	0.0	0	0.000
BB.38	1,546,628	0	1,647,753	-32,367	-2.0	1,615,386	1,615.386
BB.39	1,036,619	0	1,099,854	-21,602	-2.0	1,078,252	1,078.252
BB.41	1,767,017	0	1,915,435	-37,631	-2.0	1,877,804	1,877.804
BB.42	366,561	0	397,356	-7,807	-2.0	389,549	389.549
BB.45	1,716,005	0	1,860,137	-36,541	-2.0	1,823,596	1,823.596
BB.46	3,295,555	0	3,572,372	-70,169	-2.0	3,502,203	3,502.203
BB.47	611,984	0	663,379	-13,045	-2.0	650,334	650.334
BB.48	13,518,871	0	14,505,073	-284,967	-2.0	14,220,106	14,220.106
BB.49	38,011	0	41,235	-800	-2.0	40,435	40.435
BB.50	109,881	0	119,093	-2,337	-2.0	116,756	116.756
BB.51	632,643	0	685,780	-13,491	-2.0	672,289	672.289
BB.52	3,365,993	0	3,648,746	-71,687	-2.0	3,577,059	3,577.059
BB.53	156,942	0	170,105	-3,311	-2.0	166,794	166.794
BB.54	774,568	0	839,625	-16,483	-2.0	823,142	823.142
BB.56	1,488	0	1,488	0	0.0	1,488	1.488
BB.57	6,193	0	6,454	0	0.0	6,454	6.454
BB.58	7,965,733	0	8,634,634	-169,646	-2.0	8,464,988	8,464.988
BB.59	1,735,754	0	1,881,552	-36,954	-2.0	1,844,598	1,844.598
BB.61	433,293	0	469,691	-9,228	-2.0	460,463	460.463
BB.63	63,053	0	68,348	-1,336	-2.0	67,012	67.012
BB.64	3,354	0	3,354	0	0.0	3,354	3.354
BB.65	432	0	432	0	0.0	432	0.432
BB.66	24,923	0	26,594	-557	-2.0	26,037	26.037
BB.67	41	0	43	-1	-2.0	42	0.042
BB.68	49	0	51	-1	-2.0	50	0.050
BB.69	31,234	0	32,588	-634	-2.0	31,954	31.954
BB.70	4,485	0	4,579	-94	-2.0	4,485	4.485
BB.71	6,927,045	0	7,073,221	-138,960	-2.0	6,934,261	6,934.261
BB.72	288,487	0	312,717	-6,139	-2.0	306,578	306.578
BB.73	291,168	0	315,628	-6,209	-2.0	309,419	309.419
BB.74	2,192,795	0	2,238,828	-43,986	-2.0	2,194,842	2,194.842
BB.75	2,101,434	0	2,277,332	-44,746	-2.0	2,232,586	2,232.586
BB.76	74,757	0	81,021	-1,601	-2.0	79,420	79.420
BB.77	71,705	0	77,732	-1,500	-2.0	76,232	76.232
BB.78	1,372	0	1,372	0	0.0	1,372	1.372
BB.79	1,152,577	0	1,249,397	-24,556	-2.0	1,224,841	1,224.841
BB.80	114,760	0	124,392	-2,438	-2.0	121,954	121.954
BB.81	352,410	0	381,973	-7,485	-2.0	374,488	374.488
BB.82	110,771	0	120,068	-2,354	-2.0	117,714	117.714
BB.85	14,334	0	15,544	-131	-1.0	15,413	15.413
BB.87	221,204	0	239,786	-4,735	-2.0	235,051	235.051
BB.88	361,529	0	391,905	-7,678	-2.0	384,227	384.227
BB.89	325,062	0	352,354	-6,929	-2.0	345,425	345.425
BB.90	1,573,667	0	1,705,848	-33,516	-2.0	1,672,332	1,672.332
BB.92	131,632	0	142,700	-2,872	-2.0	139,828	139.828
BB.93	11,007,423	0	11,524,537	163,028	1.0	11,677,565	11,677.565
BB.95	169,958	0	184,231	-3,601	-2.0	180,630	180.630
BB.98	240,582	0	260,771	-5,143	-2.0	255,628	255.628
BB.99	285,267	0	309,240	-6,082	-2.0	303,158	303.158
BB.100	544,789	0	590,548	-11,580	-2.0	578,968	578.968
BB.101	20,490	0	22,272	-526	-2.0	21,746	21.746
BB.102	157,069	0	170,261	-3,331	-2.0	166,930	166.930
BB.103	40,550	0	43,931	-829	-2.0	43,102	43.102
BB.105	60,887	0	65,995	-1,286	-2.0	64,709	64.709
BB.106	2,721	0	2,732	0	0.0	2,732	2.732
BB.107	251,926	0	273,092	-5,388	-2.0	267,704	267.704
BB.110	2,181,717	0	2,357,090	-46,316	-2.0	2,310,774	2,310.774
BB.111	19,908	0	21,635	-486	-2.0	21,149	21.149
BB.112	225,415	0	244,359	-4,816	-2.0	239,543	239.543

BB.113	8,196	0	8,940	0	0.0	8,940	8,940
BB.114	237,890	0	242,969	-4,705	-2.0	238,264	238,264
BB.115	5,019	0	5,441	-104	-2.0	5,337	5,337
BB.116	223,682	0	242,474	-4,756	-2.0	237,718	237,718
BB.117	2,940	0	3,081	0	0.0	3,081	3,081
BB.122	306,772	0	332,531	-6,536	-2.0	325,995	325,995
BB.118	211,791	0	229,590	-4,512	-2.0	225,078	225,078
BB.119	6,009	0	6,687	0	0.0	6,687	6,687
BB.121	1,100,783	0	1,169,150	-22,954	-2.0	1,146,196	1,146,196
BB.123	9,049,101	0	9,637,614	-189,335	-2.0	9,448,279	9,448,279
B.2	0	0	71,800,733	0	0.0	71,800,733	71,800,733
B.3	0	0	12,064,948	0	0.0	12,064,948	12,064,948
Zone Total	522,887,938	25,805,573	617,338,408	-3,917,448		613,420,960	613,420,956

Zone	Date	KWH from NWISO	Total Unaccounted Load per Subzone
3	Aug-17	350,204,105	-1,915,790

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
CC.1			154,078,902	49,502,068	115,752,401	1,435,897	1.0	117,188,298	117,188,305
CC.2			3,321,326	0	3,600,322	-70,726	-2.0	3,529,596	3,529,596
CC.3			119,608	0	129,651	-2,562	-2.0	127,089	127,089
CC.4			1,416,139	0	1,535,089	-30,150	-2.0	1,504,939	1,504,939
CC.6			7,877	0	8,621	0	0.0	8,621	8,621
CC.7			4,592	0	4,963	-97	-2.0	4,866	4,866
CC.9			181,217	0	195,315	-3,841	-2.0	191,474	191,474
CC.11			651,327	0	706,033	-13,866	-2.0	692,167	692,167
CC.13			66,549	0	72,115	-1,390	-2.0	70,725	70,725
CC.14			134	0	143	0	0.0	143	0.143
CC.15			2,978,805	0	3,226,614	-63,397	-2.0	3,163,217	3,163,217
CC.17			71,847,096	0	76,003,024	-1,493,158	-2.0	74,509,866	74,509,866
CC.18			20,628,244	0	22,182,669	-435,801	-2.0	21,746,868	21,746,868
CC.19			1,614,344	0	1,749,956	-34,392	-2.0	1,715,564	1,715,564
CC.20			2,008,914	0	2,127,114	-41,794	-2.0	2,085,320	2,085,320
CC.21			13,275	0	14,379	-77	-1.0	14,302	14,302
CC.22			3,698,055	0	3,911,176	-76,859	-2.0	3,834,317	3,834,317
CC.23			12,281,188	0	13,056,833	-256,508	-2.0	12,800,325	12,800,325
CC.24			977,978	0	1,059,069	-20,843	-2.0	1,038,226	1,038,226
CC.25			3,184,884	0	3,450,048	-67,788	-2.0	3,382,260	3,382,260
CC.26			4,200,127	0	4,513,218	-88,662	-2.0	4,424,556	4,424,556
CC.30			69,216	0	70,658	-1,442	-2.0	69,216	69,216
CC.31			118,628	0	121,012	-2,279	-2.0	118,733	118,733
CC.32			6,439,345	0	6,847,368	-134,514	-2.0	6,712,854	6,712,854
CC.33			2,975	0	3,056	0	0.0	3,056	3,056
CC.35			272,458	0	295,335	-5,790	-2.0	289,545	289,545
CC.36			290,156	0	314,529	-6,200	-2.0	308,329	308,329
CC.37			234,529	0	239,451	-4,699	-2.0	234,752	234,752
CC.40			1,422,035	0	1,541,487	-30,282	-2.0	1,511,205	1,511,205
CC.41			4,443,614	0	4,816,882	-94,622	-2.0	4,722,260	4,722,260
CC.42			456,962	0	495,348	-9,725	-2.0	485,623	485,623
CC.43			7,173,053	0	7,671,527	-150,706	-2.0	7,520,821	7,520,821
CC.44			32,329	0	35,024	-746	-2.0	34,278	34,278
CC.45			87,632	0	94,972	-1,875	-2.0	93,097	93,097
CC.46			21,571	0	22,024	-432	-2.0	21,592	21,592
CC.47			479,042	0	519,267	-10,195	-2.0	509,072	509,072
CC.48			3,090,939	0	3,350,582	-65,838	-2.0	3,284,744	3,284,744
CC.50			479,006	0	519,251	-10,190	-2.0	509,061	509,061
CC.52			10,336,831	0	11,204,858	-220,126	-2.0	10,984,732	10,984,732
CC.96			1,664,443	0	1,804,265	-35,452	-2.0	1,768,813	1,768,813
CC.54			148,110	0	160,544	-3,200	-2.0	157,344	157,344
CC.57			0	0	0	0	0.0	0	0.000
CC.58			0	0	0	0	0.0	0	0.000
CC.59			5	0	5	0	0.0	5	0.005
CC.60			3	0	3	0	0.0	3	0.003
CC.61			0	0	0	0	0.0	0	0.000
CC.62			2,679	0	2,825	0	0.0	2,825	2,825
CC.63			0	0	0	0	0.0	0	0.000
CC.64			0	0	0	0	0.0	0	0.000
CC.65			40	0	43	0	0.0	43	0.043
CC.66			69	0	74	0	0.0	74	0.074
CC.67			589	0	632	0	0.0	632	0.632
CC.68			1,160	0	1,187	0	0.0	1,187	1.187
CC.69			567	0	602	0	0.0	602	0.602

CC.70	501	0	501	0	0.0	501	0.501
CC.71	15,460	0	16,809	-451	-3.0	16,358	16.358
CC.72	0	0	0	0	0.0	0	0.000
CC.73	0	0	0	0	0.0	0	0.000
CC.74	2	0	2	0	0.0	2	0.002
CC.75	49	0	49	0	0.0	49	0.049
CC.76	12	0	12	0	0.0	12	0.012
CC.77	3	0	3	0	0.0	3	0.003
CC.78	14	0	14	0	0.0	14	0.014
CC.79	392	0	392	0	0.0	392	0.392
CC.80	0	0	0	0	0.0	0	0.000
CC.81	3,141	0	3,243	-102	-3.0	3,141	3.141
CC.82	197	0	206	-1	0.0	205	0.205
CC.83	0	0	0	0	0.0	0	0.000
CC.84	81	0	86	0	0.0	86	0.086
CC.85	0	0	0	0	0.0	0	0.000
CC.86	33	0	35	0	0.0	35	0.035
CC.87	16	0	16	0	0.0	16	0.016
CC.88	20	0	20	0	0.0	20	0.020
CC.89	9	0	9	0	0.0	9	0.009
CC.90	16	0	16	0	0.0	16	0.016
CC.91	7	0	7	0	0.0	7	0.007
CC.92	0	0	0	0	0.0	0	0.000
CC.93	0	0	0	0	0.0	0	0.000
CC.145	763,574	0	827,711	-16,259	-2.0	811,452	811.452
CC.94	237,088	0	256,991	-5,059	-2.0	251,932	251.932
CC.95	211,397	0	229,143	-4,494	-2.0	224,649	224.649
CC.97	2,424,150	0	2,627,775	-51,637	-2.0	2,576,138	2,576.138
CC.98	105,268	0	114,106	-2,264	-2.0	111,842	111.842
CC.99	106,690	0	115,631	-2,297	-2.0	113,334	113.334
CC.100	2,821	0	2,856	0	0.0	2,856	2.856
CC.101	925,550	0	1,003,311	-19,715	-2.0	983,596	983.596
CC.102	65,603	0	71,093	-1,402	-2.0	69,691	69.691
CC.103	221,539	0	240,127	-4,703	-2.0	235,424	235.424
CC.104	170,619	0	184,972	-3,618	-2.0	181,354	181.354
CC.107	26,704	0	28,969	-720	-3.0	28,249	28.249
CC.109	324,363	0	351,609	-6,896	-2.0	344,713	344.713
CC.110	444,935	0	482,320	-9,471	-2.0	472,849	472.849
CC.111	84,713	0	91,836	-1,870	-2.0	89,966	89.966
CC.112	53,178	0	54,291	-1,067	-2.0	53,224	53.224
CC.113	166,148	0	180,090	-3,525	-2.0	176,565	176.565
CC.114	701,754	0	760,687	-14,948	-2.0	745,739	745.739
CC.115	22,262	0	24,132	-665	-3.0	23,467	23.467
CC.116	14,012,557	0	14,632,643	349,658	2.0	14,982,301	14,982.301
CC.118	216,686	0	234,867	-4,602	-2.0	230,265	230.265
CC.121	121,457	0	131,657	-2,582	-2.0	129,075	129.075
CC.122	88,052	0	95,444	-1,883	-2.0	93,561	93.561
CC.123	518,254	0	561,786	-11,034	-2.0	550,752	550.752
CC.124	76,763	0	83,223	-1,655	-2.0	81,568	81.568
CC.125	160,361	0	173,828	-3,393	-2.0	170,435	170.435
CC.126	41,250	0	44,704	-847	-2.0	43,857	43.857
CC.128	29,313	0	31,777	-744	-2.0	31,033	31.033
CC.129	3,924	0	4,224	0	0.0	4,224	4.224
CC.130	235,000	0	254,721	-5,000	-2.0	249,721	249.721
CC.133	1,542,510	0	1,623,875	-31,917	-2.0	1,591,958	1,591.958
CC.134	19,244	0	20,863	-473	-2.0	20,390	20.390
CC.135	218,534	0	236,881	-4,655	-2.0	232,226	232.226
CC.136	15,726	0	17,037	-246	-1.0	16,791	16.791
CC.137	31,277	0	33,903	-677	-2.0	33,226	33.226
CC.138	119,258	0	129,276	-2,516	-2.0	126,760	126.760
CC.139	3,496	0	3,712	0	0.0	3,712	3.712
CC.146	11,592	0	12,568	-23	0.0	12,545	12.545
CC.140	141,112	0	152,956	-3,032	-2.0	149,924	149.924
CC.141	8,269	0	9,041	0	0.0	9,041	9.041
CC.142	114,027	0	116,479	-2,406	-2.0	114,073	114.073
CC.143	71,820	0	73,325	-1,482	-2.0	71,843	71.843
CC.144	997,429	0	1,038,211	-20,394	-2.0	1,017,817	1,017.817
C.1	4,694,819	0	4,742,235	155,849	3.0	4,898,084	4,898.084
C.2	0	0	9,785,346	0	0.0	9,785,346	9,785.346
C.3	0	0	672,629	0	0.0	672,629	672.629
C.4	482,112	0	504,990	14,699	3.0	519,689	519.689
C.5	0	0	0	0	0.0	0	0.000
C.6	0	0	7,845,522	0	0.0	7,845,522	7,845.522

C.7	0	0	0	0	0.0	0	0.000
C.8	7,201,678	0	7,352,916	-144,469	-2.0	7,208,447	7,208.447
C.9	380,944	0	398,622	13,518	3.0	412,140	412.140
Zone Total		359,184,340	49,502,068	352,119,895	-1,915,797	350,204,098	350,204.105

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
4	Aug-17	1,033,883,524	2,412,447

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
DD.1			391,578,025	40,766,457	381,073,693	12,254,149	3.0	393,327,842	393,327.838
DD.2			5,976,756	0	6,478,590	-127,282	-2.0	6,351,308	6,351.308
DD.3			118,251	0	128,171	-2,565	-2.0	125,606	125.606
DD.4			4,738,022	0	5,135,999	-100,918	-2.0	5,035,081	5,035.081
DD.6			143,465	0	155,531	-3,009	-2.0	152,522	152.522
DD.7			41,336	0	44,263	-866	-2.0	43,397	43.397
DD.9			1,438,914	0	1,531,134	-30,080	-2.0	1,501,054	1,501.054
DD.11			1,085,175	0	1,176,331	-23,096	-2.0	1,153,235	1,153.235
DD.13			8,550,089	0	8,729,635	296,675	3.0	9,026,310	9,026.310
DD.14			373,886	0	405,279	-7,953	-2.0	397,326	397.326
DD.15			54,421	0	58,967	-1,107	-2.0	57,860	57.860
DD.16			4,284	0	4,585	0	0.0	4,585	4.585
DD.17			158,743,583	0	168,285,608	-3,306,138	-2.0	164,979,470	164,979.470
DD.18			177,095,067	0	184,788,829	-3,630,354	-2.0	181,158,475	181,158.475
DD.19			22,101,106	0	22,918,368	-450,254	-2.0	22,468,114	22,468.114
DD.20			723,790	0	784,578	-15,408	-2.0	769,170	769.170
DD.21			50,679	0	54,968	-1,113	-2.0	53,855	53.855
DD.22			3,873,939	0	4,076,321	-80,084	-2.0	3,996,237	3,996.237
DD.23			22,842,491	0	24,487,673	-481,060	-2.0	24,006,613	24,006.613
DD.24			574,427	0	622,676	-12,230	-2.0	610,446	610.446
DD.25			8,292,040	0	8,958,975	-176,024	-2.0	8,782,951	8,782.951
DD.26			11,970,665	0	12,913,806	-253,698	-2.0	12,660,108	12,660.108
DD.29			182,635	0	186,501	-3,692	-2.0	182,809	182.809
DD.30			29,013,188	0	30,288,997	-595,058	-2.0	29,693,939	29,693.939
DD.31			3,209,166	0	3,406,068	-66,912	-2.0	3,339,156	3,339.156
DD.32			1,676,422	0	1,755,216	-34,479	-2.0	1,720,737	1,720.737
DD.34			606,735	0	657,708	-12,913	-2.0	644,795	644.795
DD.35			553,838	0	600,358	-11,780	-2.0	588,578	588.578
DD.38			6,266,089	0	6,792,248	-133,433	-2.0	6,658,815	6,658.815
DD.39			8,264,928	0	8,905,831	-174,962	-2.0	8,730,869	8,730.869
DD.40			1,242,895	0	1,347,298	-26,472	-2.0	1,320,826	1,320.826
DD.41			8,241,396	0	8,923,568	-175,315	-2.0	8,748,253	8,748.253
DD.42			226,238	0	230,991	-4,537	-2.0	226,454	226.454
DD.43			49,269	0	50,303	-988	-2.0	49,315	49.315
DD.44			74,834	0	81,111	-1,577	-2.0	79,534	79.534
DD.45			453,214	0	491,287	-9,651	-2.0	481,636	481.636
DD.46			1,592,818	0	1,726,604	-33,924	-2.0	1,692,680	1,692.680
DD.47			3,625,240	0	3,929,762	-77,191	-2.0	3,852,571	3,852.571
DD.48			97,652	0	105,833	-2,098	-2.0	103,735	103.735
DD.49			6,616,820	0	7,170,929	-140,887	-2.0	7,030,042	7,030.042
DD.51			20,249,628	0	21,949,958	-431,236	-2.0	21,518,722	21,518.722
DD.52			159,900	0	163,309	-3,228	-2.0	160,081	160.081
DD.53			4,151,208	0	4,487,525	-88,170	-2.0	4,399,355	4,399.355
DD.56			801,684	0	869,025	-17,065	-2.0	851,960	851.960
DD.57			194,563	0	210,908	-4,149	-2.0	206,759	206.759
DD.58			7,325	0	7,331	-4	0.0	7,327	7.327
DD.59			0	0	0	0	0.0	0	0.000
DD.60			3,604	0	3,604	0	0.0	3,604	3.604
DD.61			5,373	0	5,642	0	0.0	5,642	5.642
DD.62			6,634	0	6,938	-119	-2.0	6,819	6.819
DD.63			1,177	0	1,177	0	0.0	1,177	1.177
DD.64			6,742	0	6,850	-108	-2.0	6,742	6.742
DD.65			12	0	13	0	0.0	13	0.013
DD.66			22	0	22	0	0.0	22	0.022
DD.68			0	0	0	0	0.0	0	0.000
DD.69			3,823,497	0	3,926,295	-77,121	-2.0	3,849,174	3,849.174
DD.70			555,858	0	602,553	-11,823	-2.0	590,730	590.730
DD.71			905,256	0	924,283	-18,131	-2.0	906,152	906.152
DD.72			551,251	0	597,543	-11,704	-2.0	585,839	585.839
DD.73			2,587,996	0	2,642,229	-51,931	-2.0	2,590,298	2,590.298
DD.74			4,277,772	0	4,636,642	-91,102	-2.0	4,545,540	4,545.540
DD.75			264,595	0	286,211	-5,631	-2.0	280,580	280.580
DD.76			151,501	0	164,221	-3,242	-2.0	160,979	160.979

DD.77	4,410	0	4,822	0	0.0	4,822	4,822
DD.78	3,459,158	0	3,749,516	-73,664	-2.0	3,675,852	3,675,852
DD.79	167,335	0	181,397	-3,538	-2.0	177,859	177,859
DD.80	128,863	0	139,686	-2,810	-2.0	136,876	136,876
DD.81	246,480	0	251,615	-5,135	-2.0	246,480	246,480
DD.82	1,420,704	0	1,450,535	-28,525	-2.0	1,422,010	1,422,010
DD.83	210,888	0	215,489	-4,180	-2.0	211,309	211,309
DD.84	302,331	0	327,736	-6,431	-2.0	321,305	321,305
DD.87	77,260	0	83,733	-1,657	-2.0	82,076	82,076
DD.89	1,614,219	0	1,734,987	-34,093	-2.0	1,700,894	1,700,894
DD.90	593,325	0	643,158	-12,629	-2.0	630,529	630,529
DD.91	184,393	0	199,898	-3,954	-2.0	195,944	195,944
DD.92	1,784,052	0	1,933,899	-37,986	-2.0	1,895,913	1,895,913
DD.93	475,035	0	514,949	-10,090	-2.0	504,859	504,859
DD.94	300,221	0	325,433	-6,395	-2.0	319,038	319,038
DD.95	43,805,397	0	45,077,931	1,557,501	3.0	46,635,432	46,635,432
DD.97	819,315	0	888,139	-17,460	-2.0	870,679	870,679
DD.100	1,002,152	0	1,086,339	-21,333	-2.0	1,065,006	1,065,006
DD.101	120,938	0	131,086	-2,552	-2.0	128,534	128,534
DD.102	1,617,389	0	1,753,252	-34,438	-2.0	1,718,814	1,718,814
DD.103	424,115	0	459,725	-9,039	-2.0	450,686	450,686
DD.104	449,964	0	487,763	-9,587	-2.0	478,176	478,176
DD.105	83,988	0	91,024	-1,834	-2.0	89,190	89,190
DD.107	614,977	0	666,643	-13,098	-2.0	653,545	653,545
DD.108	5,947	0	6,603	0	0.0	6,603	6,603
DD.109	506,364	0	548,897	-10,777	-2.0	538,120	538,120
DD.112	7,326,233	0	7,730,875	-151,888	-2.0	7,578,987	7,578,987
DD.113	202,334	0	219,332	-4,331	-2.0	215,001	215,001
DD.114	535,290	0	580,264	-11,397	-2.0	568,867	568,867
DD.115	60,558	0	65,657	-1,258	-2.0	64,399	64,399
DD.116	7,720	0	8,346	-161	-2.0	8,185	8,185
DD.117	292,491	0	317,052	-6,231	-2.0	310,821	310,821
DD.118	6,269	0	6,762	-33	0.0	6,729	6,729
DD.123	324,224	0	351,471	-6,915	-2.0	344,556	344,556
DD.119	278,274	0	301,657	-5,940	-2.0	295,717	295,717
DD.120	58,979	0	63,926	-1,272	-2.0	62,654	62,654
DD.122	2,426,062	0	2,629,860	-51,662	-2.0	2,578,198	2,578,198
D.1	0	0	999,218	0	0.0	999,218	999,218
D.2	0	0	0	0	0.0	0	0.000
D.3	3,230	0	3,297	1,047	24.0	4,344	4,344
D.4	936	0	955	80	8.0	1,035	1,035
D.5	60,261	0	63,041	1,999	3.0	65,040	65,040
D.6	441,249	0	445,698	-8,739	-2.0	436,959	436,959
D.7	202,070	0	204,164	-4,010	-2.0	200,154	200,154
D.8	811,494	0	819,706	-16,087	-2.0	803,619	803,619
D.14	2,692,124	0	2,748,669	-53,999	-2.0	2,694,670	2,694,670
Zone Total		1,007,218,404	40,766,457	1,031,471,077	2,412,451	1,033,883,528	1,033,883,524

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
29	Aug-17	187,942,132	-4,329,034

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE.1			79,089,931	189,838	85,208,832	-2,471,301	-3.0	82,737,531	82,737,528
EE.2			1,121,549	0	1,215,756	-23,894	-2.0	1,191,862	1,191,862
EE.3			6,788	0	7,521	0	0.0	7,521	7,521
EE.4			431,531	0	467,772	-9,158	-2.0	458,614	458,614
EE.7			1,405	0	1,529	-24	-2.0	1,505	1,505
EE.9			2,541,109	0	2,738,907	-53,814	-2.0	2,685,093	2,685,093
EE.11			255,343	0	276,796	-5,446	-2.0	271,350	271,350
EE.12			11,958	0	12,939	-29	0.0	12,910	12,910
EE.14			93,387	0	101,233	-2,009	-2.0	99,224	99,224
EE.15			298,600	0	323,676	-6,374	-2.0	317,302	317,302
EE.16			311,440	0	337,607	-6,625	-2.0	330,982	330,982
EE.17			271,309	0	294,108	-5,754	-2.0	288,354	288,354
EE.19			1,077	0	1,077	0	0.0	1,077	1,077
EE.20			19,518,957	0	20,778,997	-408,214	-2.0	20,370,783	20,370,783
EE.21			9,675,915	0	10,228,747	-200,967	-2.0	10,027,780	10,027,780
EE.22			999,377	0	1,083,334	-21,283	-2.0	1,062,051	1,062,051
EE.23			50,215	0	54,418	-1,066	-2.0	53,352	53,352
EE.24			4,443	0	4,876	0	0.0	4,876	4,876
EE.25			2,240,960	0	2,377,650	-46,705	-2.0	2,330,945	2,330,945
EE.26			6,968,754	0	7,443,268	-146,223	-2.0	7,297,045	7,297,045

EE.27	1,184,723	0	1,279,312	-25,133	-2.0	1,254,179	1,254,179
EE.28	1,503,891	0	1,626,147	-31,945	-2.0	1,594,202	1,594,202
EE.29	1,372,121	0	1,487,231	-29,223	-2.0	1,458,008	1,458,008
EE.102	5,571,681	0	5,841,992	-128,801	-2.0	5,713,191	5,713,191
EE.101	716,473	0	731,506	-17,251	-2.0	714,255	714,255
EE.34	100,469	0	102,477	-1,963	-2.0	100,514	100,514
EE.35	5,202,576	0	5,311,882	-104,370	-2.0	5,207,512	5,207,512
EE.36	2,974,456	0	3,143,256	-61,763	-2.0	3,081,493	3,081,493
EE.39	3,550,867	0	3,840,647	-75,459	-2.0	3,765,188	3,765,188
EE.40	230,603	0	249,976	-4,931	-2.0	245,045	245,045
EE.42	590,026	0	639,547	-12,578	-2.0	626,969	626,969
EE.43	1,478,190	0	1,602,357	-31,487	-2.0	1,570,870	1,570,870
EE.44	263,409	0	285,538	-5,616	-2.0	279,922	279,922
EE.45	1,829,882	0	1,980,489	-38,909	-2.0	1,941,580	1,941,580
EE.46	18,588	0	20,168	-400	-2.0	19,768	19,768
EE.47	36,835	0	39,970	-779	-2.0	39,191	39,191
EE.48	43,140	0	45,623	-900	-2.0	44,723	44,723
EE.49	367,183	0	396,153	-7,790	-2.0	388,363	388,363
EE.50	1,305,263	0	1,414,870	-27,802	-2.0	1,387,068	1,387,068
EE.52	191,939	0	208,080	-4,110	-2.0	203,970	203,970
EE.54	3,875,858	0	4,201,425	-82,528	-2.0	4,118,897	4,118,897
EE.55	550,120	0	596,331	-11,700	-2.0	584,631	584,631
EE.57	24,489	0	26,555	-651	-3.0	25,904	25,904
EE.59	10,794	0	11,714	-22	0.0	11,692	11,692
EE.60	0	0	0	0	0.0	0	0.000
EE.61	0	0	0	0	0.0	0	0.000
EE.62	218	0	221	0	0.0	221	0.221
EE.63	956,687	0	1,015,048	-19,944	-2.0	995,104	995,104
EE.64	125,775	0	136,327	-2,643	-2.0	133,684	133,684
EE.65	58,640	0	63,543	-1,236	-2.0	62,307	62,307
EE.66	763,541	0	827,678	-16,238	-2.0	811,440	811,440
EE.67	15,536	0	16,869	-219	-1.0	16,650	16,650
EE.68	5,810	0	6,474	0	0.0	6,474	6,474
EE.70	99,683	0	108,063	-2,068	-2.0	105,995	105,995
EE.71	41,380	0	44,828	-838	-2.0	43,990	43,990
EE.72	2,299,473	0	2,478,862	-48,691	-2.0	2,430,171	2,430,171
EE.73	49,768	0	53,972	-1,049	-2.0	52,923	52,923
EE.76	20,840	0	22,645	-554	-3.0	22,091	22,091
EE.78	38,687	0	41,948	-806	-2.0	41,142	41,142
EE.79	339,580	0	368,104	-7,240	-2.0	360,864	360,864
EE.80	28,190	0	30,506	-744	-2.0	29,762	29,762
EE.81	46,255	0	50,147	-959	-2.0	49,188	49,188
EE.82	1,268,936	0	1,368,576	-26,873	-2.0	1,341,703	1,341,703
EE.83	2,904,727	0	3,046,069	-55,532	-2.0	2,990,537	2,990,537
EE.85	83,408	0	90,393	-1,820	-2.0	88,573	88,573
EE.88	129,733	0	140,632	-2,748	-2.0	137,884	137,884
EE.89	273,514	0	296,484	-5,845	-2.0	290,639	290,639
EE.90	291,643	0	316,152	-6,210	-2.0	309,942	309,942
EE.91	1,572	0	1,572	0	0.0	1,572	1,572
EE.92	60,779	0	65,898	-1,290	-2.0	64,608	64,608
EE.93	10,880	0	11,776	-5	0.0	11,771	11,771
EE.95	13,883	0	15,039	-98	-1.0	14,941	14,941
EE.96	2,238	0	2,238	0	0.0	2,238	2,238
EE.97	130,304	0	141,259	-2,751	-2.0	138,508	138,508
EE.100	119,864	0	129,936	-2,533	-2.0	127,403	127,403
EE.103	28,787	0	31,218	-743	-2.0	30,475	30,475
EE.104	133,684	0	144,928	-2,860	-2.0	142,068	142,068
EE.105	1,308	0	1,308	0	0.0	1,308	1,308
EE.106	963	0	1,046	-9	-1.0	1,037	1,037
EE.107	30,452	0	32,999	-744	-2.0	32,255	32,255
EE.108	5,112	0	5,642	0	0.0	5,642	5,642
EE.109	32,588	0	35,324	-744	-2.0	34,580	34,580
EE.110	2,720	0	2,778	0	0.0	2,778	2,778
EE.111	8,794	0	9,573	0	0.0	9,573	9,573
E.1	0	0	9,466,881	0	0.0	9,466,881	9,466,881
E.3	0	0	3,605,921	0	0.0	3,605,921	3,605,921
Zone Total		167,313,576	189,838	192,271,166	-4,329,031	187,942,135	187,942,132

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
31	Aug-17	47,393,063	1,874,360

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
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FF.1	16,985,586	1,096,096	17,246,686	1,077,812	6.0	18,324,498	18,324,487
FF.2	397,036	0	430,395	-8,455	-2.0	421,940	421,940
FF.3	137,998	0	149,596	-2,957	-2.0	146,639	146,639
FF.6	1,709	0	1,855	-34	-2.0	1,821	1,821
FF.8	2,220	0	2,220	0	0.0	2,220	2,220
FF.10	24,317	0	26,355	-644	-3.0	25,711	25,711
FF.12	13,057	0	14,164	-47	0.0	14,117	14,117
FF.13	802,331	0	864,211	-16,995	-2.0	847,216	847,216
FF.14	1,754	0	1,788	0	0.0	1,788	1,788
FF.15	2,525,014	0	2,721,780	-53,469	-2.0	2,668,311	2,668,311
FF.16	2,226,584	0	2,413,610	-47,413	-2.0	2,366,197	2,366,197
FF.17	107,094	0	116,076	-2,242	-2.0	113,834	113,834
FF.20	399,444	0	432,987	-8,515	-2.0	424,472	424,472
FF.21	23,666	0	25,661	-617	-2.0	25,044	25,044
FF.22	482,606	0	523,141	-10,279	-2.0	512,862	512,862
FF.23	160,419	0	173,910	-3,390	-2.0	170,520	170,520
FF.24	1,909,483	0	2,025,961	-39,814	-2.0	1,986,147	1,986,147
FF.25	41,768	0	45,261	-877	-2.0	44,384	44,384
FF.26	67,573	0	73,248	-1,426	-2.0	71,822	71,822
FF.29	121,159	0	131,333	-2,578	-2.0	128,755	128,755
FF.30	366,113	0	396,859	-7,799	-2.0	389,060	389,060
FF.31	61,225	0	66,377	-1,289	-2.0	65,088	65,088
FF.32	71,934	0	77,415	-1,508	-2.0	75,907	75,907
FF.33	4,934	0	5,508	0	0.0	5,508	5,508
FF.34	11,133	0	12,054	-4	0.0	12,050	12,050
FF.35	47,840	0	51,873	-1,019	-2.0	50,854	50,854
FF.36	91,498	0	99,188	-1,951	-2.0	97,237	97,237
FF.38	1,289	0	1,289	0	0.0	1,289	1,289
FF.40	1,146,086	0	1,242,354	-24,406	-2.0	1,217,948	1,217,948
FF.41	60,105	0	65,142	-1,283	-2.0	63,859	63,859
FF.42	6,102	0	6,803	0	0.0	6,803	6,803
FF.44	5,888	0	5,888	0	0.0	5,888	5,888
FF.45	13	0	14	0	0.0	14	0.014
FF.46	0	0	0	0	0.0	0	0.000
FF.48	36	0	36	0	0.0	36	0.036
FF.49	120	0	120	0	0.0	120	0.120
FF.50	58	0	60	0	0.0	60	0.060
FF.51	48,381	0	52,457	-1,026	-2.0	51,431	51,431
FF.52	115,024	0	117,372	-2,318	-2.0	115,054	115,054
FF.53	22,716	0	24,634	-607	-3.0	24,027	24,027
FF.54	328,131	0	355,676	-6,984	-2.0	348,692	348,692
FF.55	13,737	0	14,896	-84	-1.0	14,812	14,812
FF.56	4,648	0	5,143	0	0.0	5,143	5,143
FF.58	50,369	0	54,623	-1,096	-2.0	53,527	53,527
FF.59	27,830	0	30,158	-706	-2.0	29,452	29,452
FF.60	135,358	0	146,718	-2,935	-2.0	143,783	143,783
FF.61	15,375	0	16,689	-221	-1.0	16,468	16,468
FF.64	4,782	0	5,312	0	0.0	5,312	5,312
FF.65	15,842	0	17,171	-253	-1.0	16,918	16,918
FF.66	24,597	0	26,649	-653	-3.0	25,996	25,996
FF.96	9,394	0	10,202	-3	0.0	10,199	10,199
FF.67	1,848	0	1,848	0	0.0	1,848	1,848
FF.68	867,510	0	911,650	65,682	7.0	977,332	977,332
FF.69	159,144	0	172,499	12,675	7.0	185,174	185,174
FF.71	21,260	0	23,090	-562	-2.0	22,528	22,528
FF.74	6,274	0	6,983	0	0.0	6,983	6,983
FF.75	3,002	0	3,061	0	0.0	3,061	3,061
FF.76	119,668	0	129,723	-2,524	-2.0	127,199	127,199
FF.77	3,190	0	3,315	0	0.0	3,315	3,315
FF.78	18,928	0	20,543	-438	-2.0	20,105	20,105
FF.79	3,978	0	4,296	0	0.0	4,296	4,296
FF.81	4,400	0	4,825	0	0.0	4,825	4,825
FF.82	327	0	327	0	0.0	327	0.327
FF.83	52,754	0	57,189	-1,094	-2.0	56,095	56,095
FF.95	86,596	0	93,024	-1,843	-2.0	91,181	91,181
FF.87	42,388	0	45,927	-869	-2.0	45,058	45,058
FF.89	55	0	55	0	0.0	55	0.055
FF.90	20,148	0	21,896	-493	-2.0	21,403	21,403
FF.91	169	0	169	0	0.0	169	0.169
FF.92	25,914	0	28,109	-694	-3.0	27,415	27,415
FF.93	3,594	0	3,811	0	0.0	3,811	3,811
F.1	13,448,247	0	13,657,445	982,616	7.0	14,640,061	14,640,061
Zone Total	44,010,770	1,096,096	45,518,703	1,874,371		47,393,074	47,393,063

Grand Total	3,001,087,887	117,427,897	3,229,742,640	-21,690,134	3,208,052,506	3,208,053
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Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
1	Sep-17	925,787,160	-6,969,055

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total -load mod w/losses + unaccounted	Mwh to NYISO
AA.1			244,707,612	38,393	263,212,354	990,294	0.0	264,202,648	264,202.636
AA.2			1,719,658	0	1,864,107	-33,921	-2.0	1,830,186	1,830.186
AA.3			1,486,400	0	1,611,251	-29,323	-2.0	1,581,928	1,581.928
AA.5			181,380	0	196,607	-3,620	-2.0	192,987	192.987
AA.8			8,810,925	0	9,485,180	-172,604	-2.0	9,312,576	9,312.576
AA.10			940,604	0	1,019,621	-18,555	-2.0	1,001,066	1,001.066
AA.11			4,350,362	0	4,666,568	-84,934	-2.0	4,581,634	4,581.634
AA.12			16,224,035	0	17,174,730	-312,562	-2.0	16,862,168	16,862.168
AA.13			15,719,476	0	16,178,758	-294,407	-2.0	15,884,351	15,884.351
AA.14			3,865,065	0	4,046,734	-73,645	-2.0	3,973,089	3,973.089
AA.16			970,214	0	990,625	4,386	0.0	995,011	995.011
AA.17			2,325,677	0	2,477,588	-45,084	-2.0	2,432,504	2,432.504
AA.18			2,874,831	0	3,110,147	-56,608	-2.0	3,053,539	3,053.539
AA.19			3,451,468	0	3,718,023	-67,668	-2.0	3,650,355	3,650.355
AA.20			2,081	0	2,138	0	0.0	2,138	2.138
AA.21			8,544,936	0	8,989,618	-163,574	-2.0	8,826,044	8,826.044
AA.22			104,857,406	0	110,751,315	-2,015,453	-2.0	108,735,862	108,735.862
AA.23			9,585,868	0	10,294,200	-187,338	-2.0	10,106,862	10,106.862
AA.24			2,444,187	0	2,627,567	-47,832	-2.0	2,579,735	2,579.735
AA.25			3,674,231	0	3,751,384	-68,281	-2.0	3,683,103	3,683.103
AA.26			309,969	0	336,005	-6,107	-2.0	329,898	329.898
AA.27			126,485	0	137,116	-2,499	-2.0	134,617	134.617
AA.28			5,373,233	0	5,654,910	-102,911	-2.0	5,551,999	5,551.999
AA.29			38,730,597	0	41,227,279	-750,246	-2.0	40,477,033	40,477.033
AA.30			11,577,277	0	12,479,735	-227,105	-2.0	12,252,630	12,252.630
AA.31			3,703,335	0	4,013,527	-73,044	-2.0	3,940,483	3,940.483
AA.32			2,908,457	0	3,136,362	-57,064	-2.0	3,079,298	3,079.298
AA.122			146,071,422	0	149,767,382	-1,636,039	-1.0	148,131,343	148,131.343
AA.121			64,155,689	0	65,858,607	377,496	1.0	66,236,103	66,236.103
AA.36			108,541	0	113,584	-2,160	-2.0	111,424	111.424
AA.37			102,296	0	107,086	-1,967	-2.0	105,119	105.119
AA.38			0	0	0	0	0.0	0	0.000
AA.39			210,887	0	220,886	-3,850	-2.0	217,036	217.036
AA.40			234,264	0	245,465	-4,330	-2.0	241,135	241.135
AA.41			14,749	0	15,510	-197	-1.0	15,313	15.313
AA.42			170,868	0	178,900	-3,257	-2.0	175,643	175.643
AA.43			373,680	0	381,601	-6,939	-2.0	374,662	374.662
AA.44			1,487,728	0	1,578,743	-28,732	-2.0	1,550,011	1,550.011
AA.45			1,182,824	0	1,250,538	19,415	2.0	1,269,953	1,269.953
AA.46			157,015	0	160,288	-2,904	-2.0	157,384	157.384
AA.47			420,793	0	446,462	-8,006	-2.0	438,456	438.456
AA.48			1,883,416	0	1,977,231	-35,991	-2.0	1,941,240	1,941.240
AA.50			1,370,022	0	1,450,949	-26,398	-2.0	1,424,551	1,424.551
AA.52			16,122,691	0	17,436,375	-317,301	-2.0	17,119,074	17,119.074
AA.53			415,363	0	450,254	-8,195	-2.0	442,059	442.059
AA.56			2,073,060	0	2,246,931	-40,878	-2.0	2,206,053	2,206.053
AA.57			2,955,695	0	3,203,982	-58,304	-2.0	3,145,678	3,145.678
AA.58			403,577	0	437,248	-7,944	-2.0	429,304	429.304
AA.59			3,436,213	0	3,689,253	-67,130	-2.0	3,622,123	3,622.123
AA.60			50,197	0	54,423	-941	-2.0	53,482	53.482
AA.61			2,071,071	0	2,214,008	-40,290	-2.0	2,173,718	2,173.718
AA.62			124,877	0	135,356	-2,434	-2.0	132,922	132.922
AA.63			164,429	0	176,459	-3,230	-2.0	173,229	173.229
AA.64			304,112	0	326,775	-5,980	-2.0	320,795	320.795
AA.65			412,671	0	441,174	-8,032	-2.0	433,142	433.142
AA.66			1,137,452	0	1,226,989	-22,321	-2.0	1,204,668	1,204.668
AA.67			878,623	0	942,268	-17,148	-2.0	925,120	925.120
AA.68			778,880	0	844,299	-15,354	-2.0	828,945	828.945
AA.69			3,087,227	0	3,346,567	-60,879	-2.0	3,285,688	3,285.688
AA.70			1,352,166	0	1,418,682	-25,815	-2.0	1,392,867	1,392.867
AA.72			680,141	0	737,265	-13,434	-2.0	723,831	723.831
AA.74			9,105,277	0	9,868,305	-179,583	-2.0	9,688,722	9,688.722
AA.75			0	0	0	0	0.0	0	0.000
AA.76			2,266,778	0	2,457,181	-44,701	-2.0	2,412,480	2,412.480
AA.78			801,315	0	868,632	-15,800	-2.0	852,832	852.832
AA.80			320,045	0	345,015	-6,291	-2.0	338,724	338.724
AA.81			0	0	0	0	0.0	0	0.000

AA.132	1,255,331	0	1,333,028	-24,254	-2.0	1,308,774	1,308,774
AA.82	283,919	0	307,769	-5,588	-2.0	302,181	302,181
AA.83	213,487	0	231,437	-4,214	-2.0	227,223	227,223
AA.84	115,293	0	117,446	-2,152	-2.0	115,294	115,294
AA.85	2,592,609	0	2,810,032	-51,131	-2.0	2,758,901	2,758,901
AA.86	5,988	0	6,691	0	0.0	6,691	6,691
AA.87	41,362	0	44,842	-788	-2.0	44,054	44,054
AA.88	720	0	720	0	0.0	720	0,720
AA.89	108,345	0	117,459	-2,135	-2.0	115,324	115,324
AA.90	104,917	0	113,734	-2,088	-2.0	111,646	111,646
AA.91	14,832,943	0	16,015,896	-291,459	-2.0	15,724,437	15,724,437
AA.92	114,447	0	124,056	-2,240	-2.0	121,816	121,816
AA.95	45,012	0	48,814	-861	-2.0	47,953	47,953
AA.97	111,664	0	121,027	-2,186	-2.0	118,841	118,841
AA.98	154,209	0	167,165	-3,015	-2.0	164,150	164,150
AA.99	126,771	0	137,432	-2,554	-2.0	134,878	134,878
AA.100	301,672	0	327,014	-5,961	-2.0	321,053	321,053
AA.101	14,142,491	0	15,243,765	-277,405	-2.0	14,966,360	14,966,360
AA.102	8,851,230	0	9,270,685	86,203	1.0	9,356,888	9,356,888
AA.104	148,208	0	160,665	-2,943	-2.0	157,722	157,722
AA.106	112,482	0	114,668	-2,169	-2.0	112,499	112,499
AA.108	508,556	0	551,283	-10,047	-2.0	541,236	541,236
AA.109	96,028	0	104,099	-1,898	-2.0	102,201	102,201
AA.110	915,898	0	992,831	-18,060	-2.0	974,771	974,771
AA.111	273,247	0	296,198	-5,425	-2.0	290,773	290,773
AA.112	239,796	0	259,948	-4,730	-2.0	255,218	255,218
AA.113	15,979	0	17,353	-191	-1.0	17,162	17,162
AA.115	54,426	0	58,996	-1,027	-2.0	57,969	57,969
AA.116	578	0	578	0	0.0	578	0,578
AA.117	413,493	0	448,242	-8,169	-2.0	440,073	440,073
AA.120	3,588,999	0	3,799,613	-69,151	-2.0	3,730,462	3,730,462
AA.123	43,947	0	47,644	-843	-2.0	46,801	46,801
AA.124	409,074	0	443,428	-8,084	-2.0	435,344	435,344
AA.125	92,594	0	100,387	-1,858	-2.0	98,529	98,529
AA.127	243,119	0	263,541	-4,784	-2.0	258,757	258,757
AA.128	133	0	133	0	0.0	133	0,133
AA.133	52,373	0	56,781	-995	-2.0	55,786	55,786
AA.129	190,160	0	206,141	-3,752	-2.0	202,389	202,389
AA.130	6,885	0	7,605	0	0.0	7,605	7,605
AA.131	1,991,054	0	2,095,459	-38,131	-2.0	2,057,328	2,057,328
AA.135	1,277	0	1,349	0	0.0	1,349	1,349
A.1	1,823,787	0	1,875,360	23,414	1.0	1,898,774	1,898,774
A.2	0	0	15,976,508	0	0.0	15,976,508	15,976,508
A.3	0	0	1,620,310	0	0.0	1,620,310	1,620,310
A.4	0	0	29,701,306	0	0.0	29,701,306	29,701,306
A.5	0	0	0	0	0.0	0	0,000
A.6	0	0	16,721,336	0	0.0	16,721,336	16,721,336
A.7	0	0	384,528	0	0.0	384,528	384,528
A.8	0	0	136,791	7,177	5.0	143,968	143,968
Zone Total	820,976,326	38,393	932,756,215	-6,969,043		925,787,172	925,787,160

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
2	Sep-17	559,336,862	-596,152

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB.1			220,555,786	20,566,083	216,104,859	3,757,309	2.0	219,862,168	219,862,181
BB.2			2,990,767	0	3,241,983	-58,985	-2.0	3,182,998	3,182,998
BB.3			753,676	0	799,829	-14,658	-2.0	785,271	785,271
BB.4			1,841,532	0	1,996,212	-36,326	-2.0	1,959,886	1,959,886
BB.6			3,920	0	4,250	0	0.0	4,250	4,250
BB.9			713,351	0	770,364	-14,022	-2.0	756,342	756,342
BB.11			792,511	0	859,070	-15,641	-2.0	843,429	843,429
BB.13			158,244	0	171,515	-3,078	-2.0	168,437	168,437
BB.15			162,084	0	165,530	-2,975	-2.0	162,555	162,555
BB.16			64,489,003	0	69,125,111	-1,257,937	-2.0	67,867,174	67,867,174
BB.17			37,566,748	0	40,245,409	-732,384	-2.0	39,513,025	39,513,025
BB.18			9,998,271	0	10,394,048	-189,160	-2.0	10,204,888	10,204,888
BB.19			1,094,223	0	1,164,205	-21,199	-2.0	1,143,006	1,143,006
BB.20			12,174	0	13,168	-3	0.0	13,165	13,165
BB.21			16,351,908	0	17,137,301	-311,876	-2.0	16,825,425	16,825,425
BB.22			26,648,551	0	28,357,697	-516,059	-2.0	27,841,638	27,841,638
BB.23			2,392,383	0	2,591,463	-47,160	-2.0	2,544,303	2,544,303

BB.24	2,522,362	0	2,734,052	-49,758	-2.0	2,684,294	2,684,294
BB.25	1,706,470	0	1,849,811	-33,669	-2.0	1,816,142	1,816,142
BB.29	929,808	0	949,317	-17,307	-2.0	932,010	932,010
BB.30	558,084	0	569,809	-10,384	-2.0	559,425	559,425
BB.31	0	0	0	0	0.0	0	0.000
BB.32	69,300	0	70,906	-1,189	-2.0	69,717	69,717
BB.33	44,300	0	45,238	-823	-2.0	44,415	44,415
BB.34	2,402,712	0	2,453,184	-44,629	-2.0	2,408,555	2,408,555
BB.35	0	0	0	0	0.0	0	0.000
BB.36	2,374,210	0	2,424,084	-44,110	-2.0	2,379,974	2,379,974
BB.37	0	0	0	0	0.0	0	0.000
BB.38	1,389,297	0	1,479,937	-26,928	-2.0	1,453,009	1,453,009
BB.39	980,269	0	1,040,056	-18,930	-2.0	1,021,126	1,021,126
BB.41	1,583,009	0	1,715,987	-31,217	-2.0	1,684,770	1,684,770
BB.42	311,120	0	337,264	-6,141	-2.0	331,123	331,123
BB.45	1,454,798	0	1,577,003	-28,697	-2.0	1,548,306	1,548,306
BB.46	3,090,269	0	3,349,840	-60,956	-2.0	3,288,884	3,288,884
BB.47	518,798	0	562,380	-10,235	-2.0	552,145	552,145
BB.48	12,420,698	0	13,298,357	-241,996	-2.0	13,056,361	13,056,361
BB.49	30,914	0	33,531	-720	-2.0	32,811	32,811
BB.50	90,125	0	97,695	-1,758	-2.0	95,937	95,937
BB.51	519,094	0	562,687	-10,231	-2.0	552,456	552,456
BB.52	2,798,985	0	3,034,089	-55,210	-2.0	2,978,879	2,978,879
BB.53	170,979	0	185,330	-3,384	-2.0	181,946	181,946
BB.54	656,452	0	711,581	-12,952	-2.0	698,629	698,629
BB.56	1,440	0	1,440	0	0.0	1,440	1,440
BB.57	6,738	0	7,139	0	0.0	7,139	7,139
BB.58	6,703,288	0	7,266,100	-132,238	-2.0	7,133,862	7,133,862
BB.59	1,524,626	0	1,652,704	-30,068	-2.0	1,622,636	1,622,636
BB.61	347,127	0	376,298	-6,841	-2.0	369,457	369,457
BB.63	55,259	0	59,878	-997	-2.0	58,881	58,881
BB.64	4,945	0	4,945	0	0.0	4,945	4,945
BB.65	413	0	413	0	0.0	413	0.413
BB.66	38,753	0	41,160	-792	-2.0	40,368	40,368
BB.67	0	0	0	0	0.0	0	0.000
BB.68	52	0	54	0	0.0	54	0.054
BB.69	24,231	0	25,206	-551	-2.0	24,655	24,655
BB.70	0	0	0	0	0.0	0	0.000
BB.71	6,779,104	0	6,922,063	-125,972	-2.0	6,796,091	6,796,091
BB.72	250,560	0	271,611	-4,953	-2.0	266,658	266,658
BB.73	227,581	0	246,702	-4,466	-2.0	242,236	242,236
BB.74	1,271,023	0	1,297,715	-23,613	-2.0	1,274,102	1,274,102
BB.75	1,786,036	0	1,935,533	-35,224	-2.0	1,900,309	1,900,309
BB.76	61,560	0	66,702	-1,201	-2.0	65,501	65,501
BB.77	59,449	0	64,452	-1,151	-2.0	63,301	63,301
BB.78	1,170	0	1,170	0	0.0	1,170	1,170
BB.79	968,434	0	1,049,792	-19,100	-2.0	1,030,692	1,030,692
BB.80	98,719	0	107,018	-1,974	-2.0	105,044	105,044
BB.81	317,066	0	343,699	-6,261	-2.0	337,438	337,438
BB.82	93,619	0	101,480	-1,844	-2.0	99,636	99,636
BB.85	11,590	0	12,564	-6	0.0	12,558	12,558
BB.87	288,837	0	313,092	-5,683	-2.0	307,409	307,409
BB.88	287,613	0	311,774	-5,681	-2.0	306,093	306,093
BB.89	295,321	0	320,115	-5,824	-2.0	314,291	314,291
BB.90	1,290,781	0	1,399,211	-25,469	-2.0	1,373,742	1,373,742
BB.92	64,411	0	69,800	-1,232	-2.0	68,568	68,568
BB.93	10,031,283	0	10,502,249	285,011	3.0	10,787,260	10,787,260
BB.95	141,403	0	153,283	-2,825	-2.0	150,458	150,458
BB.98	213,096	0	230,980	-4,201	-2.0	226,779	226,779
BB.99	236,226	0	256,065	-4,651	-2.0	251,414	251,414
BB.100	457,965	0	496,426	-9,034	-2.0	487,392	487,392
BB.101	18,048	0	19,604	-308	-2.0	19,296	19,296
BB.102	155,177	0	168,208	-3,070	-2.0	165,138	165,138
BB.103	33,385	0	36,228	-720	-2.0	35,508	35,508
BB.105	53,524	0	58,007	-995	-2.0	57,012	57,012
BB.106	2,496	0	2,496	0	0.0	2,496	2,496
BB.107	224,719	0	243,601	-4,430	-2.0	239,171	239,171
BB.110	1,882,239	0	2,033,418	-37,008	-2.0	1,996,410	1,996,410
BB.111	16,741	0	18,193	-223	-1.0	17,970	17,970
BB.112	200,599	0	217,429	-3,958	-2.0	213,471	213,471
BB.113	6,746	0	7,466	0	0.0	7,466	7,466
BB.114	205,537	0	209,842	-3,805	-2.0	206,037	206,037
BB.116	185,741	0	201,334	-3,668	-2.0	197,666	197,666

BB.117	1,537	0	1,537	0	0.0	1,537	1,537
BB.122	223,811	0	242,616	-4,431	-2.0	238,185	238,185
BB.118	166,404	0	180,386	-3,253	-2.0	177,133	177,133
BB.119	5,172	0	5,774	0	0.0	5,774	5,774
BB.121	985,900	0	1,047,142	-19,063	-2.0	1,028,079	1,028,079
BB.123	8,201,198	0	8,733,548	-158,933	-2.0	8,574,615	8,574,615
BB.124	7,523	0	8,173	-181	-2.0	7,992	7,992
B.2	0	0	66,190,952	0	0.0	66,190,952	66,190,952
B.3	0	0	12,174,075	0	0.0	12,174,075	12,174,075
Zone Total	469,663,401	20,566,083	559,933,014	-596,165		559,336,849	559,336,862

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
3	Sep-17	334,363,363	1,131,676

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
CC.1			134,996,924	32,272,203	112,843,794	3,826,776	3.0	116,670,570	116,670,578
CC.2			2,905,109	0	3,149,149	-57,307	-2.0	3,091,842	3,091,842
CC.3			114,724	0	124,358	-2,245	-2.0	122,113	122,113
CC.4			1,220,892	0	1,323,455	-24,072	-2.0	1,299,383	1,299,383
CC.6			1,100	0	1,220	0	0.0	1,220	1,220
CC.9			155,136	0	167,138	-3,003	-2.0	164,135	164,135
CC.11			544,470	0	590,193	-10,741	-2.0	579,452	579,452
CC.13			60,285	0	65,340	-1,204	-2.0	64,136	64,136
CC.14			0	0	0	0	0.0	0	0.000
CC.15			3,682,189	0	3,988,798	-72,588	-2.0	3,916,210	3,916,210
CC.17			66,786,865	0	70,633,046	-1,285,382	-2.0	69,347,664	69,347,664
CC.18			19,745,401	0	21,233,369	-386,418	-2.0	20,846,951	20,846,951
CC.19			1,486,831	0	1,611,710	-29,322	-2.0	1,582,388	1,582,388
CC.20			1,887,914	0	1,997,426	-36,349	-2.0	1,961,077	1,961,077
CC.21			12,734	0	13,785	-16	0.0	13,769	13,769
CC.22			4,322,831	0	4,572,848	-83,228	-2.0	4,489,620	4,489,620
CC.23			11,501,025	0	12,223,545	-222,441	-2.0	12,001,104	12,001,104
CC.24			872,668	0	945,161	-17,196	-2.0	927,965	927,965
CC.25			2,782,266	0	3,014,006	-54,841	-2.0	2,959,165	2,959,165
CC.26			3,824,117	0	4,109,841	-74,773	-2.0	4,035,068	4,035,068
CC.30			75,600	0	77,175	-1,534	-2.0	75,641	75,641
CC.31			115,414	0	117,718	-2,165	-2.0	115,553	115,553
CC.32			6,014,219	0	6,395,651	-116,391	-2.0	6,279,260	6,279,260
CC.33			3,649	0	3,884	0	0.0	3,884	3,884
CC.35			263,374	0	285,490	-5,189	-2.0	280,301	280,301
CC.36			247,991	0	268,813	-4,914	-2.0	263,899	263,899
CC.37			428,150	0	437,136	-7,959	-2.0	429,177	429,177
CC.40			1,222,329	0	1,324,988	-24,104	-2.0	1,300,884	1,300,884
CC.41			4,128,406	0	4,475,195	-81,433	-2.0	4,393,762	4,393,762
CC.42			407,635	0	441,875	-8,042	-2.0	433,833	433,833
CC.43			6,568,574	0	7,015,471	-127,665	-2.0	6,887,806	6,887,806
CC.44			25,698	0	27,864	-652	-2.0	27,212	27,212
CC.45			75,388	0	81,699	-1,497	-2.0	80,202	80,202
CC.46			0	0	0	0	0.0	0	0.000
CC.47			419,818	0	455,081	-8,295	-2.0	446,786	446,786
CC.48			2,617,714	0	2,837,601	-51,629	-2.0	2,785,972	2,785,972
CC.49			53,728	0	58,275	-1,043	-2.0	57,232	57,232
CC.50			400,196	0	433,814	-7,900	-2.0	425,914	425,914
CC.52			8,998,161	0	9,753,707	-177,506	-2.0	9,576,201	9,576,201
CC.96			1,459,044	0	1,581,601	-28,780	-2.0	1,552,821	1,552,821
CC.54			124,025	0	134,454	-2,417	-2.0	132,037	132,037
CC.57			0	0	0	0	0.0	0	0.000
CC.58			18	0	19	0	0.0	19	0.019
CC.59			11	0	11	0	0.0	11	0.011
CC.60			0	0	0	0	0.0	0	0.000
CC.61			84	0	89	0	0.0	89	0.089
CC.62			4,920	0	5,194	0	0.0	5,194	5,194
CC.63			230	0	248	0	0.0	248	0.248
CC.64			0	0	0	0	0.0	0	0.000
CC.65			19	0	20	0	0.0	20	0.020
CC.66			207	0	224	0	0.0	224	0.224
CC.67			973	0	1,045	0	0.0	1,045	1.045
CC.68			2,854	0	2,859	0	0.0	2,859	2,859
CC.69			931	0	1,004	0	0.0	1,004	1.004
CC.70			968	0	968	0	0.0	968	0.968
CC.71			14,211	0	15,441	-409	-3.0	15,032	15,032
CC.72			5,814	0	5,933	-114	-2.0	5,819	5,819

CC.73	0	0	0	0	0.0	0	0.000
CC.74	1	0	1	0	0.0	1	0.001
CC.75	25	0	25	0	0.0	25	0.025
CC.76	57	0	58	-1	-2.0	57	0.057
CC.77	2,247	0	2,248	0	0.0	2,248	2.248
CC.78	26	0	26	0	0.0	26	0.026
CC.79	3,288	0	3,288	0	0.0	3,288	3.288
CC.80	4,715	0	4,749	0	0.0	4,749	4.749
CC.81	4,850	0	5,010	-155	-3.0	4,855	4.855
CC.82	26	0	27	0	0.0	27	0.027
CC.83	0	0	0	0	0.0	0	0.000
CC.84	12	0	13	0	0.0	13	0.013
CC.85	0	0	0	0	0.0	0	0.000
CC.86	637	0	668	0	0.0	668	0.668
CC.87	25	0	25	0	0.0	25	0.025
CC.88	25	0	25	0	0.0	25	0.025
CC.89	16	0	16	0	0.0	16	0.016
CC.90	16	0	16	0	0.0	16	0.016
CC.91	10	0	10	0	0.0	10	0.010
CC.92	0	0	0	0	0.0	0	0.000
CC.93	3,218	0	3,416	-57	-2.0	3,359	3.359
CC.145	712,872	0	772,767	-14,068	-2.0	758,699	758.699
CC.94	206,026	0	223,336	-4,080	-2.0	219,256	219.256
CC.95	179,516	0	194,586	-3,545	-2.0	191,041	191.041
CC.97	2,113,487	0	2,291,019	-41,710	-2.0	2,249,309	2,249.309
CC.98	89,731	0	97,256	-1,749	-2.0	95,507	95.507
CC.99	90,828	0	98,458	-1,783	-2.0	96,675	96.675
CC.100	2,420	0	2,420	0	0.0	2,420	2.420
CC.101	788,909	0	855,165	-15,559	-2.0	839,606	839.606
CC.102	55,235	0	59,862	-1,037	-2.0	58,825	58.825
CC.103	258,030	0	279,707	-5,069	-2.0	274,638	274.638
CC.104	147,664	0	160,083	-2,932	-2.0	157,151	157.151
CC.107	22,982	0	24,948	-572	-2.0	24,376	24.376
CC.109	289,317	0	313,619	-5,699	-2.0	307,920	307.920
CC.110	394,785	0	427,938	-7,791	-2.0	420,147	420.147
CC.111	76,086	0	82,464	-1,494	-2.0	80,970	80.970
CC.112	69,525	0	70,976	-1,285	-2.0	69,691	69.691
CC.113	149,307	0	161,858	-2,947	-2.0	158,911	158.911
CC.114	691,503	0	749,590	-13,642	-2.0	735,948	735.948
CC.115	24,179	0	26,235	-646	-3.0	25,589	25.589
CC.116	13,185,817	0	13,760,998	434,093	3.0	14,195,091	14,195.091
CC.118	183,739	0	199,163	-3,633	-2.0	195,530	195.530
CC.121	104,724	0	113,523	-2,051	-2.0	111,472	111.472
CC.122	76,588	0	83,010	-1,524	-2.0	81,486	81.486
CC.123	454,135	0	492,280	-8,966	-2.0	483,314	483.314
CC.124	60,301	0	65,370	-1,137	-2.0	64,233	64.233
CC.125	146,777	0	159,106	-2,902	-2.0	156,204	156.204
CC.126	37,360	0	40,494	-729	-2.0	39,765	39.765
CC.128	25,426	0	27,580	-640	-2.0	26,940	26.940
CC.129	3,523	0	3,722	0	0.0	3,722	3.722
CC.130	211,485	0	229,247	-4,167	-2.0	225,080	225.080
CC.133	1,429,480	0	1,503,864	-27,365	-2.0	1,476,499	1,476.499
CC.134	15,792	0	17,123	-166	-1.0	16,957	16.957
CC.135	211,183	0	228,926	-4,157	-2.0	224,769	224.769
CC.136	14,032	0	15,220	-46	0.0	15,174	15.174
CC.138	107,687	0	116,754	-2,144	-2.0	114,610	114.610
CC.146	17,785	0	19,348	-297	-2.0	19,051	19.051
CC.140	118,554	0	128,505	-2,295	-2.0	126,210	126.210
CC.141	7,019	0	7,739	0	0.0	7,739	7.739
CC.142	117,603	0	120,102	-2,205	-2.0	117,897	117.897
CC.143	70,000	0	71,465	-1,315	-2.0	70,150	70.150
CC.144	1,173,703	0	1,217,364	-22,156	-2.0	1,195,208	1,195.208
CC.147	3,943	0	4,256	-19	0.0	4,237	4.237
C.1	4,340,488	0	4,384,327	193,981	4.0	4,578,308	4,578.308
C.2	0	0	8,671,584	0	0.0	8,671,584	8,671.584
C.3	0	0	609,042	0	0.0	609,042	609.042
C.4	381,240	0	399,060	14,138	3.0	413,198	413.198
C.5	0	0	0	0	0.0	0	0.000
C.6	0	0	7,525,910	0	0.0	7,525,910	7,525.910
C.7	0	0	0	0	0.0	0	0.000
C.8	6,715,867	0	6,856,893	-124,784	-2.0	6,732,109	6,732.109
C.9	381,200	0	399,075	21,963	5.0	421,038	421.038
Zone Total	326,560,881	32,272,203	333,231,687	1,131,668		334,363,355	334,363.363

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
4	Sep-17	934,367,680	6,471,206

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
DD.1			339,931,521	35,404,075	330,678,939	14,514,128	4.0	345,193,067	345,193,048
DD.2			5,058,208	0	5,482,927	-99,763	-2.0	5,383,164	5,383,164
DD.3			107,778	0	116,831	-2,139	-2.0	114,692	114,692
DD.4			4,064,692	0	4,406,133	-80,177	-2.0	4,325,956	4,325,956
DD.6			133,551	0	144,787	-2,614	-2.0	142,173	142,173
DD.9			1,286,659	0	1,369,294	-24,928	-2.0	1,344,366	1,344,366
DD.11			899,468	0	975,028	-17,743	-2.0	957,285	957,285
DD.13			8,189,242	0	8,361,220	328,964	4.0	8,690,184	8,690,184
DD.14			339,394	0	367,881	-6,697	-2.0	361,184	361,184
DD.15			69,615	0	75,467	-1,358	-2.0	74,109	74,109
DD.16			2,170	0	2,172	0	0.0	2,172	2,172
DD.17			143,235,665	0	151,947,414	-2,765,129	-2.0	149,182,285	149,182,285
DD.18			166,682,434	0	173,937,797	-3,165,311	-2.0	170,772,486	170,772,486
DD.19			22,923,480	0	23,735,473	-431,928	-2.0	23,303,545	23,303,545
DD.20			656,703	0	711,856	-12,961	-2.0	698,895	698,895
DD.21			43,172	0	46,816	-779	-2.0	46,037	46,037
DD.22			3,894,807	0	4,093,199	-74,485	-2.0	4,018,714	4,018,714
DD.23			21,212,251	0	22,736,275	-413,743	-2.0	22,322,532	22,322,532
DD.24			274,228	0	297,254	-5,410	-2.0	291,844	291,844
DD.25			7,379,190	0	7,971,070	-145,059	-2.0	7,826,011	7,826,011
DD.26			10,704,539	0	11,549,267	-210,166	-2.0	11,339,101	11,339,101
DD.29			147,812	0	150,928	-2,717	-2.0	148,211	148,211
DD.30			27,701,991	0	28,898,847	-525,911	-2.0	28,372,936	28,372,936
DD.31			2,979,528	0	3,162,120	-57,531	-2.0	3,104,589	3,104,589
DD.32			1,502,774	0	1,573,420	-28,645	-2.0	1,544,775	1,544,775
DD.34			524,774	0	568,861	-10,360	-2.0	558,501	558,501
DD.35			470,087	0	509,564	-9,269	-2.0	500,295	500,295
DD.38			4,739,534	0	5,137,447	-93,494	-2.0	5,043,953	5,043,953
DD.39			7,619,846	0	8,210,353	-149,409	-2.0	8,060,944	8,060,944
DD.40			1,074,113	0	1,164,332	-21,193	-2.0	1,143,139	1,143,139
DD.41			7,360,100	0	7,969,646	-145,026	-2.0	7,824,620	7,824,620
DD.42			0	0	0	0	0.0	0	0.000
DD.43			46,396	0	47,371	-862	-2.0	46,509	46,509
DD.44			59,228	0	64,193	-1,149	-2.0	63,044	63,044
DD.45			386,926	0	419,427	-7,639	-2.0	411,788	411,788
DD.46			1,318,051	0	1,428,781	-26,008	-2.0	1,402,773	1,402,773
DD.47			2,986,669	0	3,237,548	-58,921	-2.0	3,178,627	3,178,627
DD.48			447,853	0	485,468	-8,830	-2.0	476,638	476,638
DD.49			5,938,866	0	6,436,038	-117,120	-2.0	6,318,918	6,318,918
DD.51			16,854,864	0	18,270,175	-332,471	-2.0	17,937,704	17,937,704
DD.52			148,733	0	151,925	-2,701	-2.0	149,224	149,224
DD.53			3,736,410	0	4,038,836	-73,497	-2.0	3,965,339	3,965,339
DD.56			671,540	0	727,955	-13,253	-2.0	714,702	714,702
DD.57			162,145	0	175,767	-3,185	-2.0	172,582	172,582
DD.58			4,590	0	4,590	0	0.0	4,590	4,590
DD.59			2,328	0	2,328	0	0.0	2,328	2,328
DD.60			3,114	0	3,121	0	0.0	3,121	3,121
DD.61			2,209	0	2,318	0	0.0	2,318	2,318
DD.62			15,493	0	16,213	-261	-2.0	15,952	15,952
DD.63			1,434	0	1,434	0	0.0	1,434	1,434
DD.64			4,948	0	5,005	-14	0.0	4,991	4,991
DD.65			71	0	74	0	0.0	74	0.074
DD.66			0	0	0	0	0.0	0	0.000
DD.68			0	0	0	0	0.0	0	0.000
DD.69			3,830,708	0	3,931,630	-71,544	-2.0	3,860,086	3,860,086
DD.70			490,085	0	531,248	-9,669	-2.0	521,579	521,579
DD.71			927,342	0	946,832	-17,173	-2.0	929,659	929,659
DD.72			445,759	0	483,199	-8,800	-2.0	474,399	474,399
DD.73			2,385,781	0	2,435,917	-44,352	-2.0	2,391,565	2,391,565
DD.74			3,604,275	0	3,906,777	-71,093	-2.0	3,835,684	3,835,684
DD.75			220,709	0	238,777	-4,341	-2.0	234,436	234,436
DD.76			124,168	0	134,595	-2,427	-2.0	132,168	132,168
DD.77			3,671	0	3,898	0	0.0	3,898	3,898
DD.78			2,942,438	0	3,189,432	-58,018	-2.0	3,131,414	3,131,414
DD.79			143,760	0	155,835	-2,865	-2.0	152,970	152,970
DD.80			114,294	0	123,884	-2,231	-2.0	121,653	121,653
DD.81			213,072	0	217,511	-3,869	-2.0	213,642	213,642

DD.82	955,296	0	975,388	-17,723	-2.0	957,665	957.665
DD.83	190,656	0	194,856	-3,488	-2.0	191,368	191.368
DD.84	257,688	0	279,328	-5,070	-2.0	274,258	274.258
DD.87	67,442	0	73,092	-1,335	-2.0	71,757	71.757
DD.89	1,422,150	0	1,528,410	-27,815	-2.0	1,500,595	1,500.595
DD.90	543,768	0	589,445	-10,723	-2.0	578,722	578.722
DD.91	153,550	0	166,467	-3,011	-2.0	163,456	163.456
DD.92	1,507,841	0	1,634,483	-29,730	-2.0	1,604,753	1,604.753
DD.93	418,293	0	453,423	-8,244	-2.0	445,179	445.179
DD.94	176,983	0	191,845	-3,489	-2.0	188,356	188.356
DD.95	40,800,963	0	41,988,437	1,556,625	4.0	43,545,062	43,545.062
DD.97	673,470	0	730,032	-13,293	-2.0	716,739	716.739
DD.100	834,570	0	904,674	-16,454	-2.0	888,220	888.220
DD.101	102,647	0	111,272	-2,049	-2.0	109,223	109.223
DD.102	1,361,696	0	1,476,075	-26,871	-2.0	1,449,204	1,449.204
DD.103	367,544	0	398,424	-7,255	-2.0	391,169	391.169
DD.104	400,660	0	434,318	-7,917	-2.0	426,401	426.401
DD.105	69,506	0	75,338	-1,386	-2.0	73,952	73.952
DD.107	531,026	0	575,634	-10,480	-2.0	565,154	565.154
DD.108	4,785	0	5,335	0	0.0	5,335	5.335
DD.109	432,737	0	469,079	-8,522	-2.0	460,557	460.557
DD.112	7,134,567	0	7,529,242	-137,013	-2.0	7,392,229	7,392.229
DD.113	176,532	0	191,358	-3,487	-2.0	187,871	187.871
DD.114	480,584	0	520,959	-9,470	-2.0	511,489	511.489
DD.115	53,343	0	57,832	-1,034	-2.0	56,798	56.798
DD.117	263,304	0	285,430	-5,191	-2.0	280,239	280.239
DD.118	1,362	0	1,362	0	0.0	1,362	1.362
DD.123	280,909	0	304,510	-5,537	-2.0	298,973	298.973
DD.119	234,199	0	253,876	-4,597	-2.0	249,279	249.279
DD.120	46,218	0	50,111	-865	-2.0	49,246	49.246
DD.122	2,105,819	0	2,282,701	-41,549	-2.0	2,241,152	2,241.152
DD.125	1,714	0	1,912	0	0.0	1,912	1.912
D.1	0	0	1,006,219	0	0.0	1,006,219	1,006.219
D.2	0	0	0	0	0.0	0	0.000
D.3	532	0	543	-55	-11.0	488	0.488
D.4	1,026	0	1,051	-93	-10.0	958	0.958
D.5	57,494	0	60,158	2,832	4.0	62,990	62.990
D.6	584,751	0	590,641	-10,712	-2.0	579,929	579.929
D.7	112,472	0	113,627	-2,064	-2.0	111,563	111.563
D.8	776,812	0	784,669	-14,269	-2.0	770,400	770.400
D.14	2,384,121	0	2,434,198	-44,295	-2.0	2,389,903	2,389.903
Zone Total		905,416,286	35,404,075	927,896,474	6,471,225	934,367,699	934,367.680

Zone	Date	KWH from NVISO	Total Unaccounted Load per Subzone
29	Sep-17	173,817,937	-1,695,949

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NVISO
EE.1			69,686,256	189,194	75,045,494	-233,816	0.0	74,811,678	74,811.692
EE.2			971,030	0	1,052,590	-19,162	-2.0	1,033,428	1,033.428
EE.3			5,346	0	5,944	0	0.0	5,944	5.944
EE.4			381,410	0	413,456	-7,518	-2.0	405,938	405.938
EE.9			2,774,132	0	2,990,493	-54,411	-2.0	2,936,082	2,936.082
EE.11			221,564	0	240,166	-4,357	-2.0	235,809	235.809
EE.12			11,423	0	12,351	-13	0.0	12,338	12.338
EE.14			91,825	0	99,539	-1,770	-2.0	97,769	97.769
EE.15			313,454	0	339,786	-6,187	-2.0	333,599	333.599
EE.16			289,695	0	314,015	-5,714	-2.0	308,301	308.301
EE.17			356,772	0	386,741	-7,035	-2.0	379,706	379.706
EE.19			1,102	0	1,102	0	0.0	1,102	1.102
EE.20			18,994,686	0	20,206,385	-367,715	-2.0	19,838,670	19,838.670
EE.21			8,326,863	0	8,809,332	-160,319	-2.0	8,649,013	8,649.013
EE.22			912,050	0	988,652	-17,986	-2.0	970,666	970.666
EE.23			39,479	0	42,785	-756	-2.0	42,029	42.029
EE.24			4,277	0	4,693	0	0.0	4,693	4.693
EE.25			2,541,193	0	2,696,215	-49,077	-2.0	2,647,138	2,647.138
EE.26			6,343,026	0	6,777,762	-123,340	-2.0	6,654,422	6,654.422
EE.27			1,197,004	0	1,292,941	-23,532	-2.0	1,269,409	1,269.409
EE.28			1,140,707	0	1,233,404	-22,448	-2.0	1,210,956	1,210.956
EE.29			1,242,088	0	1,346,308	-24,491	-2.0	1,321,817	1,321.817
EE.102			4,878,134	0	5,114,516	-49,140	-1.0	5,065,376	5,065.376
EE.101			634,672	0	647,993	3,894	1.0	651,887	651.887
EE.34			92,716	0	94,571	-1,696	-2.0	92,875	92.875

EE.35	4,557,816	0	4,653,587	-84,654	-2.0	4,568,933	4,568,933
EE.36	2,701,342	0	2,855,859	-51,966	-2.0	2,803,893	2,803,893
EE.39	3,240,022	0	3,504,328	-63,770	-2.0	3,440,558	3,440,558
EE.40	200,291	0	217,125	-3,931	-2.0	213,194	213,194
EE.42	508,706	0	551,361	-10,039	-2.0	541,322	541,322
EE.43	1,371,912	0	1,487,145	-27,058	-2.0	1,460,087	1,460,087
EE.44	239,522	0	259,636	-4,723	-2.0	254,913	254,913
EE.45	1,768,563	0	1,914,204	-34,837	-2.0	1,879,367	1,879,367
EE.46	16,505	0	17,922	-206	-1.0	17,716	17,716
EE.47	30,806	0	33,405	-720	-2.0	32,685	32,685
EE.48	35,890	0	37,955	-771	-2.0	37,184	37,184
EE.49	303,670	0	327,842	-5,990	-2.0	321,852	321,852
EE.50	1,121,769	0	1,215,991	-22,138	-2.0	1,193,853	1,193,853
EE.51	47,327	0	51,290	-875	-2.0	50,415	50,415
EE.52	168,639	0	182,811	-3,293	-2.0	179,518	179,518
EE.54	3,432,469	0	3,720,805	-67,720	-2.0	3,653,085	3,653,085
EE.55	476,382	0	516,393	-9,391	-2.0	507,002	507,002
EE.57	21,894	0	23,745	-537	-2.0	23,208	23,208
EE.59	13,553	0	14,696	-76	-1.0	14,620	14,620
EE.60	0	0	0	0	0.0	0	0.000
EE.61	0	0	0	0	0.0	0	0.000
EE.62	36	0	36	0	0.0	36	0.036
EE.63	862,406	0	915,031	-16,649	-2.0	898,382	898,382
EE.64	108,550	0	117,673	-2,152	-2.0	115,521	115,521
EE.65	51,344	0	55,652	-956	-2.0	54,696	54,696
EE.66	691,964	0	750,090	-13,658	-2.0	736,432	736,432
EE.67	13,574	0	14,753	-44	0.0	14,709	14,709
EE.68	5,972	0	6,644	0	0.0	6,644	6,644
EE.70	76,086	0	82,487	-1,507	-2.0	80,980	80,980
EE.71	35,271	0	38,256	-720	-2.0	37,536	37,536
EE.72	2,170,008	0	2,339,076	-42,567	-2.0	2,296,509	2,296,509
EE.73	43,544	0	47,206	-828	-2.0	46,378	46,378
EE.76	18,535	0	20,130	-336	-2.0	19,794	19,794
EE.78	31,104	0	33,727	-720	-2.0	33,007	33,007
EE.79	277,953	0	301,300	-5,475	-2.0	295,825	295,825
EE.80	25,552	0	27,667	-698	-3.0	26,969	26,969
EE.81	44,016	0	47,707	-821	-2.0	46,886	46,886
EE.82	1,115,114	0	1,202,861	-21,895	-2.0	1,180,966	1,180,966
EE.83	2,772,684	0	2,903,600	5,488	0.0	2,909,088	2,909,088
EE.85	71,925	0	77,952	-1,428	-2.0	76,524	76,524
EE.88	110,564	0	119,854	-2,157	-2.0	117,697	117,697
EE.89	230,042	0	249,380	-4,523	-2.0	244,857	244,857
EE.90	257,088	0	278,693	-5,063	-2.0	273,630	273,630
EE.91	1,203	0	1,203	0	0.0	1,203	1,203
EE.92	58,710	0	63,632	-1,124	-2.0	62,508	62,508
EE.93	7,661	0	8,382	0	0.0	8,382	8,382
EE.95	12,537	0	13,578	-18	0.0	13,560	13,560
EE.96	1,490	0	1,490	0	0.0	1,490	1,490
EE.97	112,374	0	121,807	-2,214	-2.0	119,593	119,593
EE.100	111,695	0	121,097	-2,245	-2.0	118,852	118,852
EE.103	24,855	0	26,976	-632	-2.0	26,344	26,344
EE.104	121,773	0	132,002	-2,385	-2.0	129,617	129,617
EE.105	1,420	0	1,420	0	0.0	1,420	1,420
EE.107	26,274	0	28,488	-658	-2.0	27,830	27,830
EE.109	26,640	0	28,861	-694	-2.0	28,167	28,167
EE.110	1,269	0	1,269	0	0.0	1,269	1,269
EE.111	7,245	0	7,965	0	0.0	7,965	7,965
E.1	0	0	8,518,006	0	0.0	8,518,006	8,518,006
E.3	0	0	5,064,601	0	0.0	5,064,601	5,064,601
Zone Total		151,236,460	189,194	175,513,886	-1,695,963	173,817,923	173,817,937

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
31	Sep-17	44,683,086	1,868,315

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF.1			15,442,707	676,502	16,016,063	1,062,125	6.0	17,078,188	17,078,205
FF.2			360,821	0	391,119	-7,118	-2.0	384,001	384,001
FF.3			121,502	0	131,712	-2,357	-2.0	129,355	129,355
FF.8			1,952	0	1,952	0	0.0	1,952	1,952
FF.10			20,396	0	22,106	-463	-2.0	21,643	21,643
FF.12			12,267	0	13,275	-2	0.0	13,273	13,273
FF.13			929,899	0	1,001,722	-18,218	-2.0	983,504	983,504

FF.15	2,332,172	0	2,513,163	-45,733	-2.0	2,467,430	2,467,430
FF.16	2,035,888	0	2,206,907	-40,169	-2.0	2,166,738	2,166,738
FF.17	99,863	0	108,230	-1,933	-2.0	106,297	106,297
FF.20	373,592	0	404,981	-7,380	-2.0	397,601	397,601
FF.21	21,492	0	23,340	-473	-2.0	22,867	22,867
FF.22	450,783	0	488,638	-8,884	-2.0	479,754	479,754
FF.23	119,109	0	129,108	-2,356	-2.0	126,752	126,752
FF.24	1,836,802	0	1,948,859	-35,469	-2.0	1,913,390	1,913,390
FF.25	49,077	0	53,199	-947	-2.0	52,252	52,252
FF.26	60,285	0	65,360	-1,175	-2.0	64,185	64,185
FF.29	108,372	0	117,471	-2,113	-2.0	115,358	115,358
FF.30	353,414	0	383,106	-6,963	-2.0	376,143	376,143
FF.31	55,107	0	59,748	-1,054	-2.0	58,694	58,694
FF.32	52,455	0	56,837	-1,004	-2.0	55,833	55,833
FF.33	4,221	0	4,634	0	0.0	4,634	4,634
FF.34	11,109	0	12,028	0	0.0	12,028	12,028
FF.35	39,483	0	42,798	-720	-2.0	42,078	42,078
FF.36	81,596	0	88,446	-1,623	-2.0	86,823	86,823
FF.37	3,864	0	4,277	0	0.0	4,277	4,277
FF.38	1,126	0	1,126	0	0.0	1,126	1,126
FF.40	1,043,956	0	1,131,638	-20,593	-2.0	1,111,045	1,111,045
FF.41	53,892	0	58,409	-1,035	-2.0	57,374	57,374
FF.42	4,801	0	5,352	0	0.0	5,352	5,352
FF.44	5,761	0	5,761	0	0.0	5,761	5,761
FF.45	0	0	0	0	0.0	0	0.000
FF.46	1,748	0	1,883	0	0.0	1,883	1,883
FF.48	4	0	4	0	0.0	4	0.004
FF.49	27	0	27	0	0.0	27	0.027
FF.50	0	0	0	0	0.0	0	0.000
FF.51	42,650	0	46,239	-806	-2.0	45,433	45,433
FF.52	141,139	0	144,048	-2,710	-2.0	141,338	141,338
FF.53	19,965	0	21,647	-440	-2.0	21,207	21,207
FF.54	236,993	0	256,891	-4,673	-2.0	252,218	252,218
FF.55	12,269	0	13,278	-2	0.0	13,276	13,276
FF.56	5,547	0	6,144	0	0.0	6,144	6,144
FF.58	44,111	0	47,840	-803	-2.0	47,037	47,037
FF.59	20,146	0	21,838	-446	-2.0	21,392	21,392
FF.60	115,675	0	125,387	-2,251	-2.0	123,136	123,136
FF.61	13,619	0	14,776	-51	0.0	14,725	14,725
FF.64	4,411	0	4,879	0	0.0	4,879	4,879
FF.65	14,646	0	15,903	-110	-1.0	15,793	15,793
FF.66	21,220	0	23,031	-525	-2.0	22,506	22,506
FF.96	9,397	0	10,178	0	0.0	10,178	10,178
FF.67	3,295	0	3,443	0	0.0	3,443	3,443
FF.68	791,587	0	832,233	59,006	7.0	891,239	891,239
FF.69	140,082	0	151,846	11,038	7.0	162,884	162,884
FF.71	19,315	0	20,966	-380	-2.0	20,586	20,586
FF.74	5,872	0	6,568	0	0.0	6,568	6,568
FF.75	2,861	0	2,895	0	0.0	2,895	2,895
FF.76	106,060	0	114,974	-2,098	-2.0	112,876	112,876
FF.77	2,366	0	2,366	0	0.0	2,366	2,366
FF.78	22,134	0	24,022	-500	-2.0	23,522	23,522
FF.79	3,273	0	3,424	0	0.0	3,424	3,424
FF.81	4,713	0	5,236	0	0.0	5,236	5,236
FF.82	40	0	40	0	0.0	40	0.040
FF.83	46,304	0	50,196	-882	-2.0	49,314	49,314
FF.95	87,049	0	93,490	-1,708	-2.0	91,782	91,782
FF.87	39,299	0	42,594	-750	-2.0	41,844	41,844
FF.90	15,511	0	16,849	-168	-1.0	16,681	16,681
FF.92	22,590	0	24,520	-562	-2.0	23,958	23,958
FF.93	3,589	0	3,806	0	0.0	3,806	3,806
F.1	12,966,042	0	13,169,945	963,776	7.0	14,133,721	14,133,721
Zone Total	41,073,313	676,502	42,814,771	1,868,298		44,683,069	44,683,086
Grand Total	2,714,926,667	89,146,450	2,972,146,047	210,020		2,972,356,067	2,972,356

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
1	Oct-17	914,170,049	-27,126,213

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
AA.1			236,984,750	73,183	254,816,307	-10,579,504	-4.0	244,236,803	244,236.810
AA.2			1,695,531	0	1,837,959	-34,632	-2.0	1,803,327	1,803.327
AA.3			1,467,546	0	1,590,823	-29,966	-2.0	1,560,857	1,560.857
AA.5			183,350	0	198,735	-3,846	-2.0	194,889	194.889
AA.8			8,439,759	0	9,089,547	-171,324	-2.0	8,918,223	8,918.223
AA.10			894,021	0	969,122	-18,268	-2.0	950,854	950.854
AA.11			4,598,911	0	4,931,834	-92,971	-2.0	4,838,863	4,838.863
AA.12			15,898,164	0	16,840,854	-317,442	-2.0	16,523,412	16,523.412
AA.13			15,686,799	0	16,135,298	-304,125	-2.0	15,831,173	15,831.173
AA.14			4,183,584	0	4,380,209	-82,573	-2.0	4,297,636	4,297.636
AA.16			978,763	0	999,387	-39,919	-4.0	959,468	959.468
AA.17			2,303,612	0	2,454,666	-46,277	-2.0	2,408,389	2,408.389
AA.18			2,632,548	0	2,849,153	-53,706	-2.0	2,795,447	2,795.447
AA.19			3,730,372	0	4,019,021	-75,749	-2.0	3,943,272	3,943.272
AA.20			773	0	773	0	0.0	773	0.773
AA.21			7,823,405	0	8,231,102	-155,149	-2.0	8,075,953	8,075.953
AA.22			97,781,348	0	103,254,696	-1,946,247	-2.0	101,308,449	101,308.449
AA.23			15,433,476	0	16,420,042	-309,507	-2.0	16,110,535	16,110.535
AA.24			2,464,403	0	2,649,060	-49,938	-2.0	2,599,122	2,599.122
AA.25			3,975,117	0	4,058,599	-76,503	-2.0	3,982,096	3,982.096
AA.26			311,958	0	338,149	-6,398	-2.0	331,751	331.751
AA.27			122,888	0	133,207	-2,548	-2.0	130,659	130.659
AA.28			5,120,729	0	5,389,706	-101,577	-2.0	5,288,129	5,288.129
AA.29			38,734,749	0	41,237,274	-777,273	-2.0	40,460,001	40,460.001
AA.30			10,932,485	0	11,780,501	-222,057	-2.0	11,558,444	11,558.444
AA.31			3,511,547	0	3,805,664	-71,722	-2.0	3,733,942	3,733.942
AA.32			2,783,291	0	3,001,720	-56,568	-2.0	2,945,152	2,945.152
AA.122			156,719,365	0	160,657,246	-6,298,070	-4.0	154,359,176	154,359.176
AA.121			66,761,150	0	68,542,306	-2,706,764	-4.0	65,835,542	65,835.542
AA.36			113,656	0	118,961	-2,232	-2.0	116,729	116.729
AA.37			111,302	0	116,540	-2,213	-2.0	114,327	114.327
AA.38			0	0	0	0	0.0	0	0.000
AA.39			219,620	0	230,026	-4,535	-2.0	225,491	225.491
AA.40			242,208	0	253,786	-4,834	-2.0	248,952	248.952
AA.41			15,759	0	16,558	-179	-1.0	16,379	16.379
AA.42			187,248	0	196,050	-3,758	-2.0	192,292	192.292
AA.43			420,096	0	429,018	-8,126	-2.0	420,892	420.892
AA.44			1,420,367	0	1,507,361	-28,424	-2.0	1,478,937	1,478.937
AA.45			1,158,109	0	1,224,130	-47,667	-4.0	1,176,463	1,176.463
AA.46			133,722	0	136,558	-2,542	-2.0	134,016	134.016
AA.47			436,239	0	462,862	-8,737	-2.0	454,125	454.125
AA.48			1,832,775	0	1,924,484	-36,283	-2.0	1,888,201	1,888.201
AA.50			1,398,457	0	1,481,692	-27,926	-2.0	1,453,766	1,453.766
AA.52			15,628,710	0	16,899,442	-318,537	-2.0	16,580,905	16,580.905
AA.53			409,498	0	443,891	-8,376	-2.0	435,515	435.515
AA.56			1,939,547	0	2,102,175	-39,612	-2.0	2,062,563	2,062.563
AA.57			2,899,835	0	3,143,415	-59,246	-2.0	3,084,169	3,084.169
AA.58			453,183	0	490,780	-9,257	-2.0	481,523	481.523
AA.59			3,275,416	0	3,516,478	-66,278	-2.0	3,450,200	3,450.200
AA.60			48,368	0	52,445	-949	-2.0	51,496	51.496
AA.61			2,102,480	0	2,246,752	-42,358	-2.0	2,204,394	2,204.394
AA.62			118,879	0	128,866	-2,392	-2.0	126,474	126.474
AA.63			147,378	0	158,140	-3,023	-2.0	155,117	155.117
AA.64			316,508	0	340,053	-6,370	-2.0	333,683	333.683
AA.65			454,718	0	486,430	-9,145	-2.0	477,285	477.285
AA.66			1,132,325	0	1,221,431	-23,028	-2.0	1,198,403	1,198.403
AA.67			874,543	0	938,379	-17,694	-2.0	920,685	920.685
AA.68			701,502	0	760,420	-14,309	-2.0	746,111	746.111
AA.69			3,012,542	0	3,265,582	-61,552	-2.0	3,204,030	3,204.030
AA.70			1,511,685	0	1,586,674	-29,895	-2.0	1,556,779	1,556.779
AA.72			679,520	0	736,614	-13,877	-2.0	722,737	722.737
AA.74			8,842,361	0	9,583,342	-180,648	-2.0	9,402,694	9,402.694
AA.75			0	0	0	0	0.0	0	0.000
AA.76			2,238,536	0	2,426,573	-45,739	-2.0	2,380,834	2,380.834
AA.78			767,358	0	831,801	-15,676	-2.0	816,125	816.125
AA.80			350,860	0	378,500	-7,133	-2.0	371,367	371.367
AA.81			0	0	0	0	0.0	0	0.000

AA.132	1,206,941	0	1,281,795	-24,160	-2.0	1,257,635	1,257.635
AA.82	286,127	0	310,159	-5,836	-2.0	304,323	304.323
AA.83	203,274	0	220,339	-4,157	-2.0	216,182	216.182
AA.84	116,316	0	118,495	-2,169	-2.0	116,326	116.326
AA.85	2,455,490	0	2,661,503	-50,167	-2.0	2,611,336	2,611.336
AA.86	5,108	0	5,693	0	0.0	5,693	5.693
AA.87	48,281	0	52,344	-950	-2.0	51,394	51.394
AA.88	727	0	727	0	0.0	727	0.727
AA.89	100,780	0	109,256	-2,088	-2.0	107,168	107.168
AA.90	101,967	0	110,539	-2,080	-2.0	108,459	108.459
AA.91	14,241,587	0	15,380,563	-289,915	-2.0	15,090,648	15,090.648
AA.92	109,098	0	118,262	-2,222	-2.0	116,040	116.040
AA.95	46,453	0	50,365	-910	-2.0	49,455	49.455
AA.97	107,525	0	116,566	-2,203	-2.0	114,363	114.363
AA.98	159,758	0	173,181	-3,236	-2.0	169,945	169.945
AA.99	126,326	0	136,956	-2,608	-2.0	134,348	134.348
AA.100	304,447	0	330,025	-6,208	-2.0	323,817	323.817
AA.101	13,818,646	0	14,892,157	-280,705	-2.0	14,611,452	14,611.452
AA.102	9,492,441	0	9,943,081	-394,558	-4.0	9,548,523	9,548.523
AA.104	140,411	0	152,214	-2,866	-2.0	149,348	149.348
AA.106	112,744	0	115,011	-2,244	-2.0	112,767	112.767
AA.108	493,178	0	534,608	-10,057	-2.0	524,551	524.551
AA.109	96,981	0	105,106	-1,962	-2.0	103,144	103.144
AA.110	878,070	0	951,828	-17,944	-2.0	933,884	933.884
AA.111	250,965	0	272,026	-5,127	-2.0	266,899	266.899
AA.112	243,020	0	263,444	-4,971	-2.0	258,473	258.473
AA.113	18,202	0	19,748	-332	-2.0	19,416	19.416
AA.115	53,271	0	57,718	-1,055	-2.0	56,663	56.663
AA.116	716	0	716	0	0.0	716	0.716
AA.117	438,437	0	475,285	-8,949	-2.0	466,336	466.336
AA.120	3,866,141	0	4,082,052	-76,935	-2.0	4,005,117	4,005.117
AA.123	41,600	0	45,085	-817	-2.0	44,268	44.268
AA.124	422,738	0	458,252	-8,643	-2.0	449,609	449.609
AA.125	94,132	0	102,028	-1,927	-2.0	100,101	100.101
AA.134	6,291	0	6,829	-72	-1.0	6,757	6.757
AA.127	242,258	0	262,615	-4,954	-2.0	257,661	257.661
AA.133	46,006	0	49,853	-896	-2.0	48,957	48.957
AA.129	211,344	0	229,096	-4,320	-2.0	224,776	224.776
AA.130	6,042	0	6,771	0	0.0	6,771	6.771
AA.131	1,840,971	0	1,937,847	-36,526	-2.0	1,901,321	1,901.321
AA.135	31,280	0	33,911	-614	-2.0	33,297	33.297
A.1	1,881,688	0	1,934,909	-75,326	-4.0	1,859,583	1,859.583
A.2	0	0	17,369,505	0	0.0	17,369,505	17,369.505
A.3	0	0	2,106,861	0	0.0	2,106,861	2,106.861
A.4	0	0	34,291,654	0	0.0	34,291,654	34,291.654
A.5	0	0	0	0	0.0	0	0.000
A.6	0	0	18,849,826	0	0.0	18,849,826	18,849.826
A.7	0	0	79,780	0	0.0	79,780	79.780
A.8	0	0	40,509	-2,338	-6.0	38,171	38.171
Zone Total		822,097,482	73,183	941,296,262	-27,126,220	914,170,042	914,170.049

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
2	Oct-17	529,734,865	-20,230,152

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB.1			219,609,811	22,654,120	212,849,495	-14,796,050	-7.0	198,053,445	198,053.450
BB.2			2,952,956	0	3,201,005	-60,337	-2.0	3,140,668	3,140.668
BB.3			712,887	0	757,957	-14,281	-2.0	743,676	743.676
BB.4			1,778,888	0	1,928,332	-36,349	-2.0	1,891,983	1,891.983
BB.6			4,123	0	4,523	0	0.0	4,523	4.523
BB.9			727,652	0	785,653	-14,783	-2.0	770,870	770.870
BB.11			763,316	0	827,441	-15,599	-2.0	811,842	811.842
BB.13			154,096	0	167,021	-3,092	-2.0	163,929	163.929
BB.15			160,609	0	164,040	-3,005	-2.0	161,035	161.035
BB.16			63,635,509	0	68,215,329	-1,285,778	-2.0	66,929,551	66,929.551
BB.17			36,063,552	0	38,661,161	-728,724	-2.0	37,932,437	37,932.437
BB.18			10,112,839	0	10,514,594	-198,190	-2.0	10,316,404	10,316.404
BB.19			1,093,661	0	1,163,745	-21,943	-2.0	1,141,802	1,141.802
BB.20			12,767	0	13,825	-25	0.0	13,800	13.800
BB.21			15,284,630	0	16,013,441	-301,849	-2.0	15,711,592	15,711.592
BB.22			26,313,664	0	27,991,111	-527,607	-2.0	27,463,504	27,463.504
BB.23			2,333,014	0	2,527,028	-47,629	-2.0	2,479,399	2,479.399

BB.24	2,411,443	0	2,613,840	-49,267	-2.0	2,564,573	2,564,573
BB.25	1,633,618	0	1,770,834	-33,375	-2.0	1,737,459	1,737,459
BB.29	896,046	0	914,866	-17,226	-2.0	897,640	897,640
BB.30	835,872	0	853,409	-16,117	-2.0	837,292	837,292
BB.31	0	0	0	0	0.0	0	0.000
BB.32	74,520	0	76,161	-1,354	-2.0	74,807	74,807
BB.33	0	0	0	0	0.0	0	0.000
BB.34	2,196,144	0	2,242,233	-42,177	-2.0	2,200,056	2,200,056
BB.35	0	0	0	0	0.0	0	0.000
BB.36	2,285,635	0	2,333,625	-43,998	-2.0	2,289,627	2,289,627
BB.37	0	0	0	0	0.0	0	0.000
BB.38	1,298,858	0	1,383,786	-26,091	-2.0	1,357,695	1,357,695
BB.39	1,013,194	0	1,075,003	-20,261	-2.0	1,054,742	1,054,742
BB.41	1,530,103	0	1,658,634	-31,252	-2.0	1,627,382	1,627,382
BB.42	308,929	0	334,882	-6,324	-2.0	328,558	328,558
BB.45	1,402,702	0	1,520,532	-28,666	-2.0	1,491,866	1,491,866
BB.46	3,004,002	0	3,256,338	-61,371	-2.0	3,194,967	3,194,967
BB.47	511,370	0	554,322	-10,429	-2.0	543,893	543,893
BB.48	12,323,096	0	13,180,175	-248,422	-2.0	12,931,753	12,931,753
BB.49	30,399	0	32,978	-744	-2.0	32,234	32,234
BB.50	84,086	0	91,136	-1,729	-2.0	89,407	89,407
BB.51	491,666	0	532,968	-10,044	-2.0	522,924	522,924
BB.52	2,747,969	0	2,978,803	-56,141	-2.0	2,922,662	2,922,662
BB.53	237,121	0	257,020	-4,847	-2.0	252,173	252,173
BB.54	629,715	0	682,613	-12,867	-2.0	669,746	669,746
BB.56	2,359	0	2,454	0	0.0	2,454	2,454
BB.57	8,785	0	9,455	0	0.0	9,455	9,455
BB.58	6,479,895	0	7,023,949	-132,387	-2.0	6,891,562	6,891,562
BB.59	1,553,433	0	1,683,929	-31,731	-2.0	1,652,198	1,652,198
BB.61	334,557	0	362,672	-6,844	-2.0	355,828	355,828
BB.63	49,559	0	53,732	-962	-2.0	52,770	52,770
BB.64	3,882	0	3,882	0	0.0	3,882	3,882
BB.65	435	0	435	0	0.0	435	0.435
BB.66	32,451	0	34,451	-611	-2.0	33,840	33,840
BB.67	960	0	1,008	-23	-2.0	985	0.985
BB.68	2,760	0	2,887	-54	-2.0	2,833	2.833
BB.69	27,207	0	28,487	-532	-2.0	27,955	27,955
BB.70	0	0	0	0	0.0	0	0.000
BB.71	5,295,642	0	5,407,484	-101,915	-2.0	5,305,569	5,305,569
BB.72	249,821	0	270,800	-5,107	-2.0	265,693	265,693
BB.73	221,899	0	240,547	-4,537	-2.0	236,010	236,010
BB.74	1,335,633	0	1,363,678	-25,674	-2.0	1,338,004	1,338,004
BB.75	1,696,734	0	1,839,012	-34,661	-2.0	1,804,351	1,804,351
BB.76	59,965	0	64,980	-1,192	-2.0	63,788	63,788
BB.77	63,931	0	69,290	-1,308	-2.0	67,982	67,982
BB.78	1,506	0	1,506	0	0.0	1,506	1,506
BB.79	884,407	0	958,704	-18,067	-2.0	940,637	940,637
BB.80	96,532	0	104,624	-1,948	-2.0	102,676	102,676
BB.81	351,187	0	380,151	-7,188	-2.0	372,963	372,963
BB.82	97,701	0	105,908	-1,989	-2.0	103,919	103,919
BB.85	11,651	0	12,603	-5	0.0	12,598	12,598
BB.87	308,094	0	333,968	-6,310	-2.0	327,658	327,658
BB.88	287,567	0	311,720	-5,864	-2.0	305,856	305,856
BB.89	288,232	0	312,439	-5,882	-2.0	306,557	306,557
BB.90	1,300,399	0	1,409,629	-26,561	-2.0	1,383,068	1,383,068
BB.92	62,636	0	67,898	-1,252	-2.0	66,646	66,646
BB.93	10,833,549	0	11,359,616	-773,770	-7.0	10,585,846	10,585,846
BB.95	132,141	0	143,217	-2,715	-2.0	140,502	140,502
BB.98	211,351	0	229,097	-4,323	-2.0	224,774	224,774
BB.99	232,823	0	252,368	-4,777	-2.0	247,591	247,591
BB.100	438,716	0	475,555	-8,970	-2.0	466,585	466,585
BB.101	17,755	0	19,296	-304	-2.0	18,992	18,992
BB.102	245,825	0	266,478	-5,026	-2.0	261,452	261,452
BB.103	34,236	0	37,134	-744	-2.0	36,390	36,390
BB.105	50,645	0	54,881	-987	-2.0	53,894	53,894
BB.106	2,659	0	2,659	0	0.0	2,659	2,659
BB.107	236,995	0	256,897	-4,848	-2.0	252,049	252,049
BB.110	1,646,552	0	1,778,398	-33,515	-2.0	1,744,883	1,744,883
BB.111	15,151	0	16,440	-144	-1.0	16,296	16,296
BB.112	212,798	0	230,665	-4,343	-2.0	226,322	226,322
BB.113	6,994	0	7,738	0	0.0	7,738	7,738
BB.114	195,705	0	199,802	-3,744	-2.0	196,058	196,058
BB.116	188,415	0	204,229	-3,866	-2.0	200,363	200,363

BB.117	1,478	0	1,478	0	0.0	1,478	1,478
BB.122	72,595	0	78,685	-1,525	-2.0	77,160	77,160
BB.118	154,270	0	167,222	-3,152	-2.0	164,070	164,070
BB.119	4,891	0	5,444	0	0.0	5,444	5,444
BB.121	909,220	0	965,736	-18,194	-2.0	947,542	947,542
BB.123	7,609,016	0	8,108,737	-152,845	-2.0	7,955,892	7,955,892
BB.124	88,328	0	95,738	-1,818	-2.0	93,920	93,920
B.2	0	0	66,458,554	0	0.0	66,458,554	66,458,554
B.3	0	0	11,956,812	0	0.0	11,956,812	11,956,812
Zone Total	462,312,390	22,654,120	549,965,017	-20,230,157		529,734,860	529,734,865

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
3	Oct-17	316,119,972	-11,080,419

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
CC.1			135,089,062	39,367,659	105,594,461	-6,410,898	-6.0	99,183,563	99,183.565
CC.2			2,943,128	0	3,190,349	-60,126	-2.0	3,130,223	3,130.223
CC.3			115,010	0	124,677	-2,342	-2.0	122,335	122.335
CC.4			1,192,749	0	1,292,947	-24,366	-2.0	1,268,581	1,268.581
CC.9			166,128	0	179,137	-3,372	-2.0	175,765	175.765
CC.11			529,675	0	574,167	-10,822	-2.0	563,345	563.345
CC.13			61,466	0	66,612	-1,277	-2.0	65,335	65.335
CC.14			10	0	11	0	0.0	11	0.011
CC.15			4,034,930	0	4,370,710	-82,370	-2.0	4,288,340	4,288.340
CC.17			66,429,826	0	70,222,773	-1,323,623	-2.0	68,899,150	68,899.150
CC.18			19,497,698	0	20,963,855	-395,146	-2.0	20,568,709	20,568.709
CC.19			1,444,424	0	1,565,750	-29,508	-2.0	1,536,242	1,536.242
CC.20			1,831,795	0	1,937,226	-36,516	-2.0	1,900,710	1,900.710
CC.21			12,499	0	13,529	-7	0.0	13,522	13.522
CC.22			4,171,844	0	4,413,139	-83,174	-2.0	4,329,965	4,329.965
CC.23			11,752,828	0	12,482,952	-235,286	-2.0	12,247,666	12,247.666
CC.24			853,105	0	923,943	-17,429	-2.0	906,514	906.514
CC.25			2,781,991	0	3,013,337	-56,801	-2.0	2,956,536	2,956.536
CC.26			3,951,848	0	4,243,947	-79,985	-2.0	4,163,962	4,163.962
CC.30			63,552	0	64,876	-1,321	-2.0	63,555	63.555
CC.31			120,338	0	122,798	-2,244	-2.0	120,554	120.554
CC.32			6,069,465	0	6,454,975	-121,673	-2.0	6,333,302	6,333.302
CC.33			4,331	0	4,757	0	0.0	4,757	4.757
CC.35			296,585	0	321,489	-6,083	-2.0	315,406	315.406
CC.36			244,634	0	265,175	-5,012	-2.0	260,163	260.163
CC.37			113,922	0	116,315	-2,185	-2.0	114,130	114.130
CC.40			1,206,921	0	1,308,305	-24,674	-2.0	1,283,631	1,283.631
CC.41			4,022,531	0	4,360,405	-82,210	-2.0	4,278,195	4,278.195
CC.42			409,065	0	443,423	-8,364	-2.0	435,059	435.059
CC.43			6,544,878	0	6,987,856	-131,717	-2.0	6,856,139	6,856.139
CC.44			24,646	0	26,731	-674	-3.0	26,057	26.057
CC.45			75,806	0	82,159	-1,581	-2.0	80,578	80.578
CC.46			0	0	0	0	0.0	0	0.000
CC.47			413,877	0	448,622	-8,438	-2.0	440,184	440.184
CC.48			2,642,643	0	2,864,617	-54,005	-2.0	2,810,612	2,810.612
CC.49			124,291	0	134,738	-2,612	-2.0	132,126	132.126
CC.50			398,921	0	432,423	-8,158	-2.0	424,265	424.265
CC.52			8,903,180	0	9,650,728	-181,911	-2.0	9,468,817	9,468.817
CC.96			1,466,816	0	1,590,035	-29,977	-2.0	1,560,058	1,560.058
CC.54			124,507	0	134,964	-2,549	-2.0	132,415	132.415
CC.57			363	0	390	0	0.0	390	0.390
CC.58			167	0	181	0	0.0	181	0.181
CC.59			110	0	110	0	0.0	110	0.110
CC.60			119	0	126	0	0.0	126	0.126
CC.61			253	0	271	0	0.0	271	0.271
CC.62			3,668	0	3,871	0	0.0	3,871	3.871
CC.63			209	0	227	0	0.0	227	0.227
CC.64			0	0	0	0	0.0	0	0.000
CC.65			32	0	32	0	0.0	32	0.032
CC.66			89	0	97	0	0.0	97	0.097
CC.67			101	0	108	0	0.0	108	0.108
CC.68			1,487	0	1,489	0	0.0	1,489	1.489
CC.69			2,508	0	2,703	0	0.0	2,703	2.703
CC.70			856	0	857	0	0.0	857	0.857
CC.71			11,173	0	12,124	-308	-3.0	11,816	11.816
CC.72			816	0	832	-16	-2.0	816	0.816
CC.73			0	0	0	0	0.0	0	0.000

CC.74	73	0	75	-1	-1.0	74	0.074
CC.75	201	0	201	0	0.0	201	0.201
CC.76	2,686	0	2,750	-62	-2.0	2,688	2.688
CC.77	128	0	128	0	0.0	128	0.128
CC.78	269	0	269	0	0.0	269	0.269
CC.79	56	0	56	0	0.0	56	0.056
CC.80	2,163	0	2,179	0	0.0	2,179	2.179
CC.81	2,184	0	2,256	-72	-3.0	2,184	2.184
CC.82	382	0	401	-1	0.0	400	0.400
CC.83	15	0	15	0	0.0	15	0.015
CC.84	65	0	68	0	0.0	68	0.068
CC.85	0	0	0	0	0.0	0	0.000
CC.86	101	0	103	0	0.0	103	0.103
CC.87	76	0	77	-1	-1.0	76	0.076
CC.88	31	0	31	0	0.0	31	0.031
CC.89	28	0	28	0	0.0	28	0.028
CC.90	27	0	27	0	0.0	27	0.027
CC.91	14	0	14	0	0.0	14	0.014
CC.92	1	0	1	0	0.0	1	0.001
CC.93	0	0	0	0	0.0	0	0.000
CC.145	648,761	0	703,256	-13,267	-2.0	689,989	689.989
CC.94	205,338	0	222,590	-4,196	-2.0	218,394	218.394
CC.95	180,647	0	195,813	-3,695	-2.0	192,118	192.118
CC.97	2,001,639	0	2,169,772	-40,897	-2.0	2,128,875	2,128.875
CC.98	82,458	0	89,376	-1,701	-2.0	87,675	87.675
CC.99	91,112	0	98,765	-1,847	-2.0	96,918	96.918
CC.100	2,590	0	2,590	0	0.0	2,590	2.590
CC.101	764,631	0	828,849	-15,627	-2.0	813,222	813.222
CC.102	53,543	0	58,034	-1,066	-2.0	56,968	56.968
CC.103	268,973	0	291,552	-5,514	-2.0	286,038	286.038
CC.104	150,612	0	163,272	-3,073	-2.0	160,199	160.199
CC.107	25,329	0	27,462	-680	-3.0	26,782	26.782
CC.109	278,668	0	302,083	-5,696	-2.0	296,387	296.387
CC.110	401,983	0	435,735	-8,216	-2.0	427,519	427.519
CC.111	73,792	0	79,964	-1,473	-2.0	78,491	78.491
CC.112	22,080	0	22,543	-426	-2.0	22,117	22.117
CC.113	316,693	0	343,301	-6,462	-2.0	336,839	336.839
CC.114	772,393	0	837,273	-15,789	-2.0	821,484	821.484
CC.115	30,205	0	32,711	-744	-2.0	31,967	31.967
CC.116	14,093,938	0	14,710,696	-904,116	-7.0	13,806,580	13,806.580
CC.118	182,124	0	197,434	-3,737	-2.0	193,697	193.697
CC.121	101,157	0	109,649	-2,020	-2.0	107,629	107.629
CC.122	74,348	0	80,587	-1,533	-2.0	79,054	79.054
CC.123	446,505	0	484,025	-9,122	-2.0	474,903	474.903
CC.124	54,734	0	59,334	-1,099	-2.0	58,235	58.235
CC.125	176,971	0	191,831	-3,624	-2.0	188,207	188.207
CC.126	41,514	0	45,015	-816	-2.0	44,199	44.199
CC.128	26,100	0	28,307	-706	-3.0	27,601	27.601
CC.129	3,174	0	3,246	0	0.0	3,246	3.246
CC.130	236,475	0	256,351	-4,836	-2.0	251,515	251.515
CC.133	1,610,173	0	1,690,647	-31,863	-2.0	1,658,784	1,658.784
CC.134	15,618	0	16,945	-158	-1.0	16,787	16.787
CC.135	224,019	0	242,850	-4,575	-2.0	238,275	238.275
CC.136	14,220	0	15,458	-2	0.0	15,456	15.456
CC.138	116,845	0	126,660	-2,373	-2.0	124,287	124.287
CC.146	18,350	0	19,961	-381	-2.0	19,580	19.580
CC.140	122,802	0	133,142	-2,487	-2.0	130,655	130.655
CC.141	7,033	0	7,777	0	0.0	7,777	7.777
CC.142	113,029	0	115,459	-2,285	-2.0	113,174	113.174
CC.143	72,900	0	74,420	-1,488	-2.0	72,932	72.932
CC.144	1,096,294	0	1,137,637	-21,434	-2.0	1,116,203	1,116.203
CC.147	21,811	0	23,681	-492	-2.0	23,189	23.189
A.1	4,403,811	0	4,448,288	-245,166	-6.0	4,203,122	4,203.122
C.2	0	0	8,707,417	0	0.0	8,707,417	8,707.417
C.3	0	0	370,000	0	0.0	370,000	370.000
C.4	387,252	0	405,666	-20,818	-5.0	384,848	384.848
C.5	0	0	0	0	0.0	0	0.000
C.6	0	0	8,252,200	0	0.0	8,252,200	8,252.200
C.7	0	0	54,996	0	0.0	54,996	54.996
C.8	6,724,920	0	6,866,142	-129,414	-2.0	6,736,728	6,736.728
C.9	380,800	0	398,619	-26,610	-7.0	372,009	372.009
Zone Total	327,299,740	39,367,659	327,200,391	-11,080,421		316,119,970	316,119.972

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
4	Oct-17	884,314,748	-22,693,001

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total -load mod w/losses + unaccounted	Mwh to NYISO
DD.1			328,080,559	38,440,852	314,771,414	-10,473,506	-3.0	304,297,908	304,297.924
DD.2			4,892,936	0	5,303,756	-99,974	-2.0	5,203,782	5,203.782
DD.3			106,414	0	115,344	-2,180	-2.0	113,164	113.164
DD.4			4,020,237	0	4,357,945	-82,143	-2.0	4,275,802	4,275.802
DD.6			142,094	0	154,061	-2,889	-2.0	151,172	151.172
DD.9			1,251,653	0	1,332,040	-25,101	-2.0	1,306,939	1,306.939
DD.11			844,650	0	915,601	-17,272	-2.0	898,329	898.329
DD.13			7,692,049	0	7,853,569	-354,553	-5.0	7,499,016	7,499.016
DD.14			376,607	0	408,257	-7,704	-2.0	400,553	400.553
DD.15			77,721	0	84,244	-1,670	-2.0	82,574	82.574
DD.16			1,752	0	1,787	0	0.0	1,787	1.787
DD.17			143,551,168	0	152,120,902	-2,867,318	-2.0	149,253,584	149,253.584
DD.18			166,369,412	0	173,515,836	-3,270,592	-2.0	170,245,244	170,245.244
DD.19			24,284,445	0	25,137,140	-473,813	-2.0	24,663,327	24,663.327
DD.20			665,741	0	721,679	-13,594	-2.0	708,085	708.085
DD.21			43,184	0	46,870	-744	-2.0	46,126	46.126
DD.22			3,741,879	0	3,931,521	-74,101	-2.0	3,857,420	3,857.420
DD.23			20,052,398	0	21,517,659	-405,582	-2.0	21,112,077	21,112.077
DD.24			326,937	0	354,395	-6,670	-2.0	347,725	347.725
DD.25			7,174,778	0	7,751,723	-146,115	-2.0	7,605,608	7,605.608
DD.26			10,084,789	0	10,882,048	-205,124	-2.0	10,676,924	10,676.924
DD.29			36,093	0	36,853	-695	-2.0	36,158	36.158
DD.30			25,765,398	0	26,877,450	-506,620	-2.0	26,370,830	26,370.830
DD.31			2,835,556	0	3,008,935	-56,725	-2.0	2,952,210	2,952.210
DD.32			1,560,753	0	1,634,113	-30,791	-2.0	1,603,322	1,603.322
DD.34			509,891	0	552,715	-10,410	-2.0	542,305	542.305
DD.35			451,184	0	489,100	-9,218	-2.0	479,882	479.882
DD.38			4,401,204	0	4,770,612	-89,925	-2.0	4,680,687	4,680.687
DD.39			7,314,724	0	7,881,780	-148,564	-2.0	7,733,216	7,733.216
DD.40			1,070,620	0	1,160,552	-21,860	-2.0	1,138,692	1,138.692
DD.41			7,040,187	0	7,622,515	-143,681	-2.0	7,478,834	7,478.834
DD.42			37,261	0	38,042	-717	-2.0	37,325	37.325
DD.43			890,700	0	909,405	-17,136	-2.0	892,269	892.269
DD.44			54,945	0	59,564	-1,086	-2.0	58,478	58.478
DD.45			381,870	0	413,944	-7,798	-2.0	406,146	406.146
DD.46			1,209,970	0	1,311,592	-24,719	-2.0	1,286,873	1,286.873
DD.47			2,912,116	0	3,156,731	-59,507	-2.0	3,097,224	3,097.224
DD.48			648,907	0	703,410	-13,276	-2.0	690,134	690.134
DD.49			5,650,423	0	6,122,520	-115,415	-2.0	6,007,105	6,007.105
DD.51			15,769,634	0	17,093,800	-322,190	-2.0	16,771,610	16,771.610
DD.52			104,130	0	106,367	-1,932	-2.0	104,435	104.435
DD.53			3,780,760	0	4,087,562	-77,054	-2.0	4,010,508	4,010.508
DD.56			625,125	0	677,646	-12,784	-2.0	664,862	664.862
DD.57			175,266	0	190,001	-3,585	-2.0	186,416	186.416
DD.58			5,630	0	5,651	-11	0.0	5,640	5.640
DD.59			3,182	0	3,182	0	0.0	3,182	3.182
DD.60			4,459	0	4,608	0	0.0	4,608	4.608
DD.61			10,181	0	10,689	0	0.0	10,689	10.689
DD.62			14,024	0	14,684	-238	-2.0	14,446	14.446
DD.63			1,488	0	1,488	0	0.0	1,488	1.488
DD.64			7,989	0	8,224	-142	-2.0	8,082	8.082
DD.65			86	0	89	-1	-1.0	88	0.088
DD.66			0	0	0	0	0.0	0	0.000
DD.68			0	0	0	0	0.0	0	0.000
DD.69			4,038,481	0	4,143,012	-78,084	-2.0	4,064,928	4,064.928
DD.70			489,295	0	530,397	-9,993	-2.0	520,404	520.404
DD.71			1,439,910	0	1,470,185	-27,728	-2.0	1,442,457	1,442.457
DD.72			429,481	0	465,547	-8,771	-2.0	456,776	456.776
DD.73			2,380,228	0	2,430,239	-45,791	-2.0	2,384,448	2,384.448
DD.74			3,358,285	0	3,640,143	-68,612	-2.0	3,571,531	3,571.531
DD.75			216,749	0	234,508	-4,419	-2.0	230,089	230.089
DD.76			125,551	0	136,097	-2,561	-2.0	133,536	133.536
DD.77			3,506	0	3,685	0	0.0	3,685	3.685
DD.78			2,683,562	0	2,908,801	-54,832	-2.0	2,853,969	2,853.969
DD.79			145,861	0	158,119	-2,996	-2.0	155,123	155.123
DD.80			142,794	0	154,789	-2,921	-2.0	151,868	151.868
DD.81			232,944	0	237,797	-4,400	-2.0	233,397	233.397

DD.82	526,608	0	537,752	-10,056	-2.0	527,696	527.696
DD.83	182,736	0	186,832	-3,495	-2.0	183,337	183.337
DD.84	263,529	0	285,670	-5,391	-2.0	280,279	280.279
DD.87	68,718	0	74,458	-1,415	-2.0	73,043	73.043
DD.89	1,309,571	0	1,408,111	-26,536	-2.0	1,381,575	1,381.575
DD.90	563,797	0	611,152	-11,523	-2.0	599,629	599.629
DD.91	126,621	0	137,258	-2,648	-2.0	134,610	134.610
DD.92	1,709,734	0	1,853,353	-34,932	-2.0	1,818,421	1,818.421
DD.93	362,678	0	393,131	-7,419	-2.0	385,712	385.712
DD.94	116,359	0	126,136	-2,391	-2.0	123,745	123.745
DD.95	42,398,337	0	43,631,797	-1,692,986	-4.0	41,938,811	41,938.811
DD.97	645,235	0	699,441	-13,182	-2.0	686,259	686.259
DD.100	784,531	0	850,442	-16,035	-2.0	834,407	834.407
DD.101	98,512	0	106,775	-1,993	-2.0	104,782	104.782
DD.102	1,284,379	0	1,392,264	-26,237	-2.0	1,366,027	1,366.027
DD.103	341,973	0	370,689	-6,979	-2.0	363,710	363.710
DD.104	417,550	0	452,621	-8,528	-2.0	444,093	444.093
DD.105	69,219	0	74,997	-1,428	-2.0	73,569	73.569
DD.107	540,748	0	586,169	-11,042	-2.0	575,127	575.127
DD.108	4,466	0	4,902	0	0.0	4,902	4.902
DD.109	458,431	0	496,931	-9,360	-2.0	487,571	487.571
DD.112	6,976,038	0	7,361,128	-138,752	-2.0	7,222,376	7,222.376
DD.113	173,408	0	187,989	-3,597	-2.0	184,392	184.392
DD.114	507,159	0	549,775	-10,371	-2.0	539,404	539.404
DD.115	47,563	0	51,560	-887	-2.0	50,673	50.673
DD.124	186	0	186	0	0.0	186	0.186
DD.117	262,632	0	284,692	-5,377	-2.0	279,315	279.315
DD.118	1,501	0	1,501	0	0.0	1,501	1.501
DD.123	206,143	0	223,447	-4,204	-2.0	219,243	219.243
DD.119	222,077	0	240,743	-4,532	-2.0	236,211	236.211
DD.120	45,548	0	49,377	-877	-2.0	48,500	48.500
DD.122	1,971,069	0	2,136,636	-40,269	-2.0	2,096,367	2,096.367
DD.125	39,174	0	42,489	-796	-2.0	41,693	41.693
D.1	0	0	1,106,178	0	0.0	1,106,178	1,106.178
D.2	0	0	11,685	0	0.0	11,685	11.685
D.3	0	0	0	0	0.0	0	0.000
D.4	0	0	0	0	0.0	0	0.000
D.5	66,295	0	69,368	-2,851	-4.0	66,517	66.517
D.6	603,458	0	609,542	-11,529	-2.0	598,013	598.013
D.7	272,460	0	275,312	-5,153	-2.0	270,159	270.159
D.8	582,286	0	588,216	-11,085	-2.0	577,131	577.131
D.14	2,147,021	0	2,192,110	-41,328	-2.0	2,150,782	2,150.782
Zone Total		889,139,556	38,440,852	907,007,749	-22,693,017	884,314,732	884,314.748

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
29	Oct-17	171,122,627	-8,336,872

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE.1			72,517,580	247,284	78,016,439	-6,130,055	-9.0	71,886,384	71,886.377
EE.2			979,510	0	1,061,774	-20,015	-2.0	1,041,759	1,041.759
EE.3			5,097	0	5,678	0	0.0	5,678	5.678
EE.4			381,513	0	413,548	-7,790	-2.0	405,758	405.758
EE.9			2,900,582	0	3,126,807	-58,944	-2.0	3,067,863	3,067.863
EE.11			219,917	0	238,391	-4,515	-2.0	233,876	233.876
EE.12			11,680	0	12,631	0	0.0	12,631	12.631
EE.14			96,903	0	105,056	-1,949	-2.0	103,107	103.107
EE.15			411,796	0	446,397	-8,404	-2.0	437,993	437.993
EE.16			294,749	0	319,501	-6,002	-2.0	313,499	313.499
EE.17			382,238	0	414,339	-7,810	-2.0	406,529	406.529
EE.19			1,253	0	1,253	0	0.0	1,253	1.253
EE.20			20,873,737	0	22,139,908	-417,305	-2.0	21,722,603	21,722.603
EE.21			6,090,331	0	6,507,643	-122,663	-2.0	6,384,980	6,384.980
EE.22			907,675	0	983,911	-18,541	-2.0	965,370	965.370
EE.23			39,621	0	42,978	-744	-2.0	42,234	42.234
EE.24			4,548	0	4,989	0	0.0	4,989	4.989
EE.25			2,510,038	0	2,663,155	-50,205	-2.0	2,612,950	2,612.950
EE.26			6,177,377	0	6,596,614	-124,345	-2.0	6,472,269	6,472.269
EE.27			1,164,908	0	1,258,345	-23,709	-2.0	1,234,636	1,234.636
EE.28			1,131,180	0	1,224,544	-23,096	-2.0	1,201,448	1,201.448
EE.29			1,416,288	0	1,534,829	-28,923	-2.0	1,505,906	1,505.906
EE.102			5,344,831	0	5,605,174	-425,358	-8.0	5,179,816	5,179.816
EE.101			681,552	0	695,871	-51,361	-8.0	644,510	644.510

EE.34	92,154	0	93,897	-1,659	-2.0	92,238	92,238
EE.35	5,040,864	0	5,146,802	-96,988	-2.0	5,049,814	5,049,814
EE.36	2,669,008	0	2,822,072	-53,193	-2.0	2,768,879	2,768,879
EE.39	3,377,129	0	3,653,141	-68,846	-2.0	3,584,295	3,584,295
EE.40	204,245	0	221,414	-4,172	-2.0	217,242	217,242
EE.42	510,869	0	553,658	-10,449	-2.0	543,209	543,209
EE.43	1,345,315	0	1,458,317	-27,505	-2.0	1,430,812	1,430,812
EE.44	248,155	0	269,015	-5,105	-2.0	263,910	263,910
EE.45	1,859,420	0	2,012,463	-37,932	-2.0	1,974,531	1,974,531
EE.46	17,502	0	19,018	-287	-2.0	18,731	18,731
EE.47	32,404	0	35,132	-744	-2.0	34,388	34,388
EE.48	33,974	0	35,713	-802	-2.0	34,911	34,911
EE.49	288,556	0	311,908	-5,873	-2.0	306,035	306,035
EE.50	1,122,236	0	1,216,500	-22,930	-2.0	1,193,570	1,193,570
EE.51	180,518	0	195,707	-3,692	-2.0	192,015	192,015
EE.52	160,057	0	173,507	-3,213	-2.0	170,294	170,294
EE.54	3,522,380	0	3,818,254	-71,972	-2.0	3,746,282	3,746,282
EE.55	479,416	0	519,673	-9,812	-2.0	509,861	509,861
EE.57	22,630	0	24,536	-587	-2.0	23,949	23,949
EE.59	14,371	0	15,579	-100	-1.0	15,479	15,479
EE.60	0	0	0	0	0.0	0	0.000
EE.61	0	0	0	0	0.0	0	0.000
EE.62	32	0	32	0	0.0	32	0.032
EE.63	934,613	0	991,616	-18,683	-2.0	972,933	972,933
EE.64	106,770	0	115,732	-2,183	-2.0	113,549	113,549
EE.65	49,176	0	53,316	-957	-2.0	52,359	52,359
EE.66	685,388	0	742,954	-13,997	-2.0	728,957	728,957
EE.67	13,450	0	14,577	-44	0.0	14,533	14,533
EE.68	5,619	0	6,306	0	0.0	6,306	6,306
EE.70	57,704	0	62,550	-1,166	-2.0	61,384	61,384
EE.71	35,809	0	38,830	-745	-2.0	38,085	38,085
EE.72	2,005,544	0	2,161,164	-40,742	-2.0	2,120,422	2,120,422
EE.73	48,398	0	52,459	-952	-2.0	51,507	51,507
EE.76	18,140	0	19,717	-335	-2.0	19,382	19,382
EE.78	31,263	0	33,904	-744	-2.0	33,160	33,160
EE.79	278,304	0	301,687	-5,726	-2.0	295,961	295,961
EE.80	22,876	0	24,800	-604	-2.0	24,196	24,196
EE.81	46,698	0	50,621	-897	-2.0	49,724	49,724
EE.82	1,057,078	0	1,139,325	-21,478	-2.0	1,117,847	1,117,847
EE.83	3,082,706	0	3,229,472	-245,018	-8.0	2,984,454	2,984,454
EE.85	72,569	0	78,659	-1,508	-2.0	77,151	77,151
EE.88	112,694	0	122,177	-2,283	-2.0	119,894	119,894
EE.89	235,144	0	254,888	-4,811	-2.0	250,077	250,077
EE.90	267,487	0	289,960	-5,480	-2.0	284,480	284,480
EE.91	1,289	0	1,289	0	0.0	1,289	1,289
EE.92	64,567	0	69,962	-1,313	-2.0	68,649	68,649
EE.93	7,408	0	8,158	0	0.0	8,158	8,158
EE.95	13,387	0	14,494	-52	0.0	14,442	14,442
EE.96	1,185	0	1,185	0	0.0	1,185	1,185
EE.97	115,014	0	124,682	-2,344	-2.0	122,338	122,338
EE.100	114,273	0	123,910	-2,367	-2.0	121,543	121,543
EE.103	25,349	0	27,485	-701	-3.0	26,784	26,784
EE.104	137,710	0	149,265	-2,816	-2.0	146,449	146,449
EE.105	1,571	0	1,571	0	0.0	1,571	1,571
EE.107	31,863	0	34,536	-744	-2.0	33,792	33,792
EE.109	22,377	0	24,316	-580	-2.0	23,736	23,736
EE.110	1,311	0	1,311	0	0.0	1,311	1,311
EE.111	7,310	0	8,054	0	0.0	8,054	8,054
EE.112	3,922	0	4,329	0	0.0	4,329	4,329
E.1	0	0	8,945,925	0	0.0	8,945,925	8,945,925
E.3	0	0	4,118,200	0	0.0	4,118,200	4,118,200
Zone Total		155,482,105	247,284	179,459,499	-8,336,865	171,122,634	171,122,627

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
31	Oct-17	46,890,449	1,387,099

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF.1			16,074,421	1,018,582	16,342,672	786,370	5.0	17,129,042	17,129.083
FF.2			383,391	0	415,603	-7,814	-2.0	407,789	407.789
FF.3			129,278	0	140,114	-2,652	-2.0	137,462	137.462
FF.8			2,111	0	2,111	0	0.0	2,111	2.111
FF.10			21,494	0	23,304	-537	-2.0	22,767	22.767

FF.12	13,562	0	14,718	-42	0.0	14,676	14.676
FF.13	1,122,236	0	1,207,709	-22,770	-2.0	1,184,939	1,184.939
FF.15	2,382,928	0	2,566,474	-48,373	-2.0	2,518,101	2,518.101
FF.16	1,924,970	0	2,086,653	-39,339	-2.0	2,047,314	2,047.314
FF.17	101,292	0	109,769	-2,034	-2.0	107,735	107.735
FF.20	373,792	0	405,183	-7,667	-2.0	397,516	397.516
FF.21	20,913	0	22,716	-496	-2.0	22,220	22.220
FF.22	460,867	0	499,578	-9,399	-2.0	490,179	490.179
FF.23	119,971	0	130,026	-2,486	-2.0	127,540	127.540
FF.24	1,923,320	0	2,040,647	-38,463	-2.0	2,002,184	2,002.184
FF.25	101,783	0	110,334	-2,040	-2.0	108,294	108.294
FF.26	65,192	0	70,666	-1,321	-2.0	69,345	69.345
FF.29	110,591	0	119,867	-2,190	-2.0	117,677	117.677
FF.30	335,041	0	363,180	-6,852	-2.0	356,328	356.328
FF.31	53,283	0	57,750	-1,049	-2.0	56,701	56.701
FF.32	52,399	0	56,552	-1,059	-2.0	55,493	55.493
FF.33	5,201	0	5,774	0	0.0	5,774	5.774
FF.34	10,666	0	11,546	0	0.0	11,546	11.546
FF.35	38,355	0	41,542	-744	-2.0	40,798	40.798
FF.36	90,315	0	97,897	-1,832	-2.0	96,065	96.065
FF.37	4,733	0	5,240	0	0.0	5,240	5.240
FF.38	981	0	981	0	0.0	981	0.981
FF.40	1,045,777	0	1,133,636	-21,369	-2.0	1,112,267	1,112.267
FF.41	54,500	0	59,084	-1,110	-2.0	57,974	57.974
FF.42	3,919	0	4,200	0	0.0	4,200	4.200
FF.44	6,082	0	6,082	0	0.0	6,082	6.082
FF.45	94	0	98	0	0.0	98	0.098
FF.46	1,768	0	1,902	0	0.0	1,902	1.902
FF.48	91	0	91	0	0.0	91	0.091
FF.49	139	0	139	0	0.0	139	0.139
FF.50	0	0	0	0	0.0	0	0.000
FF.51	44,930	0	48,709	-880	-2.0	47,829	47.829
FF.52	96,359	0	98,355	-1,923	-2.0	96,432	96.432
FF.53	21,982	0	23,837	-558	-2.0	23,279	23.279
FF.54	202,893	0	219,930	-4,154	-2.0	215,776	215.776
FF.55	13,252	0	14,355	-29	0.0	14,326	14.326
FF.56	7,665	0	8,409	0	0.0	8,409	8.409
FF.58	43,106	0	46,752	-753	-2.0	45,999	45.999
FF.59	19,864	0	21,574	-438	-2.0	21,136	21.136
FF.60	109,167	0	118,324	-2,203	-2.0	116,121	116.121
FF.61	16,261	0	17,649	-216	-1.0	17,433	17.433
FF.64	5,064	0	5,632	0	0.0	5,632	5.632
FF.65	15,548	0	16,888	-165	-1.0	16,723	16.723
FF.66	22,897	0	24,875	-617	-3.0	24,258	24.258
FF.96	10,236	0	11,072	0	0.0	11,072	11.072
FF.67	20,641	0	22,372	-364	-2.0	22,008	22.008
FF.68	821,844	0	864,035	43,316	5.0	907,351	907.351
FF.69	156,536	0	169,673	8,457	5.0	178,130	178.130
FF.71	20,364	0	22,107	-474	-2.0	21,633	21.633
FF.74	6,316	0	7,048	0	0.0	7,048	7.048
FF.75	2,961	0	2,999	0	0.0	2,999	2.999
FF.76	104,601	0	113,393	-2,138	-2.0	111,255	111.255
FF.77	2,452	0	2,452	0	0.0	2,452	2.452
FF.78	29,444	0	31,936	-744	-2.0	31,192	31.192
FF.79	3,066	0	3,126	0	0.0	3,126	3.126
FF.81	6,749	0	7,465	0	0.0	7,465	7.465
FF.83	47,545	0	51,536	-937	-2.0	50,599	50.599
FF.95	102,507	0	109,926	-2,055	-2.0	107,871	107.871
FF.87	44,324	0	48,047	-863	-2.0	47,184	47.184
FF.90	13,303	0	14,399	-46	0.0	14,353	14.353
FF.92	23,026	0	24,964	-615	-3.0	24,349	24.349
FF.93	3,284	0	3,399	0	0.0	3,399	3.399
FF.97	1,054	0	1,054	0	0.0	1,054	1.054
F.1	14,939,210	0	15,173,220	790,725	5.0	15,963,945	15,963.945
Zone Total	44,013,907	1,018,582	45,503,350	1,387,058		46,890,408	46,890.449
Grand Total	2,700,345,180	101,801,680	2,950,432,268	-88,079,622		2,862,352,646	2,862,353

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
1	Nov-17	931,882,536	-10,187,233

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total-load mod w/losses + unaccounted	Mwh to NYISO
AA.1			241,122,625	89.496	259,550,892	-3,289,793	-1.0	256,261,099	256,261.116
AA.2			1,774,984	0	1,924,072	-23,796	-1.0	1,900,276	1,900.276
AA.3			1,518,194	0	1,645,717	-20,360	-1.0	1,625,357	1,625.357
AA.5			103,101	0	111,739	-1,303	-1.0	110,436	110.436
AA.8			8,455,677	0	9,106,653	-112,593	-1.0	8,994,060	8,994.060
AA.10			894,261	0	969,373	-11,976	-1.0	957,397	957.397
AA.11			4,707,708	0	5,047,796	-62,404	-1.0	4,985,392	4,985.392
AA.12			15,135,663	0	16,044,967	-198,377	-1.0	15,846,590	15,846.590
AA.13			16,819,679	0	17,278,745	-213,612	-1.0	17,065,133	17,065.133
AA.14			3,768,372	0	3,945,487	-48,770	-1.0	3,896,717	3,896.717
AA.16			982,362	0	1,003,009	-9,954	-1.0	993,055	993.055
AA.17			2,362,408	0	2,517,163	-31,120	-1.0	2,486,043	2,486.043
AA.18			2,530,264	0	2,739,125	-33,867	-1.0	2,705,258	2,705.258
AA.19			4,016,190	0	4,324,547	-53,456	-1.0	4,271,091	4,271.091
AA.20			721	0	721	0	0.0	721	0.721
AA.21			6,385,791	0	6,721,390	-83,094	-1.0	6,638,296	6,638.296
AA.22			91,664,716	0	96,801,411	-1,196,864	-1.0	95,604,547	95,604.547
AA.23			13,528,772	0	14,399,898	-178,054	-1.0	14,221,844	14,221.844
AA.24			2,373,156	0	2,550,760	-31,543	-1.0	2,519,217	2,519.217
AA.25			3,725,769	0	3,804,016	-47,032	-1.0	3,756,984	3,756.984
AA.26			284,843	0	308,762	-3,797	-1.0	304,965	304.965
AA.27			124,749	0	135,252	-1,659	-1.0	133,593	133.593
AA.28			4,375,308	0	4,605,390	-56,942	-1.0	4,548,448	4,548.448
AA.29			37,759,731	0	40,190,674	-496,923	-1.0	39,693,751	39,693.751
AA.30			10,435,314	0	11,244,116	-139,016	-1.0	11,105,100	11,105.100
AA.31			3,511,434	0	3,805,191	-47,039	-1.0	3,758,152	3,758.152
AA.32			2,723,935	0	2,940,111	-36,352	-1.0	2,903,759	2,903.759
AA.122			168,493,078	0	172,636,033	-1,752,479	-1.0	170,883,554	170,883.554
AA.121			55,432,562	0	56,950,134	-601,978	-1.0	56,348,156	56,348.156
AA.36			121,304	0	127,029	-1,442	-1.0	125,587	125.587
AA.37			130,363	0	136,522	-1,578	-1.0	134,944	134.944
AA.38			0	0	0	0	0.0	0	0.000
AA.39			214,248	0	224,387	-2,890	-1.0	221,497	221.497
AA.40			309,240	0	323,614	-4,089	-1.0	319,525	319.525
AA.41			39,813	0	41,648	-532	-1.0	41,116	41.116
AA.42			266,712	0	279,216	-3,482	-1.0	275,734	275.734
AA.43			454,176	0	463,804	-5,722	-1.0	458,082	458.082
AA.44			1,419,059	0	1,506,012	-18,626	-1.0	1,487,386	1,487.386
AA.45			1,346,194	0	1,422,299	-14,082	-1.0	1,408,217	1,408.217
AA.46			147,306	0	150,429	-1,792	-1.0	148,637	148.637
AA.47			473,517	0	502,397	-6,240	-1.0	496,157	496.157
AA.48			1,739,336	0	1,826,872	-22,588	-1.0	1,804,284	1,804.284
AA.50			1,243,472	0	1,319,141	-16,316	-1.0	1,302,825	1,302.825
AA.52			14,895,101	0	16,106,182	-199,127	-1.0	15,907,055	15,907.055
AA.53			428,529	0	464,542	-5,757	-1.0	458,785	458.785
AA.56			1,945,787	0	2,108,816	-26,084	-1.0	2,082,732	2,082.732
AA.57			2,674,939	0	2,899,623	-35,847	-1.0	2,863,776	2,863.776
AA.58			492,300	0	532,780	-6,573	-1.0	526,207	526.207
AA.59			3,826,464	0	4,072,777	-50,351	-1.0	4,022,426	4,022.426
AA.60			52,175	0	56,532	-730	-1.0	55,802	55.802
AA.61			2,206,642	0	2,357,562	-29,155	-1.0	2,328,407	2,328.407
AA.62			115,382	0	125,066	-1,581	-1.0	123,485	123.485
AA.63			136,972	0	146,912	-1,885	-1.0	145,027	145.027
AA.64			304,540	0	327,164	-4,036	-1.0	323,128	323.128
AA.65			481,968	0	515,551	-6,384	-1.0	509,167	509.167
AA.66			1,126,923	0	1,215,635	-15,030	-1.0	1,200,605	1,200.605
AA.67			791,783	0	850,198	-10,505	-1.0	839,693	839.693
AA.68			696,328	0	754,813	-9,316	-1.0	745,497	745.497
AA.69			3,093,844	0	3,353,730	-41,455	-1.0	3,312,275	3,312.275
AA.70			1,296,601	0	1,361,048	-16,832	-1.0	1,344,216	1,344.216
AA.72			771,433	0	836,241	-10,341	-1.0	825,900	825.900
AA.74			9,266,013	0	10,042,655	-124,158	-1.0	9,918,497	9,918.497
AA.75			0	0	0	0	0.0	0	0.000
AA.76			2,364,166	0	2,562,749	-31,694	-1.0	2,531,055	2,531.055
AA.78			762,554	0	826,610	-10,219	-1.0	816,391	816.391
AA.80			483,930	0	522,663	-6,469	-1.0	516,194	516.194
AA.81			0	0	0	0	0.0	0	0.000

AA.132	1,255,185	0	1,333,136	-16,473	-1.0	1,316,663	1,316.663
AA.82	300,221	0	325,435	-4,024	-1.0	321,411	321.411
AA.83	209,448	0	227,031	-2,803	-1.0	224,228	224.228
AA.84	88,480	0	90,585	-1,384	-2.0	89,201	89.201
AA.85	2,307,669	0	2,501,478	-30,925	-1.0	2,470,553	2,470.553
AA.86	4,885	0	5,441	0	0.0	5,441	5.441
AA.87	49,331	0	53,496	-721	-1.0	52,775	52.775
AA.88	627	0	627	0	0.0	627	0.627
AA.89	100,666	0	109,122	-1,354	-1.0	107,768	107.768
AA.90	107,402	0	116,418	-1,476	-1.0	114,942	114.942
AA.91	13,515,471	0	14,593,485	-180,435	-1.0	14,413,050	14,413.050
AA.92	115,622	0	125,332	-1,581	-1.0	123,751	123.751
AA.95	52,577	0	56,954	-743	-1.0	56,211	56.211
AA.97	106,695	0	115,663	-1,466	-1.0	114,197	114.197
AA.98	192,865	0	209,063	-2,614	-1.0	206,449	206.449
AA.99	122,227	0	132,510	-1,666	-1.0	130,844	130.844
AA.100	296,726	0	321,644	-3,974	-1.0	317,670	317.670
AA.101	12,976,483	0	13,984,658	-172,910	-1.0	13,811,748	13,811.748
AA.102	8,797,265	0	9,221,982	-91,204	-1.0	9,130,778	9,130.778
AA.104	142,439	0	154,400	-1,891	-1.0	152,509	152.509
AA.106	133,280	0	135,967	-1,686	-1.0	134,281	134.281
AA.108	511,526	0	554,489	-6,853	-1.0	547,636	547.636
AA.109	105,903	0	114,796	-1,435	-1.0	113,361	113.361
AA.110	940,381	0	1,019,368	-12,602	-1.0	1,006,766	1,006.766
AA.111	230,500	0	249,847	-3,121	-1.0	246,726	246.726
AA.112	248,103	0	268,940	-3,342	-1.0	265,598	265.598
AA.113	23,366	0	25,318	-181	-1.0	25,137	25.137
AA.115	55,058	0	59,673	-735	-1.0	58,938	58.938
AA.116	721	0	721	0	0.0	721	0.721
AA.117	493,196	0	534,617	-6,606	-1.0	528,011	528.011
AA.120	3,693,158	0	3,904,996	-48,279	-1.0	3,856,717	3,856.717
AA.123	43,524	0	47,162	-721	-2.0	46,441	46.441
AA.124	499,101	0	541,023	-6,680	-1.0	534,343	534.343
AA.125	85,951	0	93,169	-1,061	-1.0	92,108	92.108
AA.134	13,627	0	14,766	0	0.0	14,766	14.766
AA.127	230,652	0	250,012	-3,095	-1.0	246,917	246.917
AA.133	40,079	0	43,484	-721	-2.0	42,763	42.763
AA.129	256,505	0	278,061	-3,442	-1.0	274,619	274.619
AA.130	6,419	0	7,140	0	0.0	7,140	7.140
AA.131	1,605,470	0	1,690,868	-20,899	-1.0	1,669,969	1,669.969
AA.135	66,062	0	71,609	-854	-1.0	70,755	70.755
A.1	2,371,616	0	2,438,682	-20,829	-1.0	2,417,853	2,417.853
A.2	0	0	18,195,313	0	0.0	18,195,313	18,195.313
A.3	0	0	7,615,415	0	0.0	7,615,415	7,615.415
A.4	0	0	34,558,794	0	0.0	34,558,794	34,558.794
A.5	0	0	0	0	0.0	0	0.000
A.6	0	0	19,565,738	0	0.0	19,565,738	19,565.738
A.7	0	0	2,379,527	0	0.0	2,379,527	2,379.527
A.8	0	0	65,451	597	1.0	66,048	66.048
Zone Total		813,526,963	89,496	942,069,769	-10,187,250	931,882,519	931,882.536

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
2	Nov-17	550,311,267	-3,854,519

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB.1			226,209,833	25,747,598	216,805,665	-902,070	0.0	215,903,595	215,903.608
BB.2			3,112,025	0	3,373,449	-41,695	-1.0	3,331,754	3,331.754
BB.3			425,180	0	454,657	-5,628	-1.0	449,029	449.029
BB.4			1,832,769	0	1,986,722	-24,567	-1.0	1,962,155	1,962.155
BB.6			5,325	0	5,950	0	0.0	5,950	5.950
BB.9			781,670	0	843,233	-10,419	-1.0	832,814	832.814
BB.11			755,646	0	819,122	-10,127	-1.0	808,995	808.995
BB.13			148,753	0	161,249	-1,997	-1.0	159,252	159.252
BB.15			155,630	0	158,935	-2,044	-1.0	156,891	156.891
BB.16			62,569,375	0	67,032,441	-828,789	-1.0	66,203,652	66,203.652
BB.17			33,635,234	0	36,067,569	-445,947	-1.0	35,621,622	35,621.622
BB.18			8,061,820	0	8,367,551	-103,461	-1.0	8,264,090	8,264.090
BB.19			966,088	0	1,027,519	-12,694	-1.0	1,014,825	1,014.825
BB.20			15,485	0	16,802	0	0.0	16,802	16.802
BB.21			13,643,517	0	14,282,870	-176,585	-1.0	14,106,285	14,106.285
BB.22			24,639,406	0	26,202,526	-323,967	-1.0	25,878,559	25,878.559
BB.23			2,209,030	0	2,392,459	-29,593	-1.0	2,362,866	2,362.866

BB.24	2,372,986	0	2,572,165	-31,782	-1.0	2,540,383	2,540.383
BB.25	1,699,208	0	1,841,955	-22,786	-1.0	1,819,169	1,819.169
BB.29	1,247,160	0	1,273,362	-15,733	-1.0	1,257,629	1,257.629
BB.30	728,028	0	743,332	-9,226	-1.0	734,106	734.106
BB.31	0	0	0	0	0.0	0	0.000
BB.32	70,128	0	71,668	-835	-1.0	70,833	70.833
BB.33	4,000	0	4,083	-50	-1.0	4,033	4.033
BB.34	1,819,584	0	1,857,842	-22,901	-1.0	1,834,941	1,834.941
BB.35	0	0	0	0	0.0	0	0.000
BB.36	2,140,582	0	2,185,517	-27,028	-1.0	2,158,489	2,158.489
BB.37	0	0	0	0	0.0	0	0.000
BB.38	1,279,743	0	1,363,779	-16,875	-1.0	1,346,904	1,346.904
BB.39	1,616,006	0	1,714,587	-21,197	-1.0	1,693,390	1,693.390
BB.41	1,410,432	0	1,528,914	-18,891	-1.0	1,510,023	1,510.023
BB.42	322,867	0	349,981	-4,325	-1.0	345,656	345.656
BB.45	1,346,774	0	1,459,911	-18,043	-1.0	1,441,868	1,441.868
BB.46	2,736,411	0	2,966,265	-36,666	-1.0	2,929,599	2,929.599
BB.47	509,945	0	552,782	-6,826	-1.0	545,956	545.956
BB.48	11,820,744	0	12,632,883	-156,176	-1.0	12,476,707	12,476.707
BB.49	31,957	0	34,656	-512	-1.0	34,144	34.144
BB.50	88,324	0	95,732	-1,137	-1.0	94,595	94.595
BB.51	486,656	0	527,535	-6,544	-1.0	520,991	520.991
BB.52	2,930,249	0	3,176,393	-39,271	-1.0	3,137,122	3,137.122
BB.53	171,725	0	186,149	-2,295	-1.0	183,854	183.854
BB.54	681,096	0	738,303	-9,138	-1.0	729,165	729.165
BB.56	2,631	0	2,761	0	0.0	2,761	2.761
BB.57	11,796	0	12,517	0	0.0	12,517	12.517
BB.58	6,684,532	0	7,245,786	-89,603	-1.0	7,156,183	7,156.183
BB.59	1,680,942	0	1,822,148	-22,520	-1.0	1,799,628	1,799.628
BB.61	349,013	0	378,311	-4,685	-1.0	373,626	373.626
BB.63	70,028	0	75,899	-889	-1.0	75,010	75.010
BB.64	19	0	19	0	0.0	19	0.019
BB.65	10,404	0	10,966	0	0.0	10,966	10.966
BB.66	18	0	19	0	0.0	19	0.019
BB.67	113	0	118	-1	-1.0	117	0.117
BB.68	0	0	0	0	0.0	0	0.000
BB.69	0	0	0	0	0.0	0	0.000
BB.70	0	0	0	0	0.0	0	0.000
BB.71	6,968,775	0	7,116,061	-87,991	-1.0	7,028,070	7,028.070
BB.72	256,331	0	277,859	-3,446	-1.0	274,413	274.413
BB.73	234,846	0	254,578	-3,142	-1.0	251,436	251.436
BB.74	1,323,265	0	1,351,043	-16,713	-1.0	1,334,330	1,334.330
BB.75	1,618,177	0	1,753,842	-21,668	-1.0	1,732,174	1,732.174
BB.76	62,025	0	67,201	-800	-1.0	66,401	66.401
BB.77	62,461	0	67,683	-797	-1.0	66,886	66.886
BB.78	2,006	0	2,006	0	0.0	2,006	2.006
BB.79	808,112	0	875,989	-10,831	-1.0	865,158	865.158
BB.80	103,377	0	112,045	-1,409	-1.0	110,636	110.636
BB.81	761,145	0	822,056	-10,158	-1.0	811,898	811.898
BB.82	100,872	0	109,343	-1,364	-1.0	107,979	107.979
BB.85	14,617	0	15,851	0	0.0	15,851	15.851
BB.87	278,685	0	302,086	-3,750	-1.0	298,336	298.336
BB.88	294,472	0	319,198	-3,968	-1.0	315,230	315.230
BB.89	262,700	0	284,745	-3,529	-1.0	281,216	281.216
BB.90	1,441,459	0	1,562,536	-19,324	-1.0	1,543,212	1,543.212
BB.92	70,674	0	76,583	-897	-1.0	75,686	75.686
BB.93	10,570,713	0	11,060,113	1,606	0.0	11,061,719	11,061.719
BB.95	128,388	0	139,176	-1,717	-1.0	137,459	137.459
BB.98	211,483	0	229,232	-2,843	-1.0	226,389	226.389
BB.99	251,605	0	272,750	-3,382	-1.0	269,368	269.368
BB.100	455,265	0	493,514	-6,121	-1.0	487,393	487.393
BB.101	18,050	0	19,614	-8	0.0	19,606	19.606
BB.102	335,765	0	363,966	-4,483	-1.0	359,483	359.483
BB.103	38,984	0	42,266	-699	-2.0	41,567	41.567
BB.105	52,836	0	57,239	-728	-1.0	56,511	56.511
BB.106	3,144	0	3,246	0	0.0	3,246	3.246
BB.107	260,641	0	282,539	-3,488	-1.0	279,051	279.051
BB.110	1,562,961	0	1,681,703	-20,794	-1.0	1,660,909	1,660.909
BB.111	14,124	0	15,282	0	0.0	15,282	15.282
BB.112	258,251	0	279,944	-3,466	-1.0	276,478	276.478
BB.113	7,165	0	7,886	0	0.0	7,886	7.886
BB.114	266,282	0	271,877	-3,351	-1.0	268,526	268.526
BB.116	181,418	0	196,662	-2,442	-1.0	194,220	194.220

BB.117	798	0	798	0	0.0	798	0.798
BB.122	58,857	0	63,786	-721	-1.0	63,065	63.065
BB.118	173,488	0	188,068	-2,335	-1.0	185,733	185.733
BB.119	4,792	0	5,330	0	0.0	5,330	5.330
BB.121	746,723	0	793,355	-9,801	-1.0	783,554	783.554
BB.123	6,944,243	0	7,405,791	-91,570	-1.0	7,314,221	7,314.221
BB.124	215,803	0	233,930	-2,884	-1.0	231,046	231.046
B.2	0	0	70,996,591	0	0.0	70,996,591	70,996.591
B.3	0	0	16,265,366	0	0.0	16,265,366	16,265.366
Zone Total		460,916,665	25,747,598	554,165,786	-3,854,532	550,311,254	550,311.267

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
3	Nov-17	311,154,139	-1,013,509

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
CC.1			145,633,462	63,908,785	91,487,554	772,785	1.0	92,260,339	92,260.347
CC.2			3,172,720	0	3,439,222	-42,521	-1.0	3,396,701	3,396.701
CC.3			102,565	0	111,163	-1,418	-1.0	109,745	109.745
CC.4			1,258,090	0	1,363,764	-16,861	-1.0	1,346,903	1,346.903
CC.9			200,224	0	215,864	-2,727	-1.0	213,137	213.137
CC.11			552,916	0	599,366	-7,402	-1.0	591,964	591.964
CC.13			70,515	0	76,431	-882	-1.0	75,549	75.549
CC.14			0	0	0	0	0.0	0	0.000
CC.15			4,381,286	0	4,745,722	-58,676	-1.0	4,687,046	4,687.046
CC.17			61,420,950	0	64,970,759	-803,298	-1.0	64,167,461	64,167.461
CC.18			18,135,063	0	19,496,712	-241,035	-1.0	19,255,677	19,255.677
CC.19			1,239,222	0	1,343,326	-16,611	-1.0	1,326,715	1,326.715
CC.20			1,759,525	0	1,860,299	-23,013	-1.0	1,837,286	1,837.286
CC.21			15,389	0	16,699	0	0.0	16,699	16.699
CC.22			4,003,975	0	4,236,279	-52,379	-1.0	4,183,900	4,183.900
CC.23			10,692,594	0	11,368,593	-140,557	-1.0	11,228,036	11,228.036
CC.24			846,470	0	916,601	-11,323	-1.0	905,278	905.278
CC.25			2,750,144	0	2,979,455	-36,839	-1.0	2,942,616	2,942.616
CC.26			4,113,033	0	4,416,628	-54,609	-1.0	4,362,019	4,362.019
CC.30			61,248	0	62,524	-734	-1.0	61,790	61.790
CC.31			160,012	0	163,399	-2,052	-1.0	161,347	161.347
CC.32			6,225,972	0	6,624,774	-81,899	-1.0	6,542,875	6,542.875
CC.33			6,352	0	7,072	0	0.0	7,072	7.072
CC.35			315,505	37	342,002	-4,212	-1.0	337,790	337.790
CC.36			263,383	0	285,494	-3,526	-1.0	281,968	281.968
CC.37			205,559	0	209,871	-2,598	-1.0	207,273	207.273
CC.40			1,251,675	0	1,356,808	-16,810	-1.0	1,339,998	1,339.998
CC.41			3,765,596	0	4,081,915	-50,468	-1.0	4,031,447	4,031.447
CC.42			406,687	0	440,837	-5,434	-1.0	435,403	435.403
CC.43			5,982,738	0	6,390,160	-79,026	-1.0	6,311,134	6,311.134
CC.44			28,240	0	30,615	-368	-1.0	30,247	30.247
CC.45			81,851	0	88,704	-1,043	-1.0	87,661	87.661
CC.46			113,244	0	115,627	-1,381	-1.0	114,246	114.246
CC.47			427,473	0	463,374	-5,732	-1.0	457,642	457.642
CC.48			2,882,762	0	3,124,919	-38,631	-1.0	3,086,288	3,086.288
CC.49			121,112	0	131,296	-1,637	-1.0	129,659	129.659
CC.50			526,950	0	571,206	-7,070	-1.0	564,136	564.136
CC.52			9,387,003	0	10,175,255	-125,811	-1.0	10,049,444	10,049.444
CC.96			1,662,445	0	1,802,087	-22,289	-1.0	1,779,798	1,779.798
CC.54			133,314	0	144,498	-1,788	-1.0	142,710	142.710
CC.57			0	0	0	0	0.0	0	0.000
CC.58			0	0	0	0	0.0	0	0.000
CC.59			0	0	0	0	0.0	0	0.000
CC.60			0	0	0	0	0.0	0	0.000
CC.61			2,356	0	2,524	0	0.0	2,524	2.524
CC.62			1,887	0	1,987	0	0.0	1,987	1.987
CC.63			27	0	29	0	0.0	29	0.029
CC.64			91	0	93	0	0.0	93	0.093
CC.65			9	0	9	0	0.0	9	0.009
CC.66			0	0	0	0	0.0	0	0.000
CC.67			0	0	0	0	0.0	0	0.000
CC.68			177	0	191	0	0.0	191	0.191
CC.69			0	0	0	0	0.0	0	0.000
CC.70			4	0	4	0	0.0	4	0.004
CC.71			2,085	0	2,258	-14	-1.0	2,244	2.244
CC.72			61	0	62	-1	-2.0	61	0.061
CC.73			101	0	105	0	0.0	105	0.105

CC.74	136	0	139	-1	-1.0	138	0.138
CC.75	66	0	66	0	0.0	66	0.066
CC.76	2,575	0	2,637	-7	0.0	2,630	2.630
CC.77	7	0	7	0	0.0	7	0.007
CC.78	142	0	142	0	0.0	142	0.142
CC.79	19	0	19	0	0.0	19	0.019
CC.80	11	0	12	0	0.0	12	0.012
CC.81	0	0	0	0	0.0	0	0.000
CC.82	2,858	0	2,984	-17	-1.0	2,967	2.967
CC.83	9	0	9	0	0.0	9	0.009
CC.84	1,041	0	1,113	0	0.0	1,113	1.113
CC.85	0	0	0	0	0.0	0	0.000
CC.86	23	0	23	0	0.0	23	0.023
CC.87	4	0	4	0	0.0	4	0.004
CC.88	6	0	6	0	0.0	6	0.006
CC.89	5	0	5	0	0.0	5	0.005
CC.90	2	0	2	0	0.0	2	0.002
CC.91	4	0	4	0	0.0	4	0.004
CC.92	0	0	0	0	0.0	0	0.000
CC.93	0	0	0	0	0.0	0	0.000
CC.145	529,519	0	574,001	-7,072	-1.0	566,929	566.929
CC.94	219,435	0	237,857	-2,937	-1.0	234,920	234.920
CC.95	184,965	0	200,499	-2,481	-1.0	198,018	198.018
CC.97	1,939,938	0	2,102,885	-26,013	-1.0	2,076,872	2,076.872
CC.98	83,722	0	90,741	-1,086	-1.0	89,655	89.655
CC.99	99,014	0	107,327	-1,326	-1.0	106,001	106.001
CC.100	2,713	0	2,737	0	0.0	2,737	2.737
CC.101	761,384	0	825,351	-10,195	-1.0	815,156	815.156
CC.102	56,089	0	60,816	-753	-1.0	60,063	60.063
CC.103	271,892	0	294,720	-3,626	-1.0	291,094	291.094
CC.104	164,147	0	177,938	-2,207	-1.0	175,731	175.731
CC.107	32,784	0	35,549	-544	-2.0	35,005	35.005
CC.109	305,499	0	331,165	-4,089	-1.0	327,076	327.076
CC.110	433,064	0	469,438	-5,842	-1.0	463,596	463.596
CC.111	78,807	0	85,407	-1,115	-1.0	84,292	84.292
CC.112	59,499	0	60,750	-750	-1.0	60,000	60.000
CC.113	678,655	0	735,666	-9,104	-1.0	726,562	726.562
CC.114	842,983	0	913,804	-11,302	-1.0	902,502	902.502
CC.115	37,108	0	40,204	-717	-2.0	39,487	39.487
CC.116	13,458,187	0	14,050,021	251,134	2.0	14,301,155	14,301.155
CC.118	190,027	0	205,994	-2,547	-1.0	203,447	203.447
CC.121	102,663	0	111,294	-1,353	-1.0	109,941	109.941
CC.122	88,584	0	96,008	-1,137	-1.0	94,871	94.871
CC.123	469,394	0	508,803	-6,288	-1.0	502,515	502.515
CC.124	55,201	0	59,852	-721	-1.0	59,131	59.131
CC.125	218,446	0	236,804	-2,926	-1.0	233,878	233.878
CC.126	47,553	0	51,552	-721	-1.0	50,831	50.831
CC.128	28,687	0	31,114	-387	-1.0	30,727	30.727
CC.129	3,182	0	3,308	0	0.0	3,308	3.308
CC.130	272,964	0	295,879	-3,638	-1.0	292,241	292.241
CC.133	1,600,450	0	1,686,791	-20,857	-1.0	1,665,934	1,665.934
CC.134	16,278	0	17,689	0	0.0	17,689	17.689
CC.135	278,673	0	302,089	-3,727	-1.0	298,362	298.362
CC.136	13,287	0	14,459	0	0.0	14,459	14.459
CC.138	119,265	0	129,280	-1,624	-1.0	127,656	127.656
CC.146	20,492	0	22,211	-24	0.0	22,187	22.187
CC.140	144,058	0	156,158	-1,918	-1.0	154,240	154.240
CC.141	8,019	0	8,744	0	0.0	8,744	8.744
CC.142	145,218	0	148,282	-1,914	-1.0	146,368	146.368
CC.143	70,900	0	72,390	-772	-1.0	71,618	71.618
CC.144	1,158,259	0	1,201,565	-14,865	-1.0	1,186,700	1,186.700
CC.147	40,870	0	44,306	-632	-1.0	43,674	43.674
C.1	5,400,989	0	5,455,542	140,870	3.0	5,596,412	5,596.412
C.2	0	0	9,361,486	0	0.0	9,361,486	9,361.486
C.3	0	0	757,267	0	0.0	757,267	757.267
C.4	547,560	0	573,480	16,443	3.0	589,923	589.923
C.5	2,250	0	2,324	-139	-6.0	2,185	2.185
C.6	0	0	10,307,869	0	0.0	10,307,869	10,307.869
C.7	0	0	1,570,033	0	0.0	1,570,033	1,570.033
C.8	6,493,684	0	6,630,052	-81,982	-1.0	6,548,070	6,548.070
C.9	417,400	0	436,839	7,282	2.0	444,121	444.121
Zone Total	332,564,727	63,908,785	312,167,648	-1,013,517		311,154,131	311,154.139

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
4	Nov-17	860,727,407	3,632,269

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total-load mod w/losses + unaccounted	Mwh to NYISO
DD.1			345,651,704	82,856,787	288,020,140	8,524,877	3.0	296,545,017	296,545.004
DD.2			5,100,779	0	5,529,064	-68,369	-1.0	5,460,695	5,460.695
DD.3			101,376	0	109,887	-1,321	-1.0	108,566	108.566
DD.4			4,283,593	0	4,643,409	-57,416	-1.0	4,585,993	4,585.993
DD.6			101,239	0	109,761	-1,512	-1.0	108,249	108.249
DD.9			1,339,197	0	1,425,540	-17,636	-1.0	1,407,904	1,407.904
DD.11			859,497	0	931,686	-11,530	-1.0	920,156	920.156
DD.13			8,003,860	0	8,171,926	262,227	3.0	8,434,153	8,434.153
DD.14			420,615	0	455,937	-5,640	-1.0	450,297	450.297
DD.15			80,764	0	87,553	-1,028	-1.0	86,525	86.525
DD.16			3,670	0	3,892	0	0.0	3,892	3.892
DD.17			135,688,412	0	143,850,111	-1,778,564	-1.0	142,071,547	142,071.547
DD.18			158,577,772	0	165,235,955	-2,042,966	-1.0	163,192,989	163,192.989
DD.19			19,619,526	0	20,380,561	-251,971	-1.0	20,128,590	20,128.590
DD.20			585,154	0	634,310	-7,837	-1.0	626,473	626.473
DD.21			45,527	0	49,364	-721	-1.0	48,643	48.643
DD.22			3,712,698	0	3,894,962	-48,152	-1.0	3,846,810	3,846.810
DD.23			18,210,606	0	19,612,592	-242,499	-1.0	19,370,093	19,370.093
DD.24			259,637	0	281,435	-3,461	-1.0	277,974	277.974
DD.25			6,133,284	0	6,646,251	-82,168	-1.0	6,564,083	6,564.083
DD.26			9,300,670	0	10,032,913	-124,047	-1.0	9,908,866	9,908.866
DD.29			200,783	0	205,017	-2,538	-1.0	202,479	202.479
DD.30			25,627,926	0	26,758,380	-330,856	-1.0	26,427,524	26,427.524
DD.31			2,468,024	0	2,618,043	-32,364	-1.0	2,585,679	2,585.679
DD.32			1,366,181	0	1,430,393	-17,674	-1.0	1,412,719	1,412.719
DD.34			504,602	0	546,998	-6,746	-1.0	540,252	540.252
DD.35			461,485	0	500,253	-6,171	-1.0	494,082	494.082
DD.38			4,575,327	0	4,958,928	-61,306	-1.0	4,897,622	4,897.622
DD.39			6,754,347	0	7,277,752	-89,977	-1.0	7,187,775	7,187.775
DD.40			1,073,182	0	1,163,341	-14,394	-1.0	1,148,947	1,148.947
DD.41			6,788,841	0	7,349,646	-90,884	-1.0	7,258,762	7,258.762
DD.42			875,924	0	894,323	-11,058	-1.0	883,265	883.265
DD.43			1,792,599	0	1,830,240	-22,644	-1.0	1,807,596	1,807.596
DD.44			53,232	0	57,686	-727	-1.0	56,959	56.959
DD.45			426,030	0	461,815	-5,696	-1.0	456,119	456.119
DD.46			1,225,440	0	1,328,368	-16,421	-1.0	1,311,947	1,311.947
DD.47			3,123,052	0	3,385,391	-41,866	-1.0	3,343,525	3,343.525
DD.48			604,230	0	654,985	-8,106	-1.0	646,879	646.879
DD.49			5,924,088	0	6,418,249	-79,349	-1.0	6,338,900	6,338.900
DD.51			16,136,754	0	17,491,763	-216,277	-1.0	17,275,486	17,275.486
DD.52			161,140	0	164,574	-2,069	-1.0	162,505	162.505
DD.53			3,983,029	0	4,308,657	-53,261	-1.0	4,255,396	4,255.396
DD.56			650,353	0	704,986	-8,724	-1.0	696,262	696.262
DD.57			158,833	0	172,160	-2,113	-1.0	170,047	170.047
DD.58			1,381	0	1,381	0	0.0	1,381	1.381
DD.59			125	0	125	0	0.0	125	0.125
DD.60			2,710	0	2,710	0	0.0	2,710	2.710
DD.61			0	0	0	0	0.0	0	0.000
DD.62			631	0	659	-9	-1.0	650	0.650
DD.63			1,442	0	1,442	0	0.0	1,442	1.442
DD.64			1,369	0	1,405	-5	0.0	1,400	1.400
DD.65			0	0	0	0	0.0	0	0.000
DD.66			115	0	118	-2	-2.0	116	0.116
DD.68			0	0	0	0	0.0	0	0.000
DD.69			4,006,253	0	4,106,670	-50,780	-1.0	4,055,890	4,055.890
DD.70			530,231	0	574,772	-7,106	-1.0	567,666	567.666
DD.71			922,536	0	941,876	-11,636	-1.0	930,240	930.240
DD.72			452,870	0	490,902	-6,061	-1.0	484,841	484.841
DD.73			2,295,913	0	2,344,144	-28,951	-1.0	2,315,193	2,315.193
DD.74			3,294,380	0	3,570,956	-44,139	-1.0	3,526,817	3,526.817
DD.75			227,466	0	246,132	-3,032	-1.0	243,100	243.100
DD.76			134,437	0	145,725	-1,793	-1.0	143,932	143.932
DD.77			3,217	0	3,333	0	0.0	3,333	3.333
DD.78			2,406,831	0	2,608,838	-32,251	-1.0	2,576,587	2,576.587
DD.79			165,421	0	179,323	-2,254	-1.0	177,069	177.069
DD.80			183,964	0	199,411	-2,480	-1.0	196,931	196.931
DD.81			290,640	0	296,695	-3,629	-1.0	293,066	293.066

DD.82	1,010,952	0	1,032,195	-12,731	-1.0	1,019,464	1,019,464
DD.83	223,272	0	228,067	-3,046	-1.0	225,021	225,021
DD.84	298,232	0	323,285	-4,005	-1.0	319,280	319,280
DD.87	83,259	0	90,246	-1,078	-1.0	89,168	89,168
DD.89	1,341,123	0	1,440,227	-17,803	-1.0	1,422,424	1,422,424
DD.90	610,252	0	661,501	-8,195	-1.0	653,306	653,306
DD.91	126,312	0	136,935	-1,746	-1.0	135,189	135,189
DD.92	2,204,114	0	2,389,252	-29,548	-1.0	2,359,704	2,359,704
DD.93	316,524	0	343,127	-4,253	-1.0	338,874	338,874
DD.94	99,338	0	107,686	-1,328	-1.0	106,358	106,358
DD.95	38,938,529	0	40,079,819	1,257,068	3.0	41,336,887	41,336,887
DD.97	681,579	0	738,812	-9,159	-1.0	729,653	729,653
DD.100	788,019	0	854,227	-10,563	-1.0	843,664	843,664
DD.101	109,250	0	118,436	-1,489	-1.0	116,947	116,947
DD.102	1,268,431	0	1,374,975	-16,987	-1.0	1,357,988	1,357,988
DD.103	299,017	0	324,127	-3,985	-1.0	320,142	320,142
DD.104	437,475	0	474,223	-5,888	-1.0	468,335	468,335
DD.105	71,098	0	77,047	-911	-1.0	76,136	76,136
DD.107	606,166	0	657,076	-8,114	-1.0	648,962	648,962
DD.108	4,482	0	4,930	0	0.0	4,930	4,930
DD.109	535,031	0	579,980	-7,169	-1.0	572,811	572,811
DD.112	8,689,587	0	9,172,257	-113,409	-1.0	9,058,848	9,058,848
DD.113	180,906	0	196,094	-2,466	-1.0	193,628	193,628
DD.114	621,055	0	673,228	-8,325	-1.0	664,903	664,903
DD.115	57,238	0	62,011	-737	-1.0	61,274	61,274
DD.124	7,361	0	7,937	0	0.0	7,937	7,937
DD.117	263,245	0	285,356	-3,516	-1.0	281,840	281,840
DD.118	918	0	918	0	0.0	918	0,918
DD.123	167,559	0	181,618	-2,249	-1.0	179,369	179,369
DD.119	248,113	0	268,953	-3,318	-1.0	265,635	265,635
DD.120	48,706	0	52,774	-721	-1.0	52,053	52,053
DD.122	2,018,855	0	2,188,425	-27,050	-1.0	2,161,375	2,161,375
DD.125	95,417	0	103,426	-1,275	-1.0	102,151	102,151
D.1	0	0	1,294,580	0	0.0	1,294,580	1,294,580
D.2	0	0	410,890	0	0.0	410,890	410,890
D.3	0	0	0	0	0.0	0	0,000
D.4	0	0	0	0	0.0	0	0,000
D.5	126,431	0	132,357	4,873	4.0	137,230	137,230
D.6	561,093	0	566,754	-6,995	-1.0	559,759	559,759
D.7	123,428	0	124,740	-1,507	-1.0	123,233	123,233
D.8	477,521	0	482,337	-5,968	-1.0	476,369	476,369
D.14	2,300,189	0	2,348,496	-29,042	-1.0	2,319,454	2,319,454
Zone Total		883,976,991	82,856,787	857,095,138	3,632,282	860,727,420	860,727,407

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
29	Nov-17	180,787,591	-4,171,166

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE.1			77,904,659	394,698	83,712,139	-2,938,021	-4.0	80,774,118	80,774,121
EE.2			1,086,049	0	1,177,282	-14,537	-1.0	1,162,745	1,162,745
EE.3			3,846	0	4,135	0	0.0	4,135	4,135
EE.4			414,714	0	449,546	-5,579	-1.0	443,967	443,967
EE.9			4,111,958	0	4,415,872	-54,592	-1.0	4,361,280	4,361,280
EE.11			234,843	0	254,566	-3,128	-1.0	251,438	251,438
EE.12			12,052	0	13,020	0	0.0	13,020	13,020
EE.14			98,241	0	106,490	-1,203	-1.0	105,287	105,287
EE.15			389,401	0	422,105	-5,195	-1.0	416,910	416,910
EE.16			292,354	0	316,902	-3,921	-1.0	312,981	312,981
EE.17			391,979	0	424,907	-5,228	-1.0	419,679	419,679
EE.19			1,278	0	1,278	0	0.0	1,278	1,278
EE.20			19,094,834	0	20,255,191	-250,432	-1.0	20,004,759	20,004,759
EE.21			5,295,053	0	5,664,801	-70,034	-1.0	5,594,767	5,594,767
EE.22			845,859	0	916,911	-11,337	-1.0	905,574	905,574
EE.23			38,451	0	41,714	-721	-2.0	40,993	40,993
EE.24			6,465	0	7,185	0	0.0	7,185	7,185
EE.25			2,416,226	0	2,563,621	-31,698	-1.0	2,531,923	2,531,923
EE.26			5,817,929	0	6,212,255	-76,819	-1.0	6,135,436	6,135,436
EE.27			1,094,831	0	1,184,345	-14,626	-1.0	1,169,719	1,169,719
EE.28			1,185,535	0	1,284,308	-15,874	-1.0	1,268,434	1,268,434
EE.29			1,326,109	0	1,436,601	-17,771	-1.0	1,418,830	1,418,830
EE.102			5,034,604	0	5,280,475	-157,329	-3.0	5,123,146	5,123,146
EE.101			632,425	0	645,685	-18,476	-3.0	627,209	627,209

EE.34	86,240	0	87,909	-905	-1.0	87,004	87,004
EE.35	5,611,176	0	5,729,005	-70,831	-1.0	5,658,174	5,658,174
EE.36	2,802,076	0	2,962,677	-36,630	-1.0	2,926,047	2,926,047
EE.39	3,394,143	0	3,671,731	-45,393	-1.0	3,626,338	3,626,338
EE.40	222,123	0	240,795	-2,987	-1.0	237,808	237,808
EE.42	549,245	0	595,229	-7,364	-1.0	587,865	587,865
EE.43	1,262,522	0	1,368,573	-16,914	-1.0	1,351,659	1,351,659
EE.44	265,814	0	288,123	-3,592	-1.0	284,531	284,531
EE.45	1,771,860	0	1,918,836	-23,729	-1.0	1,895,107	1,895,107
EE.46	21,248	0	23,047	-97	0.0	22,950	22,950
EE.47	36,559	0	39,627	-658	-2.0	38,969	38,969
EE.48	29,843	0	31,267	-217	-1.0	31,050	31,050
EE.49	279,849	0	303,244	-3,752	-1.0	299,492	299,492
EE.50	1,223,571	0	1,326,358	-16,406	-1.0	1,309,952	1,309,952
EE.51	167,528	0	181,595	-2,243	-1.0	179,352	179,352
EE.52	157,435	0	170,679	-2,013	-1.0	168,666	168,666
EE.54	3,802,206	0	4,121,596	-50,954	-1.0	4,070,642	4,070,642
EE.55	525,128	0	569,239	-7,025	-1.0	562,214	562,214
EE.57	23,844	0	25,830	-187	-1.0	25,643	25,643
EE.59	13,824	0	14,984	0	0.0	14,984	14,984
EE.60	4,435	0	4,638	0	0.0	4,638	4,638
EE.61	0	0	0	0	0.0	0	0.000
EE.62	187	0	195	0	0.0	195	0.195
EE.63	964,845	0	1,023,702	-12,656	-1.0	1,011,046	1,011,046
EE.64	115,607	0	125,321	-1,583	-1.0	123,738	123,738
EE.65	50,009	0	54,224	-721	-1.0	53,503	53,503
EE.66	643,585	0	697,631	-8,624	-1.0	689,007	689,007
EE.67	15,813	0	17,192	0	0.0	17,192	17,192
EE.68	7,369	0	8,108	0	0.0	8,108	8,108
EE.70	54,678	0	59,265	-734	-1.0	58,531	58,531
EE.71	39,535	0	42,872	-702	-2.0	42,170	42,170
EE.72	1,996,367	0	2,150,935	-26,606	-1.0	2,124,329	2,124,329
EE.73	59,879	0	64,891	-776	-1.0	64,115	64,115
EE.76	19,143	0	20,808	-44	0.0	20,764	20,764
EE.78	35,413	0	38,385	-632	-2.0	37,753	37,753
EE.79	293,761	0	318,431	-3,931	-1.0	314,500	314,500
EE.80	19,988	0	21,681	0	0.0	21,681	21,681
EE.81	57,048	0	61,838	-755	-1.0	61,083	61,083
EE.82	1,022,541	0	1,101,705	-13,634	-1.0	1,088,071	1,088,071
EE.83	2,847,278	0	2,982,630	-93,208	-3.0	2,889,422	2,889,422
EE.85	81,371	0	88,190	-1,051	-1.0	87,139	87,139
EE.88	131,343	0	142,381	-1,738	-1.0	140,643	140,643
EE.89	273,193	0	296,132	-3,646	-1.0	292,486	292,486
EE.90	304,384	0	329,942	-4,096	-1.0	325,846	325,846
EE.91	1,316	0	1,316	0	0.0	1,316	1,316
EE.92	68,763	0	74,517	-876	-1.0	73,641	73,641
EE.93	10,017	0	10,844	0	0.0	10,844	10,844
EE.95	15,434	0	16,752	0	0.0	16,752	16,752
EE.96	1,639	0	1,639	0	0.0	1,639	1,639
EE.97	132,318	0	143,450	-1,773	-1.0	141,677	141,677
EE.100	116,565	0	126,362	-1,551	-1.0	124,811	124,811
EE.103	28,326	0	30,713	-365	-1.0	30,348	30,348
EE.104	173,665	0	188,239	-2,334	-1.0	185,905	185,905
EE.105	1,358	0	1,358	0	0.0	1,358	1,358
EE.107	37,011	0	40,122	-671	-2.0	39,451	39,451
EE.109	19,831	0	21,517	-44	0.0	21,473	21,473
EE.110	1,738	0	1,738	0	0.0	1,738	1,738
EE.111	7,212	0	7,933	0	0.0	7,933	7,933
EE.112	8,013	0	8,730	0	0.0	8,730	8,730
E.1	0	0	8,882,985	0	0.0	8,882,985	8,882,985
E.3	0	0	5,287,767	0	0.0	5,287,767	5,287,767
Zone Total	159,636,907	394,698	184,958,757	-4,171,169		180,787,588	180,787,591

Zone	Date	KWH from NWISO	Total Unaccounted Load per Subzone
31	Nov-17	58,671,168	1,942,371

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NWISO
FF.1			17,642,205	1,237,043	17,811,737	817,055	4.0	18,628,792	18,628,761
FF.2			423,138	0	458,680	-5,666	-1.0	453,014	453,014
FF.3			135,904	0	147,327	-1,806	-1.0	145,521	145,521
FF.8			2,191	0	2,191	0	0.0	2,191	2,191
FF.10			22,561	0	24,454	-142	-1.0	24,312	24,312

FF.12	14,743	0	16,022	0	0.0	16,022	16,022
FF.13	1,180,087	0	1,269,457	-15,688	-1.0	1,253,769	1,253,769
FF.15	2,607,646	0	2,802,665	-34,671	-1.0	2,767,994	2,767,994
FF.16	1,810,344	0	1,962,416	-24,249	-1.0	1,938,167	1,938,167
FF.17	94,865	0	102,834	-1,199	-1.0	101,635	101,635
FF.20	477,154	0	517,239	-6,403	-1.0	510,836	510,836
FF.21	18,219	0	19,821	0	0.0	19,821	19,821
FF.22	478,113	0	518,274	-6,417	-1.0	511,857	511,857
FF.23	124,378	0	134,834	-1,667	-1.0	133,167	133,167
FF.24	2,054,507	0	2,179,831	-26,960	-1.0	2,152,871	2,152,871
FF.25	110,428	0	119,708	-1,550	-1.0	118,158	118,158
FF.26	72,330	0	78,398	-936	-1.0	77,462	77,462
FF.29	115,838	0	125,571	-1,539	-1.0	124,032	124,032
FF.30	322,406	0	349,489	-4,323	-1.0	345,166	345,166
FF.31	56,152	0	60,880	-746	-1.0	60,134	60,134
FF.32	51,237	0	55,251	-721	-1.0	54,530	54,530
FF.33	7,407	0	8,128	0	0.0	8,128	8,128
FF.34	9,986	0	10,808	0	0.0	10,808	10,808
FF.35	41,858	0	45,393	-721	-2.0	44,672	44,672
FF.36	102,425	0	111,008	-1,402	-1.0	109,606	109,606
FF.37	5,401	0	6,066	0	0.0	6,066	6,066
FF.38	851	0	851	0	0.0	851	0.851
FF.40	1,055,607	0	1,144,284	-14,151	-1.0	1,130,133	1,130,133
FF.41	59,054	0	64,027	-756	-1.0	63,271	63,271
FF.42	3,557	0	3,770	0	0.0	3,770	3,770
FF.44	19,246	0	19,574	-271	-1.0	19,303	19,303
FF.45	178	0	185	0	0.0	185	0.185
FF.46	70	0	73	0	0.0	73	0.073
FF.48	41	0	41	0	0.0	41	0.041
FF.49	7	0	7	0	0.0	7	0.007
FF.50	51	0	54	0	0.0	54	0.054
FF.51	45,673	0	49,517	-721	-1.0	48,796	48,796
FF.52	135,021	0	137,918	-1,652	-1.0	136,266	136,266
FF.53	24,914	0	26,997	-243	-1.0	26,754	26,754
FF.54	198,371	0	215,043	-2,681	-1.0	212,362	212,362
FF.55	14,186	0	15,374	0	0.0	15,374	15,374
FF.56	7,555	0	8,276	0	0.0	8,276	8,276
FF.58	39,958	0	43,323	-721	-2.0	42,602	42,602
FF.59	21,607	0	23,439	-109	0.0	23,330	23,330
FF.60	97,052	0	105,173	-1,252	-1.0	103,921	103,921
FF.61	16,169	0	17,573	0	0.0	17,573	17,573
FF.64	7,145	0	7,864	0	0.0	7,864	7,864
FF.65	17,302	0	18,794	-7	0.0	18,787	18,787
FF.66	24,016	0	26,050	-164	-1.0	25,886	25,886
FF.96	12,492	0	13,516	0	0.0	13,516	13,516
FF.67	74,470	0	80,713	-1,058	-1.0	79,655	79,655
FF.68	790,457	0	830,777	37,975	4.0	868,752	868,752
FF.69	153,633	0	166,538	7,687	4.0	174,225	174,225
FF.71	20,789	0	22,561	-74	0.0	22,487	22,487
FF.74	7,011	0	7,732	0	0.0	7,732	7,732
FF.75	4,195	0	4,567	0	0.0	4,567	4,567
FF.76	100,889	0	109,357	-1,366	-1.0	107,991	107,991
FF.77	2,458	0	2,458	0	0.0	2,458	2,458
FF.78	32,647	0	35,402	-532	-2.0	34,870	34,870
FF.79	2,807	0	2,837	0	0.0	2,837	2,837
FF.81	8,854	0	9,625	0	0.0	9,625	9,625
FF.83	54,732	0	59,327	-754	-1.0	58,573	58,573
FF.95	150,391	0	161,076	-1,950	-1.0	159,126	159,126
FF.87	54,491	0	59,065	-754	-1.0	58,311	58,311
FF.90	14,106	0	15,273	0	0.0	15,273	15,273
FF.92	16,570	0	18,008	0	0.0	18,008	18,008
FF.93	4,786	0	5,319	0	0.0	5,319	5,319
FF.97	3,020	0	3,205	0	0.0	3,205	3,205
F.1	23,876,928	0	24,254,752	1,245,707	5.0	25,500,459	25,500,459
Zone Total	55,154,880	1,237,043	56,728,797	1,942,402		58,671,199	58,671,168
Grand Total	2,705,777,133	174,234,407	2,907,185,895	-13,651,784		2,893,534,111	2,893,534

TIME_STAMP=05/08/2018 15:26
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=34179

Dec 2016 4 Month True up

Date/Time	Generator ID	Station Power	Station Power Load	Meter Authority MW	Net Generatio n	3rd Party PTID	3rd Party Name	3rd Party Station			Remote		RS1 Net		RS1 FERC Fee	Total
								3rd Party MW	3rd Party Credit/Charge	Ancillary Service	Self Supply	NTAC Charge	Annual Budget	Charge		
	NEGSS.40	0	0	1.762	16560.36			0	0	0	0	0	0	0	0	
	NEGSS.39	0	0	0.565	15072.81			0	0	0	0	0	0	0	0	
	NEGSS.23	0	0	37.294	12068.19			0	0	0	0	0	0	0	0	
	NEGSS.25	0	0	150.134	-150.134			150.134	4128.24	146.94	0	156.08	100.38	0	4531.64	
	NEGSS.26	0	0	163.829	-163.829			163.829	4100.71	160.59	0	170	109.66	0	4540.96	
	NEGSS.31	0	0	263.227	-263.227			263.227	6931.77	240.49	0	273.27	174.31	0	7619.84	
	NEGSS.8	0	0	437.95	-437.95			437.95	11102.33	449.8	0	455.19	292.27	0	12299.59	
	NEGSS.9	0	0	418.611	-418.611			418.611	10570.46	407.55	0	434.87	278.68	0	11691.56	
	NEGSS.10	0	0	99.589	-99.589			99.589	2535.14	88.94	0	103.46	66.6	0	2794.14	
	NEGSS.11	0	0	568.006	-568.006			568.006	14183.41	564.52	0	590.74	379.78	0	15718.45	
	NEGSS.43	0	0	4.713	7808.317			0	0	0	0	0	0	0	0	
	NEGSS.42	0	0	6.035	3393.524			0	0	0	0	0	0	0	0	
	NEGSS.50	0	0	0	5285.725			0	0	0	0	0	0	0	0	
	NEGSS.27	0	0	164.044	12513.81			0	0	0	0	0	0	0	0	
	NEGSS.52	0	0	35.3	22574.6			0	0	0	0	0	0	0	0	
	NEGSS.3	0	0	152.047	-152.047			151.0463	3776.85	145.85	0	156.99	100.88	0	4180.57	
	NEGSS.4	0	0	194.409	-194.409			194.409	4858.16	190.47	0	202.35	130.07	0	5381.05	
	NEGSS.5	0	0	0	1			0	0	0	0	0	0	0	0	
	NEGSS.6	0	0	315.413	-315.413			315.413	7860.92	313.31	0	328.11	210.93	0	8713.27	
	NEGSS.22	0	72	86.327	73892.13			0	0	0	0	0	0	0	0	
	NEGSS.29	0	0	148.988	2246.609			0	0	0	0	0	0	0	0	
	NEGSS.18	0	62	73.774	542.746			0	0	0	0	0	0	0	0	
	NEGSS.17	0	403	469.426	695.534			0	0	0	0	0	0	0	0	
	NEGSS.1	0	0	6302.564	47822.28			0	0	0	0	0	0	0	0	
	NEGSS.45	0	0	13.918	36767.48			0	0	0	0	0	0	0	0	
	NEGSS.47	0	0	3.031	24182.29			0	0	0	0	0	0	0	0	
	NEGSS.51	0	0	102.779	69035.46			0	0	0	0	0	0	0	0	
	NEGSS.35	0	0	5.746	8374.439			0	0	0	0	0	0	0	0	
	NEGSS.12	3317	3317	2408.976	409699.9			0	0	0	0	0	0	0	0	
	NEGSS.15	0	0	6679.86	817547.3			0	0	0	0	0	0	0	0	
	NEGSS.24	0	0	0	0.103			0	0	0	0	0	0	0	0	
	NEGSS.38	0	0	0.754	959.441			0	0	0	0	0	0	0	0	
	NEGSS.37	0	0	0.155	15734.33			0	0	0	0	0	0	0	0	
	NEGSS.13	0	0	1319.431	-1319.43			1319.431	35314.82	1302.1	0	1372.09	881.84	0	38870.85	
	NEGSS.14	0	0	756.338	-756.338			756.338	20044.73	744.26	0	786.55	505.28	0	22080.82	
	NEGSS.19	0	0	285.304	-285.304			285.304	16097.81	277.34	0	296.47	189.01	0	16860.63	
	NEGSS.36	0	0	0	13253.53			0	0	0	0	0	0	0	0	
	NEGSS.21	0	0	273.226	20391.79			0	0	0	0	0	0	0	0	
	NEGSS.20	0	0	850.534	76460.58			0	0	0	0	0	0	0	0	
	NEGSS.34	0	0	1.028	18401.67			0	0	0	0	0	0	0	0	
	NEGSS.33	0	0	98.19	399.131			0	0	0	0	0	0	0	0	
	NEGSS.28	0	0	125.129	-125.129			125.129	2731.43	128.37	0	130.41	83.59	0	3073.8	
	NEGSS.32	0	0	181.03	-181.03			181.03	4924.14	177.86	0	188.22	120.85	0	5411.07	
	NEGSS.16	0	0	75.981	202.275			0	0	0	0	0	0	0	0	
	NEGSS.46	0	0	1.246	62592.15			0	0	0	0	0	0	0	0	
	NEGSS.44	0	0	0.032	35479.47			0	0	0	0	0	0	0	0	
	NEGSS.41	0	0	30.575	15814.26			0	0	0	0	0	0	0	0	
	NEGSS.48	0	0	0	1678.048			0	0	0	0	0	0	0	0	
Grand Total		3317	3854	23307.27	1842021			5429.446	149160.9	5338.39	0	5644.8	3624.13	0	163768.2	

TIME_STAMP=10/16/2017 10:11
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=34067

Jan 2017 4 Month True up

Date/Time	Generator ID	Station		Meter Authority	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	RS1 Net		Total
		Power Load	Power Forecast										Annual Budget Charge	RS1 FERC Fee Charge	
	NEGSS.40	0	0	0.353	19020.3			0	0	0	0	0	0	0	0
	NEGSS.39	0	0	0.774	17849.58			0	0	0	0	0	0	0	0
	NEGSS.23	0	0	35.948	12772			0	0	0	0	0	0	0	0
	NEGSS.25	0	0	151.024	-151.024			151.024	4529.46	82.84	0	105.54	101.77	0	4819.61
	NEGSS.30	0	0	0	677.5			0	0	0	0	0	0	0	0
	NEGSS.26	0	0	167.287	-167.287			167.287	4679.45	92.66	0	116.95	112.68	0	5001.74
	NEGSS.31	0	0	328.984	-328.984			328.984	9687.47	179.54	0	230.39	222.19	0	10319.59
	NEGSS.8	0	0	389.675	-389.675			389.675	10986.66	211.01	0	272.9	262.52	0	11733.09
	NEGSS.9	0	0	416.771	-416.771			416.771	11572.63	231.27	0	290.43	281.33	0	12375.66
	NEGSS.10	0	0	100.387	-100.387			100.387	2906.6	53.42	0	70.28	67.59	0	3097.89
	NEGSS.11	0	0	580.077	-580.077			580.077	16074.4	318.92	0	406.24	391.06	0	17190.62
	NEGSS.43	0	0	1.557	9022.22			0	0	0	0	0	0	0	0
	NEGSS.42	0	0	2.202	3994.694			0	0	0	0	0	0	0	0
	NEGSS.50	0	0	0	3084.328			0	0	0	0	0	0	0	0
	NEGSS.27	0	0	28.225	40247.84			0	0	0	0	0	0	0	0
	NEGSS.52	0	0	60.524	18914.22			0	0	0	0	0	0	0	0
	NEGSS.3	0	0	157.042	-156.042			156.0393	4331.29	86.93	0	109.6	104.81	0	4632.63
	NEGSS.4	0	0	164.407	-164.407			164.407	4568.25	91.76	0	115.08	110.69	0	4885.78
	NEGSS.6	0	0	278.093	-278.093			278.093	7705.28	154.47	0	195.69	187.86	0	8243.3
	NEGSS.22	0	75	82.568	76066.13			0	0	0	0	0	0	0	0
	NEGSS.29	0	0	147.457	1036.533			0	0	0	0	0	0	0	0
	NEGSS.18	0	62	73.674	-73.674			73.674	2167.78	40.79	0	53.01	48.24	0	2309.82
	NEGSS.17	0	403	494.404	485.324			0	0	0	0	0	0	0	0
	NEGSS.1	0	0	6347.146	85320.6			0	0	0	0	0	0	0	0
	NEGSS.45	0	0	3.649	37788.66			0	0	0	0	0	0	0	0
	NEGSS.47	0	0	0.004	25212.76			0	0	0	0	0	0	0	0
	NEGSS.51	0	0	215.649	58181.4			0	0	0	0	0	0	0	0
	NEGSS.35	0	0	3.968	8924.517			0	0	0	0	0	0	0	0
	NEGSS.12	3317	3317	2471.455	417518.8			0	0	0	0	0	0	0	0
	NEGSS.15	0	0	4675.733	960844.6			0	0	0	0	0	0	0	0
	NEGSS.38	0	0	0.002	1543.108			0	0	0	0	0	0	0	0
	NEGSS.37	0	0	0.342	15930.94			0	0	0	0	0	0	0	0
	NEGSS.13	0	0	1234.538	-1234.54			0	0	0	0	0	0	0	0
	NEGSS.14	0	0	941.624	1608.03			0	0	0	0	0	0	0	0
	NEGSS.19	0	0	242.132	-242.132			242.132	9607.27	133.83	0	168.2	165.55	0	10074.85
	NEGSS.36	0	0	0	15337.77			0	0	0	0	0	0	0	0
	NEGSS.21	0	0	400.564	-400.564			0	0	0	0	0	0	0	0
	NEGSS.20	0	0	948.976	3472.904			0	0	0	0	0	0	0	0
	NEGSS.34	0	0	3.321	19036.57			0	0	0	0	0	0	0	0
	NEGSS.33	0	0	99.897	70.232			0	0	0	0	0	0	0	0
	NEGSS.28	0	0	157.459	-157.459			157.459	4133.94	87.51	0	110.27	106.18	0	4437.9
	NEGSS.32	0	0	181.167	-181.167			181.167	5453.21	99.84	0	126.58	122.56	0	5802.19
	NEGSS.16	0	0	73.415	271.945			0	0	0	0	0	0	0	0
	NEGSS.46	0	0	3.561	59928.67			0	0	0	0	0	0	0	0
	NEGSS.44	0	0	0.004	44282.91			0	0	0	0	0	0	0	0
	NEGSS.41	0	0	152.227	4553.687			0	0	0	0	0	0	0	0
	NEGSS.48	0	0	0	1081.782			0	0	0	0	0	0	0	0
Grand Total		3317	3857	21818.266	1959058			3387.1763	98403.69	1864.79	0	2371.16	2285.03	0	104924.67

TIME_STAMP=07/12/2017 08:27
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=31541

Feb 2017 4 Month True up

Date/Time	Generator ID	Station		Meter Authority MW Value	Net Generatio n	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	RS1 Net		Total	
		Power Load	Power Forecast										Annual Budget Charge	RS1 FERC Fee Charge		
	NEGSS.40	0	0	1.092	21149.31			0	0	0	0	0	0	0	0	0.00
	NEGSS.39	0	0	0.094	17030.75			0	0	0	0	0	0	0	0	0.00
	NEGSS.23	0	0	44.809	10983.84			0	0	0	0	0	0	0	0	0.00
	NEGSS.25	0	0	143.797	-143.797			143.797	3206.18	94.12	0	169.25	97	0	3566.55	
	NEGSS.30	0	0	373.932	-373.932			373.932	8694.14	235.55	0	441.19	252.04	0	9622.92	
	NEGSS.26	0	0	144.003	-144.003			144.003	2984.81	92.97	0	169.82	97.12	0	3344.72	
	NEGSS.31	0	0	287.658	-287.658			287.658	6357.03	185.26	0	339.19	193.49	0	7074.97	
	NEGSS.8	0	0	332.697	-332.697			332.697	6953.94	213.45	0	392.37	224.42	0	7784.18	
	NEGSS.9	0	0	364.822	-364.822			364.822	7512.39	237.83	0	432.38	246.71	0	8429.31	
	NEGSS.10	0	0	56.458	-56.458			56.458	1179.33	36.62	0	66.7	38	0	1320.65	
	NEGSS.11	0	0	509.228	-509.228			509.228	10486.96	331.69	0	600.79	343.3	0	11762.74	
	NEGSS.43	0	0	3.768	7839.5			0	0	0	0	0	0	0	0	0.00
	NEGSS.42	0	0	6.598	3087.43			0	0	0	0	0	0	0	0	0.00
	NEGSS.50	0	0	0	4461.629			0	0	0	0	0	0	0	0	0.00
	NEGSS.27	0	0	34.009	34341.2			0	0	0	0	0	0	0	0	0.00
	NEGSS.52	0	0	36.044	19406.96			0	0	0	0	0	0	0	0	0.00
	NEGSS.3	0	0	139.422	-139.422			139.422	2854.07	91.34	0	164.04	94.17	0	3203.62	
	NEGSS.4	0	0	140.407	-140.407			140.407	2899.85	91.28	0	165.38	94.63	0	3251.14	
	NEGSS.6	0	0	252.46	-252.46			252.46	5161.81	166.25	0	297.88	169.79	0	5795.73	
	NEGSS.22	0	88	108.83	55100.64			0	0	0	0	0	0	0	0	0.00
	NEGSS.29	0	0	131.797	386.304			0	0	0	0	0	0	0	0	0.00
	NEGSS.18	0	56	71.616	377.546			0	0	0	0	0	0	0	0	0.00
	NEGSS.17	0	364	436.842	-191.274			191.2696	3973.5	124.21	0	225.44	129.12	0	4452.27	
	NEGSS.1	0	0	6336.606	23964.74			0	0	0	0	0	0	0	0	0.00
	NEGSS.45	0	0	4.933	35109.25			0	0	0	0	0	0	0	0	0.00
	NEGSS.47	0	0	2.174	22122.05			0	0	0	0	0	0	0	0	0.00
	NEGSS.51	0	0	80.327	60574.26			0	0	0	0	0	0	0	0	0.00
	NEGSS.35	0	0	2.376	7978.194			0	0	0	0	0	0	0	0	0.00
	NEGSS.12	2996	2996	2205.417	337145.3			0	0	0	0	0	0	0	0	0.00
	NEGSS.15	0	0	4168.81	867655.4			0	0	0	0	0	0	0	0	0.00
	NEGSS.38	0	0	0.082	1562.527			0	0	0	0	0	0	0	0	0.00
	NEGSS.37	0	0	0.898	13387.52			0	0	0	0	0	0	0	0	0.00
	NEGSS.13	0	0	1102.999	-1103			0	0	0	0	0	0	0	0	0.00
	NEGSS.14	0	0	801.756	7990.913			0	0	0	0	0	0	0	0	0.00
	NEGSS.19	0	0	210.474	-210.474			210.474	5875.92	136.08	0	247.12	144.05	0	6403.17	
	NEGSS.36	0	0	0	14170.82			0	0	0	0	0	0	0	0	0.00
	NEGSS.21	0	0	344.4	-344.4			344.4	9670.06	222.44	0	406.51	232.04	0	10531.05	
	NEGSS.20	0	0	910.785	-910.785			910.785	25122.82	595.49	0	1074.73	613.1	0	27406.14	
	NEGSS.34	0	0	0.409	18760.5			0	0	0	0	0	0	0	0	0.00
	NEGSS.33	0	0	88.615	366.63			0	0	0	0	0	0	0	0	0.00
	NEGSS.28	0	0	128.894	-128.894			128.894	2502.03	84.31	0	151.9	87.28	0	2825.52	
	NEGSS.32	0	0	161.25	-161.25			161.25	3612.97	104.85	0	190.13	109.02	0	4016.97	
	NEGSS.16	0	0	64.232	-64.232			64.232	1449.91	41.15	0	73.48	45.59	0	1610.13	
	NEGSS.46	0	0	3.586	60462.55			0	0	0	0	0	0	0	0	0.00
	NEGSS.44	0	0	0.002	41846.84			0	0	0	0	0	0	0	0	0.00
	NEGSS.41	0	0	70.439	18407.55			0	0	0	0	0	0	0	0	0.00
	NEGSS.48	0	0	0	1081.499			0	0	0	0	0	0	0	0	0.00
Grand Total		2996	3504	20309.847	1700892			4756.1886	110497.72	3084.89	0	5608.3	3210.87	0	122401.78	

TIME_STAMP=08/09/2017 07:01
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=34692

Mar 2017 4 Month True up

Date/Time	Generator ID	Station		Meter Authority	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	RS1 Net		Total
		Power Load	Power Forecast										Budget Charge	RS1 FERC Fee Charge	
NEGSS.40		0	0	2.37	22968.61			0	0	0	0	0	0	0	0.00
NEGSS.39		0	0	0.869	17950.98			0	0	0	0	0	0	0	0.00
NEGSS.23		0	0	0	13911.21			0	0	0	0	0	0	0	0.00
NEGSS.25		0	0	155.637	-155.637			155.637	3812.84	123.25	0	141.44	105.05	0	4182.58
NEGSS.30		0	0	426.092	-426.092			426.0933	10882.61	332.2	0	387.81	287.18	0	11889.80
NEGSS.26		0	0	148.024	-148.024			148.024	3461.42	121.28	0	134.07	100.07	0	3816.84
NEGSS.31		0	0	332.9	-332.9			332.9	8065.87	264.29	0	300.32	224.64	0	8855.12
NEGSS.8		0	0	366.462	-366.462			366.462	8739.55	285.58	0	333.6	246.5	0	9605.23
NEGSS.9		0	0	407.58	-407.58			407.58	9578.44	330.84	0	372.13	275.08	0	10556.49
NEGSS.10		0	0	69.065	-69.065			69.065	1629.98	53.95	0	62.78	46.43	0	1793.14
NEGSS.11		0	0	564.28	-564.28			564.28	13322.48	456.25	0	513.53	380.36	0	14672.62
NEGSS.43		0	0	5.21	7215.392			0	0	0	0	0	0	0	0.00
NEGSS.42		0	0	3.19	3304.622			0	0	0	0	0	0	0	0.00
NEGSS.50		0	0	0	3524.546			0	0	0	0	0	0	0	0.00
NEGSS.27		0	0	197.705	-197.705			197.705	7192.74	160.08	0	179.59	133.27	0	7665.68
NEGSS.52		0	0	32.556	23074.58			0	0	0	0	0	0	0	0.00
NEGSS.3		0	0	152.798	-152.798			152.798	3591.52	124.94	0	138.27	103.72	0	3958.45
NEGSS.4		0	0	145.956	-145.956			144.9525	3399.66	117.24	0	132.02	97.87	0	3746.79
NEGSS.5		0	0	0	1			0	0	0	0	0	0	0	0.00
NEGSS.6		0	0	266.973	-266.973			266.973	6255.52	219.54	0	242.78	180	0	6897.84
NEGSS.22		0	87	106.454	64947.19			0	0	0	0	0	0	0	0.00
NEGSS.29		0	0	139.377	5300.659			0	0	0	0	0	0	0	0.00
NEGSS.18		0	62	73.764	713.205			0	0	0	0	0	0	0	0.00
NEGSS.17		0	390	462.07	1074.89			0	0	0	0	0	0	0	0.00
NEGSS.1		0	0	7181.842	1915.07			0	0	0	0	0	0	0	0.00
NEGSS.45		0	0	5.68	38408.32			0	0	0	0	0	0	0	0.00
NEGSS.47		0	0	18.429	26219.02			0	0	0	0	0	0	0	0.00
NEGSS.51		0	0	170.628	57847.03			0	0	0	0	0	0	0	0.00
NEGSS.35		0	0	11.049	8953.592			0	0	0	0	0	0	0	0.00
NEGSS.12		3313	3313	4533.985	203132			0	0	0	0	0	0	0	0.00
NEGSS.15		0	0	4671.881	958493.6			0	0	0	0	0	0	0	0.00
NEGSS.38		0	0	1.67	1916.819			0	0	0	0	0	0	0	0.00
NEGSS.37		0	0	1.041	18742.75			0	0	0	0	0	0	0	0.00
NEGSS.13		0	0	1600.497	7108.492			0	0	0	0	0	0	0	0.00
NEGSS.14		0	0	725.719	-725.719			0	0	0	0	0	0	0	0.00
NEGSS.19		0	0	258.344	277.552			0	0	0	0	0	0	0	0.00
NEGSS.36		0	0	0	20987.2			0	0	0	0	0	0	0	0.00
NEGSS.21		0	0	380.168	-380.168			0	0	0	0	0	0	0	0.00
NEGSS.20		0	0	1027.86	24921.92			0	0	0	0	0	0	0	0.00
NEGSS.34		0	0	9.179	19212.81			0	0	0	0	0	0	0	0.00
NEGSS.33		0	0	98.464	641.444			0	0	0	0	0	0	0	0.00
NEGSS.28		0	0	154.731	365.44			0	0	0	0	0	0	0	0.00
NEGSS.32		0	0	182.594	-182.594			182.594	4514.3	146.15	0	165.73	123.47	0	4949.65
NEGSS.16		0	0	81.907	-11.107			11.1225	277.69	9.37	0	9.39	7.67	0	304.12
NEGSS.46		0	0	3.71	77634.98			0	0	0	0	0	0	0	0.00
NEGSS.44		0	0	0.003	72127.59			0	0	0	0	0	0	0	0.00
NEGSS.41		0	0	0.076	32666.16			0	0	0	0	0	0	0	0.00
NEGSS.48		0	0	0	858.352			0	0	0	0	0	0	0	0.00
Grand Total		3313	3852	25178.789	1731884			3426.1863	84724.62	2744.96	0	3113.46	2311.31	0	92894.35

TIME_STAMP=09/08/2017 11:29
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=33376

Apr 2017 4 Month True up

Date/Time	Generator ID	Station		Meter Authority	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	RS1 Net		Total
		Power Load	Power Forecast										Annual Budget Charge	RS1 FERC Fee Charge	
	NEGSS.40	0	0	0.151	27434.27			0	0	0	0	0	0	0	0.00
	NEGSS.39	0	0	0.015	22858.31			0	0	0	0	0	0	0	0.00
	NEGSS.23	0	0	150.751	264.673			0	0	0	0	0	0	0	0.00
	NEGSS.25	0	0	123.602	166.993			0	0	0	0	0	0	0	0.00
	NEGSS.30	0	0	373.171	12.844			0	0	0	0	0	0	0	0.00
	NEGSS.26	0	0	126.167	-126.167			126.167	2778.51	160.65	0	140.36	85.25	0	3164.77
	NEGSS.31	0	0	241.589	-104.784			104.7803	2269.87	125.55	0	116.56	70.82	0	2582.80
	NEGSS.8	0	0	253.377	-253.377			253.377	5696.34	330.21	0	281.76	170.63	0	6478.94
	NEGSS.9	0	0	330.659	-330.659			330.659	7286.46	421.01	0	367.47	222.33	0	8297.27
	NEGSS.10	0	0	34.493	-34.493			34.493	809.58	48.49	0	38.46	23.15	0	919.68
	NEGSS.11	0	0	486.199	-486.199			486.199	10697.88	614.36	0	539.48	327.45	0	12179.17
	NEGSS.43	0	0	0.711	8945.977			0	0	0	0	0	0	0	0.00
	NEGSS.42	0	0	0.061	3551.554			0	0	0	0	0	0	0	0.00
	NEGSS.50	0	0	0	3069.418			0	0	0	0	0	0	0	0.00
	NEGSS.27	0	0	153.055	713.432			0	0	0	0	0	0	0	0.00
	NEGSS.52	0	0	33.518	16942.36			0	0	0	0	0	0	0	0.00
	NEGSS.3	0	0	139.437	-139.437			139.437	3058.27	175.46	0	155.37	94	0	3483.10
	NEGSS.4	0	0	122.757	-122.757			122.757	2683.23	155.61	0	136.68	82.53	0	3058.05
	NEGSS.6	0	0	263.595	-263.595			263.595	5802.2	329.42	0	292.35	178.71	0	6602.68
	NEGSS.22	0	147	177.627	21407.29			0	0	0	0	0	0	0	0.00
	NEGSS.29	0	0	126.101	1117.873			0	0	0	0	0	0	0	0.00
	NEGSS.18	0	60	58.511	-58.511			58.511	1384.78	76.26	0	64.32	38.69	0	1564.05
	NEGSS.17	0	390	444.339	84.357			0	0	0	0	0	0	0	0.00
	NEGSS.1	0	0	5744.689	-5744.69			5744.689	126668.33	7449.04	0	6376.49	3871.35	0	144365.21
	NEGSS.45	0	0	0.904	41403.47			0	0	0	0	0	0	0	0.00
	NEGSS.47	0	0	0.361	31871.86			0	0	0	0	0	0	0	0.00
	NEGSS.51	0	0	156.979	56080.22			0	0	0	0	0	0	0	0.00
	NEGSS.35	0	0	1.743	10763.31			0	0	0	0	0	0	0	0.00
	NEGSS.12	3210	3210	2942.959	363204.2			0	0	0	0	0	0	0	0.00
	NEGSS.15	0	0	3658.462	926492.5			0	0	0	0	0	0	0	0.00
	NEGSS.24	0	0	0	173.519			0	0	0	0	0	0	0	0.00
	NEGSS.38	0	0	0.002	3659.87			0	0	0	0	0	0	0	0.00
	NEGSS.37	0	0	1.849	16187.34			0	0	0	0	0	0	0	0.00
	NEGSS.13	0	0	1078.375	-1078.38			1078.375	25811.5	1357.07	0	1197.14	726.84	0	29092.55
	NEGSS.14	0	0	628.791	-628.791			628.791	14700.94	788.52	0	697.68	423.68	0	16610.82
	NEGSS.19	0	0	200.377	-200.377			200.377	6738.25	269.44	0	220.89	136.66	0	7365.24
	NEGSS.36	0	0	0	20787.69			0	0	0	0	0	0	0	0.00
	NEGSS.21	0	0	451.079	306.552			0	0	0	0	0	0	0	0.00
	NEGSS.20	0	0	562.477	1762.913			0	0	0	0	0	0	0	0.00
	NEGSS.34	0	0	0.542	14351.48			0	0	0	0	0	0	0	0.00
	NEGSS.33	0	0	91.171	468.501			0	0	0	0	0	0	0	0.00
	NEGSS.28	0	0	111.903	-111.903			111.903	1619.39	144.69	0	124.04	75.72	0	1963.84
	NEGSS.32	0	0	133.33	-133.33			133.33	3230.39	175.31	0	147.88	89.89	0	3643.47
	NEGSS.16	0	0	70.819	204.317			0	0	0	0	0	0	0	0.00
	NEGSS.46	0	0	11.264	72975			0	0	0	0	0	0	0	0.00
	NEGSS.44	0	0	0.022	66546.99			0	0	0	0	0	0	0	0.00
	NEGSS.41	0	0	0	32375.5			0	0	0	0	0	0	0	0.00
	NEGSS.48	0	0	0	744.431			0	0	0	0	0	0	0	0.00
Grand Total		3210	3807	19487.984	1757112			9817.4403	221235.92	12621.09	0	10896.93	6617.7	0	251371.64

TIME_STAMP=10/16/2017 09:21
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=35231

May 2017 4 Month True up

Date/Time	Generator ID	Station		Meter	Net	3rd Party		3rd Party	3rd Party	Ancillary	Remote Self	NTAC	RS1 Net	RS1 FERC	Total
		Power	Power	Authority	Generatio	3rd Party	3rd Party	MW	Station Power	Service			Annual		
		Load Bid	Forecast	MW Value	n	PTID	Name	Allocation	Credit/Charge	Charge	Supply MW	Charge	Charge	Charge	
NEGSS.40		0	0	0.097	25524.98			0	0	0	0	0	0	0	0
NEGSS.39		0	0	0.003	24835.2			0	0	0	0	0	0	0	0
NEGSS.23		0	0	150.62	-150.62			150.62	2998.33	195.62	0	124.86	96.32	9.25	3424.38
NEGSS.25		0	0	115.82	-115.82			115.82	2090.56	143.5	0	95.99	73.77	7.44	2411.26
NEGSS.30		0	0	395.502	-395.502			395.502	7725.07	493.88	0	328.15	252.71	22.43	8822.24
NEGSS.26		0	0	105.175	-105.175			105.175	2594.62	130.29	0	86.99	67.45	7.35	2886.7
NEGSS.31		0	0	236.341	-236.341			236.341	4537.78	296.54	0	195.59	150.88	14.31	5195.1
NEGSS.8		0	0	227.23	-227.23			227.23	5686.66	283.64	0	190.9	144.95	13.71	6319.86
NEGSS.9		0	0	288.664	-288.664			288.664	7147.91	358.14	0	240.46	184.43	16.13	7947.07
NEGSS.10		0	0	27.165	-27.165			27.165	728.78	36.07	0	22.22	17.54	0	804.61
NEGSS.11		0	0	481.255	-481.255			481.255	11845.19	595.9	0	399.56	307.41	28.71	13176.77
NEGSS.43		0	0	2.011	6653.226			0	0	0	0	0	0	0	0
NEGSS.42		0	0	5.357	3058.978			0	0	0	0	0	0	0	0
NEGSS.50		0	0	0	3011.722			0	0	0	0	0	0	0	0
NEGSS.27		0	0	145.213	2039.967			0	0	0	0	0	0	0	0
NEGSS.52		0	0	29.573	14473.53			0	0	0	0	0	0	0	0
NEGSS.3		0	0	122.973	-122.973			122.973	3026.71	152.63	0	102	78.64	7.44	3367.42
NEGSS.4		0	0	121.039	-121.039			121.039	2953.03	151.08	0	100.76	77.31	7.44	3289.62
NEGSS.6		0	0	282.769	-282.769			282.769	7033.67	350.25	0	234.52	180.48	15.51	7814.43
NEGSS.22		0	126	150.909	14179.06			0	0	0	0	0	0	0	0
NEGSS.29		0	0	134.757	4918.163			0	0	0	0	0	0	0	0
NEGSS.18		0	58	63.959	161.21			0	0	0	0	0	0	0	0
NEGSS.17		0	390	474.475	1496.669			0	0	0	0	0	0	0	0
NEGSS.1		0	0	5508.729	-5508.73			5508.729	137006.59	6977.43	0	4574.57	3518.82	319.19	152396.6
NEGSS.45		0	0	0.236	41289.39			0	0	0	0	0	0	0	0
NEGSS.47		0	0	0.832	31763.16			0	0	0	0	0	0	0	0
NEGSS.51		0	0	229.377	46013			0	0	0	0	0	0	0	0
NEGSS.35		0	0	0.038	11374.72			0	0	0	0	0	0	0	0
NEGSS.12		3317	3317	2033.159	461927.4			0	0	0	0	0	0	0	0
NEGSS.15		0	0	3477.736	951848.3			0	0	0	0	0	0	0	0
NEGSS.24		0	0	0	1120.914			0	0	0	0	0	0	0	0
NEGSS.38		0	0	0.047	3808.245			0	0	0	0	0	0	0	0
NEGSS.37		0	0	0.307	16584.31			0	0	0	0	0	0	0	0
NEGSS.13		0	0	1001.148	-1001.15			1001.148	19128.36	1253.21	0	829.8	639.66	57.87	21908.9
NEGSS.14		0	0	956.508	-956.508			956.508	18628.9	1421.88	0	793.74	610.68	54.86	21510.06
NEGSS.19		0	0	203.263	-203.263			203.263	5344.94	251.06	0	168	130.54	10.88	5905.42
NEGSS.36		0	0	31.355	12196.87			0	0	0	0	0	0	0	0
NEGSS.21		0	0	268.85	903.404			0	0	0	0	0	0	0	0
NEGSS.20		0	0	675.884	11643.63			0	0	0	0	0	0	0	0
NEGSS.34		0	0	0.521	18014.24			0	0	0	0	0	0	0	0
NEGSS.33		0	0	85.111	253.832			0	0	0	0	0	0	0	0
NEGSS.28		0	0	115.936	-115.936			115.936	1051.84	143.31	0	96.08	73.7	7.44	1372.37
NEGSS.32		0	0	126.83	-126.83			126.83	2331.5	158.69	0	105.72	81.18	7.44	2684.53
NEGSS.16		0	0	66.29	-66.29			66.29	1245.37	82.27	0	54.76	41.13	5.22	1428.75
NEGSS.46		0	0	4.125	83408.13			0	0	0	0	0	0	0	0
NEGSS.44		0	0	0.012	63974.08			0	0	0	0	0	0	0	0
NEGSS.41		0	0	0	24738.96			0	0	0	0	0	0	0	0
NEGSS.48		0	0	0	616.449			0	0	0	0	0	0	0	0
Grand Total		3317	3891	18347.201	1871298			10533.257	243105.81	13475.39	0	8744.67	6727.6	612.62	272666.09

TIME_STAMP=11/13/2017 09:51
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=34387

Jun 2017 4 Month True up

Date/Time	Generator ID	Station		Meter Authority	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	RS1 Net	RS1 FERC Fee Charge	Total
		Power Load	Power Forecast										Annual Budget Charge		
NEGSS.40		0	0	0.186	22418.34			0	0	0	0	0	0	0	0
NEGSS.39		0	0	0	23744.67			0	0	0	0	0	0	0	0
NEGSS.23		0	0	113.425	1304.715			0	0	0	0	0	0	0	0
NEGSS.25		0	0	129.692	924.398			0	0	0	0	0	0	0	0
NEGSS.30		0	0	385.299	261.701			0	0	0	0	0	0	0	0
NEGSS.26		0	0	102.204	-102.204			102.204	2601.85	91.69	0	65.59	65.73	7.2	2832.06
NEGSS.31		0	0	227.825	2807.56			0	0	0	0	0	0	0	0
NEGSS.8		0	0	162.394	-162.394			162.394	3983.22	145.74	0	104.8	104.49	8.73	4346.98
NEGSS.9		0	0	264.547	-264.547			264.547	6747.79	239.43	0	169.93	170.26	14.13	7341.54
NEGSS.10		0	0	9.126	-9.126			9.126	209.18	8.13	0	7.21	7.21	0	231.73
NEGSS.11		0	0	448.241	-448.241			448.241	11339.42	404.23	0	286.88	287.54	23.57	12341.64
NEGSS.43		0	0	3.431	4152.439			0	0	0	0	0	0	0	0
NEGSS.42		0	0	13.023	102.604			0	0	0	0	0	0	0	0
NEGSS.50		0	0	0	2639.046			0	0	0	0	0	0	0	0
NEGSS.27		0	0	141.756	860.8			0	0	0	0	0	0	0	0
NEGSS.52		0	0	18.553	10563.64			0	0	0	0	0	0	0	0
NEGSS.3		0	0	113.006	-112.006			112.0025	2813.75	101.04	0	71.74	72.03	7.19	3065.75
NEGSS.4		0	0	112.645	-112.645			112.645	2814.78	101.84	0	72.08	72.05	7.2	3067.95
NEGSS.6		0	0	227.438	-227.438			227.438	5741.46	204.93	0	145.37	145.96	12.09	6249.81
NEGSS.22		0	92	119.28	47167.9			0	0	0	0	0	0	0	0
NEGSS.29		0	0	152.161	3853.777			0	0	0	0	0	0	0	0
NEGSS.18		0	60	64.045	2398.788			0	0	0	0	0	0	0	0
NEGSS.17		0	390	435.935	6272.833			0	0	0	0	0	0	0	0
NEGSS.1		0	0	5498.981	9558.667			0	0	0	0	0	0	0	0
NEGSS.45		0	0	0.341	39790.82			0	0	0	0	0	0	0	0
NEGSS.47		0	0	1.788	25104.89			0	0	0	0	0	0	0	0
NEGSS.51		0	0	95.703	47347.96			0	0	0	0	0	0	0	0
NEGSS.35		0	0	0.044	9391.004			0	0	0	0	0	0	0	0
NEGSS.12		3210	3210	1714.062	439560.9			0	0	0	0	0	0	0	0
NEGSS.15		0	0	3226.284	916916.5			0	0	0	0	0	0	0	0
NEGSS.24		0	0	0	1717.746			0	0	0	0	0	0	0	0
NEGSS.38		0	0	0	2666.502			0	0	0	0	0	0	0	0
NEGSS.37		0	0	3.751	13851.58			0	0	0	0	0	0	0	0
NEGSS.13		0	0	1406.346	8069.012			0	0	0	0	0	0	0	0
NEGSS.14		0	0	574.103	-574.103			0	0	0	0	0	0	0	0
NEGSS.19		0	0	198.393	-198.393			198.393	4612.41	177.32	0	128.21	128.05	9.2	5055.19
NEGSS.36		0	0	0	8633.296			0	0	0	0	0	0	0	0
NEGSS.21		0	0	254.763	2664.069			0	0	0	0	0	0	0	0
NEGSS.20		0	0	971.169	30837.59			0	0	0	0	0	0	0	0
NEGSS.34		0	0	4.242	15727.02			0	0	0	0	0	0	0	0
NEGSS.33		0	0	83.906	1566.112			0	0	0	0	0	0	0	0
NEGSS.28		0	0	110.372	-110.372			110.372	1954.52	100.34	0	70.16	70.5	7.2	2202.72
NEGSS.32		0	0	120.384	-120.384			120.384	2581.49	112.03	0	76.49	76.77	7.2	2853.98
NEGSS.16		0	0	68.913	2079.231			0	0	0	0	0	0	0	0
NEGSS.46		0	0	3.04	71062.97			0	0	0	0	0	0	0	0
NEGSS.44		0	0	0.015	51312.18			0	0	0	0	0	0	0	0
NEGSS.41		0	0	0.003	19219.54			0	0	0	0	0	0	0	0
NEGSS.48		0	0	0	403.3			0	0	0	0	0	0	0	0
Grand Total		3210	3752	17580.815	1844512			1867.7465	45399.87	1686.72	0	1198.46	1200.59	103.71	49589.35

TIME_STAMP=12/14/2017 11:48
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=35128

Jul 2017 4 Month True up

Date/Time	Generator ID	Station		Meter Authority	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	RS1 Net		Total
		Power Load	Forecast										Annual Budget Charge	RS1 FERC Fee Charge	
NEGSS.40		0	0	0.105	27317.3			0	0	0	0	0	0	0	0
NEGSS.39		0	0	0.046	22726.82			0	0	0	0	0	0	0	0
NEGSS.23		0	0	40.574	11967.73			0	0	0	0	0	0	0	0
NEGSS.25		0	0	139.617	1532.001			0	0	0	0	0	0	0	0
NEGSS.30		0	0	374.83	635.165			0	0	0	0	0	0	0	0
NEGSS.26		0	0	107.53	-107.53			107.53	3258.67	79.62	0	96.58	69.71	7.44	3512.02
NEGSS.31		0	0	214.782	2424.264			0	0	0	0	0	0	0	0
NEGSS.8		0	0	171.793	-171.793			171.793	5271.68	128.08	0	153.96	109.88	7.44	5671.04
NEGSS.9		0	0	250.564	-250.564			250.564	7623.67	187.31	0	225.16	161.04	12.23	8209.41
NEGSS.10		0	0	14.638	-14.638			14.638	419.3	11.09	0	13.28	10.63	0	454.3
NEGSS.11		0	0	456.27	-456.27			456.27	13917.98	341.35	0	410.74	293.8	21.47	14985.34
NEGSS.43		0	0	1.442	5726.408			0	0	0	0	0	0	0	0
NEGSS.42		0	0	3.757	3225.29			0	0	0	0	0	0	0	0
NEGSS.50		0	0	0	1751.719			0	0	0	0	0	0	0	0
NEGSS.27		0	0	124.236	680.218			0	0	0	0	0	0	0	0
NEGSS.52		0	0	46.708	7413.593			0	0	0	0	0	0	0	0
NEGSS.3		0	0	114.225	-114.225			114.225	3458.71	84.9	0	103.27	73.61	7.44	3727.93
NEGSS.4		0	0	112.526	-112.526			111.5277	3355.62	83.97	0	99.9	72.31	7.44	3619.24
NEGSS.5		0	0	0	1			0	0	0	0	0	0	0	0
NEGSS.6		0	0	223.873	-223.873			223.873	6818.41	167.07	0	201.38	144.64	8.99	7340.49
NEGSS.22		0	51	46.546	88744.74			0	0	0	0	0	0	0	0
NEGSS.29		0	0	196.605	17113.79			0	0	0	0	0	0	0	0
NEGSS.18		0	62	75.289	6617.843			0	0	0	0	0	0	0	0
NEGSS.17		0	403	382.266	13133.53			0	0	0	0	0	0	0	0
NEGSS.1		0	0	5288.429	23450.95			0	0	0	0	0	0	0	0
NEGSS.45		0	0	1.485	39289.45			0	0	0	0	0	0	0	0
NEGSS.47		0	0	3.628	19612.52			0	0	0	0	0	0	0	0
NEGSS.51		0	0	248.268	28048.06			0	0	0	0	0	0	0	0
NEGSS.35		0	0	6.226	8168.929			0	0	0	0	0	0	0	0
NEGSS.12		3317	3317	1760.12	447169.6			0	0	0	0	0	0	0	0
NEGSS.15		0	0	3500.681	913241.6			0	0	0	0	0	0	0	0
NEGSS.24		0	0	0	1790.611			0	0	0	0	0	0	0	0
NEGSS.38		0	0	0	2611.16			0	0	0	0	0	0	0	0
NEGSS.37		0	0	0.412	15461.01			0	0	0	0	0	0	0	0
NEGSS.13		0	0	1038.599	-1038.6			1038.599	25545.47	776.75	0	934.52	668.99	47.65	27973.38
NEGSS.14		0	0	587.463	-587.463			587.463	14370.98	439.09	0	528.38	378.36	27.56	15744.37
NEGSS.19		0	0	199.34	-199.34			199.34	5255.41	150.83	0	181.08	129.53	8.43	5725.28
NEGSS.36		0	0	5.375	7726.486			0	0	0	0	0	0	0	0
NEGSS.21		0	0	262.397	3359.969			0	0	0	0	0	0	0	0
NEGSS.20		0	0	1460.554	39883.92			0	0	0	0	0	0	0	0
NEGSS.34		0	0	2.445	18633.04			0	0	0	0	0	0	0	0
NEGSS.33		0	0	93.228	3791.474			0	0	0	0	0	0	0	0
NEGSS.28		0	0	123.277	-98.059			98.0552	2150.67	72.02	0	88.17	62.88	6.83	2380.57
NEGSS.32		0	0	119.34	-119.34			119.34	2892.88	89.22	0	107.74	76.86	7.44	3174.14
NEGSS.16		0	0	81.931	2407.301			0	0	0	0	0	0	0	0
NEGSS.46		0	0	3.079	81316.23			0	0	0	0	0	0	0	0
NEGSS.44		0	0	0.014	60416.16			0	0	0	0	0	0	0	0
NEGSS.41		0	0	0.53	19059.91			0	0	0	0	0	0	0	0
NEGSS.48		0	0	0	205.686			0	0	0	0	0	0	0	0
Grand Total		3317	3833	17885.043	1943161			3493.2179	94339.45	2611.3	0	3144.16	2252.24	170.36	102517.51

TIME_STAMP=01/22/2018 10:21
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=35275

Aug 2017 4 Month True up

Date/Time	Generator ID	Station		Meter Authority	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	RS1 Net Annual Budget		Total
		Power Load	Power Forecast										RS1 Charge	RS1 FERC Fee Charge	
NEGSS.40		0	0	2.833	16082.77			0	0	0	0	0	0	0	0
NEGSS.39		0	0	3.039	13700.02			0	0	0	0	0	0	0	0
NEGSS.23		0	0	21.592	13312.17			0	0	0	0	0	0	0	0
NEGSS.25		0	0	114.073	165.923			0	0	0	0	0	0	0	0
NEGSS.30		0	0	411.801	561.099			0	0	0	0	0	0	0	0
NEGSS.26		0	0	113.268	-113.268			113.268	2611.45	91.62	0	68.48	73.92	7.44	2852.91
NEGSS.31		0	0	238.264	2709.566			0	0	0	0	0	0	0	0
NEGSS.8		0	0	175.729	-175.729			175.729	4040.76	140.45	0	107.26	113.09	7.63	4409.19
NEGSS.9		0	0	257.689	-257.689			257.689	5957.23	215.48	0	158.51	165.81	13.53	6510.56
NEGSS.10		0	0	9.938	-9.837			9.8325	216	7.85	0	7.29	7.55	0	238.69
NEGSS.11		0	0	442.095	-442.095			442.095	10197.09	353.36	0	269.57	284.43	21.38	11125.83
NEGSS.43		0	0	7.327	1746.818			0	0	0	0	0	0	0	0
NEGSS.42		0	0	16.358	1191.37			0	0	0	0	0	0	0	0
NEGSS.50		0	0	0	2087.246			0	0	0	0	0	0	0	0
NEGSS.27		0	0	160.081	12166.26			0	0	0	0	0	0	0	0
NEGSS.52		0	0	53.224	7346.024			0	0	0	0	0	0	0	0
NEGSS.3		0	0	115.417	-115.417			115.417	2650.96	93.55	0	70.5	74.39	7.44	2896.84
NEGSS.4		0	0	110.864	-110.864			110.864	2532.14	91.68	0	66.93	71.89	7.44	2770.08
NEGSS.6		0	0	238.594	-238.594			238.594	5630.27	206.48	0	145.07	153.19	11	6146.01
NEGSS.22		0	164	182.809	53193.05			0	0	0	0	0	0	0	0
NEGSS.29		0	0	176.829	8961.971			0	0	0	0	0	0	0	0
NEGSS.18		0	62	78.755	3437.544			0	0	0	0	0	0	0	0
NEGSS.17		0	403	456.302	5351.89			0	0	0	0	0	0	0	0
NEGSS.1		0	0	5207.512	6105.272			0	0	0	0	0	0	0	0
NEGSS.45		0	0	0.472	37331.08			0	0	0	0	0	0	0	0
NEGSS.47		0	0	17.242	5539.706			0	0	0	0	0	0	0	0
NEGSS.51		0	0	237.951	29829.98			0	0	0	0	0	0	0	0
NEGSS.35		0	0	6.118	5691.158			0	0	0	0	0	0	0	0
NEGSS.12		3317	3317	1701.485	443513.9			0	0	0	0	0	0	0	0
NEGSS.15		0	0	5376.301	818648.9			0	0	0	0	0	0	0	0
NEGSS.24		0	0	0	1481.508			0	0	0	0	0	0	0	0
NEGSS.38		0	0	0.221	2218.2			0	0	0	0	0	0	0	0
NEGSS.37		0	0	3.467	7108.162			0	0	0	0	0	0	0	0
NEGSS.13		0	0	1064.862	-1064.86			0	0	0	0	0	0	0	0
NEGSS.14		0	0	958.334	9274.456			0	0	0	0	0	0	0	0
NEGSS.19		0	0	211.309	666.011			0	0	0	0	0	0	0	0
NEGSS.36		0	0	4.485	4603.742			0	0	0	0	0	0	0	0
NEGSS.21		0	0	246.48	6708.096			0	0	0	0	0	0	0	0
NEGSS.20		0	0	1422.01	30382.93			0	0	0	0	0	0	0	0
NEGSS.34		0	0	61.869	5990.149			0	0	0	0	0	0	0	0
NEGSS.33		0	0	100.514	5697.831			0	0	0	0	0	0	0	0
NEGSS.28		0	0	115.054	-115.054			115.054	1321.85	93.29	0	70.63	73.68	7.49	1566.94
NEGSS.32		0	0	118.733	-118.733			118.733	2521.94	96.15	0	72.43	76.76	7.44	2774.72
NEGSS.16		0	0	69.216	3580.752			0	0	0	0	0	0	0	0
NEGSS.46		0	0	6.777	35692.66			0	0	0	0	0	0	0	0
NEGSS.44		0	0	0.068	42205.18			0	0	0	0	0	0	0	0
NEGSS.41		0	0	0	15014.95			0	0	0	0	0	0	0	0
NEGSS.48		0	0	0	232.032			0	0	0	0	0	0	0	0
Grand Total		3317	3946	20317.361	1656768			1697.2755	37679.69	1389.91	0	1036.67	1094.71	90.79	41291.77

TIME_STAMP=02/20/2018 10:21
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=33748

Sep 2017 4 Month True up

Date/Time	Generator ID	Station		Meter	Net	3rd Party		3rd Party	Ancillary	Remote Self	NTAC	RS1 Net	RS1 FERC	Total
		Power	Power	Authority	Generatio	3rd Party	3rd Party	MW	Station Power	Service	Supply MW	Charge	Annual Budget	
		Load Bid	Forecast	MW Value	n	PTID	Name	Allocation	Credit/Charge	Charge	Charge	Charge	Charge	
NEGSS.40		0	0	5.561	12149.11			0	0	0	0	0	0	0
NEGSS.39		0	0	6.12	8091.937			0	0	0	0	0	0	0
NEGSS.23		0	0	0	13336.77			0	0	0	0	0	0	0
NEGSS.25		0	0	117.897	1368.4			0	0	0	0	0	0	0
NEGSS.30		0	0	420.448	1380.11			0	0	0	0	0	0	0
NEGSS.26		0	0	112.499	-112.499			112.499	2663.25	77.57	0	73.09	72.74	2893.85
NEGSS.31		0	0	206.037	8094.715			0	0	0	0	0	0	0
NEGSS.8		0	0	175.643	-175.643			175.643	4081.62	127.26	0	113.76	112.89	4444.92
NEGSS.9		0	0	241.135	-241.135			241.135	5721.88	166.9	0	155.31	155.08	6213.42
NEGSS.10		0	0	15.313	-15.313			15.313	358.63	9.23	0	10.75	10.75	389.36
NEGSS.11		0	0	438.456	-438.456			438.456	10452.76	304.17	0	284.81	282.48	11348.23
NEGSS.43		0	0	6.918	1063.278			0	0	0	0	0	0	0
NEGSS.42		0	0	15.032	1071.055			0	0	0	0	0	0	0
NEGSS.50		0	0	0	1450.428			0	0	0	0	0	0	0
NEGSS.27		0	0	149.224	8771.14			0	0	0	0	0	0	0
NEGSS.52		0	0	69.691	6442.913			0	0	0	0	0	0	0
NEGSS.3		0	0	111.424	-111.424			111.424	2637.23	77.69	0	72.09	71.97	2866.18
NEGSS.4		0	0	105.119	-105.119			105.119	2453.19	73.51	0	68.16	67.92	2669.98
NEGSS.6		0	0	217.036	-217.036			217.036	5107.48	151.86	0	140.65	139.74	5551.76
NEGSS.22		0	133	148.211	41214.48			0	0	0	0	0	0	0
NEGSS.29		0	0	157.384	14233.83			0	0	0	0	0	0	0
NEGSS.18		0	60	69.717	9157.498			0	0	0	0	0	0	0
NEGSS.17		0	390	374.662	8122.25			0	0	0	0	0	0	0
NEGSS.1		0	0	4568.933	34607.92			0	0	0	0	0	0	0
NEGSS.45		0	0	16.213	21679.5			0	0	0	0	0	0	0
NEGSS.47		0	0	22.825	4605.357			0	0	0	0	0	0	0
NEGSS.51		0	0	433.061	17220.09			0	0	0	0	0	0	0
NEGSS.35		0	0	7.675	3292.727			0	0	0	0	0	0	0
NEGSS.12		3210	3210	2452.97	394237.5			0	0	0	0	0	0	0
NEGSS.15		0	0	3401.1	913067.1			0	0	0	0	0	0	0
NEGSS.24		0	0	0	1526.989			0	0	0	0	0	0	0
NEGSS.38		0	0	0.036	2162.11			0	0	0	0	0	0	0
NEGSS.37		0	0	5.563	6245.126			0	0	0	0	0	0	0
NEGSS.13		0	0	933.45	-933.45			933.45	21071.44	635.11	0	606.73	601.07	22965.16
NEGSS.14		0	0	566.564	-566.564			566.564	12442.88	400.44	0	368.24	364.74	13607.39
NEGSS.19		0	0	191.368	1862.72			0	0	0	0	0	0	0
NEGSS.36		0	0	0	7239.093			0	0	0	0	0	0	0
NEGSS.21		0	0	213.642	12119.24			0	0	0	0	0	0	0
NEGSS.20		0	0	957.665	47161.05			0	0	0	0	0	0	0
NEGSS.34		0	0	70.435	1852.722			0	0	0	0	0	0	0
NEGSS.33		0	0	92.875	5263.827			0	0	0	0	0	0	0
NEGSS.28		0	0	141.338	1408.49			0	0	0	0	0	0	0
NEGSS.32		0	0	115.553	-115.553			115.553	2532.78	79.65	0	75.42	74.5	2769.55
NEGSS.16		0	0	75.641	1430.503			0	0	0	0	0	0	0
NEGSS.46		0	0	5.065	30640.06			0	0	0	0	0	0	0
NEGSS.44		0	0	0.092	21773.21			0	0	0	0	0	0	0
NEGSS.41		0	0	3.359	12811.73			0	0	0	0	0	0	0
NEGSS.48		0	0	0	177.966			0	0	0	0	0	0	0
Grand Total		3210	3793	17438.95	1675301			3032.192	69523.14	2103.39	0	1969.01	1953.88	75719.8

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Oct 2017 4 Month True up

Date/Time	Generator ID	Station		Meter Authority	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	RS1 Net		Total
		Power Load	Power Forecast										Annual Budget Charge	RS1 FERC Fee Charge	
NEGSS.40		0	0	5.176	14427.12			0	0	0	0	0	0	0	0
NEGSS.39		0	0	5.286	12882.42			0	0	0	0	0	0	0	0
NEGSS.23		0	0	0	14025.26			0	0	0	0	0	0	0	0
NEGSS.25		0	0	113.174	5.131			0	0	0	0	0	0	0	0
NEGSS.30		0	0	372.05	-179.816			179.8166	4172.81	139.78	0	95.31	114.83	11.07	4533.8
NEGSS.26		0	0	112.767	-112.767			112.767	2773.88	90.84	0	60.08	71.96	7.46	3004.22
NEGSS.31		0	0	196.058	2538.141			0	0	0	0	0	0	0	0
NEGSS.8		0	0	192.292	-192.292			192.292	4774.64	157.38	0	101.44	122.87	12.05	5168.38
NEGSS.9		0	0	248.952	-248.952			248.952	6153.81	203.09	0	131.85	159.39	15.38	6663.52
NEGSS.10		0	0	16.379	-16.379			16.379	442.3	13.81	0	8.88	11.11	0	476.1
NEGSS.11		0	0	454.125	-454.125			454.125	11274	368.69	0	240.62	289.8	28.05	12201.16
NEGSS.43		0	0	8.822	2990.761			0	0	0	0	0	0	0	0
NEGSS.42		0	0	11.816	1502.608			0	0	0	0	0	0	0	0
NEGSS.50		0	0	0	5720.734			0	0	0	0	0	0	0	0
NEGSS.27		0	0	104.435	19328.2			0	0	0	0	0	0	0	0
NEGSS.52		0	0	22.117	16252.69			0	0	0	0	0	0	0	0
NEGSS.3		0	0	116.729	-116.729			116.729	2870.56	94.47	0	61.39	75.07	7.44	3108.93
NEGSS.4		0	0	114.327	-114.327			114.327	2796.14	92.36	0	60.3	73.36	7.44	3029.6
NEGSS.6		0	0	225.491	-225.491			225.491	5551.98	181.54	0	119.51	143.36	15.24	6011.63
NEGSS.22		0	36	36.158	89503.22			0	0	0	0	0	0	0	0
NEGSS.29		0	0	134.016	7467.938			0	0	0	0	0	0	0	0
NEGSS.18		0	62	74.807	13466.34			0	0	0	0	0	0	0	0
NEGSS.17		0	403	420.892	1755.308			0	0	0	0	0	0	0	0
NEGSS.1		0	0	5049.814	-5049.81			5049.814	123992.28	4278.19	0	2676.55	3225.58	308.95	134481.55
NEGSS.45		0	0	6.411	32141.63			0	0	0	0	0	0	0	0
NEGSS.47		0	0	31.231	5334.531			0	0	0	0	0	0	0	0
NEGSS.51		0	0	118.898	62559.99			0	0	0	0	0	0	0	0
NEGSS.35		0	0	8.312	4289.973			0	0	0	0	0	0	0	0
NEGSS.12		3317	3317	2200.056	454009.6			0	0	0	0	0	0	0	0
NEGSS.15		0	0	3344.369	948562.6			0	0	0	0	0	0	0	0
NEGSS.24		0	0	0	1611.798			0	0	0	0	0	0	0	0
NEGSS.38		0	0	0.032	2475.897			0	0	0	0	0	0	0	0
NEGSS.37		0	0	2.77	10099.86			0	0	0	0	0	0	0	0
NEGSS.13		0	0	900.094	-900.094			900.094	20264.88	736.41	0	476.92	574.82	55.26	22108.29
NEGSS.14		0	0	846.747	-846.747			846.747	19917.53	649.78	0	448.69	541.45	50.66	21608.11
NEGSS.19		0	0	183.337	-183.337			183.337	4573.91	146.26	0	99.49	117.44	9.9	4947
NEGSS.36		0	0	0	6673.48			0	0	0	0	0	0	0	0
NEGSS.21		0	0	233.397	-233.397			233.397	5730.17	182.12	0	122.99	149.31	13.34	6197.93
NEGSS.20		0	0	527.696	-527.696			527.696	12756.78	428.01	0	279.46	337.35	32.37	13833.97
NEGSS.34		0	0	69.93	3998.983			0	0	0	0	0	0	0	0
NEGSS.33		0	0	92.238	482.359			0	0	0	0	0	0	0	0
NEGSS.28		0	0	96.432	1345.643			0	0	0	0	0	0	0	0
NEGSS.32		0	0	120.554	-120.554			120.554	2696.65	96.66	0	63.77	77.06	7.44	2941.58
NEGSS.16		0	0	63.555	284.301			0	0	0	0	0	0	0	0
NEGSS.46		0	0	8.17	31361.63			0	0	0	0	0	0	0	0
NEGSS.44		0	0	0.176	30451.08			0	0	0	0	0	0	0	0
NEGSS.41		0	0	0.001	9936.235			0	0	0	0	0	0	0	0
NEGSS.48		0	0	0	554.7			0	0	0	0	0	0	0	0
Grand Total		3317	3818	16890.089	1798518			9522.5176	230742.32	7859.39	0	5047.25	6084.76	582.05	250315.77

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 DATA_ROWS=33902

Nov 2017 4 Month True up

Date/Time	Generator ID	Station		Meter Authority	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MWh	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	RS1 Net		RS1 FERC Fee Charge	Total
		Power Load	Power Forecast										Budget Charge	Annual Charge		
NEGSS.40		0	0	4.638	14469.01			0	0	0	0	0	0	0	0	0
NEGSS.39		0	0	0.194	21483.96			0	0	0	0	0	0	0	0	0
NEGSS.23		0	0	114.447	5274.054			0	0	0	0	0	0	0	0	0
NEGSS.25		0	0	146.421	-146.421			146.421	3668.01	102.29	0	117.18	93.71	7.54	3988.73	
NEGSS.30		0	0	444.245	-444.245			444.245	11505.67	301.04	0	355.4	284.47	27.25	12473.83	
NEGSS.26		0	0	134.314	-134.314			134.314	3232.62	93.55	0	107.08	86.21	7.21	3526.67	
NEGSS.31		0	0	268.7	560.556			0	0	0	0	0	0	0	0	0
NEGSS.8		0	0	275.745	-275.745			275.745	6681.47	188.78	0	222.27	176.47	16.18	7285.17	
NEGSS.9		0	0	319.574	-319.574			319.574	7725.68	221.37	0	257.74	204.53	20.42	8429.74	
NEGSS.10		0	0	41.163	-41.163			41.163	1016.5	27.58	0	32.93	26.31	0.86	1104.18	
NEGSS.11		0	0	496.149	-496.149			496.149	11995.32	342.45	0	396.99	317.66	30.09	13082.51	
NEGSS.43		0	0	1.513	8388.845			0	0	0	0	0	0	0	0	0
NEGSS.42		0	0	2.284	3255.275			0	0	0	0	0	0	0	0	0
NEGSS.50		0	0	0	8043.302			0	0	0	0	0	0	0	0	0
NEGSS.27		0	0	162.981	-162.981			162.981	4821.5	111.82	0	130.23	104.47	8.37	5176.39	
NEGSS.52		0	0	60	17457.66			0	0	0	0	0	0	0	0	0
NEGSS.3		0	0	125.603	-125.603			124.6064	2991.87	86.8	0	99.66	79.76	7.21	3265.3	
NEGSS.4		0	0	134.97	-134.97			134.97	3238.47	92.75	0	107.89	86.16	7.59	3532.86	
NEGSS.5		0	0	0	1			0	0	0	0	0	0	0	0	0
NEGSS.6		0	0	221.497	-221.497			221.497	5365.03	152.51	0	176.49	140.91	14.52	5849.46	
NEGSS.22		0	156	202.479	37249.79			0	0	0	0	0	0	0	0	0
NEGSS.29		0	10	148.681	4181.184			0	0	0	0	0	0	0	0	0
NEGSS.18		0	61	70.761	8799.657			0	0	0	0	0	0	0	0	0
NEGSS.17		0	392	458.082	557.862			0	0	0	0	0	0	0	0	0
NEGSS.1		0	0	5659.481	27800.94			0	0	0	0	0	0	0	0	0
NEGSS.45		0	0	3.18	30893.51			0	0	0	0	0	0	0	0	0
NEGSS.47		0	0	4.806	21667.41			0	0	0	0	0	0	0	0	0
NEGSS.51		0	0	214.346	60319.15			0	0	0	0	0	0	0	0	0
NEGSS.35		0	0	19.68	7006.017			0	0	0	0	0	0	0	0	0
NEGSS.12		3213	3213	1839.01	430759.7			0	0	0	0	0	0	0	0	0
NEGSS.15		0	0	3852.135	925174.6			0	0	0	0	0	0	0	0	0
NEGSS.24		0	0	0	14.614			0	0	0	0	0	0	0	0	0
NEGSS.38		0	0	4.845	2389.6			0	0	0	0	0	0	0	0	0
NEGSS.37		0	0	4.05	16685.38			0	0	0	0	0	0	0	0	0
NEGSS.13		0	0	1259.955	-1259.96			1259.955	34554.23	860.18	0	1008.15	806.73	76.87	37306.16	
NEGSS.14		0	0	744.631	-744.631			744.631	18818.82	502.56	0	595.63	476.76	46.04	20439.81	
NEGSS.19		0	0	225.239	-225.239			225.239	6779.49	153.36	0	178.86	145.34	14.19	7271.24	
NEGSS.36		0	0	0	14741.14			0	0	0	0	0	0	0	0	0
NEGSS.21		0	0	293.308	344.803			0	0	0	0	0	0	0	0	0
NEGSS.20		0	0	1019.827	1324.953			0	0	0	0	0	0	0	0	0
NEGSS.34		0	0	11.141	13211.02			0	0	0	0	0	0	0	0	0
NEGSS.33		0	0	86.993	249.105			0	0	0	0	0	0	0	0	0
NEGSS.28		0	0	136.026	1325.43			0	0	0	0	0	0	0	0	0
NEGSS.32		0	0	161.386	-161.386			161.386	4122.36	111.44	0	129.19	103.46	8.39	4474.84	
NEGSS.16		0	0	61.741	-61.741			61.741	1582.13	42.11	0	50.94	38.3	5.39	1718.87	
NEGSS.46		0	0	1.501	77303.43			0	0	0	0	0	0	0	0	0
NEGSS.44		0	0	0.021	26005.34			0	0	0	0	0	0	0	0	0
NEGSS.41		0	0	0	29469.55			0	0	0	0	0	0	0	0	0
NEGSS.48		0	0	0	642.717			0	0	0	0	0	0	0	0	0
Grand Total		3213	3832	19437.743	1812095			4954.6174	128099.17	3390.59	0	3966.63	3171.25	298.12	138925.76	

Statement of Material Accounting Changes

Statement of Material Accounting Changes

No Material Accounting Changes have been implemented that would affect the Data Input for the Update Year by an amount greater than or equal to \$1 million.

Attachment D

**Statement Describing any Correction of any Error Affecting the Calculation of Charges
under the Formula Rate during a Prior Year**

Statement Describing any Correction of any Error Affecting the Calculation of Charges under the Formula Rate during a Prior Year

The Company revised the calculation of the annual Billing Units (BU) impacting the Annual Update filing for years 2012-2017 to adjust the Station Service load at Workpaper 13 under category X6. At Workpaper 13, the adjustment removes third party allocated supplied station service load from the total station service load amount. Next, the netted station service load amount is removed from the total annual billing unit value at Schedule 12 line 10. The adjustment was made to ensure that the load associated with negative net generation is included in the total billing unit calculation. Pursuant to Attachment N of the NYISO Accounting and Billing Manual and section 4.7.5 of the Services Tariff, generators that supply station service from third party providers (including corporate affiliates) should be paying for transmission delivery. Therefore, the related load should be captured in the BU, similar to how the load for all other wholesale and retail transmission customers, with the exception of load associated with revenue credit component of the revenue requirement calculation and WR component, is being captured. In the periods impacting the billing adjustment, all negative net generation in NIMO's service territory was allocated to third party supplied station service. Therefore, the adjustment does not add back remotely supplied station service in the supporting workpapers.

The total adjustment is a decrease to the Revenue Requirement (RR) of \$2,824,031 related to the 2012-2017 Annual Updates. This total includes interest. The calculation of the increase in the RR is provided at Workpaper 18, page 1 and the interest calculation is at page 51. Workable excel files of the 2012-2017 Annual Updates reflecting these adjustments are located at Attachments F-K. The monthly station service reports for the period of December 2010 through November 2016 are included in Attachment L.

Attachment E

E-Mail List of Interested Parties upon Which this Filing was Served

E-Mail List of Interested Parties upon Which this Filing was Served

Municipalities

City of Salamanca	kking@salmun.com
Green Island Power Authority	kristin@greenislandpowerauthority.com
Ilion Board of Light Commission	mayorleonard@ilionny.com
Ilion Board of Light Commission	Connie@ilionny.com
Ilion Board of Light Commission	gday@ilionny.com
Jamestown Board of Public Utilities	dleathers@jamestownbpu.com
Jamestown Board of Public Utilities	dgustafson@jamestownbpu.com
Municipal Commission of Boonville	kstabb@prodigy.net
New York Municipal Power Agency/MEUA	Tmodafferi@nympa.org
Oneida Madison Electric Cooperative	generalmanager@oneida-madison.coop
Sherrill Power & Light	MHolmes@SherrillNY.org
Sherrill Power & Light	sherrillpower@twcny.rr.com
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Village of Andover	andoverclerk@frontiernet.net
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Village of Theresa	theresa@ridgeviewtel.us
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Village of Tupper Lake	johnbouck@centralny.twcbc.com

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Village of Westfield wpcfmain@villageofwestfield.org

Village of Westfield marie@villageofwestfield.org

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Split Rock Energy, LLC jsolberg@acespower.com

Southern Company Energy vicki.lynch@mirant.com

TXU Energy Trading dbogus1@txu.com

Current External TSC Customers

Allegheny Electric Cooperative, Inc.

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Allegheny Electric Cooperative, Inc. jea@dwgp.com

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Black Oak Energy LLC spicard@blackoakenergy.com

BNP Paribas Energy Trading GP formerly Fortis Energy

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Bruce Power Inc. ayman.faddah@brucepower.com

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Constellation New Energy brian.schuppert@constellation.com

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TransAlta Energy Mar Myrna_Castro@TransAlta.com
TransCanada Power Marketing erin_odea@transcanada.com
Twin Cities Power Generation scurtis@tcpowergen.com
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XO Energy NY jcharette@xo-energy.com
From original service list (without duplicates)
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Attachment F

Workable Excel file of the 2012 Annual Update Filing submitted in June 2012 and subsequently revised in 2017 and the current Annual Update to reflect corrections to the BU for Station Service load

2012 UPDATE

2011 Data

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Niagara Mohawk Power Corporation
 Calculation of RR Pursuant to Attachment H, Section 14.1.9.2

Attachment 1
 Schedule 1

Shading denotes an input

2011

Calculation of RR

14.1.9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

Line No.		Reference	2011	
1	<u>Historical Transmission Revenue Requirement (Historical TRR)</u>			
2				
3	4.1.9.2 (a) Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation			
4	Expense, (C) Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits,			
5	(E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses,			
6	(G) Transmission Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less (J) Revenue			
7	Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year.			
8		Section:		
9			2011	
10	Return and Associated Income Taxes	(A)	\$136,652,963	Schedule 8, line 64
11	Transmission-Related Depreciation Expense	(B)	\$42,834,181	Schedule 9, Line 6, column 5
12	Transmission-Related Real Estate Taxes	(C)	\$40,193,847	Schedule 9, Line 12, column 5
13	Transmission - Related Investment Tax Credit	(D)	(\$439,939)	Schedule 9, Line 16, column 5
14	Transmission Operation & Maintenance Expense	(E)	\$61,830,760	Schedule 9, Line 24, column 5
15	Transmission Related Administrative & General Expense	(F)	\$45,905,877	Schedule 9, Line 39, column 5
16	Transmission Related Payroll Tax Expense	(G)	\$2,794,394	Schedule 9, Line 45, column 5
17	Sub-Total (sum of Lines 10 - Line 16)		<u>\$329,772,083</u>	
18				
19	Plus: Billing Adjustments	(H)	(\$1,442,545)	Schedule 10, Line 1
20	Plus : Bad Debt Expenses	(I)	\$0	Schedule 10, Line 4
21	Less: Revenue Credits	(J)	(\$47,374,976)	Schedule 10, Line 7
22	Less: Transmission Rents	(K)	<u>(\$1,950,393)</u>	Schedule 10, Line 14
23				
24	Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)		<u><u>\$279,004,169</u></u>	

Niagara Mohawk Power Corporation
 Forecasted Transmission Revenue Requirement
 Attachment H, Section 14.1.9.2

Shading denotes an input

2011

Line No.	Period	Reference	Source
1		FORECASTED TRANSMISSION REVENUE REQUIREMENTS	
2		Forecasted TRR shall equal (1) the Forecasted Transmission Plant Additions (FTPA) multiplied by the Annual FTRRF, plus (2) the Mid-Year Trend	
3		Adjustment (MYTA), plus (3) the Tax Rate Adjustment (TRA), as shown in the following formula:	
4			
5		Forecasted TRR = (FTPA * FTRRF) + MYTA + TRA	
6			
7			
8			
9	2011		
10		(1) Forecasted Transmission Plant Additions (FTPA)	Workpaper 8, Section I, Line 16
11		Annual Transmission Revenue Requirement Factor (FTRRF)	Line 35
12		Sub-Total (Lines 10*11)	
13		Plus Mid-Year Trend Adjustment (2) (MYTA)	Workpaper 9, line 31, column (i)
14		Forecasted Transmission Revenue Requirement (Line 12 + Line 13)	
15			
16		(2) MID YEAR TREND ADJUSTMENT (MYTA)	
17		The Mid-Year Trend Adjustment shall be the difference, whether positive or negative, between	
18		(i) the Historical TRR Component (E) based on actual data for the first three months of the Forecast Period,	
19		and (ii) the Historical TRR Component (E) based on data for the first three months of the year prior to the Forecast Period.	Workpaper 9
20			
21		(3) The Tax Rate Adjustment (TRA)	
22		The Tax Rate Adjustment shall be the amount, if any, required to adjust Historical TRR Component (A) for any change in the Federal Income Tax Rate	
23		and/or the State Income Tax Rate that takes effect during the first five months of the Forecast Period.	
24			
25		4.1.9.2 (c) ANNUAL TRANSMISSION REVENUE REQUIREMENT FACTOR	
26		The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),	
27		divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).	
28			
29			
30		Investment Return and Income Taxes (A)	Schedule 1, Line 10
31		Depreciation Expense (B)	Schedule 1, Line 11
32		Property Tax Expense (C)	Schedule 1, Line 12
33		Total Expenses (Lines 30 thru 32)	
34		Transmission Plant (a)	Schedule 6, Page 1, Line 12
35		Annual Transmission Revenue Requirement Factor (Lines 33/ Line 34)	

NOTES REVISION

Shading denotes an input

2011

Line No.	Source:		
1			
2	14.1.9.2(The Annual True-Up (ATU) shall equal (1) the difference between the Actual Transmission Revenue Requirement and the Prior Year		
3	Transmission Revenue Requirement, plus (2) the difference between the Actual Scheduling, System Control and Dispatch costs		
4	and Prior Year Scheduling, System Control and Dispatch costs, less (3) the difference between the Actual Billing Units and the Prior Year		
5	Billing Units multiplied by the Prior Year Unit Rate, plus (4) Interest on the net differences.		
6			
7	(1) Revenue Requirement (RR) of rate effective July 1 of prior year	\$275,259,997	Schedule 4, Line 1, Col (d)
8	Less: Annual True-up (ATU) from rate effective July 1 of prior year	(\$3,525,807)	Schedule 4, Line 1, Col (c)
9	Prior Year Transmission Revenue Requirement	\$278,785,804	Line 7 - Line 8
10			
11	Actual Transmission Revenue Requirement	\$279,004,169	Schedule 4, Line 2, Col (a)
12	Difference	\$218,365	Line 11 - Line 9
13			
14	(2) Prior Year Scheduling, System Control and Dispatch costs (CCC)	\$6,748,771	Schedule 4, Line 1, Col (e)
15	Actual Scheduling, System Control and Dispatch costs (CCC)	\$6,422,651	Schedule 4, Line 2, Col (e)
16	Difference	(\$326,120)	Line 15 - Line 14
17			
18	(3) Prior Year Billing Units (MWH)	37,088,552	Schedule 4, Line 1, Col (f)
19	Actual Billing Units	37,154,591 revised	Schedule 4, Line 2, Col (f)
20	Difference	(66,039)	Line 18 - Line 19
21	Prior Year Indicative Rate	\$7.60	Schedule 4, Line 1, Col (g)
22	Billing Unit True-Up	(\$502,138)	Line 20 * Line 21
23			
24	Total Annual True-Up before Interest	(\$609,893)	(Line 12 + Line 16 + Line 22)
25	Revenue Requirement 6 Month True-up Plus Current	(\$6,366,018)	Workpaper 16 - Per Settlement; Ln 31 Col (a)
26	Total Annual True-Up before Interest	(\$6,975,911)	(Line 24 + Line 25)
27			
28	(4) Interest	(\$123,702)	Line 59 Col (9)
29			
30	Annual True-up RR Component	(\$7,099,613)	(Line 26 + Line 28)
31			

Interest Calculation per 18 CFR Section 35.19a

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Quarters	Annual Interest Rate	Accrued Prin & Int. @ Beg Of Period	Monthly (Over)/Under Recovery	Days in Period	Period Days	Multiplier	Accrued Prin & Int. @ End Of Period	Accrued Int. @ End Of Period	
38	3rd QTR '11	3.25%	\$0		92	92	1.0082	\$0	\$0
39	July	3.25%		(\$581,326)	31	92	1.0082	(\$586,093)	(\$4,767)
40	August	3.25%		(\$581,326)	31	61	1.0054	(\$584,465)	(\$3,139)
41	September	3.25%		(\$581,326)	30	30	1.0027	(\$582,895)	(\$1,570)
42									
43	4th QTR '11	3.25%	(\$1,753,453)		92	92	1.0082	(\$1,767,832)	(\$14,378)
44	October	3.25%		(\$581,326)	31	92	1.0082	(\$586,093)	(\$4,767)
45	November	3.25%		(\$581,326)	30	61	1.0054	(\$584,465)	(\$3,139)
46	December	3.25%		(\$581,326)	31	31	1.0028	(\$582,954)	(\$1,628)
47									
48	1st QTR '12	3.25%	(\$3,521,343)		91	91	1.0081	(\$3,549,866)	(\$28,523)
49	January	3.25%		(\$581,326)	31	91	1.0081	(\$586,035)	(\$4,709)
50	February	3.25%		(\$581,326)	29	60	1.0053	(\$584,407)	(\$3,081)
51	March	3.25%		(\$581,326)	31	31	1.0028	(\$582,954)	(\$1,628)
52									
53	2nd QTR '12	3.25%	(\$5,303,261)		91	91	1.0081	(\$5,346,218)	(\$42,956)
54	April	3.25%		(\$581,326)	30	91	1.0081	(\$586,035)	(\$4,709)
55	May	3.25%		(\$581,326)	31	61	1.0054	(\$584,465)	(\$3,139)
56	June	3.25%		(\$581,326)	30	30	1.0027	(\$582,895)	(\$1,570)
57									
58									
59	Total (Over)/Under Recovery			(\$6,975,911)	(Line 24)				(\$123,702)

Niagara Mohawk Power Corporation Wholesale TSC Calculation Information
2012 Forecast using 2011 Historical Data and 2012 Forecast

Attachment 1
Schedule 4

NOTES REVISION

Shading denotes an input

Line No.	Description	2011						
		(a) Historical Transmission Revenue Requirement (Historical TRR)	(b) Forecasted Transmission Revenue Requirement	(c) Annual True Up	(d) Revenue Requirement (RR)	(e) Scheduling System Control and Dispatch Costs (CCC)	(f) Annual Billing Units (BU) MWh	(g) Rate \$/MWh (*)
1	Current Year Rates Effective July 1, 2011	270,539,167	8,246,637	(3,525,807)	275,259,997	6,748,771	37,088,552	7.60
2	Current Year Rates Effective July 1, 2012	279,004,169	16,691,390	(7,099,613)	288,595,946	6,422,651	37,154,591	7.94
3	Increase/(Decrease)				13,335,949	(326,120)	66,039	0.34
4	Percentage Increase/(Decrease)							4%

1.) Information directly from Niagara Mohawk Prior Year Informational Filing adjusted per the December 09, 2011 Filing to reflect changes in the debt rate calculation.

2.)

(a) Schedule 1, Line 24

(b) Schedule 2, Line 14

(c) Schedule 3, Line 30

(d) Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus Col (b) the Forecasted Transmission Revenue Requirement plus Col (c) the Annual True-Up

(e) Schedule 11 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.

(f) Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.

(g) (Col (d) + Col (e)) / Col (f)

(*) The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.

Niagara Mohawk Power Corporation
Allocation Factors - As calculated pursuant to Section 14.1.9.1

Attachment 1
Schedule 5

Shading denotes an input		2011		
Line No.	Description	Amount	Source	Definition
1	14.1.9.1 Electric Wages and Salaries Factor	83.5000%		Fixed per settlement
2				
3	14.1.9.1 Transmission Wages and Salaries Allocation Factor	13.0000%		Fixed per settlement
4				
5				
6				
7				
8	14.1.9.1 Gross Transmission Plant Allocation Factor			
9	Transmission Plant in Service	\$1,965,261,907	Schedule 6, Page 2, Line 3, Col 5	Gross Transmission Plant Allocation Factor shall equal the total investment in Transmission Plant in Service, Transmission Related Electric General Plant, Transmission Related Common Plant and Transmission Related Intangible Plant divided by Total Electric Plant plus Electric Common Plant.
10	Plus: Transmission Related General	\$37,997,469	Schedule 6, Page 2, Line 5, Col 5	
11	Plus: Transmission Related Common	\$35,635,888	Schedule 6, Page 2, Line 10, Col 5	
12	Plus: Transmission Related Intangible Plant	\$10,032,845	Schedule 6, Page 2, Line 15, Col 5	
13	Gross Transmission Investment	\$2,048,928,109	Sum of Lines 9 - 12	
14				
15	Total Electric Plant	\$7,016,534,817	FF1 207.104	
16	Plus: Electric Common	\$274,122,218	Schedule 6, Page 2, Line 10, Col 3	
17	Gross Electric Plant in Service	\$7,290,657,035	Line 15 + Line 16	
18				
19	Percent Allocation	28.10%	Line 13 / Line 17	
20				
21	14.1.9.1 Gross Electric Plant Allocation Factor			
22				
23	Total Electric Plant in Service	\$7,016,534,817	Line 15	Gross Electric Plant Allocation Factor shall equal Gross Electric Plant divided by the sum of Total Gas Plant, Total Electric Plant, and Total Common Plant
24	Plus: Electric Common Plant	\$274,122,218	Line 16	
25	Gross Electric Plant in Service	\$7,290,657,035	Line 23 + Line 24	
26				
27	Total Gas Plant in Service	\$1,894,560,032	FF1 201.8d	
28	Total Electric Plant in Service	\$7,016,534,817	Line 15	
29	Total Common Plant in Service	\$328,290,082	Schedule 6, Page 2, Line 10, Col 1	
30	Gross Plant in Service (Gas & Electric)	\$9,239,384,931	Sum of Lines 27-Lines 29	
31				
32	Percent Allocation	78.91%	Line 25 / Line 30	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H, section 14.1.9.2

Attachment 1
Schedule 6
Page 1 of 2

Line No.	Description	Reference Section:	2011	Reference
1	14.1.9.2 (a) <u>Transmission Investment Base</u>			
2				
3	A.1. Transmission Investment Base shall be defined as (a) Transmission Plant in Service, plus (b) Transmission Related Electric General Plant, plus			
4	(c) Transmission Related Common Plant, plus (d) Transmission Related Intangible Plant, plus (e) Transmission Related Plant Held for Future Use, less			
5	(f) Transmission Related Depreciation Reserve, less (g) Transmission Related Accumulated Deferred Taxes, plus (h) Transmission Related			
6	Regulatory Assets net of Regulatory Liabilities, plus (i) Transmission Related Prepayments, plus (j) Transmission Related Materials and Supplies,			
7	plus (k) Transmission Related Cash Working Capital.			
8				
9				
10				
11				
12	Transmission Plant in Service	(a)	\$1,965,261,907	Schedule 6, page 2, line 3, column 5
13	General Plant	(b)	\$37,997,469	Schedule 6, page 2, line 5, column 5
14	Common Plant	(c)	\$35,635,888	Schedule 6, page 2, line 10, column 5
15	Intangible Plant	(d)	\$10,032,845	Schedule 6, page 2, line 15, column 5
16	Plant Held For Future Use	(e)	\$0	Schedule 6, page 2, line 19, column 5
17	Total Plant (Sum of Line 12 - Line 16)		\$2,048,928,109	
18				
19	Accumulated Depreciation	(f)	(\$561,673,857)	Schedule 6, page 2, line 29, column 5
20	Accumulated Deferred Income Taxes	(g)	(\$375,264,125)	Schedule 7, line 6, column 5
21	Other Regulatory Assets	(h)	\$15,850,968	Schedule 7, line 11, column 5
22	Net Investment (Sum of Line 17 -Line 21)		\$1,127,841,094	
23				
24	Prepayments	(i)	\$7,871,447	Schedule 7, line 15, column 5
25	Materials & Supplies	(j)	\$8,730,185	Schedule 7, line 21, column 5
26	Cash Working Capital	(k)	\$7,728,845	Schedule 7, line 28, column 5
27				
28	Total Investment Base (Sum of Line 22 - Line 26)		\$1,152,171,571	

Shading denotes an input

Line No.		2011				FERC Form 1/PSC Report Reference for col (1)	Definition	
		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor			(5) = (3)*(4) Transmission Allocated
1	<u>Transmission Plant</u>							
2	Wholesale Meter Plant					FF1 207.58g	4.1.9.2(a)A.1.(Transmission Plant in Service shall equal the balance of total investment in Transmission Plant plus Wholesale Metering Investment	
3	Total Transmission Plant in Service (Line 1+ Line 2)					Workpaper 1, Line 53		
4								
5	<u>General Plant</u>	\$292,288,224	100.00%	\$292,288,224	13.00% (c)	\$37,997,469	FF1 207.99g	4.1.9.2(a)A.1.(Transmission Related Electric General Plant shall equal the balance of investment in Electric General Plant multiplied by the Transmission Wages and Salaries Allocation Factor
6								
7								
8								
9								
10	<u>Common Plant</u>	\$328,290,082	83.50% (a)	\$274,122,218	13.00% (c)	\$35,635,888	FF1 201. 8h	4.1.9.2(a)A.1.(Transmission Related Common Plant shall equal Common Plant multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor.
11								
12								
13								
14								
15	<u>Intangible Plant</u>	\$77,175,727	100.00%	77,175,727	13.00% (c)	\$10,032,845	FF1 205.5g	4.1.9.2(a)A.1.(Transmission Related Intangible Plant shall equal Intangible Electric Plant multiplied by the Transmission Wages and Salaries Allocation Factor.
16								
17								
18								
19	<u>Transmission Plant Held for Future Use</u>	\$0				\$0	Workpaper 10, Line 1	4.1.9.2(a)A.1.(Transmission Related Plant Held for Future Use shall equal the balance in Plant Held for Future Use associated with property planned to be used for transmission service within five years
20								
21								
22								
23	<u>Transmission Accumulated Depreciation</u>							
24	Transmission Accumulated Depreciation	(\$517,099,949)				(\$517,099,949)	FF1 219.25b	4.1.9.2(a)A.1.(Transmission Related Depreciation Reserve shall equal the balance of: (i) Transmission Depreciation Reserve, plus (ii) the product of Electric General Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor, plus (iii) the product of Common Plant Depreciation Reserve multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor plus (iv) the product of Intangible Electric Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor plus (v) depreciation reserve associated with the Wholesale Metering Investment
25	General Plant Accumulated Depreciation	(\$170,176,445)	100.00%	(\$170,176,445)	13.00% (c)	(\$22,122,938)	FF1 219.28b	
26	Common Plant Accumulated Depreciation	(\$118,374,377)	83.50% (a)	(\$98,842,605)	13.00% (c)	(\$12,849,539)	FF1 356.2 End of Year Balance	
27	Amortization of Other Utility Plant	(\$73,560,913)	100.00%	(\$73,560,913)	13.00% (c)	(\$9,562,919)	FF1 200.21c	
28	Wholesale Meters	(\$38,513)				(\$38,513)	Workpaper 1, Line 54	
29	Total Depreciation (Sum of line 24 - Line 28)					(\$561,673,857)		

Allocation Factor Reference

- (a) Schedule 5, line 1
- (b) Schedule 5, line 32 - not used on this Schedule
- (c) Schedule 5, line 3
- (d) Schedule 5, line 19 - not used on this Schedule

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 2 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Shading denotes an input

2011

Line No.	(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)	Definition
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							

Allocation Factor Reference

- (a) Schedule 5, line 1 - not used on this Schedule
- (b) Schedule 5, line 32
- (c) Schedule 5, line 3 - not used on this Schedule
- (d) Schedule 5, line 19

Shading denotes an input

2011

Line No

The Cost of Capital Rate shall equal the proposed Weighted Costs of Capital plus Federal Income Taxes and State Income Taxes.

The Weighted Costs of Capital will be calculated for the Transmission Investment Base using NMPC's actual capital structure and will equal the sum of (i), (ii), and (iii) below:

- (i) the long-term debt component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's long-term debt outstanding during the year and the sum of (a) the ratio of actual long-term debt to total capital at year-end (b) the extent, if any, by which the ratio of NMPC's actual common equity to total capital at year end exceeds fifty percent (50%). Long term debt shall be defined as the average of the beginning of the year and end of the year balances of the following: long term debt less the unamortized Discounts on Long-Term Debt less the unamortized Loss on Reacquired Debt plus Unamortized Gain on Reacquired Debt. Cost to maturity of NMPC's long-term debt shall be defined as the cost of long term debt included in the debt discount expense and any loss or gain on reacquired debt.
- (ii) the preferred stock component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's preferred stock then outstanding and the ratio of actual preferred stock to total capital at year-end;
- (iii) the return on equity component shall be the product of the allowed return on equity of 11.5% and the ratio of NMPC's actual common equity to total capital at year-end, provided that such ratio shall not exceed fifty percent (50%).

	CAPITALIZATION	Source:	CAPITALIZATION RATIOS	COST OF CAPITAL	WEIGHTED COST OF CAPITAL	EQUITY PORTION
(i) LONG-TERM DEBT	\$2,375,583,081	Workpaper 6, Line 16b	49.53%	3.96%	1.96%	
(ii) PREFERRED STOCK	\$28,984,701	FF1 112.3c	0.47%	3.66%	0.02%	0.02%
(iii) COMMON EQUITY	\$3,813,721,822	112.16c - FF1 112.3,12,15c	50.00%	11.50%	5.75%	5.75%
TOTAL INVESTMENT RETURN	\$6,218,289,604		100.00%		7.73%	5.77%

9.2.2.(b) Federal Income Tax shall equal
$$\left(\frac{A + \left[\frac{B}{1} \right] / C}{1} \right) \times \frac{\text{Federal Income Tax Rate}}{\text{Federal Income Tax Rate}}$$

where A is the sum of the preferred stock component and the return on equity component, each as determined in Sections (a)(ii) and for the ROE set forth in (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in Service as defined at Section 14.1.9.1.16 (FF1 117.38c), and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

=
$$\left(\frac{0.0577 + \left(\frac{\$6,061,115}{1} \right) / \$1,152,171,571}{1} \right) \times \frac{35\%}{0.35}$$

= 0.0339019

9.2.2.(c) State Income Tax shall equal
$$\left(\frac{A + \left[\frac{B}{1} \right] / C}{1} \right) \times \frac{\text{Federal Income Tax}}{\text{State Income Tax Rate}}$$

where A is the sum of the preferred stock component and the return on equity component as determined in (a)(ii) and (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in Service as defined at Section 14.1.9.1.16 above, and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

=
$$\left(\frac{0.0577 + \left(\frac{\$6,061,115}{1} \right) / \$1,152,171,571}{1} \right) \times \frac{0.0339019}{7.10\%}$$

= 0.0074028

(a)+(b)+(c) Cost of Capital Rate = 11.86%

9.2(a) A. Return and Associated Income Taxes shall equal the product of the Transmission Investment Base and the Cost of Capital Rate

Transmission Investment Base	\$1,152,171,571	Schedule 6, page 1 of 2, Line 28
Cost of Capital Rate	0.1186047	Line 53
= Investment Return and Income Taxes	\$136,652,963	Line 60 * Line 62

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Expenses
Attachment H Section 14.1.9.2

		2011						
Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1 Reference for col (1)	Definition
	Depreciation Expense							
1	Transmission Depreciation	\$39,798,793				\$39,798,793	FF1 336.7 Columns b + c	14.1.9.2.B Transmission Related Depreciation Expense shall equal the sum of: (i) Depreciation Expense for Transmission Plant in Service, plus (ii) the product of Electric General Plant Depreciation Expense multiplied by the Transmission Wages and Salaries Allocation Factor plus (iii) Common Plant Depreciation Expense multiplied by the Electric Wages and Salaries Allocation Factor, further multiplied by the Transmission Wages and Salaries Allocation Factor plus (iv) Intangible Electric Plant Depreciation Expense multiplied by the Transmission Wages and Salaries Factor plus (v) depreciation expense associated with the Wholesale Metering Investment.
2	General Depreciation	\$11,557,082	100.0000%	\$11,557,082	13.0000% (c)	\$1,502,421	FF1 336.10f	
3	Common Depreciation	\$14,508,504	83.5000% (a)	\$12,114,601	13.0000% (c)	\$1,574,898	FF1 356.1	
4	Intangible Depreciation	(\$358,371)	100.0000%	(\$358,371)	13.0000% (c)	(\$46,588)	FF1 336.1f	
5	Wholesale Meters					\$4,658	Worksheet 1, Line 55	
6	Total (line 1+2+3+4+5)					\$42,834,181		
7								
8								
9								
10								
11								
12	Real Estate Taxes	\$143,020,905	100.0000%	\$143,020,905	28.1035% (d)	\$40,193,847	FF1 263.25i	14.1.9.2.C Transmission Related Real Estate Tax Expense shall equal the electric Real Estate Tax Expenses multiplied by the Gross Transmission Plant Allocation Factor.
13								
14								
15								
16	Amortization of Investment Tax Credits	\$1,983,850	78.9085% (b)	\$1,565,426	28.1035% (d)	\$439,939	FF1 117.58c	14.1.9.2.D Transmission Related Amortization of Investment Tax Credits shall equal the product of Amortization of Investment Tax Credits multiplied by the Gross Electric Plant Allocation Factor and further multiplied by the Gross Transmission Plant Allocation Factor
17								
18								
19								
20	Transmission Operation and Maintenance							
21	Operation and Maintenance	\$73,534,855				\$73,534,855	FF1 321.112b	14.1.9.2.E Transmission Operation and Maintenance Expense shall equal the sum of electric expenses as recorded in FERC Account Nos. 560, 562-574
22	LESS: Load Dispatching - #561	\$11,416,666				\$11,416,666	FF1 321.84-92b	
23	LESS: Regional Delivery Venture adjustments	\$287,429 **				\$287,429		
24	O&M (Line 21 - Line 22)	\$61,830,760				\$61,830,760		
25								
26	Transmission Administrative and General							
27	Total Administrative and General	\$485,894,611					FF1 323.197b	14.1.9.2.F Transmission Related Administrative and General Expenses shall equal the product of electric Administrative and General Expenses, excluding the sum of Electric Property Insurance, Electric Research and Development Expense and Electric Environmental Remediation Expense, and 50% of the NYPSC Regulatory Expense multiplied by the Transmission Wages and Salaries Allocation Factor, plus the sum of Electric Property Insurance multiplied by the Gross Transmission Plant Allocation Factor, plus transmission-specific Electric Research and Development Expense, and transmission-specific Electric Environmental Remediation Expense. In addition, Administrative and General Expenses shall exclude the actual Post-Employment Benefits Other than Pensions ("PBOP") included in FERC Account 926, and shall add back in the amounts shown on Worksheet 3, page 1, or other amount subsequently approved by FERC under Section 205 or 206.
28	LESS: Property Insurance (#924)	\$1,074,523					FF1 323.185b	
29	LESS: Pensions and Benefits (#926)	\$193,585,551					FF1 323.187b	
30	LESS: Research and Development Expenses (#930)	\$1,786,833					Worksheet 12, Line 3	
31	LESS: 50% of NY PSC Regulatory Expense	\$4,257,384					50% of Worksheet 16, Line 14, Column f	
32	LESS: 18a Charges (Temporary Assessment)	\$86,282,353 *					Worksheet 16, Line 15, Column f	
33	LESS: Environmental Remediation Expense	\$30,070,736					Worksheet 11, Line 3	
34	Subtotal (Line 26-27-28-29-30-31-32)	\$168,837,231	100.0000%	\$168,837,231	13.0000% (c)	\$21,948,840		
35	PLUS Property Insurance alloc. using Plant Allocator	\$1,074,523	100.0000%	\$1,074,523	28.1035% (d)	\$301,978	Line 28	
36	PLUS Pensions and Benefits	\$180,279,812	100.0000%	\$180,279,812	13.0000% (c)	\$23,436,376	Worksheet 3, Line 8	
37	PLUS Transmission-Related Research and Development	\$218,683				\$218,683	Worksheet 12, Line 1	
38	PLUS Transmission-Related Environmental Expense	\$0				\$0	Worksheet 11, Line 1	
39	Total A&G (Line 34+35+36+37+38)	\$264,127,896		\$350,191,566		\$45,905,877		
40								
41	Payroll Tax Expense							
42	Federal Unemployment	\$180,645					FF1 263.4i	14.1.9.2.G Transmission Related Payroll Tax Expense shall equal the product of electric Payroll Taxes multiplied by the Transmission Wages and Salaries Allocation Factor.
43	FICA	\$20,806,508 ***					FF1 263.3i	
44	State Unemployment	\$508,187					FF1 263.17i	
45	Total (Line 40+41+42)	\$21,495,341	100.0000%	\$21,495,341	13.0000% (b)	\$2,794,394		

Allocation Factor Reference

- (a) Schedule 5, line 1
- (b) Schedule 5, line 32
- (c) Schedule 5, line 3
- (d) Schedule 5, line 19

* Per November 18, 2010 Supplemental Information Filing, National Grid has agreed to exclude the costs of section 18-a Temporary Assessment under NY PSC in any future update.

** In reviewing its recent rate filing (Case 10-E-0050) with the NYPSC, the Company has determined that it would be appropriate to exclude certain costs related to its Regional Delivery Venture.

*** Includes a reclass of Service Company payroll taxes to tax expense - FF1 page 263 was unchanged as Service Company payroll taxes do not flow through Taxes Payable

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Billing Adjustments, Revenue Credits, Rental Income
Attachment H Section 14.1.9.2 (a)

Shading denotes an input

2011

Line No.	Description	(1) Total	Source	Definition
1	Billing Adjustments *	-\$1,442,545	Line 37 (Listed below)	14.1.9.2.H. Billing Adjustments shall be any adjustments made in accordance with Section 9.4(d) below.
2				
3				
4	Bad Debt Expense	\$0	Workpaper 4, Line 4	14.1.9.2.I. Transmission Related Bad Debt Expense shall equal Bad Debt Expense as reported in Account 904 related to NMPC's wholesale transmission billing.
5				
6				
7	Revenue Credits	\$47,374,976	Workpaper 5, Line 11	14.1.9.2.J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Attachment H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this TSC rate, for which the load is reflected in the calculation of BU.
8				
9				
10				
11				
12				
13				
14	Transmission Rents	(\$1,950,393)	Workpaper 7	14.1.9.2.K. Transmission Rents shall equal all Transmission-related rental income recorded in FERC account 454.615
15				
16				
17				14.1.9.4(d)
18				1
19				Any changes to the Data Inputs for an Annual Update, including but not limited to revisions resulting from any FERC proceeding to consider the Annual Update, or as a result of the procedures set forth herein, shall take effect as of the beginning of the Update Year and the impact of such changes shall be incorporated into the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update Year. This mechanism shall apply in lieu of mid-Update Year adjustments and any refunds or surcharges, except that, if an error in a Data Input is discovered and agreed upon within the Review Period, the impact of such change shall be incorporated prospectively into the charges produced by the Formula Rate during the remainder of the year preceding the next effective Update Year, in which case the impact reflected in subsequent charges shall be reduced accordingly.
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				2
31				The impact of an error affecting a Data Input on charges collected during the Formula Rate during the five (5) years prior to the Update Year in which the error was first discovered shall be corrected by incorporating the impact of the error on the charges produced by the Formula Rate during the five-year period into the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update Year. Charges collected before the five-year period shall not be subject to correction.
32				
33				
34				
35				
36				
37	* Billing Adjustments consist of these amounts:			
38	(1) Correction of Interest calculation on Schedule 3 2009-2011	(\$24,560)		
39	(2) Expatriate expense adjustment 2008-2011	(\$1,417,985)		
40				

Niagara Mohawk Power Corporation
System, Control, and Load Dispatch Expenses (CCC)
Attachment H, Section 14.1.9.5

Shading denotes an input

The CCC shall equal the annual Scheduling, System Control and Dispatch Costs (i.e., the transmission component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts using information from the prior calendar year, excluding NYISO system control and load dispatch expense already recovered under Schedule 1 of the NYISO Tariff.

Line No.	Scheduling and Dispatch Expenses	2011	Source
1			
2			
3	Accounts 561 Load Dispatching	\$2,375,753	FF1 321.84b
4	Accounts 561.1 Reliability	\$0	FF1 321.85b
5	Accounts 561.2 Monitor and Operate Transm. System	2,759,628	FF1 321.86b
6	Accounts 561.3 Transmission Service and Schedule	155	FF1 321.87b
7	Accounts 561.4 Scheduling System Control and Dispatch	4,109,374	FF1 321.88b
8	Accounts 561.5 Reliability, Planning and Standards Development	1,274,783	FF1 321.89b
9	Accounts 561.6 Transmission Service Studies	686	FF1 321.90b
10	Accounts 561.7 Generation Interconnection Studies	11,646	FF1 321.91b
11	Accounts 561.8 Reliability, Planning and Standards Dev. Service	884,641	FF1 321.92b
12			
13	Total Load Dispatch Expenses (sum of Lines 3 - 11)	\$11,416,665	
14			
15	Less Account 561 directly recovered under Schedule 1 of the NY ISO Tariff:		
16			
17	Accounts 561.4 Scheduling System Control and Dispatch	\$4,109,374	Line 7
18	Accounts 561.8 Reliability, Planning and Standards Dev. Service	\$884,641	Line 11
19	Total NYISO Schedule 1	\$4,994,014	Line 17 + Line 18
20			
21	Total CCC Component	\$6,422,651	Line 13 - Line 19

NOTES REVISION

Shading denotes an input

BU shall be the total Niagara Mohawk load as reported to the NYISO for the calendar billing year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC Rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR and Reserved components of Workpaper H of the NYISO TSC rate including Niagara Mohawk's external sales, . load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service

Line No.		Dec 10 - Nov 11	SOURCE	
1	Subzone 1	12,470,672	NIMO TOL (transmission owner load)	Workpaper 13
2	Subzone 2	7,237,006	NIMO TOL (transmission owner load)	Workpaper 13
3	Subzone 3	4,573,510	NIMO TOL (transmission owner load)	Workpaper 13
4	Subzone 4	10,481,378	NIMO TOL (transmission owner load)	Workpaper 13
5	Subzone 29	2,059,438	NIMO TOL (transmission owner load)	Workpaper 13
6	Subzone 31	652,930	NIMO TOL (transmission owner load)	Workpaper 13
7	Total NIMO Load report to NYISO	37,474,934	Sum Lines 1-6	
8	LESS: All non-retail transactions			
9	Watertown	10,240	FF1 page 329.10.j	
10	High Load Factor Fitzpatrick **	0	NIMO TOL (transmission owner load)	
11	Disputed Station Service	229,111	NIMO TOL (transmission owner load)	
12	Other non-retail transactions	2,889,648	All other non-retail transactions (Sum of 300,000 series PTID's from TOL)	
13	Total Deductions	3,128,999	Sum Lines 9 - 12	
14	PLUS: TSC Load			
15	NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,138,741	FF1 page 329.17.j	
16	NYPA Niagara Muni's (X2)	669,915	FF1 page 329.1.j	
17	Total Additions	2,808,656	Sum Lines 15 -16	
18	Total Billing Units	37,154,591	Line 7 - Line 13 + Line 17	

** High Load Factor Fitzpatrick contract expired 12/31/2009.
 The new contract is now retail load.

Shading denotes an input

2011

Line No.		Quantity	Accumulated Cost	Avg Cost
1	A/C 37030 Large Meter Install - Bare Cost			
2	1996	1,166	\$187,298.82	
3	1997	3,499	\$611,184.89	
4	1998	1,943	\$342,748.54	
5	1999	3,208	\$543,890.44	
6	2000	2,128	\$355,922.26	
7	2001	23	\$4,081.64	
8	2002	549	\$119,407.77	
9	2003	1,924	\$424,598.99	
10	2004	9,841	\$2,446,436.75	
11	2005	2,084	\$512,198.53	
12	2006	1,749	\$1,201,540.30	
13	2007	858	\$261,095.35	
14	2008	2,016	\$622,588.90	
15	2009	768	\$363,212.76	
16	2010	3,499	\$531,057.32	
17	2011	-	\$0.00	
18	Total	35,255	\$ 8,527,263.26	\$ 241.87
19	Net Plant Ratio (Remaining Life / Average Life) (Line 57 / Line 59)			64.90%
20	Net Bare Costs (Line 18 * Line 19)			\$156.98
21				
22	A/C 37035 Large Meter - Installation Cost			
23	1996	1,153	\$979,200.14	
24	1997	3,489	\$3,224,553.18	
25	1998	1,936	\$1,805,377.38	
26	1999	3,188	\$2,866,714.52	
27	2000	2,107	\$1,871,445.37	
28	2001	17	\$17,056.14	
29	2002	543	\$626,174.53	
30	2003	1,721	\$2,056,266.71	
31	2004	8,538	\$11,557,706.09	
32	2005	911	\$1,194,470.02	
33	2006	1,166	\$2,284,325.35	
34	2007	79	\$140,509.88	
35	2008	134	\$122,115.28	
36	2009	95	\$163,319.24	
37	2010	100	\$97,549.99	
38	2011	911	\$2,278,725.65	
39	Total	26,088	\$ 31,285,509.47	\$ 1,199.23
40	Net Plant Ratio (Remaining Life / Average Life) (Line 58 / Line 59)			56.90%
41	Net Installation Costs (Line 39 * Line 40)			\$682.36
42	Number of Meters			64
43	Total Gross Asset Value Meters (Line 18 * Line 42)			\$15,479.93
44	Estimated Depreciation Reserve (Line 45 - Line 43)			-\$5,433.45
45	Net Asset Value on Meters (Line 20 * Line 42)			\$10,046.47
46	Annual Depreciation Expense @ 20 year life or 5.05% (Line 43 * .0505)			\$781.74
47				
48	Total Gross Asset Value Installation (Line 39 * Line 42)			\$76,750.71
49	Estimated Depreciation Reserve (Line 50 - Line 48)			-\$33,079.56
50	Net Asset Value on Meters (Line 39 * Line 40)			\$43,671.16
51	Annual Depreciation Expense @ 20 year life or 5.05% (Line 48 * .0505)			\$3,875.91
52				
53	Total Gross Asset Value Meters & Installation (Line 43 + Line 48)			\$92,230.64
54	Depreciation Reserve Meters & Installation (Line 44 + Line 49)			-\$38,513.01
55	Total Depreciation Expense Meters and Installation (Line 46 + Line 51)			\$4,657.65
56				
57	Large Meter Bare Cost Remaining Life			12.98
58	Large Meter Installation Cost Remaining Life			11.38
59	Large Meter Average Life			20.00

Source: PowerPlant

CPR Query
Company: Niagara Mohawk
GL Accounts: 101 & 106
Accounts: 37030 & 37035

Niagara Mohawk Power Corporation
FERC Account 283 - Accumulated Deferred Income Taxes


Shading denotes an input

Line No.	Account	Source	2011
1	Total Acct 283	FF1 277.9k	(585,545,858)
2	Excluding:		
3	Merger Rate Plan Stranded Cost	FF1 277.3 Col b + c - d + j	-
4	State: Merger Rate Plan Stranded Cost	FF1 277	-
5	TOTAL ACCOUNT 283		(585,545,858)

* Due to a change in FF1 reporting, Line 3 reflects both State and Federal.

Niagara Mohawk
Total Account 926 - Employee Pensions & Benefits Expense

Workpaper 3
Page 1 of 3

 Shading denotes an input

Line No.	Section I	Source:	2011
1	Employee Pensions & Benefits	FF1 pg 323.187	193,585,551
2	Plus: Deferred FAS087 Pension Costs	Workpaper 3, Page 2	6,872,689
3	Total Employee Pension & Benefits	Line 1 + Line 2	200,458,240
4			
5	Less: Actual FAS106 Expense in Account 926	Workpaper 3, Page 3	(108,822,428)
6	Plus: Fixed FAS106 per Docket ER08-552	Fixed Amount **	88,644,000
7			
8	Total Account 926	Line 3 + Line 5+ Line 6	180,279,812

** FERC Docket No. ER08-552, Workpaper Statement BK Page 7, Page 2 of 3

Niagara Mohawk
 Total Electric Account #926 - Employee Pensions and Benefits
 Deferred FAS 087 Pension Costs - Calendar Year 2011
 Workpaper 3, Page 1, Line 2

Regulatory Acct	Segment	Activity	Expense Type	Jrnl Id	Jrnl Descr	Month	Total
926000	DIST	AG1060	B06	6264A	Pension/OPEB Deferral per Att	January	319,998.46
						February	461,051.12
						March	794,341.28
						April	712,533.71
						May	935,551.06
						June	1,218,700.28
						July	94,901.56
						August	187,214.86
						September	(61,859.27)
						October	103,986.46
						November	581,656.27
						December	341,648.95
				6264A_SERP	To adjust Pension/OPEB Deferra	July	(11,257,275.07)
6264A-1	Pension/OPEB Deferral per Att	July	(1,305,138.50)				
Grand Total							(6,872,688.83)

G/L Query:

Company = 00036
 Regulatory Account = 926000
 Expense Type: B06
 Activities: AG1060 & AG1070
 Journal ID's: 6264A, 6264A_SERP, 6264A-1

							Reclass of OPEBS from Other Accts to Benefits Per FERC Audit
Regulatory Acct	Regulatory Acct Descr	Expense Type	Month	DIST	TRAN	Grand Total	
926000	Employee Pensions & Benefits	B01	January	\$ 7,695,538	\$ 1,096,439	\$ 8,791,977	
			February	7,670,710	1,112,871	8,783,581	
			March	10,901,397	1,101,975	12,003,373	
			April	7,742,613	1,129,190	8,871,803	
			May	7,523,994	1,077,559	8,601,553	
			June	7,701,701	1,100,148	8,801,849	
			July	5,653,538	813,042	6,466,580	
			August	7,695,225	1,092,521	8,787,746	
			September	7,732,875	1,093,323	8,826,197	
			October	7,727,343	1,089,392	8,816,736	
			November	7,707,875	1,086,997	8,794,872	
			December	7,740,770	1,076,809	8,817,579	
Grand Total				\$ 93,493,579	\$ 12,870,266	\$ 106,363,846	\$ 2,458,582

Source:

Query
 PeopleSoft Financials
 Company = 00036
 Reg Account = 926000
 Expense Type = B01
 Segment = DIST, TRAN

Niagara Mohawk Power Corporation
Bad Debt Expense
Attachment H, Section 14.1.9.2

Workpaper 4
Page 1 of 1

Shading denotes an input

I. Transmission Related Bad Debt Expense shall equal NMPC's Wholesale Transmission Related Bad Debt Expense defined as that reported in FERC account 904 related to NMPC's wholesale transmission billing.

<u>Line No.</u>	<u>Regulatory Account</u>	<u>Segment</u>	<u>2011</u>
1			
2	904000	DIST	\$ 35,301,601
3	904000	GAS	\$ 14,307,521
4	904000	TRAN	\$ -
5	Total		\$ 49,609,122

Query:

PeopleSoft Financials
Company Niagara Mohawk
Regulatory Account 904000
Total by Segment

**Niagara Mohawk Power Corporation
Transmission Revenue Credits
Attachment H, Section 14.1.9.2**

Shading denotes an input

- J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Workpaper H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this tariff for which the demand is reflected in the calculation of BU.

<u>Line No.</u>		<u>Source:</u>	<u>2011</u>
1	Transmission of Electricity for Others (456.1)	FF1 300.22b	\$109,604,995
2	Less: Transmission of Electricity by ISO (ECR, CRR, SR)	FF1 331.40e	\$42,691,419
3	Sub-total Revenue (Line 1 - Line 2)	FF1 330.35n	\$66,913,575
4	Less:		
5	TSC Customers	FF1 330.1,16,17n	\$20,591,932
6	Fitzpatrick Industrials	FF1 330	\$0 *
7	Green Island & Richmondville	FF1 330.14n	\$196,499
8	Sub-total Deductions (Line 5 + Line 6 + Line 7)		\$20,788,431
9	Subtotal Transmission Revenue Credit	Line 3 - Line 8	\$46,125,144
10	Transmission Support Revenue	Line 15	\$1,249,832
11	Total Transmission Revenue Credit	Line 9 + Line 10	\$47,374,976
12	Transmission Support Revenue Detail - Query		
13	Regulatory Account 456010		\$991,659
14	Regulatory Account 456040		\$258,173
15	Total	Line 13 + Line 14	\$1,249,832

Source:

PeopleSoft GL Query
Company: Niagara Mohawk
Regulatory Accounts: 456010 and 456040
Segment: TRAN
Account: 110034

* Line item 6 - Fitzpatrick Industrials contract expired 12/31/2009

Niagara Mohawk Power Corporation
Long Term Debt and Preferred Stock Cost

		2011				
Line No.	Interest on Long Term Debt	Source:	Beginning Balance (a)	Ending Balance (b)	Average (c)	2011 (d)
1						
2						
3	Total Niagara Mohawk Interest on Long Term Debt	FF1 257.33i				\$ 90,619,469
4	Amortization of Debt Discount Expense FERC Account 428	FF1 117.63c				\$ 2,464,006
5	Amortization of Loss on Reacquired Debt FERC Account 428.1	FF1 117.64c				\$ 1,108,069
6	Less: Amort of Premium on Debt-Credit FERC Account 429	FF1 117.65c				\$ -
7	Less: Amort of Gain on Reacquired Debt FERC Account 429.1	FF1 117.66c				\$ (60,460)
8	Interest Costs plus Expense	Sum of Lines 3-7				\$ 94,131,084
9						
10	<u>Total Long Term Debt</u>					
11						
12	Total Niagara Mohawk Long Term Outstanding Debt	FF1 256.33b & 257.33h	\$ 2,400,065,000	\$ 2,400,065,000	\$ 2,400,065,000	
13	Less: Unamortized Discount on Long-Term Debt FERC Account 226	FF1 112.23c & d	\$ (415,359)	\$ (353,406)	\$ (384,383)	
14	Less: Unamortized Loss on Reacquired Debt FERC Account 189	FF1 111.81c & d	\$ (25,339,795)	\$ (24,128,513)	\$ (24,734,154)	
15	Plus: Unamortized Gain on Reacquired Debt FERC Account 257	FF1 113.61c & d	\$ -	\$ -	\$ -	
16	Total Long Term Debt	Sum of Lines 12-15	\$2,374,309,846	\$2,375,583,081	\$2,374,946,464	
17	Debt Cost as % of Debt	Line 8d / Line 16c			3.96%	
18						
19						
20	<u>Preferred Stock</u>					
21						
22	Total Niagara Mohawk Dividends Declared FERC account 437	FF1 118.29c				\$1,060,497
23	Total Niagara Mohawk Preferred Stock FERC Account 204	FF1 112.3c				\$28,984,701
24	Preferred Stock Cost	Line 22 / Line 23				3.66%

NOTES:

Lines 12-15 use the FERC Form 1 average of the beginning year balance and the end of year balance for each line item.

Niagara Mohawk Power Corporation
TSC Revenue Requirement
RIGHT OF WAY RENTS - ACCT #454615
Calendar Year 2011
Attachment H, Section 14.1.9.2

Shading denotes an input

K. Transmission Rents shall equal all Transmission-related rental income recorded in NMPC's internal account 454.615.

Business Unit	Segment	Activity	Activity Descr	Expense Type	Regulatory Acct	Fiscal Yr	Period	GL Act \$
00036	TRAN	454615	Rent from elec. Prop	400	454000	2011	January	(\$35,700)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2011	February	(\$318,552)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2011	March	(\$392,554)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	April	(\$65,797)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	May	(\$76,501)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	June	(\$214,522)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	July	(\$92,149)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	August	(\$71,878)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	September	(\$202,054)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	October	(\$152,524)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	November	(\$143,633)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	December	(\$184,529)
							Sum:	\$ (1,950,393)

Source:

PeopleSoft Financials
Company: Niagara Mohawk
Regulatory Account: 454000
Segment: TRAN

Shading denotes an input

2011

Forecasted Transmission Plant Additions (FTPA) shall mean the sum of:
(i) NMPC's actual Transmission Plant Additions during the first quarter (January 1 through March 31) of the Forecast Period, and
(ii) NMPC's forecasted transmission investment for the Forecast Period less the amount (i), divided by 2.

Section I:

Section II

Section III:

Section I:			Reference	Section II Program Breakdown for Transmisison	(\$ m)	Section III: Program Breakdown for Sub-Transmission	(\$ m)
1	Current Year Capital Investment						
2	Transmission Capital Investment	\$ 132,000,000	See Section II	Northeast Region Reinforcement	41.90	Inspection & Maintenance	14.20
3	Sub-Transmission Capital Investment	\$ 46,000,000	See Section III	Overhead Line Refurbishment Program - Asset Condition	23.19	Sub Transmission Line Overarching	7.68
4	Total	\$ 178,000,000	Line 2 + Line 3	Station BPS Upgrade	13.98	Planning Criteria	5.19
5				Other System Capacity & Performance	8.16	Substation Metal Clad Switchgear	4.26
6	Actual Transmission Plant in Service Quarter 1			Other Damage/Failure	7.41	Damage/Failure	4.04
7	Quarter 1 2012 actuals Transmission Plant	\$ 1,999,792,020	FF1, Pg 208 (b) **	Substation Rebuilds	6.35	Cable Replacement	2.14
8	2011 year end Transmission Plant	\$ 1,965,169,676	Schedule 6, Page 2, Line 1	Other Statutory/Regulatory	6.32	Sub Transmssion Automation	2.04
9	Q1 Transmission Plant increase	\$ 34,622,344	Line 8 - Line 7	Clearance Strategy	5.98	Asset Condition Other	1.85
10				Overhead Line Refurbishment Program - System Capacity & Performance	5.52	Sub Transmission and Distribution Tower	1.75
11	Total Estimated Transmission Plant in Service			Wood Pole Strategy	5.24	Substation Circuit Breaker / Recloser	1.45
12	Total Current Year Capital Investment	\$ 178,000,000	Line 4	Transformer Replacement Strategy	4.93	New Business	1.15
13	Less: Q1 Increase	\$ 34,622,344	Line 9	RTU Strategy	3.90	System Capacity Other	0.83
14	Balance	\$ 143,377,656	Line 12 - Line 13	U-Series Relay Strategy	3.21	Public Requirements	0.50
15	Times 50%	\$ 71,688,828	Line 14 * 50%	Other Asset Condition	2.98	Subtransmission Line Removal	0.44
16	Forecasted Plant	\$ 106,311,172	Line 13 + Line 15	Shield Wire Strategy	2.39	Substation Indoor	0.31
17				Physical Security	1.50	Pilot Wire	0.30
18				Relay Replacement Strategy	1.28	Subtransmission Line Removal	0.17
19				NY Inspection Projects	1.12	Substation Power Transformer	0.15
20				Battery Strategy	0.61	Reserve	(2.45)
21				Clay Station Rebuild	0.58		
22				Oil Circuit Breaker Replacement Strategy	0.40		
23				Steel Tower Strategy	0.34	TOTAL	\$ 46.0
24				Load	0.30		
25				Flying Ground Strategy	0.20		
26				Reliability Criteria Compliance	0.13		
27				Reserve	(15.92)		
28							
29				TOTAL	\$ 132.0		
30							
31							

Resource:

Niagara Mohawk's CIP Filing, Case 10-E-0050, filed on January 31, 2012 broken down as shown below:

	CY2012 (\$m)
Transmission	\$ 132
Sub-Transmission	\$ 46
Distribution	\$ 244
Total	\$ 422

** Due to timing, this number is an estimate as FF1 has not yet been completed at time of filing. The source of the data is Plant Accounting records.

Mid-Year Trend Adjustment
 NMPC Actual Transmission O&M for the Quarter 1 2012 vs 2011
 FERC Form 1 Pages 324a & 324b

Shading denotes an input

Line No.	OPERATING EXPENSES	Reg Account	Jan-2012 (a)	Feb-2012 (b)	Mar-2012 (c)	2012 1st QTR FF1 TOTAL (d)	Jan-2011 (e)	Feb-2011 (f)	Mar-2011 (g)	2011 1st QTR FF1 TOTAL (h)	2012 o(u) 2011 (i) (d - h)
1	Transmission Expenses-O&M										
2	Trans Oper-Supervision & Eng	560000	83,154.23	57,276.22	101,323.07	241,753.52	163,018.05	(29,346.89)	(78,661.10)	55,010.06	186,743.46
3	Trans Oper-Load Dispatching	561000 *	-	-	-	-	-	-	-	-	-
4	Ld Disptch-Mon & Oper Tran Sys	561200 *	-	-	-	-	-	-	-	-	-
5	Schd, Sys Cntrl & Dispatch Srv	561400 *	-	-	-	-	-	-	-	-	-
6	Reliab, Plan & Standards Dev	561500 *	-	-	-	-	-	-	-	-	-
7	Transmission Service Studies	561600 *	-	-	-	-	-	-	-	-	-
8	Gen Interconnection Studies	561700 *	-	-	-	-	-	-	-	-	-
9	Reliab, Plan & Stndrd Dev Serv	561800 *	-	-	-	-	-	-	-	-	-
10	Trans Oper-Substations	562000	282,880.24	477,262.77	383,269.81	1,143,412.82	231,483.74	422,083.85	415,158.42	1,068,726.01	74,686.81
11	Trans Oper-Overhead Lines	563000	418,749.96	418,512.49	785,994.25	1,623,256.70	294,006.75	393,422.96	440,827.12	1,128,256.83	494,999.87
12	Trans Oper-Underground Lines	564000	1,646.26	9,799.94	1,690.53	13,136.73	734.66	1,404.97	4,755.13	6,894.76	6,241.97
13	Trans Oper-Wheeling	565000	-	-	-	-	-	-	1,500.00	1,500.00	(1,500.00)
14	Trans Oper-Misc Expenses	566000	591,586.49	548,500.66	965,249.49	2,105,336.64	1,187,732.72	866,014.24	641,465.31	2,695,212.27	(589,875.63)
15	Trans Oper-Rents	567000	1,170,104.99	873,932.75	883,400.46	2,927,438.20	1,150,900.93	854,637.44	862,271.95	2,867,810.32	59,627.88
16	Oper Transmission Facilities		2,548,122.17	2,385,284.83	3,120,927.61	8,054,334.61	3,027,876.85	2,508,216.57	2,287,316.83	7,823,410.25	230,924.36
17	Trans Maint-Supervision & Eng	568000	132,790.61	196,470.73	184,697.60	513,958.94	84,003.84	229,274.96	384,516.12	697,794.92	(183,835.98)
18	Trans Maint-Buildings	569000	4,250.74	1,012.30	194.28	5,457.32	736.01	4,876.36	1,056.81	6,669.18	(1,211.86)
19	T Maint of Computer Hardware	569100	29,198.67	12,953.41	211,786.24	253,938.32	21,346.66	13,203.62	182,282.72	216,833.00	37,105.32
20	T Maint of Computer Software	569200	72,635.38	(95,868.24)	74,276.98	51,044.12	136,697.82	41,722.06	115,386.92	293,806.80	(242,762.68)
21	T Maint of Communication Equip	569300	1,933.88	368.93	210.25	2,513.06	1,334.65	4,955.52	2,199.68	8,489.85	(5,976.79)
22	T Maint of Misc Reg Tran Plant	569400	0.00	0.00	0.00	-	0.00	0.00	0.00	-	-
23	Trans Maint-Substations	570000	359,874.98	439,361.34	360,916.28	1,160,152.60	290,967.79	514,977.77	486,717.47	1,292,663.03	(132,510.43)
24	Trans Maint-Substation-Trouble	570010	269,856.46	176,728.16	69,342.73	515,927.35	166,746.35	169,490.11	381,146.06	717,382.52	(201,455.17)
25	Trans Maint-Overhead Lines	571000	(610,506.49)	2,891,560.60	2,866,814.69	5,147,868.80	616,604.94	756,409.53	1,297,356.60	2,670,371.07	2,477,497.73
26	Trans Maint-Switch-Unplanned	571010	8,393.99	23,596.23	37,729.24	69,719.46	6,693.92	7,481.06	19,424.84	33,599.82	36,119.64
27	Trans Maint-Right of Way	571020	2,067,677.43	343,011.70	2,457,025.27	4,867,714.40	670,656.33	480,937.68	699,592.54	1,851,186.55	3,016,527.85
28	Trans Maint-Underground Lines	572000	8,267.40	22,429.82	5,076.02	35,773.24	59,673.85	8,448.24	109,694.37	177,816.46	(142,043.22)
29	Trans Maint-Misc Expenses	573000	23,680.21	54,049.51	63,720.87	141,450.59	14,191.14	47,208.89	160,719.60	222,119.63	(80,669.04)
30	Maint Transmission Facilities		2,368,053.26	4,065,674.49	6,331,790.45	12,765,518.20	2,069,653.30	2,278,985.80	3,840,093.73	8,188,732.83	4,576,785.37
31	Subtotal Transmission Expenses-O&M		4,916,175.43	6,450,959.32	9,452,718.06	20,819,852.81	5,097,530.15	4,787,202.37	6,127,410.56	16,012,143.08	4,807,709.73


* Per the formula, these accounts are excluded from the calculation

Monthly Source:

PeopleSoft Query
 Company = Niagara Mohawk
 Regulatory Accounts = 560000-574000

Niagara Mohawk Power Corporation
Total FERC Account 105 - Plant Held For Future Use


Workpaper 10
Page 1 of 1

 Shading denotes an input

<u>Line No.</u>		<u>Source:</u>	<u>2011</u>
1	Transmission Plant Held for Future Use	FF1 pg 214	 \$0.00

NOTE: The property vintage will be provided for any values shown on this workpaper

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.200 - Misc. General - Environmental
Attachment H, Section 14.1.9.2

 Shading denotes an input

Transmission specific Electric Environmental Remediation Expense
as recorded in NMPC's internal Account 930.200

<u>Line No.</u>	<u>Source:</u>	<u>2011</u>
1	Transmission Related Environmental Costs Claimed	\$0.00
2	Regulatory Account	Amount
3	930200	\$30,070,736
	FF1 335.9b	

Query:

PeopleSoft
Company Niagara Mohawk
Regulatory Account 930200
Segments all electric (TRAN and DIST)
Activities AG0100, AG0105, AG0110
A list of all Transmission Related Environmental Expenses claimed shall be provided.

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.210 - Misc. General - Research and Development
Attachment H, Section 14.1.9.2

Shading denotes an input

Transmission specific Electric Research and Development Expense as recorded
in NMPC internal Account No. 930.210

<u>Line No.</u>		<u>Source:</u>	<u>2011</u>
1	Transmission Related R&D Expense	FF1 352.6 Footnote	\$218,683
2	Regulatory Account		
3	930210	FF1 353.6f Electric	\$1,786,833

Query:

PeopleSoft
Company Niagara Mohawk
Regulatory Account 930210
Segments all electric (TRAN and DIST)
Expense Types all

A list of all Transmission Related Research and Development Expenses claimed shall be provided.

Niagara Mohawk Power Corporation
Billing Unit Summary

Reason Code	Reference Number	2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	Total Dec - Nov
Zone	1	1,098,367.04	1,122,031.88	994,659.07	1,072,441.41	978,678.70	1,019,771.37	1,038,442.33	1,165,721.70	1,103,242.32	969,655.57	976,425.74	931,234.50	12,470,672
Zone	2	658,051.77	661,266.43	592,889.62	624,449.25	554,433.35	568,369.63	594,027.41	679,088.89	641,726.61	567,165.60	550,642.79	544,894.52	7,237,006
Zone	3	421,253.18	439,595.89	397,134.00	376,945.38	316,694.45	323,328.57	368,638.62	439,761.47	420,048.25	365,146.93	349,532.33	355,431.14	4,573,510
Zone	4	922,582.88	949,702.03	860,216.39	861,268.85	749,940.46	789,680.04	863,135.50	1,059,624.71	982,818.74	839,476.00	789,822.35	813,110.47	10,481,378
Zone	29	188,250.72	187,141.78	166,010.59	174,536.71	151,067.99	150,678.35	161,105.14	195,064.73	183,672.91	168,160.63	167,401.65	166,346.61	2,059,438
Zone	31	71,640.17	74,920.18	66,842.09	64,133.49	50,051.14	43,055.72	43,503.61	49,734.41	47,574.91	41,784.36	48,066.11	51,623.73	652,930
	Total	3,360,145.76	3,434,658.19	3,077,751.77	3,173,775.09	2,800,866.08	2,894,883.67	3,068,852.61	3,588,995.91	3,379,083.75	2,951,389.09	2,881,890.97	2,862,640.96	37,474,934
X4	z1 HFFF	7,907.79	8,338.35	3,021.25	3,311.08	2,991.80	2,905.94	2,789.50	3,477.62	2,974.10	2,631.18	2,720.07	2,734.36	45,803
X4	z4 HFFF	23,517.70	23,813.60	641.93	627.91	528.89	502.73	565.92	631.73	611.84	509.18	508.47	559.36	53,019
	Total HFFF	31,425.49	32,151.95	3,663.18	3,938.99	3,520.69	3,408.67	3,355.42	4,109.35	3,585.93	3,140.35	3,228.54	3,293.72	98,822

Disputed Station Service

X6	A.8	52.66	85.98	49.56	55.46	54.48	40.89	61.62	63.35	64.82	41.69	65.80	16.09	652
X6	AA.36	467.46	460.85	412.42	426.24	376.95	342.76	324.37	371.80	367.10	320.83	415.49	381.03	4,667
X6	AA.37	410.59	412.68	366.52	370.58	338.11	307.49	271.80	281.77	286.64	279.32	309.33	337.53	3,972
X6	AA.38	457.59	108.07	338.98	576.92	844.36	1,180.33	11.83	12.70	410.73	13.26	640.39	1,000.28	5,595
X6	AA.39	651.94	763.14	443.79	1,286.42	1,141.75	787.69	2,214.42	580.10	619.43	618.68	576.47	552.72	10,237
X6	AA.40	128.64	170.67	632.64	829.53	762.84	792.06	142.49	97.19	115.23	876.11	847.16	704.27	6,099
X6	AA.41	142.93	150.41	112.61	106.01	79.18	48.55	23.39	22.72	23.31	22.42	34.44	52.56	819
X6	AA.42	52.22	199.74	231.66	1,050.74	1,647.19	1,581.76	644.82	154.83	154.20	495.27	643.06	899.13	7,755
X6	AA.43	308.16	418.66	395.26	461.31	417.65	434.57	387.25	381.65	408.72	384.61	386.39	421.83	4,806
X6	AA.46	181.84	168.04	164.70	176.77	151.43	165.98	149.80	167.54	167.90	167.96	152.01	153.71	1,968
X6	AA.47	131.59	514.11	109.00	1,525.85	3,926.95	3,788.66	2,031.15	377.50	502.72	741.11	911.95	1,405.07	15,966
X6	AA.72	198.17	252.70	302.28	153.76	83.89	77.53	64.12	70.70	74.01	68.23	66.95	68.86	1,481
X6	AA.76	160.37	56.52	86.68	492.68	603.51	468.45	339.13	3.68	148.73	494.46	554.60	532.54	3,941
X6	BB.15	1,218.97	1,276.72	1,178.89	1,108.11	907.73	809.27	826.15	883.44	882.05	750.57	791.67	883.03	11,517
X6	BB.28	63.49	-	-	-	-	-	-	-	-	-	-	-	63
X6	BB.29	303.77	313.11	283.91	293.71	226.12	214.84	228.93	282.72	219.59	200.95	225.21	281.12	3,074
X6	BB.30	1,162.00	1,783.05	1,084.80	1,386.61	1,173.42	1,351.05	1,294.89	1,044.85	1,141.52	962.25	1,157.37	1,193.49	14,735
X6	BB.31	1,148.27	829.34	1,016.30	771.60	688.66	632.29	596.82	1,120.72	950.58	760.28	625.89	626.17	9,767
X6	BB.32	2.96	2.52	2.89	3.24	3.17	3.27	3.15	3.27	3.17	3.17	3.26	3.16	37
X6	BB.33	81.00	75.65	79.31	79.76	73.25	63.58	63.79	75.12	67.10	64.85	68.02	72.89	864
X6	BB.34	-	-	-	-	-	-	-	-	-	-	-	-	0
X6	BB.35	2,420.21	1,966.33	1,962.62	2,694.37	2,437.43	3,871.89	1,767.51	2,359.93	2,343.70	2,358.49	1,869.44	1,978.09	28,030
X6	BB.36	-	-	-	-	-	-	-	-	-	-	-	-	0
X6	BB.37	997.40	1,064.08	1,616.43	3,205.29	1,724.60	2,024.92	3,054.57	2,259.42	6,139.15	2,186.84	2,068.63	2,039.15	28,380
X6	BB.38	0.03	-	-	-	0.09	-	0.10	0.05	0.02	-	-	0.09	0
X6	BB.40	2,374.85	2,576.20	2,332.88	2,321.07	1,886.03	1,449.03	1,294.92	1,311.17	1,308.38	1,199.27	1,345.72	1,562.45	20,962
X6	BB.56	2.44	1.60	2.04	2.98	2.37	1.71	0.67	0.76	1.18	1.16	0.96	1.24	19
X6	BB.57	18.86	20.45	18.26	17.83	13.22	9.72	7.98	6.29	6.09	6.77	10.00	11.58	147
X6	BB.63	0.09	3.75	6.26	0.42	-	0.05	1.60	5.42	0.62	0.52	0.02	0.05	19
X6	BB.64	0.08	-	0.00	6.91	10.86	3.73	0.95	-	-	0.87	-	0.01	23
X6	BB.65	-	2.06	0.15	-	-	0.33	12.12	40.46	29.93	8.56	8.36	1.97	104
X6	BB.66	0.70	0.06	-	-	-	-	0.02	0.02	-	-	0.06	0.07	1
X6	BB.67	-	-	0.06	-	-	-	-	0.23	-	-	-	-	0
X6	BB.68	-	-	47.22	12.71	0.08	-	2.30	67.81	37.01	15.61	0.38	2.01	185
X6	BB.69	-	-	-	-	-	-	49.18	-	-	-	-	-	49
X6	C.6	383.83	385.43	354.45	455.55	349.19	324.32	310.58	432.30	361.68	324.61	351.47	326.82	4,360
X6	CC.14	-	-	0.17	-	-	-	-	-	-	0.72	-	-	1
X6	CC.27	-	-	-	-	-	1.36	8.85	-	-	-	0.11	0.92	11
X6	CC.30	68.27	69.22	53.14	70.23	73.28	64.18	63.07	62.45	61.78	67.24	66.52	63.11	782
X6	CC.31	256.35	269.99	232.95	242.28	207.76	210.34	190.49	193.75	197.03	185.69	197.23	203.61	2,587
X6	CC.33	8.28	8.50	7.31	6.83	5.63	3.28	2.56	2.45	2.59	2.92	5.08	6.17	62
X6	CC.37	235.87	399.66	127.29	162.29	171.26	255.92	225.48	256.60	270.86	229.29	189.78	107.86	2,632
X6	CC.46	181.82	213.28	16.07	167.17	169.55	133.45	64.36	11.00	21.11	91.72	6.93	-	1,076

Reason Code	Reference Number	2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	
X6	CC.56	0.01	-	-	-	0.01	0.00	-	-	-	-	-	-	0
X6	CC.57	-	-	-	-	0.00	-	-	-	0.01	-	-	-	0
X6	CC.58	0.01	-	-	0.00	-	-	-	-	-	-	-	0.00	0
X6	CC.59	-	-	-	-	-	-	-	-	-	-	-	-	0
X6	CC.60	0.57	-	-	2.04	0.41	-	0.03	-	-	0.40	0.62	-	4
X6	CC.61	0.67	2.05	1.77	1.07	0.09	-	1.97	4.96	4.04	1.09	2.48	2.98	23
X6	CC.62	-	-	-	-	-	-	-	-	-	0.04	-	-	0
X6	CC.63	0.28	-	-	-	-	-	0.01	-	-	-	-	-	0
X6	CC.64	0.02	0.13	-	0.00	0.01	0.06	0.00	0.17	0.02	0.04	0.01	0.04	1
X6	CC.65	-	-	-	-	-	-	-	0.08	0.00	-	-	-	0
X6	CC.66	-	-	-	-	-	-	0.01	1.43	-	-	-	0.01	1
X6	CC.67	0.00	-	-	0.03	0.35	0.46	0.61	2.30	1.75	-	-	-	6
X6	CC.68	0.06	-	-	-	-	-	0.66	2.92	1.75	0.03	-	-	5
X6	CC.69	0.02	0.27	-	0.01	0.14	0.16	0.03	0.48	0.50	0.00	-	0.00	2
X6	CC.70	3.53	11.79	10.00	0.16	-	-	3.20	5.89	4.67	1.44	0.83	2.26	44
X6	CC.71	-	-	-	-	0.40	0.07	0.25	-	0.22	0.24	0.08	0.47	2
X6	CC.72	1.45	0.00	0.13	0.01	0.44	0.22	0.19	0.07	0.05	0.07	0.69	0.03	3
X6	CC.73	-	-	2.60	0.02	1.38	15.14	12.68	12.78	12.84	12.20	15.43	20.98	106
X6	CC.74	0.01	-	-	0.04	0.15	0.04	0.04	0.04	0.01	0.08	0.14	0.03	1
X6	CC.75	0.53	-	6.09	0.52	0.39	0.82	1.26	0.53	0.33	0.75	1.23	0.83	13
X6	CC.76	0.01	0.00	-	0.01	0.04	0.06	0.09	0.89	0.01	0.01	0.02	0.02	1
X6	CC.77	0.02	-	-	0.22	0.53	0.33	0.37	2.92	0.33	0.17	0.80	0.15	6
X6	CC.78	1.45	0.00	1.61	-	0.17	14.90	12.34	8.65	1.32	0.01	0.03	7.64	48
X6	CC.79	0.05	0.23	-	0.02	0.44	2.49	4.70	0.04	0.33	0.03	0.02	0.01	8
X6	CC.80	-	0.01	-	-	-	-	3.18	8.47	3.34	1.69	4.80	2.60	24
X6	CC.81	0.86	0.02	-	0.06	6.46	9.98	0.09	0.06	1.03	1.75	1.74	0.13	22
X6	CC.82	0.01	-	-	-	0.02	0.00	0.00	0.01	0.01	0.00	-	-	0
X6	CC.83	0.05	-	-	0.04	0.01	0.03	1.32	0.00	-	-	0.01	0.02	1
X6	CC.84	0.00	-	0.08	-	-	-	0.02	-	-	-	-	0.02	0
X6	CC.85	13.95	12.35	0.43	0.14	0.20	0.05	3.80	5.67	1.07	0.13	0.08	0.03	38
X6	CC.86	0.02	0.02	0.06	0.01	0.00	-	0.01	0.03	0.03	0.02	0.06	0.03	0
X6	CC.87	0.03	0.02	0.08	0.02	-	-	0.01	0.03	0.04	0.02	0.02	0.03	0
X6	CC.88	0.03	0.01	0.06	0.01	-	-	0.00	0.01	0.01	0.01	0.01	0.02	0
X6	CC.89	0.02	0.17	0.06	0.02	-	0.00	0.01	0.03	0.05	0.02	0.02	0.03	0
X6	CC.90	0.02	0.01	0.05	0.01	0.00	-	0.01	0.02	0.02	0.01	0.01	0.02	0
X6	CC.91	-	-	-	-	0.01	-	-	-	-	-	-	-	0
X6	CC.92	-	-	-	-	0.39	-	-	4.50	-	-	-	-	5
X6	CC.100	-	-	-	-	-	-	-	-	-	26.35	26.45	32.31	85
X6	DD.28	304.11	42.75	60.37	77.98	78.41	140.19	37.76	2.16	-	-	74.48	87.20	905
X6	DD.40	737.47	1,100.24	2,876.15	451.74	488.68	497.01	305.96	525.04	566.84	522.26	348.23	795.79	9,215
X6	DD.41	1,685.80	1,187.61	81.43	256.54	507.27	723.15	1,715.17	911.09	593.76	695.26	750.02	1,114.02	10,221
X6	DD.50	357.88	390.37	273.19	277.03	184.50	250.27	195.40	263.56	302.66	221.26	257.32	225.92	3,199
X6	DD.54	6.66	22.21	20.54	1.73	0.18	1.64	5.78	8.35	7.91	1.66	1.16	2.38	80
X6	DD.55	0.10	-	-	-	0.15	0.03	-	2.62	-	-	-	-	6
X6	DD.56	4.95	11.63	0.87	0.35	0.07	-	2.11	1.27	2.64	6.92	11.32	14.03	56
X6	DD.57	0.04	0.15	0.01	-	0.13	0.31	1.40	1.17	8.61	-	0.04	0.07	12
X6	DD.58	0.07	0.81	-	0.03	-	1.42	2.01	2.05	3.15	-	1.96	0.24	12
X6	DD.59	0.06	0.62	-	-	0.11	0.21	0.72	0.84	0.61	0.01	0.00	0.00	3
X6	DD.60	3.40	1.70	11.79	13.20	19.29	6.31	3.55	8.81	9.61	2.94	2.09	0.18	83
X6	DD.61	0.36	-	-	-	2.31	6.99	0.91	0.03	0.35	0.16	0.54	0.09	12
X6	DD.62	-	-	-	-	-	0.11	-	-	0.02	-	0.01	-	0
X6	DD.63	-	-	0.07	-	0.01	-	0.55	9.13	8.99	0.11	0.12	0.14	19
X6	DD.64	19.48	9.40	56.28	45.61	33.25	4.03	8.39	24.20	38.38	9.72	7.32	0.99	257
X6	DD.66	1,619.52	1,162.14	967.09	767.60	-	109.94	25.25	-	-	-	155.13	102.94	4,910
X6	DD.73	-	-	-	16.61	135.97	5.18	2.16	-	1.68	-	19.34	13.36	194
X6	DD.74	-	-	-	3.42	35.34	109.86	15.23	9.58	13.61	13.63	280.37	401.38	882
X6	DD.75	-	-	-	-	185.85	157.27	175.67	177.01	182.91	155.98	156.06	187.67	1,378

Niagara Mohawk Power Corporation
Billing Unit Summary

		2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	
X6	EE.34	86.90	88.08	79.87	83.93	73.30	80.16	74.63	29.63	21.40	77.55	82.79	72.95	851
X6	EE.35	-	-	213.08	-	-	-	-	-	-	-	-	2,779.69	2,993
X6	EE.56	-	-	0.04	-	-	-	-	-	-	-	0.01	-	0
X6	EE.57	-	-	-	-	-	-	-	-	-	-	-	0.00	0
X6	EE.58	-	0.07	-	0.06	-	-	1.21	12.42	11.66	11.47	4.82	0.01	42
X6	FF.40	0.04	0.02	0.00	-	0.08	0.03	0.05	0.01	0.64	0.02	0.03	0.09	1
X6	FF.41	-	-	-	0.46	0.49	0.10	0.03	-	0.02	0.20	0.13	0.01	1
X6	FF.42	0.01	0.00	0.00	0.14	-	-	0.03	0.01	-	0.07	0.06	-	0
X6	FF.43	0.09	0.01	0.03	4.25	8.42	3.45	0.25	4.65	4.37	0.07	0.13	0.55	26
X6	FF.44	-	0.01	-	0.03	0.02	0.06	0.00	0.02	-	0.10	0.01	0.02	0
X6	FF.45	0.01	-	-	-	0.80	0.21	0.03	0.02	3.91	1.26	0.04	0.00	6
X6	FF.46	0.09	-	-	-	0.19	-	0.10	0.01	0.00	0.06	0.04	-	0
X6	FF.48	40.91	39.24	34.99	37.18	111.76	119.76	102.43	110.13	110.24	111.75	41.01	42.73	902
Total X6		19,165.30	19,106.72	18,768.29	22,563.52	22,430.54	23,707.76	19,460.82	15,172.48	19,319.02	15,825.34	16,846.30	21,803.78	234,170

Third Party Supply MW Allocation

X6	NEGSS.16	(68)	(69)	(53)	(70)	-	(64)	(63)	-	(62)	(67)	-	(63)	(580)
X6	NEGSS.19	-	-	-	-	(186)	(157)	-	-	-	(156)	(156)	(188)	(843)
X6	NEGSS.28	(41)	(39)	(35)	(37)	(112)	(120)	-	-	(110)	-	(41)	(43)	(577)
X6	NEGSS.32	(256)	(270)	(233)	(242)	(208)	(210)	(190)	(194)	(197)	(186)	(197)	(204)	(2,587)
X6	NEGSS.33	(87)	(88)	(80)	-	-	(80)	-	-	-	-	-	(73)	(408)
X6	NEGSS.49	(63)	-	-	-	-	-	-	-	-	-	-	-	(63)
		(516)	(467)	(401)	(350)	(505)	(632)	(254)	(194)	(369)	(409)	(394)	(570)	

Total Net X6		18,649	18,640	18,368	22,214	21,925	23,076	19,207	14,979	18,950	15,416	16,452	21,234	229,111
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Other non-retail transactions

X1	A.1	3,653.36	3,676.77	3,295.02	3,313.22	2,533.85	2,204.64	2,140.21	2,545.87	2,242.48	2,093.10	2,342.65	2,436.03	32,477
X1	A.2	44,179.85	28,400.70	25,373.34	24,867.20	23,246.81	21,275.00	21,719.57	22,284.14	22,264.18	21,314.57	23,993.29	24,985.30	303,904
X1	A.3	19,693.20	13,806.55	11,710.59	12,506.95	5,704.74	3,184.22	1,299.97	2,531.90	1,653.48	1,457.96	2,899.40	4,276.10	80,725
X1	A.4	40,721.69	37,591.23	25,728.99	18,153.33	39,631.29	37,164.62	34,368.41	30,577.46	32,404.84	35,386.28	37,939.57	31,786.47	401,454
X1	A.6	-	17,648.76	16,020.24	16,331.14	14,634.39	13,387.65	13,001.67	14,079.53	13,853.17	12,989.72	15,171.11	15,281.39	162,399
X1	A.7	-	5,619.43	4,146.32	3,788.85	1,187.23	343.40	304.35	844.91	565.20	590.08	769.89	485.79	18,645
X1	B.1	52,317.79	52,602.31	47,874.22	52,063.90	47,823.06	47,676.10	44,161.23	50,686.47	46,906.74	46,537.64	46,003.03	44,425.26	579,078
X1	B.2	41,625.31	43,434.87	40,584.36	40,815.81	36,706.64	34,136.23	35,187.10	37,858.60	37,456.89	31,715.05	35,786.08	36,917.77	452,225
X1	B.3	13,725.34	14,222.58	9,486.41	6,758.97	468.50	822.81	1,355.34	5,389.76	1,812.04	2,769.51	28.42	588.10	57,428
X1	C.1	7,223.35	7,459.92	6,871.84	6,982.68	5,896.39	5,532.38	5,361.15	6,152.43	5,795.07	5,331.28	5,586.09	5,541.99	73,735
X1	C.2	19,400.38	20,177.16	18,931.15	19,925.82	16,559.84	14,362.61	14,205.77	17,413.31	17,424.37	15,826.77	18,987.01	20,066.16	213,280
X1	C.3	7,494.96	7,830.39	5,811.30	3,964.33	1,398.37	675.82	487.01	1,941.26	1,866.54	1,832.71	730.13	1,640.00	35,673
X3	C.4	744.48	431.42	440.73	430.45	430.98	479.71	472.58	556.20	497.38	514.38	317.22	469.14	5,785
X3	C.5	0.09	0.03	32.29	17.09	0.46	-	0.03	-	0.03	-	-	0.05	50
X4	D.1	3,036.39	3,168.90	2,987.17	3,186.80	2,791.45	2,328.71	2,401.19	2,541.19	2,468.11	2,199.51	2,883.60	2,968.56	32,962
X4	D.2	2,174.53	2,193.80	1,779.50	1,545.54	964.28	1,127.06	1,178.98	1,519.96	1,337.56	1,237.11	730.60	928.76	16,718
X3	D.3	-	-	-	0.11	0.04	-	-	-	0.19	10.30	-	0.32	11
X3	D.4	2.62	-	-	-	-	-	-	0.78	3.08	14.67	-	-	21
X3	D.5	201.62	212.72	196.97	188.26	130.10	79.51	70.94	81.39	62.23	3.43	4.13	5.86	1,237
X5	D.6	606.19	231.48	-	-	-	-	-	-	373.06	632.39	652.01	1,028.60	3,524
X5	D.7	734.91	770.52	441.35	125.06	-	85.21	60.35	34.85	173.86	158.65	31.85	206.22	2,823
X5	D.8	812.89	1,150.09	663.56	457.40	198.28	224.92	665.76	31.28	96.83	172.63	173.68	73.85	4,721
X1	E.1	1,256.85	1,374.35	1,271.24	1,314.93	1,262.38	575.86	842.07	1,032.70	1,305.69	1,331.55	1,110.49	1,094.76	13,773
X1	E.2	8,374.74	8,932.18	7,972.07	8,512.50	7,891.59	7,799.33	7,832.53	8,081.47	8,047.27	7,297.21	8,378.97	8,197.44	97,317
X1	E.3	753.57	675.76	562.80	486.87	248.82	724.78	625.20	1,636.17	2,590.08	4,008.55	3,384.08	1,778.78	17,475

Niagara Mohawk Power Corporation
Billing Unit Summary

		2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	
X1	E.4	3,643.72	3,367.78	3,146.02	2,809.84	1,398.56	744.07	793.54	1,388.38	1,202.99	1,229.34	779.30	1,136.59	21,640
X1	F.1	33,153.36	35,162.84	31,589.45	29,329.78	20,951.67	14,390.55	13,429.75	15,576.49	14,441.05	13,312.06	18,613.37	20,618.12	260,568
Total 300000 Series		305,531.14	310,142.52	266,916.91	257,876.82	232,059.74	209,325.17	201,964.71	224,786.51	216,844.39	209,966.44	227,295.97	226,937.40	2,889,648

Reason Code Key	Dec - Nov	
	Reason Code	Total
X1	X1	2,821,797
X2	X2	0
X3	X3	7,104
X4	X4	49,679
X5	X5	11,068
X6	X6	229,111
	Total	3,118,759

Niagara Mohawk Power Corporation
Billing Unit Reconciliation

Line No.	Comment	2011	
		Schedule 12	TOL File (X1)
1	Totals per Filing	2,808,656	2,821,797
2	Overages	(5,506)	
3	Unaccounted for Energy (UFE) not billed		(468)
4	Other and Rounding		(970)
5	Load adjustments from NYPA - AEII	17,209	
6	Reconciliation	2,820,359	2,820,359

2011

Line No.	Month	General Assessment Expense (a)	Temporary Assessment Expense (b)	Deferrals on Over/Under Collection of the ISAS (c)	Reimbursements on Prior Year Assessments (d)	Other (e)	TOTAL (f)	
1	Jan-2011	\$ 623,989	\$ 5,320,237	\$ 1,784,079		\$ 10	\$ 7,728,315	
2	Feb-2011	623,989	5,320,237	1,659,909		554	7,604,689	
3	Mar-2011	623,989	5,320,237	1,406,848			7,351,074	
4	Apr-2011	672,910	5,319,758	1,178,426			7,171,093	
5	May-2011	672,910	5,319,758	866,551			6,859,218	
6	Jun-2011	672,910	5,319,758	1,340,750			7,333,418	
7	Jul-2011	672,910	5,319,758	1,834,470		530	7,827,668	
8	Aug-2011	672,910	5,319,758	2,371,707			8,364,374	
9	Sep-2011	672,910	5,319,758	4,672,844			10,665,512	
10	Oct-2011	868,083	6,678,333	525,226			8,071,643	
11	Nov-2011	868,083	6,678,333	211,500			7,757,917	
12	Dec-2011	868,083	6,678,333	515,785			8,062,201	
13	CY2011 Total	\$ 8,513,674	\$ 67,914,256	\$ 18,368,097	-	\$ 1,094	\$ 94,797,122 1\	
14	50% of NY PSC Regulatory Expense (Line 13, column a + column e)						\$	8,514,769
15	18a Charges (Temporary Assessment) (Line 13, column b + column c)						\$	86,282,353

Notes:

ISAS = Incremental State Assessment Surcharge (total general + temporary assesement expense above base rate allowance)

1\ agrees to FERC Form 1 page 351 line 1 column h

Line #	(a) Total	(b) As filed	(c) Per Settlement	Source	
		7/1/2011 - 12/31/2011	1/1/2012 - 6/1/2012		
1					
2					
3					
4	(1) Revenue Requirement (RR) of rate effective in prior year	(\$12,874,575)	\$288,134,572	\$275,259,997	Per Settlement Documentation
5	Less: Annual True-up (ATU) from rate effective in prior year	(\$6,452,910)	\$2,927,103	(\$3,525,807)	Per Settlement Documentation
6	Prior Year Transmission Revenue Requirement	(\$6,421,665)	\$285,207,469	\$278,785,804	Line 4 - Line 5
7					
8	Actual Transmission Revenue Requirement		\$279,004,169	\$279,004,169	Schedule 4, Line 2, Col (a)
9	Difference	(\$5,984,934)	(\$6,203,300)	\$218,365	Line 8 - Line 6
10	ProRated for Months in effect per settlement		1/2	1/2	
11	Total Revenue Requirement Adjustment	(\$2,992,467)	(\$3,101,649)	\$109,182	Line 9 * Line 10
12					
13	(2) True-Up from Line 5 above	(\$6,452,910)	\$2,927,103	(\$3,525,807)	Line 5
14	ProRated for Months in effect per settlement		1/2		Line 10
15	Total Revenue Requirement Adjustment	(\$3,226,455)			Line 13 * Line 14
16					
17	(3) Prior Year Scheduling, System Control and Dispatch costs (CCC)	\$6,748,771			Schedule 4, Line 1, Col (e)
18	Actual Scheduling, System Control and Dispatch costs (CCC)	\$6,422,651			Schedule 4, Line 2, Col (e)
19	Difference	(\$326,120)			Line 18 - Line 17
20					
21	(4) Prior Year Billing Units (MWH)	37,088,553	18,963,635	18,124,918	Workpaper 16, page 2, Ln 23
22	Actual Billing Units	37,154,077	18,771,876	18,382,201	Workpaper 16, page 2, Ln 10
23	Difference	(65,524)	191,759	(257,283)	Line 21 - Line 22
24	Prior Year Indicative Rate		\$7.95	\$7.60	Per Settlement Documentation
25	Billing Unit True-Up		\$1,524,482	(\$1,955,351)	Line 23 * Line 24
26					
27	Total Annual True-Up before Interest	(\$430,869)	\$1,524,482	(\$1,955,351)	Line 25
28					
29	Total Annual True-Up per Settlement	(\$6,975,911)			(Line 11 + Line 15 + Line 19+Line 27))
30	Less: Total Annual Trueup per Tariff	(\$609,893)			Schedule 3 Line 24
31	Total Revised Settlement Refund	(\$6,366,018)			Line 29 - Line 30

Break out of BU by Pre/Post

Line #		(a) Dec 2010, July to Nov 2011		(b)	(c)	Source
		Pre *	Post *	Jan 2011 - Jun 2011	BU Breakdown	
		2012				
1						
2						
3	Total Usage	19,024,146	18,450,787		37,474,934	Workpaper 13 BU Summary
4	Less: Watertown	(5,068)	(5,248)		(10,240)	Schedule 12 Line 9
5						
6	Total X1 - X6	(1,517,558)	(1,601,716)		(3,118,759)	Workpaper 13 BU Summary
7	Subtotal BU	17,501,520	16,843,823		34,345,935	Line 3 - Sum Line 4-7
8	Plus: NYMPA (X1)	952,896	1,185,845		2,138,741	Schedule 12 Line 15
9	NYPA (X2)	317,382	352,533		669,915	Schedule 12 Line 16
10	Total BU	18,771,798	18,382,201		37,154,076	Line 8 + Line 9 + Line 10
11						
12						
13		2011				
		(a) Dec 2009, July to Nov 2010		(b)	(c)	
14		Pre	Post	Jan 2010 - Jun 2010	BU Breakdown	
15						
16	Total Usage	19,187,647	18,156,542		37,344,189	Prior year Workpaper 13
17	Less: Watertown	(4,873)	(5,475)		(10,348)	Prior year Schedule 12 Line 9
18	HLFF	(30,764)	-		(30,764)	Prior year Workpaper 13
19	Total X1 - X6	(1,488,969)	(1,531,137)		(3,020,106)	Prior year Workpaper 13
20	Subtotal BU	17,663,041	16,619,930		34,282,970	Sum Line 16 to Line 19
21	Plus: NYMPA (X1)	968,094	1,151,059		2,119,153	Prior Year Schedule 12 Line 15
22	NYPA (X2)	332,500	353,929		686,429	Prior Year Schedule 12 Line 16
23	Total BU	18,963,635	18,124,918		37,088,552	Line 20 + Line 21 + Line 22
24						
25						

* The Pre and Post periods of BU data reflect seasonality across settlement term.

Attachment G

Workable Excel file of the 2013 Annual Update Filing submitted in September 2013 and subsequently revised in 2014, 2015, 2016, 2017, and the current Annual Update updated to reflect corrections to the BU for Station Service load

2013 UPDATE
2012 Data

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Shading denotes an input

2012

Calculation of RR

14.1.9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

Line No.		Reference	2012	
1	<u>Historical Transmission Revenue Requirement (Historical TRR)</u>			
2				
3	14.1.9.2 (a) Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation			
4	Expense, (C) Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits,			
5	(E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses,			
6	(G) Transmission Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less (J) Revenue			
7	Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year.			
8				
9		<i>Section:</i>		
10	Return and Associated Income Taxes	(A)	\$150,452,091	Schedule 8, line 64
11	Transmission-Related Depreciation Expense	(B)	\$43,345,760	Schedule 9, Line 6, column 5
12	Transmission-Related Real Estate Taxes	(C)	\$41,275,934	Schedule 9, Line 12, column 5
13	Transmission - Related Investment Tax Credit	(D)	(\$488,846)	Schedule 9, Line 16, column 5
14	Transmission Operation & Maintenance Expense	(E)	\$66,446,457	Schedule 9, Line 23, column 5
15	Transmission Related Administrative & General Expense	(F)	\$48,528,663	Schedule 9, Line 37, column 5
16	Transmission Related Payroll Tax Expense	(G)	\$2,239,328	Schedule 9, Line 43, column 5
17	Sub-Total (sum of Lines 10 - Line 16)		\$351,799,387	
18				
19	Plus: Billing Adjustments	(H)	(\$1,748,245)	Schedule 10, Line 1
20	Plus : Bad Debt Expenses	(I)	\$0	Schedule 10, Line 4
21	Less: Revenue Credits	(J)	(\$47,205,095)	Schedule 10, Line 7
22	Less: Transmission Rents	(K)	(\$1,590,828)	Schedule 10, Line 14
23				
24	Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)		\$301,255,219	

Niagara Mohawk Power Corporation
 Forecasted Transmission Revenue Requirement
 Attachment H, Section 14.1.9.2

Shading denotes an input

2013

Line No.	Period	Reference	Source
1	14.1.9.2 (b)	FORECASTED TRANSMISSION REVENUE REQUIREMENTS	
2		Forecasted TRR shall equal (1) the Forecasted Transmission Plant Additions (FTPA) multiplied by the Annual FTRRF, plus (2) the Mid-Year Trend	
3		Adjustment (MYTA), plus (3) the Tax Rate Adjustment (TRA), as shown in the following formula:	
4			
5		Forecasted TRR = (FTPA * FTRRF) + MYTA + TRA	
6			
7			
8			
9			
10		(1) Forecasted Transmission Plant Additions (FTPA)	Workpaper 8, Section I, Line 16
11		Annual Transmission Revenue Requirement Factor (FTRRF)	Line 35
12		Sub-Total (Lines 10*11)	
13		Plus Mid-Year Trend Adjustment (2) (MYTA)	Workpaper 9, line 31, variance column
14		Forecasted Transmission Revenue Requirement (Line 12 + Line 13)	
15			
16		(2) MID YEAR TREND ADJUSTMENT (MYTA)	
17		The Mid-Year Trend Adjustment shall be the difference, whether positive or negative, between	
18		(i) the Historical TRR Component (E) based on actual data for the first three months of the Forecast Period,	
19		and (ii) the Historical TRR Component (E) based on data for the first three months of the year prior to the Forecast Period.	Workpaper 9
20			
21		(3) The Tax Rate Adjustment (TRA)	
22		The Tax Rate Adjustment shall be the amount, if any, required to adjust Historical TRR Component (A) for any change in the Federal Income Tax Rate	
23		and/or the State Income Tax Rate that takes effect during the first five months of the Forecast Period.	
24			
25	14.1.9.2 (c)	ANNUAL TRANSMISSION REVENUE REQUIREMENT FACTOR	
26		The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),	
27		divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).	
28			
29			
30		Investment Return and Income Taxes (A)	Schedule 1, Line 10
31		Depreciation Expense (B)	Schedule 1, Line 11
32		Property Tax Expense (C)	Schedule 1, Line 12
33		Total Expenses (Lines 30 thru 32)	
34		Transmission Plant (a)	Schedule 6, Page 1, Line 12
35		Annual Transmission Revenue Requirement Factor (Lines 33/ Line 34)	

Shading denotes an input

2012

Line No.			Source:
1			
2	14.1.9.2(The Annual True-Up (ATU) shall equal (1) the difference between the Actual Transmission Revenue Requirement and the Prior Year		
3	Transmission Revenue Requirement, plus (2) the difference between the Actual Scheduling, System Control and Dispatch costs		
4	and Prior Year Scheduling, System Control and Dispatch costs, less (3) the difference between the Actual Billing Units and the Prior Year		
5	Billing Units multiplied by the Prior Year Unit Rate, plus (4) Interest on the net differences.		
6			
7	(1) Revenue Requirement (RR) of rate effective July 1 of prior year	\$288,134,598	Schedule 4, Line 1, Col (d)
8	Less: Annual True-up (ATU) from rate effective July 1 of prior year	(\$7,560,961)	Schedule 4, Line 1, Col (c)
9	Prior Year Transmission Revenue Requirement	\$295,695,559	Line 7 - Line 8
10			
11	Actual Transmission Revenue Requirement	\$301,255,219	Schedule 4, Line 2, Col (a)
12	Difference	\$5,559,660	Line 11 - Line 9
13			
14	(2) Prior Year Scheduling, System Control and Dispatch costs (CCC)	\$6,422,651	Schedule 4, Line 1, Col (e)
15	Actual Scheduling, System Control and Dispatch costs (CCC)	\$5,757,960	Schedule 4, Line 2, Col (e)
16	Difference	(\$664,691)	Line 15 - Line 14
17			
18	(3) Prior Year Billing Units (MWH)	37,212,621	Schedule 4, Line 1, Col (f)
19	Actual Billing Units	37,066,923	Schedule 4, Line 2, Col (f)
20	Difference	145,698	Line 18 - Line 19
21	Prior Year Indicative Rate	7.92	Schedule 4, Line 1, Col (g)
22	Billing Unit True-Up	\$1,153,278	Line 20 * Line 21
23			
24	Total Annual True-Up before Interest	\$6,048,247	(Line 12 + Line 16 + Line 22)
25			
26	Total Annual True-Up before Interest	\$6,048,247	(Line 24 + Line 25)
27			
28	Six Month True Up	\$0	
29			
30	Total True Up	\$6,048,247	
31			
32	(4) Interest	\$106,893	Line 62
33			
34	Annual True-up RR Component	\$6,155,140	(Line 30 + Line 32)
35			

Interest Calculation per 18 CFR Section 35.19a									
Quarters	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Annual Interest Rate	Accrued Prin & Int. @ Beg Of Period	Monthly (Over)/Under Recovery	Days in Period	Period Days	Multiplier	Accrued Prin & Int. @ End Of Period	Accrued Int. @ End Of Period
3rd QTR '12		3.25%	0		92	92	1.0082	\$0	\$0
July		3.25%		504,021	31	92	1.0082	\$508,154	\$4,133
August		3.25%		504,021	31	61	1.0054	\$506,742	\$2,722
September		3.25%		504,021	30	30	1.0027	\$505,381	\$1,361
4th QTR '12		3.25%	1,520,277		92	92	1.0082	\$1,532,744	\$12,466
October		3.25%		504,021	31	92	1.0082	\$508,154	\$4,133
November		3.25%		504,021	30	61	1.0054	\$506,742	\$2,722
December		3.25%		504,021	31	31	1.0028	\$505,432	\$1,411
1st QTR '13		3.25%	3,053,071		90	90	1.0080	\$3,077,496	\$24,425
January		3.25%		504,021	31	90	1.0080	\$508,053	\$4,032
February		3.25%		504,021	28	59	1.0053	\$506,692	\$2,671
March		3.25%		504,021	31	31	1.0028	\$505,432	\$1,411
2nd QTR '13		3.25%	4,597,672		91	91	1.0081	\$4,634,914	\$37,241
April		3.25%		504,021	30	91	1.0081	\$508,103	\$4,083
May		3.25%		504,021	31	61	1.0054	\$506,742	\$2,722
June		3.25%		504,021	30	30	1.0027	\$505,381	\$1,361
Total (Over)/Under Recovery				\$6,048,247	(line 26)				\$106,893

Niagara Mohawk Power Corporation Wholesale TSC Calculation Information
 2013 Forecast using 2012 Historical Data and 2013 Forecast

Attachment 1
 Schedule 4

NOTES REVISION

Shading denotes an input

Line No.	Description	2013					Annual Billing Units (BU) MWh	Rate \$/MWh (*)
		(a) Historical Transmission Revenue Requirement (Historical TRR)	(b) Forecasted Transmission Revenue Requirement	(c) Annual True Up	(d) Revenue Requirement (RR)	(e) Scheduling System Control and Dispatch Costs (CCC)		
1	Current Year Rates Effective July 1, 2012	279,004,169	16,691,390	(\$7,560,961)	288,134,598	6,422,651	37,212,621	7.91552
2	Current Year Rates Effective July 1, 2013 (Revise)	301,255,219	5,894,887	\$6,155,140	313,305,246	5,757,960	37,066,923	8.60776
3	Increase/(Decrease)				25,170,648	(664,691)	(145,698)	0.69224
4	Percentage Increase/(Decrease)							9%
1.)	Information directly from Niagara Mohawk Prior Year Informational Filing adjusted per the Nov 30, 2009 Filing to reflect changes in the debt rate calculation.							
2.)								
(a)	Schedule 1, Line 24							
(b)	Schedule 2, Line 14							
(c)	Schedule 3, Line 30							
(d)	Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus Col (b) the Forecasted Transmission Revenue Requirement plus Col (c) the Annual True-Up							
(e)	Schedule 11 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.							
(f)	Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.							
(g)	(Col (d) + Col (e)) / Col (f)							
(*)	The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.							

Niagara Mohawk Power Corporation
Allocation Factors - As calculated pursuant to Section 14.1.9.1

Shading denotes an input		2012		
Line No.	Description	Amount	Source	Definition
1	14.1.9.1 1. <u>Electric Wages and Salaries Factor</u>	83.5000%		Fixed per settlement
2				
3	14.1.9.1 3. <u>Transmission Wages and Salaries Allocation Factor</u>	13.0000%		Fixed per settlement
4				
5				
6				
7				
8	14.1.9.1 2. <u>Gross Transmission Plant Allocation Factor</u>			
9	Transmission Plant in Service	\$2,129,240,345	Schedule 6, Page 2, Line 3, Col 5	Gross Transmission Plant Allocation Factor shall equal the total investment in Transmission Plant in Service, Transmission Related Electric General Plant, Transmission Related Common Plant and Transmission Related Intangible Plant divided by Total Electric Plant plus Electric Common Plant.
10	Plus: Transmission Related General	\$40,597,994	Schedule 6, Page 2, Line 5, Col 5	
11	Plus: Transmission Related Common	\$36,967,858	Schedule 6, Page 2, Line 10, Col 5	
12	Plus: Transmission Related Intangible Plant	\$826,511	Schedule 6, Page 2, Line 15, Col 5	
13	Gross Transmission Investment	\$2,207,632,707	Sum of Lines 9 - 13	
14				
15	Total Electric Plant	\$7,330,894,455	FF1 207.104	
16	Plus: Electric Common	\$284,368,136	Schedule 6, Page 2, Line 10, Col 3	
17	Gross Electric Plant in Service	\$7,615,262,591	Line 15 + Line 16	
18				
19	Percent Allocation	28.99%	Line 13 / Line 17	
20				
21	14.1.9.1 4. <u>Gross Electric Plant Allocation Factor</u>			
22				
23	Total Electric Plant in Service	\$7,330,894,455	Line 15	Gross Electric Plant Allocation Factor shall equal Gross Electric Plant divided by the sum of Total Gas Plant, Total Electric Plant, and Total Common Plant
24	Plus: Electric Common Plant	\$284,368,136	Schedule 6, Page 2, Line 10, Col 3	
25	Gross Electric Plant in Service	\$7,615,262,591	Line 23 + Line 24	
26				
27	Total Gas Plant in Service	\$1,930,314,352	FF1 201.8d	
28	Total Electric Plant in Service	\$7,330,894,455	Line 15	
29	Total Common Plant in Service	\$340,560,642	Schedule 6, Page 2, Line 10, Col 1	
30	Gross Plant in Service (Gas & Electric)	\$9,601,769,449	Sum of Lines 27-Lines 29	
31				
32	Percent Allocation	79.31%	Line 25 / Line 30	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H, section 14.1.9.2

Line No.	Description	Reference Section:	2012	Reference
1	14.1.9.2 (a) <u>Transmission Investment Base</u>			
2				
3	A.1. Transmission Investment Base shall be defined as (a) Transmission Plant in Service, plus (b) Transmission Related Electric General Plant, plus			
4	(c) Transmission Related Common Plant, plus (d) Transmission Related Intangible Plant, plus (e) Transmission Related Plant Held for Future Use, less			
5	(f) Transmission Related Depreciation Reserve, less (g) Transmission Related Accumulated Deferred Taxes, plus (h) Transmission Related			
6	Regulatory Assets net of Regulatory Liabilities, plus (i) Transmission Related Prepayments, plus (j) Transmission Related Materials and Supplies,			
7	plus (k) Transmission Related Cash Working Capital.			
8				
9				
10				
11				
12	Transmission Plant in Service	(a)	\$2,129,240,345	Schedule 6, page 2, line 3, column 5
13	General Plant	(b)	\$40,597,994	Schedule 6, page 2, line 5, column 5
14	Common Plant	(c)	\$36,967,858	Schedule 6, page 2, line 10, column 5
15	Intangible Plant	(d)	\$826,511	Schedule 6, page 2, line 15, column 5
16	Plant Held For Future Use	(e)	\$0	Schedule 6, page 2, line 19, column 5
17	Total Plant (Sum of Line 12 - Line 16)		\$2,207,632,707	
18				
19	Accumulated Depreciation	(f)	(\$576,529,774)	Schedule 6, page 2, line 29, column 5
20	Accumulated Deferred Income Taxes	(g)	(\$404,156,199)	Schedule 7, line 6, column 5
21	Other Regulatory Assets	(h)	\$16,507,692	Schedule 7, line 11, column 5
22	Net Investment (Sum of Line 17 -Line 21)		\$1,243,454,426	
23				
24	Prepayments	(i)	\$7,874,518	Schedule 7, line 15, column 5
25	Materials & Supplies	(j)	\$10,050,288	Schedule 7, line 21, column 5
26	Cash Working Capital	(k)	\$8,305,807	Schedule 7, line 28, column 5
27				
28	Total Investment Base (Sum of Line 22 - Line 26)		\$1,269,685,039	

Shading denotes an input

		2012						
Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)	Definition
1	Transmission Plant					\$2,129,146,616	FF1 207.58g	14.1.9.2(a)A.1.(a) Transmission Plant in Service shall equal the balance of total investment in Transmission Plant plus Wholesale Metering Investment
2	Wholesale Meter Plant					\$93,729	Workpaper 1, Line 51	
3	Total Transmission Plant in Service (Line 1+ Line 2)					\$2,129,240,345		
4								
5	General Plant	\$312,292,260	100.00%	\$312,292,260	13.00% (c)	\$40,597,994	FF1 207.99g	14.1.9.2(a)A.1.(b) Transmission Related Electric General Plant shall equal the balance of investment in Electric General Plant multiplied by the Transmission Wages and Salaries Allocation Factor
6								
7								
8								
9								
10	Common Plant	\$340,560,642	83.50% (a)	\$284,368,136	13.00% (c)	\$36,967,858	FF1 201. 8h	14.1.9.2(a)A.1.(c) Transmission Related Common Plant shall equal Common Plant multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor.
11								
12								
13								
14								
15	Intangible Plant	\$6,357,778	100.00%	6,357,778	13.00% (c)	\$826,511	FF1 205.5g	14.1.9.2(a)A.1.(d) Transmission Related Intangible Plant shall equal Intangible Electric Plant multiplied by the Transmission Wages and Salaries Allocation Factor.
16								
17								
18								
19	Transmission Plant Held for Future Use	\$0				\$0	Workpaper 10, Line 1	14.1.9.2(a)A.1.(e) Transmission Related Plant Held for Future Use shall equal the balance in Plant Held for Future Use associated with property planned to be used for transmission service within five years
20								
21								
22								
23	Transmission Accumulated Depreciation							
24	Transmission Accumulated Depreciation	(\$537,900,601)				(\$537,900,601)	FF1 219.25b	14.1.9.2(a)A.1.(f) Transmission Related Depreciation Reserve shall equal the balance of: (i) Transmission Depreciation Reserve, plus (ii) the product of Electric General Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor, plus (iii) the product of Common Plant Depreciation Reserve multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor plus (iv) the product of Intangible Electric Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor plus (v) depreciation reserve associated with the Wholesale Metering Investment
25	General Plant Accumulated Depreciation	(\$186,169,250)	100.00%	(\$186,169,250)	13.00% (c)	(\$24,202,003)	FF1 219.28b	
26	Common Plant Accumulated Depreciation	(\$128,949,921)	83.50% (a)	(\$107,673,184)	13.00% (c)	(\$13,997,514)	FF1 356.1 End of Year Balance	
27	Amortization of Other Utility Plant	(\$2,979,872)	100.00%	(\$2,979,872)	13.00% (c)	(\$387,383)	FF1 200.21c	
28	Wholesale Meters	(\$42,274)				(\$42,274)	Workpaper 1, Line 52	
29	Total Depreciation (Sum of line 24 - Line 28)					(\$576,529,774)		

Allocation Factor Reference

- (a) Schedule 5, line 1
- (b) Schedule 5, line 32 - not used on this Schedule
- (c) Schedule 5, line 3
- (d) Schedule 5, line 19 - not used on this Schedule

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 2 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Shading denotes an input

Line No.	2012					FERC Form 1/PSC Report Reference for col (1)	Definition
	(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated		
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							

Allocation Factor Reference

- (a) Schedule 5, line 1 - not used on this Schedule
- (b) Schedule 5, line 32
- (c) Schedule 5, line 3 - not used on this Schedule
- (d) Schedule 5, line 19

Shading denotes an input

2012

Line No

1 **The Cost of Capital Rate shall equal the proposed Weighted Costs of Capital plus Federal Income Taxes and State Income Taxes.**

2 The Weighted Costs of Capital will be calculated for the Transmission Investment Base using NMPC's actual capital structure and will equal the sum of (i), (ii), and (iii) below:

3

4 (i) the long-term debt component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's long-term debt outstanding during the year and the sum of (a) the ratio of actual long-term debt to total capital at year-end; and

5 (b) the extent, if any, by which the ratio of NMPC's actual common equity to total capital at year end exceeds fifty percent (50%). Long term debt shall be defined as the average of the beginning of the year and end

6 of the year balances of the following: long term debt less the unamortized Discounts on Long-Term Debt less the unamortized

7 Loss on Reacquired Debt plus Unamortized Gain on Reacquired Debt. Cost to maturity of NMPC's long-term debt shall be defined as the cost of long term debt included in the debt discount expense and any loss or gain on reacquired debt.

8

9 (ii) the preferred stock component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's preferred stock then outstanding and the ratio of actual preferred stock to total capital at year-end;

10

11 (iii) the return on equity component shall be the product of the allowed return on equity of 11.5% and the ratio of NMPC's actual common equity to total capital at year-end, provided that such ratio

12 shall not exceed fifty percent (50%).

	CAPITALIZATION	Source:	CAPITALIZATION RATIOS	COST OF CAPITAL	WEIGHTED COST OF CAPITAL	EQUITY PORTION
(i) LONG-TERM DEBT	\$2,578,595,410	Workpaper 6, Line 16b	49.55%	3.83% Workpaper 6, Line 17c	1.90%	
(ii) PREFERRED STOCK	\$28,984,701	FF1 112.3c	0.45%	3.66% Workpaper 6, Line 24d	0.02%	0.02%
(iii) COMMON EQUITY	\$3,836,507,094	112.16c - FF1 112.3, 12, 15c	50.00%	11.50% Per Tariff	5.75%	5.75%
TOTAL INVESTMENT RETURN	\$6,444,087,205		100.00%		7.67%	5.77%

26 9.2.2.(b) Federal Income Tax shall e= ($\frac{A + \frac{B}{1} - C}{1} \times \frac{\text{Federal Income Tax Rate}}{\text{Federal Income Tax Rate}}$)

27

28

29 where A is the sum of the preferred stock component and the return on equity component, each as determined in Sections (a)(ii) and for the ROE set forth in (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for

30 Transmission Plant in Service as defined at Section 14.1.9.1.16 (FF1 117.38c), and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

31

32 = ($\frac{0.0577 + (\$7,629,329)}{1} / \$1,269,685,039 \times 35\%$)

33

34

35 = 0.0343048

38 9.2.2.(c) State Income Tax shall equ= ($\frac{A + \frac{B}{1} - C}{1} + \frac{\text{Federal Income Tax}}{\text{State Income Tax Rate}}$) X State Income Tax Rate

39

40

41 where A is the sum of the preferred stock component and the return on equity component as determined in (a)(ii) and (a)(iii) above , B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in

42 Service as defined at Section 14.1.9.1.16 above, and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

43

44

45

46 = ($\frac{0.0577 + (\$7,629,329)}{1} / \$1,269,685,039 + 0.0343048$) X 7.10%

47

48

49 = 0.0074908

53 (a)+(b)+(c) Cost of Capital Rate = 11.85%

56 **9.2(a) A. Return and Associated Income Taxes shall equal the product of the Transmission Investment Base and the Cost of Capital Rate**

60 Transmission Investment Base	\$1,269,685,039	Schedule 6, page 1 of 2, Line 28
62 Cost of Capital Rate	0.1184956	Line 53
64 = Investment Return and Income Taxes	<u>\$150,452,091</u>	Line 60 * Line 62

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Expenses
Attachment H Section 14.1.9.2

		2012						
Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1 Reference for col (1)	Definition
	Depreciation Expense							
1	Transmission Depreciation	\$40,538,120				\$40,538,120	FF1 336.7f	14.1.9.2.B. Transmission Related Depreciation Expense shall equal the sum of: (i) Depreciation Expense for Transmission Plant in Service, plus (ii) the product of Electric General Plant Depreciation Expense multiplied by the Transmission Wages and Salaries Allocation Factor plus (iii) Common Plant Depreciation Expense multiplied by the Electric Wages and Salaries Allocation Factor, further multiplied by the Transmission Wages and Salaries Allocation Factor plus (iv) Intangible Electric Plant Depreciation Expense multiplied by the Transmission Wages and Salaries Factor plus (v) depreciation expense associated with the Wholesale Metering Investment.
2	General Depreciation	\$8,903,594	100.0000%	\$8,903,594	13.0000% (c)	\$1,157,467	FF1 336.10f	
3	Common Depreciation	\$14,923,884	83.5000% (a)	\$12,461,443	13.0000% (c)	\$1,619,988	FF1 356.1	
4	Intangible Depreciation	\$195,786	100.0000%	\$195,786	13.0000% (c)	\$25,452	FF1 336.1f	
5	Wholesale Meters					\$4,733	Worksheet 1, Line 53	
6	Total (line 1+2+3+4+5)					\$43,345,760		
7								
8								
9								
10								
11								
12	Real Estate Taxes	\$142,381,963	100.0000%	\$142,381,963	28.9896% (d)	\$41,275,934	FF1 263.25i	14.1.9.2.C. Transmission Related Real Estate Tax Expense shall equal the electric Real Estate Tax Expenses multiplied by the Gross Transmission Plant Allocation Factor.
13								
14								
15								
16	Amortization of Investment Tax Credits	\$2,126,165	79.3110% (b)	\$1,686,283	28.9896% (d)	\$488,846	FF1 117.58c	14.1.9.2.D. Transmission Related Amortization of Investment Tax Credits shall equal the product of Amortization of Investment Tax Credits multiplied by the Gross Electric Plant Allocation Factor and further multiplied by the Gross Transmission Plant Allocation Factor
17								
18								
19								
20	Transmission Operation and Maintenance							
21	Operation and Maintenance	\$90,496,134				\$90,496,134	FF1 321.112b	14.1.9.2.E. Transmission Operation and Maintenance Expense shall equal the sum of electric expenses as recorded in FERC Account Nos. 560, 562-574
22	LESS: Load Dispatching - #561	\$24,049,677				\$24,049,677	FF1 321.84-92b	
23	LESS: Regional Delivery Venture adjustments	\$0 ***				\$0		
24	O&M (Line 21 - Line 22)	\$66,446,457				\$66,446,457		
25								
26	Transmission Administrative and General							
27	Total Administrative and General	\$498,547,759					FF1 323.197b	14.1.9.2.F. Transmission Related Administrative and General Expenses shall equal the product of electric Administrative and General Expenses, excluding the sum of Electric Property Insurance, Electric Research and Development Expense and Electric Environmental Remediation Expense, and 50% of the NYPSC Regulatory Expense multiplied by the Transmission Wages and Salaries Allocation Factor, plus the sum of Electric Property Insurance multiplied by the Gross Transmission Plant Allocation Factor, plus transmission-specific Electric Research and Development Expense, and transmission-specific Electric Environmental Remediation Expense. In addition, Administrative and General Expenses shall exclude the actual Post-Employment Benefits Other than Pensions ("PBOP") included in FERC Account 926, and shall add back in the amounts shown on Worksheet 3, page 1, or other amount subsequently approved by FERC under Section 205 or 206.
28	LESS: Property Insurance (#924)	\$1,399,275					FF1 323.185b	
29	LESS: Pensions and Benefits (#926)	\$188,068,119					FF1 323.187b	
30	LESS: Research and Development Expenses (#930)	\$2,268,084					Worksheet 12, Line 3	
31	LESS: 50% of NY PSC Regulatory Expense	\$4,637,412					50% of Worksheet 16, Line 14, Column f	
32	LESS: 18a Charges (Temporary Assessment)	\$79,935,827 **					Worksheet 16, Line 15, Column f	
33	LESS: Environmental Remediation Expense	\$30,969,011					Worksheet 11, Line 3	
34	Subtotal (Line 27-28-29-30-31-32-33)	\$191,270,031	100.0000%	\$191,270,031	13.0000% (c)	\$24,865,104		
35	PLUS Property Insurance alloc. using Plant Allocator	\$1,399,275	100.0000%	\$1,399,275	28.9896% (d)	\$405,644	Line 28	
36	PLUS Pensions and Benefits	\$177,020,456	100.0000%	\$177,020,456	13.0000% (c)	\$23,012,659	Worksheet 3, Line 8	
37	PLUS Transmission-Related Research and Development	\$245,256				\$245,256	Worksheet 12, Line 1	
38	PLUS Transmission-Related Environmental Expense	\$0				\$0	Worksheet 11, Line 1	
39	Total A&G (Line 34+35+36+37+38)	\$369,935,018		\$369,689,762		\$48,528,663		
40								
41	Payroll Tax Expense							
42	Federal Unemployment	\$60,443					FF1 263.4i	14.1.9.2.G. Transmission Related Payroll Tax Expense shall equal the product of electric Payroll Taxes multiplied by the Transmission Wages and Salaries Allocation Factor.
43	FICA	\$16,599,251					FF1 263.3i	
44	State Unemployment	\$565,907					FF1 263.17i	
45	Total (Line 40+41+42)	\$17,225,601	100.0000%	\$17,225,601	13.0000% (b)	\$2,239,328		

Allocation Factor Reference

- (a) Schedule 5, line 1
- (b) Schedule 5, line 32
- (c) Schedule 5, line 3
- (d) Schedule 5, line 19

** Per November 18, 2010 Supplemental Information Filing, National Grid has agreed to exclude the costs of section 18-a Temporary Assessment under NY PSC in any future update.

*** In reviewing its recent rate filing (Case 10-E-0050) with the NYPSC, the Company has determined that it would be appropriate to exclude certain costs related to its Regional Delivery Venture.

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Billing Adjustments, Revenue Credits, Rental Income
Attachment H Section 14.1.9.2 (a)

		2012		
Line No.	Description	(1) Total	Source	Definition
1	Billing Adjustments *	(\$1,748,245)	Line 37 (Listed below)	14.1.9.2.H. Billing Adjustments shall be any adjustments made in accordance with Section 9.4(d) below.
2				
3				
4	Bad Debt Expense	\$0	Workpaper 4, Line 4	14.1.9.2.I. Transmission Related Bad Debt Expense shall equal Bad Debt Expense as reported in Account 904 related to NMPC's wholesale transmission billing. Positive value indicates Transmission Uncollectible Expense was recorded and therefore the value will be positive on Schedule 1 and increase the revenue requirement.
5				
6				
7	Revenue Credits	(\$47,205,095)	Workpaper 5, Line 11	14.1.9.2.J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Attachment H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this TSC rate, for which the load is reflected in the calculation of BU.
8				
9				
10				
11				
12				
13	Transmission Rents	(\$1,590,828)	Workpaper 7	14.1.9.2.K. Transmission Rents shall equal all Transmission-related rental income recorded in FERC account 454.615
14				
15				
16				14.1.9.4(d)
17				1
18				Any changes to the Data Inputs for an Annual Update, including but not limited to revisions resulting from any FERC proceeding to consider the Annual Update, or as a result of the procedures set forth herein, shall take effect as of the beginning of the Update Year and the impact of such changes shall be incorporated into the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update Year. This mechanism shall apply in lieu of mid-Update Year adjustments and any refunds or surcharges, except that, if an error in a Data Input is discovered and agreed upon within the Review Period, the impact of such change shall be incorporated prospectively into the charges produced by the Formula Rate during the remainder of the year preceding the next effective Update Year, in which case the impact reflected in subsequent charges shall be reduced accordingly.
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				2
30				The impact of an error affecting a Data Input on charges collected during the Formula Rate during the five (5) years prior to the Update Year in which the error was first discovered shall be corrected by incorporating the impact of the error on the charges produced by the Formula Rate during the five-year period into the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update Year. Charges collected before the five-year period shall not be subject to correction.
31				
32				
33				
34				
35				
36	* Billing Adjustment consists of these amounts:			
37	(1) FERC Audit and Restatement of 2009 FERC Form 1	(\$859,984)		
38	(2) FERC Audit and Restatement of 2010 FERC Form 1	(\$721,761)		
39	(3) Interest Calculation per 18 CFR Section 35.19a	(\$166,501)		

Niagara Mohawk Power Corporation
System, Control, and Load Dispatch Expenses (CCC)
Attachment H, Section 14.1.9.5

Shading denotes an input

The CCC shall equal the annual Scheduling, System Control and Dispatch Costs (i.e., the transmission component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts using information from the prior calendar year, excluding NYISO system control and load dispatch expense already recovered under Schedule 1 of the NYISO Tariff.

Line No.	Scheduling and Dispatch Expenses	2012	Source
1			
2			
3	Accounts 561 Load Dispatching	\$0	FF1 321.84b
4	Accounts 561.1 Reliability	2,149,869	FF1 321.85b
5	Accounts 561.2 Monitor and Operate Transm. System	2,547,095	FF1 321.86b
6	Accounts 561.3 Transmission Service and Schedule	-	FF1 321.87b
7	Accounts 561.4 Scheduling System Control and Dispatch	4,110,197	FF1 321.88b
8	Accounts 561.5 Reliability, Planning and Standards Development	1,051,309	FF1 321.89b
9	Accounts 561.6 Transmission Service Studies	629	FF1 321.90b
10	Accounts 561.7 Generation Interconnection Studies	9,058	FF1 321.91b
11	Accounts 561.8 Reliability, Planning and Standards Dev. Services	703,895	FF1 321.92b
12			
13	Total Load Dispatch Expenses (sum of Lines 3 - 11)	\$10,572,052	
14			
15	Less Account 561 directly recovered under Schedule 1 of the NY ISO Tariff		
16			
17	Accounts 561.4 Scheduling System Control and Dispatch	\$4,110,197	Line 7
18	Accounts 561.8 Reliability, Planning and Standards Dev. Services	\$703,895	Line 11
19	Total NYISO Schedule 1	\$4,814,092	Line 17 + Line 18
20			
21	Total CCC Component	\$5,757,960	Line 13 - Line 19

NOTES REVISION

Shading denotes an input

BU shall be the total Niagara Mohawk load as reported to the NYISO for the calendar billing year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC Rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR and Reserved components of Workpaper H of the NYISO TSC rate including Niagara Mohawk's external sales, . load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service

Line No.	Dec 11 - Nov 12	SOURCE
1 Subzone 1	11,925,802.399	NIMO TOL (transmission owner load) Workpaper 13
2 Subzone 2	7,249,082.303	NIMO TOL (transmission owner load) Workpaper 13
3 Subzone 3	4,642,694.620	NIMO TOL (transmission owner load) Workpaper 13
4 Subzone 4	10,853,887.737	NIMO TOL (transmission owner load) Workpaper 13
5 Subzone 29	2,082,025.960	NIMO TOL (transmission owner load) Workpaper 13
6 Subzone 31	646,011.250	NIMO TOL (transmission owner load) Workpaper 13
7 Total NIMO Load report to NYISO	37,399,504.269	Sum Lines 1-6
8 LESS: All non-retail transactions		
9 Watertown	11,532.000	FF1 page 329.10.j
10 High Load Factor Fitzpatrick **	0.000	NIMO TOL (transmission owner load)
11 Disputed Station Service	251,389.000	NIMO TOL (transmission owner load)
12 Other non-retail transactions	2,776,403.886	All other non-retail transactions (Sum of 300,000 series PTID's from TOL)
13 Total Deductions	3,039,324.886	Sum Lines 9 - 12
14 PLUS: TSC Load		
15 NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,021,039.256	FF1 page 329.17.j
16 NYPA Niagara Muni's (X2)	685,704.346	FF1 page 329.1.j
17 Total additions	2,706,743.602	Sum Lines 15 -17
18 Total Billing Units	37,066,923.000	Line 7 - Line 13 + Line 18

** High Load Factor Fitzpatrick contract expired 12/31/2009.
 The new contract is now retail load.

Niagara Mohawk Power Corporation
Wholesale Meters

Shading denotes an input


2012

Line No.		Quantity	Accumulated Cost	Avg Cost
1	A/C 37030 Large Meter Install - Bare Cost			
2	1996	1,166	\$187,298.82	
3	1997	3,499	\$611,184.89	
4	1998	1,945	\$342,748.54	
5	1999	3,208	\$543,890.44	
6	2000	2,128	\$356,922.26	
7	2001	23	\$4,081.64	
8	2002	549	\$119,407.77	
9	2003	1,924	\$424,598.99	
10	2004	9,836	\$2,445,196.05	
11	2005	2,086	\$512,694.81	
12	2006	1,749	\$1,201,589.85	
13	2007	858	\$261,095.35	
14	2008	2,019	\$623,333.32	
15	2009	768	\$363,212.76	
16	2010	3,499	\$531,057.32	
17	2011	-	\$0.00	
18	2012	960	\$174,134.78	
19	Total	36,217	\$8,701,447.59	\$ 240.26
20	Net Plant Ratio (Remaining Life / Average Life) (Line 59 / Line 61)			61.00%
21	Net Bare Costs (Line 19 * Line 20)			\$146.56
22				
23	A/C 37035 Large Meter - Installation Cost			
24	1996	1,153	\$979,200.14	
25	1997	3,489	\$3,224,553.18	
26	1998	1,936	\$1,805,377.38	
27	1999	3,189	\$2,866,714.52	
28	2000	2,107	\$1,871,445.37	
29	2001	18	\$17,056.14	
30	2002	543	\$626,174.53	
31	2003	1,721	\$2,056,266.71	
32	2004	8,538	\$11,557,706.09	
33	2005	920	\$1,194,470.02	
34	2006	1,828	\$4,501,355.51	
35	2007	25	\$143,137.80	
36	2008	49	\$166,394.57	
37	2009	37	\$114,322.01	
38	2010	39	\$102,833.55	
39	2011	22	\$86,481.97	
40	2012	11	\$57,952.31	
41	Total	25,625	\$31,371,441.80	\$ 1,224.25
42	Net Plant Ratio (Remaining Life / Average Life) (Line 60 / Line 61)			53.70%
43	Net Installation Costs (Line 41 * Line 42)			\$657.42
44	Number of Meters			64
45	Total Gross Asset Value Meters (Line 19 * Line 44)			\$15,376.55
46	Estimated Depreciation Reserve (Line 47 - Line 45)			-\$5,996.86
47	Net Asset Value on Meters (Line 21 * Line 44)			\$9,379.70
48	Annual Depreciation Expense @ 20 year life or 5.05% (Line 45 * .0505)			\$776.52
49				
50	Total Gross Asset Value Installation (Line 41 * Line 44)			\$78,352.09
51	Estimated Depreciation Reserve (Line 52 - Line 50)			-\$36,277.02
52	Net Asset Value on Meters (Line 43 * Line 44)			\$42,075.07
53	Annual Depreciation Expense @ 20 year life or 5.05% (Line 50 * .0505)			\$3,956.78
54				
55	Total Gross Asset Value Meters & Installation (Line 45 + Line 50)			\$93,728.64
56	Depreciation Reserve Meters & Installation (Line 46 + Line 51)			-\$42,273.87
57	Total Depreciation Expense Meters and Installation (Line 48 + Line 53)			\$4,733.30
58				
59	Large Meter Bare Cost Remaining Life	FERC Form 1 page 337 col (g)		12.20
60	Large Meter Installation Cost Remaining Life	FERC Form 1 page 337 col (g)		10.74
61	Large Meter Average Life			20.00

Source: PowerPlant

CPR Query
Company: Niagara Mohawk
GL Accounts: 101 & 106
Accounts: 37030 & 37035

Niagara Mohawk Power Corporation
 FERC Account 283 - Accumulated Deferred Income Taxes


 Shading denotes an input

Line No.	Account	Source	2012
1	Total Acct 283	FF1 277.9k	(419,360,580)
2	Excluding:		
3	Merger Rate Plan Stranded Cost	FF1 277.3 Col b + c - d + j	-
4	State: Merger Rate Plan Stranded Cost	FF1 277	-
5	TOTAL ACCOUNT 283		(419,360,580)

* Due to a change in FF1 reporting, Line 3 reflects both State and Federal.

Niagara Mohawk
Total Account 926 - Employee Pensions & Benefits Expense

Workpaper 3
 Page 1 of 3

 Shading denotes an input

Line No.	Section I	Source:	2012
1	Employee Pensions & Benefits	FF1 pg 323.187	188,068,119
2	Plus: Deferred FAS087 Pension Costs	Workpaper 3, Page 2	2,125,438
3	Total Employee Pension & Benefits	Line 1 + Line 2	190,193,557
4			
5	Less: Actual FAS106 Expense in Account 926	Workpaper 3, Page 3	101,817,101
6	Plus: Fixed FAS106 per Docket ER08-552	Fixed Amount **	88,644,000
7			
8	Total Account 926	Line 3 + Line 5+ Line 6	177,020,456

** FERC Docket No. ER08-552, Workpaper Statement BK Page 7, Page 2 of 3

Niagara Mohawk
 Total Electric Account #926 - Employee Pensions and Benefits
 Deferred FAS 087 Pension Costs - Calendar Year 2012
 Workpaper 3, Page 1, Line 2

Shading denotes an input

2012

Pension Expense	Activity	Month	Jrnl ID	Account	Amount
FAS087	AG1060	January	6264A-6264C	223020	\$1,443,288
FAS087	AG1060	February	6264A-6264C	223020	\$1,765,041
FAS087	AG1060	March	6264A-6264C	223020	\$215,118
FAS087	AG1060	April	6264A-6264C	223020	\$334,717
FAS087	AG1060	May	6264A-6264C	223020	(\$416,316)
FAS087	AG1060	June	6264A-6264C	223020	\$95,787
FAS087	AG1060	July	6264A-6264C	223020	\$65,008
FAS087	AG1060	August	6264A-6264C	223020	(\$2,968,880)
FAS087	AG1060	September	6264A-6264C	223020	\$1,194,012
FAS087	AG1060	October	6264A-6264C	223020	\$1,194,012
FAS087	AG1060	November	6264A-6264C	223020	(\$3,032,710)
FAS087	AG1060	December	6264A-6264C	223020	(\$2,014,515)
					\$ (2,125,438)


Source:

Query
 PeopleSoft Financials
 Company Niagara Mohawk
 Activity AG1060
 Expense Type B06
 Account 223020

Niagara Mohawk Power Corporation
 Total Electric Account #926 - Employee Pensions and Benefits
 FAS 106 Expense - Calendar Year 2012
 Workpaper 3, Page 1, Line 5

Regulatory Acct	Regulatory Acct Descr	Expense Type	Month	Electric Total
926000	Employee Pensions & Benefits	B01	January	\$ 8,704,398
			February	8,761,058
			March	8,802,187
			April	8,889,336
			May	8,659,719
			June	8,668,684
			July	8,951,309
			August	5,186,210
			September	8,551,034
			October	12,188,965
			November	4,399,048
			December	7,727,018
Grand Total				\$ 99,488,966

Source: Reclass of OPEBS from Other Accts to Benefits Per FERC Audit 2,328,135
 Query
 PeopleSoft Financials Total 101,817,101
 Company = 00036
 Reg Account = 926000
 Expense Type = B01
 Segment = DIST, TRAN

 Shading denotes an input

I. Transmission Related Bad Debt Expense shall equal
NMPC's Wholesale Transmission Related Bad Debt Expense
defined as that reported in FERC account 904 related to
NMPC's wholesale transmission billing.

<u>Line No.</u>	<u>Regulatory Acc Segment</u>	<u>2012</u>
1		
2	904000 DIST	\$ 22,535,431
3	904000 TRAN	\$ -
4	Total	\$ 22,535,431

Query:

PeopleSoft Financials
Company Niagara Mohawk
Regulatory Account 904000
Total by Segment

Shading denotes an input

- J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Workpaper H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this tariff for which the demand is reflected in the calculation of BU.

Line No.	Source:	2012
1	Transmission of Electricity for Others (456.1)	FF1 300.22b \$116,613,858
2	Less: Transmission of Electricity by ISO (ECR, CRR, SR)	FF1 331.40e \$51,366,798
3	Sub-total Revenue (Line 1 - Line 2)	FF1 330.35n \$65,247,060
4	Less:	
5	TSC Customers	FF1 330.1,16,17n \$18,995,983
6	Fitzpatrick Industrials	FF1 330 \$0
7	Green Island & Richmondville	FF1 330.14n \$193,962
8	Sub-total Deductions (Line 5 + Line 6 + Line 7)	\$19,189,945
9	Subtotal Transmission Revenue Credit	Line 3 - Line 8 \$46,057,115
10	Transmission Support Revenue	Line 15 \$1,147,980
11	Total Transmission Revenue Credit	Line 9 + Line 10 \$47,205,095
12	Transmission Support Revenue Detail - Query	
13	Regulatory Account 456010	\$889,807
14	Regulatory Account 456040	\$258,173
15	Total	Line 13 + Line 14 \$1,147,980

Source:

PeopleSoft GL Query
Company: Niagara Mohawk
Regulatory Accounts: 456010 and 456040
Segment: TRAN
Account: 110034

* Line item 6 - Fitzpatrick Industrials contract expired 12/31/2009


Niagara Mohawk Power Corporation
Long Term Debt and Preferred Stock Cost

		2012				
Line No.	Interest on Long Term Debt	Source:	Beginning Balance (a)	Ending Balance (b)	Average (c)	2012 (d)
1						
2						
3	Total Niagara Mohawk Interest on Long Term Debt	FF1 257.33i				\$ 88,665,745
4	Amortization of Debt Discount Expense FERC Account 428	FF1 117.63c				\$ 3,893,378
5	Amortization of Loss on Reacquired Debt FERC Account 428.1	FF1 117.64c				\$ 2,263,600
6	Less: Amort of Premium on Debt-Credit FERC Account 429	FF1 117.65c				\$ -
7	Less: Amort of Gain on Reacquired Debt FERC Account 429.1	FF1 117.66c				\$ (60,460)
8	Interest Costs plus Expense	Sum of Lines 3-7				\$ 94,762,263
9						
10	<u>Total Long Term Debt</u>					
11						
12	Total Niagara Mohawk Long Term Outstanding Debt	FF1 256.33b & 257.33h	\$ 2,400,065,000	\$ 2,600,065,000	\$ 2,500,065,000	
13	Less: Unamortized Discount on Long-Term Debt FERC Account 226	FF1 112.23c & d	\$ (353,406)	\$ (160,611)	\$ (257,009)	
14	Less: Unamortized Loss on Reacquired Debt FERC Account 189	FF1 111.81c & d	\$ (24,128,513)	\$ (21,308,979)	\$ (22,718,746)	
15	Plus: Unamortized Gain on Reacquired Debt FERC Account 257	FF1 113.61c & d	\$ -	\$ -	\$ -	
16	Total Long Term Debt	Sum of Lines 12-15	\$2,375,583,081	\$2,578,595,410	\$2,477,089,246	
17	Debt Cost as % of Debt	Line 8d / Line 16c			3.83%	
18						
19						
20	<u>Preferred Stock</u>					
21						
22	Total Niagara Mohawk Dividends Declared FERC account 437	FF1 118.29c				\$1,060,497
23	Total Niagara Mohawk Preferred Stock FERC Account 204	FF1 112.3c				\$28,984,701
24	Preferred Stock Cost	Line 22 / Line 23				3.66%

NOTES:

Lines 12-15 use the FERC Form 1 average of the beginning year balance and the end of year balance for each line item.

Niagara Mohawk Power Corporation
TSC Revenue Requirement
RIGHT OF WAY RENTS - ACCT #454615
Calendar Year 2012
Attachment H, Section 14.1.9.2

 Shading denotes an input

K. Transmission Rents shall equal all Transmission-related rental income recorded in NMPC's internal account 454.615.

Business Unit	Segment	Activity	Activity Descr	Expense Type	Regulatory Acct	Fiscal Yr	Period	GL Act \$
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	January	(\$39,421)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	February	(\$32,107)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2012	March	(\$221,271)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	April	(\$127,079)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	May	(\$82,901)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	June	(\$217,120)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	July	(\$85,908)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	August	(\$71,954)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	September	(\$301,901)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	October	(\$77,496)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	November	(\$146,392)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2013	December	(\$187,279)
							Sum:	\$ (1,590,828)

Source:

PeopleSoft Financials
Company: Niagara Mohawk
Regulatory Account: 454000
Segment: TRAN

Shading denotes an input

2013

Forecasted Transmission Plant Additions (FTPA) shall mean the sum of:
(i) NMPC's actual Transmission Plant Additions during the first quarter (January 1 through March 31) of the Forecast Period, and
(ii) NMPC's forecasted transmission investment for the Forecast Period less the amount (i), divided by 2.

Section I:

Reference

1	Current Year Capital Investment		
2	Transmission Capital Investment	\$ 152,300,000	See Section II
3	Sub-Transmission Capital Investment	\$ 41,000,000	See Section III
4	Total	\$ 193,300,000	Line 2 + Line 3
5			
6	Actual Transmission Plant in Service Quarter 1		
7	Quarter 1 2013 actuals Transmission Plant	\$ 2,140,263,407	FF1, Pg 208 (b) **
8	2012 year end Transmission Plant	\$ 2,129,146,616	Schedule 6, Page 2, Line 1
9	Q1 Transmission Plant increase	\$ 11,116,791	Line 8 - Line 7
10			
11	Total Estimated Transmission Plant in Service		
12	Total Current Year Capital Investment	\$ 193,300,000	Line 4
13	Less: Q1 Increase	\$ 11,116,791	Line 9
14	Balance	\$ 182,183,209	Line 12 - Line 13
15	Times 50%	\$ 91,091,605	Line 14 * 50%
16	Forecasted Plant	\$ 102,208,396	Line 13 + Line 15
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			

Section II

Program Breakdown for Transmission

Northeast Region Reinforcement	44.58
Overhead Line Refurbishment Program - Asset Condition	12.02
Station BPS Upgrade	24.49
Other System Capacity & Performance	19.33
Other Damage/Failure	8.44
Substation Rebuilds	9.55
Other Statutory/Regulatory	2.84
Clearance Strategy	6.95
Overhead Line Refurbishment Program - System Capacity & Performance	0.00
Wood Pole Strategy	2.50
Transformer Replacement Strategy	0.81
RTU Strategy	1.95
U-Series Relay Strategy	2.04
Other Asset Condition	5.36
Shield Wire Strategy	2.78
Physical Security	0.05
Relay Replacement Strategy	2.57
NY Inspection Projects	4.13
Battery Strategy	0.45
Clay Station Rebuild	1.25
Oil Circuit Breaker Replacement Strategy	1.80
Steel Tower Strategy	0.04
Load	0.15
Flying Ground Strategy	0.90
Reliability Criteria Compliance	11.28
Reserve	(14.18)
Frontier Region	0.20
TOTAL	\$ 152.3

Section III:

Program Breakdown for Sub-Transmission

	(\$ m)		(\$ m)
Inspection & Maintenance	44.58	Inspection & Maintenance	11.73
Capacity Planning	12.02	Capacity Planning	2.73
Substation Metal Clad Switchgear	24.49	Substation Metal Clad Switchgear	5.29
Damage/Failure	19.33	Damage/Failure	3.30
Cable Replacement	8.44	Cable Replacement	1.75
Sub Transmission Automation	9.55	Sub Transmission Automation	2.65
Asset Condition Other	2.84	Asset Condition Other	8.86
Sub Transmission and Distribution Tower	6.95	Sub Transmission and Distribution Tower	0.75
New Business	0.00	New Business	0.66
System Capacity Other	2.50	System Capacity Other	1.33
Subtransmission Overhead Line	0.81	Subtransmission Overhead Line	1.50
Pilot Wire	1.95	Pilot Wire	0.96
Subtransmission Line Removal	2.04	Subtransmission Line Removal	0.14
Substation Indoor	5.36	Substation Indoor	0.22
Reserve	2.78	Reserve	(3.75)
Substation Breaker	0.05	Substation Breaker	2.12
Public Requirements	2.57	Public Requirements	0.75
	4.13		
	0.45		
	1.25		
	1.80		
	0.04		
	0.15		
	0.90		
	11.28		
	(14.18)		
	0.20		
TOTAL	\$ 152.3	TOTAL	\$ 41.0

Resource:

Niagara Mohawk's CIP Filing, Case 10-E-0050, filed on January 31, 2013 broken down as shown below:

	<u>CY2013 (\$m)</u>
Transmission	\$ 152.3
Sub-Transmission	\$ 41.0
Distribution	\$ 233.0
Total	\$ 426.3

** Due to timing, this number is an estimate as FF1 has not yet been completed at time of filing. The source of the data is Plant Accounting records.

Mid-Year Trend Adjustment
 NMPA Actual Transmission O&M for the Quarter 1 2013 vs 2012
 FERC Form 1 Pages 324a & 324b**

Shading denotes an input

Line No.	OPERATING EXPENSES	Reg Account	2013	2013	2013	2013	2012	2012	2012	2012	2013 o(u)
			Jan-2013 (a)	Feb-2013 (b)	Mar-2013 (c)	1st QTR FF1 TOTAL (d)	Jan-2012 (e)	Feb-2012 (f)	Mar-2012 (g)	1st QTR FF1 TOTAL (h)	2012 (i)
1	Transmission Expenses-O&M										
2	Trans Oper-Supervision & Eng	560000	20,338.62	50,718.10	96,913.46	167,970.18	83,154.23	57,276.22	101,323.07	241,753.52	(73,783.34)
3	Trans Oper-Load Dispatching	561000 *				-	-	-	-	-	-
4	Ld Disptch-Mon & Oper Tran Sys	561200 *				-	-	-	-	-	-
5	Schd, Sys Cntrl & Dispatch Srv	561400 *				-	-	-	-	-	-
6	Reliab, Plan & Standards Dev	561500 *				-	-	-	-	-	-
7	Transmission Service Studies	561600 *				-	-	-	-	-	-
8	Gen Interconnection Studies	561700 *				-	-	-	-	-	-
9	Reliab, Plan & Stndrd Dev Serv	561800 *				-	-	-	-	-	-
10	Trans Oper-Substations	562000	176,183.51	248,987.66	276,479.24	701,650.41	282,880.24	477,262.77	383,269.81	1,143,412.82	(441,762.41)
11	Trans Oper-Overhead Lines	563000	33,560.84	74,080.83	(3,095,314.38)	(2,987,672.71)	418,749.96	418,512.49	785,994.25	1,623,256.70	(4,610,929.41)
12	Trans Oper-Underground Lines	564000	0.00	354.00	0.00	354.00	1,646.26	9,799.94	1,690.53	13,136.73	(12,782.73)
13	Trans Oper-Wheeling	565000	-	-	-	-	-	-	-	-	-
14	Trans Oper-Misc Expenses	566000	313,674.48	507,894.50	829,115.48	1,650,684.46	591,586.49	548,500.66	965,249.49	2,105,336.64	(454,652.18)
15	Trans Oper-Rents	567000	205,300.57	101,117.13	711,335.71	1,017,753.41	1,170,104.99	873,932.75	883,400.46	2,927,438.20	(1,909,684.79)
16	Oper Transmission Facilities		749,058.02	983,152.22	(1,181,470.49)	550,739.75	2,548,122.17	2,385,284.83	3,120,927.61	8,054,334.61	(7,503,594.86)
17	Trans Maint-Supervision & Eng	568000	124,009.81	189,600.87	181,825.10	495,435.78	132,790.61	196,470.73	184,697.60	513,958.94	(18,523.16)
18	Trans Maint-Buildings	569000	(15.00)	276.43	(184.52)	76.91	4,250.74	1,012.30	194.28	5,457.32	(5,380.41)
19	T Maint of Computer Hardware	569100	0.00	242.54	(68.99)	173.55	29,198.67	12,953.41	211,786.24	253,938.32	(253,764.77)
20	T Maint of Computer Software	569200	0.00	0.00	0.00	-	72,635.38	(95,868.24)	74,276.98	51,044.12	(51,044.12)
21	T Maint of Communication Equip	569300	(2.87)	197.63	0.00	194.76	1,933.88	368.93	210.25	2,513.06	(2,318.30)
22	T Maint of Misc Reg Tran Plant	569400	0.00	0.00	0.00	-	0.00	0.00	0.00	-	-
23	Trans Maint-Substations	570000	135,970.16	521,009.60	212,853.50	869,833.26	359,874.98	439,361.34	360,916.28	1,160,152.60	(290,319.34)
24	Trans Maint-Substation-Trouble	570010	0.00	0.00	0.00	-	269,856.46	176,728.16	69,342.73	515,927.35	(515,927.35)
25	Trans Maint-Overhead Lines	571000	4,401.08	307,271.37	12,971,257.85	13,282,930.30	(610,506.49)	2,891,560.60	2,866,814.69	5,147,868.80	8,135,061.50
26	Trans Maint-Switch-Unplanned	571010	0.00	0.00	0.00	-	8,393.99	23,596.23	37,729.24	69,719.46	(69,719.46)
27	Trans Maint-Right of Way	571020	0.00	0.00	0.00	-	2,067,677.43	343,011.70	2,457,025.27	4,867,714.40	(4,867,714.40)
28	Trans Maint-Underground Lines	572000	0.00	13,578.41	7,258.37	20,836.78	8,267.40	22,429.82	5,076.02	35,773.24	(14,936.46)
29	Trans Maint-Misc Expenses	573000	28,136.28	48,459.66	133,844.34	210,440.28	23,680.21	54,049.51	63,720.87	141,450.59	68,989.69
30	Maint Transmission Facilities		292,499.46	1,080,636.51	13,506,785.65	14,879,921.62	2,368,053.26	4,065,674.49	6,331,790.45	12,765,518.20	2,114,403.42
31	Subtotal Transmission Expenses-O&M		1,041,557.48	2,063,788.73	12,325,315.16	15,430,661.37	4,916,175.43	6,450,959.32	9,452,718.06	20,819,852.81	(5,389,191.44)

* Per the formula, these accounts are excluded from the calculation


** Due to timing, this number is an estimate as FF1 has not yet been completed at time of filing. The source of the data is preliminary Financial Statements.

Monthly Source:

FERC Module
 Company = Niagara Mohawk 5210
 Regulatory Accounts = 95600000-95740000

Niagara Mohawk Power Corporation
Total FERC Account 105 - Plant Held For Future Use


Workpaper 10
Page 1 of 1

 Shading denotes an input

<u>Line No.</u>		<u>Source:</u>	<u>2012</u>
1	Transmission Plant Held for Future Use	FF1 pg 214	 \$0.00

NOTE: The property vintage will be provided for any values shown on this workpaper

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.200 - Misc. General - Environmental
Attachment H, Section 14.1.9.2

 Shading denotes an input

Transmission specific Electric Environmental Remediation Expense
as recorded in NMPC's internal Account 930.200

<u>Line No.</u>	<u>Source:</u>	<u>2012</u>
1	Transmission related Environmental Costs Claimed	\$0.00
2	Regulatory Account	Amount
3	930200	\$30,969,011
	FF1 335.9b	

Query:

PeopleSoft
Company Niagara Mohawk
Regulatory Account 930200
Segments all electric (TRAN and DIST)
Activities AG0100, AG0105, AG0110
A list of all Transmission Related Environmental Expenses claimed shall be provided.

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.210 - Misc. General - Research and Development
Attachment H, Section 14.1.9.2

Shading denotes an input

Transmission specific Electric Research and Development Expense as recorded
in NMPC internal Account No. 930.210

<u>Line No.</u>		<u>Source:</u>	<u>2012</u>
1	Transmission Related R&D Expense	FF1 352.6 Footnote	\$245,256
2	Regulatory Account		
3	930210	FF1 353.6d and 353.8d Electric	\$2,268,084

Query:

PeopleSoft
Company Niagara Mohawk
Regulatory Account 930210
Segments all electric (TRAN and DIST)
Expense Types all

A list of all Transmission Related Research and Development Expenses claimed shall be provided.

Shading denotes an input

Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
Zone	1	978,108	1,050,970	964,834	971,095	958,873	963,792	980,343	1,116,105	1,050,343	946,810	983,445	961,085	11,925,802
Zone	2	618,925	637,241	582,136	568,300	546,199	576,027	614,333	703,170	669,428	569,150	571,529	592,643	7,249,082
Zone	3	391,988	419,807	384,543	357,104	343,477	338,197	386,856	456,860	448,819	368,037	354,486	392,520	4,642,695
Zone	4	887,421	918,948	839,875	838,042	808,711	862,338	920,084	1,120,149	1,082,031	884,123	838,979	853,186	10,853,888
Zone	29	181,980	182,803	169,541	166,027	157,130	162,813	175,053	197,757	189,104	166,026	166,374	167,417	2,082,026
Zone	31	65,482	72,146	63,692	55,611	49,503	42,903	44,687	50,061	49,552	43,678	49,110	59,586	646,011
	Total	3,123,903	3,281,916	3,004,621	2,956,180	2,863,892	2,946,071	3,121,357	3,644,103	3,489,277	2,977,824	2,963,923	3,026,437	37,399,504
X4	z1 HLFF	7,227	7,407	2,921	2,824	2,686	2,924	3,054	3,665	3,197	2,587	2,882	3,046	44,419
X4	z4 HLFF	26,062	15,810	583	555	484	484	541	624	602	498	496	594	47,333
	Total HLFF	33,288	23,217	3,505	3,378	3,169	3,408	3,595	4,288	3,799	3,085	3,378	3,640	91,751

LSEs are not paying station service

X6	AA.36	389	418	409	366	396	319	341	356	285	271	323	389	4,262
X6	AA.37	391	385	362	360	318	229	199	222	205	210	233	227	3,341
X6	AA.38	772	422	13	14	7	3	544	1,301	1,218	12	1,370	1,034	6,710
X6	AA.39	816	972	489	1,444	1,510	1,549	1,050	333	221	418	176	361	9,340
X6	AA.40	841	1,032	625	798	867	385	363	384	439	543	454	694	7,427
X6	AA.41	91	118	112	70	52	22	22	20	20	16	19	66	629
X6	AA.42	1,093	887	962	1,027	875	719	670	409	600	774	823	888	9,726
X6	AA.43	455	443	438	459	418	438	348	359	400	371	374	340	4,843
X6	AA.46	190	194	175	168	143	155	159	174	151	151	148	158	1,967
X6	AA.47	1,417	678	1,387	1,233	876	1,164	1,212	1,074	1,157	1,090	952	898	13,139
X6	AA.73	77	147	149	72	63	54	55	64	68	58	64	70	940
X6	AA.78	726	317	404	651	543	0	0	0	323	328	398	537	4,227
X6	BB.15	1,103	1,251	1,168	1,033	900	822	899	857	919	1,838	3,730	5,121	19,642
X6	BB.28	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	BB.29	318	340	314	310	261	226	234	273	203	148	137	187	2,952
X6	BB.30	1,125	1,520	1,437	1,069	1,039	1,028	1,064	1,149	1,828	1,298	1,916	1,172	15,646
X6	BB.31	1,069	759	680	1,048	977	850	1,064	1,005	678	648	659	658	10,096
X6	BB.32	3	3	3	3	3	3	4	4	4	2	0	0	34
X6	BB.33	77	77	70	69	66	63	59	65	80	75	69	65	834
X6	BB.34	0	0	108	0	0	0	0	70	0	0	41	15	234
X6	BB.35	2,062	1,820	2,796	1,692	1,521	1,999	2,189	2,917	2,414	2,744	2,298	3,566	28,018
X6	BB.36	0	0	0	0	0	0	3	1	0	0	0	11	14
X6	BB.37	8,041	2,156	2,130	1,507	0	1,228	3,786	4,232	2,377	2,239	2,039	8,555	38,290
X6	BB.38	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	BB.40	1,950	2,363	2,170	1,938	2,000	1,654	1,396	1,410	1,366	1,294	1,415	1,736	20,692
X6	BB.57	1	3	3	2	2	1	1	1	1	1	2	2	20
X6	BB.58	17	19	17	14	13	9	8	7	7	8	11	14	144
X6	BB.65	0	0	0	0	1	0	0	3	6	2	2	0	15
X6	BB.66	0	0	2	1	0	0	0	2	3	4	5	3	20
X6	BB.67	1	0	1	8	30	0	11	14	0	28	20	41	154
X6	BB.68	0	0	0	0	0	0	0	12	16	6	5	0	40
X6	BB.69	0	0	0	0	2	0	0	0	0	4	8	0	14
X6	BB.70	0	0	0	5	25	2	28	43	36	37	18	0	193
X6	BB.71	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.14	0	0	0	0	0	0	0	0	0	0	0	0	1
X6	CC.27	0	0	0	0	0	0	0	0	7	0	1	7	15
X6	CC.30	69	69	65	66	65	60	58	57	59	64	62	67	761
X6	CC.31	232	250	227	224	209	193	186	191	189	186	184	183	2,455
X6	CC.33	9	8	8	7	7	3	3	3	3	4	6	7	68
X6	CC.37	234	157	173	176	87	275	221	332	201	215	196	319	2,586
X6	CC.46	65	0	108	13	24	53	47	1	4	0	79	5	401
X6	CC.57	0	0	0	1	2	0	0	0	0	0	0	0	2
X6	CC.58	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.59	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.60	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.61	0	0	0	3	4	0	0	1	0	0	0	0	8
X6	CC.62	1	0	3	4	7	2	5	5	7	5	4	5	47

Niagara Mohawk Power Corporation

Billing Unit Summary

Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	2012
X6	CC.63	-	-	-	-	-	-	-	-	0	0	0	0	1
X6	CC.64	-	-	-	-	-	-	-	-	0	0	-	-	0
X6	CC.65	-	-	-	-	-	-	-	1	-	0	0	0	1
X6	CC.66	-	0	-	-	0	-	-	-	2	4	7	0	14
X6	CC.67	-	0	-	-	-	1	-	-	6	9	7	0	23
X6	CC.68	0	-	-	-	-	0	1	3	3	4	3	0	12
X6	CC.69	-	-	0	-	0	-	-	9	9	6	1	-	25
X6	CC.70	-	0	0	-	-	-	-	3	5	4	2	-	14
X6	CC.71	0	2	7	3	7	3	8	16	13	13	3	6	81
X6	CC.72	-	0	0	0	0	-	-	-	-	-	3	-	4
X6	CC.73	0	8	1	0	0	0	0	-	0	0	0	0	10
X6	CC.74	34	27	0	0	0	0	0	2	2	10	43	54	172
X6	CC.75	0	-	-	0	0	0	0	0	-	0	0	0	1
X6	CC.76	0	0	3	1	0	0	1	0	1	0	2	0	8
X6	CC.77	0	-	0	0	-	0	0	0	0	0	1	-	1
X6	CC.78	0	-	1	0	0	0	0	0	0	0	1	0	3
X6	CC.79	3	-	0	0	7	0	3	9	4	1	0	13	39
X6	CC.80	0	2	1	0	0	0	0	6	4	0	0	0	13
X6	CC.81	-	-	0	3	3	3	9	11	9	10	4	7	60
X6	CC.82	0	0	0	0	0	0	0	0	0	0	1	0	2
X6	CC.83	0	0	-	0	0	-	-	0	-	0	-	0	0
X6	CC.84	0	0	-	0	0	0	-	0	0	0	0	0	1
X6	CC.85	-	0	-	-	-	-	-	-	-	0	0	-	0
X6	CC.86	0	0	1	6	0	8	13	0	1	14	23	-	65
X6	CC.87	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.88	1	0	0	0	0	0	0	0	0	0	0	0	1
X6	CC.89	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.90	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.91	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.92	-	-	-	-	-	-	-	0	0	0	-	-	0
X6	CC.93	-	-	-	-	-	-	-	-	-	-	-	-	0
X6	CC.105	46	36	57	54	20	49	46	64	73	46	35	50	573
X6	DD.29	135	198	251	276	243	198	66	-	21	60	-	-	1,449
X6	DD.42	561	608	516	684	783	547	399	178	428	625	665	543	6,537
X6	DD.43	887	1,051	325	169	364	855	450	1,126	202	257	403	441	6,531
X6	DD.52	296	242	196	204	210	264	243	193	208	196	268	301	2,821
X6	DD.58	2	7	14	4	5	3	5	11	8	8	3	6	76
X6	DD.59	0	-	-	-	0	0	1	4	0	3	0	-	13
X6	DD.60	20	22	22	18	15	0	-	3	4	2	0	0	105
X6	DD.61	0	-	0	0	0	0	5	23	100	10	105	0	244
X6	DD.62	0	-	-	-	7	1	-	0	8	9	0	1	26
X6	DD.63	0	-	0	0	1	-	1	1	1	1	0	1	7
X6	DD.64	1	1	4	16	22	9	13	18	10	9	8	4	115
X6	DD.65	-	-	-	-	-	0	-	-	-	-	1	-	1
X6	DD.66	0	-	-	-	-	-	-	-	0	0	-	0	0
X6	DD.67	0	-	0	-	0	-	0	1	0	-	-	-	1
X6	DD.68	3	3	18	53	45	35	26	44	32	51	51	20	382
X6	DD.70	-	539	131	407	16	73	51	35	35	82	-	1,181	2,551
X6	DD.78	22	65	25	94	243	22	36	22	49	55	44	126	804
X6	DD.79	582	363	402	506	583	606	776	792	1,113	1,141	915	-	7,778
X6	DD.80	214	220	202	204	176	158	167	211	220	183	165	175	2,294
X6	EE.34	77	83	83	91	75	76	73	37	40	81	76	76	868
X6	EE.35	2,093	162	-	4,434	4,266	4,505	4,491	-	-	2,876	1,395	33	24,254
X6	EE.58	-	-	-	-	-	-	-	0	-	-	-	-	0
X6	EE.59	-	-	-	-	-	-	-	-	-	-	-	-	0
X6	EE.60	-	0	0	-	2	1	0	0	0	-	-	1	4
X6	FF.42	0	-	0	0	4	-	3	6	6	3	0	0	21
X6	FF.43	0	0	0	0	0	0	0	0	0	0	0	-	1
X6	FF.44	-	-	-	-	-	-	0	0	1	1	4	0	5
X6	FF.45	2	0	2	9	0	0	1	7	8	5	0	0	35
X6	FF.46	-	1	0	6	8	10	5	-	3	8	10	10	62
X6	FF.47	0	-	0	0	-	-	-	1	3	1	0	0	5
X6	FF.48	-	-	0	0	-	0	0	0	0	3	0	-	4
X6	FF.50	44	45	41	41	101	38	80	131	62	39	38	38	698
Total X6		28,659	20,495	19,312	23,139	20,523	20,976	23,202	20,326	18,178	20,884	22,578	30,492	268,764

Niagara Mohawk Power Corporation
Billing Unit Summary

	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
X1 F.1	29,118	33,198	28,987	23,198	19,909	13,494	13,275	14,933	14,826	13,527	18,168	24,944	247,578
Total 300000 Series	253,087	275,381	248,843	227,661	236,442	216,636	209,589	211,625	201,869	209,748	235,667	249,856	2,776,404

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,702,498
X2	-
X3	12,746
X4	49,258
X5	11,902
X6	251,389
Total	3,027,793

**Niagara Mohawk Power Corporation
Billing Unit Reconciliation**

**Workpaper 14
Page 1 of 1**

Line No.	Comment	2012
1	Totals per TOL File	2,702,498
2	Overages	5,559
3	Unaccounted for Energy (UFE) not billed	(16,914)
4	NYPA Niag AEII additional/prior filing	17,239
5	Other and Rounding	(1,639)
6	Total	2,706,743 1\

1\ agrees to FERC Form 1 page 329 column (i) Lines 1 and 17

Niagara Mohawk Power Corporation
 NYPSC §18-a Assessments
 Breakdown of FF1 Page 351, Sum of Line 1 and Line 5, Column h

2012

Line No.	Month	General Assessment Expense (a)	Temporary Assessment Expense (b)	Deferrals on Over/Under Collection of the ISAS (c)	Year End Adjustment (d)	Reimbursements on Prior Year Assessments (e)	Other (f)	TOTAL (g)	
1	Jan-2012	\$ 868,083	\$ 6,678,333	\$ 780,157				\$ 8,326,573	
2	Feb-2012	868,083	6,678,333	853,125				8,399,542	
3	Mar-2012	868,083	6,678,333	644,384				8,190,800	
4	Apr-2012	770,688	5,998,854	331,715				7,101,257	
5	May-2012	770,688	5,998,854	449,019				7,218,561	
6	Jun-2012	770,688	5,998,854	837,131				7,606,673	
7	Jul-2012	770,688	5,998,854	1,379,709				8,149,251	
8	Aug-2012	770,688	5,998,854	1,765,845				8,535,387	
9	Sep-2012	770,688	5,998,854	1,354,175				8,123,717	
10	Oct-2012	682,148	5,057,090	1,270,454				7,009,693	
11	Nov-2012	682,148	5,057,090	813,427				6,552,666	
12	Dec-2012	682,148	5,057,090	1,214,765	(2,957,471)			3,996,533	
13	CY2012 Total	\$ 9,274,825	\$ 71,199,392	\$ 11,693,906	\$ (2,957,471)	-	\$ -	\$ 89,210,652 1\	
14	50% of NY PSC Regulatory Expense (Line 13, column a + column f)								\$ 9,274,825
15	18a Charges (Temporary Assessment) (Line 13, column b + column c + column d)								\$ 79,935,827

Notes:

ISAS = Incremental State Assessment Surcharge (total general + temporary assessment expense above base rate allowance)
 The purpose of year end adjustment was to correct the deferral balance at 12/31/2012.

1\ agrees to FERC Form 1 page 351 line 1 column h

Niagara Mohawk Power Corporation
Billing Adjustment

Source:

Billing Adjustment as a Result of FERC Audit and Restatement of 2009 FERC Form 1	Workpaper 16, Page 2 Line 26	(\$859,984)
Billing Adjustment as a Result of FERC Audit and Restatement of 2010 FERC Form 1	Workpaper 16, Page 3 Line 26	(\$721,761)
		<u>(\$1,581,745)</u>

Line No.	Interest Calculation per 18 CFR Section 35.19a								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Quarters	Annual Interest Rate	Accrued Prin & Int. @ Beg Of Period	Monthly (Over)/Under Recovery	Days in Period	Period Days	Multiplier	Accrued Prin & Int. @ End Of Period	Accrued Int. @ End Of Period
4	3rd QTR '09	3.25%	0		92	92	1.0082	\$0	\$0
5	July	3.25%		(71,665)	31	92	1.0082	(\$72,253)	(\$588)
6	August	3.25%		(71,665)	31	61	1.0054	(\$72,052)	(\$387)
7	September	3.25%		(71,665)	30	30	1.0027	(\$71,859)	(\$193)
8	4th QTR '09	3.25%	(216,164)		92	92	1.0082	(\$217,937)	(\$1,773)
9	October	3.25%		(71,665)	31	92	1.0082	(\$72,253)	(\$588)
10	November	3.25%		(71,665)	30	61	1.0054	(\$72,052)	(\$387)
11	December	3.25%		(71,665)	31	31	1.0028	(\$71,866)	(\$201)
12	1st QTR '10	3.25%	(434,108)		90	90	1.0080	(\$437,581)	(\$3,473)
13	January	3.25%		(71,665)	31	90	1.0080	(\$72,239)	(\$573)
14	February	3.25%		(71,665)	28	59	1.0053	(\$72,045)	(\$380)
15	March	3.25%		(71,665)	31	31	1.0028	(\$71,866)	(\$201)
16	2nd QTR '10	3.25%	(653,731)		91	91	1.0081	(\$659,026)	(\$5,295)
17	April	3.25%		(71,665)	30	91	1.0081	(\$72,246)	(\$580)
18	May	3.25%		(71,665)	31	61	1.0054	(\$72,052)	(\$387)
19	June	3.25%		(71,665)	30	30	1.0027	(\$71,859)	(\$193)
20	3rd QTR '10	3.25%	(875,183)		92	92	1.0082	(\$882,359)	(\$7,176)
21	July	3.25%		(60,147)	31	92	1.0082	(\$60,640)	(\$493)
22	August	3.25%		(60,147)	31	61	1.0054	(\$60,472)	(\$325)
23	September	3.25%		(60,147)	30	30	1.0027	(\$60,309)	(\$162)
24	4th QTR '10	3.25%	(1,063,780)		92	92	1.0082	(\$1,072,503)	(\$8,723)
25	October	3.25%		(60,147)	31	92	1.0082	(\$60,640)	(\$493)
26	November	3.25%		(60,147)	30	61	1.0054	(\$60,472)	(\$325)
27	December	3.25%		(60,147)	31	31	1.0028	(\$60,315)	(\$168)
28	1st QTR '11	3.25%	(1,253,929)		90	90	1.0080	(\$1,263,961)	(\$10,031)
29	January	3.25%		(60,147)	31	90	1.0080	(\$60,628)	(\$481)
30	February	3.25%		(60,147)	28	59	1.0053	(\$60,465)	(\$319)
31	March	3.25%		(60,147)	31	31	1.0028	(\$60,315)	(\$168)
32	2nd QTR '11	3.25%	(1,445,369)		91	91	1.0081	(\$1,457,077)	(\$11,707)
33	April	3.25%		(60,147)	30	91	1.0081	(\$60,634)	(\$487)
34	May	3.25%		(60,147)	31	61	1.0054	(\$60,472)	(\$325)
35	June	3.25%		(60,147)	30	30	1.0027	(\$60,309)	(\$162)
36	3rd QTR '11	3.25%	(1,638,491)		92	92	1.0082	(\$1,651,927)	(\$13,436)
37	4th QTR '11	3.25%	(1,651,927)		92	92	1.0082	(\$1,665,473)	(\$13,546)
38	1st QTR '12	3.25%	(1,665,473)		91	91	1.0081	(\$1,678,963)	(\$13,490)
39	2nd QTR '12	3.25%	(1,678,963)		91	91	1.0081	(\$1,692,563)	(\$13,600)
40	3rd QTR '12	3.25%	(1,692,563)		92	92	1.0082	(\$1,706,442)	(\$13,879)
41	4th QTR '12	3.25%	(1,706,442)		92	92	1.0082	(\$1,720,435)	(\$13,993)
42	1st QTR '13	3.25%	(1,720,435)		90	90	1.0080	(\$1,734,198)	(\$13,763)
43	2nd QTR '13	3.25%	(1,734,198)		91	91	1.0081	(\$1,748,245)	(\$14,047)
44	Total (Over)/Under Recovery								<u>(\$166,501)</u>

Shading denotes an input

2009

Calculation of RR

9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

Line No.		Reference	As Filed Nov. 2010	Revised	
		Section:	2009	2009	
1	Historical Transmission Revenue Requirement (Historical TRR)				
2					
3	9.2 (a)				
4	Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation Expense, (C) Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits,				
5	(E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses, (G) Transmission				
6	Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less				
7	(J) Revenue Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year.				
8					
9					
10	Return and Associated Income Taxes	(A)	\$114,247,133	\$114,246,931	Schedule 8, line 64
11	Transmission-Related Depreciation Expense	(B)	\$33,684,622	\$33,009,943	Schedule 9, Line 6, column 5
12	Transmission-Related Real Estate Taxes	(C)	\$35,298,522	\$35,293,325	Schedule 9, Line 12, column 5
13	Transmission - Related Investment Tax Credit	(D)	(\$643,949)	(\$643,854)	Schedule 9, Line 16, column 5
14	Transmission Operation & Maintenance Expense	(E)	\$65,148,510	\$65,128,857	Schedule 9, Line 23, column 5
15	Transmission Related Administrative & General Expense	(F)	\$46,681,358	\$46,408,473	Schedule 9, Line 37, column 5
16	Transmission Related Payroll Tax Expense	(G)	\$2,519,609	\$2,632,146	Schedule 9, Line 43, column 5
17	Sub-Total (sum of Lines 10 - Line 16)		\$296,935,805	\$296,075,821	
18					
19	Plus: Billing Adjustments	(H)	\$0	\$0	Schedule 10, Line 1
20	Plus : Bad Debt Expenses	(I)	\$0	\$0	Schedule 10, Line 4
21	Less: Revenue Credits	(J)	(\$47,263,981)	(\$47,263,981)	Schedule 10, Line 7
22	Less: Transmission Rents	(K)	(\$1,435,488)	(\$1,435,488)	Schedule 10, Line 14
23					
24	Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)		\$248,236,337	\$247,376,353	
25					
26	Refund due to Customers			\$859,984	Line 24 Filed less Line 24 Revised
27					
28					
29	Impact of change to page 353 R&D Expense			78,266.37	
30	Impact of change to page 356 Common Depreciation			(674,678.85)	
31	Correction of Pension and OPEB expense included in Formula Rate			(1,059,916.85)	
32	Impact of Reclass of Property Insurance			109,360.44	
33	Movement of Costs to below the line			(47,514.99)	
34	Movement of Benefits from Transmission Accounts to Benefit Accounts			(14,749.11)	
35	Movement of Benefits from Accounts not in Formula			754,557.70	
36	Impact based on the change in allocation of Plant			(5,304.00)	
37				(859,979.29)	

Shading denotes an input

2010

Calculation of RR

9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

Line No.		Reference Section:	As Filed Dec. 2011 2010	Revised 2010	
1	Historical Transmission Revenue Requirement (Historical TRR)				
2					
3	9.2 (a)				
4					
5					
6					
7					
8					
9					
10	Return and Associated Income Taxes	(A)	\$133,829,768	\$133,951,838	Schedule 8, line 64
11	Transmission-Related Depreciation Expense	(B)	\$34,783,085	\$34,783,084	Schedule 9, Line 6, column 5
12	Transmission-Related Real Estate Taxes	(C)	\$38,313,586	\$38,313,586	Schedule 9, Line 12, column 5
13	Transmission - Related Investment Tax Credit	(D)	(\$364,943)	(\$364,943)	Schedule 9, Line 16, column 5
14	Transmission Operation & Maintenance Expense	(E)	\$65,484,668	\$65,462,670	Schedule 9, Line 23, column 5
15	Transmission Related Administrative & General Expense	(F)	\$47,417,836	\$46,434,301	Schedule 9, Line 37, column 5
16	Transmission Related Payroll Tax Expense	(G)	\$2,374,562	\$2,536,266	Schedule 9, Line 43, column 5
17	Sub-Total (sum of Lines 10 - Line 16)		\$321,838,562	\$321,116,801	
18					
19	Plus: Billing Adjustments	(H)	(\$2,487,006)	(\$2,487,006)	Schedule 10, Line 1
20	Plus : Bad Debt Expenses	(I)	(\$796)	(\$796)	Schedule 10, Line 4
21	Less: Revenue Credits	(J)	(\$47,222,149)	(\$47,222,149)	Schedule 10, Line 7
22	Less: Transmission Rents	(K)	(\$1,589,444)	(\$1,589,444)	Schedule 10, Line 14
23					
24	Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)		\$270,539,167	\$269,817,406	
25					
26	Refund due to Customers			\$721,761	Line 24 Filed less Line 24 Revised
27					
28	Correction of Pension and OPEB expense included in Formula Rate			(992,590.87)	
29	Impact of Reclass of Property Insurance			122,493.81	
30	Movement of Costs to below the line			(16,713.83)	
31	Movement of Benefits from Transmission Accounts to Benefit Accounts			(19,138.49)	
32	Movement of Benefits from Accounts not in Formula Rate			68,461.68	
33	Return based on changes in Ratebase			122,069.56	
34	Other Change (AFC entry) to Total A&G not included in above at 13%			(6,340.82)	
35				(721,758.97)	

Attachment H

Workable Excel file of the 2014 Annual Update Filing submitted in December 2014 and subsequently revised in 2015, 2016, 2017, and the current Annual Update updated to reflect corrections to the BU for Station Service load

2014 UPDATE
2013 Data

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Niagara Mohawk Power Corporation
 Calculation of RR Pursuant to Attachment H, Section 14.1.9.2

Attachment 1
 Schedule 1

Shading denotes an input

2013

Calculation of RR

14.1.9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

Line No.		Reference Section:	2013	
1	Historical Transmission Revenue Requirement (Historical TRR)			
2				
3	14.1.9.2 (a) Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation			
4	Expense, (C) Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits,			
5	(E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses,			
6	(G) Transmission Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less (J) Revenue			
7	Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year.			
8				
9				
10	Return and Associated Income Taxes	(A)	\$144,424,183	Schedule 8, line 64
11	Transmission-Related Depreciation Expense	(B)	\$44,925,518	Schedule 9, Line 6, column 5
12	Transmission-Related Real Estate Taxes	(C)	\$43,254,904	Schedule 9, Line 12, column 5
13	Transmission - Related Investment Tax Credit	(D)	(\$462,146)	Schedule 9, Line 16, column 5 times minus 1
14	Transmission Operation & Maintenance Expense	(E)	\$105,625,226	Schedule 9, Line 23, column 5
15	Transmission Related Administrative & General Expense	(F)	\$51,134,705	Schedule 9, Line 39, column 5
16	Transmission Related Payroll Tax Expense	(G)	\$2,542,365	Schedule 9, Line 45, column 5
17	Sub-Total (sum of Lines 10 - Line 16)		\$391,444,755	
18				
19	Billing Adjustments	(H)	\$21,720,556	Schedule 10, Line 1
20	Bad Debt Expenses	(I)	\$0	Schedule 10, Line 4
21	Revenue Credits	(J)	(\$48,508,355)	Schedule 10, Line 7
22	Transmission Rents	(K)	(\$1,403,559)	Schedule 10, Line 14
23				
24	Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)		\$363,253,396	

Shading denotes an input

2014

Line No.	Period	Reference	Source
1	14.1.9.2 (b)	FORECASTED TRANSMISSION REVENUE REQUIREMENTS	
2		Forecasted TRR shall equal (1) the Forecasted Transmission Plant Additions (FTPA) multiplied by the Annual FTRRF, plus (2) the Mid-Year Trend	
3		Adjustment (MYTA), plus (3) the Tax Rate Adjustment (TRA), as shown in the following formula:	
4			
5		Forecasted TRR = (FTPA * FTRRF) + MYTA + TRA	
6			
7			
8			
9			
10	(1)	Forecasted Transmission Plant Additions (FTPA)	\$133,908,449
11		Annual Transmission Revenue Requirement Factor (FTRRF)	10.36%
12		Sub-Total (Lines 10*11)	\$13,866,852
13		Plus Mid-Year Trend Adjustment (2) (MYTA)	3,256,702
14		Less Impact of Transmission Support Payments on Historical Transmission Revenue Requirement	40,304,967
15		Forecasted Transmission Revenue Requirement (Line 12 + Line 13-Line 14)	(23,181,414)
16	(2)	MID YEAR TREND ADJUSTMENT (MYTA)	
17		The Mid-Year Trend Adjustment shall be the difference, whether positive or negative, between	
18		i) the Historical TRR Component (E) excluding Transmission Support Payments, based on actual data for the first three months of the Forecast Period,	
19		and (ii) the Historical TRR Component (E) excluding Transmission Support Payments, based on data for the first three months of the year prior to the Forecast Period.	
20			
21	(3)	The Tax Rate Adjustment (TRA)	
22		The Tax Rate Adjustment shall be the amount, if any, required to adjust Historical TRR Component (A) for any change in the Federal Income Tax Rate	
23		and/or the State Income Tax Rate that takes effect during the first five months of the Forecast Period.	
24			
25	14.1.9.2 (c)	ANNUAL TRANSMISSION REVENUE REQUIREMENT FACTOR	
26		The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),	
27		divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).	
28			
29			
30		Investment Return and Income Taxes	(A) \$144,424,183
31		Depreciation Expense	(B) \$44,925,518
32		Property Tax Expense	(C) \$43,254,904
33		Total Expenses (Lines 30 thru 32)	\$232,604,605
34		Transmission Plant	(a) \$2,246,199,966
35		Annual Transmission Revenue Requirement Factor (Lines 33/ Line 34)	10.36%

Workpaper 8, Section I, Line 16
 Line 35
 Workpaper 9, line 31, variance column
 Workpaper 9A

Schedule 1, Line 10
 Schedule 1, Line 11
 Schedule 1, Line 12
 Schedule 6, Page 1, Line 12

Shading denotes an input

2013

Line No.	Source:
1	
2	14.1.9.2)The Annual True-Up (ATU) shall equal (1) the difference between the Actual Transmission Revenue Requirement and the Prior Year
3	Transmission Revenue Requirement, plus (2) the difference between the Actual Scheduling, System Control and Dispatch costs
4	and Prior Year Scheduling, System Control and Dispatch costs, less (3) the difference between the Actual Billing Units and the Prior Year
5	Billing Units multiplied by the Prior Year Unit Rate, plus (4) Interest on the net differences.
6	
7	(1) Revenue Requirement (RR) of rate effective July 1 of prior year \$313,217,648 Schedule 4, Line 1, Col (d)
8	Less: Annual True-up (ATU) from rate effective July 1 of prior year \$19,306,652 Schedule 4, Line 1, Col (c)
9	Prior Year Transmission Revenue Requirement \$293,910,996 Line 7 - Line 8
10	
11	Actual Transmission Revenue Requirement \$363,253,396 Schedule 4, Line 2, Col (a)
12	Difference \$69,342,400 Line 11 - Line 9
13	
14	(2) Prior Year Scheduling, System Control and Dispatch costs (CCC) \$5,757,960 Schedule 4, Line 1, Col (e)
15	Actual Scheduling, System Control and Dispatch costs (CCC) \$6,599,685 Schedule 4, Line 2, Col (e)
16	Difference \$841,725 Line 15 - Line 14
17	
18	(3) Prior Year Billing Units (MWH) 36,912,388 Schedule 4, Line 1, Col (f)
19	Actual Billing Units 37,095,603 Schedule 4, Line 2, Col (f)
20	Difference (183,215) Line 18 - Line 19
21	Prior Year Indicative Rate 8.60 Schedule 4, Line 1, Col (g)
22	Billing Unit True-Up (\$1,574,769) Line 20 * Line 21
23	
24	Total Annual True-Up before Interest \$68,609,356 (Line 12 + Line 16 + Line 22)
25	
26	Total Annual True-Up before Interest \$68,609,356 (Line 24 + Line 25)
27	
28	Six Month True Up \$0
29	
30	Total True Up \$68,609,356
31	
32	(4) Interest \$1,212,563 Line 62
33	
34	Annual True-up RR Component \$69,821,919 (Line 30 + Line 32)
35	

Interest Calculation per 18 CFR Section 35.19a

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Quarters	Annual Interest Rate	Accrued Prin & Int. @ Beg Of Period	Monthly (Over)/Under Recovery	Days in Period	Period Days	Multiplier	Accrued Prin & Int. @ End Of Period	Accrued Int. @ End Of Period
42 3rd QTR '13	3.25%	0		92	92	1.0082	\$0	\$0
43 July	3.25%		5,717,446	31	92	1.0082	\$5,764,329	\$46,883
44 August	3.25%		5,717,446	31	61	1.0054	\$5,748,321	\$30,874
45 September	3.25%		5,717,446	30	30	1.0027	\$5,732,883	\$15,437
46								
47 4th QTR '13	3.25%	17,245,533		92	92	1.0082	\$17,386,947	\$141,413
48 October	3.25%		5,717,446	31	92	1.0082	\$5,764,329	\$46,883
49 November	3.25%		5,717,446	30	61	1.0054	\$5,748,321	\$30,874
50 December	3.25%		5,717,446	31	31	1.0028	\$5,733,455	\$16,009
51								
52 1st QTR '14	3.25%	34,633,052		90	90	1.0080	\$34,910,116	\$277,064
53 January	3.25%		5,717,446	31	90	1.0080	\$5,763,186	\$45,740
54 February	3.25%		5,717,446	28	59	1.0053	\$5,747,749	\$30,302
55 March	3.25%		5,717,446	31	31	1.0028	\$5,733,455	\$16,009
56								
57 2nd QTR '14	3.25%	52,154,506		91	91	1.0081	\$52,576,958	\$422,452
58 April	3.25%		5,717,446	30	91	1.0081	\$5,763,758	\$46,311
59 May	3.25%		5,717,446	31	61	1.0054	\$5,748,321	\$30,874
60 June	3.25%		5,717,446	30	30	1.0027	\$5,732,883	\$15,437
61								
62 Total (Over)/Under Recovery			\$68,609,356 (line 30)					\$1,212,563

Niagara Mohawk Power Corporation Wholesale TSC Calculation Information

Attachment 1
Schedule 4

NOTES REVISION

Shading denotes an input

Line No.	Description	(a) Historical Transmission Revenue Requirement (Historical TRR)	(b) Forecasted Transmission Revenue Requirement	(c) Annual True Up	(d) Revenue Requirement (RR)	(e) Scheduling System Control and Dispatch Costs (CCC)	(f) Annual Billing Units (BU) MWh	(g) Rate \$/MWh (*)
1	Current Year Rates Effective July 1, 2013	302,293,151	(8,382,155)	19,306,652	313,217,648	5,757,960	37,110,982	8.59518
2	Current Year Rates Effective July 1, 2014	363,253,396	(23,181,414)	\$69,821,919	409,893,902	6,599,685	37,095,603	11.22757
3	Increase/(Decrease)				96,676,254	841,725	(15,379)	2.63
4	Percentage Increase/(Decrease)							31%

1.) Information directly from Niagara Mohawk Prior Year Informational Filing.

2.)

(a) Schedule 1, Line 24

(b) Schedule 2, Line 14

(c) Schedule 3, Line 30

(d) Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement which shall exclude Transmission Support Payments, plus Col (c) the Annual True-Up

(e) Schedule 11 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.

(f) Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.

(g) (Col (d) + Col (e)) / Col (f)

(*) The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.

Niagara Mohawk Power Corporation
Allocation Factors - As calculated pursuant to Section 14.1.9.1

Attachment 1
Schedule 5

Shading denotes an input		2013		
Line No.	Description	Amount	Source	Definition
1	14.1.9.1 1. <u>Electric Wages and Salaries Factor</u>	83.5000%		Fixed per settlement
2				
3	14.1.9.1 3. <u>Transmission Wages and Salaries Allocation Factor</u>	13.0000%		Fixed per settlement
4				
5				
6				
7				
8	14.1.9.1 2. <u>Gross Transmission Plant Allocation Factor</u>			
9	Transmission Plant in Service	\$2,246,199,966	Schedule 6, Page 2, Line 3, Col 5	Gross Transmission Plant Allocation Factor shall equal the total investment in Transmission Plant in Service, Transmission Related Electric General Plant, Transmission Related Common Plant and Transmission Related Intangible Plant divided by Total Electric Plant plus Electric Common Plant.
10	Plus: Transmission Related General	\$40,541,912	Schedule 6, Page 2, Line 5, Col 5	
11	Plus: Transmission Related Common	\$36,178,518	Schedule 6, Page 2, Line 10, Col 5	
12	Plus: Transmission Related Intangible Plant	\$826,511	Schedule 6, Page 2, Line 15, Col 5	
13	Gross Transmission Investment	\$2,323,746,907	Sum of Lines 9 - 13	
14				
15	Total Electric Plant	\$7,618,513,062	FF1 207.104	
16	Plus: Electric Common	\$278,296,290	Schedule 6, Page 2, Line 10, Col 3	
17	Gross Electric Plant in Service	\$7,896,809,352	Line 15 + Line 16	
18				
19	Percent Allocation	29.43%	Line 13 / Line 17	
20				
21	14.1.9.1 4. <u>Gross Electric Plant Allocation Factor</u>			
22				Gross Electric Plant Allocation Factor shall equal Gross Electric Plant divided by the sum of Total Gas Plant, Total Electric Plant, and Total Common Plant
23	Total Electric Plant in Service	\$7,618,513,062	Line 15	
24	Plus: Electric Common Plant	\$278,296,290	Schedule 6, Page 2, Line 10, Col 3	
25	Gross Electric Plant in Service	\$7,896,809,352	Line 23 + Line 24	
26				
27	Total Gas Plant in Service	\$1,982,207,657	FF1 201.8d	
28	Total Electric Plant in Service	\$7,618,513,062	Line 15	
29	Total Common Plant in Service	\$333,288,970	Schedule 6, Page 2, Line 10, Col 1	
30	Gross Plant in Service (Gas & Electric)	\$9,934,009,689	Sum of Lines 27-Lines 29	
31				
32	Percent Allocation	79.49%	Line 25 / Line 30	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H, section 14.1.9.2

Line No.	Description	Reference Section:	2013	Reference
1	14.1.9.2 (a) <u>Transmission Investment Base</u>			
2				
3	A.1. Transmission Investment Base shall be defined as (a) Transmission Plant in Service, plus (b) Transmission Related Electric General Plant, plus			
4	(c) Transmission Related Common Plant, plus (d) Transmission Related Intangible Plant, plus (e) Transmission Related Plant Held for Future Use, less			
5	(f) Transmission Related Depreciation Reserve, less (g) Transmission Related Accumulated Deferred Taxes, plus (h) Transmission Related			
6	Regulatory Assets net of Regulatory Liabilities, plus (i) Transmission Related Prepayments, plus (j) Transmission Related Materials and Supplies,			
7	plus (k) Transmission Related Cash Working Capital.			
8				
9				
10				
11				
12	Transmission Plant in Service	(a)	\$2,246,199,966	Schedule 6, page 2, line 3, column 5
13	General Plant	(b)	\$40,541,912	Schedule 6, page 2, line 5, column 5
14	Common Plant	(c)	\$36,178,518	Schedule 6, page 2, line 10, column 5
15	Intangible Plant	(d)	\$826,511	Schedule 6, page 2, line 15, column 5
16	Plant Held For Future Use	(e)	\$0	Schedule 6, page 2, line 19, column 5
17	Total Plant (Sum of Line 12 - Line 16)		<u>\$2,323,746,907</u>	
18				
19	Accumulated Depreciation	(f)	(\$595,391,615)	Schedule 6, page 2, line 29, column 5
20	Accumulated Deferred Income Taxes	(g)	(\$421,468,244)	Schedule 7, line 6, column 5
21	Other Regulatory Assets	(h)	<u>\$22,597,088</u>	Schedule 7, line 11, column 5
22	Net Investment (Sum of Line 17 -Line 21)		<u>\$1,329,484,135</u>	
23				
24	Prepayments	(i)	\$6,268,114	Schedule 7, line 15, column 5
25	Materials & Supplies	(j)	\$11,269,422	Schedule 7, line 21, column 5
26	Cash Working Capital	(k)	<u>\$13,203,153</u>	Schedule 7, line 28, column 5
27				
28	Total Investment Base (Sum of Line 22 - Line 26)		\$1,360,224,825	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Shading denotes an input

Line No.		2013					FERC Form 1/PSC Report Reference for col (1)	Definition
		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated		
1	Transmission Plant					\$2,246,104,470	FF1 207.58g	14.1.9.2(a)A.1.(a) Transmission Plant in Service shall equal the balance of total investment in Transmission Plant plus Wholesale Metering Investment
2	Wholesale Meter Plant				\$95,496	Workpaper 1		
3	Total Transmission Plant in Service (Line 1+ Line 2)				\$2,246,199,966			
4								
5	General Plant	\$311,860,858	100.00%	\$311,860,858	13.00% (c)	\$40,541,912	FF1 207.99g	14.1.9.2(a)A.1.(b) Transmission Related Electric General Plant shall equal the balance of investment in Electric General Plant multiplied by the Transmission Wages and Salaries Allocation Factor
6								
7								
8								
9								
10	Common Plant	\$333,288,970	83.50% (a)	\$278,296,290	13.00% (c)	\$36,178,518	FF1 201. 8h	14.1.9.2(a)A.1.(c) Transmission Related Common Plant shall equal Common Plant multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor.
11								
12								
13								
14								
15	Intangible Plant	\$6,357,778	100.00%	6,357,778	13.00% (c)	\$826,511	FF1 205.5g	14.1.9.2(a)A.1.(d) Transmission Related Intangible Plant shall equal Intangible Electric Plant multiplied by the Transmission Wages and Salaries Allocation Factor.
16								
17								
18								
19	Transmission Plant Held for Future Use	\$0				\$0	Workpaper 10	14.1.9.2(a)A.1.(e) Transmission Related Plant Held for Future Use shall equal the balance in Plant Held for Future Use associated with property planned to be used for transmission service within five years
20								
21								
22								
23	Transmission Accumulated Depreciation							
24	Transmission Accumulated Depreciation	(\$554,269,442)				(\$554,269,442)	FF1 219.25b	14.1.9.2(a)A.1.(f) Transmission Related Depreciation Reserve shall equal the balance of: (i) Transmission Depreciation Reserve, plus (ii) the product of Electric General Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor, plus (iii) the product of Common Plant Depreciation Reserve multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor plus (iv) the product of Intangible Electric Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor plus (v) depreciation reserve associated with the Wholesale Metering Investment
25	General Plant Accumulated Depreciation	(\$209,787,214)	100.00%	(\$209,787,214)	13.00% (c)	(\$27,272,338)	FF1 219.28b	
26	Common Plant Accumulated Depreciation	(\$123,619,467)	83.50% (a)	(\$103,222,255)	13.00% (c)	(\$13,418,893)	FF1 356.1 End of Year Balance	
27	Amortization of Other Utility Plant	(\$3,093,410)	100.00%	(\$3,093,410)	13.00% (c)	(\$402,143)	FF1 200.21c	
28	Wholesale Meters	(\$28,799)				(\$28,799)	Workpaper 1	
29	Total Depreciation (Sum of line 24 - Line 28)					(\$595,391,615)		

Allocation Factor Reference

- (a) Schedule 5, line 1
- (b) Schedule 5, line 32 - not used on this Schedule
- (c) Schedule 5, line 3
- (d) Schedule 5, line 19 - not used on this Schedule

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 2 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Attachment 1
Schedule 7

Shading denotes an input

		2013						
Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)	Definition
1	<u>Transmission Accumulated Deferred Taxes</u>							
2	Accumulated Deferred Taxes (281-282)	(\$1,546,115,952)	100.00%	(\$1,546,115,952)	29.43% (d)	(\$454,966,304)	FF1 275.2k	14.1.9.2(a)A.1.(g) Transmission Related Accumulated Deferred Income Taxes shall equal the electric balance of Total Accumulated Deferred
3	Accumulated Deferred Taxes (283)	(\$328,362,744)	100.00%	(\$328,362,744)	29.43% (d)	(\$96,625,343)	Workpaper 2, Line 5	Income Taxes (FERC Accounts 190, 255,281, 282, and 283 net of
4	Accumulated Deferred Taxes (190)	\$460,595,264	100.00%	\$460,595,264	29.43% (d)	\$135,536,616	FF1 234.8c	stranded costs), multiplied by the Gross Transmission Plant
5	Accumulated Deferred Inv. Tax Cr (255)	(\$18,395,769)	100.00%	(\$18,395,769)	29.43% (d)	(\$5,413,213)	FF1 267.8(h)	Allocation Factor.
6	Total (Sum of line 2 - Line 5)			(\$1,432,279,201)		(\$421,468,244)		
7								
8	<u>Other Regulatory Assets</u>							
9	FAS 109 (Asset Account 182.3)	\$124,303,694	100.00%	\$124,303,694	29.43% (d)	\$36,578,105	FF1 232 Lines 2, 20, 25, 32	14.1.9.2(a)A.1.(h) Transmission Related Regulatory Assets shall be Regulatory
10	FAS 109 (Liability Account 254)	(\$47,511,813)	100.00%	(\$47,511,813)	29.43% (d)	(\$13,981,017)	FF1 278 Lines 1 & 34(f)	Assets net of Regulatory Liabilities multiplied by the Gross
11	Total (line 9 + Line 10)	\$76,791,881		\$76,791,881		\$22,597,088		Transmission Plant Allocation Factor.
12								
13	<u>Transmission Prepayments</u>	\$26,796,167					FF1 111.57c	14.1.9.2(a)A.1.(i) Transmission Related Prepayments shall be the product of
14	Less: Prepaid State and Federal Income Tax	\$0					FF1 263 Lines 2 & 9h	Prepayments excluding Federal and State taxes multiplied by
15	Total Prepayments	\$26,796,167	79.49% (b)	\$21,300,988	29.43% (d)	\$6,268,114		the Gross Electric Plant Allocation Factor and further
16								multiplied by the Gross Transmission Plant Allocation Factor.
17								
18	<u>Transmission Material and Supplies</u>							14.1.9.2(a)A.1.(j) Transmission Related Materials and Supplies shall equal: (i)
19	Transmission Specific O&M Materials and Supplies	\$4,178,745				\$4,178,745	FF1 227.8c	the balance of Materials and Supplies assigned to
20	Construction Materials and Supplies	\$30,312,618	79.49% (b)	\$24,096,309	29.43% (d)	\$7,090,677	FF1 227.5c	Transmission plus (ii) the product of Material and Supplies
21	Total (Line 19 + Line 20)					\$11,269,422		assigned to Construction multiplied by the Gross Electric
22								Plant Allocation Factor and further multiplied by Gross
23								Transmission Plant Allocation Factor
24								
25	<u>Cash Working Capital</u>							14.1.9.2(a)A.1.(k) Transmission Related Cash Working Capital shall be an
26	Operation & Maintenance Expense					\$105,625,226	Schedule 9, Line 23	allowance equal to the product of: (i) 12.5% (45 days/ 360 days = 12.5%)
27						0.1250	x 45 / 360	multiplied by (ii) Transmission Operation and Maintenance Expense
28	Total (line 26 * line 27)					\$13,203,153		

Allocation Factor Reference

- (a) Schedule 5, line 1 - not used on this Schedule
- (b) Schedule 5, line 32
- (c) Schedule 5, line 3 - not used on this Schedule
- (d) Schedule 5, line 19

Niagara Mohawk Power Corporation
 Annual Revenue Requirements of Transmission Facilities
 Cost of Capital Rate

Shading denotes an input

2013

Line
 No

1 **The Cost of Capital Rate shall equal the proposed Weighted Costs of Capital plus Federal Income Taxes and State Income Taxes.**
 2 The Weighted Costs of Capital will be calculated for the Transmission Investment Base using NMPC's actual capital structure and will equal the sum of (i), (ii), and (iii) below:

- 3
 4 (i) the long-term debt component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's long-term debt outstanding during the year and the sum of (a) the ratio of actual long-term debt to total capital at year-end; and
 5 (b) the extent, if any, by which the ratio of NMPC's actual common equity to total capital at year end exceeds fifty percent (50%). Long term debt shall be defined as the average of the beginning of the year and end
 6 of the year balances of the following: long term debt less the unamortized Discounts on Long-Term Debt less the unamortized
 7 Loss on Reacquired Debt plus Unamortized Gain on Reacquired Debt. Cost to maturity of NMPC's long-term debt shall be defined as the cost of long term debt included in the debt discount expense and any loss or gain on reacquired debt.
 8
 9 (ii) the preferred stock component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's preferred stock then outstanding and the ratio of actual preferred stock to total capital at year-end;
 10
 11 (iii) the return on equity component shall be the product of the allowed return on equity of 10.3% and the ratio of NMPC's actual common equity to total capital at year-end, provided that such ratio
 12 shall not exceed fifty percent (50%).
 13

		CAPITALIZATION	Source:	CAPITALIZATION RATIOS	COST OF CAPITAL		WEIGHTED COST OF CAPITAL	EQUITY PORTION
17	(i)	LONG-TERM DEBT	\$2,535,830,057	Workpaper 6, Line 16b	49.56%	3.60%	Workpaper 6, Line 17c	1.78%
18	(ii)	PREFERRED STOCK	\$28,984,701	FF1 112.3c	0.44%	3.66%	Workpaper 6, Line 24d	0.02%
19	(iii)	COMMON EQUITY	\$4,057,810,026	FF1 112.16c - FF1 112.3,12,15c	50.00%	10.30%	Per Tariff	5.15%
21		TOTAL INVESTMENT RETURN	\$6,622,624,784		100.00%		6.95%	5.17%

26 9.2.2.(b) Federal Income Tax shall be $\left(\frac{A + \left[\frac{B}{1} \right] / C}{1} \right) \times \frac{\text{Federal Income Tax Rate}}{\text{Federal Income Tax Rate}}$

29 where A is the sum of the preferred stock component and the return on equity component, each as determined in Sections (a)(ii) and for the ROE set forth in (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for
 30 Transmission Plant in Service as defined at Section 14.1.9.1.16 (FF1 117.38c), and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

32 = $\left(\frac{0.0517 + \left(\frac{\$5,721,343}{1} \right) / \$1,360,224,825}{1} \right) \times \frac{35\%}{0.35}$

35 = 0.0301033

38 9.2.2.(c) State Income Tax shall be $\left(\frac{A + \left[\frac{B}{1} \right] / C}{1} \right) \times \frac{\text{Federal Income Tax}}{\text{State Income Tax Rate}} \times \text{State Income Tax Rate}$

41 where A is the sum of the preferred stock component and the return on equity component as determined in (a)(ii) and (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in
 42 Service as defined at Section 14.1.9.1.16 above, and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

46 = $\left(\frac{0.0517 + \left(\frac{\$5,721,343}{1} \right) / \$1,360,224,825}{1} \right) \times \frac{0.0301033}{7.10\%} \times X$

49 = 0.0065734

53 (a)+(b)+(c) Cost of Capital Rate = 10.617670%

56 **9.2(a) A. Return and Associated Income Taxes shall equal the product of the Transmission Investment Base and the Cost of Capital Rate**

60	Transmission Investment Base	\$1,360,224,825	Schedule 6, page 1 of 2, Line 28
62	Cost of Capital Rate	0.1061767	Line 53
64	= Investment Return and Income Taxes	\$144,424,183	Line 60 * Line 62

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Expenses
Attachment H Section 14.1.9.2

Shading denotes an input

Line No.	2013					FERC Form 1 Reference for col (1)	Definition
	(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated		
1	Depreciation Expense						
1	Transmission Depreciation	\$42,142,204			\$42,142,204	FF1 336.7f	14.1.9.2.B. Transmission Related Depreciation Expense shall equal the sum of: (i) Depreciation Expense for Transmission Plant in Service, plus (ii) the product of Electric General Plant Depreciation Expense multiplied by the Transmission Wages and Salaries Allocation Factor plus (iii) Common Plant Depreciation Expense multiplied by the Electric Wages and Salaries Allocation Factor, further multiplied by the Transmission Wages and Salaries Allocation Factor plus (iv) Intangible Electric Plant Depreciation Expense multiplied by the Transmission Wages and Salaries Factor plus (v) depreciation expense associated with the Wholesale Metering Investment.
2	General Depreciation	\$10,463,225	100.0000%	\$10,463,225	\$1,360,219	FF1 336.10f	
3	Common Depreciation	\$14,421,004	83.5000% (a)	\$12,041,538	\$1,565,400	FF1 356.1	
4	Intangible Depreciation	(\$1,131,752)	100.0000%	(\$1,131,752)	(\$147,128)	FF1 336.1f	
5	Wholesale Meters				\$4,823	Workpaper 1	
6	Total (line 1+2+3+4+5)				\$44,925,518		
7							
8							
9							
10							
11							
12	Real Estate Taxes	\$146,993,517	100.0000%	\$146,993,517	\$43,254,904	FF1 263.25i	14.1.9.2.C. Transmission Related Real Estate Tax Expense shall equal the electric Real Estate Tax Expenses multiplied by the Gross Transmission Plant Allocation Factor.
13							
14							
15							
16	Amortization of Investment Tax Credits	\$1,975,674	79.4927% (b)	\$1,570,516	\$462,146	FF1 117.58c	14.1.9.2.D. Transmission Related Amortization of Investment Tax Credits shall equal the product of Amortization of Investment Tax Credits multiplied by the Gross Electric Plant Allocation Factor and further multiplied by the Gross Transmission Plant Allocation Factor
17							
18							
19							
20	Transmission Operation and Maintenance						
21	Operation and Maintenance	\$117,333,940			\$117,333,940	FF1 321.112b	14.1.9.2.E. Transmission Operation and Maintenance Expense shall equal the sum of electric expenses as recorded in FERC Account Nos. 560, 562-574
22	LESS: Load Dispatching - #561	\$11,708,714			\$11,708,714	FF1 321.84-92b	
23	O&M (Line 21 - Line 22)	\$105,625,226			\$105,625,226		
24							
25	Transmission Administrative and General						
26	Total Administrative and General	\$479,780,903					14.1.9.2.F. Transmission Related Administrative and General Expenses shall equal the product of electric Administrative and General Expenses, excluding the sum of Electric Property Insurance, Electric Research and Development Expense and Electric Environmental Remediation Expense, and 50% of the NYPSC Regulatory Expense multiplied by the Transmission Wages and Salaries Allocation Factor, plus the sum of Electric Property Insurance multiplied by the Gross Transmission Plant Allocation Factor, plus transmission-specific Electric Research and Development Expense, and transmission-specific Electric Environmental Remediation Expense. In addition, Administrative and General Expenses shall exclude the actual Post-Employment Benefits Other than Pensions ("PBOP") included in FERC Account 926, and shall add back in the amounts shown on Workpaper 3, page 1, or other amount subsequently approved by FERC under Section 205 or 206.
27	LESS: Property Insurance (#924)	\$1,630,183				FF1 323.197b	
28	LESS: Pensions and Benefits (#926)	\$157,142,730				FF1 323.185b	
29	LESS: Research and Development Expenses (#930)	\$2,171,459				FF1 323.187b	
30	LESS: 50% of NY PSC Regulatory Expense	\$4,145,147				Workpaper 12	
31	LESS: 18a Charges (Temporary Assessment)	\$79,016,123				50% of Workpaper 15	
32	LESS: Environmental Remediation Expense	\$33,490,404				Workpaper 11	
33	Subtotal (Line 27-28-29-30-31-32-33)	\$202,184,857	100.0000%	\$202,184,857	\$26,284,031		
34	PLUS Property Insurance alloc. using Plant Allocator	\$1,630,183	100.0000%	\$1,630,183	\$479,704	Line 28	
35	PLUS Pensions and Benefits	\$185,745,406	100.0000%	\$185,745,406	\$24,146,903	Workpaper 3	
36	PLUS Transmission-Related Research and Development	\$224,067			\$224,067	Workpaper 12	
37	PLUS Transmission-Related Environmental Expense	\$0			\$0	Workpaper 11,	
38	Total A&G (Line 34+35+36+37+38)	\$389,784,513		\$389,560,446	\$51,134,705		
39							
40	Payroll Tax Expense						14.1.9.2.G. Transmission Related Payroll Tax Expense shall equal the product of electric Payroll Taxes multiplied by the Transmission Wages and Salaries Allocation Factor.
41	Federal Unemployment	\$0				FF1 263.4i	
42	FICA	\$19,556,651				FF1 263.3i	
43	State Unemployment	\$0				FF1 263.17i	
44	Total (Line 40+41+42)	\$19,556,651	100.0000%	\$19,556,651	\$2,542,365		

Allocation Factor Reference
(a) Schedule 5, line 1
(b) Schedule 5, line 32
(c) Schedule 5, line 3
(d) Schedule 5, line 19

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Billing Adjustments, Revenue Credits, Rental Income
Attachment H Section 14.1.9.2 (a)

Shading denotes an input

		2013		
Line No.	Description	(1) Total	Source	Definition
1	Billing Adjustments	\$21,720,556	Workpaper 16	14.1.9.2.H. Billing Adjustments shall be any adjustments made in accordance with Section 9.4(d) below. () indicates a refund or a reduction to the revenue requirement on Schedule 1
2				
3				
4	Bad Debt Expense	\$0	Workpaper 4	14.1.9.2.I. Transmission Related Bad Debt Expense shall equal Bad Debt Expense as reported in Account 904 related to NMPC's wholesale transmission billing. Positive value indicates Transmission Uncollectible Expense was recorded and therefore the value will be positive on Schedule 1 and increase the revenue requirement.
5				
6				
7	Revenue Credits	(\$48,508,355)	Workpaper 5	14.1.9.2.J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Attachment H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this TSC rate, for which the load is reflected in the calculation of BU.
8				
9				
10				
11				
12				
13				
14	Transmission Rents	(\$1,403,559)	Workpaper 7	14.1.9.2.K. Transmission Rents shall equal all Transmission-related rental income recorded in FERC account 454.615
15				
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Niagara Mohawk Power Corporation
System, Control, and Load Dispatch Expenses (CCC)
Attachment H, Section 14.1.9.5

Shading denotes an input

The CCC shall equal the annual Scheduling, System Control and Dispatch Costs (i.e., the transmission component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts using information from the prior calendar year, excluding NYISO system control and load dispatch expense already recovered under Schedule 1 of the NYISO Tariff.

Line No.	Scheduling and Dispatch Expenses	2013	Source
1			
2			
3	Accounts 561 Load Dispatching	\$0	FF1 321.84b
4	Accounts 561.1 Reliability	2,247,449	FF1 321.85b
5	Accounts 561.2 Monitor and Operate Transm. System	2,591,672	FF1 321.86b
6	Accounts 561.3 Transmission Service and Schedule	-	FF1 321.87b
7	Accounts 561.4 Scheduling System Control and Dispatch	4,461,272	FF1 321.88b
8	Accounts 561.5 Reliability, Planning and Standards Development	1,759,612	FF1 321.89b
9	Accounts 561.6 Transmission Service Studies	-	FF1 321.90b
10	Accounts 561.7 Generation Interconnection Studies	952	FF1 321.91b
11	Accounts 561.8 Reliability, Planning and Standards Dev. Services	647,757	FF1 321.92b
12			
13	Total Load Dispatch Expenses (sum of Lines 3 - 11)	\$11,708,714	sum lines 3 - 11
14			
15	Less Account 561 directly recovered under Schedule 1 of the NY ISO Tariff		
16			
17	Accounts 561.4 Scheduling System Control and Dispatch	\$4,461,272	Line 7
18	Accounts 561.8 Reliability, Planning and Standards Dev. Services	\$647,757	Line 11
19	Total NYISO Schedule 1	\$5,109,029	Line 17 + Line 18
20			
21	Total CCC Component	\$6,599,685	Line 13 - Line 19

Shading denotes an input

BU shall be the total Niagara Mohawk load as reported to the NYISO for the calendar billing year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC Rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR and Reserved components of Workpaper H of the NYISO TSC rate including Niagara Mohawk's external sales, . load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service

Line No.			SOURCE	
1	Subzone 1	12,019,995.530	NIMO TOL (transmission owner load)	Workpaper 13
2	Subzone 2	7,151,535.967	NIMO TOL (transmission owner load)	Workpaper 13
3	Subzone 3	4,586,034.833	NIMO TOL (transmission owner load)	Workpaper 13
4	Subzone 4	10,930,496.282	NIMO TOL (transmission owner load)	Workpaper 13
5	Subzone 29	2,067,874.529	NIMO TOL (transmission owner load)	Workpaper 13
6	Subzone 31	675,580.203	NIMO TOL (transmission owner load)	Workpaper 13
7	Total NIMO Load report to NYISO	37,431,517.344	Sum Lines 1-6	
8	LESS: All non-retail transactions			
9	Watertown	10,855.000	FF1 page 329.10.j	
10	Disputed Station Service	242,993.000	NIMO TOL (transmission owner load)	
11	Other non-retail transactions	2,805,109.130	All other non-retail transactions (Sum of 300,000 series PTID's from TOL)	
12	Total Deductions	3,058,957.130	Sum Lines 9 - 11	
13	PLUS: TSC Load			
14	NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,046,928.000	FF1 page 329.17.j	
15	NYPA Niagara Muni's (X2)	676,115.000	FF1 page 329.1.j	
16	Total additions	2,723,043.000	Sum Lines 13 -15	
17	Total Billing Units	37,095,603.000	Line 7 - Line 12 + Line 16	


Niagara Mohawk Power Corporation
Wholesale Meters

Shading denotes an input

2013

Line No.		Quantity	Accumulated Cost	Avg Cost
1	A/C 37030 Large Meter Install - Bare Cost			
2	1996	1,166	\$187,298.82	
3	1997	3,499	\$611,184.89	
4	1998	1,943	\$342,748.54	
5	1999	3,208	\$543,890.44	
6	2000	2,128	\$355,922.26	
7	2001	23	\$4,081.64	
8	2002	549	\$119,407.77	
9	2003	1,924	\$424,598.99	
10	2004	9,836	\$2,445,196.05	
11	2005	2,086	\$512,694.81	
12	2006	1,749	\$1,201,589.85	
13	2007	858	\$261,095.35	
14	2008	2,019	\$623,333.32	
15	2009	768	\$363,212.76	
16	2010	3,499	\$531,057.32	
17	2011	-	\$0.00	
18	2012	1,787	\$1,506,983.41	
19	2013	1,137	\$285,885.26	
20	Total	38,178.75	\$10,320,181.4800	\$ 270.31
21	Net Plant Ratio (Remaining Life / Average Life) (Line 61 / Line 63)			73.65%
22	Net Bare Costs (Line 20 * Line 21)			\$ 199.08
23				
24	A/C 37035 Large Meter - Installation Cost			
25	1996	1,153	\$979,200.14	
26	1997	3,486	\$3,221,780.55	
27	1998	1,935	\$1,804,444.85	
28	1999	3,187	\$2,865,815.30	
29	2000	2,107	\$1,871,445.37	
30	2001	17	\$17,056.14	
31	2002	543	\$626,174.53	
32	2003	1,720	\$2,055,071.90	
33	2004	8,536	\$11,555,000.07	
34	2005	911	\$1,194,470.02	
35	2006	1,829	\$4,501,355.51	
36	2007	82	\$143,137.80	
37	2008	128	\$166,394.57	
38	2009	92	\$114,322.01	
39	2010	64	\$88,229.84	
40	2011	71	\$87,636.51	
41	2012	67	\$343,603.19	
42	2013	46	\$100,304.04	
43	Total	25,974	\$31,735,442.34	\$ 1,221.82
44	Net Plant Ratio (Remaining Life / Average Life) (Line 62 / Line 63)			69.00%
45	Net Installation Costs (Line 43 * Line 44)			\$ 843.05
46	Number of Meters			64
47	Total Gross Asset Value Meters (Line 20 * Line 46)			\$ 17,299.98
48	Estimated Depreciation Reserve (Line 49 - Line 47)			\$ (4,558.54)
49	Net Asset Value on Meters (Line 22 * Line 46)			\$ 12,741.44
50	Annual Depreciation Expense @ 20 year life or 5.05% (Line 47 * .0505)			\$ 873.65
51				
52	Total Gross Asset Value Installation (Line 43 * Line 46)			\$ 78,196.21
53	Estimated Depreciation Reserve (Line 54 - Line 52)			\$ (24,240.82)
54	Net Asset Value on Meters (Line 45 * Line 46)			\$ 53,955.38
55	Annual Depreciation Expense @ 20 year life or 5.05% (Line 52 * .0505)			\$ 3,948.91
56				
57	Total Gross Asset Value Meters & Installation (Line 47 + Line 52)			\$ 95,496.19
58	Depreciation Reserve Meters & Installation (Line 48 + Line 53)			\$ (28,799.37)
59	Total Depreciation Expense Meters and Installation (Line 50 + Line 55)			\$ 4,822.56
60				
61	Large Meter Bare Cost Remaining Life	FERC Form 1 page 337.1 line 15 col (g)		14.73
62	Large Meter Installation Cost Remaining Life	FERC Form 1 page 337.1 line 16 col (g)		13.80
63	Large Meter Average Life	FERC Form 1 page 337.1 lines 15, 16 col (c)		20.00


Niagara Mohawk Power Corporation
 FERC Account 283 - Accumulated Deferred Income Taxes

 Shading denotes an input

Line No.	Account	Source	2013
1	Total Acct 283	FF1 277.9k	(328,362,744)
2	Excluding:		
3	Merger Rate Plan Stranded Cost	FF1 277.3 Col b + c - d + j	-
4	State: Merger Rate Plan Stranded Cost	FF1 277	-
5	TOTAL ACCOUNT 283		(328,362,744)

Niagara Mohawk
Total Account 926 - Employee Pensions & Benefits Expense

Workpaper 3
 Page 1 of 4

 Shading denotes an input

Line No.	Section I	Source:	2013
1	Employee Pensions & Benefits	FF1 pg 323.187	157,142,730
2	Plus: Deferred FAS087 Pension Costs	Workpaper 3, Page 2	(6,298,935)
3	Total Employee Pension & Benefits	Line 1 + Line 2	150,843,795
4			
5	Less: Actual FAS106 Expense in Account 926	Workpaper 3, Page 3	53,742,389
6	Plus: Fixed FAS106 per Docket ER08-552	Fixed Amount **	88,644,000
7			
8	Total Account 926	Line 3 + Line 5+ Line 6	185,745,406

** FERC Docket No. ER08-552, Workpaper Statement BK Page 7, Page 2 of 3

Niagara Mohawk
 Total Electric Account #926 - Employee Pensions and Benefits
 Deferred FAS 087 Pension Costs - Calendar Year 2013
 Workpaper 3, Page 1, Line 2

Shading denotes an input

2013

Pension Expense	Month	Account	Journal	Amount
FAS087	January	U2540583	6264A - 5210	\$723,936
FAS087	February	U2540583	6264A - 5210	\$6,751,362
FAS087	March	U2540583	6264A - 5210	(\$1,057,242)
FAS087	April	U2540583	6264A - 5210	0
FAS087	May	U2540583	6264A - 5210	(\$46,732)
FAS087	June	U2540583	6264A - 5210	\$1,035,765
FAS087	July	U2540583	6264A - 5210	(\$28,781)
FAS087	August	U2540583	6264A - 5210	\$644,925
FAS087	September	U2540583	6264A - 5210	\$308,875
FAS087	October	U2540583	6264A - 5210	(\$1,776,631)
FAS087	November	U2540583	6264A - 5210	(\$981,406)
FAS087	December	U2540583	6264A - 5210	\$724,863
				\$ 6,298,935

Source:

Query
 SAP ECC
 Company Niagara Mohawk
 Company 5210
 Account U2540583
 Journal 6264A - 5210

Niagara Mohawk Power Corporation
 Total Electric Account #926 - Employee Pensions and Benefits
 FAS 106 Expense - Calendar Year 2013
 Workpaper 3, Page 1, Line 5

Workpaper 3
 Page 3 of 4

Regulatory Acct	Regulatory Acct Descr	Expense Type	Month	Electric Total
926000	Employee Pensions & Benefits	B01	January	\$ 10,413,762
			February	15,234,935
			March	2,759,325
			April	2,823,161
			May	3,004,453
			June	2,877,772
			July	2,885,775
			August	2,813,889
			September	2,914,276
			October	2,953,112
			November	2,665,628
			December	(1,323,836)
Grand Total				\$ 50,022,251

Add Adjusting Topside Entries 3,720,138

Adjusted Total \$ 53,742,389

Source:

FERC Validation module
 Company 5210
 Reg Account = 99260000
 E & T Responsible Cost Centers
 FAS 106 and OPEB natural accounts

Niagara Mohawk Power Corporation

Total Electric Account #926 - Employee Pensions and Benefits
Calendar Year 2013

Workpaper 3

Page 4 of 4

Pension	OPEB	Other	Total
57,606,028	53,742,389	45,794,313	157,142,730

The purpose of this schedule is to provide transparency of the 926 account pursuant to the Staff's Guidance on Formula Rates issued on July 14, 2014.

Niagara Mohawk Power Corporation
Bad Debt Expense
Attachment H, Section 14.1.9.2

Workpaper 4
Page 1 of 1

Transmission Related Bad Debt Expense shall equal
NMPC's Wholesale Transmission Related Bad Debt Expense
defined as that reported in FERC account 904 related to
NMPC's wholesale transmission billing.

Line No.	Regulatory Account	Segment	<u>2013</u>
1			
2	904000	DIST	\$ (2,713,248)
3	904000	TRAN	\$ -
4	Total		\$ (2,713,248) 1/

Query:

FERC Module

Company Niagara Mohawk 5210

Regulatory Account 99040000

Total by Receiving Profit Center

1/ Ties to page 321 line 162

Shading denotes an input

J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Workpaper H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this tariff for which the demand is reflected in the calculation of BU.

<u>Line No.</u>	<u>Source:</u>	<u>2013</u>
1	Transmission of Electricity for Others (456.1)	FF1 300.22b \$120,648,768
2	Less: Transmission of Electricity by ISO (ECR, CRR, SR)	FF1 331.40e \$52,187,748
3	Sub-total Revenue (Line 1 - Line 2)	FF1 330.35n \$68,461,020
4	Less:	
5	TSC Customers	FF1 330.1,16,17n \$20,995,099
6	Green Island & Richmondville	FF1 330.14n \$182,802
7	Sub-total Deductions (Line 5 + Line 6 + Line 7)	\$21,177,901
8	Subtotal Transmission Revenue Credit	Line 3 - Line 7 \$47,283,119
9	Transmission Support Revenue	Line 14 \$1,225,236
10	Total Transmission Revenue Credit	Line 8 + Line 9 \$48,508,355
11	Transmission Support Revenue Detail - Query	
12	Account C4560101	\$967,063
13	Account C4560408	\$258,173
14	Total	Line 12 + Line 13 \$1,225,236

Source:

SAP ECC
Company Niagara Mohawk 5210
GL Natural Accounts C4560101 and C4560408

Shading denotes an input

2013

Line No.	Interest on Long Term Debt	Source:	Beginning Balance (a)	Ending Balance (b)	Average (c)	2013 (d)
1						
2						
3	Total Niagara Mohawk Interest on Long Term Debt	FF1 257.33i				\$ 85,584,322
4	Amortization of Debt Discount Expense FERC Account 428	FF1 117.63c				\$ 3,262,870
5	Amortization of Loss on Reacquired Debt FERC Account 428.1	FF1 117.64c				\$ 3,137,145
6	Less: Amort of Premium on Debt-Credit FERC Account 429	FF1 117.65c				\$ -
7	Less: Amort of Gain on Reacquired Debt FERC Account 429.1	FF1 117.66c				\$ (15,115)
8	Interest Costs plus Expense	Sum of Lines 3-7				\$ 91,969,222
9						
10	<u>Total Long Term Debt</u>					
11						
12	Total Niagara Mohawk Long Term Outstanding Debt	FF1 112.18,19,20, 21c & d	\$ 2,600,065,000	\$ 2,554,465,000	\$ 2,577,265,000	
13	Less: Unamortized Discount on Long-Term Debt FERC Account 226	FF1 112.23c & d	\$ (160,611)	\$ (113,603)	\$ (137,107)	
14	Less: Unamortized Loss on Reacquired Debt FERC Account 189	FF1 111.81c & d	\$ (21,308,979)	\$ (18,521,340)	\$ (19,915,160)	
15	Plus: Unamortized Gain on Reacquired Debt FERC Account 257	FF1 113.61c & d	\$ -	\$ -	\$ -	
16	Total Long Term Debt	Sum of Lines 12-15	\$2,578,595,410	\$2,535,830,057	\$2,557,212,734	
17	Debt Cost as % of Debt	Line 8d / Line 16c				3.60%
18						
19						
20	<u>Preferred Stock</u>					
21						
22	Total Niagara Mohawk Dividends Declared FERC account 437	FF1 118.29c				\$1,060,496
23	Total Niagara Mohawk Preferred Stock FERC Account 204	FF1 112.3c				\$28,984,701
24	Preferred Stock Cost	Line 22 / Line 23				3.66%

NOTES:

Lines 12-15 use the FERC Form 1 average of the beginning year balance and the end of year balance for each line item.

Niagara Mohawk Power Corporation
TSC Revenue Requirement
RIGHT OF WAY RENTS - ACCT #454000
Calendar Year 2013
Attachment H, Section 14.1.9.2

Shading denotes an input

K. Transmission Rents shall equal all Transmission-related rental income recorded in NMPC's FERC account 454.

Company	Profit Center	Activity Descr	Text	Year	Period	GL Act \$
5210	NYT1000	Rent from elec. Prop	454000	2013	January	(\$53,449)
5210	NYT1000	Rent from elec. Prop	454000	2013	February	(\$34,470)
5210	NYT1000	Rent from elec. Prop	454000	2013	March	(\$195,028)
5210	NYT1000	Rent from elec. Prop	454000	2013	April	(\$48,209)
5210	NYT1000	Rent from elec. Prop	454000	2013	May	(\$84,019)
5210	NYT1000	Rent from elec. Prop	454000	2013	June	(\$232,639)
5210	NYT1000	Rent from elec. Prop	454000	2013	July	(\$95,165)
5210	NYT1000	Rent from elec. Prop	454000	2013	August	(\$68,586)
5210	NYT1000	Rent from elec. Prop	454000	2013	September	(\$179,291)
5210	NYT1000	Rent from elec. Prop	454000	2013	October	(\$76,070)
5210	NYT1000	Rent from elec. Prop	454000	2013	November	(\$145,831)
5210	NYT1000	Rent from elec. Prop	454000	2013	December	(\$190,803)
Sum:						\$ (1,403,559)

Source:

FER C module

Company: Niagara Mohawk 5210

Regulatory Account: 454000

Profit Center NYT1000

WBS element N006217.454005, N006217.456017

Shading denotes an input

2014

Forecasted Transmission Plant Additions (FTPA) shall mean the sum of:
(i) NMPC's actual Transmission Plant Additions during the first quarter (January 1 through March 31) of the Forecast Period, and
(ii) NMPC's forecasted transmission investment for the Forecast Period less the amount (i), divided by 2.

Section I:

		Reference
1	Current Year Capital Investment	
2	Transmission Capital Investment	See Section II
3	Sub-Transmission Capital Investment	See Section III
4	Total	Line 2 + Line 3
5		
6	Actual Transmission Plant in Service Quarter 1	
7	Quarter 1 2014 actuals Transmission Plant	FF1, Pg 208 (b) **
8	2013 year end Transmission Plant	Schedule 6, Page 2, Line 1
9	Q1 Transmission Plant increase	Line 8 - Line 7
10		
11	Total Estimated Transmission Plant in Service	
12	Total Current Year Capital Investment	Line 4
13	Less: Q1 Increase	Line 9
14	Balance	Line 12 - Line 13
15	Times 50%	Line 14 * 50%
16	Forecasted Plant	Line 13 + Line 15
17		
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Section II

Program Breakdown for Transmission

Asset Condition I&M	
Component Fatigue/Deterioration	
Failure Trend	
NERC/NPCC Standards	
Customer Interconnection	
Public Requirement	
Damage/Failure	
Station Control and Monitoring System	
Generator Retirements	
TO Led System Studies	
TOTAL	

Section III:

Program Breakdown for Sub-Transmission

(\$ m)		(\$ m)
6.20	AC Other	6.20
43.56	Blanket	0.81
0.28	Cable Replacement	1.39
10.85	Inspection & Maintenance	11.39
(0.05)	Substation Indoor	0.18
0.11	Sub-T Line Removal	0.45
12.01	Sub-T Overhead Line	6.54
3.79	TxD RESERVE for Asset Replacement U	(3.39)
21.25	Remove Atlantic Ref Tap 23-34.5kV	0.06
78.32	Damage/Failure	2.56
	System Capacity & Performance	3.82
	Customer & Public Requirement	2.76
\$ 176.3	TOTAL	\$ 32.8

Source:

Niagara Mohawk's CIP Filing, Case 10-E-0050, filed on January 31, 2014 broken down as shown below:

	FY2014 (\$m)
Transmission	\$ 176.3
Sub-Transmission	\$ 32.8
Distribution	\$ 243.3
Total	\$ 452.4

Mid-Year Trend Adjustment
 NMPC Actual Transmission O&M for the Quarter 1 2014 vs 2013
 FERC Form 3Q Pages 324a & 324b

Shading denotes an input

Line No.	Reg Account	2014 1st QTR FF1 TOTAL (a)	less Dunkirk (b)	Adjusted Total (c)	2013 1st QTR FF1 TOTAL (d)	less Dunkirk (e)	Adjusted Total (f)	2014 o/(u) 2013 (i) (c - f)
1	Transmission Expenses-O&M							
2	Trans Oper-Supervision & Eng	560000		733,330.00	182,834.00		182,834.00	550,496.00
3	<i>Trans Oper-Load Dispatching</i>	561000 *		-	-		-	-
4	<i>Ld Disptch-Mon & Oper Tran Sys</i>	561200 *		-	-		-	-
5	<i>Schd, Sys Cntrl & Dispatch Srv</i>	561400 *		-	-		-	-
6	<i>Reliab, Plan & Standards Dev</i>	561500 *		-	-		-	-
7	<i>Transmission Service Studies</i>	561600 *		-	-		-	-
8	<i>Gen Interconnection Studies</i>	561700 *		-	-		-	-
9	<i>Reliab, Plan & Stndrd Dev Serv</i>	561800 *		-	-		-	-
10	Trans Oper-Substations	562000		1,205,672.00	1,463,921.00		1,463,921.00	(258,249.00)
11	Trans Oper-Overhead Lines	563000		(7,017.00)	625,382.00		625,382.00	(632,399.00)
12	Trans Oper-Underground Lines	564000		461,753.00	2,146.00		2,146.00	459,607.00
13	Trans Oper-Wheeling	565000		-	-		-	-
14	Trans Oper-Misc Expenses	566000	(10,738,701.00)	1,602,493.00	17,614,074.00	(15,454,056.00)	2,160,018.00	(557,525.00)
15	Trans Oper-Rents	567000		1,773,410.00	3,216,175.00		3,216,175.00	(1,442,765.00)
16	Oper Transmission Facilities		(10,738,701.00)	5,769,641.00	23,104,532.00	(15,454,056.00)	7,650,476.00	(1,880,835.00)
17	Trans Maint-Supervision & Eng	568000		530,368.00	599,828.00		599,828.00	(69,460.00)
18	Trans Maint-Buildings	569000		44,320.00	163.00		163.00	44,157.00
19	T Maint of Computer Hardware	569100		12,862.00	50,356.00		50,356.00	(37,494.00)
20	T Maint of Computer Software	569200		138,445.00	401,325.00		401,325.00	(262,880.00)
21	T Maint of Communication Equip	569300		1,270.00	209.00		209.00	1,061.00
22	T Maint of Misc Reg Tran Plant	569400		41,227.00	-		-	41,227.00
23	Trans Maint-Substations	570000		1,341,348.00	1,154,825.00		1,154,825.00	186,523.00
24	Trans Maint-Substation-Trouble	570010		-	-		-	-
25	Trans Maint-Overhead Lines	571000		12,863,291.00	7,776,200.00		7,776,200.00	5,087,091.00
26	Trans Maint-Switch-Unplanned	571010		-	-		-	-
27	Trans Maint-Right of Way	571020		-	-		-	-
28	Trans Maint-Underground Lines	572000		20,982.00	19,657.00		19,657.00	1,325.00
29	Trans Maint-Misc Expenses	573000		317,195.00	171,208.00		171,208.00	145,987.00
30	Maint Transmission Facilities		-	15,311,308.00	10,173,771.00		10,173,771.00	5,137,537.00
31	Subtotal Transmission Expenses-O&M		(10,738,701.00)	21,080,949.00	33,278,303.00	(15,454,056.00)	17,824,247.00	3,256,702.00

* Per the formula, these accounts are excluded from the calculation

Source:

FERC Form 3-Q
 Company = Niagara Mohawk
 Regulatory Accounts = 95600000-95740000

**Niagara Mohawk Power Corporation
Transmission Support Payments
Calendar Year 2013**

**Workpaper 9A
Page 1 of 1**


Line No.		
1	January	2,924,324.00
2	February	9,605,408.00
3	March	2,924,324.00
4	April	2,924,324.00
5	May	2,924,324.00
6	June	573,754.91
7	July	2,076,076.00
8	August	2,076,076.00
9	September	2,076,076.00
10	October	2,076,076.00
11	November	2,076,076.00
12	December	8,048,128.54
13	Total	<u><u>40,304,967.45</u></u>

Query:

FERC Module
Company Niagara Mohawk 5210
Regulatory Account 95611000
WBS element N008358.F01006

Niagara Mohawk Power Corporation
Total FERC Account 105 - Plant Held For Future Use

Workpaper 10
Page 1 of 1

 Shading denotes an input

<u>Line No.</u>		<u>Source:</u>	<u>2013</u>
1	Transmission Plant Held for Future Use	FF1 pg 214	 \$0.00

NOTE: The property vintage will be provided for any values shown on this workpaper

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.200 - Misc. General - Environmental
Attachment H, Section 14.1.9.2

Shading denotes an input

Transmission specific Electric Environmental Remediation Expense
as recorded in NMPC's internal Account 930.200

<u>Line No.</u>	<u>Source:</u>	<u>2013</u>
1	Transmission related Environmental Costs Claimed	\$0
2	Regulatory Account	Amount
3	930200 FF1 335.10b	\$33,490,404

Query:

FERC validation model
Company Niagara Mohawk 5210
Final Regulatory Account 9930200
Receiving Profit Center: NYE1000, NYC1000, NYCT1000, blanks
WBS elements:
All starting with 'ESRI'
WBS E000802.CNV930
WBS E000802.DO9619
WBS E000802.DO9620
WBS E000802.DO9625
WBS N000443.AG0949
WBS N001024.AG0949
WBS N002599.AG8262
WBS Y003875.AG0949
WBS Y007859.AG0949
WBS Y045454.AG0949
WBS Y045456.AG0949

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.210 - Misc. General - Research and Development
Attachment H, Section 14.1.9.2

Shading denotes an input

Transmission specific Electric Research and Development Expense as recorded
in NMPC internal Account No. 930.210

<u>Line No.</u>		<u>Source:</u>	<u>2013</u>
1	Transmission Related R&D Expense	FF1 352 (lines 6+7) Footnote	\$224,067
2			
3	Regulatory Account 930210	FF1 353.5d Electric	\$2,171,459

Query:

FERC validation model
Company Niagara Mohawk 5210
Final Regulatory Account 9930200
Receiving Profit Center: NYE1000, NYC1000, NYCT1000, blanks
WBS elements:

WBS Y007508.AG0912	WBS Y003528.AG0853
WBS Y007509.AG0853	WBS Y003528.AG0912
WBS Y007509.AG0912	WBS Y003529.AG0912
WBS Y003526.AG0853	WBS N003062.AG0773
WBS Y003527.AG0853	WBS N002555.AG0773
WBS Y003527.AG0912	

Shading denotes an input

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
Zone	1	1,031,925	1,073,962	961,841	1,046,765	934,811	946,136	942,301	1,085,050	1,045,663	989,812	966,765	994,963	12,019,996
Zone	2	615,392	648,649	580,777	612,409	547,124	560,381	588,903	694,002	621,982	552,916	552,238	576,763	7,151,536
Zone	3	415,475	439,428	401,835	403,008	326,814	347,740	346,377	426,528	402,207	362,389	362,215	352,019	4,586,035
Zone	4	930,593	969,137	866,677	897,430	789,496	849,554	895,156	1,111,545	1,009,909	874,812	865,378	870,809	10,930,496
Zone	29	178,035	181,974	165,027	172,275	158,364	156,528	168,460	191,381	183,319	168,293	166,683	177,535	2,067,875
Zone	31	68,355	75,836	68,345	67,060	52,467	44,209	42,959	50,170	48,153	44,957	50,765	62,303	675,580
	Total	3,239,776	3,388,986	3,044,502	3,198,946	2,809,077	2,904,548	2,984,155	3,558,676	3,311,233	2,993,180	2,964,044	3,034,393	37,431,517

LSEs are not paying station service

X6	AA.36	416	464	412	457	383	323	401	442	419	323	410	464	4,912
X6	AA.37	273	358	363	388	314	270	225	212	201	198	249	332	3,382
X6	AA.38	1,363	1,160	34	758	1,143	832	12	43	903	1,101	540	304	8,192
X6	AA.39	377	267	510	578	626	1,164	435	1,667	710	478	699	741	8,251
X6	AA.40	862	710	19	725	788	32	332	283	278	301	295	449	5,075
X6	AA.41	82	100	99	103	66	28	20	19	18	19	33	76	664
X6	AA.42	990	962	731	1,056	774	361	436	428	391	359	448	655	7,591
X6	AA.43	445	374	361	465	415	419	409	370	417	375	421	403	4,875
X6	AA.46	162	152	162	171	155	164	144	147	135	127	141	146	1,805
X6	AA.47	919	899	829	880	916	1,008	860	927	920	834	860	943	10,795
X6	AA.73	119	144	78	111	94	80	77	72	64	60	61	69	1,031
X6	AA.79	658	285	7	167	170	509	385	492	470	432	434	591	4,598
X6	AA.100	-	-	-	-	-	-	-	-	-	-	-	188	188
X6	BB.15	1,050	1,184	1,072	2,395	905	736	3,836	723	679	656	751	930	14,916
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.30	1,091	1,590	1,025	1,123	1,039	1,109	960	1,248	931	864	889	1,041	12,910
X6	BB.31	1,110	740	664	1,064	654	634	789	1,429	593	971	-	788	9,435
X6	BB.32	-	-	-	-	-	-	4	4	4	4	4	4	25
X6	BB.33	75	76	69	76	69	66	73	99	71	76	71	76	896
X6	BB.34	206	-	-	-	297	280	-	-	-	-	-	-	783
X6	BB.35	3,476	2,301	1,844	1,651	2,623	4,449	2,574	2,894	2,398	2,053	2,051	2,365	30,680
X6	BB.36	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.37	2,058	2,082	1,944	4,597	2,044	2,091	2,107	2,317	2,328	2,284	2,152	2,093	28,094
X6	BB.38	0	-	0	0	-	-	-	0	-	-	-	-	0
X6	BB.40	2,049	2,361	2,178	2,133	1,715	1,399	1,221	1,333	1,305	1,185	1,328	1,830	20,038
X6	BB.57	3	3	2	2	2	1	2	1	1	1	1	2	21
X6	BB.58	16	18	17	17	13	9	8	7	7	8	11	15	147
X6	BB.65	1	1	4	-	2	0	2	3	3	0	0	1	16
X6	BB.66	2	-	-	-	3	4	4	4	4	3	4	15	41
X6	BB.67	7	-	-	16	9	34	-	20	47	33	21	7	194
X6	BB.68	0	-	-	-	-	0	0	0	3	0	0	0	4
X6	BB.69	-	-	-	-	-	-	-	1	4	-	-	-	6
X6	BB.70	-	0	-	-	1	50	-	9	8	25	5	0	99
X6	BB.71	-	-	-	-	-	3	4	1	-	0	-	-	8
X6	CC.14	-	-	-	-	-	0	-	0	-	0	-	-	1
X6	CC.27	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.30	71	76	55	83	70	71	51	91	81	66	65	69	849
X6	CC.31	198	217	194	194	185	167	164	174	165	143	137	142	2,082
X6	CC.33	8	8	8	8	7	5	3	3	3	3	5	8	69
X6	CC.37	205	263	208	174	133	193	236	265	271	201	242	104	2,496
X6	CC.46	11	48	22	-	-	66	-	65	-	60	55	-	327
X6	CC.57	-	-	-	-	-	0	0	-	-	-	-	-	0
X6	CC.58	0	-	-	-	-	0	-	-	-	-	0	-	0
X6	CC.59	0	-	-	-	-	0	-	-	0	-	0	-	0
X6	CC.60	-	-	-	-	-	-	-	-	-	0	0	-	0
X6	CC.61	-	-	1	1	3	2	0	-	-	0	1	-	7
X6	CC.62	3	3	1	1	3	5	0	0	2	4	1	1	24
X6	CC.63	-	-	-	-	-	0	-	-	0	-	-	-	0
X6	CC.64	-	0	-	-	-	-	-	-	-	-	-	-	0
X6	CC.65	0	0	-	0	-	0	-	0	-	0	-	-	0
X6	CC.66	-	0	0	0	-	1	7	6	1	-	-	-	15

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov		
X6	CC.67	-	0	0	-	-	4	0	-	-	-	0	-	4	
X6	CC.68	-	-	0	0	-	0	0	-	-	2	1	0	5	
X6	CC.69	-	1	0	0	0	-	-	0	0	0	2	-	3	
X6	CC.70	0	0	1	1	0	0	0	0	1	3	1	0	7	
X6	CC.71	2	12	12	10	0	7	1	7	17	13	8	2	91	
X6	CC.72	-	-	-	-	-	0	-	-	-	0	1	0	1	
X6	CC.73	0	0	-	1	0	0	0	1	0	0	0	0	3	
X6	CC.74	62	74	75	74	61	42	21	22	0	0	4	0	436	
X6	CC.75	0	-	-	-	0	0	0	0	0	0	0	0	1	
X6	CC.76	1	2	18	2	0	1	2	0	0	1	1	1	29	
X6	CC.77	-	-	-	0	0	0	-	-	0	0	0	0	0	
X6	CC.78	3	1	0	2	0	0	0	0	0	0	0	0	7	
X6	CC.79	9	0	0	0	0	0	0	0	1	2	1	0	13	
X6	CC.80	0	1	1	0	0	0	0	0	0	0	0	0	1	
X6	CC.81	3	-	-	6	1	3	4	6	6	9	6	0	42	
X6	CC.82	0	1	0	1	0	1	0	0	0	0	1	0	5	
X6	CC.83	-	-	-	-	0	0	0	0	-	0	0	-	0	
X6	CC.84	-	-	-	0	0	0	0	0	-	0	0	0	0	
X6	CC.85	-	-	-	-	-	0	-	-	-	-	-	-	0	
X6	CC.86	2	2	3	0	3	1	1	0	0	2	1	5	21	
X6	CC.87	0	0	0	0	0	0	0	0	0	0	0	0	0	
X6	CC.88	0	0	0	0	-	0	0	0	0	0	0	0	0	
X6	CC.89	0	0	0	0	0	-	-	-	-	-	0	0	0	
X6	CC.90	0	0	0	0	-	0	0	0	0	0	0	0	0	
X6	CC.91	0	0	0	0	0	0	0	0	0	0	0	0	0	
X6	CC.92	0	1	0	0	-	-	-	-	-	-	0	0	1	
X6	CC.93	-	-	-	-	-	0	0	-	-	0	-	-	0	
X6	CC.110	34	51	76	16	28	40	44	46	63	58	33	30	519	
X6	DD.29	86	75	-	35	174	38	69	5	106	42	96	158	882	
X6	DD.42	366	647	1,286	610	656	629	760	441	32	582	609	87	6,704	
X6	DD.43	827	885	711	973	514	235	419	385	809	391	1,243	1,476	8,867	
X6	DD.52	255	270	199	217	166	176	201	176	210	222	246	198	2,536	
X6	DD.58	4	16	16	12	0	5	1	3	8	7	4	2	77	
X6	DD.59	0	0	-	-	-	1	0	1	0	2	1	0	6	
X6	DD.60	23	12	9	1	0	2	2	-	1	2	5	4	59	
X6	DD.61	0	-	0	-	-	0	0	1	1	19	3	-	25	
X6	DD.62	-	-	3	0	0	0	-	-	2	-	-	2	7	
X6	DD.63	-	0	0	-	0	1	0	0	1	1	1	1	6	
X6	DD.64	4	8	14	9	14	9	3	2	7	6	6	2	84	
X6	DD.65	-	1	-	-	-	0	0	-	1	0	1	0	2	
X6	DD.66	0	-	-	0	-	-	-	-	-	-	-	-	0	
X6	DD.67	-	0	-	-	0	-	0	-	0	1	11	-	12	
X6	DD.68	26	67	57	65	2	5	-	2	1	-	4	0	229	
X6	DD.70	1,464	1,269	1,537	1,292	781	1,045	891	12	-	-	169	1,243	9,703	
X6	DD.80	80	307	285	252	134	166	20	-	106	41	351	21	1,762	
X6	DD.81	1,135	388	589	172	956	531	736	286	974	1,245	391	636	8,038	
X6	DD.82	203	196	194	205	190	176	201	181	175	168	176	196	2,261	
X6	EE.34	82	89	79	85	84	84	77	59	96	85	84	85	990	
X6	EE.35	-	-	-	-	-	3,361	367	4,942	-	3,763	3,635	5,033	6,287	27,389
X6	EE.60	7	-	-	-	-	-	-	-	0	4	7	-	12	30
X6	EE.61	-	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	EE.62	9	-	-	-	-	0	-	-	-	-	-	-	9	9
X6	FF.43	0	0	36	34	22	10	5	-	-	-	2	11	118	118
X6	FF.44	0	0	1	-	0	-	0	0	-	-	0	0	2	2
X6	FF.45	-	0	-	-	0	0	0	0	-	3	1	0	4	4
X6	FF.46	7	13	26	22	9	1	2	0	3	1	1	11	95	95
X6	FF.47	19	28	27	28	24	7	4	3	3	3	5	15	167	167
X6	FF.48	0	-	0	-	0	-	0	-	-	0	0	0	0	0
X6	FF.49	-	0	0	0	0	0	-	0	-	0	-	0	1	1
X6	FF.51	81	112	120	147	139	132	122	161	148	130	143	156	1,590	1,590
Total X6		23,102	21,376	18,285	23,666	22,935	20,283	24,314	17,529	20,435	19,871	21,041	25,549	258,385	

Shading denotes an input

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
Third Party Supply MW Allocation														
X6	NEGSS.9	(36)	-	-	-	-	-	-	-	-	-	-	-	(36)
X6	NEGSS.11	(919)	-	-	-	-	-	-	-	-	-	-	-	(919)
X6	NEGSS.13	-	-	(1,027)	-	(1,040)	(1,111)	(962)	-	(932)	-	-	-	(5,072)
X6	NEGSS.14	-	-	(680)	-	(667)	(644)	(801)	-	(605)	-	-	-	(3,397)
X6	NEGSS.16	(71)	-	-	(78)	(70)	(71)	-	-	-	-	(65)	-	(355)
X6	NEGSS.19	-	-	-	-	-	-	-	-	(175)	-	(176)	-	(351)
X6	NEGSS.27	-	-	(199)	-	-	-	-	-	-	-	-	(198)	(397)
X6	NEGSS.28	(81)	(112)	(120)	(147)	-	(132)	(122)	-	-	-	(141)	(155)	(1,009)
X6	NEGSS.30	-	-	-	-	-	(329)	-	-	(329)	-	-	(327)	(985)
X6	NEGSS.31	-	-	-	-	-	-	(203)	-	-	-	-	(254)	(457)
X6	NEGSS.32	(198)	(217)	(194)	(194)	(185)	(167)	(164)	(174)	(165)	(143)	(137)	(142)	(2,082)
X6	NEGSS.33	(82)	-	(79)	(85)	-	-	-	-	-	-	-	(85)	(331)
		(1,388)	(330)	(2,299)	(505)	(1,962)	(2,454)	(2,253)	(174)	(2,207)	(143)	(519)	(1,160)	
Total Net X6		21,714	21,046	15,986	23,161	20,972	17,829	22,061	17,355	18,228	19,728	20,523	24,388	242,993
300000 Series PTIDs														
X1	A.1	2,952	3,291	3,184	3,126	2,388	2,094	2,004	2,408	2,128	1,938	2,203	2,672	30,387
X1	A.2	21,188	20,669	19,344	16,813	19,130	17,310	15,900	17,183	16,838	16,671	18,815	20,468	220,329
X1	A.3	7,846	12,371	11,719	14,156	4,412	1,609	1,893	2,302	1,710	1,500	2,538	7,134	69,191
X1	A.4	10,618	11,999	10,696	11,378	39,756	36,031	4,623	10,771	8,061	33,071	35,031	12,733	224,768
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	22,333	22,747	21,174	19,075	19,596	17,864	17,095	18,757	18,374	17,198	19,779	21,437	235,428
X1	A.7	3,194	5,506	5,206	7,570	1,156	330	535	1,138	280	509	1,156	2,530	29,110
X3	A.8	76	75	68	63	36	26	63	69	83	51	52	22	684
X1	B.1	48,644	51,119	46,135	50,813	47,804	47,124	46,336	51,389	48,633	44,360	45,669	46,432	574,458
X1	B.2	41,329	39,776	38,716	34,073	35,871	33,291	33,512	36,898	36,575	32,781	34,548	39,936	437,308
X1	B.3	5,431	13,412	9,768	13,559	1,225	968	1,964	4,261	1,113	575	-	2,352	54,629
X1	C.1	6,812	7,265	7,017	7,227	5,624	5,644	5,307	6,514	5,653	5,109	5,734	5,889	73,795
X1	C.2	22,607	10,751	10,015	9,718	10,049	9,217	9,030	9,336	10,377	9,433	10,215	10,632	131,380
X1	C.3	4,855	3,775	2,932	3,237	735	838	1,160	2,568	703	487	269	1,420	22,980
X3	C.4	696	700	753	763	575	569	454	600	573	458	585	638	7,365
X3	C.5	11	0	-	-	3	0	0	1	-	1	28	-	45
X1	C.6	-	11,035	10,242	9,182	10,127	8,146	7,508	8,470	7,848	7,876	9,085	12,130	101,649
X1	C.7	-	5,455	4,749	5,033	713	135	14	5	-	-	238	546	16,889
X1	C.8	6,812	7,296	6,666	7,050	6,888	7,130	7,110	7,900	7,475	6,633	6,856	6,496	84,314
X3	C.9	428	374	354	387	376	327	325	375	329	321	371	326	4,294
X4	D.1	3,135	3,107	2,714	2,680	2,853	2,372	2,319	2,675	2,559	2,374	2,836	2,965	32,588
X4	D.2	1,762	2,332	2,176	2,248	1,110	1,105	1,379	1,668	1,288	1,092	887	1,407	18,453
X3	D.3	-	-	-	-	-	-	-	-	-	1	0	-	1
X3	D.4	-	-	-	-	-	-	28	13	15	2	1	-	59
X3	D.5	70	203	187	189	127	73	60	74	65	63	92	135	1,336
X5	D.6	654	182	615	540	224	620	577	450	701	457	668	862	6,551
X5	D.7	464	1,399	1,240	202	819	530	453	54	270	408	382	522	6,744
X5	D.8	265	737	661	620	549	574	347	253	485	517	341	589	5,939

Niagara Mohawk Power Corporation
Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	1.674 Dec	12.054 Jan	12.049 Feb	10.495 Mar	0.002 Apr	7.056 May	1.329 Jun	7.394 Jul	16.676 Aug	12.615 Sep	8.064 Oct	1.971 Nov	Total Dec - Nov
X1	E.1	10,008	9,755	9,074	8,782	9,074	8,712	8,182	8,768	9,610	8,715	9,512	8,930	109,122
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	2,513	4,150	3,901	4,324	1,748	1,101	2,589	3,809	2,636	3,430	3,732	4,009	37,941
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	F.1	29,809	34,815	31,774	30,117	21,814	14,178	13,544	15,960	15,007	14,643	18,882	26,828	267,372
Total 300000 Series		254,513	284,296	261,081	262,927	244,784	217,921	184,312	214,670	199,388	210,674	230,503	240,039	2,805,109

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,721,050
X2	-
X3	13,784
X4	51,041
X5	19,234
X6	242,993
Total	3,048,102

Niagara Mohawk Power Corporation
Billing Unit Reconciliation

Workpaper 14
Page 1 of 1

Line No.	Comment	2013
1	Totals per TOL File	2,721,050
2	Unaccounted for Energy (UFE) not billed	(7,028)
3	Overages	5,770
4	Other and Rounding	3,251
5	Total	2,723,043 1\

1\ agrees to FERC Form 1 page 329 column (i) Lines 1 and 17

Niagara Mohawk Power Corporation
 NYPSC §18-a Assessments
 Breakdown of FF1 Page 351, Sum of Line 1 and Line 5, Column h

2013

Line No.	Month	General Assessment Expense (a)	Temporary Assessment Expense (b)	Deferrals on Over/Under Collection of the ISAS (c)	Adjustments (d)	Reimbursements on Prior Year Assessments (e)	Other (f)	TOTAL (g)
1	Jan-2013	\$ 682,148	\$ 5,057,090	1,810,383				\$ 7,549,621
2	Feb-2013	682,148	5,057,090	1,587,399				7,326,638
3	Mar-2013	682,148	5,057,090	491,353				6,230,592
4	Apr-2013	732,383	5,522,007	1,200,924				7,455,314
5	May-2013	732,383	5,522,007	870,589				7,124,979
6	Jun-2013	732,383	5,522,007	112,529				6,366,919
7	Jul-2013	732,383	5,522,007	1,604,430				7,858,820
8	Aug-2013	732,383	5,522,007	1,923,359				8,177,750
9	Sep-2013	732,383	5,522,007	1,431,213				7,685,604
10	Oct-2013	616,517	3,791,317	2,634,302				7,042,136
11	Nov-2013	616,517	3,791,317	2,488,183				6,896,017
12	Dec-2013	616,517	3,791,317	3,184,193				7,592,027
13	CY2013 Total	\$ 8,290,294	\$ 59,677,267	\$ 19,338,856	\$ -	-	\$ -	\$ 87,306,417 1\
14	50% of NY PSC Regulatory Expense (Line 13, column a + column f)							\$ 8,290,294
15	18a Charges (Temporary Assessment) (Line 13, column b + column c + column d)							\$ 79,016,123

Notes:

ISAS = Incremental State Assessment Surcharge (total general + temporary assesment expense above base rate allowance)

1\ agrees to FERC Form 1 page 351 sum of line 3 column h

Niagara Mohawk Power Corporation
Annual True-up (ATU) for Revised Revenue Requirement per March 2013 Filing

Revised at 10.3 ROE

Line #		(a)	(b)	(c)	(d)
		Total	June 2012 Rate Billed July 2013 - September 2013	September 2013 Rate Billed October 2013 - June 2014	December 2013 Rate Should have been Billed July 2013 through June 2014
1					
2	Historical Revenue Requirement		267,555,962	288,639,247	302,293,151
3	Forecasted Transmission Revenue Requirement		16,072,097	5,289,291	(8,382,155)
4	True Up		(7,560,961)	5,405,758	19,306,652
5	Subtotal		276,067,098	299,334,296	313,217,648
6	Scheduling and Dispatching Costs		6,422,651	5,757,960	5,757,960
7	Total		282,489,749	305,092,256	318,975,608
8	Billing Units		37,212,621	37,110,982	37,110,982
9	Rate		7.59	8.22	8.60
10					
11	Billing Units per filing		37,212,621	37,110,982	37,110,982
12	Billing Units July through September (WP 16 page 4, page 8)		9,850,949	10,049,543	10,049,543
13	Remaining billing units		27,361,672	27,061,439	27,061,439
14					
15					
16	Amount Targeted to be billed based on December 2013 Filing which included Recovery of RSS Costs Column D Line 7		318,975,608		
17	less: June 2012 rate billed July 2013 through September 2013 (Column B row 9 times row 12)		74,780,867		
18	less: September 2013 rate billed October 2013 through June 2014 (Column C row 9 times row 13)		222,474,185		
19	Billing Adjustment to be included with True Up Calculation		21,720,556		
20					
21	Billing units used for 2014 annual true up (column b line 12 plus column c line 13)		36,912,388		
22					

Niagara Mohawk Power Corporation Wholesale TSC Calculation Information
2012 Forecast using 2011 Historical Data and 2012 Forecast

Shading denotes an input

Line No.	Description	2011								
		(a)	(b)	(c)	(d)	(e)	(f)	(g)		
		Historical Transmission Revenue Requirement (Historical TRR)	Forecasted Transmission Revenue Requirement	Annual True Up	Revenue Requirement (RR)	Scheduling System Control and Dispatch Costs (CCC)	Annual Billing Units (BU) MWh	Rate \$/MWh (*)		
1	Current Year Rates Effective July 1, 2011	270,539,167	8,246,637	(3,525,807)	275,259,997	6,748,771	37,088,552	7.60		
2	Current Year Rates Effective July 1, 2012	279,004,169	16,691,390	(7,560,961)	288,134,598	6,422,651	37,212,621	7.92		
3	Increase/(Decrease)				12,874,601	(326,120)	124,069	0.31		
4	Percentage Increase/(Decrease)							4%		
1.)	Information directly from Niagara Mohawk Prior Year Informational Filing adjusted per the December 09, 2011 Filing to reflect changes in the debt rate calculation.									
2.)										
(a)	Schedule 1, Line 24									
(b)	Schedule 2, Line 14									
(c)	Schedule 3, Line 30									
(d)	Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus Col (b) the Forecasted Transmission Revenue Requirement plus Col (c) the Annual True-Up									
(e)	Schedule 11 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.									
(f)	Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.									
(g)	(Col (d) + Col (e)) / Col (f)									
(*)	The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.									

Shading denotes an input

Reason Code	Reference Number	2011 Jul	2011 Aug	2011 Sep	Total July - Sept
Zone	1	1,165,721.70	1,103,242.32	969,655.57	3,238,619.59
Zone	2	679,088.89	641,726.61	567,165.60	1,887,981.10
Zone	3	439,761.47	420,048.25	365,146.93	1,224,956.65
Zone	4	1,059,624.71	982,818.74	839,476.00	2,881,919.46
Zone	29	195,064.73	183,672.91	168,160.63	546,898.27
Zone	31	49,734.41	47,574.91	41,784.36	139,093.68
	Total	3,588,995.909	3,379,083.746	2,951,389.091	9,919,468.75
X6	SS.1	371.80	367.10	320.83	1,059.73
X6	SS.2	281.77	286.64	279.32	847.73
X6	SS.3	12.70	410.73	13.26	436.70
X6	SS.4	580.10	619.43	618.68	1,818.21
X6	SS.5	97.19	115.23	876.11	1,059.73
X6	SS.6	22.72	23.31	22.42	68.45
X6	SS.7	154.83	154.20	495.27	804.29
X6	SS.8	381.65	408.72	384.61	1,174.98
X6	SS.9	167.54	167.90	167.96	503.40
X6	SS.10	883.44	882.05	750.57	2,516.06
X6	SS.11	-	-	-	0.00
X6	SS.12	282.72	219.59	200.95	703.25
X6	SS.13	1,044.85	1,141.52	962.25	3,148.62
X6	SS.14	1,120.72	950.58	760.28	2,831.58
X6	SS.15	3.27	3.27	3.17	9.70
X6	SS.16	75.12	67.10	64.85	207.07
X6	SS.17	-	-	-	0.00
X6	SS.18	2,359.93	2,343.70	2,358.49	7,062.12
X6	SS.19	-	-	-	0.00
X6	SS.20	2,259.42	6,139.15	2,186.84	10,585.41
X6	SS.21	0.05	0.02	-	0.08
X6	SS.22	-	-	0.72	0.72
X6	SS.23	62.45	61.78	67.24	191.47
X6	SS.24	193.75	197.03	185.69	576.47
X6	SS.25	2.45	2.59	2.92	7.97
X6	SS.26	11.00	21.11	91.72	123.83
X6	SS.27	2.16	-	-	2.16
X6	SS.28	525.04	566.84	522.26	1,614.14
X6	SS.29	911.09	593.76	695.26	2,200.11
X6	SS.30	29.63	21.40	77.55	128.58
X6	SS.31	-	-	-	0.00
Total X6		11,837.382	15,764.735	12,109.194	39,711.31

Shading denotes an input

Reason Code	Reference Number	2011 Jul	2011 Aug	2011 Sep	Total July - Sept
300000 Series PTIDs					
X1	A.1	2,545.87	2,242.48	2,093.10	6,881.44
X1	A.2	22,284.14	22,264.18	21,314.57	65,862.89
X1	A.3	2,531.90	1,653.48	1,457.96	5,643.34
X1	A.4	30,577.46	32,404.84	35,386.28	98,368.58
X1	A.6	14,079.53	13,853.17	12,989.72	40,922.42
X1	A.7	844.91	565.20	590.08	2,000.19
X1	B.1	50,686.47	46,906.74	46,537.64	144,130.86
X1	B.2	37,858.60	37,456.89	31,715.05	107,030.54
X1	B.3	5,389.76	1,812.04	2,769.51	9,971.31
X1	C.1	6,152.43	5,795.07	5,331.28	17,278.78
X1	C.2	17,413.31	17,424.37	15,826.77	50,664.46
X1	C.3	1,941.26	1,866.54	1,832.71	5,640.50
X3	C.4	556.20	497.38	514.38	1,567.95
X3	C.5	-	0.03	-	0.03
X4	D.1	2,541.19	2,468.11	2,199.51	7,208.81
X4	D.2	1,519.96	1,337.56	1,237.11	4,094.63
X3	D.3	-	0.19	10.30	10.49
X3	D.4	0.78	3.08	14.67	18.53
X3	D.5	81.39	62.23	3.43	147.04
X5	D.6	-	373.06	632.39	1,005.46
X5	D.7	34.85	173.86	158.65	367.36
X5	D.8	31.28	96.83	172.63	300.74
X1	E.1	1,032.70	1,305.69	1,331.55	3,669.95
X1	E.2	8,081.47	8,047.27	7,297.21	23,425.96
X1	E.3	1,636.17	2,590.08	4,008.55	8,234.80
X1	E.4	1,388.38	1,202.99	1,229.34	3,820.71
X1	F.1	15,576.49	14,441.05	13,312.06	43,329.59
Total 300000 Series		224,786.51	216,844.39	209,966.44	651,597.33

**July - Sept
Total**

Reason Code Key	Total
X1 included	636,876.31
X2 no longer applicable - referred to year in which some municipals converted	0.00
X3 reported not billed	1,744.04
X4 excluded - in WFR	11,303.44
X5 Athens	1,673.55
X6 Disputed Station Service	39,711.31
	<u>691,308.65</u>

BU used to calculate Billing Adjustment:

	July	August	September	Total
zone total	3,588,995.909	3,379,083.746	2,951,389.091	9,919,468.75
less watertown	889.42	845.26	813.08	2,547.76
less X6	11,837.382	15,764.735	12,109.194	39,711.31
less x1-x5	224,786.505	216,844.387	209,966.442	651,597.33
	<u>3,351,482.60</u>	<u>3,145,629.36</u>	<u>2,728,500.38</u>	<u>9,225,612.34</u>
add munis	213,041.75	208,827.78	203,467.06	625,336.58
	<u>3,564,524.35</u>	<u>3,354,457.14</u>	<u>2,931,967.43</u>	<u>9,850,948.92</u>

Niagara Mohawk Power Corporation Wholesale TSC Calculation Information
2013 Forecast using 2012 Historical Data and 2013 Forecast

Shading denotes an input

		2013							
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	
Line No.	Description	Historical Transmission Revenue Requirement (Historical TRR)	Forecasted Transmission Revenue Requirement	Annual True Up	Revenue Requirement (RR)	Scheduling System Control and Dispatch Costs (CCC)	Annual Billing Units (BU) MWh	Rate \$/MWh (*)	
1	Current Year Rates Effective July 1, 2012	279,004,169	16,691,390	(\$7,560,961)	288,134,598	6,422,651	37,212,621	7.91552	
2	Current Year Rates Effective July 1, 2013	301,255,219	5,894,887	\$5,800,230	312,950,336	5,757,960	37,110,982	8.58798	
3	Increase/(Decrease)				24,815,738	(664,691)	(101,640)	0.67246	
4	Percentage Increase/(Decrease)							8%	

1.) Information directly from Niagara Mohawk Prior Year Informational Filing adjusted per the Nov 30, 2009 Filing to reflect changes in the debt rate calculation.

2.)

(a) Schedule 1, Line 24

(b) Schedule 2, Line 14

(c) Schedule 3, Line 30

(d) Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus Col (b) the Forecasted Transmission Revenue Requirement plus Col (c) the Annual True-Up

(e) Schedule 11 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.

(f) Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.

(g) (Col (d) + Col (e)) / Col (f)

(*) The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.

Shading denotes an input

Reason Code	Reference Number	2012 Jul	2012 Aug	2012 Sep	Total July - Sept
Zone	1	1,116,105.14	1,050,342.83	946,809.83	3,113,257.80
Zone	2	703,169.64	669,427.94	569,149.94	1,941,747.51
Zone	3	456,860.43	448,818.73	368,036.97	1,273,716.13
Zone	4	1,120,149.44	1,082,030.74	884,123.42	3,086,303.59
Zone	29	197,756.98	189,104.35	166,026.25	552,887.59
Zone	31	50,060.90	49,551.98	43,677.74	143,290.61
	Total	3,644,102.52	3,489,276.57	2,977,824.15	10,111,203.24
X6	SS.1	356.45	285.09	270.94	912.48
X6	SS.2	221.74	204.82	209.88	636.43
X6	SS.3	1,301.22	1,217.51	11.56	2,530.29
X6	SS.4	332.73	220.94	417.52	971.19
X6	SS.5	383.67	439.09	543.29	1,059.73
X6	SS.6	20.06	20.29	15.95	56.30
X6	SS.7	409.13	600.34	773.64	1,783.11
X6	SS.8	358.85	399.93	370.53	1,129.30
X6	SS.9	174.11	151.48	150.59	476.17
X6	SS.10	856.81	918.53	1,838.23	3,613.57
X6	SS.11	-	-	-	0.00
X6	SS.12	273.22	203.48	147.75	624.44
X6	SS.13	1,149.43	1,828.46	1,298.33	4,276.22
X6	SS.14	1,005.43	677.52	648.42	2,331.37
X6	SS.15	4.18	4.15	2.36	10.69
X6	SS.16	64.72	79.83	74.58	219.13
X6	SS.17	70.40	-	-	70.40
X6	SS.18	2,917.17	2,414.15	2,744.34	8,075.67
X6	SS.19	0.65	-	-	0.65
X6	SS.20	4,231.99	2,376.96	2,239.29	8,848.24
X6	SS.21	0.06	0.10	0.04	0.20
X6	SS.22	-	0.37	-	0.37
X6	SS.23	57.33	59.33	64.04	180.70
X6	SS.24	191.28	189.14	186.31	566.73
X6	SS.25	2.94	3.21	4.33	10.49
X6	SS.26	1.20	4.35	-	5.55
X6	SS.27	-	-	21.50	21.50
X6	SS.28	178.40	427.67	625.23	1,231.29
X6	SS.29	1,126.45	201.86	256.89	1,585.19
X6	SS.30	36.97	40.37	80.93	158.26
X6	SS.31	-	-	2,875.74	2,875.74
Total X6		15,726.57	12,968.95	15,872.20	44,567.71

Shading denotes an input

Reason Code	Reference Number	2012 Jul	2012 Aug	2012 Sep	Total July - Sept
300000 Series PTIDs					
X1	A.1	2,523.55	2,238.77	2,034.17	6,796.49
X1	A.2	16,571.65	17,198.26	16,444.03	50,213.94
X1	A.3	2,697.28	1,704.59	1,558.61	5,960.47
X1	A.4	11,123.01	5,021.26	33,891.10	50,035.38
X3	A.5	-	-	-	0.00
X1	A.6	18,941.23	19,023.22	17,818.04	55,782.49
X1	A.7	1,368.38	390.16	326.68	2,085.21
X3	A.8	83.52	75.30	58.56	217.38
X1	B.1	49,048.53	48,530.91	44,154.33	141,733.78
X1	B.2	36,696.44	38,038.38	32,833.67	107,568.49
X1	B.3	6,099.87	1,626.62	522.62	8,249.11
X1	C.1	6,323.01	6,218.29	5,026.41	17,567.72
X1	C.2	17,525.99	18,490.37	17,133.14	53,149.50
X1	C.3	1,859.54	1,294.43	202.10	3,356.07
X3	C.4	606.47	574.92	419.18	1,600.57
X3	C.5	17.06	15.13	32.64	64.83
X1	C.6	7,818.43	7,725.10	6,881.65	22,425.18
X3	C.7	401.06	363.54	333.61	1,098.21
X4	D.1	2,615.91	2,620.03	2,527.91	7,763.86
X4	D.2	1,605.64	1,441.01	870.65	3,917.30
X3	D.3	-	0.13	-	0.13
X3	D.4	0.22	-	-	0.22
X3	D.5	3.15	3.12	3.29	9.56
X5	D.6	180.80	48.27	140.50	369.57
X5	D.7	33.00	295.86	128.25	457.11
X5	D.8	22.58	16.30	16.64	55.53
X1	E.1	8,567.29	9,057.73	8,911.46	26,536.48
X1	E.2	-	-	-	0.00
X1	E.3	3,958.49	5,031.39	3,950.95	12,940.83
X1	E.4	-	-	-	0.00
X1	F.1	14,932.98	14,826.03	13,527.38	43,286.40
Total 300000 Series		211,625.08	201,869.11	209,747.58	623,241.77

**July - Sept
Total**

Reason Code Key	July - Sept Total
X1 included	607,687.53
X2 no longer applicable	0.00
X3 reported not billed	2,990.89
X4 excluded - in WR	11,681.15
X5 Athens	882.20
X6 Disputed Station Service	44,567.71
	<u>667,809.49</u>

BU used to calculate Billing Adjustment:

	July	August	September	Total
zone total	3,644,102.52	3,489,276.57	2,977,824.15	10,111,203.24
less watertown	937.46	886.59	775.87	2,599.93
less X6	15,726.57	12,968.95	15,872.20	44,567.71
less x1-x5	<u>211,625.08</u>	<u>201,869.11</u>	<u>209,747.58</u>	<u>623,241.77</u>
	3,415,813.41	3,273,551.91	2,751,428.50	9,440,793.82
add munis	206,055.66	196,415.51	205,216.36	607,687.53
			1,061.50	1,061.50
	<u>3,621,869.07</u>	<u>3,469,967.42</u>	<u>2,957,706.36</u>	<u>10,049,542.85</u>

Shading denotes an input

Line No.	Description	(a) Historical Transmission Revenue Requirement (Historical TRR)	(b) Forecasted Transmission Revenue Requirement	(c) Annual True Up	(d) Revenue Requirement (RR)	(e) Scheduling System Control and Dispatch Costs (CCC)	(f) Annual Billing Units (BU) MWh	(g) Rate \$/MWh (*)
1	Current Year Rates Effective July 1, 2012	279,004,169	16,691,390	(\$7,560,961)	288,134,598	6,422,651	37,212,621	7.91552
2	Current Year Rates Effective July 1, 2013	314,925,862	(7,766,491)	\$19,712,481	326,871,852	5,757,960	37,110,982	8.96311
3	Increase/(Decrease)				38,737,254	(664,691)	(101,640)	1.04759
4	Percentage Increase/(Decrease)							13%

- 1.) Information directly from Niagara Mohawk Prior Year Informational Filing adjusted per the Nov 30, 2009 Filing to reflect changes in the debt rate calculation.
- 2.)
 - (a) Schedule 1, Line 24
 - (b) Schedule 2, Line 15
 - (c) Schedule 3, Line 30
 - (d) Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus Col (b) the Forecasted Transmission Revenue Requirement plus Col (c) the Annual True-Up
 - (e) Schedule 11 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.
 - (f) Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.
 - (g) (Col (d) + Col (e)) / Col (f)
- (*) The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.

Attachment I

Workable Excel file of the 2015 Annual Update Filing submitted in June 2015 and subsequently revised in 2016, 2017 and the current Annual Update updated to reflect corrections to the BU for Station Service load

2015 UPDATE
2014 Data

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Niagara Mohawk Power Corporation
 Calculation of RR Pursuant to Attachment H, Section 14.1.9.2

Attachment 1
 Schedule 1

Shading denotes an input

2014

Calculation of RR

14.1.9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

Line No.		Reference Section:	2014	
1	Historical Transmission Revenue Requirement (Historical TRR)			
2				
3	14.1.9.2 (a) Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation			
4	Expense, (C) Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits,			
5	(E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses,			
6	(G) Transmission Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less (J) Revenue			
7	Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year.			
8				
9				
10	Return and Associated Income Taxes	(A)	\$164,135,007	Schedule 8, line 64
11	Transmission-Related Depreciation Expense	(B)	\$48,312,437	Schedule 9, Line 6, column 5
12	Transmission-Related Real Estate Taxes	(C)	\$44,524,178	Schedule 9, Line 12, column 5
13	Transmission - Related Investment Tax Credit	(D)	(\$458,203)	Schedule 9, Line 16, column 5 times minus 1
14	Transmission Operation & Maintenance Expense	(E)	\$109,431,095	Schedule 9, Line 23, column 5
15	Transmission Related Administrative & General Expense	(F)	\$46,851,406	Schedule 9, Line 39, column 5
16	Transmission Related Payroll Tax Expense	(G)	\$2,676,003	Schedule 9, Line 45, column 5
17	Sub-Total (sum of Lines 10 - Line 16)		<u>\$415,471,923</u>	
18				
19	Billing Adjustments	(H)	\$51,658,104	Schedule 10, Line 1
20	Bad Debt Expenses	(I)	\$0	Schedule 10, Line 4
21	Revenue Credits	(J)	(\$44,584,592)	Schedule 10, Line 7
22	Transmission Rents	(K)	<u>(\$1,411,787)</u>	Schedule 10, Line 14
23				
24	Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)		\$421,133,648	

Shading denotes an input

2015

Line No.	Period	Reference	Source
1	14.1.9.2 (b)	FORECASTED TRANSMISSION REVENUE REQUIREMENTS	
2		Forecasted TRR shall equal (1) the Forecasted Transmission Plant Additions (FTPA) multiplied by the Annual FTRRF, plus (2) the Mid-Year Trend	
3		Adjustment (MYTA), plus (3) the Tax Rate Adjustment (TRA), as shown in the following formula:	
4			
5		Forecasted TRR = (FTPA * FTRRF) + MYTA + TRA	
6			
7			
8			
9			
10	(1)	Forecasted Transmission Plant Additions (FTPA)	\$155,131,261
11		Annual Transmission Revenue Requirement Factor (FTRRF)	10.71%
12		Sub-Total (Lines 10*11)	\$16,619,176
13		Plus Mid-Year Trend Adjustment (2) (MYTA)	3,856,385
14		Less Impact of Transmission Support Payments on Historical Transmission Revenue Requirement	34,278,589
15		Less: Impact of Billing Adjustments	51,658,104
16		Forecasted Transmission Revenue Requirement (Line 12 + Line 13-Line 14-Line 15)	(65,461,132)
17	(2)	MID YEAR TREND ADJUSTMENT (MYTA)	
18		The Mid-Year Trend Adjustment shall be the difference, whether positive or negative, between	
19		i) the Historical TRR Component (E) excluding Transmission Support Payments, based on actual data for the first three months of the Forecast Period,	
20		and (ii) the Historical TRR Component (E) excluding Transmission Support Payments, based on data for the first three months of the year prior to the Forecast Period.	
21			
22	(3)	The Tax Rate Adjustment (TRA)	
23		The Tax Rate Adjustment shall be the amount, if any, required to adjust Historical TRR Component (A) for any change in the Federal Income Tax Rate and/or the State Income Tax Rate that takes effect during the first five months of the Forecast Period.	
24			
25			
26	14.1.9.2 (c)	ANNUAL TRANSMISSION REVENUE REQUIREMENT FACTOR	
27		The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),	
28		divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).	
29			
30			
31		Investment Return and Income Taxes	(A) \$164,135,007
32		Depreciation Expense	(B) \$48,312,437
33		Property Tax Expense	(C) \$44,524,178
34		Total Expenses (Lines 30 thru 32)	\$256,971,622
35		Transmission Plant	(a) \$2,398,694,830
36		Annual Transmission Revenue Requirement Factor (Lines 33/ Line 34)	10.71%

Workpaper 8, Section I, Line 16
 Line 35
 Workpaper 9, line 31, variance column
 Workpaper 9A
 Workpaper 10

Schedule 1, Line 10
 Schedule 1, Line 11
 Schedule 1, Line 12
 Schedule 6, Page 1, Line 12

Shading denotes an input

2014

Line No.				Source:
1				
2	14.1.9.2	The Annual True-Up (ATU) shall equal (1) the difference between the Actual Transmission Revenue Requirement and the Prior Year		
3		Transmission Revenue Requirement, plus (2) the difference between the Actual Scheduling, System Control and Dispatch costs		
4		and Prior Year Scheduling, System Control and Dispatch costs, less (3) the difference between the Actual Billing Units and the Prior Year		
5		Billing Units multiplied by the Prior Year Unit Rate, plus (4) Interest on the net differences.		
6				
7	(1) Revenue Requirement (RR) of rate effective July 1 of prior year	\$408,089,937		Schedule 4, Line 1, Col (d)
8	Less: Annual True-up (ATU) from rate effective July 1 of prior year	\$68,649,976		Schedule 4, Line 1, Col (c)
9	Prior Year Transmission Revenue Requirement	\$339,439,961		Line 7 - Line 8
10				
11	Actual Transmission Revenue Requirement	\$421,133,648		Schedule 4, Line 2, Col (a)
12	Difference	\$81,693,687		Line 11 - Line 9
13				
14	(2) Prior Year Scheduling, System Control and Dispatch costs (CCC)	\$6,582,126		Schedule 4, Line 1, Col (e)
15	Actual Scheduling, System Control and Dispatch costs (CCC)	\$5,935,417		Schedule 4, Line 2, Col (e)
16	Difference	(\$646,709)		Line 15 - Line 14
17				
18	(3) Prior Year Billing Units (MWH)	37,277,215		Schedule 4, Line 1, Col (f)
19	Actual Billing Units	37,451,841		Schedule 4, Line 2, Col (f)
20	Difference	(174,626)		Line 18 - Line 19
21	Prior Year Indicative Rate	11.16		Schedule 4, Line 1, Col (g)
22	Billing Unit True-Up	(\$1,949,459)		Line 20 * Line 21
23				
24	Total Annual True-Up before Interest	\$79,097,518		(Line 12 + Line 16 + Line 22)
25				
26	Total Annual True-Up before Interest	\$79,097,518		(Line 24 + Line 25)
27				
28	Six Month True Up	\$0		
29				
30	Total True Up	\$79,097,518		
31				
32	(4) Interest	\$1,397,925		Line 59
33				
34	Annual True-up RR Component	80,495,444		(Line 24 + Line 26)
35				
36	Interest Calculation per 18 CFR Section 35.19a			
37		(1)	(2)	(3)
38	Quarters	Annual Interest Rate	Accrued Prin & Int. @ Beg Of Period	(4) Monthly (Over)/Under Recovery
39				(5) Days in Period
40				(6) Period Days
41				(7) Multiplier
42				(8) Accrued Prin & Int. @ End Of Period
43				(9) Accrued Int. @ End Of Period
44	3rd QTR '14	3.25%	0	92
45	July	3.25%		92
46	August	3.25%	6,591,460	31
47	September	3.25%	6,591,460	61
48				30
49	4th QTR '14	3.25%	19,881,820	92
50	October	3.25%		92
51	November	3.25%	6,591,460	31
52	December	3.25%	6,591,460	61
53				31
54	1st QTR '15	3.25%	39,927,331	90
55	January	3.25%		90
56	February	3.25%	6,591,460	31
57	March	3.25%	6,591,460	59
58				31
59	2nd QTR '15	3.25%	60,127,252	91
60	April	3.25%		91
61	May	3.25%	6,591,460	30
62	June	3.25%	6,591,460	61
				30
	Total (Over)/Under Recovery		\$79,097,518	(line 26)

\$1,397,925

Shading denotes an input

NOTES REVISION

Line No.	Description	(a) Historical Transmission Revenue Requirement (Historical TRR)	(b) Forecasted Transmission Revenue Requirement	(c) Annual True Up	(d) Revenue Requirement (RR)	(e) Scheduling System Control and Dispatch Costs (CCC)	(f) Annual Billing Units (BU) MWh	(g) Rate \$/MWh (*)
1	Current Year Rates Effective July 1, 2014	362,542,841	(23,102,880)	68,649,976	408,089,937	6,582,126	37,144,872	11.16364
2	Current Year Rates Effective July 1, 2015	421,133,648	(65,461,132)	80,495,444	436,167,960	5,935,417	37,451,841	11.80458
3	Increase/(Decrease)				28,078,023	(646,709)	306,969	0.64
4	Percentage Increase/(Decrease)							6%
1.)	Information directly from Niagara Mohawk Prior Year Informational Filing.							
2.)								
(a)	Schedule 1, Line 24							
(b)	Schedule 2, Line 14							
(c)	Schedule 3, Line 30							
(d)	Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement which shall exclude Transmission Support Payments, plus Col (c) the Annual True-Up							
(e)	Schedule 11 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.							
(f)	Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.							
(g)	(Col (d) + Col (e)) / Col (f)							

(*) The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.

Niagara Mohawk Power Corporation
Allocation Factors - As calculated pursuant to Section 14.1.9.1

Attachment 1
Schedule 5

Shading denotes an input		2014		
Line No.	Description	Amount	Source	Definition
1	14.1.9.1 1. <u>Electric Wages and Salaries Factor</u>	83.5000%		Fixed per settlement
2				
3	14.1.9.1 3. <u>Transmission Wages and Salaries Allocation Factor</u>	13.0000%		Fixed per settlement
4				
5				
6				
7				
8	14.1.9.1 2. <u>Gross Transmission Plant Allocation Factor</u>			
9	Transmission Plant in Service	\$2,398,694,830	Schedule 6, Page 2, Line 3, Col 5	Gross Transmission Plant Allocation Factor shall equal the total investment in Transmission Plant in Service, Transmission Related Electric General Plant, Transmission Related Common Plant and Transmission Related Intangible Plant divided by Total Electric Plant plus Electric Common Plant.
10	Plus: Transmission Related General	\$41,581,506	Schedule 6, Page 2, Line 5, Col 5	
11	Plus: Transmission Related Common	\$37,119,082	Schedule 6, Page 2, Line 10, Col 5	
12	Plus: Transmission Related Intangible Plant	\$826,511	Schedule 6, Page 2, Line 15, Col 5	
13	Gross Transmission Investment	\$2,478,221,930	Sum of Lines 9 - 13	
14				
15	Total Electric Plant	\$8,064,118,654	FF1 207.104	
16	Plus: Electric Common	\$285,531,401	Schedule 6, Page 2, Line 10, Col 3	
17	Gross Electric Plant in Service	\$8,349,650,055	Line 15 + Line 16	
18				
19	Percent Allocation	29.68%	Line 13 / Line 17	
20				
21	14.1.9.1 4. <u>Gross Electric Plant Allocation Factor</u>			
22				Gross Electric Plant Allocation Factor shall equal Gross Electric Plant divided by the sum of Total Gas Plant, Total Electric Plant, and Total Common Plant
23	Total Electric Plant in Service	\$8,064,118,654	Line 15	
24	Plus: Electric Common Plant	\$285,531,401	Schedule 6, Page 2, Line 10, Col 3	
25	Gross Electric Plant in Service	\$8,349,650,055	Line 23 + Line 24	
26				
27	Total Gas Plant in Service	\$2,067,051,015	FF1 201.8d	
28	Total Electric Plant in Service	\$8,064,118,654	Line 15	
29	Total Common Plant in Service	\$341,953,774	Schedule 6, Page 2, Line 10, Col 1	
30	Gross Plant in Service (Gas & Electric)	\$10,473,123,443	Sum of Lines 27-Lines 29	
31				
32	Percent Allocation	79.72%	Line 25 / Line 30	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H, section 14.1.9.2

Line No.	Description	Reference Section:	2014	Reference
1	14.1.9.2 (a) <u>Transmission Investment Base</u>			
2				
3	A.1. Transmission Investment Base shall be defined as (a) Transmission Plant in Service, plus (b) Transmission Related Electric General Plant, plus			
4	(c) Transmission Related Common Plant, plus (d) Transmission Related Intangible Plant, plus (e) Transmission Related Plant Held for Future Use, less			
5	(f) Transmission Related Depreciation Reserve, less (g) Transmission Related Accumulated Deferred Taxes, plus (h) Transmission Related			
6	Regulatory Assets net of Regulatory Liabilities, plus (i) Transmission Related Prepayments, plus (j) Transmission Related Materials and Supplies,			
7	plus (k) Transmission Related Cash Working Capital.			
8				
9				
10				
11				
12	Transmission Plant in Service	(a)	\$2,398,694,830	Schedule 6, page 2, line 3, column 5
13	General Plant	(b)	\$41,581,506	Schedule 6, page 2, line 5, column 5
14	Common Plant	(c)	\$37,119,082	Schedule 6, page 2, line 10, column 5
15	Intangible Plant	(d)	\$826,511	Schedule 6, page 2, line 15, column 5
16	Plant Held For Future Use	(e)	\$0	Schedule 6, page 2, line 19, column 5
17	Total Plant (Sum of Line 12 - Line 16)		\$2,478,221,930	
18				
19	Accumulated Depreciation	(f)	(\$610,067,917)	Schedule 6, page 2, line 29, column 5
20	Accumulated Deferred Income Taxes	(g)	(\$427,591,112)	Schedule 7, line 6, column 5
21	Other Regulatory Assets	(h)	\$21,837,170	Schedule 7, line 11, column 5
22	Net Investment (Sum of Line 17 -Line 21)		\$1,462,400,071	
23				
24	Prepayments	(i)	\$8,369,224	Schedule 7, line 15, column 5
25	Materials & Supplies	(j)	\$11,909,333	Schedule 7, line 21, column 5
26	Cash Working Capital	(k)	\$13,678,887	Schedule 7, line 28, column 5
27				
28	Total Investment Base (Sum of Line 22 - Line 26)		\$1,496,357,514	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Shading denotes an input

		2014							
Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)		Definition
1	Transmission Plant					\$2,398,599,680	FF1 207.58g	14.1.9.2(a)A.1.(a)	Transmission Plant in Service shall equal the balance of total investment in Transmission Plant plus Wholesale Metering Investment
2	Wholesale Meter Plant					\$95,150	Workpaper 1		
3	Total Transmission Plant in Service (Line 1+ Line 2)					\$2,398,694,830			
4									
5	General Plant	\$319,857,742	100.00%	\$319,857,742	13.00% (c)	\$41,581,506	FF1 207.99g	14.1.9.2(a)A.1.(b)	Transmission Related Electric General Plant shall equal the balance of investment in Electric General Plant multiplied by the Transmission Wages and Salaries Allocation Factor
6									
7									
8									
9									
10	Common Plant	\$341,953,774	83.50% (a)	\$285,531,401	13.00% (c)	\$37,119,082	FF1 201. 8h	14.1.9.2(a)A.1.(c)	Transmission Related Common Plant shall equal Common Plant multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor.
11									
12									
13									
14									
15	Intangible Plant	\$6,357,778	100.00%	6,357,778	13.00% (c)	\$826,511	FF1 205.5g	14.1.9.2(a)A.1.(d)	Transmission Related Intangible Plant shall equal Intangible Electric Plant multiplied by the Transmission Wages and Salaries Allocation Factor.
16									
17									
18									
19	Transmission Plant Held for Future Use	\$0				\$0	Workpaper 10	14.1.9.2(a)A.1.(e)	Transmission Related Plant Held for Future Use shall equal the balance in Plant Held for Future Use associated with property planned to be used for transmission service within five years
20									
21									
22									
23	Transmission Accumulated Depreciation								
24	Transmission Accumulated Depreciation	(\$568,130,436)				(\$568,130,436)	FF1 219.25b	14.1.9.2(a)A.1.(f)	Transmission Related Depreciation Reserve shall equal the balance of: (i) Transmission Depreciation Reserve, plus (ii) the product of Electric General Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor, plus (iii) the product of Common Plant Depreciation Reserve multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor plus (iv) the product of Intangible Electric Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor plus (v) depreciation reserve associated with the Wholesale Metering Investment
25	General Plant Accumulated Depreciation	(\$201,802,065)	100.00%	(\$201,802,065)	13.00% (c)	(\$26,234,268)	FF1 219.28b		
26	Common Plant Accumulated Depreciation	(\$140,509,237)	83.50% (a)	(\$117,325,213)	13.00% (c)	(\$15,252,278)	FF1 356.1 End of Year Balance		
27	Amortization of Other Utility Plant	(\$3,248,072)	100.00%	(\$3,248,072)	13.00% (c)	(\$422,249)	FF1 200.21c		
28	Wholesale Meters	(\$28,686)				(\$28,686)	Workpaper 1		
29	Total Depreciation (Sum of line 24 - Line 28)					(\$610,067,917)			

Allocation Factor Reference

- (a) Schedule 5, line 1
- (b) Schedule 5, line 32 - not used on this Schedule
- (c) Schedule 5, line 3
- (d) Schedule 5, line 19 - not used on this Schedule

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 2 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Attachment 1
Schedule 7

Shading denotes an input

		2014						
Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)	Definition
1	<u>Transmission Accumulated Deferred Taxes</u>							
2	Accumulated Deferred Taxes (281-282)	(\$1,641,636,288)	100.00%	(\$1,641,636,288)	29.68% (d)	(\$487,246,654)	FF1 275.2k	14.1.9.2(a)A.1.(g) Transmission Related Accumulated Deferred Income Taxes shall equal the electric balance of Total Accumulated Deferred Income Taxes (FERC Accounts 190, 255,281, 282, and 283 net of stranded costs), multiplied by the Gross Transmission Plant Allocation Factor.
3	Accumulated Deferred Taxes (283)	(\$309,431,472)	100.00%	(\$309,431,472)	29.68% (d)	(\$91,840,958)	Workpaper 2, Line 5	
4	Accumulated Deferred Taxes (190)	\$527,167,990	100.00%	\$527,167,990	29.68% (d)	\$156,466,351	FF1 234.8c	
5	Accumulated Deferred Inv. Tax Cr (255)	(\$16,744,470)	100.00%	(\$16,744,470)	29.68% (d)	(\$4,969,851)	FF1 267.8(h)	
6	Total (Sum of line 2 - Line 5)			(\$1,440,644,240)		(\$427,591,112)		
7								
8	<u>Other Regulatory Assets</u>							
9	FAS 109 (Asset Account 182.3)	\$134,925,171	100.00%	\$134,925,171	29.68% (d)	\$40,046,531	FF1 232 Lines 2, 20, 25, 32	14.1.9.2(a)A.1.(h) Transmission Related Regulatory Assets shall be Regulatory Assets net of Regulatory Liabilities multiplied by the Gross Transmission Plant Allocation Factor.
10	FAS 109 (Liability Account 254)	(\$61,351,162)	100.00%	(\$61,351,162)	29.68% (d)	(\$18,209,361)	FF1 278 Lines 1 & 29(f)	
11	Total (line 9 + Line 10)	\$73,574,009		\$73,574,009		\$21,837,170		
12								
13	<u>Transmission Prepayments</u>	\$39,147,570					FF1 111.57c	14.1.9.2(a)A.1.(i) Transmission Related Prepayments shall be the product of Prepayments excluding Federal and State taxes multiplied by the Gross Electric Plant Allocation Factor and further multiplied by the Gross Transmission Plant Allocation Factor.
14	Less: Prepaid State and Federal Income Tax	(\$3,778,699)					FF1 263 Lines 2 & 9h	
15	Total Prepayments	\$35,368,871	79.72% (b)	\$28,197,672	29.68% (d)	\$8,369,224		
16								
17								
18	<u>Transmission Material and Supplies</u>							14.1.9.2(a)A.1.(j) Transmission Related Materials and Supplies shall equal: (i) the balance of Materials and Supplies assigned to Transmission plus (ii) the product of Material and Supplies assigned to Construction multiplied by the Gross Electric Plant Allocation Factor and further multiplied by Gross Transmission Plant Allocation Factor
19	Transmission Specific O&M Materials and Supplies	\$4,384,087				\$4,384,087	FF1 227.8c	
20	Construction Materials and Supplies	\$31,802,167	79.72% (b)	\$25,354,133	29.68% (d)	\$7,525,246	FF1 227.5c	
21	Total (Line 19 + Line 20)					\$11,909,333		
22								
23								
24								
25	<u>Cash Working Capital</u>							14.1.9.2(a)A.1.(k) Transmission Related Cash Working Capital shall be an allowance equal to the product of: (i) 12.5% (45 days/ 360 days = 12.5%) multiplied by (ii) Transmission Operation and Maintenance Expense
26	Operation & Maintenance Expense					\$109,431,095	Schedule 9, Line 23	
27						0.1250	x 45 / 360	
28	Total (line 26 * line 27)					\$13,678,887		

Allocation Factor Reference

- (a) Schedule 5, line 1 - not used on this Schedule
- (b) Schedule 5, line 32
- (c) Schedule 5, line 3 - not used on this Schedule
- (d) Schedule 5, line 19

Niagara Mohawk Power Corporation
 Annual Revenue Requirements of Transmission Facilities
 Cost of Capital Rate

Shading denotes an input

2014

Line No

1 The Cost of Capital Rate shall equal the proposed Weighted Costs of Capital plus Federal Income Taxes and State Income Taxes.
 2 The Weighted Costs of Capital will be calculated for the Transmission Investment Base using NMPC's actual capital structure and will equal the sum of (i), (ii), and (iii) below:

- 3
 4 (i) the long-term debt component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's long-term debt outstanding during the year and the sum of (a) the ratio of actual long-term debt to total capital at year-end; and
 5 (b) the extent, if any, by which the ratio of NMPC's actual common equity to total capital at year end exceeds fifty percent (50%). Long term debt shall be defined as the average of the beginning of the year and end
 6 of the year balances of the following: long term debt less the unamortized Discounts on Long-Term Debt less the unamortized
 7 Loss on Reacquired Debt plus Unamortized Gain on Reacquired Debt. Cost to maturity of NMPC's long-term debt shall be defined as the cost of long term debt included in the debt discount expense and any loss or gain on reacquired debt.
 8
 9 (ii) the preferred stock component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's preferred stock then outstanding and the ratio of actual preferred stock to total capital at year-end;
 10
 11 (iii) the return on equity component shall be the product of the allowed return on equity of 10.3% and the ratio of NMPC's actual common equity to total capital at year-end, provided that such ratio
 12 shall not exceed fifty percent (50%).
 13
 14
 15

	CAPITALIZATION	Source:	CAPITALIZATION RATIOS	COST OF CAPITAL		WEIGHTED COST OF CAPITAL	EQUITY PORTION
(i)	LONG-TERM DEBT	\$2,938,682,542	Workpaper 6, Line 16b	49.60%	3.51%	Workpaper 6, Line 17c	1.74%
(ii)	PREFERRED STOCK	\$28,984,701	FF1 112.3c	0.40%	3.66%	Workpaper 6, Line 24d	0.01%
(iii)	COMMON EQUITY	\$4,312,355,990	FF1 112.16c - FF1 112.3,12,15c	50.00%	10.30%	Per Tariff	5.15%
	TOTAL INVESTMENT RETURN	\$7,280,023,233		100.00%			6.90%
							5.16%

26 9.2.2.(b) Federal Income Tax shall e= ((A. + [B / C] X Federal Income Tax Rate)
 27 (Federal Income Tax Rate)

28
 29 where A is the sum of the preferred stock component and the return on equity component, each as determined in Sections (a)(ii) and for the ROE set forth in (a)(iii) above. B is the Equity AFUDC component of Depreciation Expense for
 30 Transmission Plant in Service as defined at Section 14.1.9.1.16 (FF1 117.38c), and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

31
 32 = ((0.0516 + (\$15,596,868) / \$1,496,357,514 X 35%)
 33 (1 - 35%)
 34
 35 = 0.0333971
 36
 37

38 9.2.2.(c) State Income Tax shall equ= ((A. + [B / C] + Federal Income Tax) X State Income Tax Rate
 39 (State Income Tax Rate)

40
 41 where A is the sum of the preferred stock component and the return on equity component as determined in (a)(ii) and (a)(iii) above , B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in
 42 Service as defined at Section 14.1.9.1.16 above, and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

43
 44
 45
 46 = ((0.0516 + (\$15,596,868) / \$1,496,357,514 + 0.0333971) X 7.10%
 47 (1 - 7.10%)
 48
 49 = 0.0072926
 50
 51
 52

53 (a)+(b)+(c) Cost of Capital Rate = 10.97%
 54
 55

56 9.2(a) A. Return and Associated Income Taxes shall equal the product of the Transmission Investment Base and the Cost of Capital Rate

60 Transmission Investment Base	\$1,496,357,514	Schedule 6, page 1 of 2, Line 28
61		
62 Cost of Capital Rate	0.1096897	Line 53
63		
64 = Investment Return and Income Taxes	\$164,135,007	Line 60 * Line 62

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Expenses
Attachment H Section 14.1.9.2

Shading denotes an input

Line No.	2014					FERC Form 1 Reference for col (1)	Definition
	(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated		
	Depreciation Expense						
1	\$45,506,972				\$45,506,972	FF1 336.7f	14.1.9.2.B. Transmission Related Depreciation Expense shall equal the sum of: (i) Depreciation Expense for Transmission Plant in Service, plus (ii) the product of Electric General Plant Depreciation Expense multiplied by the Transmission Wages and Salaries Allocation Factor plus (iii) Common Plant Depreciation Expense multiplied by the Electric Wages and Salaries Allocation Factor, further multiplied by the Transmission Wages and Salaries Allocation Factor plus (iv) Intangible Electric Plant Depreciation Expense multiplied by the Transmission Wages and Salaries Factor plus (v) depreciation expense associated with the Wholesale Metering Investment.
2	\$8,253,055	100.0000%	\$8,253,055	13.0000% (c)	\$1,072,897	FF1 336.10f	
3	\$15,731,522	83.5000% (a)	\$13,135,821	13.0000% (c)	\$1,707,657	FF1 356.1f	
4	\$154,662	100.0000%	\$154,662	13.0000% (c)	\$20,106	FF1 336.1f	
5					\$4,805	Workpaper 1	
6					\$48,312,437		
7							
8							
9							
10							
11							
12	\$150,011,305	100.0000%	\$150,011,305	29.6805% (d)	\$44,524,178	FF1 263.25i	14.1.9.2.C. Transmission Related Real Estate Tax Expense shall equal the electric Real Estate Tax Expenses multiplied by the Gross Transmission Plant Allocation Factor.
13							
14							
15							
16	\$1,936,393	79.7245% (b)	\$1,543,781	29.6805% (d)	\$458,203	FF1 117.58c	14.1.9.2.D. Transmission Related Amortization of Investment Tax Credits shall equal the product of Amortization of Investment Tax Credits multiplied by the Gross Electric Plant Allocation Factor and further multiplied by the Gross Transmission Plant Allocation Factor
17							
18							
19							
20	Transmission Operation and Maintenance						
21	\$119,553,257				\$119,553,257	FF1 321.112b	14.1.9.2.E. Transmission Operation and Maintenance Expense shall equal the sum of electric expenses as recorded in FERC Account Nos. 560, 562-574
22	\$10,122,162				\$10,122,162	FF1 321.84-92b	
23	\$109,431,095				\$109,431,095		
24							
25	Transmission Administrative and General						
26	\$397,932,000					FF1 323.197b	14.1.9.2.F. Transmission Related Administrative and General Expenses shall equal the product of electric Administrative and General Expenses, excluding the sum of Electric Property Insurance, Electric Research and Development Expense and Electric Environmental Remediation Expense, and 50% of the NYPSC Regulatory Expense multiplied by the Transmission Wages and Salaries Allocation Factor, plus the sum of Electric Property Insurance multiplied by the Gross Transmission Plant Allocation Factor, plus transmission-specific Electric Research and Development Expense, and transmission-specific Electric Environmental Remediation Expense. In addition, Administrative and General Expenses shall exclude the actual Post-Employment Benefits Other than Pensions ("PBOP") included in FERC Account 926, and shall add back in the amounts shown on Workpaper 3, page 1, or other amount subsequently approved by FERC under Section 205 or 206.
27	\$801,672					FF1 323.185b	
28	\$99,580,924					FF1 323.187b	
29	\$2,125,982					Workpaper 12	
30	\$3,025,378					50% of Workpaper 15	
31	\$47,692,691					Workpaper 15	
32	\$41,236,312					Workpaper 11	
33	\$203,469,040	100.0000%	\$203,469,040	13.0000% (c)	\$26,450,975		
34	\$801,672	100.0000%	\$801,672	29.6805% (d)	\$237,941	Line 28	
35	\$153,107,648	100.0000%	\$153,107,648	13.0000% (c)	\$19,903,994	Workpaper 3	
36	\$258,496				\$258,496	Workpaper 12	
37	\$0				\$0	Workpaper 11,	
38	\$357,636,856		\$357,378,360		\$46,851,406		
39							
40	Payroll Tax Expense						
41	\$0					FF1 263.4i	14.1.9.2.G. Transmission Related Payroll Tax Expense shall equal the product of electric Payroll Taxes multiplied by the Transmission Wages and Salaries Allocation Factor.
42	\$20,584,636					FF1 263.3i	
43	\$0					FF1 263.17i	
44	\$20,584,636	100.0000%	\$20,584,636	13.0000% (b)	\$2,676,003		

Allocation Factor Reference

- (a) Schedule 5, line 1
- (b) Schedule 5, line 32
- (c) Schedule 5, line 3
- (d) Schedule 5, line 19

Niagara Mohawk Power Corporation
 Annual Revenue Requirements of Transmission Facilities
 Billing Adjustments, Revenue Credits, Rental Income
 Attachment H Section 14.1.9.2 (a)

Shading denotes an input

2014

Line No.	Description	(1) Total	Source	Definition
1	Billing Adjustments	\$54,706,100	Workpaper 16	14.1.9.2.H. Billing Adjustments shall be any adjustments made in accordance with Section 9.4(d) below. () indicates a refund or a reduction to the revenue requirement on Schedule 1
2	Billing Adjustments	(\$3,086,491)	Workpaper 17	
3	Billing Adjustments	\$38,495	Workpaper 18	
4	Bad Debt Expense	\$0	Workpaper 4	14.1.9.2.I. Transmission Related Bad Debt Expense shall equal Bad Debt Expense as reported in Account 904 related to NMPC's wholesale transmission billing. Positive value indicates Transmission Uncollectible Expense was recorded and therefore the value will be positive on Schedule 1 and increase the revenue requirement.
5				
6				
7	Revenue Credits	(\$44,584,592)	Workpaper 5	14.1.9.2.J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Attachment H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this TSC rate, for which the load is reflected in the calculation of BU.
8				
9				
10				
11				
12				
13				
14	Transmission Rents	(\$1,411,787)	Workpaper 7	14.1.9.2.K. Transmission Rents shall equal all Transmission-related rental income recorded in FERC account 454.615
15				
16				
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Niagara Mohawk Power Corporation
System, Control, and Load Dispatch Expenses (CCC)
Attachment H, Section 14.1.9.5

Shading denotes an input

The CCC shall equal the annual Scheduling, System Control and Dispatch Costs (i.e., the transmission component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts using information from the prior calendar year, excluding NYISO system control and load dispatch expense already recovered under Schedule 1 of the NYISO Tariff.

Line No.	Scheduling and Dispatch Expenses	2014	Source
1			
2			
3	Accounts 561 Load Dispatching	\$0	FF1 321.84b
4	Accounts 561.1 Reliability	521,404	FF1 321.85b
5	Accounts 561.2 Monitor and Operate Transm. System	4,089,027	FF1 321.86b
6	Accounts 561.3 Transmission Service and Schedule	-	FF1 321.87b
7	Accounts 561.4 Scheduling System Control and Dispatch	3,483,854	FF1 321.88b
8	Accounts 561.5 Reliability, Planning and Standards Development	1,324,986	FF1 321.89b
9	Accounts 561.6 Transmission Service Studies	-	FF1 321.90b
10	Accounts 561.7 Generation Interconnection Studies	-	FF1 321.91b
11	Accounts 561.8 Reliability, Planning and Standards Dev. Services	702,891	FF1 321.92b
12			
13	Total Load Dispatch Expenses (sum of Lines 3 - 11)	\$10,122,162	sum lines 3 - 11
14			
15	Less Account 561 directly recovered under Schedule 1 of the NY ISO Tariff		
16			
17	Accounts 561.4 Scheduling System Control and Dispatch	3,483,854	Line 7
18	Accounts 561.8 Reliability, Planning and Standards Dev. Services	\$702,891	Line 11
19	Total NYISO Schedule 1	4,186,745	Line 17 + Line 18
20			
21	Total CCC Component	\$5,935,417	Line 13 - Line 19

Shading denotes an input

BU shall be the total Niagara Mohawk load as reported to the NYISO for the calendar billing year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC Rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR and Reserved components of Workpaper H of the NYISO TSC rate including Niagara Mohawk's external sales, . load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service

Line No.			SOURCE	
1	Subzone 1	12,182,539	NIMO TOL (transmission owner load)	Workpaper 13
2	Subzone 2	7,211,050	NIMO TOL (transmission owner load)	Workpaper 13
3	Subzone 3	4,498,697	NIMO TOL (transmission owner load)	Workpaper 13
4	Subzone 4	11,063,532	NIMO TOL (transmission owner load)	Workpaper 13
5	Subzone 29	2,104,672	NIMO TOL (transmission owner load)	Workpaper 13
6	Subzone 31	678,184	NIMO TOL (transmission owner load)	Workpaper 13
7	Total NIMO Load report to NYISO	37,738,674	Sum Lines 1-6	
8	LESS: All non-retail transactions			
9	Watertown	12,172	FF1 page 329.10.j	
10	Disputed Station Service	241,022	NIMO TOL (transmission owner load)	
11	Other non-retail transactions	2,875,841	All other non-retail transactions (Sum of 300,000 series PTID's from TOL)	
12	Total Deductions	3,129,035	Sum Lines 9 - 11	
13	PLUS: TSC Load			
14	NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,183,228	FF1 page 329.17.j	
15	NYPA Niagara Muni's (X2)	658,974	FF1 page 329.1.j	
16	Total additions	2,842,202	Sum Lines 13 -15	
17	Total Billing Units	37,451,841	Line 7 - Line 12 + Line 16	

Niagara Mohawk Power Corporation
Wholesale Meters

Shading denotes an input		2014		
Line No.		Quantity	Accumulated Cost	Avg Cost
1	A/C 37030 Large Meter Install - Bare Cost			
2	1996	1,166	\$187,298.82	
3	1997	3,499	\$611,184.89	
4	1998	1,945	\$342,748.54	
5	1999	3,208	\$543,890.44	
6	2000	2,128	\$355,922.26	
7	2001	23	\$4,081.64	
8	2002	549	\$119,407.77	
9	2003	1,924	\$424,598.99	
10	2004	9,836	\$2,445,196.05	
11	2005	2,086	\$512,694.81	
12	2006	1,749	\$1,201,589.85	
13	2007	858	\$261,095.35	
14	2008	2,019	\$623,333.32	
15	2009	768	\$363,212.76	
16	2010	3,499	\$531,057.32	
17	2011	-	\$0.00	
18	2012	1,787	\$1,506,983.41	
19	2013	1,142	\$285,891.37	
20	2014	480	\$206,948.42	
21	Total	38,666	\$10,527,136.01	\$ 272.26
22	Net Plant Ratio (Remaining Life / Average Life) (Line 61 / Line 63)			73.65%
23	Net Bare Costs (Line 20 * Line 21)			\$ 200.52
24				
25	A/C 37035 Large Meter - Installation Cost			
26	1996	1,152	\$978,350.86	
27	1997	3,486	\$3,221,780.55	
28	1998	1,936	\$1,804,444.85	
29	1999	3,188	\$2,865,815.30	
30	2000	2,109	\$1,871,445.37	
31	2001	21	\$17,056.14	
32	2002	545	\$626,174.53	
33	2003	1,748	\$2,055,071.90	
34	2004	8,568	\$11,553,647.06	
35	2005	920	\$1,194,470.02	
36	2006	1,829	\$4,501,355.51	
37	2007	83	\$143,137.80	
38	2008	130	\$166,394.56	
39	2009	97	\$114,322.01	
40	2010	65	\$88,229.84	
41	2011	71	\$87,636.51	
42	2012	68	\$343,466.96	
43	2013	56	\$101,111.43	
44	2014	112	\$65,461.46	
45	Total	26,184	\$31,799,372.66	\$ 1,214.46
46	Net Plant Ratio (Remaining Life / Average Life) (Line 62 / Line 63)			69.00%
47	Net Installation Costs (Line 43 * Line 44)			\$ 837.98
48	Number of Meters			64
49	Total Gross Asset Value Meters (Line 20 * Line 46)			\$ 17,424.64
50	Estimated Depreciation Reserve (Line 49 - Line 47)			\$ (4,591.39)
51	Net Asset Value on Meters (Line 22 * Line 46)			\$ 12,833.25
52	Annual Depreciation Expense @ 20 year life or 5.05% (Line 47 * .0505)			\$ 879.94
53				
54	Total Gross Asset Value Installation (Line 43 * Line 46)			\$ 77,725.32
55	Estimated Depreciation Reserve (Line 54 - Line 52)			\$ (24,094.85)
56	Net Asset Value on Meters (Line 45 * Line 46)			\$ 53,630.47
57	Annual Depreciation Expense @ 20 year life or 5.05% (Line 52 * .0505)			\$ 3,925.13
58				
59	Total Gross Asset Value Meters & Installation (Line 47 + Line 52)			\$ 95,149.96
60	Depreciation Reserve Meters & Installation (Line 48 + Line 53)			\$ (28,686.24)
61	Total Depreciation Expense Meters and Installation (Line 50 + Line 55)			\$ 4,805.07
62				
63	Large Meter Bare Cost Remaining Life	FERC Form 1 page 337.1 line 15 col (g)		14.73
64	Large Meter Installation Cost Remaining Life	FERC Form 1 page 337.1 line 16 col (g)		13.80
65	Large Meter Average Life	FERC Form 1 page 337.1 lines 15, 16 col (c)		20.00


Niagara Mohawk Power Corporation
 FERC Account 283 - Accumulated Deferred Income Taxes

Shading denotes an input

Line No.	Account	Source	2014
1	Total Acct 283	FF1 277.9k	(309,431,472)
2	Excluding:		
3	Merger Rate Plan Stranded Cost	FF1 277.3 Col b + c - d + j	-
4	State: Merger Rate Plan Stranded Cost	FF1 277	-
5	TOTAL ACCOUNT 283		(309,431,472)

Niagara Mohawk
Total Account 926 - Employee Pensions & Benefits Expense

Workpaper 3
 Page 1 of 4

 Shading denotes an input

Line No.	Section I	Source:	2014
1	Employee Pensions & Benefits	FF1 pg 323.187	99,580,924
2	Plus: Deferred FAS087 Pension Costs	Workpaper 3, Page 2	1,843,527
3	Total Employee Pension & Benefits	Line 1 + Line 2	101,424,451
4			
5	Less: Actual FAS106 Expense in Account 926	Workpaper 3, Page 3	36,960,803
6	Plus: Fixed FAS106 per Docket ER08-552	Fixed Amount **	88,644,000
7			
8	Total Account 926	Line 3 + Line 5+ Line 6	153,107,648

** FERC Docket No. ER08-552, Workpaper Statement BK Page 7, Page 2 of 3

Niagara Mohawk
 Total Electric Account #926 - Employee Pensions and Benefits
 Deferred FAS 087 Pension Costs - Calendar Year 2014
 Workpaper 3, Page 1, Line 2

Shading denotes an input

2014

Pension Expense	Month	Account	Journal	Amount
FAS087	January	U2540583	6264A - 5210	\$1,613,098
FAS087	February	U2540583	6264A - 5210	(\$92,749)
FAS087	March	U2540583	6264A - 5210	(\$15,808,899)
FAS087	April	U2540583	6264A - 5210	0
FAS087	May	U2540583	6264A - 5210	(\$139,788)
FAS087	June	U2540583	6264A - 5210	(\$43,471)
FAS087	July	U2540583	6264A - 5210	\$464,549
FAS087	August	U2540583	6264A - 5210	\$10,390,681
FAS087	September	U2540583	6264A - 5210	(\$30,477)
FAS087	October	U2540583	6264A - 5210	\$190,989
FAS087	November	U2540583	6264A - 5210	(\$101,324)
FAS087	December	U2540583	6264A - 5210	\$1,713,863
				\$ (1,843,527)

Source:

Query
 SAP ECC
 Company Niagara Mohawk
 Company 5210
 Account U2540583
 Journal 6264A - 5210

Niagara Mohawk Power Corporation
 Total Electric Account #926 - Employee Pensions and Benefits
 FAS 106 Expense - Calendar Year 2013
 Workpaper 3, Page 1, Line 5

Workpaper 3
 Page 3 of 4

Regulatory Acct	Regulatory Acct Descr	Month	Electric Total
926000	Employee Pensions & Benefits	January	\$ 7,262,245
		February	2,922,868
		March	2,901,474
		April	3,681,870
		May	1,866,875
		June	2,753,974
		July	2,895,764
		August	2,735,001
		September	2,772,556
		October	2,741,069
		November	2,782,653
		December	2,165,928
Grand Total			\$ 37,482,277

Adjusting Entries (521,474)

\$ 36,960,803

Source:

FERC Validation module
 Company 5210
 Reg Account = 99260000
 E & T Responsible Cost Centers
 FAS 106 and OPEB natural accounts

Niagara Mohawk Power Corporation

Total Electric Account #926 - Employee Pensions and Benefits
Calendar Year 2014

Workpaper 3

Page 4 of 4

Pension	OPEB	FAS 112	health & Other Benefits	401K Expenses	Life/Group Insurance	Admin Expenses	Total
33,751,682	36,960,803	(3,839,182)	22,283,216	7,417,521	2,952,597	54,287	99,580,924

The purpose of this schedule is to provide transparency of the 926 account pursuant to the Staff's Guidance on Formula Rates issued on July 14, 2014.

Niagara Mohawk Power Corporation
Bad Debt Expense
Attachment H, Section 14.1.9.2

Transmission Related Bad Debt Expense shall equal
NMPC's Wholesale Transmission Related Bad Debt Expense
defined as that reported in FERC account 904 related to
NMPC's wholesale transmission billing.

Line No.	Regulatory Account	Segment	<u>2014</u>
1			
2	904000	DIST	\$ 36,849,778
3	904000	TRAN	\$ -
4	Total		\$ 36,849,778 1/

Query:

FERC Module
Company Niagara Mohawk 5210
Regulatory Account 99040000
Total by Receiving Profit Center

1/ Ties to page 322 line 162

Shading denotes an input

- J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Workpaper H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this tariff for which the demand is reflected in the calculation of BU.

<u>Line No.</u>	<u>Source:</u>	<u>2014</u>
1	Transmission of Electricity for Others (456.1)	FF1 300.22b \$194,939,151
2	Less: Transmission of Electricity by ISO (ECR, CRR, SR)	FF1 331.40e \$130,849,584
3	Sub-total Revenue (Line 1 - Line 2)	FF1 330.35n \$64,089,567
4	Less:	
5	TSC Customers	FF1 330.1,16,17n \$20,530,002
6	Green Island & Richmondville	FF1 330.14n \$0
7	Sub-total Deductions (Line 5 + Line 6 + Line 7)	\$20,530,002
8	Subtotal Transmission Revenue Credit	Line 3 - Line 7 \$43,559,565
9	Transmission Support Revenue	Line 14 \$1,025,027
10	Total Transmission Revenue Credit	Line 8 + Line 9 \$44,584,592
11	Transmission Support Revenue Detail - Query	
12	Account C4560101	\$766,854
13	Account C4560408	\$258,173
14	Total	Line 12 + Line 13 \$1,025,027

Source:

SAP ECC

Company Niagara Mohawk 5210

GL Natural Accounts C4560101 and C4560408

Niagara Mohawk Power Corporation
 Long Term Debt and Preferred Stock Cost

Shading denotes an input

2014

Line No.	Interest on Long Term Debt	Source:	Beginning Balance (a)	Ending Balance (b)	Average (c)	2014 (d)
1						
2						
3	Total Niagara Mohawk Interest on Long Term Debt	FF1 257.33i				\$ 89,759,019
4	Amortization of Debt Discount Expense FERC Account 428	FF1 117.63c				\$ 3,655,285
5	Amortization of Loss on Reacquired Debt FERC Account 428.1	FF1 117.64c				\$ 2,644,482
6	Less: Amort of Premium on Debt-Credit FERC Account 429	FF1 117.65c				\$ -
7	Less: Amort of Gain on Reacquired Debt FERC Account 429.1	FF1 117.66c				\$ -
8	Interest Costs plus Expense	Sum of Lines 3-7				\$ 96,058,786
9						
10	<u>Total Long Term Debt</u>					
11						
12	Total Niagara Mohawk Long Term Outstanding Debt	FF1 112.18,19,20, 21c & d	\$ 2,554,465,000	\$ 2,954,465,000	\$ 2,754,465,000	
13	Less: Unamortized Discount on Long-Term Debt FERC Account 226	FF1 112.23c & d	\$ (113,603)	\$ (8,814)	\$ (61,209)	
14	Less: Unamortized Loss on Reacquired Debt FERC Account 189	FF1 111.81c & d	\$ (18,521,340)	\$ (15,773,644)	\$ (17,147,492)	
15	Plus: Unamortized Gain on Reacquired Debt FERC Account 257	FF1 113.61c & d	\$ -	\$ -	\$ -	
16	Total Long Term Debt	Sum of Lines 12-15	\$2,535,830,057	\$2,938,682,542	\$2,737,256,300	
17	Debt Cost as % of Debt	Line 8d / Line 16c				3.51%
18						
19						
20	<u>Preferred Stock</u>					
21						
22	Total Niagara Mohawk Dividends Declared FERC account 437	FF1 118.29c				\$1,060,497
23	Total Niagara Mohawk Preferred Stock FERC Account 204	FF1 112.3c				\$28,984,701
24	Preferred Stock Cost	Line 22 / Line 23				3.66%

Niagara Mohawk Power Corporation
TSC Revenue Requirement
RIGHT OF WAY RENTS - ACCT #454000
Calendar Year 2014
Attachment H, Section 14.1.9.2

Shading denotes an input

K. Transmission Rents shall equal all Transmission-related rental income recorded in NMPC's FERC account 454.

Company	Profit Center	Activity Descr	Text	Year	Period	GL Act \$
5210	NYT1000	Rent from elec. Prop	454000	2013	January	(\$45,156)
5210	NYT1000	Rent from elec. Prop	454000	2013	February	(\$94,617)
5210	NYT1000	Rent from elec. Prop	454000	2013	March	(\$239,596)
5210	NYT1000	Rent from elec. Prop	454000	2013	April	(\$98,441)
5210	NYT1000	Rent from elec. Prop	454000	2013	May	(\$72,380)
5210	NYT1000	Rent from elec. Prop	454000	2013	June	(\$177,644)
5210	NYT1000	Rent from elec. Prop	454000	2013	July	(\$101,035)
5210	NYT1000	Rent from elec. Prop	454000	2013	August	(\$146,243)
5210	NYT1000	Rent from elec. Prop	454000	2013	September	(\$182,017)
5210	NYT1000	Rent from elec. Prop	454000	2013	October	(\$46,059)
5210	NYT1000	Rent from elec. Prop	454000	2013	November	(\$7,464)
5210	NYT1000	Rent from elec. Prop	454000	2013	December	(\$201,134)
Sum:						\$ (1,411,787)

Source:

FER C module

Company: Niagara Mohawk 5210

Regulatory Account: 454000

Profit Center NYT1000

Shading denotes an input

2015

Forecasted Transmission Plant Additions (FTPA) shall mean the sum of:
(i) NMPC's actual Transmission Plant Additions during the first quarter (January 1 through March 31) of the Forecast Period, and
(ii) NMPC's forecasted transmission investment for the Forecast Period less the amount (i), divided by 2.

Section I:

		Reference
1	Current Year Capital Investment	
2	Transmission Capital Investment	See Section II
3	Sub-Transmission Capital Investment	See Section III
4	Total	Line 2 + Line 3
5		
6	Actual Transmission Plant in Service Quarter 1	
7	Quarter 1 2015 actuals Transmission Plant	FF1, Pg 208 (b) **
8	2014 year end Transmission Plant	Schedule 6, Page 2, Line 1
9	Q1 Transmission Plant increase	Line 8 - Line 7
10		
11	Total Estimated Transmission Plant in Service	
12	Total Current Year Capital Investment	Line 4
13	Less: Q1 Increase	Line 9
14	Balance	Line 12 - Line 13
15	Times 50%	Line 14 * 50%
16	Forecasted Plant	Line 13 + Line 15
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		

Section II

Program Breakdown for Transmission

Asset Condition I&M
Component Fatigue/Deterioration
Failure Trend
NERC/NPCC Standards
Customer Interconnection
Public Requirement
Damage/Failure
Station Control and Monitoring System
Generator Retirements
Performance
TO Led System Studies

TOTAL

Section III:

Program Breakdown for Sub-Transmission

(\$ m)		(\$ m)
11.31	Asset Replacement	3.03
37.58	Blanket	1.15
0.94	Denergized T Line Strategy	0.04
13.50	Sub-T Overhead Line	7.23
0.26	Substation Indoor	0.04
0.28	Sub-T Underground Cable Replacement	1.58
8.99	Inspection & Maintenance	6.33
2.59	New Business	1.08
13.71	T_Customer Interconnections	0.10
0.15	Damage/Failure	3.42
77.53	System Capacity & Performance	3.28
	TOTAL	
\$ 166.8		\$ 27.3

Source:

Niagara Mohawk's CIP Filing, Case 12-E-0201, filed on January 31, 2015 broken down as shown below:

	FY2014 (\$m)
Transmission	\$ 166.8
Sub-Transmission	\$ 27.3
Distribution	\$ 253.6
Total	\$ 447.7

** Due to timing, this number is an estimate as FF1 has not yet been completed at time of filing. The source of the data is Plant Accounting records.

Mid-Year Trend Adjustment
 NMPC Actual Transmission O&M for the Quarter 1 2015 vs 2014
 FERC Form 3Q Pages 324a & 324b

Shading denotes an input

****The Q1 2015 data is preliminary and is based on the FERC module financials in SAP.**

Line No.	Reg Account	2015			2014			2015 o/(u) 2014 (i) (c - f)
		1st QTR FF1 TOTAL (a)	less Dunkirk (b)	Adjusted Total (c)	1st QTR FF1 TOTAL (d)	less Dunkirk (e)	Adjusted Total (f)	
1	Transmission Expenses-O&M							
2	Trans Oper-Supervision & Eng	560000						
3	<i>Trans Oper-Load Dispatching</i>	<i>561000</i> *						
4	<i>Ld Disptch-Mon & Oper Tran Sys</i>	<i>561200</i> *						
5	<i>Schd, Sys Cntrl & Dispatch Srv</i>	<i>561400</i> *						
6	<i>Reliab, Plan & Standards Dev</i>	<i>561500</i> *						
7	<i>Transmission Service Studies</i>	<i>561600</i> *						
8	<i>Gen Interconnection Studies</i>	<i>561700</i> *						
9	<i>Reliab, Plan & Stndrd Dev Serv</i>	<i>561800</i> *						
10	Trans Oper-Substations	562000						
11	Trans Oper-Overhead Lines	563000						
12	Trans Oper-Underground Lines	564000						
13	Trans Oper-Wheeling	565000						
14	Trans Oper-Misc Expenses	566000						
15	Trans Oper-Rents	567000						
16	Oper Transmission Facilities							
17	Trans Maint-Supervision & Eng	568000						
18	Trans Maint-Buildings	569000						
19	T Maint of Computer Hardware	569100						
20	T Maint of Computer Software	569200						
21	T Maint of Communication Equip	569300						
22	T Maint of Misc Reg Tran Plant	569400						
23	Trans Maint-Substations	570000						
24	Trans Maint-Substation-Trouble	570010						
25	Trans Maint-Overhead Lines	571000						
26	Trans Maint-Switch-Unplanned	571010						
27	Trans Maint-Right of Way	571020						
28	Trans Maint-Underground Lines	572000						
29	Trans Maint-Misc Expenses	573000						
30	Maint Transmission Facilities							
31	Subtotal Transmission Expenses-O&M							

* Per the formula, these accounts are excluded from the calculation

Source:

FERC Form 3-Q
 Company = Niagara Mohawk
 Regulatory Accounts = 95600000-95740000

**Niagara Mohawk Power Corporation
Transmission Support Payments
Calendar Year 2014**

**Workpaper 9A
Page 1 of 1**


Line No.		
1	January	6,367,567.00
2	February	2,185,567.00
3	March	2,185,567.00
4	April	2,185,567.00
5	May	(2,126,369.00)
6	June	2,185,567.00
7	July	2,185,567.00
8	August	2,185,567.00
9	September	2,185,567.00
10	October	2,185,567.00
11	November	2,185,567.00
12	December	10,367,287.75
13	Total	<u><u>34,278,588.75</u></u>


Query:

FERC Module
Company Niagara Mohawk 5210
Regulatory Account 95660000
WBS element N008358.F01006

Niagara Mohawk Power Corporation
Total FERC Account 105 - Plant Held For Future Use

Workpaper 10
Page 1 of 1

 Shading denotes an input

<u>Line No.</u>		<u>Source:</u>	<u>2014</u>
1	Transmission Plant Held for Future Use	FF1 pg 214	 \$0.00

NOTE: The property vintage will be provided for any values shown on this workpaper

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.200 - Misc. General - Environmental
Attachment H, Section 14.1.9.2

Shading denotes an input

Transmission specific Electric Environmental Remediation Expense
as recorded in NMPC's internal Account 930.200

<u>Line No.</u>	<u>Source:</u>	<u>2014</u>
1	Transmission related Environmental Costs Claimed	\$0
2	Regulatory Account	Amount
3	930200	\$41,236,312
	FF1 335.7b	

Query:

FERC validation model
Company Niagara Mohawk 5210
Final Regulatory Account 9930200
Receiving Profit Center: NYE1000, NYC1000, NYCT1000, blanks
WBS elements:
All starting with 'ESRI'
WBS E000802.CNV930
WBS E000802.DO9619
WBS E000802.DO9620
WBS E000802.DO9625
WBS N000443.AG0949
WBS N001024.AG0949
WBS N002599.AG8262
WBS Y003875.AG0949
WBS Y007859.AG0949
WBS Y045454.AG0949
WBS Y045456.AG0949

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.210 - Misc. General - Research and Development
Attachment H, Section 14.1.9.2

Shading denotes an input

Transmission specific Electric Research and Development Expense as recorded
in NMPC internal Account No. 930.210

<u>Line No.</u>		<u>Source:</u>	<u>2014</u>
1	Transmission Related R&D Expense	FF1 352 (lines 6+7) Footnote	\$258,496
2			
3	Regulatory Account 930210	FF1 353.2f Electric	\$2,125,982

Query:

FERC validation model
Company Niagara Mohawk 5210
Final Regulatory Account 9930200
Receiving Profit Center: NYE1000, NYC1000, NYCT1000, blanks
WBS elements beginning with activities AG0912 and AG0853

NOTES REVISION

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
Zone	1	1,071,482	1,128,518	997,277	1,061,910	950,554	972,288	1,012,880	1,039,821	1,041,667	949,645	968,250	988,246	12,182,539
Zone	2	643,508	682,183	602,347	641,818	548,285	548,702	590,370	638,058	618,646	574,943	551,636	570,553	7,211,050
Zone	3	420,645	452,916	400,528	430,578	320,649	303,210	343,658	390,776	371,252	361,404	351,411	351,670	4,498,697
Zone	4	981,163	1,013,961	900,881	969,772	796,042	802,870	899,113	1,039,242	974,168	913,061	874,917	898,342	11,063,532
Zone	29	184,926	195,795	175,022	183,137	155,776	156,352	171,270	182,594	183,016	169,583	171,241	175,961	2,104,672
Zone	31	74,716	80,517	69,595	74,036	51,612	42,760	42,910	42,746	46,382	45,039	49,024	58,845	678,184
	Total	3,376,440	3,553,891	3,145,650	3,361,251	2,822,918	2,826,182	3,060,201	3,333,237	3,235,132	3,013,676	2,966,479	3,043,617	37,738,674

LSEs are not paying station service

X6	AA.36	502	530	462	509	476	378	355	362	348	340	320	382	4,964
X6	AA.37	-	-	-	-	-	-	-	-	189	201	273	325	987
X6	AA.38	104	484	380	783	920	11	94	398	1,473	1,088	1,329	1,009	8,073
X6	AA.39	1,679	691	635	752	737	984	701	747	630	796	592	529	9,473
X6	AA.40	606	416	367	394	464	283	379	260	249	553	734	452	5,157
X6	AA.41	111	132	112	107	70	38	18	20	20	20	23	51	722
X6	AA.42	898	1,018	899	962	612	345	326	285	289	445	562	617	7,258
X6	AA.43	349	312	311	386	425	408	378	428	441	410	385	445	4,679
X6	AA.46	129	97	113	113	126	81	45	193	173	63	22	41	1,194
X6	AA.47	1,098	1,026	1,067	1,184	1,050	1,024	881	859	800	805	853	899	11,545
X6	AA.74	132	286	283	218	75	81	84	74	72	75	76	72	1,527
X6	AA.80	682	8	17	249	153	538	21	87	45	314	234	589	2,938
X6	AA.102	222	580	477	297	215	386	379	212	290	257	220	274	3,809
X6	BB.15	1,188	1,382	1,515	1,243	754	665	1,377	796	2,031	4,318	2,217	992	18,476
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.30	1,091	1,774	992	1,068	1,006	974	1,515	1,187	1,016	1,005	943	1,010	13,582
X6	BB.31	712	1,348	687	741	642	607	571	596	969	517	583	622	8,595
X6	BB.32	4	4	4	2	1	3	3	4	4	4	4	3	40
X6	BB.33	78	52	54	68	68	68	74	82	82	72	74	79	850
X6	BB.34	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.35	2,520	2,022	2,123	2,078	1,709	2,273	2,101	2,417	2,439	2,114	2,339	2,025	26,160
X6	BB.36	2	-	-	10	0	-	-	-	-	-	-	59	71
X6	BB.37	5,717	2,190	757	6,094	5,754	1,763	2,146	2,329	2,312	2,186	2,116	1,959	35,323
X6	BB.38	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.40	2,248	2,602	2,236	2,416	1,820	1,346	1,221	1,224	1,187	1,127	1,253	1,710	20,391
X6	BB.57	2	3	3	4	3	2	1	1	1	1	1	2	22
X6	BB.58	18	20	17	18	13	10	8	2	0	1	0	3	110
X6	BB.65	1	4	1	1	0	0	0	0	1	2	0	0	12
X6	BB.66	20	15	8	9	5	2	2	2	2	1	2	5	71
X6	BB.67	0	1	2	-	0	-	9	24	11	35	40	18	141
X6	BB.68	-	-	0	0	-	-	0	0	3	0	-	0	4
X6	BB.69	0	-	-	-	-	-	-	0	4	22	14	-	40
X6	BB.70	-	1	11	-	-	-	2	20	4	27	20	3	86
X6	BB.71	-	-	-	-	0	-	5	-	-	-	-	-	5
X6	BB.29	292	208	296	321	247	198	243	245	205	195	192	228	2,868
X6	CC.14	-	0	-	-	-	-	-	-	1	-	0	-	1
X6	CC.27	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.30	72	106	103	108	74	75	71	84	71	70	68	68	971
X6	CC.31	170	184	163	163	126	114	108	113	116	112	115	129	1,613
X6	CC.33	8	8	8	9	7	3	4	4	4	5	4	8	73
X6	CC.37	220	196	180	156	75	172	245	183	342	219	119	94	2,198
X6	CC.46	-	62	-	-	68	117	2	114	-	48	31	24	465
X6	CC.57	0	-	-	-	-	-	-	0	0	0	-	-	0
X6	CC.58	-	0	-	-	-	-	0	-	0	0	0	0	0
X6	CC.59	-	0	-	-	-	-	0	-	-	0	-	0	0
X6	CC.60	-	-	-	-	-	-	-	0	0	0	-	-	0
X6	CC.61	1	1	-	-	1	-	-	0	0	-	1	2	5
X6	CC.62	0	0	-	-	1	-	1	0	1	3	2	1	9
X6	CC.63	-	0	0	-	0	-	0	-	0	0	0	-	0
X6	CC.64	-	-	-	-	-	-	0	-	-	0	-	-	0
X6	CC.65	0	-	0	0	0	-	0	1	0	0	0	-	2
X6	CC.66	-	0	0	0	0	-	0	3	1	-	-	-	4
X6	CC.67	-	0	-	0	0	-	1	0	-	-	0	0	1
X6	CC.68	-	0	-	0	2	-	1	1	1	4	2	0	11
X6	CC.69	-	0	-	-	0	0	-	-	-	-	0	-	0

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	
X6	CC.70	0	1	0	0	0	0	-	0	0	2	3	0	6
X6	CC.71	3	9	19	19	0	2	8	9	16	18	4	10	117
X6	CC.72	-	4	-	0	0	0	-	1	-	0	12	20	37
X6	CC.73	0	0	0	0	0	0	0	0	0	0	0	0	1
X6	CC.74	0	1	-	1	0	-	0	-	2	1	0	0	4
X6	CC.75	0	-	-	0	0	0	0	0	0	0	0	0	1
X6	CC.76	1	1	0	0	1	0	0	0	0	0	2	0	6
X6	CC.77	0	-	-	0	0	0	-	0	1	0	0	0	1
X6	CC.78	1	0	-	2	1	0	0	1	0	0	0	0	6
X6	CC.79	0	0	0	0	0	0	0	-	0	-	3	2	6
X6	CC.80	0	0	-	0	0	0	0	-	0	5	0	-	6
X6	CC.81	-	-	0	9	0	-	3	7	6	9	5	2	41
X6	CC.82	0	0	0	0	7	0	0	0	0	0	1	0	10
X6	CC.83	-	0	-	-	-	0	0	-	0	0	0	1	1
X6	CC.84	0	-	-	0	7	0	-	0	1	0	0	0	8
X6	CC.85	-	-	-	-	-	-	-	-	0	0	-	-	0
X6	CC.86	5	2	0	0	1	0	0	1	5	4	2	0	20
X6	CC.87	-	-	0	0	0	0	0	0	0	0	0	0	0
X6	CC.88	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.89	-	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.90	-	-	-	0	0	0	0	0	0	0	0	0	0
X6	CC.91	-	-	0	0	0	0	0	0	0	0	0	0	0
X6	CC.92	-	-	-	0	0	-	0	-	0	-	0	0	0
X6	CC.93	-	-	-	-	0	2	-	-	-	-	-	-	2
X6	CC.111	51	31	61	69	13	15	43	50	53	43	16	21	466
X6	DD.29	27	70	5	36	2	84	70	64	156	145	90	122	872
X6	DD.42	685	1,502	1,803	1,734	48	349	435	-	41	64	33	948	7,641
X6	DD.43	2,124	1,387	1,399	1,229	465	130	264	15	-	293	349	1,615	9,271
X6	DD.52	258	243	175	256	211	270	212	174	171	129	113	272	2,483
X6	DD.58	5	13	17	18	0	2	4	5	7	8	4	3	88
X6	DD.59	-	-	-	-	-	-	-	0	1	2	2	1	7
X6	DD.60	3	0	1	1	0	-	0	0	1	4	2	38	50
X6	DD.61	-	-	1	-	-	-	1	1	6	27	13	1	49
X6	DD.62	1	-	-	-	-	-	1	2	4	9	7	0	24
X6	DD.63	0	0	0	0	-	0	0	1	1	1	1	0	5
X6	DD.64	8	6	9	14	8	2	2	5	6	5	5	4	74
X6	DD.65	0	-	0	-	2	0	-	-	-	-	0	1	3
X6	DD.66	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	DD.67	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	DD.68	1	1	-	-	5	-	-	0	-	0	-	0	8
X6	DD.71	2,051	1,951	2,057	1,557	851	1,287	791	42	17	557	355	970	12,486
X6	DD.81	153	234	60	83	19	79	66	99	121	144	111	242	1,410
X6	DD.82	729	473	111	440	1,427	1,625	1,221	1,103	1,687	942	1,076	1,319	12,154
X6	DD.83	279	269	165	274	196	175	200	243	203	178	176	246	2,603
X6	EE.34	93	92	92	94	95	88	98	100	95	86	86	92	1,112
X6	EE.35	957	-	-	-	1,193	3,483	3,582	3,867	5,178	4,626	4,616	4,467	31,969
X6	EE.60	13	7	-	-	-	-	-	0	-	0	0	0	21
X6	EE.61	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	EE.62	0	0	0	-	0	0	-	1	0	1	-	-	2
X6	FF.43	0	-	-	0	0	0	0	0	1	0	1	0	3
X6	FF.44	0	0	0	0	0	0	0	0	-	-	0	1	1
X6	FF.45	-	-	-	-	-	-	-	-	-	2	-	-	2
X6	FF.46	6	2	0	3	11	1	0	2	1	9	8	2	46
X6	FF.47	6	1	0	-	7	0	0	1	0	4	0	0	19
X6	FF.48	6	0	-	0	1	0	0	-	-	-	0	-	7
X6	FF.49	-	-	-	-	3	-	-	0	-	-	0	-	3
X6	FF.51	145	152	106	31	102	103	112	131	116	119	80	129	1,327
Total X6		28,492	24,214	20,358	26,334	22,378	20,649	20,486	19,281	23,724	24,892	22,937	25,258	279,004

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
Third Party Supply MW Allocation														
X6	NEGSS.1	-	-	-	-	-	(3,483)	-	-	(5,178)	-	(4,616)	-	(13,276)
X6	NEGSS.3	-	-	-	-	-	-	-	-	-	-	-	(382)	(382)
X6	NEGSS.4	-	-	-	-	-	-	-	-	-	-	-	(325)	(325)
X6	NEGSS.5	-	-	-	-	-	-	-	-	-	-	-	(1,007)	(1,007)
X6	NEGSS.6	-	-	-	-	-	-	-	-	-	-	-	(528)	(528)
X6	NEGSS.7	-	-	-	-	-	-	-	-	-	-	-	(375)	(375)
X6	NEGSS.13	(1,093)	-	(995)	(1,071)	(1,009)	(976)	-	-	-	(1,006)	(943)	(1,011)	(8,106)
X6	NEGSS.14	(734)	-	(708)	(761)	(657)	(620)	-	-	-	(522)	(586)	(628)	(5,215)
X6	NEGSS.16	(72)	-	-	-	(74)	-	-	-	-	-	(68)	(68)	(282)
X6	NEGSS.18	-	-	-	-	(68)	(68)	-	-	-	-	-	-	(136)
X6	NEGSS.19	(279)	-	-	(274)	-	(175)	-	-	-	-	-	-	(728)
X6	NEGSS.25	-	-	-	-	-	-	-	(16)	-	-	(97)	(123)	(236)
X6	NEGSS.28	(145)	(152)	(106)	(31)	-	(103)	(112)	-	(116)	-	(80)	(129)	(975)
X6	NEGSS.29	-	-	-	-	(126)	-	-	-	-	-	-	-	(126)
X6	NEGSS.30	-	(393)	(333)	(381)	(300)	(293)	-	(314)	(313)	(318)	-	(307)	(2,952)
X6	NEGSS.31	-	-	-	-	(247)	(198)	-	-	(205)	(195)	(192)	(228)	(1,264)
X6	NEGSS.32	(170)	(184)	(163)	(163)	(126)	(114)	(108)	(113)	(116)	(112)	(115)	(129)	(1,613)
X6	NEGSS.33	-	(92)	(92)	(94)	-	-	-	-	-	-	(86)	(92)	(455)
		(2,494)	(821)	(2,396)	(2,777)	(2,605)	(6,031)	(221)	(442)	(5,927)	(2,153)	(6,783)	(5,331)	
Total Net X6		25,997	23,392	17,962	23,558	19,773	14,619	20,266	18,839	17,797	22,739	16,154	19,927	241,022
300000 Series PTIDs														
X1	A.1	3,197	3,722	3,295	3,266	2,301	2,020	2,084	2,077	2,093	1,921	2,043	2,632	30,651
X1	A.2	21,096	19,784	20,682	21,142	17,366	16,860	16,473	16,957	17,202	16,426	17,899	19,699	221,588
X1	A.3	11,351	17,838	12,609	12,025	6,170	2,647	1,735	1,744	1,236	1,800	3,254	7,345	79,754
X1	A.4	16,791	15,735	14,951	16,459	29,160	33,063	23,703	13,096	17,579	25,789	31,312	26,894	264,531
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	22,700	21,332	21,865	23,131	19,096	17,944	17,492	17,934	18,034	16,708	20,121	21,007	237,364
X1	A.7	5,394	10,713	6,485	5,265	1,541	327	661	610	95	772	466	2,741	35,068
X3	A.8	54	54	46	53	29	83	65	48	82	90	32	38	674
X1	B.1	47,608	50,568	45,146	49,432	44,609	46,945	43,594	45,502	49,493	45,812	45,119	46,222	560,050
X1	B.2	42,666	39,636	41,233	41,576	35,648	33,016	34,663	35,940	35,997	31,460	33,904	38,725	444,462
X1	B.3	10,474	21,613	11,320	11,013	1,611	486	1,736	1,791	324	2,003	39	2,505	64,915
X1	C.1	7,151	8,214	6,937	7,696	5,425	4,703	4,999	5,124	5,242	4,866	4,705	5,190	70,253
X1	C.2	11,159	10,667	10,440	11,061	9,672	9,234	9,129	9,626	9,634	8,467	9,222	9,972	118,283
X1	C.3	2,528	4,740	2,909	2,866	884	265	618	782	390	733	377	971	18,064
X3	C.4	718	772	671	713	533	446	408	453	472	410	449	480	6,526
X3	C.5	6	0	0	52	3	0	0	0	0	1	0	-	64
X1	C.8	6,883	7,133	6,368	6,912	6,528	6,681	6,952	7,340	7,120	6,793	6,784	6,426	81,920
X1	C.6	11,834	10,791	10,915	11,249	9,646	8,044	7,722	8,051	7,836	7,897	8,894	10,127	113,005
X1	C.7	3,969	7,357	4,547	4,774	1,346	228	-	5	-	38	247	2,017	24,527
X3	C.9	401	392	333	381	299	291	336	312	312	318	338	307	4,021
X1	D.1	3,149	2,985	2,957	3,127	2,764	2,367	2,259	2,531	2,438	2,151	2,764	2,801	32,294
X1	D.2	2,120	2,924	2,226	2,294	1,220	1,127	1,373	1,465	1,300	1,358	847	1,548	19,803
X3	D.3	2	-	-	-	-	-	1	0	-	0	-	-	3
X3	D.4	-	-	-	-	-	-	1	-	1	-	-	-	2
X3	D.5	194	248	206	209	130	77	64	71	64	63	88	135	1,548

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
X5	D.6	951	923	870	1,081	485	920	716	661	474	393	159	183	7,816
X5	D.7	810	811	741	721	456	617	639	641	666	627	671	678	8,078
X5	D.8	592	817	548	340	165	449	629	640	817	773	777	753	7,301
X1	E.1	9,873	9,599	9,588	10,024	9,049	8,840	8,282	8,669	9,072	8,223	9,225	9,068	109,514
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	3,753	5,559	3,871	3,705	1,643	717	2,456	3,880	3,340	4,730	4,180	4,045	41,879
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	F.1	33,767	38,649	32,390	34,345	21,114	14,523	13,320	12,661	14,611	13,996	17,350	25,155	271,880
Total 300000 Series		281,192	313,576	274,147	284,913	228,894	212,919	202,113	198,612	205,925	204,618	221,268	247,664	2,875,841

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,839,807
X2	-
X3	12,839
X4	-
X5	23,195
X6	241,022
Total	3,116,863

Niagara Mohawk Power Corporation
Billing Unit Reconciliation

Workpaper 14
Page 1 of 1

Line No.	Comment	2014
1	Totals per TOL File	2,839,807
2	Unaccounted for Energy (UFE) not billed	1,053
3	Other and Rounding	1,342
4	Total	2,842,202 1\

1\ agrees to FERC Form 1 page 329 column (i) Lines 1 and 17

Niagara Mohawk Power Corporation
 NYPSC §18-a Assessments
 Breakdown of FF1 Page 351, Sum of Line 1 and Line 5, Column h

2014

Line No.	Month	General Assessment Expense (a)	Temporary Assessment Expense (b)	Deferrals on Over/Under Collection of the ISAS (c)	Adjustments (d)	Reimbursements on Prior Year Assessments (e)	Other (f)	TOTAL (g)
1	Jan-2014	\$ (615,772)	\$ 5,023,607	3,754,357				\$ 8,162,192
2	Feb-2014	616,517	3,791,317	3,516,744				7,924,578
3	Mar-2014	616,517	3,791,317	3,223,580				7,631,415
4	Apr-2014	635,812	4,636,480	1,898,247				7,170,539
5	May-2014	635,812	4,636,480	1,590,704				6,862,997
6	Jun-2014	635,812	4,636,480	1,805,287				7,077,579
7	Jul-2014	635,812	4,636,480	50,141				5,322,433
8	Aug-2014	635,812	4,636,480	(4,594,464)				677,828
9	Sep-2014	635,812	4,636,480	(4,093,907)				1,178,386
10	Oct-2014	716,307	3,655,315	(3,996,393)				375,229
11	Nov-2014	716,307	3,655,315	8,472,970				12,844,592
12	Dec-2014	186,007	3,479,774	(15,150,100)				(11,484,320)
13	CY2013 Total	\$ 6,050,756	\$ 51,215,525	\$ (3,522,833)	\$ -	-	\$ -	\$ 53,743,448 1\
14	50% of NY PSC Regulatory Expense (Line 13, column a + column f)							\$ 6,050,756
15	18a Charges (Temporary Assessment) (Line 13, column b + column c + column d)							\$ 47,692,691

Notes:

ISAS = Incremental State Assessment Surcharge (total general + temporary assessment expense above base rate allowance)

1\ agrees to FERC Form 1 page 351 Line 6 Column H

Line #	(a) Total	(b) June 2013 Rate billed from July 2013 through December 2014 updated to reflect 10.3% ROE	(c) June 2014 Rate updated to reflect 10.3% ROE
1			
2		288,639,247	362,542,841
3		5,289,291	(23,102,880)
4		5,405,758	68,649,976
5		299,334,296	408,089,937
6		5,757,960	6,582,126
7		305,092,256	414,672,063
8		37,110,982	37,144,872
9		8.22	11.16
10			
11		37,110,982	37,144,872
12		19,093,389	18,961,045
13		18,017,593	18,183,827
14			
15			
16		414,672,063	
17		156,968,229	
18		202,997,734	
19		54,706,100	
20			
21		37,277,215	
22			

Niagara Mohawk Power Corporation
Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
Zone	1	978,107.66	1,050,970.49	964,833.87	971,095.04	958,872.77	963,792.08	980,342.97	1,116,105.14	1,050,342.83	946,809.83	983,444.91	961,084.82	11,925,802.40
Zone	2	618,924.75	637,241.43	582,136.33	568,300.10	546,199.23	576,026.79	614,333.32	703,169.64	669,427.94	569,149.94	571,529.47	592,643.37	7,249,082.30
Zone	3	391,987.63	419,807.00	384,543.41	357,104.20	343,476.99	338,197.48	386,856.41	456,860.43	448,818.73	368,036.97	354,485.77	392,519.60	4,642,694.62
Zone	4	887,420.81	918,948.13	839,874.59	838,042.25	808,711.02	862,338.29	920,084.42	1,120,149.44	1,082,030.74	884,123.42	838,978.84	853,185.81	10,853,887.74
Zone	29	181,979.93	182,802.92	169,540.73	166,027.03	157,129.61	162,813.35	175,053.34	197,756.98	189,104.35	166,026.25	166,374.21	167,417.26	2,082,025.96
Zone	31	65,481.77	72,145.99	63,692.47	55,611.33	49,502.51	42,903.09	44,686.92	50,060.90	49,551.98	43,677.74	49,110.30	59,586.24	646,011.25
	Total	3,123,902.55	3,281,915.97	3,004,621.40	2,956,179.95	2,863,892.13	2,946,071.08	3,121,357.38	3,644,102.52	3,489,276.57	2,977,824.15	2,963,923.50	3,026,437.09	37,399,504.27
X4	z1 HLFF	7,226.58	7,406.75	2,921.30	2,823.77	2,685.68	2,923.71	3,053.56	3,664.72	3,197.43	2,587.29	2,882.12	3,045.76	44,418.66
X4	z4 HLFF	26,061.66	15,810.15	583.39	554.64	483.73	484.43	541.48	623.76	601.53	497.86	496.34	593.85	47,332.82
	Total HLFF	33,288.24	23,216.90	3,504.69	3,378.42	3,169.40	3,408.13	3,595.05	4,288.47	3,798.96	3,085.15	3,378.46	3,639.61	91,751.48
LSEs are not paying station service														
X6	SS.1	389.08	417.87	408.92	366.18	395.68	319.00	340.90	356.45	285.09	270.94	323.17	388.94	4,262.22
X6	SS.2	390.95	385.07	361.86	360.12	318.19	229.22	198.73	221.74	204.82	209.88	233.45	227.48	3,341.49
X6	SS.3	771.75	422.43	13.30	13.97	7.12	3.01	543.73	1,301.22	1,217.51	11.56	1,370.23	1,033.98	6,709.81
X6	SS.4	816.38	971.94	489.23	1,444.49	1,510.47	1,549.21	1,050.23	332.73	220.94	417.52	176.07	360.64	9,339.86
X6	SS.5	841.27	1,032.38	625.22	798.19	867.07	384.82	362.80	383.67	439.09	543.29	454.34	694.42	7,426.54
X6	SS.6	91.16	117.64	111.98	70.29	52.47	21.60	22.18	20.06	20.29	15.95	18.84	66.20	628.66
X6	SS.7	1,092.55	887.24	961.79	1,026.99	875.45	719.25	669.84	409.13	600.34	773.64	822.50	887.70	9,726.42
X6	SS.8	454.65	442.98	438.38	458.63	417.97	438.50	347.72	358.85	399.93	370.53	374.05	340.48	4,842.65
X6	SS.9	190.33	194.48	174.74	167.70	143.05	155.18	158.56	174.11	151.48	150.59	148.28	158.36	1,966.85
X6	SS.10	1,103.33	1,250.65	1,168.42	1,033.46	899.76	822.12	899.35	856.81	918.53	1,838.23	3,730.06	5,121.04	19,641.75
X6	SS.11	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X6	SS.12	317.73	339.70	314.06	310.34	261.29	225.81	234.23	273.22	203.48	147.75	136.53	187.44	2,951.57
X6	SS.13	1,124.70	1,520.47	1,436.83	1,068.81	1,039.32	1,028.06	1,063.99	1,149.43	1,828.46	1,298.33	1,915.77	1,171.83	15,646.01
X6	SS.14	1,068.73	759.27	680.48	1,048.21	976.76	850.25	1,064.29	1,005.43	677.52	648.42	658.88	657.94	10,096.19
X6	SS.15	3.27	3.27	3.06	3.26	3.16	3.27	4.00	4.18	4.15	2.36	-	-	33.97
X6	SS.16	76.57	76.99	69.83	68.73	66.38	63.20	59.11	64.72	79.83	74.58	69.36	64.62	833.93
X6	SS.17	-	-	107.56	-	-	-	-	70.40	-	-	40.91	234.17	234.17
X6	SS.18	2,062.34	1,820.26	2,795.87	1,691.86	1,520.61	1,998.77	2,188.91	2,917.17	2,414.15	2,744.34	2,298.29	3,565.82	28,018.39
X6	SS.19	-	-	-	-	-	-	2.81	0.65	-	-	-	10.90	14.36
X6	SS.20	8,041.14	2,155.85	2,130.03	1,506.62	-	1,227.81	3,786.14	4,231.99	2,376.96	2,239.29	2,038.78	8,555.24	38,289.85
X6	SS.21	0.06	-	0.05	0.05	-	-	-	0.06	0.10	0.04	-	0.07	0.43
X6	SS.22	-	0.07	-	-	-	-	-	-	0.37	-	-	0.14	0.58
X6	SS.23	68.65	68.80	64.97	65.94	65.26	59.82	57.98	57.33	59.33	64.04	62.20	66.91	761.24
X6	SS.24	232.28	250.16	227.45	223.95	208.52	193.13	185.79	191.28	189.14	186.31	183.94	183.07	2,455.03
X6	SS.25	8.74	8.42	7.69	6.80	6.90	3.49	2.81	2.94	3.21	4.33	5.66	7.23	68.22
X6	SS.26	65.04	-	108.42	12.52	24.39	53.49	47.44	1.20	4.35	-	79.18	5.35	401.40
X6	SS.27	135.15	198.15	250.66	276.26	243.29	198.32	65.58	-	-	21.50	59.92	-	1,448.82
X6	SS.28	561.01	607.51	516.39	684.22	782.85	547.11	399.28	178.40	427.67	625.23	664.75	542.64	6,537.04
X6	SS.29	887.39	1,050.59	324.87	169.19	364.19	855.35	450.40	1,126.45	201.86	256.89	402.85	441.21	6,531.23
X6	SS.30	76.64	82.98	83.03	91.13	74.96	76.29	72.90	36.97	40.37	80.93	75.93	75.72	867.83
X6	SS.31	2,092.95	161.78	-	4,433.98	4,266.41	4,504.53	4,490.83	-	-	2,875.74	1,394.70	32.98	24,253.90
Total X6		22,963.85	15,226.95	13,875.10	17,401.87	15,391.51	16,530.59	18,770.52	15,726.57	12,968.95	15,872.20	17,738.63	24,863.67	207,330.40

Niagara Mohawk Power Corporation
Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	3,076.38	3,332.54	3,011.34	2,510.27	2,365.57	2,141.77	2,128.14	2,523.55	2,238.77	2,034.17	2,295.08	2,729.74	30,387.30
X1	A.2	27,715.83	19,962.22	19,860.17	18,627.70	18,389.75	17,169.70	16,057.37	16,571.65	17,198.26	16,444.03	17,390.12	19,816.95	225,203.74
X1	A.3	7,929.76	12,881.61	9,739.61	5,785.67	4,619.79	1,605.67	1,881.12	2,697.28	1,704.59	1,558.61	4,138.54	6,974.47	61,516.71
X1	A.4	15,422.43	8,443.68	7,649.68	14,747.45	36,889.26	33,974.96	26,317.78	11,123.01	5,021.26	33,891.10	39,578.81	25,196.31	258,255.73
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X1	A.6	16,993.62	22,163.71	21,208.76	20,260.68	19,582.07	17,839.96	17,625.56	18,941.23	19,023.22	17,818.04	18,970.78	20,892.01	231,319.62
X1	A.7	2,383.19	5,852.39	3,950.14	1,373.45	734.36	255.26	530.15	1,368.38	390.16	326.68	836.19	2,480.77	20,481.13
X3	A.8	66.82	27.42	66.65	56.56	39.29	63.39	17.08	83.52	75.30	58.56	40.97	106.54	702.09
X1	B.1	49,572.03	50,951.73	48,008.26	47,427.53	48,509.45	49,314.94	46,182.19	49,048.53	48,530.91	44,154.33	49,658.52	48,763.73	580,122.15
X1	B.2	42,253.26	39,045.28	37,451.41	35,297.55	35,270.26	33,228.12	33,503.26	36,696.44	38,038.38	32,833.67	34,531.00	37,022.39	435,171.02
X1	B.3	5,091.77	12,849.84	8,653.02	3,768.12	818.05	1,788.18	4,055.56	6,099.87	1,626.62	522.62	18.78	4,613.57	49,906.01
X1	C.1	6,533.46	7,215.10	6,675.09	5,958.77	5,769.19	5,329.08	5,754.07	6,323.01	6,218.29	5,026.41	5,269.30	6,322.46	72,394.23
X1	C.2	22,446.72	20,967.60	21,203.63	19,952.79	19,241.63	16,954.48	16,270.30	17,525.99	18,490.37	17,133.14	18,506.18	20,776.41	229,469.24
X1	C.3	3,959.48	8,707.12	5,205.37	3,069.83	1,436.90	1,256.56	1,927.24	1,859.54	1,294.43	202.10	946.26	3,357.77	33,222.59
X3	C.4	761.06	747.67	743.47	681.87	634.46	545.62	566.72	606.47	574.92	419.18	545.27	694.82	7,521.54
X3	C.5	-	-	1.36	-	-	-	0.57	17.06	15.13	32.64	3.61	4.85	75.23
X1	C.6	-	7,403.74	6,839.83	7,339.97	6,974.80	7,476.65	7,264.36	7,818.43	7,725.10	6,881.65	7,065.76	6,650.30	79,440.58
X3	C.7	373.49	387.34	373.48	345.87	391.83	313.48	348.25	401.06	363.54	333.61	347.09	358.77	4,337.80
X4	D.1	3,229.22	3,005.07	2,956.24	2,899.08	2,764.79	2,412.29	2,377.08	2,615.91	2,620.03	2,527.91	2,537.98	2,906.09	32,851.68
X4	D.2	1,515.66	2,187.44	1,688.63	1,217.19	923.65	1,128.45	1,306.17	1,605.64	1,441.01	870.65	1,098.35	1,423.57	16,406.41
X3	D.3	-	-	0.98	-	0.53	-	-	-	0.13	-	-	0.81	2.44
X3	D.4	0.57	-	-	-	-	-	-	0.22	-	-	1.46	16.79	19.03
X3	D.5	7.33	18.28	16.86	7.82	4.47	3.49	2.93	3.15	3.12	3.29	5.90	11.11	87.73
X5	D.6	1,148.63	1,190.33	786.64	682.38	349.42	336.16	169.63	180.80	48.27	140.50	310.75	241.92	5,585.41
X5	D.7	250.95	271.68	710.21	457.49	36.65	25.01	174.28	33.00	295.86	128.25	17.99	314.92	2,716.29
X5	D.8	466.56	888.36	457.97	600.64	339.88	147.74	-	22.58	16.30	16.64	120.60	523.40	3,600.66
X1	E.1	1,354.14	9,714.10	9,328.47	9,719.43	8,984.14	8,805.74	8,376.02	8,567.29	9,057.73	8,911.46	8,670.24	8,798.48	100,287.24
X1	E.2	7,625.05	-	-	-	-	-	-	-	-	-	-	-	7,625.05
X1	E.3	375.83	3,969.31	3,269.43	1,674.40	1,462.87	1,025.13	3,478.32	3,958.49	5,031.39	3,950.95	4,593.01	3,912.51	36,701.64
X1	E.4	3,416.03	-	-	-	-	-	-	-	-	-	-	-	3,416.03
X1	F.1	29,118.16	33,197.75	28,986.57	23,198.15	19,909.11	13,494.18	13,274.77	14,932.98	14,826.03	13,527.38	18,168.41	24,944.08	247,577.57
Total 300000 Series		253,087.40	275,381.30	248,843.25	227,660.65	236,442.15	216,635.98	209,588.92	211,625.08	201,869.11	209,747.58	235,666.94	249,855.53	2,776,403.89

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,702,497.58
X2	0.00
X3	12,745.86
X4	49,258.09
X5	11,902.37
X6	207,330.40
Total	2,983,734.28

BU used to calculate Billing Adjustment:

Total	2,847,851.31	2,991,307.73	2,741,903.05	2,711,117.43	2,612,058.47	2,712,904.51	2,892,997.93	3,416,750.87	3,274,438.51	2,752,204.37	2,710,517.92	2,751,717.90	34,404,238.47
less watertov	952.58	981.26	871.24	906.62	803.03	802.83	812.18	937.46	886.59	775.87	867.01	1,934.84	34,415,769.99
add munis	243,391.08	265,311.00	239,106.41	220,128.07	226,232.31	206,995.78	202,707.34	205,800.52	196,585.64	241,789.62	227,246.19	231,449.15	11,531.52
Net	3,090,289.81	3,255,637.46	2,980,138.22	2,930,338.88	2,837,487.75	2,919,097.45	3,094,893.10	3,621,613.93	3,470,137.55	2,993,218.11	2,936,897.11	2,981,232.21	2,706,743.12

Niagara Mohawk Power Corporation
Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
Zone	1	1,031,925.47	1,073,962.21	961,841.43	1,046,765.22	934,811.26	946,135.68	942,300.77	1,085,049.96	1,045,663.24	989,812.03	966,765.35	994,962.92	12,019,995.53
Zone	2	615,391.76	648,648.99	580,776.86	612,408.82	547,124.18	560,380.83	588,903.23	694,002.30	621,982.23	552,915.81	552,237.65	576,763.31	7,151,535.97
Zone	3	415,474.73	439,428.25	401,835.19	403,007.62	326,814.17	347,740.15	346,376.74	426,527.97	402,206.64	362,389.41	362,214.58	352,019.37	4,586,034.83
Zone	4	930,593.12	969,136.59	866,676.76	897,429.59	789,495.74	849,554.45	895,155.61	1,111,545.30	1,009,909.38	874,812.43	865,378.44	870,808.89	10,930,496.28
Zone	29	178,035.30	181,974.07	165,026.73	172,274.64	158,364.33	156,527.85	168,460.32	191,380.68	183,318.72	168,293.43	166,683.04	177,535.42	2,067,874.53
Zone	31	68,355.33	75,836.29	68,345.35	67,060.20	52,467.38	44,208.65	42,958.78	50,170.03	48,152.93	44,957.15	50,764.71	62,303.42	675,580.20
	Total	3,239,775.70	3,388,986.40	3,044,502.31	3,198,946.09	2,809,077.05	2,904,547.61	2,984,155.46	3,558,676.24	3,311,233.14	2,993,180.26	2,964,043.76	3,034,393.34	37,431,517.34
LSEs are not paying station service														
X6	SS.1	416.18	464.13	412.07	456.63	383.13	322.53	400.93	441.71	419.18	322.83	409.62	463.53	4,912.46
X6	SS.2	273.21	358.18	362.91	387.75	313.58	270.47	225.01	211.59	200.83	198.14	248.90	331.51	3,382.07
X6	SS.3	1,362.59	1,160.34	33.62	758.05	1,143.30	831.86	11.72	42.76	903.36	1,100.86	539.77	303.66	8,191.87
X6	SS.4	377.16	267.39	509.53	577.92	625.95	1,163.93	434.52	1,666.59	710.12	477.97	698.58	741.47	8,251.11
X6	SS.5	862.21	709.55	19.13	724.93	788.24	32.32	332.00	283.37	277.73	301.38	294.80	448.90	5,074.54
X6	SS.6	82.43	100.20	99.14	102.58	66.00	28.50	19.67	18.75	18.46	19.46	33.10	76.07	664.36
X6	SS.7	989.85	961.79	731.12	1,055.54	774.15	360.74	436.01	428.10	391.18	359.15	447.85	655.35	7,590.82
X6	SS.8	445.36	374.18	361.31	464.86	414.65	418.89	408.65	369.88	417.25	375.35	420.93	403.29	4,874.59
X6	SS.9	162.32	151.90	161.65	171.04	154.67	163.80	143.85	146.76	134.76	126.75	140.77	146.48	1,804.75
X6	SS.10	1,049.70	1,183.94	1,072.15	2,395.39	904.92	735.81	3,835.51	723.12	678.64	655.66	750.72	930.02	14,915.58
X6	SS.11	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X6	SS.12	221.08	300.11	277.36	335.48	333.89	204.56	203.27	260.20	242.90	228.34	218.41	253.60	3,079.19
X6	SS.13	1,091.41	1,589.64	1,024.81	1,123.10	1,038.53	1,109.48	960.41	1,247.75	931.10	864.04	888.86	1,040.74	12,909.85
X6	SS.14	1,109.57	739.97	663.63	1,064.18	654.01	634.44	788.78	1,429.06	593.39	970.72	-	787.55	9,435.28
X6	SS.15	-	-	-	-	-	-	4.01	4.12	4.13	4.10	4.22	4.01	24.58
X6	SS.16	75.02	75.70	68.73	75.71	68.57	65.90	73.24	98.73	70.97	76.27	70.62	76.46	895.93
X6	SS.17	206.26	-	-	-	296.57	280.43	-	-	-	-	-	-	783.26
X6	SS.18	3,476.30	2,301.17	1,844.06	1,651.43	2,623.31	4,449.18	2,573.95	2,893.93	2,397.86	2,053.18	2,051.16	2,364.81	30,680.34
X6	SS.19	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X6	SS.20	2,057.84	2,082.07	1,943.51	4,596.59	2,043.82	2,090.55	2,106.63	2,316.56	2,327.77	2,284.00	2,151.98	2,092.72	28,094.04
X6	SS.21	0.05	-	0.04	0.04	-	-	-	0.04	-	-	-	-	0.18
X6	SS.22	-	-	-	-	-	0.12	-	0.17	-	0.32	-	-	0.60
X6	SS.23	71.21	75.91	54.61	83.46	69.98	71.18	51.42	91.23	80.64	65.69	64.61	68.96	848.89
X6	SS.24	197.83	217.43	193.87	194.47	185.27	167.27	163.86	173.86	165.39	142.98	137.10	142.33	2,081.66
X6	SS.25	7.92	8.39	7.74	8.11	6.55	5.16	3.27	2.86	2.77	2.97	5.13	7.77	68.63
X6	SS.26	11.26	48.41	21.58	-	-	66.45	-	-	65.39	-	59.64	54.55	327.28
X6	SS.27	85.63	74.91	-	35.16	173.60	37.82	68.60	4.51	105.55	41.92	96.47	158.20	882.37
X6	SS.28	366.29	646.74	1,286.10	610.27	655.60	628.93	759.80	441.06	32.01	581.86	609.02	86.80	6,704.47
X6	SS.29	826.83	884.71	710.97	973.34	514.07	234.83	418.90	384.70	808.70	391.00	1,242.79	1,475.75	8,866.59
X6	SS.30	82.49	88.86	78.90	85.35	83.95	84.17	77.19	58.61	95.90	85.31	84.08	84.83	989.63
X6	SS.31	-	-	-	-	3,361.30	367.15	4,941.88	-	3,762.51	3,635.45	5,033.47	6,287.42	27,389.18
Total X6		15,907.98	14,865.61	11,938.54	17,931.38	17,677.59	14,826.45	19,443.05	13,739.99	15,838.48	15,365.70	16,702.58	19,486.76	193,724.11

Niagara Mohawk Power Corporation
Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	2,951.63	3,290.63	3,183.95	3,126.19	2,388.25	2,094.28	2,003.89	2,407.86	2,127.80	1,937.78	2,202.81	2,672.42	30,387.47
X1	A.2	21,188.06	20,669.17	19,344.43	16,813.44	19,130.35	17,310.09	15,899.69	17,182.73	16,838.37	16,670.57	18,814.63	20,467.90	220,329.42
X1	A.3	7,845.51	12,370.70	11,719.14	14,156.26	4,412.46	1,609.26	1,893.18	2,302.18	1,710.46	1,500.24	2,537.57	7,133.69	69,190.64
X1	A.4	10,617.69	11,999.31	10,695.83	11,378.37	39,756.13	36,031.00	4,623.38	10,771.08	8,060.57	33,070.60	35,030.79	12,732.77	224,767.51
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X1	A.6	22,332.53	22,746.60	21,174.23	19,075.19	19,595.76	17,864.08	17,094.86	18,756.94	18,373.71	17,197.72	19,779.12	21,437.34	235,428.07
X1	A.7	3,193.58	5,506.28	5,206.48	7,570.17	1,156.35	329.83	534.83	1,137.63	279.66	509.37	1,155.76	2,529.72	29,109.66
X3	A.8	75.53	74.68	67.90	63.25	35.64	26.04	63.34	68.96	82.68	51.40	52.39	21.98	683.79
X1	B.1	48,644.17	51,118.58	46,134.53	50,812.68	47,804.38	47,124.04	46,335.87	51,389.42	48,633.04	44,359.64	45,669.08	46,432.30	574,457.73
X1	B.2	41,329.04	39,776.36	38,715.52	34,073.22	35,871.34	33,291.22	33,512.44	36,898.38	36,575.50	32,781.44	34,548.14	39,935.91	437,308.50
X1	B.3	5,430.95	13,412.36	9,767.96	13,559.05	1,224.81	968.24	1,964.30	4,260.90	1,113.47	575.02	-	2,352.43	54,629.48
X1	C.1	6,812.02	7,264.64	7,017.34	7,227.34	5,623.77	5,643.88	5,306.69	6,513.87	5,652.61	5,109.46	5,734.38	5,889.43	73,795.42
X1	C.2	22,607.47	10,750.72	10,015.09	9,717.74	10,049.38	9,216.99	9,029.63	9,336.01	10,376.94	9,433.27	10,215.27	10,631.70	131,380.21
X1	C.3	4,855.00	3,775.18	2,932.21	3,236.96	735.26	838.39	1,160.24	2,568.29	703.27	487.02	268.60	1,420.06	22,980.47
X3	C.4	696.20	700.39	752.68	763.06	574.82	569.48	453.79	600.22	573.01	458.00	585.09	638.34	7,365.06
X3	C.5	11.48	0.16	-	-	3.16	0.12	0.08	1.32	-	1.02	27.84	-	45.18
X1	C.6	-	11,035.15	10,241.88	9,181.69	10,126.97	8,146.31	7,508.02	8,470.00	7,847.51	7,875.96	9,084.93	12,130.18	101,648.61
X1	C.7	-	5,455.48	4,748.91	5,032.60	713.23	135.29	14.33	4.72	-	238.37	-	545.59	16,888.50
X1	C.8	6,812.47	7,296.00	6,666.38	7,049.79	6,887.98	7,130.45	7,110.20	7,899.73	7,475.40	6,633.22	6,855.64	6,496.26	84,313.52
X3	C.9	428.46	373.56	354.28	387.46	376.37	326.90	325.12	375.31	328.71	321.02	371.48	325.76	4,294.43
X4	D.1	3,134.93	3,107.26	2,713.68	2,680.04	2,852.74	2,372.24	2,319.11	2,674.78	2,558.68	2,373.94	2,835.68	2,964.59	32,587.66
X4	D.2	1,762.27	2,331.71	2,176.32	2,248.18	1,109.95	1,104.80	1,378.80	1,667.52	1,288.45	1,091.59	886.71	1,406.62	18,452.90
X3	D.3	-	-	-	-	-	-	-	-	-	0.93	0.40	-	1.34
X3	D.4	-	-	-	-	-	-	27.97	13.34	14.89	1.74	0.93	-	58.88
X3	D.5	69.86	202.98	186.67	188.60	126.87	72.99	60.16	73.83	64.53	62.99	91.54	134.52	1,335.54
X5	D.6	653.98	181.74	615.46	540.15	224.20	619.70	577.25	450.42	701.04	457.18	667.52	862.13	6,550.75
X5	D.7	464.38	1,398.94	1,240.21	202.16	818.92	530.30	453.43	53.95	269.52	408.18	382.31	521.96	6,744.25
X5	D.8	265.07	737.26	661.42	620.28	548.97	574.32	347.41	253.37	485.38	516.74	340.52	588.67	5,939.42
X1	E.1	10,008.48	9,754.93	9,073.73	8,781.85	9,073.81	8,711.77	8,181.79	8,767.91	9,609.93	8,715.15	9,512.25	8,930.15	109,121.75
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X1	E.3	2,513.29	4,150.47	3,900.67	4,323.54	1,748.49	1,100.50	2,588.57	3,809.36	2,635.90	3,429.80	3,731.81	4,008.60	37,941.01
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X1	F.1	29,809.02	34,814.91	31,774.25	30,117.39	21,813.76	14,178.50	13,544.05	15,959.99	15,006.77	14,643.40	18,881.88	26,828.07	267,371.96
Total 300000 Series		254,513.04	284,296.16	261,081.14	262,926.64	244,784.08	217,921.02	184,312.39	214,670.02	199,387.77	210,674.39	230,503.42	240,039.06	2,805,109.13

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,721,049.93
X2	0.00
X3	13,784.21
X4	51,040.56
X5	19,234.42
X6	193,724.11
Total	2,998,833.24

BU used to calculate Billing Adjustment:

Total	2,969,354.68	3,089,824.63	2,771,482.63	2,918,088.07	2,546,615.39	2,671,800.14	2,780,400.01	3,330,266.23	3,096,006.89	2,767,140.17	2,716,837.76	2,774,867.51	34,432,684.11
less waterto	1,078.88	979.31	996.35	854.42	842.50	853.18	985.89	906.42	896.86	585.04	920.51	955.54	10,854.90
add munis	246,418.78	276,376.47	253,127.01	254,431.19	236,599.05	211,342.31	179,251.40	206,302.52	194,085.74	206,264.23	222,162.13	236,682.06	2,723,042.90
Net	3,214,694.58	3,365,221.79	3,023,613.29	3,171,664.83	2,782,371.94	2,882,289.26	2,958,665.52	3,535,662.34	3,289,195.77	2,972,819.37	2,938,079.37	3,010,594.03	37,144,872.10

Source:

Billing Adjustment as a Result of FERC Audit and Restatement of 2013 FERC Form 1
 column f Line 7 (\$2,936,291)
(\$2,936,291)

Line									
No. Interest Calculation per 18 CFR Section 35.19a									
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Quarters	Annual Interest Rate	Accrued Prin & Int. @ Beg Of Period	Monthly (Over)/Under Recovery	Days in Period	Period Days	Multiplier	Accrued Prin & Int. @ End Of Period	Accrued Int. @ End Of Period
4	3rd QTR '13	3.25%	0		92	92	1.0082	\$0	\$0
5	July	3.25%		(244,691)	31	92	1.0082	(\$246,697)	(\$2,006)
6	August	3.25%		(244,691)	31	61	1.0054	(\$246,012)	(\$1,321)
7	September	3.25%		(244,691)	30	30	1.0027	(\$245,352)	(\$661)
8	4th QTR '13	3.25%	(738,061)		92	92	1.0082	(\$744,113)	(\$6,052)
9	October	3.25%		(244,691)	31	92	1.0082	(\$246,697)	(\$2,006)
10	November	3.25%		(244,691)	30	61	1.0054	(\$246,012)	(\$1,321)
11	December	3.25%		(244,691)	31	31	1.0028	(\$245,376)	(\$685)
12	1st QTR '14	3.25%	(1,482,199)		90	90	1.0080	(\$1,494,056)	(\$11,858)
13	January	3.25%		(244,691)	31	90	1.0080	(\$246,648)	(\$1,958)
14	February	3.25%		(244,691)	28	59	1.0053	(\$245,988)	(\$1,297)
15	March	3.25%		(244,691)	31	31	1.0028	(\$245,376)	(\$685)
16	2nd QTR '14	3.25%	(2,232,069)		91	91	1.0081	(\$2,250,148)	(\$18,080)
17	April	3.25%		(244,691)	30	91	1.0081	(\$246,673)	(\$1,982)
18	May	3.25%		(244,691)	31	61	1.0054	(\$246,012)	(\$1,321)
19	June	3.25%		(244,691)	30	30	1.0027	(\$245,352)	(\$661)
20	3rd QTR '14	3.25%	(2,988,185)		92	92	1.0082	(\$3,012,688)	(\$24,503)
21	4th QTR '14	3.25%	(3,012,688)		92	92	1.0082	(\$3,037,392)	(\$24,704)
22	1st QTR '15	3.25%	(3,037,392)		90	90	1.0080	(\$3,061,691)	(\$24,299)
23	2nd QTR '15	3.25%	(3,061,691)		91	91	1.0081	(\$3,086,491)	(\$24,800)
24	Total (Over)/Under Recovery			<u>(\$2,936,291)</u>					<u>(\$150,200)</u>

Line #	(a) Total	(b) Revised Revenue Requirement (WP 16 column c)	(c) Revenue Requirement (WP 16 column c) revised for changes to 2013 FF1	Billing Adjustment
1				
2		362,542,841	359,606,550	(2,936,291)
			Change in Investment Return	(1,170,054)
			Correction for Depreciation expense at S9	315,775
			Correction for removal of deferral in Real Estate expense at S9	(538,528) MEUA 1-6
			Correction for Insurance expense at S9	(776,131) NYAPP 2-3
			Correction for OPEB expense at Work paper 3	(382,940) MEUA 1-7
			Decrease in expense in FERC 920 account	(384,415)
				<u>(2,936,292)</u>

Line #	(a) Total	(b) Revenue Requirement as filed	(c) Revenue Requirement revised for changes to 2008 FF1	Billing Adjustment	Rate was phased in at 6 months at 50%
1					
2		257,152,100	257,306,081	153,981	38,495

Attachment J

Workable Excel file of the 2016 Annual Update Filing submitted in June 2016 and subsequently revised in 2016 and the current Annual Update updated to reflect corrections to the BU for Station Service load

2016 UPDATE
2015 Data

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Niagara Mohawk Power Corporation
 Calculation of RR Pursuant to Attachment H, Section 14.1.9.2

Attachment 1
 Schedule 1

Shading denotes an input

2015

Calculation of RR

14.1.9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

Line No.		Reference	2015	
1	Historical Transmission Revenue Requirement (Historical TRR)			
2				
3	14.1.9.2 (a) Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation			
4	Expense, (C) Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits,			
5	(E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses,			
6	(G) Transmission Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less (J) Revenue			
7	Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year.			
8				
9		<i>Section:</i>		
10	Return and Associated Income Taxes	(A)	\$179,423,930	Schedule 8, Line 64
11	Transmission-Related Depreciation Expense	(B)	\$53,884,010	Schedule 9, Line 6, column 5
12	Transmission-Related Real Estate Taxes	(C)	\$46,701,774	Schedule 9, Line 12, column 5
13	Transmission - Related Investment Tax Credit	(D)	(\$586,332)	Schedule 9, Line 16, column 5 times minus 1
14	Transmission Operation & Maintenance Expense	(E)	\$94,289,960	Schedule 9, Line 23, column 5
15	Transmission Related Administrative & General Expense	(F)	\$52,539,415	Schedule 9, Line 39, column 5
16	Transmission Related Payroll Tax Expense	(G)	\$2,203,217	Schedule 9, Line 45, column 5
17	Sub-Total (sum of Lines 10 - Line 16)		\$428,455,974	
18				
19	Billing Adjustments	(H)	(\$30,738,916)	Schedule 10, Lines 1-6
20	Bad Debt Expenses	(I)	\$0	Work paper 4
21	Revenue Credits	(J)	(\$22,562,165)	Schedule 10, Line 7
22	Transmission Rents	(K)	(\$1,581,826)	Schedule 10, Line 14
23				
24	Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)		\$373,573,068	

Shading denotes an input

2016

Line No.	Period	Reference	Source
1	14.1.9.2 (b)	FORECASTED TRANSMISSION REVENUE REQUIREMENTS	
2		Forecasted TRR shall equal (1) the Forecasted Transmission Plant Additions (FTPA) multiplied by the Annual FTRRF, plus (2) the Mid-Year Trend	
3		Adjustment (MYTA), plus (3) the Tax Rate Adjustment (TRA), as shown in the following formula:	
4			
5		Forecasted TRR = (FTPA * FTRRF) + MYTA + TRA	
6			
7			
8			
9			
10	(1)	Forecasted Transmission Plant Additions (FTPA)	Workpaper 8, Section I, Line 16
11		Annual Transmission Revenue Requirement Factor (FTRRF)	Line 35
12		Sub-Total (Lines 10*11)	
13		Plus Mid-Year Trend Adjustment (2) (MYTA)	
14		Less Impact of Transmission Support Payments on Historical Transmission Revenue Requirement	Workpaper 9, line 32, variance column
15		Less: Dunkirk Settlement and other billing adjustments	Workpaper 9A
16		Forecasted Transmission Revenue Requirement (Line 12 + Line 13-Line 14-Line 15)	Schedule 10, Lines 1 - 6
17	(2)	MID YEAR TREND ADJUSTMENT (MYTA)	
18		The Mid-Year Trend Adjustment shall be the difference, whether positive or negative, between	
19		i) the Historical TRR Component (E) excluding Transmission Support Payments, based on actual data for the first three months of the Forecast Period,	
20		and (ii) the Historical TRR Component (E) excluding Transmission Support Payments, based on data for the first three months of the year prior to the Forecast Period.	
21			
22	(3)	The Tax Rate Adjustment (TRA)	
23		The Tax Rate Adjustment shall be the amount, if any, required to adjust Historical TRR Component (A) for any change in the Federal Income Tax Rate and/or the State Income Tax Rate that takes effect during the first five months of the Forecast Period.	
24			
25			
26	14.1.9.2 (c)	ANNUAL TRANSMISSION REVENUE REQUIREMENT FACTOR	
27		The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),	
28		divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).	
29			
30			
31		Investment Return and Income Taxes (A)	Schedule 1, Line 10
32		Depreciation Expense (B)	Schedule 1, Line 11
33		Property Tax Expense (C)	Schedule 1, Line 12
34		Total Expenses (Lines 31 thru 33)	
35		Transmission Plant (a)	Schedule 6, Page 1, Line 12
36		Annual Transmission Revenue Requirement Factor (Lines 34/ Line 35)	

Shading denotes an input

2015

Line No.			Source:
1			
2	14.1.9.2	The Annual True-Up (ATU) shall equal (1) the difference between the Actual Transmission Revenue Requirement and the Prior Year	
3		Transmission Revenue Requirement, plus (2) the difference between the Actual Scheduling, System Control and Dispatch costs	
4		and Prior Year Scheduling, System Control and Dispatch costs, less (3) the difference between the Actual Billing Units and the Prior Year	
5		Billing Units multiplied by the Prior Year Unit Rate, plus (4) Interest on the net differences.	
6			
7	(1)	Revenue Requirement (RR) of rate effective July 1 of prior year	Schedule 4, Line 1, Col (d)
8		Less: Annual True-up (ATU) from rate effective July 1 of prior year	Schedule 4, Line 1, Col (c)
9		Prior Year Transmission Revenue Requirement	Line 7 - Line 8
10			
11		Actual Transmission Revenue Requirement	Schedule 4, Line 2, Col (a)
12		Difference	Line 11 - Line 9
13			
14	(2)	Prior Year Scheduling, System Control and Dispatch costs (CCC)	Schedule 4, Line 1, Col (e)
15		Actual Scheduling, System Control and Dispatch costs (CCC)	Schedule 4, Line 2, Col (e)
16		Difference	Line 15 - Line 14
17			
18	(3)	Prior Year Billing Units (MWH)	Schedule 4, Line 1, Col (f)
19		Actual Billing Units	Schedule 4, Line 2, Col (f)
20		Difference	Line 18 - Line 19
21		Prior Year Indicative Rate	Schedule 4, Line 1, Col (g)
22		Billing Unit True-Up	Line 20 * Line 21
23			
24		Total Annual True-Up before Interest	(Line 12 + Line 16 + Line 22)
25			
26		Total Annual True-Up before Interest	(Line 24 + Line 25)
27			
28		Six Month True Up	\$0
29			
30		Total True Up	\$19,218,287
31			
32	(4)	Interest	Line 59
33			
34		Annual True-up RR Component	(Line 24 + Line 26)
35			

Interest Calculation per 18 CFR Section 35.19a									
Quarters	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Annual Interest Rate	Accrued Prin & Int. @ Beg Of Period	Monthly (Over)/Under Recovery	Days in Period	Period Days	Multiplier	Accrued Prin & Int. @ End Of Period	Accrued Int. @ End Of Period
3rd QTR '15		3.25%	0		92	92	1.0082	\$0	\$0
July		3.25%		1,601,524	31	92	1.0082	\$1,614,656	\$13,132
August		3.25%		1,601,524	31	61	1.0054	\$1,610,172	\$8,648
September		3.25%		1,601,524	30	30	1.0027	\$1,605,848	\$4,324
4th QTR '15		3.25%	4,830,677		92	92	1.0082	\$4,870,288	\$39,612
October		3.25%		1,601,524	31	92	1.0082	\$1,614,656	\$13,132
November		3.25%		1,601,524	30	61	1.0054	\$1,610,172	\$8,648
December		3.25%		1,601,524	31	31	1.0028	\$1,606,008	\$4,484
1st QTR '16		3.50%	9,701,125		90	90	1.0086	\$9,784,555	\$83,430
January		3.50%		1,601,524	31	90	1.0086	\$1,615,297	\$13,773
February		3.50%		1,601,524	28	59	1.0057	\$1,610,653	\$9,129
March		3.50%		1,601,524	31	31	1.0030	\$1,606,328	\$4,805
2nd QTR '16		3.50%	14,616,833		91	91	1.0087	\$14,743,999	\$127,166
April		3.50%		1,601,524	30	91	1.0087	\$1,615,457	\$13,933
May		3.50%		1,601,524	31	61	1.0058	\$1,610,813	\$9,289
June		3.50%		1,601,524	30	30	1.0029	\$1,606,168	\$4,644
Total (Over)/Under Recovery				\$19,218,287	(line 26)				\$358,150

Niagara Mohawk Power Corporation Wholesale TSC Calculation Information

Attachment 1
Schedule 4

NOTES REVISION

Shading denotes an input

Line No.	Description	(a) Historical Transmission Revenue Requirement (Historical TRR)	(b) Forecasted Transmission Revenue Requirement	(c) Annual True Up	(d) Revenue Requirement (RR)	(e) Scheduling System Control and Dispatch Costs (CCC)	(f) Annual Billing Units (BU) MWh	(g) Rate \$/MWh (*)
1	Current Year Rates Effective July 1, 2015	420,456,962	(65,460,565)	80,185,978	435,182,375	5,935,417	37,418,465	11.78877
2	Current Year Rates Effective July 1, 2016 (revised)	373,573,068	17,925,784	19,576,437	411,075,289	5,456,380	37,633,771	11.06803
3	Increase/(Decrease)				(24,107,086)	(479,037)	215,306	(0.72)
4	Percentage Increase/(Decrease)							-6%
1.)	Information directly from Niagara Mohawk Prior Year Informational Filing.							
2.)								
(a)	Schedule 1, Line 24							
(b)	Schedule 2, Line 14							
(c)	Schedule 3, Line 30							
(d)	Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus							
	(b) the Forecasted Transmission Revenue Requirement which shall exclude Transmission Support Payments, plus Col (c) the Annual True-Up							
(e)	Schedule 11 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in							
	FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System							
	Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.							
(f)	Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking							
	service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR,							
	CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and							
	any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with							
	netted station service.							
(g)	(Col (d) + Col (e)) / Col (f)							

(*) The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.

Niagara Mohawk Power Corporation
Allocation Factors - As calculated pursuant to Section 14.1.9.1

Attachment 1
Schedule 5

Shading denotes an input		2015		
Line No.	Description	Amount	Source	Definition
1	14.1.9.1 1. <u>Electric Wages and Salaries Factor</u>	83.5000%		Fixed per settlement
2				
3	14.1.9.1 3. <u>Transmission Wages and Salaries Allocation Factor</u>	13.0000%		Fixed per settlement
4				
5				
6				
7				
8	14.1.9.1 2. <u>Gross Transmission Plant Allocation Factor</u>			
9	Transmission Plant in Service	\$2,618,669,084	Schedule 6, Page 2, Line 3, Col 5	Gross Transmission Plant Allocation Factor shall equal the total investment in Transmission Plant in Service, Transmission Related Electric General Plant, Transmission Related Common Plant and Transmission Related Intangible Plant divided by Total Electric Plant plus Electric Common Plant.
10	Plus: Transmission Related General	\$43,932,222	Schedule 6, Page 2, Line 5, Col 5	
11	Plus: Transmission Related Common	\$37,384,124	Schedule 6, Page 2, Line 10, Col 5	
12	Plus: Transmission Related Intangible Plant	\$826,511	Schedule 6, Page 2, Line 15, Col 5	
13	Gross Transmission Investment	\$2,700,811,942	Sum of Lines 9 - 13	
14				
15	Total Electric Plant	\$8,556,258,224	FF1 207.104	
16	Plus: Electric Common	\$287,570,187	Schedule 6, Page 2, Line 10, Col 3	
17	Gross Electric Plant in Service	\$8,843,828,411	Line 15 + Line 16	
18				
19	Percent Allocation	30.54%	Line 13 / Line 17	
20				
21	14.1.9.1 4. <u>Gross Electric Plant Allocation Factor</u>			
22				
23	Total Electric Plant in Service	\$8,556,258,224	Line 15	Gross Electric Plant Allocation Factor shall equal Gross Electric Plant divided by the sum of Total Gas Plant, Total Electric Plant, and Total Common Plant
24	Plus: Electric Common Plant	\$287,570,187	Schedule 6, Page 2, Line 10, Col 3	
25	Gross Electric Plant in Service	\$8,843,828,411	Line 23 + Line 24	
26				
27	Total Gas Plant in Service	\$2,187,924,282	FF1 201.8d	
28	Total Electric Plant in Service	\$8,556,258,224	Line 15	
29	Total Common Plant in Service	\$344,395,433	Schedule 6, Page 2, Line 10, Col 1	
30	Gross Plant in Service (Gas & Electric)	\$11,088,577,939	Sum of Lines 27-Lines 29	
31				
32	Percent Allocation	79.76%	Line 25 / Line 30	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H, section 14.1.9.2

Line No.	Description	Reference Section:	2015	Reference
1	14.1.9.2 (a) <u>Transmission Investment Base</u>			
2				
3	A.1. Transmission Investment Base shall be defined as (a) Transmission Plant in Service, plus (b) Transmission Related Electric General Plant, plus			
4	(c) Transmission Related Common Plant, plus (d) Transmission Related Intangible Plant, plus (e) Transmission Related Plant Held for Future Use, less			
5	(f) Transmission Related Depreciation Reserve, less (g) Transmission Related Accumulated Deferred Taxes, plus (h) Transmission Related			
6	Regulatory Assets net of Regulatory Liabilities, plus (i) Transmission Related Prepayments, plus (j) Transmission Related Materials and Supplies,			
7	plus (k) Transmission Related Cash Working Capital.			
8				
9				
10				
11				
12	Transmission Plant in Service	(a)	\$2,618,669,084	Schedule 6, page 2, line 3, column 5
13	General Plant	(b)	\$43,932,222	Schedule 6, page 2, line 5, column 5
14	Common Plant	(c)	\$37,384,124	Schedule 6, page 2, line 10, column 5
15	Intangible Plant	(d)	\$826,511	Schedule 6, page 2, line 15, column 5
16	Plant Held For Future Use	(e)	\$0	Schedule 6, page 2, line 19, column 5
17	Total Plant (Sum of Line 12 - Line 16)		\$2,700,811,942	
18				
19	Accumulated Depreciation	(f)	(\$615,337,528)	Schedule 6, page 2, line 29, column 5
20	Accumulated Deferred Income Taxes	(g)	(\$480,321,676)	Schedule 7, line 6, column 5
21	Other Regulatory Assets	(h)	\$26,025,935	Schedule 7, line 11, column 5
22	Net Investment (Sum of Line 17 -Line 21)		\$1,631,178,672	
23				
24	Prepayments	(i)	\$5,931,675	Schedule 7, line 15, column 5
25	Materials & Supplies	(j)	\$13,695,352	Schedule 7, line 21, column 5
26	Cash Working Capital	(k)	\$11,786,245	Schedule 7, line 28, column 5
27				
28	Total Investment Base (Sum of Line 22 - Line 26)		\$1,662,591,945	

Shading denotes an input

Line No.	2015					FERC Form 1/PSC Report Reference for col (1)	Definition
	(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated		
1					\$2,618,569,350	FF1 207.58g	14.1.9.2(a)A.1.(a) Transmission Plant in Service shall equal the balance of total investment in Transmission Plant plus Wholesale Metering Investment
2					\$99,734	Workpaper 1	
3					\$2,618,669,084		
4							
5	\$337,940,170	100.00%	\$337,940,170	13.00% (c)	\$43,932,222	FF1 207.99g	14.1.9.2(a)A.1.(b) Transmission Related Electric General Plant shall equal the balance of investment in Electric General Plant multiplied by the Transmission Wages and Salaries Allocation Factor
6							
7							
8							
9							
10	\$344,395,433	83.50% (a)	\$287,570,187	13.00% (c)	\$37,384,124	FF1 201. 8h	14.1.9.2(a)A.1.(c) Transmission Related Common Plant shall equal Common Plant multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor.
11							
12							
13							
14							
15	\$6,357,778	100.00%	6,357,778	13.00% (c)	\$826,511	FF1 205.5g	14.1.9.2(a)A.1.(d) Transmission Related Intangible Plant shall equal Intangible Electric Plant multiplied by the Transmission Wages and Salaries Allocation Factor.
16							
17							
18							
19	\$0				\$0	Workpaper 10	14.1.9.2(a)A.1.(e) Transmission Related Plant Held for Future Use shall equal the balance in Plant Held for Future Use associated with property planned to be used for transmission service within five years
20							
21							
22							
23							
24							14.1.9.2(a)A.1.(f) Transmission Related Depreciation Reserve shall equal the balance of: (i) Transmission Depreciation Reserve, plus (ii) the product of Electric General Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor, plus (iii) the product of Common Plant Depreciation Reserve multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor plus (iv) the product of Intangible Electric Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor plus (v) depreciation reserve associated with the Wholesale Metering Investment
25	(\$568,591,501)				(\$568,591,501)	FF1 219.25b	
26	(\$227,191,318)	100.00%	(\$227,191,318)	13.00% (c)	(\$29,534,871)	FF1 219.28b	
27	(\$154,202,548)	83.50% (a)	(\$128,759,128)	13.00% (c)	(\$16,738,687)	FF1 356.1 End of Year Balance	
28	(\$3,402,733)	100.00%	(\$3,402,733)	13.00% (c)	(\$442,355)	FF1 200.21c	
29	(\$30,115)				(\$30,115)	Workpaper 1	
					(\$615,337,528)		

Allocation Factor Reference
(a) Schedule 5, line 1
(b) Schedule 5, line 32 - not used on this Schedule
(c) Schedule 5, line 3
(d) Schedule 5, line 19 - not used on this Schedule

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 2 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Shading denotes an input

		2015						
Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)	Definition
1	<u>Transmission Accumulated Deferred Taxes</u>							
2	Accumulated Deferred Taxes (281-282)	(\$1,790,553,241)	100.00%	(\$1,790,553,241)	30.54% (d)	(\$546,816,079)	FF1 275.2k	14.1.9.2(a)A.1.(g) Transmission Related Accumulated Deferred Income Taxes shall equal the electric balance of Total Accumulated Deferred Income Taxes (FERC Accounts 190, 255,281, 282, and 283 net of stranded costs), multiplied by the Gross Transmission Plant Allocation Factor.
3	Accumulated Deferred Taxes (283)	(\$396,177,200)	100.00%	(\$396,177,200)	30.54% (d)	(\$120,988,339)	Workpaper 2, Line 5	
4	Accumulated Deferred Taxes (190)	\$628,535,900	100.00%	\$628,535,900	30.54% (d)	\$191,948,236	FF1 234.8c	
5	Accumulated Deferred Inv. Tax Cr (255)	(\$14,622,292)	100.00%	(\$14,622,292)	30.54% (d)	(\$4,465,494)	FF1 267.8(h)	
6	Total (Sum of line 2 - Line 5)			(\$1,572,816,833)		(\$480,321,676)		
7								
8	<u>Other Regulatory Assets</u>							
9	FAS 109 (Asset Account 182.3)	\$184,815,552	100.00%	\$184,815,552	30.54% (d)	\$56,440,721	FF1 232 Lines 2, 20, 25, 31	14.1.9.2(a)A.1.(h) Transmission Related Regulatory Assets shall be Regulatory Assets net of Regulatory Liabilities multiplied by the Gross Transmission Plant Allocation Factor.
10	FAS 109 (Liability Account 254)	(\$99,593,439)	100.00%	(\$99,593,439)	30.54% (d)	(\$30,414,786)	FF1 278 Lines 1 & 29(f)	
11	Total (line 9 + Line 10)	\$85,222,113		\$85,222,113		\$26,025,935		
12								
13	<u>Transmission Prepayments</u>	\$31,805,734					FF1 111.57c	14.1.9.2(a)A.1.(i) Transmission Related Prepayments shall be the product of Prepayments excluding Federal and State taxes multiplied by the Gross Electric Plant Allocation Factor and further multiplied by the Gross Transmission Plant Allocation Factor.
14	Less: Prepaid State and Federal Income Tax	(\$7,452,374)					FF1 263 Lines 2 & 7h	
15	Total Prepayments	\$24,353,360	79.76% (b)	\$19,423,315	30.54% (d)	\$5,931,675		
16								
17								
18	<u>Transmission Material and Supplies</u>							14.1.9.2(a)A.1.(j) Transmission Related Materials and Supplies shall equal: (i) the balance of Materials and Supplies assigned to Transmission plus (ii) the product of Material and Supplies assigned to Construction multiplied by the Gross Electric Plant Allocation Factor and further multiplied by Gross Transmission Plant Allocation Factor
19	Transmission Specific O&M Materials and Supplies	\$4,946,069				\$4,946,069	FF1 227.8c	
20	Construction Materials and Supplies	\$35,921,461	79.76% (b)	\$28,649,592	30.54% (d)	\$8,749,283	FF1 227.5c	
21	Total (Line 19 + Line 20)					\$13,695,352		
22								
23								
24								
25	<u>Cash Working Capital</u>							14.1.9.2(a)A.1.(k) Transmission Related Cash Working Capital shall be an allowance equal to the product of: (i) 12.5% (45 days/ 360 days = 12.5%) multiplied by (ii) Transmission Operation and Maintenance Expense
26	Operation & Maintenance Expense					\$94,289,960	Schedule 9, Line 23	
27						0.1250	x 45 / 360	
28	Total (line 26 * line 27)					\$11,786,245		

Allocation Factor Reference

- (a) Schedule 5, line 1 - not used on this Schedule
- (b) Schedule 5, line 32
- (c) Schedule 5, line 3 - not used on this Schedule
- (d) Schedule 5, line 19

Niagara Mohawk Power Corporation
 Annual Revenue Requirements of Transmission Facilities
 Cost of Capital Rate

Shading denotes an input

2015

Line No

1 The Cost of Capital Rate shall equal the proposed Weighted Costs of Capital plus Federal Income Taxes and State Income Taxes.
 2 The Weighted Costs of Capital will be calculated for the Transmission Investment Base using NMPC's actual capital structure and will equal the sum of (i), (ii), and (iii) below:

- 3
 4 (i) the long-term debt component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's long-term debt outstanding during the year and the sum of (a) the ratio of actual long-term debt to total capital at year-end; and
 5 (b) the extent, if any, by which the ratio of NMPC's actual common equity to total capital at year end exceeds fifty percent (50%). Long term debt shall be defined as the average of the beginning of the year and end
 6 of the year balances of the following: long term debt less the unamortized Discounts on Long-Term Debt less the unamortized
 7 Loss on Reacquired Debt plus Unamortized Gain on Reacquired Debt. Cost to maturity of NMPC's long-term debt shall be defined as the cost of long term debt included in the debt discount expense and any loss or gain on reacquired debt.
 8
 9 (ii) the preferred stock component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's preferred stock then outstanding and the ratio of actual preferred stock to total capital at year-end;
 10
 11 (iii) the return on equity component shall be the product of the allowed return on equity of 10.3% and the ratio of NMPC's actual common equity to total capital at year-end, provided that such ratio
 12 shall not exceed fifty percent (50%).
 13
 14
 15

	CAPITALIZATION	Source:	CAPITALIZATION RATIOS	COST OF CAPITAL		WEIGHTED COST OF CAPITAL	EQUITY PORTION
(i)	LONG-TERM DEBT	\$2,766,238,615	Workpaper 6, Line 16b	49.60%	3.70%	Workpaper 6, Line 17c	1.84%
(ii)	PREFERRED STOCK	\$28,984,701	FF1 112.3c	0.40%	3.66%	Workpaper 6, Line 24d	0.01%
(iii)	COMMON EQUITY	\$4,501,876,013	FF1 112.16c - FF1 112.3,12,15c	50.00%	10.30%	Per Tariff	5.15%
	TOTAL INVESTMENT RETURN	\$7,297,099,329		100.00%			7.00%
							5.16%

26 9.2.2.(b) Federal Income Tax shall e= ($\frac{A + [B / C]}{1} \times \text{Federal Income Tax Rate}$)
 27
 28

29 where A is the sum of the preferred stock component and the return on equity component, each as determined in Sections (a)(ii) and for the ROE set forth in (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for
 30 Transmission Plant in Service as defined at Section 14.1.9.1.16 (FF1 117.38c), and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

31
 32 = ($\frac{0.0516 + (\$10,305,589)}{1} / \$1,662,591,945 \times 35\%$)
 33
 34
 35 = 0.0311223
 36
 37

38 9.2.2.(c) State Income Tax shall equ= ($\frac{A + [B / C]}{1} + \frac{\text{Federal Income Tax}}{\text{State Income Tax Rate}}$) X State Income Tax Rate
 39
 40

41 where A is the sum of the preferred stock component and the return on equity component as determined in (a)(ii) and (a)(iii) above , B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in
 42 Service as defined at Section 14.1.9.1.16 above, and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

43
 44
 45
 46 = ($\frac{0.0516 + (\$10,305,589)}{1} / \$1,662,591,945 + 0.0311223$) X 7.10%
 47
 48
 49 = 0.0067959
 50
 51
 52

53 (a)+(b)+(c) Cost of Capital Rate = 10.79%
 54
 55

56 9.2(a) A. Return and Associated Income Taxes shall equal the product of the Transmission Investment Base and the Cost of Capital Rate

60 Transmission Investment Base	\$1,662,591,945	Schedule 6, page 1 of 2, Line 28
61		
62 Cost of Capital Rate	10.7918%	Line 53
63		
64 = Investment Return and Income Taxes	\$179,423,930	Line 60 * Line 62

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Expenses
Attachment H Section 14.1.9.2

		2015						
Line No.	(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1 Reference for col (1)	Definition	
Depreciation Expense								
1	Transmission Depreciation	\$50,542,395			\$50,542,395	FF1 336.7f	14.1.9.2.B. Transmission Related Depreciation Expense shall equal the sum of: (i) Depreciation Expense for Transmission Plant in Service, plus (ii) the product of Electric General Plant Depreciation Expense multiplied by the Transmission Wages and Salaries Allocation Factor plus (iii) Common Plant Depreciation Expense multiplied by the Electric Wages and Salaries Allocation Factor, further multiplied by the Transmission Wages and Salaries Allocation Factor plus (iv) Intangible Electric Plant Depreciation Expense multiplied by the Transmission Wages and Salaries Factor plus (v) depreciation expense associated with the Wholesale Metering Investment.	
2	General Depreciation	\$12,717,356	100.0000%	\$12,717,356	13.0000% (c)	\$1,653,256		
3	Common Depreciation	\$15,322,117	83.5000% (a)	\$12,793,968	13.0000% (c)	\$1,663,216		
4	Intangible Depreciation	\$154,662	100.0000%	\$154,662	13.0000% (c)	\$20,106		
5	Wholesale Meters					\$5,037		
6	Total (line 1+2+3+4+5)					\$53,884,010		
Real Estate Taxes								
12	Real Estate Taxes	\$152,925,299	100.0000%	\$152,925,299	30.5389% (d)	\$46,701,774	14.1.9.2.C. Transmission Related Real Estate Tax Expense shall equal the electric Real Estate Tax Expenses multiplied by the Gross Transmission Plant Allocation Factor.	
Amortization of Investment Tax Credits								
16	Amortization of Investment Tax Credits	\$2,407,272	79.7562% (b)	\$1,919,949	30.5389% (d)	\$586,332	14.1.9.2.D. Transmission Related Amortization of Investment Tax Credits shall equal the product of Amortization of Investment Tax Credits multiplied by the Gross Electric Plant Allocation Factor and further multiplied by the Gross Transmission Plant Allocation Factor	
Transmission Operation and Maintenance								
21	Operation and Maintenance	\$103,642,693				\$103,642,693	14.1.9.2.E. Transmission Operation and Maintenance Expense shall equal the sum of electric expenses as recorded in FERC Account Nos. 560, 562-574	
22	LESS: Load Dispatching - #561	\$9,352,733				\$9,352,733		
23	O&M (Line 21 - Line 22)	\$94,289,960				\$94,289,960		
Transmission Administrative and General								
26	Total Administrative and General	\$365,358,981					14.1.9.2.F. Transmission Related Administrative and General Expenses shall equal the product of electric Administrative and General Expenses, excluding the sum of Electric Property Insurance, Electric Research and Development Expense and Electric Environmental Remediation Expense, and 50% of the NYPSC Regulatory Expense multiplied by the Transmission Wages and Salaries Allocation Factor, plus the sum of Electric Property Insurance multiplied by the Gross Transmission Plant Allocation Factor, plus transmission-specific Electric Research and Development Expense, and transmission-specific Electric Environmental Remediation Expense. In addition, Administrative and General Expenses shall exclude the actual Post-Employment Benefits Other than Pensions ("PBOP") included in FERC Account 926, and shall add back in the amounts shown on Workpaper 3, page 1, or other amount subsequently approved by FERC under Section 205 or 206.	
27	LESS: Property Insurance (#924)	\$4,275,125						
28	LESS: Pensions and Benefits (#926)	\$83,778,232						
29	LESS: Research and Development Expenses (#930)	\$2,177,403						
30	LESS: 50% of NY PSC Regulatory Expense	\$4,225,196						
31	LESS: 18a Charges (Temporary Assessment)	\$6,853,248						
32	LESS: Environmental Remediation Expense	\$31,499,861						
33	Subtotal (Line 27-28-29-30-31-32-33)	\$232,549,915	100.0000%	\$232,549,915	13.0000% (c)	\$30,231,489		
34	PLUS Property Insurance alloc. using Plant Allocator	\$4,275,125	100.0000%	\$4,275,125	30.5389% (d)	\$1,305,578		
35	PLUS Pensions and Benefits	\$157,676,498	100.0000%	\$157,676,498	13.0000% (c)	\$20,497,945		
36	PLUS Transmission-Related Research and Development	\$504,403				\$504,403		
37	PLUS Transmission-Related Environmental Expense	\$0				\$0		
38	Total A&G (Line 34+35+36+37+38)	\$395,005,941		\$394,501,538		\$52,539,415		
Payroll Tax Expense								
41	Federal Unemployment	\$520,230					14.1.9.2.G. Transmission Related Payroll Tax Expense shall equal the product of electric Payroll Taxes multiplied by the Transmission Wages and Salaries Allocation Factor.	
42	FICA	\$15,536,788						
43	State Unemployment	\$890,807						
44	Total (Line 40+41+42)	\$16,947,825	100.0000%	\$16,947,825	13.0000% (b)	\$2,203,217		
Allocation Factor Reference								
(a) Schedule 5, line 1								
(b) Schedule 5, line 32								
(c) Schedule 5, line 3								
(d) Schedule 5, line 19								

Shading denotes an input

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Billing Adjustments, Revenue Credits, Rental Income
Attachment H Section 14.1.9.2 (a)

Shading denotes an input

		2015		
Line No.	Description	(1) Total	Source	Definition
1	Billing Adjustments	(\$35,000,000)	Dunkirk Settlement ER14-543-000	14.1.9.2.H. Billing Adjustments shall be any adjustments made in accordance with Section 9.4(d) below. () indicates a refund or a reduction to the revenue requirement on Schedule 1
2				
3	Billing Adjustments	\$402,126	Workpaper 16 page 1	
4	Billing Adjustments	\$7,107	Workpaper 16 page 8	
5	Billing Adjustments	\$3,664,405	Workpaper 17 page 1	14.1.9.2.I. Transmission Related Bad Debt Expense shall equal Bad Debt Expense as reported in Account 904 related to NMPC's wholesale transmission billing. Positive value indicates Transmission Uncollectible Expense was recorded and therefore the Revenue Credits shall equal all Transmission revenue recorded in FERC account 456
6	Billing Adjustments	\$187,446	Workpaper 17 page 2	14.1.9.2.J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Attachment H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this TSC rate, for which the load is reflected in the calculation of BU.
7	Revenue Credits	(\$22,562,165)	Workpaper 5	
8				
9				
10				
11				
12				
13				
14	Transmission Rents	(\$1,581,826)	Workpaper 7	14.1.9.2.K. Transmission Rents shall equal all Transmission-related rental income recorded in FERC account 454.615
15				
16				
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Niagara Mohawk Power Corporation
System, Control, and Load Dispatch Expenses (CCC)
Attachment H, Section 14.1.9.5

Shading denotes an input

The CCC shall equal the annual Scheduling, System Control and Dispatch Costs (i.e., the transmission component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts using information from the prior calendar year, excluding NYISO system control and load dispatch expense already recovered under Schedule 1 of the NYISO Tariff.

Line No.	Scheduling and Dispatch Expenses	2015	Source
1			
2			
3	Accounts 561 Load Dispatching	\$0	FF1 321.84b
4	Accounts 561.1 Reliability	298,757	FF1 321.85b
5	Accounts 561.2 Monitor and Operate Transm. System	4,510,770	FF1 321.86b
6	Accounts 561.3 Transmission Service and Schedule	-	FF1 321.87b
7	Accounts 561.4 Scheduling System Control and Dispatch	3,171,266	FF1 321.88b
8	Accounts 561.5 Reliability, Planning and Standards Development	646,853	FF1 321.89b
9	Accounts 561.6 Transmission Service Studies	-	FF1 321.90b
10	Accounts 561.7 Generation Interconnection Studies	-	FF1 321.91b
11	Accounts 561.8 Reliability, Planning and Standards Dev. Services	725,087	FF1 321.92b
12			
13	Total Load Dispatch Expenses (sum of Lines 3 - 11)	\$9,352,733	sum lines 3 - 11
14			
15	Less Account 561 directly recovered under Schedule 1 of the NY ISO Tariff		
16			
17	Accounts 561.4 Scheduling System Control and Dispatch	3,171,266	Line 7
18	Accounts 561.8 Reliability, Planning and Standards Dev. Services	\$725,087	Line 11
19	Total NYISO Schedule 1	3,896,353	Line 17 + Line 18
20			
21	Total CCC Component	\$5,456,380	Line 13 - Line 19

NOTES REVISION

Shading denotes an input

BU shall be the total Niagara Mohawk load as reported to the NYISO for the calendar billing year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC Rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR and Reserved components of Workpaper H of the NYISO TSC rate including Niagara Mohawk's external sales, . load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service

Line No.			SOURCE	
1	Subzone 1	12,022,230.306	NIMO TOL (transmission owner load)	Workpaper 13
2	Subzone 2	7,212,366.703	NIMO TOL (transmission owner load)	Workpaper 13
3	Subzone 3	4,385,640.417	NIMO TOL (transmission owner load)	Workpaper 13
4	Subzone 4	11,494,180.949	NIMO TOL (transmission owner load)	Workpaper 13
5	Subzone 29	2,159,329.903	NIMO TOL (transmission owner load)	Workpaper 13
6	Subzone 31	672,436.443	NIMO TOL (transmission owner load)	Workpaper 13
7	Total NIMO Load report to NYISO	37,946,184.721	Sum Lines 1-6	
8	LESS: All non-retail transactions			
9	Watertown	10,927.000	FF1 page 329.10.j	
10	Disputed Station Service	237,302.000	NIMO TOL (transmission owner load)	
11	Other non-retail transactions	2,846,572.309	All other non-retail transactions (Sum of 300,000 series PTID's from TOL)	
12	Total Deductions	3,094,801.309	Sum Lines 9 - 11	
13	PLUS: TSC Load			
14	NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,131,976.000	FF1 page 329.17.j	
15	NYPA Niagara Muni's (X2)	650,412.000	FF1 page 329.1.j	
16	Total additions	2,782,388.000	Sum Lines 13 -15	
17	Total Billing Units	37,633,771.000	Line 7 - Line 12 + Line 16	


Niagara Mohawk Power Corporation
Wholesale Meters

Shading denotes an input

2015

Line No.		Quantity	Accumulated Cost	Avg Cost
1	A/C 37030 Large Meter Install - Bare Cost			
2	1996	1,166	\$ 187,298.82	
3	1997	3,499	611,184.89	
4	1998	1,945	342,748.54	
5	1999	3,208	543,890.44	
6	2000	2,128	355,922.26	
7	2001	23	4,081.64	
8	2002	549	119,407.77	
9	2003	1,924	424,598.99	
10	2004	9,837	2,445,196.05	
11	2005	2,086	512,694.81	
12	2006	1,764	1,201,589.85	
13	2007	858	261,095.35	
14	2008	2,020	623,333.32	
15	2009	768	363,212.76	
16	2010	3,551	531,057.32	
17	2011	1	893.39	
18	2012	1,821	1,506,983.41	
19	2013	1,142	285,957.99	
20	2014	450	205,441.31	
21	2015	12,619	2,516,255.65	
22	Total	51,359	\$ 13,042,844.56	\$ 253.95
23	Net Plant Ratio (Remaining Life / Average Life) (Line 65 / Line 67)			73.65%
24	Net Bare Costs (Line 22 * Line 23)			\$ 187.04
25				
26	A/C 37035 Large Meter - Installation Cost			
27	1996	1,151	\$ 977,501.58	
28	1997	3,482	3,218,084	
29	1998	1,934	1,802,580	
30	1999	3,184	2,862,218	
31	2000	2,108	1,870,559	
32	2001	21	17,056	
33	2002	545	626,175	
34	2003	1,748	2,055,072	
35	2004	8,566	11,550,941	
36	2005	920	1,194,470	
37	2006	1,829	4,501,356	
38	2007	83	143,167	
39	2008	130	166,395	
40	2009	97	114,322	
41	2010	65	88,230	
42	2011	71	87,637	
43	2012	69	343,476	
44	2013	56	103,059	
45	2014	82	72,960	
46	2015	128	61,784	
47	Total	26,269	\$ 31,857,039.77	\$ 1,212.72
48	Net Plant Ratio (Remaining Life / Average Life) (Line 66 / Line 67)			69.00%
49	Net Installation Costs (Line 47 * Line 48)			\$ 836.78
50	Number of Meters			68
51	Total Gross Asset Value Meters (Line 22 * Line 50)			\$ 17,268.90
52	Estimated Depreciation Reserve (Line 53 - Line 51)			\$ (4,550.36)
53	Net Asset Value on Meters (Line 24 * Line 50)			\$ 12,718.54
54	Annual Depreciation Expense @ 20 year life or 5.05% (Line 51 * .0505)			\$ 872.08
55				
56	Total Gross Asset Value Installation (Line 47 * Line 50)			\$ 82,465.21
57	Estimated Depreciation Reserve (Line 58 - Line 56)			\$ (25,564.22)
58	Net Asset Value on Meters (Line 49 * Line 50)			\$ 56,901.00
59	Annual Depreciation Expense @ 20 year life or 5.05% (Line 56 * .0505)			\$ 4,164.49
60				
61	Total Gross Asset Value Meters & Installation (Line 51 + Line 56)			\$ 99,734.11
62	Depreciation Reserve Meters & Installation (Line 52 + Line 57)			\$ (30,114.57)
63	Total Depreciation Expense Meters and Installation (Line 54 + Line 59)			\$ 5,036.57
64				
65	Large Meter Bare Cost Remaining Life	FERC Form 1 page 337.1 line 15 col (g)		14.73
66	Large Meter Installation Cost Remaining Life	FERC Form 1 page 337.1 line 16 col (g)		13.80
67	Large Meter Average Life	FERC Form 1 page 337.1 lines 15, 16 col (c)		20.00


Niagara Mohawk Power Corporation
 FERC Account 283 - Accumulated Deferred Income Taxes

 Shading denotes an input

Line No.	Account	Source	2015
1	Total Acct 283	FF1 277.9k	(396,177,200)
2	Excluding:		
3	Merger Rate Plan Stranded Cost	FF1 276/277 Col b + c - d + j	-
4	State: Merger Rate Plan Stranded Cost	FF1 276/277	-
5	TOTAL ACCOUNT 283		(396,177,200)

Niagara Mohawk Power Corporation
Total Account 926 - Employee Pensions & Benefits Expense

Workpaper 3
Page 1 of 4

 Shading denotes an input

Line No.	Section I	Source:	2015
1	Employee Pensions & Benefits	FF1 pg 323.187	83,778,232
2	less: Deferred FAS087 Pension Costs recorded in FERC 926	Workpaper 3, Page 2 *	(12,600,988)
3	Total Employee Pension & Benefits	Line 1 + Line 2	96,379,220
4			
5	Less: Actual FAS106 Expense in Account 926	Workpaper 3, Page 3	27,346,722
6	Plus: Fixed FAS106 per Docket ER08-552	Fixed Amount **	88,644,000
7			
8	Total Account 926	Line 3 + Line 5+ Line 6	157,676,498

* Deferral impact in FERC 926 is the opposite sign of the amount recorded as a liability on Workpaper 3, Page 2

** FERC Docket No. ER08-552, Workpaper Statement BK Page 7, Page 2 of 3

Niagara Mohawk Power Corporation
 Total Electric Account #926 - Employee Pensions and Benefits
 Deferred FAS 087 Pension Costs
 Workpaper 3, Page 1, Line 2

Shading denotes an input

2015

Pension Expense	Month	Account	Journal	Amount
FAS087	January	U2540583	6264A - 5210	(\$3,399,390)
FAS087	February	U2540583	6264A - 5210	\$1,144,434
FAS087	March	U2540583	6264A - 5210	\$1,811,687
FAS087	April	U2540583	6264A - 5210	(\$329,066)
FAS087	May	U2540583	6264A - 5210	\$1,678,999
FAS087	June	U2540583	6264A - 5210	\$1,000,303
FAS087	July	U2540583	6264A - 5210	\$1,943,693
FAS087	August	U2540583	6264A - 5210	\$1,524,994
FAS087	September	U2540583	6264A - 5210	\$1,429,893
FAS087	October	U2540583	6264A - 5210	\$2,186,469
FAS087	November	U2540583	6264A - 5210	\$1,729,094
FAS087	December	U2540583	6264A - 5210	\$1,879,878
				\$ 12,600,988

Source:

Query
 SAP ECC
 Company Niagara Mohawk
 Company 5210
 Journal 6264A - 5210
 Account U2540583 - Liability

Niagara Mohawk Power Corporation
 Total Electric Account #926 - Employee Pensions and Benefits
 Workpaper 3, Page 1, Line 5

			2015
Regulatory Acct	Regulatory Acct Descr	Month	Electric Total
926000	Employee Pensions & Benefits	January	5,797,979
		February	648,400
		March	2,822,005
		April	2,556,907
		May	1,494,406
		June	2,034,789
		July	1,929,407
		August	1,953,575
		September	1,950,902
		October	1,929,500
		November	2,103,713
		December	2,094,404
Grand Total			\$ 27,315,989

Adjusting Entries 30,733

\$ 27,346,722

Source:

FERC Validation module
 Company 5210
 Reg Account = 99260000
 E & T Responsible Cost Centers
 FAS 106 and OPEB natural accounts

Niagara Mohawk Power Corporation

Total Electric Account #926 - Employee Pensions and Benefits

Workpaper 3

Page 4 of 4

Calendar Year	2015
----------------------	-------------

Pension	21,583,278
OPEB	27,346,722
FAS 112	(1,428,439)
Health and Other Benefits	28,931,667
401k Expense	6,653,262
Group Life	691,742
	<u>83,778,232</u>

The purpose of this schedule is to provide transparency of the 926 account pursuant to the Staff's Guidance on Formula Rates issued on July 14, 2014.

Niagara Mohawk Power Corporation
Bad Debt Expense
Attachment H, Section 14.1.9.2



Transmission Related Bad Debt Expense shall equal NMPC's Wholesale Transmission Related Bad Debt Expense defined as that reported in FERC account 904 related to NMPC's wholesale transmission billing.

Line No.	Regulatory Account	Segment	2015
1			
2	904000	DIST	\$ 27,094,491
3	904000	TRAN	\$ -
4	Total		\$ 27,094,491 1/

Query:

FERC Module
 Company Niagara Mohawk 5210
 Regulatory Account 99040000
 Total by Receiving Profit Center

1/ Ties to page 322 line 162

**Niagara Mohawk Power Corporation
Transmission Revenue Credits
Attachment H, Section 14.1.9.2**

Shading denotes an input

- J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Workpaper H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this tariff for which the demand is reflected in the calculation of BU.

<u>Line No.</u>		<u>Source:</u>	<u>2015</u>
1	Transmission of Electricity for Others (456.1)	FF1 300.22b	\$217,683,449
2	Less: Transmission of Electricity by ISO (WR, ECR, CRR, SR)	FF1 331.40e	\$180,877,894
3	Sub-total Revenue (Line 1 - Line 2)	FF1 330.35n	\$36,805,555
4	Less:		
5	TSC Customers	FF1 330.1,16,17n	\$18,449,166
6	Green Island & Richmondville	FF1 330.14n	\$0
7	Sub-total Deductions (Line 5 + Line 6 + Line 7)		\$18,449,166
8	Subtotal Transmission Revenue Credit	Line 3 - Line 7	\$18,356,389
9	Transmission Support Revenue	Line 14	\$546,932
10	Total Transmission Revenue Credit	Line 8 + Line 9 - Line 15	\$22,562,165
11	Transmission Support Revenue Detail - Query		
12	Account C4560101		\$417,845
13	Account C4560408		\$129,086
14	Total	Line 12 + Line 13	\$546,932
15	Less: ROE Refund adjustment (2016 Annual Update IR)	NYAPP 1-3/NYAPP 2-2	(3,658,844)

Source:

SAP ECC

Company Niagara Mohawk 5210

GL Natural Accounts C4560101 and C4560408

Niagara Mohawk Power Corporation
Long Term Debt and Preferred Stock Cost

Shading denotes an input

2015						
Line No.	Interest on Long Term Debt	Source:	Beginning Balance (a)	Ending Balance (b)	Average (c)	2015 (d)
1						
2						
3	Total Niagara Mohawk Interest on Long Term Debt	FF1 257.33i				\$ 100,042,837
4	Amortization of Debt Discount Expense FERC Account 428	FF1 117.63c				\$ 3,156,937
5	Amortization of Loss on Reacquired Debt FERC Account 428.1	FF1 117.64c				\$ 2,452,161
6	Less: Amort of Premium on Debt-Credit FERC Account 429	FF1 117.65c				\$ -
7	Less: Amort of Gain on Reacquired Debt FERC Account 429.1	FF1 117.66c				\$ -
8	Interest Costs plus Expense	Sum of Lines 3-7				\$ 105,651,935
9						
10	<u>Total Long Term Debt</u>					
11						
12	Total Niagara Mohawk Long Term Outstanding Debt	FF1 112.18,19,20, 21c & d	\$ 2,954,465,000	\$ 2,779,465,000	\$ 2,866,965,000	
13	Less: Unamortized Discount on Long-Term Debt FERC Account 226	FF1 112.23c & d	\$ (8,814)	\$ (8,116)	\$ (8,465)	
14	Less: Unamortized Loss on Reacquired Debt FERC Account 189	FF1 111.81c & d	\$ (15,773,644)	\$ (13,218,269)	\$ (14,495,957)	
15	Plus: Unamortized Gain on Reacquired Debt FERC Account 257	FF1 113.61c & d	\$ -	\$ -	\$ -	
16	Total Long Term Debt	Sum of Lines 12-15	\$2,938,682,542	\$2,766,238,615	\$2,852,460,579	
17	Debt Cost as % of Debt	Line 8d / Line 16c			3.70%	
18						
19						
20	<u>Preferred Stock</u>					
21						
22	Total Niagara Mohawk Dividends Declared FERC account 437	FF1 118.29c				\$1,060,497
23	Total Niagara Mohawk Preferred Stock FERC Account 204	FF1 112.3c				\$28,984,701
24	Preferred Stock Cost	Line 22 / Line 23				3.66%

**Niagara Mohawk Power Corporation
TSC Revenue Requirement
RIGHT OF WAY RENTS - ACCT #454000**

Attachment H, Section 14.1.9.2

Shading denotes an input

K. Transmission Rents shall equal all Transmission-related rental income recorded in NMPC's FERC account 454.

						2015
Company	Profit Center	Activity Descr	Text	Year	Period	GL Act \$
5210	NYT1000	Rent from elec. Prop	454000	2015	January	(\$91,254)
5210	NYT1000	Rent from elec. Prop	454000	2015	February	(\$41,796)
5210	NYT1000	Rent from elec. Prop	454000	2015	March	(\$203,735)
5210	NYT1000	Rent from elec. Prop	454000	2015	April	(\$68,945)
5210	NYT1000	Rent from elec. Prop	454000	2015	May	(\$130,820)
5210	NYT1000	Rent from elec. Prop	454000	2015	June	(\$244,368)
5210	NYT1000	Rent from elec. Prop	454000	2015	July	(\$93,914)
5210	NYT1000	Rent from elec. Prop	454000	2015	August	(\$79,920)
5210	NYT1000	Rent from elec. Prop	454000	2015	September	(\$228,035)
5210	NYT1000	Rent from elec. Prop	454000	2015	October	(\$83,701)
5210	NYT1000	Rent from elec. Prop	454000	2015	November	(\$141,323)
5210	NYT1000	Rent from elec. Prop	454000	2015	December	(\$174,015)
Sum:						\$ (1,581,826)

Source:

FERC module

Company: Niagara Mohawk 5210

Regulatory Account: 454000

Profit Center NYT1000

Shading denotes an input

**2016
Forecast**

Forecasted Transmission Plant Additions (FTPA) shall mean the sum of:
(i) NMPC's actual Transmission Plant Additions during the first quarter (January 1 through March 31) of the Forecast Period, and
(ii) NMPC's forecasted transmission investment for the Forecast Period less the amount (i), divided by 2.

Section I:

		Reference
1	Current Year Capital Investment	
2	Transmission Capital Investment	See Section II
3	Sub-Transmission Capital Investment	See Section III
4	Total	Line 2 + Line 3
5		
6	Actual Transmission Plant in Service Quarter 1	
7	Quarter 1 2015 actuals Transmission Plant	FF1, Pg 208 (b) **
8	2014 year end Transmission Plant	Schedule 6, Page 2, Line 1
9	Q1 Transmission Plant increase	Line 8 - Line 7
10		
11	Total Estimated Transmission Plant in Service	
12	Total Current Year Capital Investment	Line 4
13	Less: Q1 Increase	Line 9
14	Balance	Line 12 - Line 13
15	Times 50%	Line 14 * 50%
16	Forecasted Plant	Line 13 + Line 15
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		

Section II

Program Breakdown for Transmission

Asset Condition I&M	7.46
Component Fatigue/Deterioration	65.53
Failure Trend	0.25
NERC/NPCC Standards	10.11
Customer Interconnection	0.06
Public Requirement	0.01
Damage/Failure	7.11
Station Control and Monitoring System	0.92
Generator Retirements	0.05
Performance	0.67
TO Led System Studies	101.81
TOTAL	\$ 194.0

Section III:

Program Breakdown for Sub-Transmission

	(\$ m)
Asset Replacement	0.85
Blanket	0.74
Inspection & Maintenance	3.58
Sub-T Overhead Line	3.70
Substation Indoor	0.26
Sub-T Underground Cable Replacement	0.59
Safety Total	0.09
Customer Requests / Public Requirements	7.09
Damage/Failure	5.63
System Capacity & Performance	3.05
De-Energized T line Strategy	0.01
TOTAL	\$ 25.6

Source:

Niagara Mohawk's CIP Filing, Case 12-E-0201, filed on February 1, 2016 broken down as shown below:

	FY2017 (\$m)
Transmission	\$ 194.0
Sub-Transmission	\$ 25.6
Distribution	\$ 278.3
Total	\$ 497.9

** Due to timing, this number is an estimate as the Form 3Q for Quarter 1 has not yet been completed. The source of the data is the Fixed Assets cost summary report.

Shading denotes an input

Line No.	Reg Account	2016			2015			2016 over / (under) 2015 (i) (c - f)
		1st QTR SAP Income Statement (a)	less Dunkirk (b)	Adjusted Total (c)	1st QTR Form 3Q TOTAL (d)	less Dunkirk (e)	Adjusted Total (f)	
OPERATING EXPENSES								
1	Transmission Expenses-O&M							
2	Trans Oper-Supervision & Eng	560000						
			343,892.14	343,892.14	152,653.00		152,653.00	191,239.14
3	<i>Trans Oper-Load Dispatching</i>	561000 *	-	-	-	-	-	-
4	<i>Ld Disptch-Mon & Oper Tran Sys</i>	561200 *	-	-	-	-	-	-
5	<i>Schd, Sys Cntrl & Dispatch Srv</i>	561400 *	-	-	-	-	-	-
6	<i>Reliab, Plan & Standards Dev</i>	561500 *	-	-	-	-	-	-
7	<i>Transmission Service Studies</i>	561600 *	-	-	-	-	-	-
8	<i>Gen Interconnection Studies</i>	561700 *	-	-	-	-	-	-
9	<i>Reliab, Plan & Stndrd Dev Serv</i>	561800 *	-	-	-	-	-	-
10	Trans Oper-Substations	562000	557,743.99	557,743.99	740,979.00		740,979.00	(183,235.01)
11	Trans Oper-Overhead Lines	563000	1,177,553.40	1,177,553.40	659,097.00		659,097.00	518,456.40
12	Trans Oper-Underground Lines	564000	16,237.90	16,237.90	15,134.00		15,134.00	1,103.90
13	Trans Oper-Wheeling	565000	-	-	-		-	-
14	Trans Oper-Misc Expenses	566000	1,903,281.23	(15,340.00) 1,887,941.23	8,118,745.00	(6,867,575.00)	1,251,170.00	636,771.23
15	Trans Oper-Rents	567000	3,223,239.15	3,223,239.15	3,101,270.00		3,101,270.00	121,969.15
			7,221,947.81	(15,340.00) 7,206,607.81	12,787,878.00	(6,867,575.00)	5,920,303.00	1,286,304.81
17	Trans Maint-Supervision & Eng	568000	241,369.52	241,369.52	497,631.00		497,631.00	(256,261.48)
18	Trans Maint-Buildings	569000	-	-	-		-	-
19	T Maint of Computer Hardware	569100	-	-	-		-	-
20	T Maint of Computer Software	569200	-	-	202,854.00		202,854.00	(202,854.00)
21	T Maint of Communication Equip	569300	256.08	256.08	477.00		477.00	(220.92)
22	T Maint of Misc Reg Tran Plant	569400	42,103.91	42,103.91	(155,980.00)		(155,980.00)	198,083.91
23	Trans Maint-Substations	570000	749,078.84	749,078.84	650,604.00		650,604.00	98,474.84
24	Trans Maint-Substation-Trouble	570010	-	-	-		-	-
25	Trans Maint-Overhead Lines	571000	13,157,858.37	13,157,858.37	18,302,883.00		18,302,883.00	(5,145,024.63)
26	Trans Maint-Switch-Unplanned	571010	-	-	-		-	-
27	Trans Maint-Right of Way	571020	-	-	-		-	-
28	Trans Maint-Underground Lines	572000	8,605.03	8,605.03	12,354.00		12,354.00	(3,748.97)
29	Trans Maint-Misc Expenses	573000	486,771.00	486,771.00	467,438.00		467,438.00	19,333.00
30	Maintenance of Transmission Plant	574000			(3,165.00)		(3,165.00)	3,165.00
			14,686,042.75	- 14,686,042.75	19,975,096.00	-	19,975,096.00	(5,289,053.25)
32	Subtotal Transmission Expenses-O&M		21,907,990.56	(15,340.00) 21,892,650.56	32,762,974.00	(6,867,575.00)	25,895,399.00	(4,002,748.44)

* Per the formula, these accounts are excluded from the calculation as they are collected under the Scheduling System Control and Dispatch Costs (CCC) Component of the rate and are not forecasted.

2016 Data Source:

Company = Niagara Mohawk
 FERC Income Statement

2015 Data Source:

Company = Niagara Mohawk
 FERC Form 3Q

**Niagara Mohawk Power Corporation
Transmission Support Payments**


**Workpaper 9A
Page 1 of 1**


<u>Line No.</u>		2015
1	January	2,039,566.00
2	February	2,788,443.00
3	March	2,039,566.00
4	April	2,039,566.00
5	May	2,039,566.00
6	June	(961,441.00)
7	July	2,039,566.00
8	August	2,039,566.00
9	September	2,039,566.00
10	October	2,039,566.00
11	November	2,039,566.00
12	December	3,906,119.00
13	Total	<u>24,089,215.00</u>

Query:

FERC Module
Company Niagara Mohawk 5210
Regulatory Account 95660000
WBS element N008358.F01006

Niagara Mohawk Power Corporation
Total FERC Account 105 - Plant Held For Future Use

 Shading denotes an input

<u>Line No.</u>		<u>Source:</u>	2015
1	Transmission Plant Held for Future Use	FF1 pg 214	 \$0.00

NOTE: The property vintage will be provided for any values shown on this workpaper

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.200 - Misc. General - Environmental
Attachment H, Section 14.1.9.2

Shading denotes an input

Transmission specific Electric Environmental Remediation Expense
as recorded in FERC 930.200

<u>Line No.</u>	<u>Source:</u>	<u>2015</u>
1	Transmission related Environmental Costs Claimed	\$0
2	Regulatory Account	Amount
3	930.2 FF1 335.7b	\$31,499,861

Query:

FERC validation model
Company Niagara Mohawk 5210
Final Regulatory Account 9930200
Receiving Profit Center: NYE1000, NYC1000, NYT1000, blanks
WBS elements:
All starting with 'ESRI'
WBS E013090.CO8600
WBS E013670.CO8600
WBS E013670.CO8603
WBS E015150.DO9616
WBS E015934.DO9625
WBS E016831.DO9625
WBS N002599.AG8262
WBS N000949.AG0950
WBS N000443.AG0949
WBS N001024.AG0949
WBS Y003875.AG0949
WBS Y007859.AG0949
WBS Y045454.AG0949
WBS Y045456.AG0949

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.200 - Misc. General - Research and Development
Attachment H, Section 14.1.9.2

Shading denotes an input

Transmission specific Electric Research and Development Expense as recorded in FERC 930.200

<u>Line No.</u>	<u>Source:</u>	<u>2015</u>
1	Transmission Related R&D Expense	
2	FF1 352 (lines 5+6) Footnote	\$504,403
3	Regulatory Account 930.200	
	FF1 353.2f Electric	\$2,177,403

Query:
 FERC validation model
 Company Niagara Mohawk 5210
 Final Regulatory Account 9930200
 Receiving Profit Center: NYE1000, NYC1000, NYT1000, blanks
 WBS elements with AG0912 and AG0853

Reason Code	Reference Number	2014 Dec	2015 Jan	2015 Feb	2015 Mar	2015 Apr	2015 May	2015 Jun	2015 Jul	2015 Aug	2015 Sep	2015 Oct	2015 Nov	
X6	CC.74	0	0	0	0	0	0	0	2	0	4	32	5	43
X6	CC.75	0	0	0	0	0	0	0	0	0	0	0	1	1
X6	CC.76	0	3	0	0	0	0	1	0	0	0	0	0	6
X6	CC.77	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.78	0	1	0	4	1	0	0	0	0	0	0	0	8
X6	CC.79	0	0	0	0	0	0	0	0	0	8	0	0	9
X6	CC.80	0	2	0	0	0	0	0	0	0	0	0	0	3
X6	CC.81	0	0	0	0	0	5	0	10	13	12	9	0	48
X6	CC.82	0	1	0	0	1	0	0	0	0	0	1	0	3
X6	CC.83	0	0	0	2	4	0	0	0	3	7	6	0	22
X6	CC.84	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.85	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.86	0	7	0	0	0	0	2	0	2	4	1	0	15
X6	CC.87	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.88	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.89	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.90	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.91	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.92	0	0	0	13	0	0	0	0	0	0	0	0	13
X6	CC.93	0	0	0	0	0	0	2	0	0	0	0	0	2
X6	CC.112	123	54	62	57	44	36	31	41	53	50	31	26	610
X6	CC.142	152	176	168	160	130	120	108	137	107	106	120	130	1,614
X6	DD.29	47	37	78	31	230	115	122	192	195	192	113	239	1,590
X6	DD.42	1,104	1,660	1,137	250	8	93	209	216	0	92	134	5	4,908
X6	DD.43	1,674	2,676	2,759	861	92	24	92	46	0	133	0	8	8,366
X6	DD.52	270	251	243	237	118	82	118	54	0	20	4	240	1,637
X6	DD.58	5	15	22	23	1	8	1	6	9	9	4	1	103
X6	DD.59	0	0	0	0	0	3	0	1	4	3	2	2	16
X6	DD.60	156	0	22	25	9	46	1	1	3	4	6	2	275
X6	DD.61	0	0	0	0	0	5	0	1	26	25	11	1	70
X6	DD.62	0	2	3	1	0	6	9	6	88	189	30	0	334
X6	DD.63	0	0	0	0	0	1	0	1	1	1	1	0	6
X6	DD.64	5	0	5	4	8	7	6	4	5	4	7	2	57
X6	DD.65	0	1	0	0	0	0	0	0	0	2	3	1	8
X6	DD.66	0	0	0	0	0	0	0	0	0	0	2	2	4
X6	DD.67	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	DD.68	0	0	0	0	21	1	0	0	0	0	0	0	21
X6	DD.71	917	991	583	81	801	324	445	222	71	738	278	547	6,000
X6	DD.81	262	318	336	146	31	22	122	123	113	146	155	107	1,880
X6	DD.82	1,342	1,477	1,515	492	1,217	1,394	1,193	824	568	1,338	911	580	12,853
X6	DD.83	261	272	274	225	180	231	173	210	242	197	186	206	2,658
X6	EE.34	102	110	97	96	86	108	94	92	92	82	96	82	1,136
X6	EE.35	4,934	4,094	0	4,875	5,667	5,283	4,793	4,687	5,182	5,114	4,718	4,853	54,201
X6	EE.60	0	0	1	0	0	0	0	1	0	0	0	1	3
X6	EE.61	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	EE.62	2	5	23	7	0	0	0	1	0	0	0	0	39
X6	FF.44	0	1	0	0	1	0	0	0	0	0	0	0	2
X6	FF.45	1	0	0	0	0	0	0	0	0	0	0	0	1
X6	FF.46	1	0	0	0	0	0	0	0	0	3	0	0	4
X6	FF.47	6	5	0	12	23	10	9	9	10	9	13	24	130
X6	FF.48	0	15	0	0	3	0	0	0	0	0	1	0	20
X6	FF.49	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	FF.50	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	FF.52	141	150	148	144	117	119	109	131	131	76	120	131	1,518
Total X6		28,302.59	30,339.39	27,766.40	26,172.18	24,969.84	21,776.51	20,408.02	20,590.56	21,285.99	22,105.52	20,274.24	20,645.35	284,636.57

Shading denotes an input

Reason Code	Reference Number	2014 Dec	2015 Jan	2015 Feb	2015 Mar	2015 Apr	2015 May	2015 Jun	2015 Jul	2015 Aug	2015 Sep	2015 Oct	2015 Nov	Total Dec - Nov
Third Party Supply MW Allocation														
X6	NEGSS.1	0	0	0	0	(5,667)	(5,283)	(4,793)	0	0	0	(4,718)	(4,854)	(25,315)
X6	NEGSS.3	0	0	0	0	(199)	0	0	0	0	0	(161)	0	(360)
X6	NEGSS.4	0	0	0	0	(427)	0	0	0	0	0	(320)	0	(747)
X6	NEGSS.5	0	0	0	0	(1,407)	0	0	0	0	0	(825)	0	(2,232)
X6	NEGSS.6	0	0	0	0	0	0	0	0	0	0	(348)	0	(348)
X6	NEGSS.7	0	0	0	0	(722)	0	0	0	0	0	(620)	0	(1,342)
X6	NEGSS.13	0	0	0	0	(1,076)	0	(975)	0	0	0	(1,031)	(1,016)	(4,099)
X6	NEGSS.14	0	0	0	0	(863)	0	(556)	0	0	0	(579)	(701)	(2,699)
X6	NEGSS.16	(73)	0	0	0	(69)	0	(63)	0	0	0	0	(63)	(268)
X6	NEGSS.19	(261)	(272)	(274)	0	(180)	0	(173)	0	0	0	(186)	(206)	(1,552)
X6	NEGSS.20	0	0	0	0	0	0	0	0	0	0	(905)	0	(905)
X6	NEGSS.21	0	0	0	0	0	0	0	0	0	0	(98)	0	(98)
X6	NEGSS.25	0	0	0	(160)	0	0	(107)	0	0	0	0	(130)	(398)
X6	NEGSS.28	(141)	(150)	(148)	(144)	0	(119)	(109)	0	0	(76)	0	(131)	(1,019)
X6	NEGSS.30	(338)	(442)	(455)	0	(337)	(329)	(261)	0	0	0	(16)	0	(2,179)
X6	NEGSS.31	(292)	(336)	0	0	(242)	0	(199)	0	(258)	0	(258)	(227)	(1,812)
X6	NEGSS.33	0	(110)	(97)	(96)	0	0	0	0	0	0	0	0	(303)
X6	NEGSS.32	(167)	(187)	(181)	(168)	(129)	(116)	(113)	(118)	(115)	(113)	(124)	(126)	(1,658)
		(1,273)	(1,498)	(1,155)	(569)	(11,318)	(5,847)	(7,350)	(118)	(373)	(189)	(10,190)	(7,453)	
Total Net X6		27,029	28,842	26,611	25,603	13,652	15,929	13,058	20,472	20,912	21,917	10,084	13,192	237,302
300000 Series PTIDs														
X1	A.1	2,922	3,447	3,420	3,024	2,280	1,986	1,921	2,117	1,991	2,015	2,063	2,213	29,398
X1	A.2	21,098	20,570	18,711	19,112	18,217	17,822	16,949	17,358	17,696	16,900	18,948	18,157	221,539
X1	A.3	9,481	15,858	16,543	13,300	5,427	1,426	1,468	1,946	1,065	1,394	2,167	4,939	75,014
X1	A.4	12,434	18,226	16,022	15,779	38,209	35,454	22,496	2,383	2,785	30,370	36,686	15,895	246,741
X3	A.5	0	0	0	0	0	0	0	0	0	0	0	0	0
X1	A.6	22,268	22,293	20,707	21,364	19,608	17,608	17,415	18,081	18,372	17,448	19,814	19,162	234,141
X1	A.7	4,255	8,546	9,082	6,082	741	41	215	773	219	1,044	94	1,167	32,259
X3	A.8	104	42	66	43	31	59	46	98	67	72	53	53	735
X3	A.9	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	18,305
X3	A.11	673	673	673	673	673	673	673	673	673	673	673	673	8,071
X3	A.12	58	58	58	58	58	58	58	58	58	58	58	58	690
X3	A.13	134	134	134	134	134	134	134	134	134	134	134	134	1,609
X3	A.15	141	141	141	141	141	141	141	141	141	141	141	141	1,688
X3	A.16	31	31	31	31	31	31	31	31	31	31	31	31	377
X3	A.18	1	1	1	1	1	1	1	1	1	1	1	1	13
X1	B.1	47,300	51,797	45,840	48,387	44,758	47,002	42,627	44,620	45,362	47,410	46,285	45,873	557,262
X1	B.2	41,481	40,619	37,060	37,068	34,777	33,791	33,768	36,448	36,805	33,222	34,238	35,240	434,517
X1	B.3	6,830	18,418	20,540	12,516	817	61	715	2,520	863	2,450	0	993	66,725
X1	C.1	5,625	6,928	6,799	5,844	4,584	4,244	4,064	4,550	4,462	4,344	4,558	4,110	60,112
X1	C.2	10,049	11,111	10,100	10,820	9,678	9,425	9,192	9,253	10,258	9,235	9,838	9,837	118,794
X1	C.3	2,131	3,432	3,856	2,478	671	289	467	1,032	640	904	345	568	16,813
X3	C.4	585	657	655	531	436	408	399	484	404	451	428	424	5,863
X3	C.5	0	0	23	51	3	0	1	3	2	19	4	0	106
X1	C.8	6,847	7,130	6,625	6,957	6,393	6,728	7,043	7,403	7,367	6,988	6,697	6,268	82,445
X1	C.6	10,995	11,515	10,404	11,181	9,650	7,908	7,586	7,928	7,833	7,644	9,322	9,737	111,704
X1	C.7	3,431	6,175	6,572	4,273	1,230	22	0	0	0	6	114	679	22,503

Shading denotes an input

Reason Code	Reference Number	2014 Dec	2015 Jan	2015 Feb	2015 Mar	2015 Apr	2015 May	2015 Jun	2015 Jul	2015 Aug	2015 Sep	2015 Oct	2015 Nov	Total Dec - Nov
X3	C.9	338	442	455	433	337	329	262	360	357	339	368	0	4,020
X1	D.1	2,994	3,086	2,853	3,093	2,770	2,578	2,385	2,465	2,485	2,320	2,803	2,787	32,617
X1	D.2	2,044	2,735	2,727	2,156	1,170	1,085	1,244	1,658	1,619	1,444	931	872	19,685
X3	D.3	0	2	0	0	0	0	2	0	7	32	5	0	47
X3	D.4	0	0	0	6	0	0	0	1	44	41	12	17	120
X3	D.5	164	205	212	187	121	61	55	64	62	66	92	113	1,401
X5	D.6	175	712	259	155	505	684	630	575	307	554	202	417	5,177
X5	D.7	608	774	550	304	538	585	701	706	575	654	726	225	6,946
X5	D.8	936	939	843	398	601	453	663	629	697	673	643	629	8,104
X1	E.1	9,810	9,928	9,220	9,521	9,129	9,209	8,322	9,000	9,193	8,750	9,156	8,637	109,875
X1	E.2	0	0	0	0	0	0	0	0	0	0	0	0	0
X1	E.3	2,929	4,872	4,964	3,901	1,421	413	2,340	4,237	4,147	4,235	4,201	2,918	40,579
X1	E.4	0	0	0	0	0	0	0	0	0	0	0	0	0
X1	E.6	0	0	0	0	0	0	0	0	0	0	0	0	0
X3	E.7	100	100	100	100	100	100	100	100	100	100	100	100	1,195
X3	E.9	71	71	71	71	71	71	71	71	71	71	71	71	856
X1	F.1	29,908	38,490	37,238	31,929	21,449	13,448	12,755	14,437	14,359	13,636	19,767	21,107	268,525
Total 300000 Series		260,477	311,685	295,082	273,628	238,289	215,853	198,461	193,862	192,777	217,393	233,294	215,772	2,846,572
Total X1 - X6														3,131,209

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,781,248
X2	0
X3	45,097
X4	0
X5	20,228
X6	237,302
Total	3,083,874

Niagara Mohawk Power Corporation
Billing Unit Reconciliation

Line No.	Comment	2015
1	Total X1 per WP 13	2,781,248
2	less: Unaccounted for Energy (UFE) not billed	(2,806)
3	less: Other	1,666
4	Total	2,782,388 1\

1\ agrees to FERC Form 1 page 329 column (i) Lines 1 and 17

		2015						
Line No.	Month	General Assessment Expense (a)	Temporary Assessment Expense (b)	Deferrals on Over/Under Collection of the ISAS (c)	Adjustments (d)	Reimbursements on Prior Year Assessments (e)	Other (f)	TOTAL (g)
1	Jan-2015	\$ 716,307	\$ 3,655,315	\$ (3,793,508)			\$ 71,351	\$ 649,466
2	Feb-2015	716,307	3,655,315	(3,778,183)			76,063	669,502
3	Mar-2015	716,307	3,655,315	(3,238,796)			80,675	1,213,501
4	Apr-2015	679,600	2,278,656	(2,385,370)			83,135	656,021
5	May-2015	679,600	2,278,656	(2,455,462)			74,901	577,695
6	Jun-2015	679,600	2,278,656	(2,482,117)			71,547	547,687
7	Jul-2015	679,600	2,278,656	(2,186,116)			63,155	835,295
8	Aug-2015	679,600	2,278,656	(1,256,620)			59,351	1,760,987
9	Sep-2015	679,600	2,278,656	(593,375)			95,771	2,460,652
10	Oct-2015	741,290	2,701,912	(1,155,207)			92,820	2,380,815
11	Nov-2015	741,290	2,701,912	(1,303,518)			25,321	2,165,005
12	Dec-2015	741,290	2,701,912	(1,262,096)			20,627	2,201,734
13	Total	\$ 8,450,393	\$ 32,743,617	\$ (25,890,369)	\$ -	-	\$ 814,720	\$ 16,118,360

14 NY PSC Regulatory Expense (Line 13, column a) \$ 8,450,393

15 18a Charges (Temporary Assessment) (Line 13, column b + column c + column d) \$ 6,853,248

Notes:

ISAS = Incremental State Assessment Surcharge (total general + temporary assessment expense above base rate allowance)

1\ agrees to FERC Form 1 page 351 Lines 7 and 15 Column (h)

Niagara Mohawk Power Corporation
Billing Adjustment #1 - Correction of Billing Units on WP 13 - BU Summary, reclass for Economic Development Grant Expenses, removal of prepaid tax balance
In response to MEUA - NMP Data Request No. 1-9, NYAPP 1-6, and NYAPP 1-8

Line #		As Filed 2015 using 2014 FF1	With Revision	Billing Adjustment
1	Historical Revenue Requirement	420,456,962	421,133,648	676,686
2	Forecasted Transmission Revenue Requirement	(65,460,565)	(65,460,565)	-
3	True Up	80,185,978	79,911,419	(274,560)
4	Subtotal	435,182,375	435,584,501	402,126
5	Scheduling and Dispatching Costs	5,935,417	5,935,417	-
6	Total	441,117,792	441,519,918	402,126
7				
8				
9				
10	<u>HRR refund componet calculation:</u>			
11		(a)	(b)	(c)
12		As Filed 2015 using 2014 FF1	With Revision	Billing Adjustment
13	Return and Associated Income Taxes	164,143,767	164,135,007	(8,760)
14	Transmission-Related Depreciation Expense	48,312,437	48,312,437	-
15	Transmission-Related Real Estate Taxes	44,524,178	44,524,178	-
16	Transmission - Related Investment Tax Credit	(458,203)	(458,203)	-
17	Transmission Operation & Maintenance Expense	109,431,095	109,431,095	-
18	Transmission Related Administrative & General Expense	46,165,960	46,851,406	685,446
19	Transmission Related Payroll Tax Expense	2,676,003	2,676,003	-
20	Sub-Total (Sum of Lines 13 - 19)	414,795,237	415,471,923	676,686
21				
22	Billing Adjustments	51,658,104	51,658,104	-
23	Bad Debt Expenses	-	-	-
24	Revenue Credits	(44,584,592)	(44,584,592)	-
25	Transmission Rents	(1,411,787)	(1,411,787)	-
26				
27	Total Historical Transmission Revenue Requirement (Sum of Lines 20 - 25)	420,456,962	421,133,648	676,686

Note>> The True Up amount is the adjustment for the correction of Billing Units at work paper 16 pages 4-7. The Company is not amending the Forecast or True Up Component for the adjustments made for NYAPP 1-6 or NYAPP 1-8

Niagara Mohawk Power Corporation

Billing Adjustment #1 - Correction of Billing Units on WP 13 - BU Summary, reclass for Economic Development Grant Expenses, removal of prepaid tax balance
 In response to MEUA - NMP Data Request No. 1-9, NYAPP 1-6, NYAPP 1-8 and NYAPP 1-9

Niagara Mohawk Power Corporation
 Billing Unit Summary

AS FILED

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
Zone	1	1,071,481.87	1,128,518.44	997,277.32	1,061,910.00	950,554.18	972,287.75	1,012,880.41	1,039,820.54	1,041,666.96	949,645.48	968,249.97	988,246.10	12,182,539.02
Zone	2	643,508.16	682,182.91	602,346.74	641,817.75	548,284.55	548,701.84	590,370.23	638,058.49	618,646.50	574,943.45	551,636.44	570,553.36	7,211,050.42
Zone	3	420,644.55	452,915.89	400,527.57	430,578.06	320,648.91	303,210.31	343,658.31	390,775.65	371,252.38	361,404.35	351,410.77	351,669.84	4,498,696.59
Zone	4	981,162.80	1,013,961.27	900,880.98	969,771.92	796,042.35	802,870.13	899,112.64	1,039,242.17	974,167.99	913,061.04	874,916.84	898,341.97	11,063,532.10
Zone	29	184,925.81	195,794.76	175,022.28	183,137.25	155,776.35	156,351.73	171,269.81	182,593.65	183,016.02	169,582.84	171,241.24	175,960.60	2,104,672.33
Zone	31	74,716.48	80,517.23	69,594.87	74,036.16	51,612.05	42,760.26	42,909.89	42,746.38	46,382.06	45,039.16	49,023.76	58,845.35	678,183.65
	Total	3,376,439.67	3,553,890.50	3,145,649.76	3,361,251.14	2,822,918.39	2,826,182.01	3,060,201.29	3,333,236.88	3,235,131.90	3,013,676.32	2,966,479.02	3,043,617.22	37,738,674.10
LSEs are not paying station service														
X6	AA.36	502.02	529.64	461.73	509.19	475.57	378.13	355.13	362.40	347.66	340.17	320.31	382.14	4,964.08
X6	AA.37	-	-	-	-	-	-	-	-	188.54	200.53	272.79	325.25	987.11
X6	AA.38	104.41	484.09	379.58	783.00	920.23	10.77	93.79	398.27	1,472.60	1,088.37	1,329.41	1,008.81	8,073.33
X6	AA.39	1,678.87	690.63	634.72	752.36	736.90	983.84	701.40	747.16	630.34	795.54	591.82	528.98	9,472.56
X6	AA.40	606.02	416.11	366.89	393.81	464.26	283.27	379.43	260.14	248.62	553.08	733.51	451.76	5,156.89
X6	AA.41	110.63	131.57	112.07	107.40	70.29	37.94	17.87	19.89	19.77	19.66	23.47	51.03	721.57
X6	AA.42	898.08	1,018.47	898.76	961.53	612.50	345.05	325.93	284.84	289.49	445.11	561.57	616.57	7,257.89
X6	AA.43	349.06	311.84	310.63	386.22	425.30	408.45	377.84	427.83	441.38	410.38	385.29	445.01	4,679.20
X6	AA.46	129.27	96.65	112.60	113.21	125.53	81.18	45.32	192.51	172.81	62.94	21.86	40.58	1,194.45
														0.00
X6	BB.15	1,187.82	1,382.38	1,515.36	1,242.57	753.51	664.81	1,377.02	795.83	2,030.79	4,317.55	2,216.78	991.60	18,476.02
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X6	BB.29	291.59	207.61	295.78	321.26	246.78	198.29	242.75	245.26	204.88	194.80	191.93	227.52	2,868.44
X6	BB.30	1,091.39	1,773.55	992.19	1,067.78	1,006.39	974.44	1,515.24	1,187.30	1,016.29	1,005.11	942.70	1,009.51	13,581.86
X6	BB.31	711.64	1,347.72	686.82	741.14	641.83	607.10	571.30	596.27	969.00	517.39	582.57	621.75	8,594.53
X6	BB.32	4.09	4.09	3.59	2.25	1.18	3.39	3.35	3.53	3.56	3.56	3.60	3.43	39.63
X6	BB.33	78.35	51.65	53.81	67.82	67.54	68.28	73.86	81.95	81.75	71.75	73.65	79.13	849.53
X6	BB.34	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X6	BB.35	2,520.06	2,022.49	2,123.28	2,077.75	1,708.81	2,272.72	2,101.48	2,416.59	2,439.04	2,114.15	2,339.21	2,024.50	26,160.09
X6	BB.36	2.38	-	-	9.66	0.23	-	-	-	-	-	-	-	58.63
X6	BB.37	5,716.86	2,189.97	756.95	6,094.41	5,753.54	1,762.80	2,146.47	2,328.64	2,311.58	2,186.33	2,116.50	1,958.55	35,322.59
X6	BB.38	-	-	-	-	-	-	-	-	-	-	-	-	0.00
														0.00
X6	CC.14	-	0.11	-	-	-	-	-	-	0.73	-	0.10	-	0.94
X6	CC.30	72.44	105.80	102.63	108.40	73.83	75.21	71.41	84.30	71.02	69.93	67.94	68.24	971.15
X6	CC.31	170.49	183.84	162.70	163.16	126.19	114.10	108.22	112.80	115.50	111.81	114.73	129.41	1,612.95
X6	CC.33	8.11	8.01	7.72	9.08	7.20	3.49	3.96	3.94	4.37	5.29	3.61	7.96	72.74
X6	CC.46	-	62.22	-	-	67.78	117.29	1.79	113.52	-	48.00	30.52	23.74	464.85
														0.00
X6	DD.29	26.63	70.06	4.82	36.27	2.28	84.24	69.75	64.20	156.11	145.17	90.12	122.34	871.98
X6	DD.42	685.30	1,502.23	1,803.01	1,733.72	47.92	348.51	434.61	-	41.23	63.77	33.11	948.02	7,641.41
X6	DD.43	2,124.40	1,386.73	1,398.79	1,229.28	464.75	129.94	264.48	15.13	-	293.00	349.50	1,615.03	9,271.01
														0.00
X6	EE.34	93.10	92.43	91.55	93.59	95.06	88.05	98.43	100.01	95.13	86.49	86.00	91.80	1,111.62
X6	EE.35	956.78	-	-	-	1,193.44	3,482.58	3,582.07	3,866.86	5,177.64	4,625.66	4,616.12	4,467.45	31,968.50
Total X6		20,119.74	16,069.91	13,275.95	19,004.84	16,088.81	13,523.85	14,962.91	14,709.16	18,529.82	19,775.42	18,098.70	18,298.71	202,457.81

Niagara Mohawk Power Corporation
Billing Unit Summary

AS FILED

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	3,197.12	3,722.20	3,294.63	3,266.41	2,300.88	2,020.26	2,083.82	2,076.53	2,093.36	1,920.54	2,043.05	2,632.37	30,651.18
X1	A.2	21,096.28	19,784.18	20,681.97	21,142.23	17,366.41	16,859.80	16,473.23	16,957.43	17,202.13	16,426.14	17,898.96	19,699.34	221,588.09
X1	A.3	11,351.00	17,838.27	12,608.98	12,025.05	6,170.31	2,646.76	1,735.41	1,744.38	1,235.64	1,799.63	3,253.51	7,345.03	79,753.97
X1	A.4	16,790.96	15,734.59	14,951.23	16,459.31	29,159.89	33,062.80	23,702.78	13,095.57	17,579.00	25,788.53	31,312.37	26,894.29	264,531.31
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X1	A.6	22,699.60	21,331.80	21,865.30	23,131.39	19,096.46	17,943.84	17,492.26	17,933.61	18,034.18	16,707.50	20,120.77	21,006.97	237,363.67
X1	A.7	5,393.62	10,712.85	6,484.62	5,265.20	1,540.83	326.89	661.42	609.86	94.68	771.84	465.50	2,740.89	35,068.20
X3	A.8	54.27	54.49	45.94	52.53	29.35	83.14	65.48	48.00	81.67	89.57	32.28	37.68	674.41
X1	A.9	-	-	-	-	-	-	1,649.08	1,652.23	1,671.26	1,514.49	1,544.77	1,453.91	9,485.74
X1	A.10	-	-	-	-	-	1.90	26.14	29.63	30.83	31.44	31.85	27.79	179.57
X1	A.11	-	-	-	-	-	-	206.08	397.49	475.69	1,085.63	1,374.42	1,251.39	4,790.69
X1	A.12	-	-	-	-	-	-	66.48	72.01	69.45	60.37	53.02	51.38	372.71
X1	A.13	-	-	-	-	-	-	0.02	70.28	168.17	126.18	107.35	123.10	595.10
X1	A.14	-	-	-	-	-	36.37	192.58	193.62	150.73	123.00	115.34	150.36	962.00
X1	A.15	-	-	-	-	-	-	-	-	2.73	23.37	36.19	86.18	148.48
X1	A.16	-	-	-	-	-	-	-	3.79	9.00	9.21	13.24	19.47	54.72
X1	A.17	-	-	-	-	-	-	-	-	-	-	37.07	257.16	294.23
X1	A.18	-	-	-	-	-	-	-	-	-	-	-	0.07	0.07
X1	A.19	-	-	-	-	-	-	-	-	-	-	-	0.32	0.32
X1	B.1	47,608.24	50,568.23	45,145.85	49,431.63	44,608.86	46,945.14	43,594.46	45,502.10	49,493.25	45,811.73	45,119.39	46,221.60	560,050.47
X1	B.2	42,665.54	39,636.16	41,232.70	41,575.75	35,647.98	33,015.56	34,663.01	35,940.17	35,997.08	31,459.81	33,903.79	38,724.65	444,462.20
X1	B.3	10,473.69	21,613.30	11,319.55	11,013.49	1,611.45	485.96	1,735.70	1,790.92	323.85	2,003.17	39.18	2,505.21	64,915.48
X1	B.4	-	-	-	-	-	0.44	184.26	409.09	367.79	359.69	857.60	1,895.34	4,074.23
X1	B.5	-	-	-	-	-	0.83	7.15	-	-	28.11	47.72	26.87	110.68
X1	B.6	-	-	-	-	-	7.61	63.39	61.97	51.66	48.45	48.10	67.49	348.66
X1	B.7	-	-	-	-	-	-	0.35	10.22	11.33	17.36	21.95	23.31	84.51
X1	B.8	-	-	-	-	-	-	-	-	9.39	72.33	190.85	323.54	596.10
X1	B.8	-	-	-	-	-	-	-	3.40	30.20	76.09	130.84	226.01	466.55
X1	B.9	-	-	-	-	-	-	-	-	-	-	5.07	55.14	60.21
X1	B.10	-	-	-	-	-	-	-	-	-	-	-	0.33	0.33
X1	C.1	7,150.94	8,214.46	6,936.77	7,696.16	5,425.38	4,703.03	4,999.19	5,124.09	5,242.39	4,865.69	4,705.07	5,190.25	70,253.41
X1	C.2	11,158.73	10,667.13	10,439.97	11,061.02	9,671.79	9,233.52	9,129.32	9,626.06	9,634.21	8,467.34	9,222.46	9,971.89	118,283.44
X1	C.3	2,528.32	4,739.63	2,909.38	2,866.16	883.69	264.71	618.10	781.78	390.35	733.20	377.42	971.11	18,063.84
X3	C.4	718.06	772.07	671.08	712.97	532.98	446.49	408.26	453.24	472.41	410.12	449.07	479.72	6,526.47
X3	C.5	6.48	0.06	0.14	51.85	3.44	0.08	0.23	0.08	0.21	1.45	0.12	-	64.13
X1	C.8	6,882.98	7,132.61	6,367.95	6,912.09	6,527.93	6,681.36	6,952.48	7,339.56	7,119.65	6,792.50	6,784.33	6,426.25	81,919.69
X1	C.6	11,834.42	10,790.68	10,914.54	11,248.67	9,646.13	8,043.89	7,722.35	8,050.81	7,836.04	7,896.82	8,893.72	10,127.24	113,005.29
X1	C.7	3,968.86	7,357.35	4,546.66	4,773.69	1,346.10	227.94	-	4.68	-	38.23	246.79	2,017.15	24,527.43
X3	C.9	400.57	392.19	333.11	381.39	298.71	290.82	336.46	312.40	311.97	318.45	338.41	306.87	4,021.35
X1	C.10	-	-	-	-	-	3.07	312.63	580.11	674.37	870.06	1,031.67	1,196.93	4,668.83
X1	C.11	-	-	-	-	-	-	-	-	4.31	16.42	19.29	18.75	58.78
X1	C.12	-	-	-	-	-	-	-	1.77	15.33	18.52	17.48	18.68	71.77
X1	C.13	-	-	-	-	-	7.39	45.96	42.97	36.57	29.88	30.26	55.37	248.39
X1	C.14	-	-	-	-	-	-	-	-	15.63	123.63	187.28	247.11	573.64
X1	C.15	-	-	-	-	-	-	-	-	-	0.20	1.35	12.24	13.79
X1	C.16	-	-	-	-	-	-	115.85	128.35	102.38	92.08	97.34	123.02	659.01
X1	C.17	-	-	-	-	-	-	-	-	-	-	6.81	49.38	56.19
X1	C.18	-	-	-	-	-	-	-	-	-	-	-	0.13	0.13
X1	C.19	-	-	-	-	-	-	-	-	-	-	-	0.39	0.39

Niagara Mohawk Power Corporation
Billing Unit Summary

AS FILED

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
X4	D.1	3,149.22	2,984.89	2,956.97	3,126.83	2,764.36	2,367.17	2,258.88	2,531.09	2,438.27	2,151.14	2,764.26	2,801.21	32,294.28
X4	D.2	2,120.27	2,923.72	2,225.86	2,294.04	1,220.28	1,126.72	1,373.19	1,465.48	1,299.94	1,358.10	847.02	1,547.95	19,802.59
X3	D.3	1.80	-	-	-	-	-	1.19	0.10	-	0.18	-	-	3.27
X3	D.4	-	-	-	-	-	-	0.80	-	0.82	-	-	-	1.62
X3	D.5	194.47	247.75	205.55	208.92	129.67	76.93	63.86	70.78	63.56	63.29	88.30	134.91	1,547.99
X5	D.6	950.86	923.33	869.52	1,080.52	484.51	919.96	716.09	661.29	474.49	393.38	158.99	183.15	7,816.07
X5	D.7	810.10	810.51	740.92	721.39	456.38	617.05	638.72	641.20	665.73	626.94	671.34	677.61	8,077.87
X5	D.8	592.44	817.10	548.13	340.22	164.87	448.80	628.84	640.39	816.89	773.43	776.78	753.21	7,301.11
X1	D.9	-	-	-	-	-	0.12	117.39	205.40	207.86	240.94	338.37	552.71	1,662.79
X1	D.10	-	-	-	-	-	-	-	5.62	28.69	48.53	66.31	65.95	215.11
X1	D.11	-	-	-	-	-	23.84	118.09	142.66	121.64	98.57	95.94	134.18	734.91
X1	D.12	-	-	-	-	-	-	-	-	25.01	181.10	315.21	431.95	953.26
X1	D.13	-	-	-	-	-	-	-	-	-	0.91	22.33	118.91	142.15
X1	D.14	-	-	-	-	-	-	-	-	-	-	11.90	97.75	109.65
X1	D.15	-	-	-	-	-	-	-	-	-	-	6.85	12.17	19.01
X1	D.16	-	-	-	-	-	-	-	-	-	-	-	7.61	7.61
X1	E.1	9,872.74	9,599.14	9,588.37	10,024.41	9,048.89	8,840.31	8,281.81	8,669.40	9,072.49	8,223.09	9,225.20	9,067.95	109,513.80
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X1	E.3	3,753.47	5,558.70	3,870.94	3,704.99	1,642.54	716.70	2,455.69	3,880.38	3,339.94	4,730.08	4,179.97	4,045.13	41,878.51
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X1	E.5	-	-	-	-	-	0.31	371.01	803.19	872.10	1,785.06	2,456.57	1,978.22	8,266.45
X1	E.6	-	-	-	5,015.00	-	-	-	-	-	-	-	-	5,015.00
X1	E.7	-	-	-	-	-	-	-	55.91	89.66	72.03	62.83	85.10	365.52
X1	E.8	-	-	-	-	-	11.95	56.72	54.80	47.61	39.70	36.74	51.14	298.66
X1	E.9	-	-	-	-	-	-	-	-	1.39	14.75	38.74	42.98	97.87
X1	E.10	-	-	-	-	-	0.46	33.71	58.52	55.53	53.69	55.29	55.66	312.86
X1	E.11	-	-	-	-	-	-	-	-	-	-	5.50	46.72	52.22
X1	E.12	-	-	-	-	-	-	-	-	-	-	1.02	4.37	5.40
X1	E.13	-	-	-	-	-	-	-	-	-	-	-	0.29	0.29
X1	F.1	33,767.41	38,648.55	32,390.33	34,344.83	21,113.69	14,523.44	13,320.29	12,660.99	14,610.55	13,995.63	17,349.87	25,154.73	271,880.31
X1	F.2	-	-	-	-	3.02	20.58	37.20	47.11	46.75	46.92	51.43	59.12	312.12
X1	F.3	-	-	-	-	-	0.05	8.27	14.91	15.89	16.87	18.64	23.12	97.75
X1	F.4	-	-	-	0.15	1.35	4.49	3.43	4.57	4.77	4.94	7.22	11.90	42.83
X1	F.5	-	-	-	-	-	-	-	-	0.44	0.58	0.70	0.72	2.43
X1	F.6	-	-	-	-	-	-	-	-	1.21	4.33	5.26	6.30	17.10
X1	F.7	-	-	-	-	-	3.17	10.02	8.15	5.36	4.76	5.86	9.57	46.89
X1	F.8	-	-	-	-	-	-	-	-	-	-	1.70	13.98	15.68
X1	F.9	-	-	-	-	-	-	-	-	-	-	0.36	2.90	3.25
Total 300000 Series		283,205.43	315,589.93	276,160.97	291,942.27	230,912.16	215,055.64	207,753.10	205,684.10	213,359.47	213,971.66	232,893.52	261,252.83	2,947,781.07

Reason Code Key
X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
X3 reported not billed
X4 excluded - in WR
X5 Athens
X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,835,482.90
X2	0.00
X3	12,839.24
X4	52,096.87
X5	23,195.06
X6	202,457.81
Total	3,126,071.88

Niagara Mohawk Power Corporation
 Billing Adjustment #1 - Correction of Billing Units on WP 13 - BU Summary, reclass for Economic Development Grant Expenses, removal of prepaid tax balance
 In response to MEUA - NMP Data Request No. 1-9, NYAPP 1-6, NYAPP 1-8 and NYAPP 1-9

Workpaper 16

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Niagara Mohawk Power Corporation
 Billing Unit Summary

REVISED

Workpaper 13

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 2014

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
Zone	1	1,071,481.87	1,128,518.44	997,277.32	1,061,910.00	950,554.18	972,287.75	1,012,880.41	1,039,820.54	1,041,666.96	949,645.48	968,249.97	988,246.10	12,182,539.02
Zone	2	643,508.16	682,182.91	602,346.74	641,817.75	548,284.55	548,701.84	590,370.23	638,058.49	618,646.50	574,943.45	551,636.44	570,553.36	7,211,050.42
Zone	3	420,644.55	452,915.89	400,527.57	430,578.06	320,648.91	303,210.31	343,658.31	390,775.65	371,252.38	361,404.35	351,410.77	351,669.84	4,498,696.59
Zone	4	981,162.80	1,013,961.27	900,880.98	969,771.92	796,042.35	802,870.13	899,112.64	1,039,242.17	974,167.99	913,061.04	874,916.84	898,341.97	11,063,532.10
Zone	29	184,925.81	195,794.76	175,022.28	183,137.25	155,776.35	156,351.73	171,269.81	182,593.65	183,016.02	169,582.84	171,241.24	175,960.60	2,104,672.33
Zone	31	74,716.48	80,517.23	69,594.87	74,036.16	51,612.05	42,760.26	42,909.89	42,746.38	46,382.06	45,039.16	49,023.76	58,845.35	678,183.65
	Total	3,376,439.67	3,553,890.50	3,145,649.76	3,361,251.14	2,822,918.39	2,826,182.01	3,060,201.29	3,333,236.88	3,235,131.90	3,013,676.32	2,966,479.02	3,043,617.22	37,738,674.10
LSEs are not paying station service														
X6	AA.36	502.02	529.64	461.73	509.19	475.57	378.13	355.13	362.40	347.66	340.17	320.31	382.14	4,964.08
X6	AA.37	-	-	-	-	-	-	-	-	188.54	200.53	272.79	325.25	987.11
X6	AA.38	104.41	484.09	379.58	783.00	920.23	10.77	93.79	398.27	1,472.60	1,088.37	1,329.41	1,008.81	8,073.33
X6	AA.39	1,678.87	690.63	634.72	752.36	736.90	983.84	701.40	747.16	630.34	795.54	591.82	528.98	9,472.56
X6	AA.40	606.02	416.11	366.89	393.81	464.26	283.27	379.43	260.14	248.62	553.08	733.51	451.76	5,156.89
X6	AA.41	110.63	131.57	112.07	107.40	70.29	37.94	17.87	19.89	19.77	19.66	23.47	51.03	721.57
X6	AA.42	898.08	1,018.47	898.76	961.53	612.50	345.05	325.93	284.84	289.49	445.11	561.57	616.57	7,257.89
X6	AA.43	349.06	311.84	310.63	386.22	425.30	408.45	377.84	427.83	441.38	410.38	385.29	445.01	4,679.20
X6	AA.46	129.27	96.65	112.60	113.21	125.53	81.18	45.32	192.51	172.81	62.94	21.86	40.58	1,194.45
X6	BB.15	1,187.82	1,382.38	1,515.36	1,242.57	753.51	664.81	1,377.02	795.83	2,030.79	4,317.55	2,216.78	991.60	18,476.02
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X6	BB.29	291.59	207.61	295.78	321.26	246.78	198.29	242.75	245.26	204.88	194.80	191.93	227.52	2,868.44
X6	BB.30	1,091.39	1,773.55	992.19	1,067.78	1,006.39	974.44	1,515.24	1,187.30	1,016.29	1,005.11	942.70	1,009.51	13,581.86
X6	BB.31	711.64	1,347.72	686.82	741.14	641.83	607.10	571.30	596.27	969.00	517.39	582.57	621.75	8,594.53
X6	BB.32	4.09	4.09	3.59	2.25	1.18	3.39	3.35	3.53	3.56	3.56	3.60	3.43	39.63
X6	BB.33	78.35	51.65	53.81	67.82	67.54	68.28	73.86	81.95	81.75	71.75	73.65	79.13	849.53
X6	BB.34	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X6	BB.35	2,520.06	2,022.49	2,123.28	2,077.75	1,708.81	2,272.72	2,101.48	2,416.59	2,439.04	2,114.15	2,339.21	2,024.50	26,160.09
X6	BB.36	2.38	-	-	9.66	0.23	-	-	-	-	-	-	-	70.90
X6	BB.37	5,716.86	2,189.97	756.95	6,094.41	5,753.54	1,762.80	2,146.47	2,328.64	2,311.58	2,186.33	2,116.50	1,958.55	35,322.59
X6	BB.38	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X6	CC.14	-	0.11	-	-	-	-	-	-	0.73	-	0.10	-	0.94
X6	CC.30	72.44	105.80	102.63	108.40	73.83	75.21	71.41	84.30	71.02	69.93	67.94	68.24	971.15
X6	CC.31	170.49	183.84	162.70	163.16	126.19	114.10	108.22	112.80	115.50	111.81	114.73	129.41	1,612.95
X6	CC.33	8.11	8.01	7.72	9.08	7.20	3.49	3.96	3.94	4.37	5.29	3.61	7.96	72.74
X6	CC.46	-	62.22	-	-	67.78	117.29	1.79	113.52	-	48.00	30.52	23.74	464.85
X6	DD.29	26.63	70.06	4.82	36.27	2.28	84.24	69.75	64.20	156.11	145.17	90.12	122.34	871.98
X6	DD.42	685.30	1,502.23	1,803.01	1,733.72	47.92	348.51	434.61	-	41.23	63.77	33.11	948.02	7,641.41
X6	DD.43	2,124.40	1,386.73	1,398.79	1,229.28	464.75	129.94	264.48	15.13	-	293.00	349.50	1,615.03	9,271.01
X6	EE.34	93.10	92.43	91.55	93.59	95.06	88.05	98.43	100.01	95.13	86.49	86.00	91.80	1,111.62
X6	EE.35	956.78	-	-	-	1,193.44	3,482.58	3,582.07	3,866.86	5,177.64	4,625.56	4,616.12	4,467.45	31,968.50
Total X6		20,119.74	16,069.91	13,275.95	19,004.84	16,088.81	13,523.85	14,962.91	14,709.16	18,529.82	19,775.42	18,098.70	18,298.71	202,457.81

Niagara Mohawk Power Corporation
Billing Unit Summary

REVISED

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	3,197.12	3,722.20	3,294.63	3,266.41	2,300.88	2,020.26	2,083.82	2,076.53	2,093.36	1,920.54	2,043.05	2,632.37	30,651.18
X1	A.2	21,096.28	19,784.18	20,681.97	21,142.23	17,366.41	16,859.80	16,473.23	16,957.43	17,202.13	16,426.14	17,898.96	19,699.34	221,588.09
X1	A.3	11,351.00	17,838.27	12,608.98	12,025.05	6,170.31	2,646.76	1,735.41	1,744.38	1,235.64	1,799.63	3,253.51	7,345.03	79,753.97
X1	A.4	16,790.96	15,734.59	14,951.23	16,459.31	29,159.89	33,062.80	23,702.78	13,095.57	17,579.00	25,788.53	31,312.37	26,894.29	264,531.31
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X1	A.6	22,699.60	21,331.80	21,865.30	23,131.39	19,096.46	17,943.84	17,492.26	17,933.61	18,034.18	16,707.50	20,120.77	21,006.97	237,363.67
X1	A.7	5,393.62	10,712.85	6,484.62	5,265.20	1,540.83	326.89	661.42	609.86	94.68	771.84	465.50	2,740.89	35,068.20
X3	A.8	54.27	54.49	45.94	52.53	29.35	83.14	65.48	48.00	81.67	89.57	32.28	37.68	674.41
X1	A.9	-	-	-	-	-	-	1,649.08	1,652.23	1,671.26	1,514.49	1,544.77	1,453.91	9,485.74
X1	A.10	-	-	-	-	-	1.90	26.14	29.63	30.83	31.44	31.85	27.79	179.57
X1	A.11	-	-	-	-	-	-	206.08	397.49	475.69	1,085.63	1,374.42	1,251.39	4,790.69
X1	A.12	-	-	-	-	-	-	66.48	72.01	69.45	60.37	53.02	51.38	372.71
X1	A.13	-	-	-	-	-	-	0.02	70.28	168.17	126.18	107.35	123.10	595.10
X1	A.14	-	-	-	-	-	36.37	192.58	193.62	150.73	123.00	115.34	150.36	962.00
X1	A.15	-	-	-	-	-	-	-	-	2.73	23.37	36.19	86.18	148.48
X1	A.16	-	-	-	-	-	-	-	3.79	9.00	9.21	13.24	19.47	54.72
X1	A.17	-	-	-	-	-	-	-	-	-	-	37.07	257.16	294.23
X1	A.18	-	-	-	-	-	-	-	-	-	-	-	0.07	0.07
X1	A.19	-	-	-	-	-	-	-	-	-	-	-	0.32	0.32
X1	B.1	47,608.24	50,568.23	45,145.85	49,431.63	44,608.86	46,945.14	43,594.46	45,502.10	49,493.25	45,811.73	45,119.39	46,221.60	560,050.47
X1	B.2	42,665.54	39,636.16	41,232.70	41,575.75	35,647.98	33,015.56	34,663.01	35,940.17	35,997.08	31,459.81	33,903.79	38,724.65	444,462.20
X1	B.3	10,473.69	21,613.30	11,319.55	11,013.49	1,611.45	485.96	1,735.70	1,790.92	323.85	2,003.17	39.18	2,505.21	64,915.48
X1	B.4	-	-	-	-	-	0.44	184.26	409.09	367.79	359.69	857.60	1,895.34	4,074.23
X1	B.5	-	-	-	-	-	0.83	7.15	-	-	28.11	47.72	26.87	110.68
X1	B.6	-	-	-	-	-	7.61	63.39	61.97	51.66	48.45	48.10	67.49	348.66
X1	B.7	-	-	-	-	-	-	0.35	10.22	11.33	17.36	21.95	23.31	84.51
X1	B.8	-	-	-	-	-	-	-	-	9.39	72.33	190.85	323.54	596.10
X1	B.8	-	-	-	-	-	-	-	3.40	30.20	76.09	130.84	226.01	466.55
X1	B.9	-	-	-	-	-	-	-	-	-	-	5.07	55.14	60.21
X1	B.10	-	-	-	-	-	-	-	-	-	-	-	0.33	0.33
X1	C.1	7,150.94	8,214.46	6,936.77	7,696.16	5,425.38	4,703.03	4,999.19	5,124.09	5,242.39	4,865.69	4,705.07	5,190.25	70,253.41
X1	C.2	11,158.73	10,667.13	10,439.97	11,061.02	9,671.79	9,233.52	9,129.32	9,626.06	9,634.21	8,467.34	9,222.46	9,971.89	118,283.44
X1	C.3	2,528.32	4,739.63	2,909.38	2,866.16	883.69	264.71	618.10	781.78	390.35	733.20	377.42	971.11	18,063.84
X3	C.4	718.06	772.07	671.08	712.97	532.98	446.49	408.26	453.24	472.41	410.12	449.07	479.72	6,526.47
X3	C.5	6.48	0.06	0.14	51.85	3.44	0.08	0.23	0.08	0.21	1.45	0.12	-	64.13
X1	C.8	6,882.98	7,132.61	6,367.95	6,912.09	6,527.93	6,681.36	6,952.48	7,339.56	7,119.65	6,792.50	6,784.33	6,426.25	81,919.69
X1	C.6	11,834.42	10,790.68	10,914.54	11,248.67	9,646.13	8,043.89	7,722.35	8,050.81	7,836.04	7,896.82	8,893.72	10,127.24	113,005.29
X1	C.7	3,968.86	7,357.35	4,546.66	4,773.69	1,346.10	227.94	-	4.68	-	38.23	246.79	2,017.15	24,527.43
X3	C.9	400.57	392.19	333.11	381.39	298.71	290.82	336.46	312.40	311.97	318.45	338.41	306.87	4,021.35
X1	C.10	-	-	-	-	-	3.07	312.63	580.11	674.37	870.06	1,031.67	1,196.93	4,668.83
X1	C.11	-	-	-	-	-	-	-	-	4.31	16.42	19.29	18.75	58.78
X1	C.12	-	-	-	-	-	-	-	1.77	15.33	18.52	17.48	18.68	71.77
X1	C.13	-	-	-	-	-	7.39	45.96	42.97	36.57	29.88	30.26	55.37	248.39
X1	C.14	-	-	-	-	-	-	-	-	15.63	123.63	187.28	247.11	573.64
X1	C.15	-	-	-	-	-	-	-	-	-	0.20	1.35	12.24	13.79
X1	C.16	-	-	-	-	-	-	115.85	128.35	102.38	92.08	97.34	123.02	659.01
X1	C.17	-	-	-	-	-	-	-	-	-	-	6.81	49.38	56.19
X1	C.18	-	-	-	-	-	-	-	-	-	-	-	0.13	0.13
X1	C.19	-	-	-	-	-	-	-	-	-	-	-	0.39	0.39

Niagara Mohawk Power Corporation
Billing Unit Summary

REVISED

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
X4	D.1	3,149.22	2,984.89	2,956.97	3,126.83	2,764.36	2,367.17	2,258.88	2,531.09	2,438.27	2,151.14	2,764.26	2,801.21	32,294.28
X4	D.2	2,120.27	2,923.72	2,225.86	2,294.04	1,220.28	1,126.72	1,373.19	1,465.48	1,299.94	1,358.10	847.02	1,547.95	19,802.59
X3	D.3	1.80	-	-	-	-	-	1.19	0.10	-	0.18	-	-	3.27
X3	D.4	-	-	-	-	-	-	0.80	-	0.82	-	-	-	1.62
X3	D.5	194.47	247.75	205.55	208.92	129.67	76.93	63.86	70.78	63.56	63.29	88.30	134.91	1,547.99
X5	D.6	950.86	923.33	869.52	1,080.52	484.51	919.96	716.09	661.29	474.49	393.38	158.99	183.15	7,816.07
X5	D.7	810.10	810.51	740.92	721.39	456.38	617.05	638.72	641.20	665.73	626.94	671.34	677.61	8,077.87
X5	D.8	592.44	817.10	548.13	340.22	164.87	448.80	628.84	640.39	816.89	773.43	776.78	753.21	7,301.11
X1	D.9	-	-	-	-	-	0.12	117.39	205.40	207.86	240.94	338.37	552.71	1,662.79
X1	D.10	-	-	-	-	-	-	-	5.62	28.69	48.53	66.31	65.95	215.11
X1	D.11	-	-	-	-	-	23.84	118.09	142.66	121.64	98.57	95.94	134.18	734.91
X1	D.12	-	-	-	-	-	-	-	-	25.01	181.10	315.21	431.95	953.26
X1	D.13	-	-	-	-	-	-	-	-	-	0.91	22.33	118.91	142.15
X1	D.14	-	-	-	-	-	-	-	-	-	-	11.90	97.75	109.65
X1	D.15	-	-	-	-	-	-	-	-	-	-	6.85	12.17	19.01
X1	D.16	-	-	-	-	-	-	-	-	-	-	-	7.61	7.61
X1	E.1	9,872.74	9,599.14	9,588.37	10,024.41	9,048.89	8,840.31	8,281.81	8,669.40	9,072.49	8,223.09	9,225.20	9,067.95	109,513.80
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X1	E.3	3,753.47	5,558.70	3,870.94	3,704.99	1,642.54	716.70	2,455.69	3,880.38	3,339.94	4,730.08	4,179.97	4,045.13	41,878.51
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	0.00
X1	E.5	-	-	-	-	-	0.31	371.01	803.19	872.10	1,785.06	2,456.57	1,978.22	8,266.45
X1	E.6	-	-	-	5,015.00	-	-	-	-	-	-	-	-	5,015.00
X1	E.7	-	-	-	-	-	-	-	55.91	89.66	72.03	62.83	85.10	365.52
X1	E.8	-	-	-	-	-	11.95	56.72	54.80	47.61	39.70	36.74	51.14	298.66
X1	E.9	-	-	-	-	-	-	-	-	1.39	14.75	38.74	42.98	97.87
X1	E.10	-	-	-	-	-	0.46	33.71	58.52	55.53	53.69	55.29	55.66	312.86
X1	E.11	-	-	-	-	-	-	-	-	-	-	5.50	46.72	52.22
X1	E.12	-	-	-	-	-	-	-	-	-	-	1.02	4.37	5.40
X1	E.13	-	-	-	-	-	-	-	-	-	-	-	0.29	0.29
X1	F.1	33,767.41	38,648.55	32,390.33	34,344.83	21,113.69	14,523.44	13,320.29	12,660.99	14,610.55	13,995.63	17,349.87	25,154.73	271,880.31
X1	F.2	-	-	-	-	3.02	20.58	37.20	47.11	46.75	46.92	51.43	59.12	312.12
X1	F.3	-	-	-	-	-	0.05	8.27	14.91	15.89	16.87	18.64	23.12	97.75
X1	F.4	-	-	-	0.15	1.35	4.49	3.43	4.57	4.77	4.94	7.22	11.90	42.83
X1	F.5	-	-	-	-	-	-	-	-	0.44	0.58	0.70	0.72	2.43
X1	F.6	-	-	-	-	-	-	-	-	1.21	4.33	5.26	6.30	17.10
X1	F.7	-	-	-	-	-	3.17	10.02	8.15	5.36	4.76	5.86	9.57	46.89
X1	F.8	-	-	-	-	-	-	-	-	-	-	1.70	13.98	15.68
X1	F.9	-	-	-	-	-	-	-	-	-	-	0.36	2.90	3.25
Total 300000 Series **		281,192.43	313,575.93	274,146.97	289,928.27	228,898.16	213,041.64	205,739.10	203,670.10	211,345.47	211,957.66	230,879.52	259,238.83	2,923,614.07

Reason Code Key
X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
X3 reported not billed
X4 excluded - in WR
X5 Athens
X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,835,482.90
X2	0.00
X3	12,839.24
X4	52,096.87
X5	23,195.06
X6	202,457.81
Total	3,126,071.88

** Revised to remove the year in the sum total.

Niagara Mohawk Power Corporation

Billing Adjustment #1 - Correction of Billing Units on WP 13 - BU Summary, reclass for Economic Development Grant Expenses, removal of prepaid tax balance

In response to MEUA - NMP Data Request No. 1-9, NYAPP 1-6, NYAPP 1-8 and NYAPP 1-9

WP 16 page 1 \$402,126
\$402,126

Line No.	Interest Calculation per 18 CFR Section 35.19a								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Quarters	Annual Interest Rate	Accrued Prin & Int. @ Beg Of Period	Monthly (Over)/Under Recovery	Days in Period	Period Days	Multiplier	Accrued Prin & Int. @ End Of Period	Accrued Int. @ End Of Period
4	3rd QTR '14	3.25%	0		92	92	1.0082	\$0	\$0
5	July	3.25%		33,511	31	92	1.0082	\$33,785	\$275
6	August	3.25%		33,511	31	61	1.0054	\$33,691	\$181
7	September	3.25%		33,511	30	30	1.0027	\$33,601	\$90
8	4th QTR '14	3.25%	101,078		92	92	1.0082	\$101,907	\$829
9	October	3.25%		33,511	31	92	1.0082	\$33,785	\$275
10	November	3.25%		33,511	30	61	1.0054	\$33,691	\$181
11	December	3.25%		33,511	31	31	1.0028	\$33,604	\$94
12	1st QTR '15	3.25%	202,988		90	90	1.0080	\$204,612	\$1,624
13	January	3.25%		33,511	31	90	1.0080	\$33,779	\$268
14	February	3.25%		33,511	28	59	1.0053	\$33,688	\$178
15	March	3.25%		33,511	31	31	1.0028	\$33,604	\$94
16	2nd QTR '15	3.25%	305,683		91	91	1.0081	\$308,159	\$2,476
17	April	3.25%		33,511	30	91	1.0081	\$33,782	\$271
18	May	3.25%		33,511	31	61	1.0054	\$33,691	\$181
19	June	3.25%		33,511	30	30	1.0027	\$33,601	\$90
20	Total (Over)/Under Recovery			<u>\$402,126</u>					<u>\$7,107</u>

Niagara Mohawk Power Corporation
Billing Adjustment #2 - Correction for reclassification of Economic Development Grant and O&M /
Capital Adjustment expenses
In response to NYAPP Data Request No. 1-8

Line #		As Filed 2014 using 2013 FF1	With Revision	Billing Adjustment
1	Historical Revenue Requirement	359,606,550	363,253,396	3,646,846
2	Forecasted Transmission Revenue Requirement	(23,185,913)	(23,185,913)	-
3	True Up	65,661,791	65,661,791	-
4	Subtotal	402,082,427	405,729,273	3,646,846
5	Scheduling and Dispatching Costs	6,582,126	6,599,685	17,559
6	Total	408,664,553	412,328,958	3,664,405
7				
8				
9	<u>HRR refund componet calculation:</u>			
10		(a)	(b)	(c)
11		As Filed 2014 using 2013 FF1	With Revision	Billing Adjustment
12	Return and Associated Income Taxes	144,348,705	144,424,183	75,478
13	Transmission-Related Depreciation Expense	44,925,518	44,925,518	-
14	Transmission-Related Real Estate Taxes	43,254,904	43,254,904	-
15	Transmission - Related Investment Tax Credit	(462,146)	(462,146)	-
16	Transmission Operation & Maintenance Expense	99,794,837	105,625,226	5,830,389
17	Transmission Related Administrative & General Expense	53,393,726	51,134,705	(2,259,021)
18	Transmission Related Payroll Tax Expense	2,542,365	2,542,365	-
19	Sub-Total (Sum of Lines 12 - 18)	387,797,909	391,444,755	3,646,846
20				
21	Billing Adjustments	21,720,556	21,720,556	-
22	Bad Debt Expenses	-	-	-
23	Revenue Credits	(48,508,355)	(48,508,355)	-
24	Transmission Rents	(1,403,559)	(1,403,559)	-
25				
26	Total Historical Transmission Revenue Requirement (Sum of Lines 19- 24)	359,606,550	363,253,396	3,646,846

Note>> The Company is not making an adjustment to the Forecasted Transmission Revenue Requirement or the True Up for this item

Niagara Mohawk Power Corporation

Billing Adjustment #2 - Correction for reclassification of Economic Development Grant and O&M / Capital Adjustment expenses

In response to NYAPP Data Request No. 1-8

Workpaper 17

Page 2 of 2

Source:
 WP 17 page 1 \$3,664,405
\$3,664,405

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Interest Calculation per 18 CFR Section 35.19a									
	Quarters	Annual Interest Rate	Accrued Prin & Int. @ Beg Of Period	Monthly (Over)/Under Recovery	Days in Period	Period Days	Multiplier	Accrued Prin & Int. @ End Of Period	Accrued Int. @ End Of Period
4	3rd QTR '13	3.25%	0		92	92	1.0082	\$0	\$0
5	July	3.25%		305,367	31	92	1.0082	\$307,871	\$2,504
6	August	3.25%		305,367	31	61	1.0054	\$307,016	\$1,649
7	September	3.25%		305,367	30	30	1.0027	\$306,192	\$824
8	4th QTR '13	3.25%	921,079		92	92	1.0082	\$928,632	\$7,553
9	October	3.25%		305,367	31	92	1.0082	\$307,871	\$2,504
10	November	3.25%		305,367	30	61	1.0054	\$307,016	\$1,649
11	December	3.25%		305,367	31	31	1.0028	\$306,222	\$855
12	1st QTR '14	3.25%	1,849,741		90	90	1.0080	\$1,864,539	\$14,798
13	January	3.25%		305,367	31	90	1.0080	\$307,810	\$2,443
14	February	3.25%		305,367	28	59	1.0053	\$306,986	\$1,618
15	March	3.25%		305,367	31	31	1.0028	\$306,222	\$855
16	2nd QTR '14	3.25%	2,785,556		91	91	1.0081	\$2,808,119	\$22,563
17	April	3.25%		305,367	30	91	1.0081	\$307,841	\$2,473
18	May	3.25%		305,367	31	61	1.0054	\$307,016	\$1,649
19	June	3.25%		305,367	30	30	1.0027	\$306,192	\$824
20	3rd QTR '14	3.25%	3,729,168		92	92	1.0082	\$3,759,747	\$30,579
21	4th QTR '14	3.25%	3,759,747		92	92	1.0082	\$3,790,577	\$30,830
22	1st QTR '15	3.25%	3,790,577		90	90	1.0080	\$3,820,901	\$30,325
23	2nd QTR '15	3.25%	3,820,901		91	91	1.0081	\$3,851,851	\$30,949
24	Total (Over)/Under Recovery			<u>\$3,664,405</u>					<u>\$187,446</u>

Attachment K

Workable Excel file of the 2017 Annual Update Filing submitted in June 2017 and subsequently revised in the current Annual Update updated to reflect corrections to the BU for Station Service load

2017 UPDATE

2016 Data

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Shading denotes an input

2016

Calculation of RR

14.1.9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below

Historical Transmission Revenue Requirement (Historical TRR)

Line No.		Reference	2016	
1	<u>Historical Transmission Revenue Requirement (Historical TRR)</u>			
2				
3	14.1.9.2 (a) Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation Expense, (C)			
4	Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits,			
5	(E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses, (G) Transmission			
6	Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less:			
7	(J) Revenue Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year			
8				
9				
10	Return and Associated Income Taxes	(A)	\$195,031,293	Schedule 8, Line 64
11	Transmission-Related Depreciation Expense	(B)	\$57,068,042	Schedule 9, Line 6, column 5
12	Transmission-Related Real Estate Taxes	(C)	\$51,088,475	Schedule 9, Line 12, column 5
13	Transmission - Related Investment Tax Credit	(D)	(\$503,524)	Schedule 9, Line 16, column 5 times minus 1
14	Transmission Operation & Maintenance Expense	(E)	\$62,942,833	Schedule 9, Line 23, column 5
15	Transmission Related Administrative & General Expense	(F)	\$51,216,731	Schedule 9, Line 38, column 5
16	Transmission Related Payroll Tax Expense	(G)	\$2,293,423	Schedule 9, Line 44, column 5
17	Sub-Total (sum of Lines 10 - Line 16)		\$419,137,273	
18				
19	Billing Adjustments	(H)	(\$731,363)	Schedule 10, Lines 1
20	Bad Debt Expenses	(I)	\$0	Schedule 10, Lines 4
21	Revenue Credits	(J)	(\$20,737,549)	Schedule 10, Line 7
22	Transmission Rents	(K)	(\$2,422,378)	Schedule 10, Line 14
23				
24	Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)		\$395,245,983	

		2017		
Line No.		Period	Reference	Source
1	14.1.9.2 (b) FORECASTED TRANSMISSION REVENUE REQUIREMENTS			
2	Forecasted TRR shall equal (1) the Forecasted Transmission Plant Additions (FTPA) multiplied by the Adjusted Annual FTRRF (AFTRRF), plus (2) Forecasted ADIT Adjustment (FADITA), plus (3) the Mid-Year Trend Adjustment (MYTA), less (4) Transmission Support Payments (TSP), plus (5) the Tax Rate Adjustment (TRA), less (6) Other Billing Adjustments (OBA) as shown in the following formula:			
3				
4				
5	Forecasted TRR = (FTPA * AFTRRF) + FADITA + MYTA - TSP + TRA - OBA			
6				
7				
8				
9				
10	(1) FORECASTED TRANSMISSION PLANT ADDITIONS (FTPA)			
11	Adjusted Annual Transmission Revenue Requirement Factor (AFTRRF)		\$116,203,074	Workpaper 8, Section I, Line 16
12	Sub-Total (Lines 10*11)		12.72%	Line 78
13			\$14,775,584	
14	(2) FORECASTED ADIT ADJUSTMENT (FADITA)			
15	The Forecasted ADIT Adjustment (FADITA) shall equal the Forecasted ADIT (FADIT) multiplied by the Cost of Capital Rate, where:			
16				
17	Forecasted ADIT(FADIT) shall equal the projected change in Accumulated Deferred Income Taxes from the most recently			
18				
19	concluded calendar year related to accelerated depreciation and associated with Transmission Plant for the			
20	Forecasted Period calculated in accordance with Treasury regulation Section 1.167(1)-1(h)(6).			
21				
22	Forecasted ADIT (FADIT)		(\$19,800,554)	Schedule 13, Line 24
23	Cost of Capital Rate		10.7466%	Schedule 8, Line 62
24	Forecasted ADIT Adjustment (FADITA)		(\$2,127,888)	Line 22 * Line 23
25				
26	(3) MID YEAR TREND ADJUSTMENT (MYTA)			
27	The Mid-Year Trend Adjustment shall be the difference, whether positive or negative, between			
28	i) the Historical TRR Component (E) excluding Transmission Support Payments, based on actual data for the first and (ii) the Historical TRR Component (E) excluding Transmission Support Payments, based on data for the first three months of the year prior to the Forecast Period.			
29				
30				
31	Plus Mid-Year Trend Adjustment (MYTA)		(\$744,964)	Workpaper 9, line 32, variance column
32				
33	(4) TRANSMISSION SUPPORT PAYMENTS (TSP)			
34	Less Impact of Transmission Support Payments on Historical Transmission Revenue Requirement		\$15,340	Workpaper 9A
35	Less: Other Billing Adjustments - Dunkirk Settlement ER14-543-000		\$0	Schedule 10
36				
37	(5) TAX RATE ADJUSTMENT (TRA)			
38	The Tax Rate Adjustment shall be the amount, if any, required to adjust Historical TRR Component (A) for any change in the Federal Income Tax Rate and/or the State Income Tax Rate that takes effect during the first five months of the Forecast Period.			
39				
40				
41	Tax Rate Adjustment (TRA)		\$0	
42				
43	(6) OTHER BILLING ADJUSTMENTS (OBA)			
44	Other Billing Adjustments shall equal any amounts related to the HTRR calculation that are required to be adjusted in the current year's FTRR to remove the impact on the Update Year			
45				
46				
47	Other Billing Adjustments (OBA)		(\$731,363)	Schedule 10, Line 1
48				
49	Forecasted Transmission Revenue Requirement (Line 12 + Line 24 + Line 31 - Line 34 - Line 35 + Line 41 - Line 47)		12,618,755	
50				
51	14.1.9.2 (c) ADJUSTED ANNUAL FORECAST TRANSMISSION REVENUE REQUIREMENT FACTOR			
52				
53	Adjusted Annual Forecast Transmission Revenue Requirement Factor (AFTRRF) shall equal the difference between the Annual Forecast			
54	Transmission Revenue Requirement Factor (FTRRF) and the quotient of (1) Cost of Capital Rate multiplied by the Transmission Related			
55	Accumulated Deferred Taxes less Accumulated Deferred Inv. Tax Cr (255) for the most recently concluded calendar year, and (ii) the year-end Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).			
56				
57				
58	The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C), divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 14.1.9.2 (a), component (A)1(a).			
59				
60				
61	Derivation of Annual Forecast Transmission Revenue Requirement Factor (FTRRF)			
62	Investment Return and Income Taxes	(A)	\$195,031,293	Schedule 1, Line 10
63	Depreciation Expense	(B)	\$57,068,042	Schedule 1, Line 11
64	Property Tax Expense	(C)	\$51,088,475	Schedule 1, Line 12
65	Total Expenses (Lines 62 thru 64)		\$303,187,810	
66	Transmission Plant	(a)	\$2,818,478,807	Schedule 6, Page 1, Line 12
67	Annual Forecast Transmission Revenue Requirement Factor (Lines 65 / Line 66)		10.76%	
68				
69	Adjustment to FTRRF to reflect removal of ADIT that is subject to normalization			
70	Transmission Related ADIT Balance at year-end		(\$517,679,187)	Schedule 7, Line 6, Column L
71	Less: Accumulated Deferred Inv. Tax Cr (255)		(\$4,116,402)	Schedule 7, Line 5, Column L
72	Net Transmission ADIT Balance at year-end		(\$513,562,785)	Line 70 - Line 71
73	Cost of Capital Rate		10.7466%	Schedule 8, Line 62
74	Total Return and Income Taxes Associated with ADIT Balance at year-end		(\$55,190,590)	Line 72 * Line 73
75				
76	Annual Forecast Transmission Revenue Requirement Factor (FTRRF)		10.76%	Line 67
77	Less: Incremental Annual Forecast Transmission Revenue Requirement Factor Adjustment for ADIT		-1.96%	Line 74 / Line 66
78	Adjusted Annual Forecast Transmission Revenue Requirement Factor (AFTRRF)		12.72%	Line 76 - Line 77

NOTES REVISION

Shading denotes an input

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Line No.											
1											
2	14.1.9.2(d)	The Annual True-Up (ATU) shall equal (1) the difference between the Actual Transmission Revenue Requirement and the Prior Year Transmission Revenue Requirement, plus (2) the difference between the Actual Scheduling, System Control and Dispatch costs and Prior Year Scheduling, System Control and Dispatch costs, less (3) the difference between the Actual Billing Units and the Prior Year Billing Units multiplied by the Prior Year Unit Rate, plus (4) Interest on the net differences.									
3											
4											
5											
6											
7	(1)	Revenue Requirement (RR) of rate effective July 1 of prior year		\$414,416,678					Schedule 4, Line 1, Col (d)		
8		Less: Annual True-up (ATU) from rate effective July 1 of prior year		\$19,258,982					Schedule 4, Line 1, Col (c)		
9		Prior Year Transmission Revenue Requirement		\$395,157,696					Line 7 - Line 8		
10											
11		Actual Transmission Revenue Requirement		\$395,245,983					Schedule 4, Line 2, Col (a)		
12		Difference		\$88,287					Line 11 - Line 9		
13											
14	(2)	Prior Year Scheduling, System Control and Dispatch costs (CCC)		\$5,456,380					Schedule 4, Line 1, Col (e)		
15		Actual Scheduling, System Control and Dispatch costs (CCC)		\$6,268,408					Schedule 4, Line 2, Col (e)		
16		Difference		\$812,028					Line 15 - Line 14		
17											
18	(3)	Prior Year Billing Units (MWH)		\$37,660,207					Schedule 4, Line 1, Col (f)		
19		Actual Billing Units		\$36,852,262					Schedule 4, Line 2, Col (f)		
20		Difference		\$807,945					Line 18 - Line 19		
21		Prior Year Indicative Rate		\$11.15					Schedule 4, Line 1, Col (g)		
22		Billing Unit True-Up		\$9,007,765					Line 20 * Line 21		
23											
24		Total Annual True-Up before Interest		\$9,908,080					(Line 12 + Line 16 + Line 22)		
25											
26	(4)	Interest		\$192,787					Line 57, Column 9		
27											
28		Annual True-up RR Component		\$10,100,867					(Line 24 + Line 26)		
29											
30		Interest Calculation per 18 CFR Section 35.19a									
31			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
32		Quarters		Annual Interest Rate	Accrued Prin & Int. @ Beg Of Period	Monthly (Over)/Under Recovery	Days in Period	Period Days	Multiplier	Accrued Prin & Int. @ End Of Period	Accrued Int. @ End Of Period
33											
34											
35											
36		3rd QTR '16		3.50%	0		92	92	1.0088	\$0	\$0
37		July		3.50%		825,673	31	92	1.0088	\$832,939	\$7,266
38		August		3.50%		825,673	31	61	1.0058	\$830,462	\$4,789
39		September		3.50%		825,673	30	30	1.0029	\$828,068	\$2,394
40											
41		4th QTR '16		3.50%	2,491,469		92	92	1.0088	\$2,513,394	\$21,925
42		October		3.50%		825,673	31	92	1.0088	\$832,939	\$7,266
43		November		3.50%		825,673	30	61	1.0058	\$830,462	\$4,789
44		December		3.50%		825,673	31	31	1.0030	\$828,150	\$2,477
45											
46		1st QTR '17		3.50%	5,004,946		90	90	1.0086	\$5,047,989	\$43,043
47		January		3.50%		825,673	31	90	1.0086	\$832,774	\$7,101
48		February		3.50%		825,673	28	59	1.0057	\$830,380	\$4,706
49		March		3.50%		825,673	31	31	1.0030	\$828,150	\$2,477
50											
51		2nd QTR '17		3.71%	7,539,293		91	91	1.0092	\$7,608,655	\$69,361
52		April		3.71%		825,673	30	91	1.0092	\$833,270	\$7,596
53		May		3.71%		825,673	31	61	1.0062	\$830,793	\$5,119
54		June		3.71%		825,673	30	30	1.0030	\$828,150	\$2,477
55											
56											
57		Total (Over)/Under Recovery					\$9,908,080	(line 24)			\$192,787

(a) Interest rates shall be the interest rates as reported on the FERC Website <http://www.ferc.gov/legal/acct-matts/interest-rates.asp>
 (b) For leap years use 29 days in the month of February

NOTES REVISION

Shading denotes an input

Line No.	Description	(a) Historical Transmission Revenue Requirement (Historical TRR)	(b) Forecasted Transmission Revenue Requirement	(c) Annual True Up	(d) Revenue Requirement (RR)	(e) Scheduling System Control and Dispatch Costs (CCC)	(f) Annual Billing Units (BU) MWh	(g) Rate \$/MWh (*)
1	Current Year Rates Effective July 1, 2016	377,231,912	17,925,784	19,258,982	414,416,678	5,456,380	37,660,207	11.14898
2	Current Year Rates Effective July 1, 2017	395,245,983	12,618,755	10,100,867	417,965,605	6,268,408	36,852,262	11.51175
3	Increase/(Decrease)				3,548,927	812,028	(807,945)	0.36
4	Percentage Increase/(Decrease)							3.25%
1.)	Information directly from Niagara Mohawk Prior Year Informational Filing.							
2.)								
(a)	Schedule 1, Line 24							
(b)	Schedule 2, Line 49							
(c)	Schedule 3, Line 28							
(d)	Attachment H, Section 14.1.9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement which shall exclude Transmission Support Payments, plus Col (c) the Annual True-Up							
(e)	Schedule 11, Line 21 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.							
(f)	Schedule 12, Line 17 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.							
(g)	(Col (d) + Col (e)) / Col (f)							
(*)	The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.							

Niagara Mohawk Power Corporation
Allocation Factors - As calculated pursuant to Section 14.1.9.1

Attachment 1
Schedule 5

Shading denotes an input		2016		
Line No.	Description	Amount	Source	Definition
1	14.1.9.1 1. <u>Electric Wages and Salaries Factor</u>	83.50%		Fixed per settlement Docket ER08-552
2				
3	14.1.9.1 3. <u>Transmission Wages and Salaries Allocation Factor</u>	13.00%		Fixed per settlement Docket ER08-552
4				
5				
6				
7				
8	14.1.9.1 2. <u>Gross Transmission Plant Allocation Factor</u>			
9	Transmission Plant in Service	\$2,818,478,807	Schedule 6, Page 2, Line 3, Col 5	Gross Transmission Plant Allocation Factor shall equal the total investment in
10	Plus: Transmission Related General	\$38,315,305	Schedule 6, Page 2, Line 5, Col 5	Transmission Plant in Service, Transmission Related Electric General Plant,
11	Plus: Transmission Related Common	\$29,214,846	Schedule 6, Page 2, Line 10, Col 5	Transmission Related Common Plant and Transmission Related
12	Plus: Transmission Related Intangible Plant	\$826,511	Schedule 6, Page 2, Line 15, Col 5	Intangible Plant
13	Gross Transmission Investment	\$2,886,835,469	Sum of Lines 9 - 13	divided by Total Electric Plant plus Electric Common Plant.
14				
15	Total Electric Plant	\$8,841,673,683	FF1 207.104g	
16	Plus: Electric Common	\$224,729,588	Schedule 6, Page 2, Line 10, Col 3	
17	Gross Electric Plant in Service	\$9,066,403,271	Line 15 + Line 16	
18				
19	Percent Allocation	31.84%	Line 13 / Line 17	
20				
21	14.1.9.1 4. <u>Gross Electric Plant Allocation Factor</u>			
22				
23	Total Electric Plant in Service	\$8,841,673,683	Line 15	Gross Electric Plant Allocation Factor shall equal
24	Plus: Electric Common Plant	\$224,729,588	Schedule 6, Page 2, Line 10, Col 3	Gross Electric Plant divided by the sum of Total Gas Plant,
25	Gross Electric Plant in Service	\$9,066,403,271	Line 23 + Line 24	Total Electric Plant, and Total Common Plant
26				
27	Total Gas Plant in Service	\$2,237,631,290	FF1 201.8d	
28	Total Electric Plant in Service	\$8,841,673,683	Line 15	
29	Total Common Plant in Service	\$269,137,231	Schedule 6, Page 2, Line 10, Col 1	
30	Gross Plant in Service (Gas & Electric)	\$11,348,442,204	Sum of Lines 27-Lines 29	
31				
32	Percent Allocation	79.89%	Line 25 / Line 30	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H, section 14.1.9.2

Line No.	Description	Reference Section:	2017	Reference
1	14.1.9.2 (a) <u>Transmission Investment Base</u>			
2				
3	A.1. Transmission Investment Base shall be defined as (a) Transmission Plant in Service, plus (b) Transmission Related Electric General Plant, plus			
4	(c) Transmission Related Common Plant, plus (d) Transmission Related Intangible Plant, plus (e) Transmission Related Plant Held for Future Use, less			
5	(f) Transmission Related Depreciation Reserve, less (g) Transmission Related Accumulated Deferred Taxes, plus (h) Transmission Related			
6	Regulatory Assets net of Regulatory Liabilities, plus (i) Transmission Related Prepayments, plus (j) Transmission Related Materials and Supplies,			
7	plus (k) Transmission Related Cash Working Capital.			
8				
9				
10				
11				
12	Transmission Plant in Service	(a)	\$2,818,478,807	Schedule 6, page 2, line 3, column 5
13	General Plant	(b)	\$38,315,305	Schedule 6, page 2, line 5, column 5
14	Common Plant	(c)	\$29,214,846	Schedule 6, page 2, line 10, column 5
15	Intangible Plant	(d)	\$826,511	Schedule 6, page 2, line 15, column 5
16	Plant Held For Future Use	(e)	\$0	Schedule 6, page 2, line 19, column 5
17	Total Plant (Sum of Line 12 - Line 16)		<u>\$2,886,835,469</u>	
18				
19	Accumulated Depreciation	(f)	(\$608,892,122)	Schedule 6, page 2, line 29, column 5
20	Accumulated Deferred Income Taxes	(g)	(\$517,679,187)	Schedule 7, line 6, column 5
21	Other Regulatory Assets	(h)	<u>\$29,186,256</u>	Schedule 7, line 11, column 5
22	Net Investment (Sum of Line 17 -Line 21)		<u>\$1,789,450,416</u>	
23				
24	Prepayments	(i)	\$4,457,059	Schedule 7, line 15, column 5
25	Materials & Supplies	(j)	\$13,041,556	Schedule 7, line 21, column 5
26	Cash Working Capital	(k)	<u>\$7,867,854</u>	Schedule 7, line 28, column 5
27				
28	Total Investment Base (Sum of Line 22 - Line 26)		<u>\$1,814,816,885</u>	

Shading denotes an input

		2016						
		(1)	(2)	(3) = (1)*(2)	(4)	(5) = (3)*(4)		
Line							FERC Form 1/PSC Report Reference for	
No.		Total	Allocation Factor	Electric Allocated	Allocation Factor	Transmission Allocated	col (1)	Definition
1	Transmission Plant					\$2,818,379,704	FF1 207.58g	
2	Wholesale Meter Plant					\$99,103	Workpaper 1	
3	Total Transmission Plant in Service (Line 1+ Line 2)					\$2,818,478,807		14.1.9.2(a)A.1.(a) Transmission Plant in Service shall equal the balance of total investment in Transmission Plant plus Wholesale Metering Investment
4								
5	General Plant	\$294,733,117	100.00%	\$294,733,117	13.00% (c)	\$38,315,305	FF1 207.99g	14.1.9.2(a)A.1.(b) Transmission Related Electric General Plant shall equal the balance of investment in Electric General Plant multiplied by the Transmission Wages and Salaries Allocation Factor
6								
7								
8								
9								
10	Common Plant	\$269,137,231	83.50% (a)	\$224,729,588	13.00% (c)	\$29,214,846	FF1 201. 8h	14.1.9.2(a)A.1.(c) Transmission Related Common Plant shall equal Common Plant multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor.
11								
12								
13								
14								
15	Intangible Plant	\$6,357,778	100.00%	6,357,778	13.00% (c)	\$826,511	FF1 205.5g	14.1.9.2(a)A.1.(d) Transmission Related Intangible Plant shall equal Intangible Electric Plant multiplied by the Transmission Wages and Salaries Allocation Factor.
16								
17								
18								
19	Transmission Plant Held for Future Use	\$0				\$0	Workpaper 10	14.1.9.2(a)A.1.(e) Transmission Related Plant Held for Future Use shall equal the balance in Plant Held for Future Use associated with property planned to be used for transmission service within five years
20								
21								
22								
23	Transmission Accumulated Depreciation							
24	Transmission Accumulated Depreciation	(\$574,437,786)				(\$574,437,786)	FF1 219.25b	14.1.9.2(a)A.1.(f) Transmission Related Depreciation Reserve shall equal the
25	General Plant Accumulated Depreciation	(\$186,587,302)	100.00%	(\$186,587,302)	13.00% (c)	(\$24,256,349)	FF1 219.28b	balance of: (i) Transmission Depreciation Reserve, plus (ii)
26	Common Plant Accumulated Depreciation	(\$89,417,405)	83.50% (a)	(\$74,663,533)	13.00% (c)	(\$9,706,259)	FF1 356.1 End of Year Balance	the product of Electric General Plant Depreciation Reserve
27	Amortization of Other Utility Plant	(\$3,553,721)	100.00%	(\$3,553,721)	13.00% (c)	(\$461,984)	FF1 200.21c	multiplied by the Transmission Wages and Salaries
28	Wholesale Meters	(\$29,743)				(\$29,743)	Workpaper 1	Allocation Factor, plus (iii) the product of Common Plant
29	Total Depreciation (Sum of line 24 - Line 28)					(\$608,892,122)		Depreciation Reserve multiplied by the Electric Wages and
30								Salaries Allocation Factor and further multiplied by the
31								Transmission Wages and Salaries Allocation Factor plus (iv)
32								the product of Intangible Electric Plant Depreciation Reserve
33								multiplied by the Transmission Wages and Salaries
34								Allocation Factor plus (v) depreciation reserve associated with
35								the Wholesale Metering Investment
36								

Allocation Factor Reference
(a) Schedule 5, line 1
(b) Schedule 5, line 32 - not used on this Schedule
(c) Schedule 5, line 3
(d) Schedule 5, line 19 - not used on this Schedule

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 2 of 2)
Attachment H Section 14.1.9.2 (a) A. 1.

Attachment 1
Schedule 7

Shading denotes an input

		2016						
Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)	Definition
1	<u>Transmission Accumulated Deferred Taxes</u>							
2	Accumulated Deferred Taxes (281-282)	(\$1,927,960,778)	100.00%	(\$1,927,960,778)	31.84% (d)	(\$613,882,417)	FF1 275.2k	14.1.9.2(a)A.1.(g) Transmission Related Accumulated Deferred Income Taxes shall equal the electric balance of Total Accumulated Deferred
3	Accumulated Deferred Taxes (283)	(\$350,482,188)	100.00%	(\$350,482,188)	31.84% (d)	(\$111,597,111)	Workpaper 2, Line 5	Income Taxes (FERC Accounts 190, 55,281, 282, and 283 net of
4	Accumulated Deferred Taxes (190)	\$665,546,294	100.00%	\$665,546,294	31.84% (d)	\$211,916,743	FF1 234.8c	stranded costs), multiplied by the Gross Transmission Plant
5	Accumulated Deferred Inv. Tax Cr (255)	(\$12,927,984)	100.00%	(\$12,927,984)	31.84% (d)	(\$4,116,402)	FF1 267.8(h)	Allocation Factor.
6	Total (Sum of line 2 - Line 5)			(\$1,625,824,656)		(\$517,679,187)		
7								
8	<u>Other Regulatory Assets</u>							
9	FAS 109 (Asset Account 182.3)	\$189,249,615	100.00%	\$189,249,615	31.84% (d)	\$60,259,012	FF1 232 Lines 2, 20, 25, 31	14.1.9.2(a)A.1.(h) Transmission Related Regulatory Assets shall be Regulatory
10	FAS 109 (Liability Account 254)	(\$97,587,181)	100.00%	(\$97,587,181)	31.84% (d)	(\$31,072,756)	FF1 278 Lines 1 & 29(f)	Assets net of Regulatory Liabilities multiplied by the Gross
11	Total (line 9 + Line 10)	\$91,662,434		\$91,662,434		\$29,186,256		Transmission Plant Allocation Factor.
12								
13	<u>Transmission Prepayments</u>	\$17,521,150					FF1 111.57c	14.1.9.2(a)A.1.(i) Transmission Related Prepayments shall be the product of
14	Less: Prepaid State and Federal Income Tax	\$0					FF1 263 Lines 2 & 7h	Prepayments excluding Federal and State taxes multiplied by
15	Total Prepayments (Line 13 + Line 14)	\$17,521,150	79.89% (b)	\$13,997,852	31.84% (d)	\$4,457,059		the Gross Electric Plant Allocation Factor and further
16								multiplied by the Gross Transmission Plant Allocation Factor.
17								
18	<u>Transmission Material and Supplies</u>							14.1.9.2(a)A.1.(j) Transmission Related Materials and Supplies shall equal: (i)
19	Trans. Specific O&M Materials and Supplies	\$4,583,568				\$4,583,568	FF1 227.8c	the balance of Materials and Supplies assigned to
20	Construction Materials and Supplies	\$33,249,205	79.89% (b)	\$26,563,179	31.84% (d)	\$8,457,988	FF1 227.5c	Transmission plus (ii) the product of Material and Supplies
21	Total (Line 19 + Line 20)					\$13,041,556		assigned to Construction multiplied by the Gross Electric
22								Plant Allocation Factor and further multiplied by Gross
23								Transmission Plant Allocation Factor
24								
25	<u>Cash Working Capital</u>							14.1.9.2(a)A.1.(k) Transmission Related Cash Working Capital shall be an
26	Operation & Maintenance Expense					\$62,942,833	Schedule 9, Line 23	allowance equal to the product of: (i) 12.5% (45 days/ 360 days = 12.5%)
27						0.1250	x 45 / 360	multiplied by (ii) Transmission Operation and Maintenance Expense
28	Total (line 26 * line 27)					\$7,867,854		
29								
30								

Allocation Factor Reference

- (a) Schedule 5, line 1 - not used on this Schedule
- (b) Schedule 5, line 32
- (c) Schedule 5, line 3 - not used on this Schedule
- (d) Schedule 5, line 19

Shading denotes an input

2016

Line

- 1 **The Cost of Capital Rate shall equal the proposed Weighted Costs of Capital plus Federal Income Taxes and State Income Taxes.**
 2 The Weighted Costs of Capital will be calculated for the Transmission Investment Base using NMPC's actual capital structure and will equal the sum of (i), (ii), and (iii) below:
 3
 4 (i) The long-term debt component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's long-term debt outstanding during the year and the sum of (a) the ratio of actual long-term debt to total capital at year-end; and
 5 (b) the extent, if any, by which the ratio of NMPC's actual common equity to total capital at year end exceeds fifty percent (50%). Long term debt shall be defined as the average of the beginning of the year and end
 6 of the year balances of the following: long term debt less the unamortized Discounts on Long-Term Debt less the unamortized Loss on Reacquired Debt plus Unamortized Gain on Reacquired Debt. Cost to maturity of NMPC's long-term debt shall be defined as the cost of long term debt included in the debt discount
 7 expense and any loss or gain on reacquired debt.
 8 (ii) the preferred stock component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's preferred stock then outstanding and the ratio of actual preferred stock to total capital at year-end
 9
 10 (iii) The return on equity component shall be the product of the allowed return on equity of 10.3% and the ratio of NMPC's actual common equity to total capital at year-end, provided that such ratio
 11 shall not exceed fifty percent (50%).
 12
 13
 14
 15

			CAPITALIZATION	Source:	CAPITALIZATION RATIOS	COST OF CAPITAL	Source:	WEIGHTED COST OF CAPITAL	EQUITY PORTION
	(i)	LONG-TERM DEBT	\$2,768,277,954	Workpaper 6, Line 16b	49.61%	3.83%	Workpaper 6, Line 17c	1.90%	
	(ii)	PREFERRED STOCK	\$28,984,701	FF1 112.3c	0.39%	3.66%	Workpaper 6, Line 24d	0.01%	0.01%
	(iii)	COMMON EQUITY	\$4,700,902,913	FF1 112.16c - FF1 112.3,12,15c	50.00%	10.30%	Per Tariff	5.15%	5.15%
		TOTAL INVESTMENT RETURN	\$7,498,165,568		100.00%			7.06%	5.16%

26 14.1.9.2.2.(b) Federal Income = $\left(\frac{A + \left[\frac{B}{1} \right] / C}{1} \right) \times \frac{\text{Federal Income Tax Rate}}{\text{Federal Income Tax Rate}}$

29 Where A is the sum of the preferred stock component and the return on equity component, each as determined in Sections (a)(ii) and for the ROE set forth in (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for
 30 Transmission Plant in Service as defined at Section 14.1.9.1.16 (FF1 117.38c), and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

32 = $\left(\frac{0.0516 + \left(\frac{\$10,018,121}{1} \right) / \$1,814,816,885}{1} \right) \times \frac{35\%}{35\%}$

35 = 0.0307570

38 14.1.9.2.2.(c) State Income Tax shall equal = $\left(\frac{A + \left[\frac{B}{1} \right] / C}{1} \right) + \frac{\text{Federal Income Tax}}{\text{State Income Tax Rate}} \times \text{State Income Tax Rate}$

41 Where A is the sum of the preferred stock component and the return on equity component as determined in (a)(ii) and (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in
 42 Service as defined at Section 14.1.9.1.16 above, and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

46 = $\left(\frac{0.0516 + \left(\frac{\$10,018,121}{1} \right) / \$1,814,816,885}{1} \right) + \frac{0.0307570}{6.50\%} \times 6.50\%$

49 = 0.0061091

53 (a)+(b)+(c) Cost of Capital Rate = 10.75%

56 14.1.9.2(a) A. Return and Associated Income Taxes shall equal the product of the Transmission Investment Base and the Cost of Capital Rate

60 Transmission Investment Base	\$1,814,816,885	Schedule 6, page 1 of 2, Line 28
62 Cost of Capital Rate	10.7466%	Line 53
64 = Investment Return and Income Taxes	\$195,031,293	Line 60 x Line 62

Shading denotes an input

		2016						
Line No.	(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1 Reference for col (1)	Definition	
	<u>Depreciation Expense</u>							
1	Transmission Depreciation	\$54,300,118			\$54,300,118	FF1 336.7f	14.1.9.2.B. Transmission Related Depreciation Expense shall equal the sum of:	
2	General Depreciation	\$10,424,238	100.0000%	\$10,424,238	\$1,355,151	FF1 336.10f	(i) Depreciation Expense for Transmission Plant in Service, plus (ii)	
3	Common Depreciation	\$12,788,023	83.5000% (a)	\$10,677,999	\$1,388,140	FF1 356.1	the product of Electric General Plant Depreciation Expense multiplied	
4	Intangible Depreciation	\$150,988	100.0000%	\$150,988	\$19,628	FF1 336.1f	by the Transmission Wages and Salaries Allocation Factor plus (iii)	
5	Wholesale Meters				\$5,005	Workpaper 1	Common Plant Depreciation Expense multiplied by the Electric	
6	Total (line 1+2+3+4+5)				\$57,068,042		Wages and Salaries Allocation Factor, further multiplied by the	
7							Transmission Wages and Salaries Allocation Factor plus (iv)	
8							Intangible Electric Plant Depreciation Expense multiplied by the	
9							Transmission Wages and Salaries Factor plus (v) depreciation	
10							expense associated with the Wholesale Metering Investment.	
11								
12	<u>Real Estate Taxes</u>	\$160,448,602	100.0000%	\$160,448,602	31.8410% (d)	\$51,088,475	FF1 263.25i	14.1.9.2.C. Transmission Related Real Estate Tax Expense shall equal the
13							electric Real Estate Tax Expenses multiplied by the Gross	
14							Transmission Plant Allocation Factor.	
15								
16	<u>Amortization of Investment Tax Credits</u>	\$1,979,403	79.8912% (b)	\$1,581,368	31.8410% (d)	\$503,524	FF1 117.58c	14.1.9.2.D. Transmission Related Amortization of Investment Tax Credits shall
17							equal the product of Amortization of Investment Tax Credits multiplied	
18							by the Gross Electric Plant Allocation Factor and further multiplied by	
19							the Gross Transmission Plant Allocation Factor	
20	<u>Transmission Operation and Maintenance</u>							
21	Operation and Maintenance	\$72,612,371			\$72,612,371	FF1 321.112b	14.1.9.2.E. Transmission Operation and Maintenance Expense shall equal	
22	LESS: Load Dispatching - #561	\$9,669,538			\$9,669,538	FF1 321.84-92b	the sum of electric expenses as recorded in	
23	O&M (Line 21 - Line 22)	\$62,942,833			\$62,942,833		FERC Account Nos. 560, 562-574	
24								
25	<u>Transmission Administrative and General</u>							
26	Total Administrative and General	\$370,610,952					14.1.9.2.F. Transmission Related Administrative and General Expenses shall	
27	LESS: Property Insurance (#924)	\$3,098,544				FF1 323.197b	equal the product of electric Administrative and General Expenses,	
28	LESS: Pensions and Benefits (#926)	\$86,306,165				FF1 323.185b	excluding the sum of Electric Property Insurance, Electric Research and	
29	LESS: Research and Development Expenses (#930)	\$1,964,875				FF1 323.187b	Development Expense and Electric Environmental Remediation Expense,	
30	LESS: 50% of NY PSC Regulatory Expense	\$4,053,003				Workpaper 12	and 50% of the NYPSC Regulatory Expense	
31	LESS: 18a Charges (Temporary Assessment)	\$16,792,600				50% of Workpaper 15	multiplied by the Transmission Wages and Salaries Allocation Factor,	
32	LESS: Environmental Remediation Expense	\$40,469,379				Workpaper 15		
33	Subtotal (Line 26-27-28-29-30-31-32)	\$217,926,385.53	100.0000%	\$217,926,386	13.0000% (c)	\$28,330,430	Workpaper 11	plus the sum of Electric Property Insurance multiplied by the Gross
34	PLUS Property Insurance alloc. using Plant Allocation	\$3,098,544	100.0000%	\$3,098,544	31.8410% (d)	\$986,608	Line 27	Transmission Plant Allocation Factor, plus transmission-specific Electric
35	PLUS Pensions and Benefits	\$164,326,547	100.0000%	\$164,326,547	13.0000% (c)	\$21,362,451	Workpaper 3	Research and Development Expense, and transmission-specific Electric Environmental
36	PLUS Transmission-Related Research and Development	\$537,242				\$537,242	Workpaper 12	Remediation Expense. In addition, Administrative
37	PLUS Transmission-Related Environmental Expense	\$0				\$0	Workpaper 11	and General Expenses shall exclude the actual Post-Employment
38	Total A&G (Line 33+34+35+36+37)	\$385,888,719		\$385,351,477		\$51,216,731		Benefits Other than Pensions ("PBOP") included in FERC Account 926,
39								and shall add back in the amounts shown on Workpaper 3, page 1,
40	<u>Payroll Tax Expense</u>							or other amount subsequently approved by FERC under Section 205 or 206.
41	Federal Unemployment	\$173,011					FF1 263.4i	14.1.9.2.G. Transmission Related Payroll Tax Expense shall equal the product of
42	FICA	\$16,726,608					FF1 263.3i	electric Payroll Taxes multiplied by the Transmission Wages and
43	State Unemployment	\$742,097					FF1 263.9i	Salaries Allocation Factor.
44	Total (Line 41+42+43)	\$17,641,716	100.0000%	\$17,641,716	13.0000% (b)	\$2,293,423		

Allocation Factor Reference

- (a) Schedule 5, line 1
- (b) Schedule 5, line 32
- (c) Schedule 5, line 3
- (d) Schedule 5, line 19

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Other - Billing Adjustments, Bad Debt Expense, Revenue Credits, and Transmission Rents
Attachment H Section 14.1.9.2 (a)

Shading denotes an input 2016

Line No.	Description	(1) Total	Source	Definition
1	Billing Adjustments	(\$731,363)	Workpaper 16	14.1.9.2.H. Billing Adjustments shall be any adjustments made in accordance with Section 14.1.9.4.4 below. () indicates a refund or a reduction to the revenue requirement on Schedule 1
2				
3				
4	Bad Debt Expense	\$0	Workpaper 4	14.1.9.2.I. Transmission Related Bad Debt Expense shall equal Bad Debt Expense as reported in Account 904 related to NMPC's wholesale transmission billing.
5				
6				
7	Revenue Credits	(\$20,737,549)	Workpaper 5	14.1.9.2.J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Attachment H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this TSC rate, for which the load is reflected in the calculation of BU.
8				
9				
10				
11				
12				
13				
14	Transmission Rents	(\$2,422,378)	Workpaper 7	14.1.9.2.K. Transmission Rents shall equal all Transmission-related rental income recorded in FERC account 454.615
15				
16				
17				
18				14.1.9.4(d)
19				1 Any changes to the Data Inputs for an Annual Update, including but not limited to revisions resulting from any FERC proceeding to consider the Annual Update, or as a result of the procedures set forth herein, shall take effect as of the beginning of the Update Year and the impact of such changes shall be incorporated into the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update Year. This mechanism shall apply in lieu of mid-Update Year adjustments and any refunds or surcharges, except that, if an error in a Data Input is discovered and agreed upon within the Review Period, the impact of such change shall be incorporated prospectively into the charges produced by the Formula Rate during the remainder of the year preceding the next effective Update Year, in which case the impact reflected in subsequent charges shall be reduced accordingly.
20				2 The impact of an error affecting a Data Input on charges collected during the Formula Rate during the five (5) years prior to the Update Year in which the error was first discovered shall be corrected by incorporating the impact of the error on the charges produced by the Formula Rate during the five-year period into the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update Year. Charges collected before the five-year period shall not be subject to correction.
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
(b)	List of Items excluded from the Revenue Requirement			

Shading denotes an input

The CCC shall equal the annual Scheduling, System Control and Dispatch Costs (i.e., the transmission component of control center costs) as recorded in FERC Account 561 and its associated sub-account using information from the prior calendar year, excluding NYISO system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff

Line No.	Scheduling and Dispatch Expenses	2016	Source
1			
2			
3	Accounts 561 Load Dispatching	\$0	FF1 321.84b
4	Accounts 561.1 Reliability	205,968	FF1 321.85b
5	Accounts 561.2 Monitor and Operate Transm. System	5,683,414	FF1 321.86b
6	Accounts 561.3 Transmission Service and Schedule	-	FF1 321.87b
7	Accounts 561.4 Scheduling System Control and Dispatch	2,653,409	FF1 321.88b
8	Accounts 561.5 Reliability, Planning and Standards Development	379,026	FF1 321.89b
9	Accounts 561.6 Transmission Service Studies	-	FF1 321.90b
10	Accounts 561.7 Generation Interconnection Studies	-	FF1 321.91b
11	Accounts 561.8 Reliability, Planning and Standards Dev. Services	747,721	FF1 321.92b
12			
13	Total Load Dispatch Expenses (sum of Lines 3 - 11)	\$9,669,538	sum lines 3 - 11
14			
15	Less Account 561 directly recovered under Schedule 1 of the NY ISO Tariff		
16			
17	Accounts 561.4 Scheduling System Control and Dispatch	2,653,409	Line 7
18	Accounts 561.8 Reliability, Planning and Standards Dev. Services	\$747,721	Line 11
19	Total NYISO Schedule 1	3,401,130	Line 17 + Line 18
20			
21	Total CCC Component	\$6,268,408	Line 13 - Line 19

NOTES REVISION

Shading denotes an input

BU shall be the total Niagara Mohawk load as reported to the NYISO for the calendar billing year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC Rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR and Reserved components of Workpaper H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service

Line No.			SOURCE	
1	Subzone 1	11,812,527	NIMO TOL (transmission owner load)	Workpaper 13
2	Subzone 2	7,130,992	NIMO TOL (transmission owner load)	Workpaper 13
3	Subzone 3	4,049,206	NIMO TOL (transmission owner load)	Workpaper 13
4	Subzone 4	11,281,641	NIMO TOL (transmission owner load)	Workpaper 13
5	Subzone 29	2,162,810	NIMO TOL (transmission owner load)	Workpaper 13
6	Subzone 31	648,296	NIMO TOL (transmission owner load)	Workpaper 13
7	Total NIMO Load report to NYISO	37,085,472	Sum Lines 1-6	
8	LESS: All non-retail transactions			
9	Watertown	9,477	FF1 page 329.10.j	
10	Disputed Station Service	185,716	NIMO TOL (transmission owner load)	
11	Other non-retail transactions	2,720,241	All other non-retail transactions (Sum of 300,000 series PTID's from TOL)	
12	Total Deductions	2,915,434	Sum Lines 9 - 11	
13	PLUS: TSC Load			
14	NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,047,237	FF1 page 329.17.j	
15	NYPA Niagara Muni's (X2)	634,986	FF1 page 329.1.j	
16	Total additions	2,682,223	Sum Lines 14 -15	
17	Total Billing Units	36,852,262	Line 7 - Line 12 + Line 16	

Niagara Mohawk Power Corporation
 Forecasted Accumulated Deferred Income Taxes (FADIT)

Shading denotes an input

Line No.	Description	Amount
1	Total Transmission ADIT Balance at year-end	(517,679,187) Schedule 7, Line 6, Column L
2	Less: Accumulated Deferred Inv. Tax Cr (255)	(4,116,402) Schedule 7, Line 5, Column L
3	Net Transmission ADIT Balance at year-end (a)	(513,562,785) Line 1 - Line 2
4		
5	Forecasted Transmission Related ADIT Balance	(541,472,137) Internal Records
6		
7	Change in ADIT	(27,909,352) Line 5 - Line 3
8		
9	Monthly Change in ADIT	(2,325,779) Line 7 / 12 Months
10		

(A) Month	(B) Remaining Days in the Year	(C) = (B)/ Line 17 (B) IRS Proration %	(D) = Line 9 *(C) Prorated ADIT
12	Month 1	335	(2,325,779)
13	Month 2	307	(2,325,779)
14	Month 3	276	(2,325,779)
15	Month 4	246	(2,325,779)
16	Month 5	215	(2,325,779)
17	Month 6	185	(2,325,779)
18	Month 7	154	(1,936,054)
19	Month 8	123	(1,546,329)
20	Month 9	93	(1,169,176)
21	Month 10	62	(779,450)
22	Month 11	32	(402,297)
23	Month 12	1	(12,572)
24	Total Prorated ADIT Change (Sum of 12 through 23)		\$ (19,800,554) to Schedule 2, Line 22

(a) The balance in Line 1, Total Transmission ADIT Balance at year-end, shall equal such ADIT that is subject to the normalization rules prescribed by the IRS and the net of the amounts recorded in FERC Account Nos. 281-283 and 190.

Shading denotes an input


2016

Line No.		Quantity	Accumulated Cost	Avg Cost
1	A/C 37030 Large Meter Install - Bare Cost			
2	1996	1,166	\$ 187,298.82	
3	1997	3,499	611,184.89	
4	1998	1,945	342,748.54	
5	1999	3,208	543,890.44	
6	2000	2,128	355,922.26	
7	2001	23	4,081.64	
8	2002	549	119,407.77	
9	2003	1,924	424,598.99	
10	2004	9,837	2,445,196.05	
11	2005	2,086	512,694.81	
12	2006	1,764	1,201,589.85	
13	2007	858	261,095.35	
14	2008	2,020	623,333.32	
15	2009	768	363,212.76	
16	2010	3,551	531,057.32	
17	2011	1	893.39	
18	2012	1,821	1,506,983.41	
19	2013	1,148	285,957.18	
20	2014	444	205,444.46	
21	2015	12,615	2,516,253.57	
22	2016	9,193	1,476,115.25	
23	Total	60,548	\$ 14,518,960.07	\$ 239.79
24	Net Plant Ratio (Remaining Life / Average Life) (Line 67 / Line 69)			75.00%
25	Net Bare Costs (Line 23 * Line 24)			\$ 179.84
26				
27	A/C 37035 Large Meter - Installation Cost			
28	1996	1,150	\$ 976,652.30	
29	1997	3,481	3,217,160	
30	1998	1,934	1,802,580	
31	1999	3,184	2,862,218	
32	2000	2,108	1,870,559	
33	2001	21	17,056	
34	2002	545	626,175	
35	2003	1,748	2,055,072	
36	2004	8,561	11,544,169	
37	2005	920	1,194,470	
38	2006	1,829	4,501,356	
39	2007	83	143,167	
40	2008	129	166,614	
41	2009	97	114,322	
42	2010	66	88,118	
43	2011	72	87,417	
44	2012	68	343,588	
45	2013	63	102,460	
46	2014	78	74,385	
47	2015	120	146,369	
48	2016	178	253,306	
49	Total	26,435	\$ 32,187,211.83	\$ 1,217.60
50	Net Plant Ratio (Remaining Life / Average Life) (Line 68 / Line 69)			69.00%
51	Net Installation Costs (Line 49 * Line 50)			\$ 840.14
52	Number of Meters			68
53	Total Gross Asset Value Meters (Line 23 * Line 52)			\$ 16,305.89
54	Estimated Depreciation Reserve (Line 55 - Line 53)			\$ (4,076.47)
55	Net Asset Value on Meters (Line 25 * Line 52)			\$ 12,229.42
56	Annual Depreciation Expense @ 20 year life or 5.05% (Line 53 * .0505)			\$ 823.45
57				
58	Total Gross Asset Value Installation (Line 49 * Line 52)			\$ 82,796.69
59	Estimated Depreciation Reserve (Line 60 - Line 58)			\$ (25,666.97)
60	Net Asset Value on Meters (Line 51 * Line 52)			\$ 57,129.71
61	Annual Depreciation Expense @ 20 year life or 5.05% (Line 58 * .0505)			\$ 4,181.23
62				
63	Total Gross Asset Value Meters & Installation (Line 53 + Line 58)			\$ 99,102.58
64	Depreciation Reserve Meters & Installation (Line 54 + Line 59)			\$ (29,743.45)
65	Total Depreciation Expense Meters and Installation (Line 56 + Line 61)			\$ 5,004.68
66				
67	Large Meter Bare Cost Remaining Life	FERC Form 1 page 337.1 line 15 col (g)		15.00
68	Large Meter Installation Cost Remaining Life	FERC Form 1 page 337.1 line 16 col (g)		13.80
69	Large Meter Average Life	FERC Form 1 page 337.1 lines 15, 16 col (c)		20.00

Shading denotes an input

Line No.	Account	Source	2016
1	Total Acct 283	FF1 277.9k	(350,482,188)
2	Excluding:		
3	Merger Rate Plan Stranded Cost	FF1 276/277 Col b + c - d + j	-
4	State: Merger Rate Plan Stranded Cost	FF1 276/277	-
5	TOTAL ACCOUNT 283		(350,482,188)

Niagara Mohawk Power Corporation
Total Account 926 - Employee Pensions & Benefits Expense

 Shading denotes an input

Line No.	Section I	Source:	2016
1	Employee Pensions & Benefits	FF1 pg 323.187	86,306,165
2	less: Deferred FAS087 Pension Costs recorded in FERC 926	Workpaper 3, Page 2 *	(13,586,432)
3	Total Employee Pension & Benefits	Line 1 + Line 2	99,892,597
4			
5	Less: Actual FAS106 Expense in Account 926	Workpaper 3, Page 3	24,210,050
6	Plus: Fixed FAS106 per Docket ER08-552	Fixed Amount **	88,644,000
7			
8	Total Account 926	Line 3 + Line 5+ Line 6	164,326,547

* Deferral impact in FERC 926 is the opposite sign of the amount recorded as a liability on Workpaper 3, Page 2

** FERC Docket No. ER08-552, Workpaper Statement BK Page 7, Page 2 of 3

Niagara Mohawk Power Corporation
 Total Electric Account #926 - Employee Pensions and Benefits
 Deferred FAS 087 Pension Costs
 Workpaper 3, Page 1, Line 2

				2016
				Shading denotes an input
Pension Expense	Month	Account	Journal	Amount
FAS087	January	U2540583	6264A - 5210	\$954,931
FAS087	February	U2540583	6264A - 5210	\$1,888,776
FAS087	March	U2540583	6264A - 5210	\$1,825,069
FAS087	April	U2540583	6264A - 5210	(\$1,210,764)
FAS087	May	U2540583	6264A - 5210	\$2,902,446
FAS087	June	U2540583	6264A - 5210	\$1,419,982
FAS087	July	U2540583	6264A - 5210	\$1,140,661
FAS087	August	U2540583	6264A - 5210	\$1,284,015
FAS087	September	U2540583	6264A - 5210	\$1,341,512
FAS087	October	U2540583	6264A - 5210	\$951,553
FAS087	November	U2540583	6264A - 5210	\$965,363
FAS087	December	U2540583	6264A - 5210	\$122,887
				\$ 13,586,432

Source:

Query
 SAP ECC
 Company Niagara Mohawk
 Company 5210
 Journal 6264A - 5210
 Account U2540583 - Liability

			2016
Regulatory Acct	Regulatory Acct Descr	Month	Electric Total
926000	Employee Pensions & Benefits	January	2,094,512
		February	2,093,813
		March	2,533,721
		April	3,040,735
		May	(261,431)
		June	2,091,562
		July	2,104,594
		August	2,098,325
		September	2,098,699
		October	2,091,148
		November	2,115,124
		December	2,109,746
Grand Total			\$ 24,210,548

Adjusting Entries (498)

\$ 24,210,050

Source:

FERC Validation module
 Company 5210
 Reg Account = 99260000
 E & T Responsible Cost Centers
 FAS 106 and OPEB natural accounts

Niagara Mohawk Power Corporation

Total Electric Account #926 - Employee Pensions and Benefits

Calendar Year **2016**

Workpaper 3

Page 4 of 4

Pension	20,353,540
OPEB	24,210,050
FAS 112	198,373
Health and Other Benefits	33,299,760
401k Expense	6,964,263
Group Life	1,280,179
	<u>86,306,165</u>

The purpose of this schedule is to provide transparency of the 926 account pursuant to the Staff's Guidance on Formula Rates issued on July 14, 2014.

Niagara Mohawk Power Corporation
Bad Debt Expense
Attachment H, Section 14.1.9.2



Transmission Related Bad Debt Expense shall equal NMPC's Wholesale Transmission Related Bad Debt Expense defined as that reported in FERC account 904 related to NMPC's wholesale transmission billing.

Line No.	Regulatory Account	Segment	2016
1			
2	904000	DIST	\$ 40,177,521
3	904000	TRAN	\$ -
4	Total		\$ 40,177,521 1/

Query:

FERC Module
 Company Niagara Mohawk 5210
 Regulatory Account 99040000
 Total by Receiving Profit Center

1/ Ties to page 322 line 162

Shading denotes an input

- J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Workpaper H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this tariff for which the demand is reflected in the calculation of BU.

Line No.	Source:	2016
Transmission of Electricity by ISO		
1	Niagara Mohawk - TCC Auction Revenue	\$167,206,212
2	Niagara Mohawk - Congestion Revenue	
3	Niagara Mohawk - Congestion Balancing	(31,364,782)
4	Niagara Mohawk - TCC Monthly Revenue	\$5,984,146
5		
6	Total Transmission of Electricity by ISO	\$141,825,576
7		
Transmission of Electricity for Others		
8		
9		
10	New York Power Authority (TSC)	\$4,805,588
11	New York Power Authority (Niagara Frontier Transit Authorit)	
12	New York Power Authority (NYPA NYS Municipal Customers)	\$21,038
13	New York Power Authority (Consolidated Edison)	
14	Central Hudson Gas & Electric	\$2,175,360
15	Central Hudson Gas & Electric (North Catskill)	\$195,300
16	Long Island Power Authority (Fitzpatrick)	\$2,999,040
17	Long Island Power Authority (Nine Mile 2 Station)	\$4,350,720
18	New York State Gas & Electric	\$9,354,240
19	City of Watertown	\$78,329
20	Selkirk Co-Generation	
21	Sithe Independence, LP	
22	Indeck	
23	Municipal Wheels/Open Access Transm	
24	Rochester Gas & Elect Trans,Capacity Chg	\$319,896
25	Indep Serv Operator External Transaction	\$2,594,426
26	NY Municipal Power Auth,Villages &	\$15,753,982
27	New York Power Authority	\$974,833
28	ROE Refund	\$0
29		
30	Total Transmission of Electricity for Others	\$43,622,752
31		
32	Total Account 456.1 Transmission of Electricity of Others (Ln 6 + Ln 30)	\$185,448,328
33	Less: Transmission of Electricity by ISO (WR, ECR, CRR, SR) (Ln 6)	\$141,825,576
34	Sub-total Revenue (Line 33 - Line 33)	\$43,622,752
35		
36	Less:	
37	TSC Customers (sum of Ln 10, 26, 27)	\$23,153,996
38	Green Island & Richmondville	\$0
39	Sub-total Deductions (Line 37 + Line 38)	\$23,153,996
40		
41	Subtotal Transmission Revenue Credit	\$20,468,756
42		
43	Transmission Support Revenue	\$268,793
44		
45	Total Transmission Revenue Credit	\$20,737,549
46		
47		
48	Transmission Support Revenue Detail - Query	
49	Account C4560101	\$268,793
50	Account C4560408	\$0
51		
52	Total	\$268,793

Source:

SAP ECC
Company Niagara Mohawk 5210
GL Natural Accounts C4560101 and C4560408

Niagara Mohawk Power Corporation
Long Term Debt and Preferred Stock Cost

		2016				
Line No.	Interest on Long Term Debt	Source:	Beginning Balance (a)	Ending Balance (b)	Average (c)	2016 (d)
1						
2						
3	Total Niagara Mohawk Interest on Long Term Debt	FF1 257.33i				\$ 101,199,884
4	Amortization of Debt Discount Expense FERC Account 428	FF1 117.63c				\$ 2,926,411
5	Amortization of Loss on Reacquired Debt FERC Account 428.1	FF1 117.64c				\$ 1,935,425
6	Less: Amort of Premium on Debt-Credit FERC Account 429	FF1 117.65c				\$ -
7	Less: Amort of Gain on Reacquired Debt FERC Account 429.1	FF1 117.66c				\$ -
8	Interest Costs plus Expense	Sum of Lines 3-7				\$ 106,061,720
9						
10	<u>Total Long Term Debt</u>					
11						
12	Total Niagara Mohawk Long Term Outstanding Debt	FF1 112.18,19,20, 21c & d	\$ 2,779,465,000	\$ 2,779,465,000	\$ 2,779,465,000	
13	Less: Unamortized Discount on Long-Term Debt FERC Account 226	FF1 112.23c & d	\$ (8,116)	\$ (7,416)	\$ (7,766)	
14	Less: Unamortized Loss on Reacquired Debt FERC Account 189	FF1 111.81c & d	\$ (13,218,269)	\$ (11,179,630)	\$ (12,198,950)	
15	Plus: Unamortized Gain on Reacquired Debt FERC Account 257	FF1 113.61c & d	\$ -	\$ -	\$ -	
16	Total Long Term Debt	Sum of Lines 12-15	\$2,766,238,615	\$2,768,277,954	\$2,767,258,285	
17	Debt Cost as % of Debt	Line 8d / Line 16c			3.83%	
18						
19						
20	<u>Preferred Stock</u>					
21						
22	Total Niagara Mohawk Dividends Declared FERC account 437	FF1 118.29c				\$1,060,497
23	Total Niagara Mohawk Preferred Stock FERC Account 204	FF1 112.3c				\$28,984,701
24	Preferred Stock Cost	Line 22 / Line 23				3.66%

Niagara Mohawk Power Corporation
TSC Revenue Requirement
TRANSMISSION RENTS - ACCT #454000

Attachment H, Section 14.1.9.2

Shading denotes an input

K. Transmission Rents shall equal all Transmission-related rental income recorded in NMPC's FERC account 454.

Company	Profit Center	Activity Descr	Text	Year	Period	2016	
						GL Act	\$
5210	NYT1000	Rent from elec. Prop	454000	2016	January		(\$318,969)
5210	NYT1000	Rent from elec. Prop	454000	2016	February		(\$49,790)
5210	NYT1000	Rent from elec. Prop	454000	2016	March		(\$428,796)
5210	NYT1000	Rent from elec. Prop	454000	2016	April		(\$99,750)
5210	NYT1000	Rent from elec. Prop	454000	2016	May		(\$90,618)
5210	NYT1000	Rent from elec. Prop	454000	2016	June		(\$246,842)
5210	NYT1000	Rent from elec. Prop	454000	2016	July		(\$101,696)
5210	NYT1000	Rent from elec. Prop	454000	2016	August		(\$198,612)
5210	NYT1000	Rent from elec. Prop	454000	2016	September		(\$277,480)
5210	NYT1000	Rent from elec. Prop	454000	2016	October		(\$108,058)
5210	NYT1000	Rent from elec. Prop	454000	2016	November		(\$242,920)
5210	NYT1000	Rent from elec. Prop	454000	2016	December		(\$258,848)
Total						\$	(2,422,378)

Source:

FERC module
Company: Niagara Mohawk 5210
Regulatory Account: 454000
Profit Center NYT1000

Shading denotes an input

Line No.	Reg Account	2017			2016			2017 over / (under) 2016 (i) (c - f)
		1st QTR SAP Income Statement (a)	less Dunkirk (b)	Adjusted Total (c)	1st QTR Form 3Q TOTAL (d)	less Dunkirk (e)	Adjusted Total (f)	
1	Transmission Expenses-O&M							
2	Trans Oper-Supervision & Eng	560000						
3	<i>Trans Oper-Load Dispatching</i>	<i>561000</i> *						
4	<i>Ld Disptch-Mon & Oper Tran Sys</i>	<i>561200</i> *						
5	<i>Schd, Sys Cntrl & Dispatch Srv</i>	<i>561400</i> *						
6	<i>Reliab, Plan & Standards Dev</i>	<i>561500</i> *						
7	<i>Transmission Service Studies</i>	<i>561600</i> *						
8	<i>Gen Interconnection Studies</i>	<i>561700</i> *						
9	<i>Reliab, Plan & Stndrd Dev Serv</i>	<i>561800</i> *						
10	Trans Oper-Substations	562000						
11	Trans Oper-Overhead Lines	563000						
12	Trans Oper-Underground Lines	564000						
13	Trans Oper-Wheeling	565000						
14	Trans Oper-Misc Expenses	566000						
15	Trans Oper-Rents	567000						
16	Oper Transmission Facilities							
17	Trans Maint-Supervision & Eng	568000						
18	Trans Maint-Buildings	569000						
19	T Maint of Computer Hardware	569100						
20	T Maint of Computer Software	569200						
21	T Maint of Communication Equip	569300						
22	T Maint of Misc Reg Tran Plant	569400						
23	Trans Maint-Substations	570000						
24	Trans Maint-Substation-Trouble	570010						
25	Trans Maint-Overhead Lines	571000						
26	Trans Maint-Switch-Unplanned	571010						
27	Trans Maint-Right of Way	571020						
28	Trans Maint-Underground Lines	572000						
29	Trans Maint-Misc Expenses	573000						
30	Maintenance of Transmission Plant	574000						
31	Maint Transmission Facilities							
32	Subtotal Transmission Expenses-O&M							

* Per the formula, these accounts are excluded from the calculation as they are collected under the Scheduling System Control and Dispatch Costs (CCC) Component of the rate and are not forecasted

2017 Data Source:

Company = Niagara Mohawk
 FERC Income Statement

2016 Data Source:


Company = Niagara Mohawk
 FERC Form 3Q


Line No.		2016
1	January	15,340
2	February	-
3	March	-
4	April	-
5	May	-
6	June	-
7	July	-
8	August	-
9	September	-
10	October	-
11	November	-
12	December	-
13	Total	15,340

Query:

FERC Module
Company Niagara Mohawk 5210
Regulatory Account 95660000
WBS element N008358.F01006

Niagara Mohawk Power Corporation
Total FERC Account 105 - Plant Held For Future Use

 Shading denotes an input

<u>Line No.</u>		<u>Source:</u>	2016
1	Transmission Plant Held for Future Use	FF1 pg 214	 \$0.00

NOTE: The property vintage will be provided for any values shown on this workpaper

Shading denotes an input

Transmission specific Electric Environmental Remediation Expense
 as recorded in FERC 930.200

Line No.	Source:	2016
1	Transmission related Environmental Costs Claimed	\$0
2	Regulatory Account	Amount
3	930.2	FF1 335.7b \$40,469,379

Query:

FERC validation model
 Company Niagara Mohawk 5210
 Final Regulatory Account 9930200
 Receiving Profit Center: NYE1000, NYC1000, NYT1000, blanks
 WBS elements:
 All starting with 'ESIR'
 WBS E013090.CO8600
 WBS E013670.CO8600
 WBS E013670.CO8603
 WBS N002599.AG8262

Shading denotes an input

Transmission specific Electric Research and Development Expense as recorded
in FERC 930.200

<u>Line No.</u>		<u>Source:</u>	<u>2016</u>
1	Transmission Related R&D Expense	FF1 352 (lines 5+6) Footnote	\$537,242
2			
3	Regulatory Account 930.200	FF1 353.2f Electric	\$1,964,875

Query:

FERC validation model
Company Niagara Mohawk 5210
Final Regulatory Account 9930200
Receiving Profit Center: NYE1000, NYC1000, NYT1000, blanks
WBS elements with AG0912 and AG0853

Shading denotes an input

Reason Code	Reference Number	2015 Dec	2016 Jan	2016 Feb	2016 Mar	2016 Apr	2016 May	2016 Jun	2016 Jul	2016 Aug	2016 Sep	2016 Oct	2016 Nov	Total Dec - Nov
X6	CC.75	0	0	0	0	0	0	0	0	0	0	0	0	1
X6	CC.76	5	2	13	45	11	0	0	2	5	0	0	0	83
X6	CC.77	0	0	0	0	0	0	1	1	1	0	0	0	3
X6	CC.78	0	0	1	0	0	0	0	1	3	0	0	0	6
X6	CC.79	0	0	0	0	0	1	0	1	5	5	8	0	20
X6	CC.80	0	2	13	5	0	1	0	0	0	0	0	0	22
X6	CC.81	2	0	0	0	0	5	11	19	14	14	10	5	79
X6	CC.82	0	0	1	2	0	0	0	2	3	1	0	0	9
X6	CC.83	0	0	0	0	0	1	4	7	5	2	2	0	21
X6	CC.84	0	1	0	0	0	0	0	0	0	0	0	0	1
X6	CC.85	0	0	0	0	0	1	6	11	7	2	0	0	27
X6	CC.86	0	0	2	3	0	0	2	4	2	4	3	2	23
X6	CC.87	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.88	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.89	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.90	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.91	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.92	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.93	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.112	41	43	19	64	48	30	46	45	43	59	27	27	493
X6	CC.142	138	157	148	137	128	103	101	135	150	103	112	127	1,538
X6	DD.29	191	46	135	214	140	142	254	141	3	124	226	1,695	4,340
X6	DD.42	349	156	1,197	682	301	118	302	216	154	223	203	439	8,355
X6	DD.43	212	1,067	1,886	1,076	245	1,275	1,288	604	211	364	62	64	1,670
X6	DD.52	223	258	182	194	28	96	124	25	67	126	169	177	65
X6	DD.58	2	4	5	2	4	6	7	3	6	10	6	4	11
X6	DD.59	0	0	0	0	0	1	1	7	1	3	2	0	45
X6	DD.60	14	18	7	0	0	0	0	0	0	3	2	1	92
X6	DD.61	1	0	1	0	0	0	13	22	16	18	14	8	124
X6	DD.62	1	1	0	0	6	4	20	23	18	33	18	1	7
X6	DD.63	0	0	0	0	1	0	1	1	1	1	1	0	60
X6	DD.64	2	2	5	8	8	7	6	4	5	4	4	6	2
X6	DD.65	0	0	0	0	0	0	0	0	0	0	1	0	0
X6	DD.66	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	DD.67	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	DD.68	1	0	0	0	0	9	0	0	0	0	0	0	11
X6	DD.71	292	129	218	19	717	282	171	276	117	95	598	180	3,094
X6	DD.81	239	284	256	195	112	145	165	125	169	181	228	349	2,448
X6	DD.82	1,107	1,061	943	899	892	627	1,208	905	986	1,090	826	841	11,385
X6	DD.83	226	285	232	192	210	226	202	215	230	227	229	225	2,698
X6	EE.34	86	104	92	100	96	92	96	74	61	81	90	87	1,060
X6	EE.35	5,414	7,972	6,379	5,888	5,253	4,748	4,259	2,048	1,329	5,275	3,501	5,431	57,495
X6	EE.60	1	0	1	0	0	0	1	0	0	0	0	0	4
X6	EE.61	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	EE.62	1	3	0	0	0	0	1	0	0	0	0	0	6
X6	FF.44	0	0	0	0	0	0	3	4	3	5	2	0	17
X6	FF.45	0	0	0	0	0	0	0	0	0	0	0	0	1
X6	FF.46	0	0	0	0	0	0	0	0	1	7	0	0	9
X6	FF.47	25	25	23	25	20	10	9	6	6	6	6	7	168
X6	FF.48	0	0	0	1	0	0	0	0	0	0	0	0	2
X6	FF.49	7	0	0	0	0	0	0	0	0	1	0	0	8
X6	FF.50	0	0	0	1	0	0	0	0	0	0	0	0	1
X6	FF.52	141	129	134	144	146	117	114	157	140	118	125	98	1,564
Total X6		23,949	29,720	27,280	25,464	25,732	22,056	21,915	19,361	15,673	20,385	18,241	24,101	273,877

Shading denotes an input

Reason Code	Reference Number	2015 Dec	2016 Jan	2016 Feb	2016 Mar	2016 Apr	2016 May	2016 Jun	2016 Jul	2016 Aug	2016 Sep	2016 Oct	2016 Nov	Total Dec - Nov	
Third Party Supply MW Allocation															
X6	NEGSS.1	(5,414)	(7,972)		(5,888)	(5,253)	(4,748)						(3,501)	(5,432)	(38,207)
X6	NEGSS.3				(206)	(198)	(160)	(147)	(168)	(149)	(144)	(147)	(143)	(1,462)	
X6	NEGSS.4				(441)	(338)	(229)	(172)	(183)	(176)	(162)	(161)	(170)	(2,032)	
X6	NEGSS.5				(815)	(515)	(16)							(1,346)	
X6	NEGSS.6				(363)	(311)	(827)	(886)	(921)	(658)	(569)	(527)	(437)	(5,499)	
X6	NEGSS.7				(502)	(218)	(62)	(34)	(6)					(822)	
X6	NEGSS.8		(904)	(846)	(686)	(513)	(300)	(221)	(209)	(217)	(210)	(279)	(346)	(4,730)	
X6	NEGSS.9		(672)	(606)	(627)	(546)	(430)	(398)	(372)	(306)	(284)	(296)	(321)	(4,857)	
X6	NEGSS.10		(115)	(97)	(80)	(69)	(25)	(13)	(10)	(10)	(12)	(17)	(44)	(493)	
X6	NEGSS.11		(913)	(789)	(749)	(769)	(736)	(652)	(518)	(476)	(453)	(484)	(506)	(7,044)	
X6	NEGSS.13	(1,103)	(1,291)		(1,263)		(931)	(991)				(880)	(1,464)	(7,924)	
X6	NEGSS.14	(722)	(702)		(806)		(652)	(588)				(1,679)	(709)	(5,857)	
X6	NEGSS.16	(71)					(69)							(140)	
X6	NEGSS.18			(71)								(62)		(133)	
X6	NEGSS.19	(226)		(232)	(192)	(210)						(229)	(225)	(1,313)	
X6	NEGSS.23						(137)							(137)	
X6	NEGSS.25	(138)	(157)		(137)	(128)	(103)						(33)	(695)	
X6	NEGSS.26				(194)	(185)	(191)	(126)	(129)	(131)	(124)	(146)	(136)	(1,362)	
X6	NEGSS.27												(177)	(177)	
X6	NEGSS.28	(141)	(130)	(134)	(141)		(117)	(114)				(125)	(98)	(1,000)	
X6	NEGSS.31	(312)	(396)		(322)							(181)		(1,210)	
X6	NEGSS.32	(140)	(176)	(166)	(157)	(139)	(121)	(113)	(117)	(117)	(110)	(124)	(146)	(1,627)	
X6	NEGSS.33			(92)										(92)	
		(8,267)	(13,427)	(3,034)	(13,570)	(9,392)	(9,786)	(4,522)	(2,634)	(2,239)	(2,068)	(8,837)	(10,385)		
Total Net X6		15,682	16,293	24,246	11,894	16,340	12,270	17,393	16,727	13,434	18,317	9,404	13,716	185,716	
300000 Series PTIDs															
X1	A.1	2,526	3,154	2,822	2,315	2,281	2,147	1,951	2,201	2,294	1,962	2,000	2,252	27,905	
X1	A.2	21,435	21,971	20,507	19,459	18,200	18,487	17,163	17,156	17,490	16,256	17,727	17,977	223,827	
X1	A.3	4,634	11,437	9,515	6,687	5,170	1,320	1,003	1,790	2,387	1,369	2,067	5,583	52,961	
X1	A.4	14,708	19,349	16,786	23,082	28,747	28,572	19,442	2,138	5,173	29,635	31,155	37,741	256,530	
X3	A.5	0	0	0	0	0	0	0	0	0	0	0	0	0	
X1	A.6	22,038	23,113	21,581	20,627	19,028	17,701	17,371	18,583	19,472	17,145	19,405	19,605	235,669	
X1	A.7	795	5,097	3,911	1,934	1,347	69	94	708	935	618	118	1,077	16,703	
X3	A.8	36	39	40	79	55	74	54	58	75	59	44	49	661	
X3	A.20	0	0	0	0	3,657	0	0	0	0	0	0	0	3,657	
X1	B.1	47,601	51,024	47,105	46,213	46,610	47,169	38,267	45,948	47,951	43,740	44,774	44,036	550,439	
X1	B.2	41,001	40,525	40,217	36,824	36,062	34,113	35,242	37,514	37,524	33,318	33,485	36,196	442,021	
X1	B.3	869	12,412	7,605	5,448	1,283	267	527	3,404	5,810	1,646	38	889	40,198	
X1	C.1	4,892	7,000	5,645	5,060	4,921	5,356	3,825	4,732	5,063	4,323	4,404	4,917	60,139	
X1	C.2	10,754	10,902	10,620	10,396	9,819	9,487	8,909	9,540	10,149	9,127	9,491	9,968	119,162	
X1	C.3	1,044	2,887	2,051	1,269	632	465	730	1,728	1,671	733	407	939	14,555	
X3	C.4	553	629	523	500	529	525	370	420	497	457	0	515	5,520	
X3	C.5	0	0	0	0	0	0	0	3	0	6	1	0	11	
X1	C.8	6,521	6,872	6,532	6,845	6,487	6,576	6,897	7,210	7,638	6,811	6,727	6,413	81,528	
X1	C.6	11,264	11,670	11,484	10,663	9,411	8,365	7,662	8,229	8,470	7,613	8,918	9,983	113,731	
X1	C.7	913	4,029	2,958	1,919	1,144	137	0	0	10	0	181	1,134	12,423	
X1	D.1	3,146	1,494	1,477	1,386	1,200	1,217	1,034	1,112	1,143	1,026	1,209	1,270	16,715	
X1	D.2	1,069	810	569	315	266	0	0	0	2	8	66	378	3,485	

Shading denotes an input

Reason Code	Reference Number	2015 Dec	2016 Jan	2016 Feb	2016 Mar	2016 Apr	2016 May	2016 Jun	2016 Jul	2016 Aug	2016 Sep	2016 Oct	2016 Nov	Total Dec - Nov	
X1	D.14	0	2,827	2,696	2,597	2,397	2,472	2,782	3,087	3,120	2,617	2,286	2,396	29,277	
X3	D.3	0	1	0	0	0	0	0	0	0	2	4	1	9	
X3	D.4	2	0	0	0	0	0	0	0	0	0	0	2	4	
X3	D.5	142	206	203	155	122	76	57	70	67	64	79	119	1,360	
X5	D.6	396	518	546	584	369	477	227	310	303	562	701	633	5,626	
X5	D.7	585	895	616	299	126	512	412	0	650	475	792	541	5,903	
X5	D.8	799	618	748	315	76	450	566	251	172	478	509	875	5,856	
X1	E.1	10,047	10,132	9,896	9,786	9,145	9,307	8,837	9,076	9,173	8,501	9,504	8,730	112,134	
X1	E.2	0	0	0	0	0	0	0	0	0	0	0	0	0	
X1	E.3	1,466	3,588	2,774	2,270	1,790	655	2,221	3,692	4,927	5,090	2,214	3,289	33,975	
X1	E.4	0	0	0	0	0	0	0	0	0	0	0	0	0	
X1	E.6	0	0	0	0	0	0	0	0	0	0	0	0	0	
X3	E.7	0	0	0	0	0	0	0	0	0	0	0	0	0	
X3	E.9	0	0	0	0	0	0	0	0	0	0	0	0	0	
X1	F.1	24,562	34,100	31,268	25,808	21,658	15,367	13,109	14,414	14,491	13,194	18,062	22,226	248,259	
X1	F.2	0	0	0	0	0	0	0	0	0	0	0	0	0	
X1	F.3	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total 300000 Series		233,796	287,301	260,694	242,836	232,530	211,362	188,751	193,374	206,659	206,835	216,369	239,734	2,720,241	
														Total X1 - X6	2,994,118

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,691,635
X2	0
X3	11,221
X4	0
X5	17,385
X6	185,716
Total	2,905,957

Niagara Mohawk Power Corporation
Billing Unit Reconciliation

Workpaper 14
Page 1 of 1

Line No.	Comment	2016
1	Total X1 per WP 13	2,691,635
2	less: Unaccounted for Energy (UFE) not billed	(1,423)
3	less: Other	10,835
4	Total	2,682,223 1\

1\ agrees to FERC Form 1 page 329 column (i) Lines 1 and 17

2016

Line No.	Month	(a)	(b)	(c)	(d)	(e)	(f)	(g)
		General Assessment Expense	Temporary Assessment Expense	Deferrals on Over/Under Collection of the ISAS	Adjustments	Reimbursements on Prior Year Assessments	Other	TOTAL
1	Jan-2016	\$ 741,290	\$ 2,701,912	\$ (1,138,583)	\$ -	\$ -	\$ 69,896	\$ 2,374,516
2	Feb-2016	\$ 741,290	\$ 2,701,912	\$ (1,154,818)	\$ -	\$ -	\$ 183,766	\$ 2,472,150
3	Mar-2016	\$ 741,290	\$ 2,701,912	\$ (1,193,515)	\$ -	\$ -	\$ 79,883	\$ 2,329,571
4	Apr-2016	\$ 691,828	\$ 1,632,934	\$ (130,071)	\$ -	\$ -	\$ 74,265	\$ 2,268,956
5	May-2016	\$ 691,828	\$ 1,632,934	\$ (236,917)	\$ -	\$ -	\$ 93,987	\$ 2,181,831
6	Jun-2016	\$ 691,828	\$ 1,632,934	\$ (203,294)	\$ -	\$ -	\$ 72,297	\$ 2,193,765
7	Jul-2016	\$ 691,828	\$ 1,632,934	\$ (117,306)	\$ -	\$ -	\$ 68,668	\$ 2,276,123
8	Aug-2016	\$ 691,828	\$ 1,632,934	\$ (199,908)	\$ -	\$ -	\$ (188,251)	\$ 1,936,602
9	Sep-2016	\$ 691,828	\$ 1,632,934	\$ (307,373)	\$ -	\$ -	\$ 31,004	\$ 2,048,393
10	Oct-2016	\$ 591,011	\$ 996,377	\$ 310,712	\$ -	\$ -	\$ 105,329	\$ 2,003,429
11	Nov-2016	\$ 591,011	\$ 996,377	\$ 193,048	\$ -	\$ -	\$ 157,182	\$ 1,937,619
12	Dec-2016	\$ 549,146	\$ 844,750	\$ 229,783	\$ -	\$ -	\$ 210,866	\$ 1,834,545
13	Total	\$ 8,106,006	\$ 20,740,842	\$ (3,948,242)	\$ -	\$ -	\$ 958,892	\$ 25,857,499
14	NY PSC Regulatory Expense (Line 13, column a)							\$ 8,106,006
15	18a Charges (Temporary Assessment) (Line 13, column b + column c + column d)							\$ 16,792,600

Notes:

ISAS = Incremental State Assessment Surcharge (total general + temporary assessment expense above base rate allowance)

1\ agrees to FERC Form 1 page 351 Lines 7 and 15 Column (h)

2016

Line No.	WP Reference	Billing Adjustment Description	Amount
1	WP 17 Page 12	Correction of BU on WP13 (Annual Update 2015)	(572,442)
2	WP 18 Page 4	Correction to the Revenue Credit (Annual Update 2016)	(3,730,036)
3	WP 19 Page 34	Correction of Billing Units for Station Load Entities - 5 years	3,571,114
		Total	(731,363)

Line #	2015 Annual Update (revised in 2016)	With Revision	Billing Adjustment	
1	Historical Revenue Requirement	421,133,648	421,133,648	-
2	Forecasted Transmission Revenue Requirement	(65,461,132)	(65,461,132)	-
3	True Up	80,600,064	80,057,322	(542,742)
4	Subtotal	436,272,580	435,729,838	(542,742)
5	Scheduling and Dispatching Costs	5,935,417	5,935,417	-
6	Total	442,207,997	441,665,255	(542,742)
7				
8				
9				
10	<u>HRR refund componet calculation:</u>			
11		(a)	(b)	(c)
12		As Filed 2015 Annual Update	With Revision	Billing Adjustment
13	Return and Associated Income Taxes	164,135,007	164,135,007	-
14	Transmission-Related Depreciation Expense	48,312,437	48,312,437	-
15	Transmission-Related Real Estate Taxes	44,524,178	44,524,178	-
16	Transmission - Related Investment Tax Credit	(458,203)	(458,203)	-
17	Transmission Operation & Maintenance Expense	109,431,095	109,431,095	-
18	Transmission Related Administrative & General Expense	46,851,406	46,851,406	-
19	Transmission Related Payroll Tax Expense	2,676,003	2,676,003	-
20	Sub-Total (Sum of Lines 13 - 19)	415,471,923	415,471,923	-
21				
22	Billing Adjustments	51,658,104	51,658,104	-
23	Bad Debt Expenses	-	-	-
24	Revenue Credits	(44,584,592)	(44,584,592)	-
25	Transmission Rents	(1,411,787)	(1,411,787)	-
26				
27	Total Historical Transmission Revenue Requirement (Sum of Lines 20 - 25)	421,133,648	421,133,648	-

Note>> The True Up amount is the adjustment for the correction of Billing Units at work paper 16 pages 1-12.

Niagara Mohawk Power Corporation
 Annual True-up (ATU)
 Attachment H Section 14.1.9.2 (c)

AS FILED

Attachment 1
 Schedule 3

Shading denotes an input

2014

Line No.	Source:								
1									
2	14.1.9.2 (The Annual True-Up (ATU) shall equal (1) the difference between the Actual Transmission Revenue Requirement and the Prior Year								
3	Transmission Revenue Requirement, plus (2) the difference between the Actual Scheduling, System Control and Dispatch costs								
4	and Prior Year Scheduling, System Control and Dispatch costs, less (3) the difference between the Actual Billing Units and the Prior Year								
5	Billing Units multiplied by the Prior Year Unit Rate, plus (4) Interest on the net differences.								
6									
7	(1) Revenue Requirement (RR) of rate effective July 1 of prior year	\$408,089,937		Schedule 4, Line 1, Col (d)					
8	Less: Annual True-up (ATU) from rate effective July 1 of prior year	\$68,649,976		Schedule 4, Line 1, Col (c)					
9	Prior Year Transmission Revenue Requirement	\$339,439,961		Line 7 - Line 8					
10									
11	Actual Transmission Revenue Requirement	\$421,133,648		Schedule 4, Line 2, Col (a)					
12	Difference	\$81,693,687		Line 11 - Line 9					
13									
14	(2) Prior Year Scheduling, System Control and Dispatch costs (CCC)	\$6,582,126		Schedule 4, Line 1, Col (e)					
15	Actual Scheduling, System Control and Dispatch costs (CCC)	\$5,935,417		Schedule 4, Line 2, Col (e)					
16	Difference	(\$646,709)		Line 15 - Line 14					
17									
18	(3) Prior Year Billing Units (MWH)	37,277,215		Schedule 4, Line 1, Col (f)					
19	Actual Billing Units	37,442,632		Schedule 4, Line 2, Col (f)					
20	Difference	(165,417)		Line 18 - Line 19					
21	Prior Year Indicative Rate	11.16		Schedule 4, Line 1, Col (g)					
22	Billing Unit True-Up	(\$1,846,656)		Line 20 * Line 21					
23									
24	Total Annual True-Up before Interest	\$79,200,322		(Line 12 + Line 16 + Line 22)					
25									
26	Total Annual True-Up before Interest	\$79,200,322		(Line 24 + Line 25)					
27									
28	Six Month True Up	\$0							
29									
30	Total True Up	\$79,200,322							
31									
32	(4) Interest	\$1,399,742		Line 59					
33									
34	Annual True-up RR Component	\$80,600,064		(Line 24 + Line 26)					
35									
36	Interest Calculation per 18 CFR Section 35.19a								
37	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
38	Quarters	Annual Interest Rate	Accrued Prin & Int. @ Beg Of Period	Monthly (Over)/Under Recovery	Days in Period	Period Days	Multiplier	Accrued Prin & Int. @ End Of Period	Accrued Int. @ End Of Period
39									
40									
41									
42	3rd QTR '14	3.25%	0		92	92	1.0082	\$0	\$0
43	July	3.25%		6,600,027	31	92	1.0082	\$6,654,147	\$54,120
44	August	3.25%		6,600,027	31	61	1.0054	\$6,635,667	\$35,640
45	September	3.25%		6,600,027	30	30	1.0027	\$6,617,847	\$17,820
46									
47	4th QTR '14	3.25%	19,907,661		92	92	1.0082	\$20,070,904	\$163,243
48	October	3.25%		6,600,027	31	92	1.0082	\$6,654,147	\$54,120
49	November	3.25%		6,600,027	30	61	1.0054	\$6,635,667	\$35,640
50	December	3.25%		6,600,027	31	31	1.0028	\$6,618,507	\$18,480
51									
52	1st QTR '15	3.25%	39,979,225		90	90	1.0080	\$40,299,059	\$319,834
53	January	3.25%		6,600,027	31	90	1.0080	\$6,652,827	\$52,800
54	February	3.25%		6,600,027	28	59	1.0053	\$6,635,007	\$34,980
55	March	3.25%		6,600,027	31	31	1.0028	\$6,618,507	\$18,480
56									
57	2nd QTR '15	3.25%	60,205,400		91	91	1.0081	\$60,693,063	\$487,664
58	April	3.25%		6,600,027	30	91	1.0081	\$6,653,487	\$53,460
59	May	3.25%		6,600,027	31	61	1.0054	\$6,635,667	\$35,640
60	June	3.25%		6,600,027	30	30	1.0027	\$6,617,847	\$17,820
61									
62	Total (Over)/Under Recovery			\$79,200,322 (line 26)					\$1,399,742

Niagara Mohawk Power Corporation
 Annual True-up (ATU)
 Attachment H Section 14.1.9.2 (c)

REVISED

Attachment 1
 Schedule 3

Shading denotes an input

2014

Line No.	Source:
1	
2	14.1.9.2(rThe Annual True-Up (ATU) shall equal (1) the difference between the Actual Transmission Revenue Requirement and the Prior Year
3	Transmission Revenue Requirement, plus (2) the difference between the Actual Scheduling, System Control and Dispatch costs
4	and Prior Year Scheduling, System Control and Dispatch costs, less (3) the difference between the Actual Billing Units and the Prior Year
5	Billing Units multiplied by the Prior Year Unit Rate, plus (4) Interest on the net differences.
6	
7	(1) Revenue Requirement (RR) of rate effective July 1 of prior year \$408,089,937 Schedule 4, Line 1, Col (d)
8	Less: Annual True-up (ATU) from rate effective July 1 of prior year \$68,649,976 Schedule 4, Line 1, Col (c)
9	Prior Year Transmission Revenue Requirement \$339,439,961 Line 7 - Line 8
10	
11	Actual Transmission Revenue Requirement \$421,133,648 Schedule 4, Line 2, Col (a)
12	Difference \$81,693,687 Line 11 - Line 9
13	
14	(2) Prior Year Scheduling, System Control and Dispatch costs (CCC) \$6,582,126 Schedule 4, Line 1, Col (e)
15	Actual Scheduling, System Control and Dispatch costs (CCC) \$5,935,417 Schedule 4, Line 2, Col (e)
16	Difference (\$646,709) Line 15 - Line 14
17	
18	(3) Prior Year Billing Units (MWH) 37,277,215 Schedule 4, Line 1, Col (f)
19	Actual Billing Units 37,490,405 Schedule 4, Line 2, Col (f)
20	Difference (213,190) Line 18 - Line 19
21	Prior Year Indicative Rate 11.16 Schedule 4, Line 1, Col (g)
22	Billing Unit True-Up (\$2,379,972) Line 20 * Line 21
23	
24	Total Annual True-Up before Interest \$78,667,006 (Line 12 + Line 16 + Line 22)
25	
26	Total Annual True-Up before Interest \$78,667,006 (Line 24 + Line 25)
27	
28	Six Month True Up \$0
29	
30	Total True Up \$78,667,006
31	
32	(4) Interest \$1,390,317 Line 59
33	
34	Annual True-up RR Component \$80,057,322 (Line 24 + Line 26)
35	

Interest Calculation per 18 CFR Section 35.19a									
Quarters	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Annual Interest Rate	Accrued Prin & Int. @ Beg Of Period	Monthly (Over)/Under Recovery	Days in Period	Period Days	Multiplier	Accrued Prin & Int. @ End Of Period	Accrued Int. @ End Of Period
3rd QTR '14		3.25%	0		92	92	1.0082	\$0	\$0
July		3.25%		6,555,584	31	92	1.0082	\$6,609,340	\$53,756
August		3.25%		6,555,584	31	61	1.0054	\$6,590,984	\$35,400
September		3.25%		6,555,584	30	30	1.0027	\$6,573,284	\$17,700
4th QTR '14		3.25%	19,773,607		92	92	1.0082	\$19,935,751	\$162,144
October		3.25%		6,555,584	31	92	1.0082	\$6,609,340	\$53,756
November		3.25%		6,555,584	30	61	1.0054	\$6,590,984	\$35,400
December		3.25%		6,555,584	31	31	1.0028	\$6,573,939	\$18,356
1st QTR '15		3.25%	39,710,014		90	90	1.0080	\$40,027,694	\$317,680
January		3.25%		6,555,584	31	90	1.0080	\$6,608,028	\$52,445
February		3.25%		6,555,584	28	59	1.0053	\$6,590,328	\$34,745
March		3.25%		6,555,584	31	31	1.0028	\$6,573,939	\$18,356
2nd QTR '15		3.25%	59,799,991		91	91	1.0081	\$60,284,371	\$484,380
April		3.25%		6,555,584	30	91	1.0081	\$6,608,684	\$53,100
May		3.25%		6,555,584	31	61	1.0054	\$6,590,984	\$35,400
June		3.25%		6,555,584	30	30	1.0027	\$6,573,284	\$17,700
Total (Over)/Under Recovery				\$78,667,006 (line 26)					\$1,390,317

Niagara Mohawk Power Corporation
Billing Adjustment #1 - Correction of Billing Units on WP 13 - BU Summary
In response to NYAPP Data Request No. 1-4 (2016 Annual Update)

Workpaper 17
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Niagara Mohawk Power Corporation
Billing Units - MWH
Attachment H, Section 14.1.9.6

AS FILED

Attachment 1
Schedule 12
Page 1 of 1

Shading denotes an input

BU shall be the total Niagara Mohawk load as reported to the NYISO for the calendar billing year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC Rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR and Reserved components of Workpaper H of the NYISO TSC rate including Niagara Mohawk's external sales, . load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service

Line No.		SOURCE	
1	Subzone 1	12,182,539	NIMO TOL (transmission owner load) Workpaper 13
2	Subzone 2	7,211,050	NIMO TOL (transmission owner load) Workpaper 13
3	Subzone 3	4,498,697	NIMO TOL (transmission owner load) Workpaper 13
4	Subzone 4	11,063,532	NIMO TOL (transmission owner load) Workpaper 13
5	Subzone 29	2,104,672	NIMO TOL (transmission owner load) Workpaper 13
6	Subzone 31	678,184	NIMO TOL (transmission owner load) Workpaper 13
7	Total NIMO Load report to NYISO	37,738,674	Sum Lines 1-6
8	LESS: All non-retail transactions		
9	Watertown	12,172	FF1 page 329.10.j
10	Disputed Station Service	202,458	NIMO TOL (transmission owner load)
11	Other non-retail transactions	2,923,614	All other non-retail transactions (Sum of 300,000 series PTID's from TOL)
12	Total Deductions	3,138,244	Sum Lines 9 - 11
13	PLUS: TSC Load		
14	NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,183,228	FF1 page 329.17.j
15	NYPA Niagara Muni's (X2)	658,974	FF1 page 329.1.j
16	Total additions	2,842,202	Sum Lines 13 -15
17	Total Billing Units	37,442,632	Line 7 - Line 12 + Line 16

Niagara Mohawk Power Corporation
Billing Adjustment #1 - Correction of Billing Units on WP 13 - BU Summary
In response to NYAPP Data Request No. 1-4 (2016 Annual Update)

Niagara Mohawk Power Corporation
Billing Units - MWH
Attachment H, Section 14.1.9.6

REVISED

Attachment 1
Schedule 12
Page 1 of 1

Shading denotes an input

BU shall be the total Niagara Mohawk load as reported to the NYISO for the calendar billing year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC Rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR and Reserved components of Workpaper H of the NYISO TSC rate including Niagara Mohawk's external sales, . load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service

Line No.		SOURCE	
1	Subzone 1	12,182,539	NIMO TOL (transmission owner load) Workpaper 13
2	Subzone 2	7,211,050	NIMO TOL (transmission owner load) Workpaper 13
3	Subzone 3	4,498,697	NIMO TOL (transmission owner load) Workpaper 13
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5	Subzone 29	2,104,672	NIMO TOL (transmission owner load) Workpaper 13
6	Subzone 31	678,184	NIMO TOL (transmission owner load) Workpaper 13
7	Total NIMO Load report to NYISO	37,738,674	Sum Lines 1-6
8	LESS: All non-retail transactions		
9	Watertown	12,172	FF1 page 329.10.j
10	Disputed Station Service	202,458	NIMO TOL (transmission owner load)
11	Other non-retail transactions	2,875,841	All other non-retail transactions (Sum of 300,000 series PTID's from TOL)
12	Total Deductions	3,090,471	Sum Lines 9 - 11
13	PLUS: TSC Load		
14	NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,183,228	FF1 page 329.17.j
15	NYPA Niagara Muni's (X2)	658,974	FF1 page 329.1.j
16	Total additions	2,842,202	Sum Lines 13 -15
17	Total Billing Units	37,490,405	Line 7 - Line 12 + Line 16

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Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
Zone	1	1,071,482	1,128,518	997,277	1,061,910	950,554	972,288	1,012,880	1,039,821	1,041,667	949,645	968,250	988,246	12,182,539
Zone	2	643,508	682,183	602,347	641,818	548,285	548,702	590,370	638,058	618,646	574,943	551,636	570,553	7,211,050
Zone	3	420,645	452,916	400,528	430,578	320,649	303,210	343,658	390,776	371,252	361,404	351,411	351,670	4,498,697
Zone	4	981,163	1,013,961	900,881	969,772	796,042	802,870	899,113	1,039,242	974,168	913,061	874,917	898,342	11,063,532
Zone	29	184,926	195,795	175,022	183,137	155,776	156,352	171,270	182,594	183,016	169,583	171,241	175,961	2,104,672
Zone	31	74,716	80,517	69,595	74,036	51,612	42,760	42,910	42,746	46,382	45,039	49,024	58,845	678,184
	Total	3,376,440	3,553,891	3,145,650	3,361,251	2,822,918	2,826,182	3,060,201	3,333,237	3,235,132	3,013,676	2,966,479	3,043,617	37,738,674
LSEs are not paying station service														
X6	AA.36	502	530	462	509	476	378	355	362	348	340	320	382	4,964
X6	AA.37	-	-	-	-	-	-	-	-	189	201	273	325	987
X6	AA.38	104	484	380	783	920	11	94	398	1,473	1,088	1,329	1,009	8,073
X6	AA.39	1,679	691	635	752	737	984	701	747	630	796	592	529	9,473
X6	AA.40	606	416	367	394	464	283	379	260	249	553	734	452	5,157
X6	AA.41	111	132	112	107	70	38	18	20	20	20	23	51	722
X6	AA.42	898	1,018	899	962	612	345	326	285	289	445	562	617	7,258
X6	AA.43	349	312	311	386	425	408	378	428	441	410	385	445	4,679
X6	AA.46	129	97	113	113	126	81	45	193	173	63	22	41	1,194
X6	BB.15	1,188	1,382	1,515	1,243	754	665	1,377	796	2,031	4,318	2,217	992	18,476
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.29	292	208	296	321	247	198	243	245	205	195	192	228	2,868
X6	BB.30	1,091	1,774	992	1,068	1,006	974	1,515	1,187	1,016	1,005	943	1,010	13,582
X6	BB.31	712	1,348	687	741	642	607	571	596	969	517	583	622	8,595
X6	BB.32	4	4	4	2	1	3	3	4	4	4	4	3	40
X6	BB.33	78	52	54	68	68	68	74	82	82	72	74	79	850
X6	BB.34	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.35	2,520	2,022	2,123	2,078	1,709	2,273	2,101	2,417	2,439	2,114	2,339	2,025	26,160
X6	BB.36	2	-	-	10	0	-	-	-	-	-	-	59	71
X6	BB.37	5,717	2,190	757	6,094	5,754	1,763	2,146	2,329	2,312	2,186	2,116	1,959	35,323
X6	BB.38	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.14	-	0	-	-	-	-	-	-	1	-	0	-	1
X6	CC.30	72	106	103	108	74	75	71	84	71	70	68	68	971
X6	CC.31	170	184	163	163	126	114	108	113	116	112	115	129	1,613
X6	CC.33	8	8	8	9	7	3	4	4	4	5	4	8	73
X6	CC.46	-	62	-	-	68	117	2	114	-	48	31	24	465
X6	DD.29	27	70	5	36	2	84	70	64	156	145	90	122	872
X6	DD.42	685	1,502	1,803	1,734	48	349	435	-	41	64	33	948	7,641
X6	DD.43	2,124	1,387	1,399	1,229	465	130	264	15	-	293	349	1,615	9,271
X6	EE.34	93	92	92	94	95	88	98	100	95	86	86	92	1,112
X6	EE.35	957	-	-	-	1,193	3,483	3,582	3,867	5,178	4,626	4,616	4,467	31,969
Total X6		20,120	16,070	13,276	19,005	16,089	13,524	14,963	14,709	18,530	19,775	18,099	18,299	202,458

Niagara Mohawk Power Corporation
Billing Unit Summary

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Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
X4	D.1	3,149	2,985	2,957	3,127	2,764	2,367	2,259	2,531	2,438	2,151	2,764	2,801	32,294
X4	D.2	2,120	2,924	2,226	2,294	1,220	1,127	1,373	1,465	1,300	1,358	847	1,548	19,803
X3	D.3	2	-	-	-	-	-	1	0	-	0	-	-	3
X3	D.4	-	-	-	-	-	-	1	-	1	-	-	-	2
X3	D.5	194	248	206	209	130	77	64	71	64	63	88	135	1,548
X5	D.6	951	923	870	1,081	485	920	716	661	474	393	159	183	7,816
X5	D.7	810	811	741	721	456	617	639	641	666	627	671	678	8,078
X5	D.8	592	817	548	340	165	449	629	640	817	773	777	753	7,301
X1	D.9	-	-	-	-	-	0	117	205	208	241	338	553	1,663
X1	D.10	-	-	-	-	-	-	-	6	29	49	66	66	215
X1	D.11	-	-	-	-	-	24	118	143	122	99	96	134	735
X1	D.12	-	-	-	-	-	-	-	-	25	181	315	432	953
X1	D.13	-	-	-	-	-	-	-	-	-	1	22	119	142
X1	D.14	-	-	-	-	-	-	-	-	-	-	12	98	110
X1	D.15	-	-	-	-	-	-	-	-	-	-	7	12	19
X1	D.16	-	-	-	-	-	-	-	-	-	-	-	8	8
X1	E.1	9,873	9,599	9,588	10,024	9,049	8,840	8,282	8,669	9,072	8,223	9,225	9,068	109,514
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	3,753	5,559	3,871	3,705	1,643	717	2,456	3,880	3,340	4,730	4,180	4,045	41,879
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.5	-	-	-	-	-	0	371	803	872	1,785	2,457	1,978	8,266
X1	E.6	-	-	-	5,015	-	-	-	-	-	-	-	-	5,015
X1	E.7	-	-	-	-	-	-	-	56	90	72	63	85	366
X1	E.8	-	-	-	-	-	12	57	55	48	40	37	51	299
X1	E.9	-	-	-	-	-	-	-	-	1	15	39	43	98
X1	E.10	-	-	-	-	-	0	34	59	56	54	55	56	313
X1	E.11	-	-	-	-	-	-	-	-	-	-	6	47	52
X1	E.12	-	-	-	-	-	-	-	-	-	-	1	4	5
X1	E.13	-	-	-	-	-	-	-	-	-	-	-	0	0
X1	F.1	33,767	38,649	32,390	34,345	21,114	14,523	13,320	12,661	14,611	13,996	17,350	25,155	271,880
X1	F.2	-	-	-	-	3	21	37	47	47	47	51	59	312
X1	F.3	-	-	-	-	-	0	8	15	16	17	19	23	98
X1	F.4	-	-	-	0	1	4	3	5	5	5	7	12	43
X1	F.5	-	-	-	-	-	-	-	-	0	1	1	1	2
X1	F.6	-	-	-	-	-	-	-	-	1	4	5	6	17
X1	F.7	-	-	-	-	-	3	10	8	5	5	6	10	47
X1	F.8	-	-	-	-	-	-	-	-	-	-	2	14	16
X1	F.9	-	-	-	-	-	-	-	-	-	-	0	3	3
Total 300000 Series		283,205.43	315,589.93	276,160.97	291,942.27	230,912.16	215,055.64	207,753.10	205,684.10	213,359.47	213,971.66	232,893.52	261,252.83	2,947,781.07

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,835,482.90
X2	0.00
X3	12,839.24
X4	52,096.87
X5	23,195.06
X6	202,457.81
Total	3,126,071.88

Niagara Mohawk Power Corporation
 Billing Unit Summary

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Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
Zone	1	1,071,482	1,128,518	997,277	1,061,910	950,554	972,288	1,012,880	1,039,821	1,041,667	949,645	968,250	988,246	12,182,539
Zone	2	643,508	682,183	602,347	641,818	548,285	548,702	590,370	638,058	618,646	574,943	551,636	570,553	7,211,050
Zone	3	420,645	452,916	400,528	430,578	320,649	303,210	343,658	390,776	371,252	361,404	351,411	351,670	4,498,697
Zone	4	981,163	1,013,961	900,881	969,772	796,042	802,870	899,113	1,039,242	974,168	913,061	874,917	898,342	11,063,532
Zone	29	184,926	195,795	175,022	183,137	155,776	156,352	171,270	182,594	183,016	169,583	171,241	175,961	2,104,672
Zone	31	74,716	80,517	69,595	74,036	51,612	42,760	42,910	42,746	46,382	45,039	49,024	58,845	678,184
	Total	3,376,440	3,553,891	3,145,650	3,361,251	2,822,918	2,826,182	3,060,201	3,333,237	3,235,132	3,013,676	2,966,479	3,043,617	37,738,674
LSEs are not paying station service														
X6	AA.36	502	530	462	509	476	378	355	362	348	340	320	382	4,964
X6	AA.37	-	-	-	-	-	-	-	-	189	201	273	325	987
X6	AA.38	104	484	380	783	920	11	94	398	1,473	1,088	1,329	1,009	8,073
X6	AA.39	1,679	691	635	752	737	984	701	747	630	796	592	529	9,473
X6	AA.40	606	416	367	394	464	283	379	260	249	553	734	452	5,157
X6	AA.41	111	132	112	107	70	38	18	20	20	20	23	51	722
X6	AA.42	898	1,018	899	962	612	345	326	285	289	445	562	617	7,258
X6	AA.43	349	312	311	386	425	408	378	428	441	410	385	445	4,679
X6	AA.46	129	97	113	113	126	81	45	193	173	63	22	41	1,194
X6	BB.15	1,188	1,382	1,515	1,243	754	665	1,377	796	2,031	4,318	2,217	992	18,476
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.29	292	208	296	321	247	198	243	245	205	195	192	228	2,868
X6	BB.30	1,091	1,774	992	1,068	1,006	974	1,515	1,187	1,016	1,005	943	1,010	13,582
X6	BB.31	712	1,348	687	741	642	607	571	596	969	517	583	622	8,595
X6	BB.32	4	4	4	2	1	3	3	4	4	4	4	3	40
X6	BB.33	78	52	54	68	68	68	74	82	82	72	74	79	850
X6	BB.34	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.35	2,520	2,022	2,123	2,078	1,709	2,273	2,101	2,417	2,439	2,114	2,339	2,025	26,160
X6	BB.36	2	-	-	10	0	-	-	-	-	-	-	59	71
X6	BB.37	5,717	2,190	757	6,094	5,754	1,763	2,146	2,329	2,312	2,186	2,116	1,959	35,323
X6	BB.38	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.14	-	0	-	-	-	-	-	-	1	-	0	-	1
X6	CC.30	72	106	103	108	74	75	71	84	71	70	68	68	971
X6	CC.31	170	184	163	163	126	114	108	113	116	112	115	129	1,613
X6	CC.33	8	8	8	9	7	3	4	4	4	5	4	8	73
X6	CC.46	-	62	-	-	68	117	2	114	-	48	31	24	465
X6	DD.29	27	70	5	36	2	84	70	64	156	145	90	122	872
X6	DD.42	685	1,502	1,803	1,734	48	349	435	-	41	64	33	948	7,641
X6	DD.43	2,124	1,387	1,399	1,229	465	130	264	15	-	293	349	1,615	9,271
X6	EE.34	93	92	92	94	95	88	98	100	95	86	86	92	1,112
X6	EE.35	957	-	-	-	1,193	3,483	3,582	3,867	5,178	4,626	4,616	4,467	31,969
Total X6		20,120	16,070	13,276	19,005	16,089	13,524	14,963	14,709	18,530	19,775	18,099	18,299	202,458

Niagara Mohawk Power Corporation
Billing Unit Summary

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Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	3,197	3,722	3,295	3,266	2,301	2,020	2,084	2,077	2,093	1,921	2,043	2,632	30,651
X1	A.2	21,096	19,784	20,682	21,142	17,366	16,860	16,473	16,957	17,202	16,426	17,899	19,699	221,588
X1	A.3	11,351	17,838	12,609	12,025	6,170	2,647	1,735	1,744	1,236	1,800	3,254	7,345	79,754
X1	A.4	16,791	15,735	14,951	16,459	29,160	33,063	23,703	13,096	17,579	25,789	31,312	26,894	264,531
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	22,700	21,332	21,865	23,131	19,096	17,944	17,492	17,934	18,034	16,708	20,121	21,007	237,364
X1	A.7	5,394	10,713	6,485	5,265	1,541	327	661	610	95	772	466	2,741	35,068
X3	A.8	54	54	46	53	29	83	65	48	82	90	32	38	674
X1	B.1	47,608	50,568	45,146	49,432	44,609	46,945	43,594	45,502	49,493	45,812	45,119	46,222	560,050
X1	B.2	42,666	39,636	41,233	41,576	35,648	33,016	34,663	35,940	35,997	31,460	33,904	38,725	444,462
X1	B.3	10,474	21,613	11,320	11,013	1,611	486	1,736	1,791	324	2,003	39	2,505	64,915
X1	C.1	7,151	8,214	6,937	7,696	5,425	4,703	4,999	5,124	5,242	4,866	4,705	5,190	70,253
X1	C.2	11,159	10,667	10,440	11,061	9,672	9,234	9,129	9,626	9,634	8,467	9,222	9,972	118,283
X1	C.3	2,528	4,740	2,909	2,866	884	265	618	782	390	733	377	971	18,064
X3	C.4	718	772	671	713	533	446	408	453	472	410	449	480	6,526
X3	C.5	6	0	0	52	3	0	0	0	0	1	0	-	64
X1	C.8	6,883	7,133	6,368	6,912	6,528	6,681	6,952	7,340	7,120	6,793	6,784	6,426	81,920
X1	C.6	11,834	10,791	10,915	11,249	9,646	8,044	7,722	8,051	7,836	7,897	8,894	10,127	113,005
X1	C.7	3,969	7,357	4,547	4,774	1,346	228	-	5	-	38	247	2,017	24,527
X3	C.9	401	392	333	381	299	291	336	312	312	318	338	307	4,021

Niagara Mohawk Power Corporation
Billing Unit Summary

REVISÉD														
Shading denotes an input														
Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
X1	D.1	3,149	2,985	2,957	3,127	2,764	2,367	2,259	2,531	2,438	2,151	2,764	2,801	32,294
X1	D.2	2,120	2,924	2,226	2,294	1,220	1,127	1,373	1,465	1,300	1,358	847	1,548	19,803
X3	D.3	2	-	-	-	-	-	1	0	-	0	-	-	3
X3	D.4	-	-	-	-	-	-	1	-	1	-	-	-	2
X3	D.5	194	248	206	209	130	77	64	71	64	63	88	135	1,548
X5	D.6	951	923	870	1,081	485	920	716	661	474	393	159	183	7,816
X5	D.7	810	811	741	721	456	617	639	641	666	627	671	678	8,078
X5	D.8	592	817	548	340	165	449	629	640	817	773	777	753	7,301
X1	E.1	9,873	9,599	9,588	10,024	9,049	8,840	8,282	8,669	9,072	8,223	9,225	9,068	109,514
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	3,753	5,559	3,871	3,705	1,643	717	2,456	3,880	3,340	4,730	4,180	4,045	41,879
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	F.1	33,767	38,649	32,390	34,345	21,114	14,523	13,320	12,661	14,611	13,996	17,350	25,155	271,880
Total 300000 Series		281,192	313,576	274,147	284,913	228,894	212,919	202,113	198,612	205,925	204,618	221,268	247,664	2,875,841

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,839,807.16
X2	0.00
X3	12,839.24
X4	0.00
X5	23,195.06
X6	202,457.81
Total	3,078,299.27

**** Revised to remove the year in the sum total and the load adjustment per NYAPP 1-4 (2016 Annual Update)**

Source:
 WP 17 page 1 Line 6 (\$542,742)
(\$542,742)

Line No.	Interest Calculation per 18 CFR Section 35.19a								
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Quarters	Annual Interest Rate	Accrued Prin & Int. @ Beg Of Period	Monthly (Over)/Under Recovery	Days in Period	Period Days	Multiplier	Accrued Prin & Int. @ End Of Period	Accrued Int. @ End Of Period
4	3rd QTR '15	3.25%	0		92	92	1.0082	\$0	\$0
5	July	3.25%		(45,229)	31	92	1.0082	(\$45,599)	(\$371)
6	August	3.25%		(45,229)	31	61	1.0054	(\$45,473)	(\$244)
7	September	3.25%		(45,229)	30	30	1.0027	(\$45,351)	(\$122)
8	4th QTR '15	3.25%	(136,423)		92	92	1.0082	(\$137,541)	(\$1,119)
9	October	3.25%		(45,229)	31	92	1.0082	(\$45,599)	(\$371)
10	November	3.25%		(45,229)	30	61	1.0054	(\$45,473)	(\$244)
11	December	3.25%		(45,229)	31	31	1.0028	(\$45,355)	(\$127)
12	1st QTR '16	3.25%	(273,969)		91	91	1.0081	(\$276,188)	(\$2,219)
13	January	3.25%		(45,229)	31	91	1.0081	(\$45,595)	(\$366)
14	February	3.25%		(45,229)	29	60	1.0053	(\$45,468)	(\$240)
15	March	3.25%		(45,229)	31	31	1.0028	(\$45,355)	(\$127)
16	2nd QTR '16	3.46%	(412,606)		91	91	1.0086	(\$416,154)	(\$3,548)
17	April	3.46%		(45,229)	30	91	1.0086	(\$45,617)	(\$389)
18	May	3.46%		(45,229)	31	61	1.0058	(\$45,491)	(\$262)
19	June	3.46%		(45,229)	30	30	1.0028	(\$45,355)	(\$127)
20	3rd QTR '16	3.50%	(552,618)		92	92	1.0088	(\$557,481)	(\$4,863)
21	4th QTR '16	3.50%	(557,481)		92	92	1.0088	(\$562,387)	(\$4,906)
22	1st QTR '17	3.50%	(562,387)		90	90	1.0086	(\$567,223)	(\$4,837)
23	2nd QTR '17	3.71%	(567,223)		91	91	1.0092	(\$572,442)	(\$5,218)
24	Total (Over)/Under Recovery			<u>(\$542,742)</u>					<u>(\$29,700)</u>

Line #		As Filed 2016 Annual Update	With Revision	Billing Adjustment
1	Historical Revenue Requirement	377,231,912	373,573,068	(3,658,844)
2	Forecasted Transmission Revenue Requirement	17,925,784	17,925,784	-
3	True Up	19,258,982	19,258,982	-
4	Subtotal	414,416,678	410,757,834	(3,658,844)
5	Scheduling and Dispatching Costs	5,456,380	5,456,380	-
6	Total	419,873,058	416,214,214	(3,658,844)
7				
8				
9	<u>HRR refund componet calculation:</u>			
10		(a)	(b)	(c)
11		As Filed 2016 Annual Update	With Revision	Billing Adjustment
12	Return and Associated Income Taxes	179,423,930	179,423,930	-
13	Transmission-Related Depreciation Expense	53,884,010	53,884,010	-
14	Transmission-Related Real Estate Taxes	46,701,774	46,701,774	-
15	Transmission - Related Investment Tax Credit	(586,332)	(586,332)	-
16	Transmission Operation & Maintenance Expense	94,289,960	94,289,960	-
17	Transmission Related Administrative & General Expense	52,539,415	52,539,415	-
18	Transmission Related Payroll Tax Expense	2,203,217	2,203,217	-
19	Sub-Total (Sum of Lines 12 - 18)	428,455,974	428,455,974	-
20				
21	Billing Adjustments	(30,738,916)	(30,738,916)	-
22	Bad Debt Expenses	-	-	-
23	Revenue Credits	(18,903,321)	(22,562,165)	(3,658,844)
24	Transmission Rents	(1,581,826)	(1,581,826)	-
25				
26	Total Historical Transmission Revenue Requirement (Sum of Lines 19- 24)	377,231,912	373,573,068	(3,658,844)

Note>> The Company is not making an adjustment to the Forecasted Transmission Revenue Requirement or the True Up for this item

Niagara Mohawk Power Corporation
 Transmission Revenue Credits
 Attachment H, Section 14.1.9.2

AS FILED

Shading denotes an input

- J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Workpaper H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this tariff for which the demand is reflected in the calculation of BU.

Line No.	Source:	2015
1	Transmission of Electricity for Others (456.1)	FF1 300.22b \$217,683,449
2	Less: Transmission of Electricity by ISO (WR, ECR, CRR, SR)	FF1 331.40e \$180,877,894
3	Sub-total Revenue (Line 1 - Line 2)	FF1 330.35n \$36,805,555
4	Less:	
5	TSC Customers	FF1 330.1,16,17n \$18,449,166
6	Green Island & Richmondville	FF1 330.14n \$0
7	Sub-total Deductions (Line 5 + Line 6 + Line 7)	\$18,449,166
8	Subtotal Transmission Revenue Credit	Line 3 - Line 7 \$18,356,389
9	Transmission Support Revenue	Line 14 \$546,932
10	Total Transmission Revenue Credit	Line 8 + Line 9 - Line 15 \$18,903,321
11	Transmission Support Revenue Detail - Query	
12	Account C4560101	\$417,845
13	Account C4560408	\$129,086
14	Total	Line 12 + Line 13 \$546,932

Source:

SAP ECC
 Company Niagara Mohawk 5210
 GL Natural Accounts C4560101 and C4560408

Niagara Mohawk Power Corporation
Billing Adjustment #2 - Correction to the Revenue Credit Calculation
In response to NYAPP Data Request No. 1-3 and 2-2 (2016 Annual Update)

Workpaper 18
Page 3 of 4

Niagara Mohawk Power Corporation
Transmission Revenue Credits
Attachment H, Section 14.1.9.2

Workpaper 5
Page 1 of 1

REVISED

Shading denotes an input

- J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Workpaper H of the NYISO TSC rate; (b) excluding any revenue associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this tariff for which the demand is reflected in the calculation of BU.

<u>Line No.</u>	<u>Source:</u>	<u>2015</u>	
1	Transmission of Electricity for Others (456.1)	FF1 300.22b	\$217,683,449
2	Less: Transmission of Electricity by ISO (WR, ECR, CRR, SR)	FF1 331.40e	\$180,877,894
3	Sub-total Revenue (Line 1 - Line 2)	FF1 330.35n	\$36,805,555
4	Less:		
5	TSC Customers	FF1 330.1,16,17n	\$18,449,166
6	Green Island & Richmondville	FF1 330.14n	\$0
7	Sub-total Deductions (Line 5 + Line 6 + Line 7)		\$18,449,166
8	Subtotal Transmission Revenue Credit	Line 3 - Line 7	\$18,356,389
9	Transmission Support Revenue	Line 14	\$546,932
10	Total Transmission Revenue Credit	Line 8 + Line 9 - Line 15	\$22,562,165
11	Transmission Support Revenue Detail - Query		
12	Account C4560101		\$417,845
13	Account C4560408		\$129,086
14	Total	Line 12 + Line 13	\$546,932
15	Less: ROE Refund adjustment (2016 Annual Update IR)	NYAPP 1-3/NYAPP 2-2	(3,658,844)

Source:

SAP ECC
Company Niagara Mohawk 5210
GL Natural Accounts C4560101 and C4560408

Source:
 WP 18 page 1 Line 6 (\$3,658,844)
(\$3,658,844)

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Interest Calculation per 18 CFR Section 35.19a									
	Quarters	Annual Interest Rate	Accrued Prin & Int. @ Beg Of Period	Monthly (Over)/Under Recovery	Days in Period	Period Days	Multiplier	Accrued Prin & Int. @ End Of Period	Accrued Int. @ End Of Period
4	3rd QTR '16	3.50%	0		92	92	1.0088	\$0	\$0
5	July	3.50%		(304,904)	31	92	1.0088	(\$307,587)	(\$2,683)
6	August	3.50%		(304,904)	31	61	1.0058	(\$306,672)	(\$1,768)
7	September	3.50%		(304,904)	30	30	1.0029	(\$305,788)	(\$884)
8	4th QTR '16	3.50%	(920,047)		92	92	1.0088	(\$928,143)	(\$8,096)
9	October	3.50%		(304,904)	31	92	1.0088	(\$307,587)	(\$2,683)
10	November	3.50%		(304,904)	30	61	1.0058	(\$306,672)	(\$1,768)
11	December	3.50%		(304,904)	31	31	1.0030	(\$305,818)	(\$915)
12	1st QTR '17	3.50%	(1,848,220)		90	90	1.0086	(\$1,864,115)	(\$15,895)
13	January	3.50%		(304,904)	31	90	1.0086	(\$307,526)	(\$2,622)
14	February	3.50%		(304,904)	28	59	1.0057	(\$306,642)	(\$1,738)
15	March	3.50%		(304,904)	31	31	1.0030	(\$305,818)	(\$915)
16	2nd QTR '17	3.71%	(2,784,101)		91	91	1.0092	(\$2,809,715)	(\$25,614)
17	April	3.71%		(304,904)	30	91	1.0092	(\$307,709)	(\$2,805)
18	May	3.71%		(304,904)	31	61	1.0062	(\$306,794)	(\$1,890)
19	June	3.71%		(304,904)	30	30	1.0030	(\$305,818)	(\$915)
20	Total (Over)/Under Recovery			<u>(\$3,658,844)</u>					<u>(\$71,192)</u>

Line No.	Description	(A) Historical Transmission Revenue Requirement (Historical TRR)	(B) Forecasted Transmission Revenue Requirement	(C) Annual True Up	(D) Revenue Requirement (RR)	(E) Scheduling System Control and Dispatch Costs (CCC)	(F) Annual Billing Units (BU) MWh	(G) Rate \$/MWh (*)	Adjustment
1	Current Year Rates Effective July 1, 2012	279,004,169	16,691,390	(7,560,961)	288,134,598	6,422,651	37,212,621	7.91552	Before Adjustment
2	Current Year Rates Effective July 1, 2012	279,004,169	16,691,390	(7,063,776)	288,631,783	6,422,651	37,149,532	7.94235	After Adjustment
3									
4	Increase/(Decrease)			497,185	497,185	-	(63,089)	0.03	
5	Percentage Increase/(Decrease)							0.34%	
6									
7	Current Year Rates Effective July 1, 2013	301,255,219	5,894,887	\$5,800,230	312,950,336	5,757,960	37,110,982	8.58798	Before Adjustment
8	Current Year Rates Effective July 1, 2013	301,255,219	5,894,887	6,295,105	313,445,211	5,757,960	37,049,548	8.61558	After Adjustment
9									
10	Increase/(Decrease)			494,875	494,875	-	(61,434)	0.03	
11	Percentage Increase/(Decrease)							0.32%	
12									
13	Current Year Rates Effective July 1, 2014	363,253,396	(23,181,414)	\$69,390,958	409,462,941	6,599,685	37,144,872	11.20108	Before Adjustment
14	Current Year Rates Effective July 1, 2014	363,253,396	(23,181,414)	\$69,956,555	410,028,537	6,599,685	37,080,211	11.23586	After Adjustment
15									
16	Increase/(Decrease)			565,596	565,596	-	(64,661)	0.03	
17	Percentage Increase/(Decrease)							0.31%	
18									
19									
20	Current Year Rates Effective July 1, 2015	421,133,648	(65,461,132)	80,057,322	435,729,838	5,935,417	37,490,405	11.78075	Before Adjustment
21	Current Year Rates Effective July 1, 2015	421,133,648	(65,461,132)	80,926,958	436,599,475	5,935,417	37,413,859	11.82810	After Adjustment
22									
23	Increase/(Decrease)			869,636	869,636	-	(76,546)	0.05	
24	Percentage Increase/(Decrease)							0.40%	
25									
26	Current Year Rates Effective July 1, 2016	373,573,068	17,925,784	19,258,982	410,757,834	5,456,380	37,660,207	11.05183	Before Adjustment
27	Current Year Rates Effective July 1, 2016	373,573,068	17,925,784	20,144,848	411,643,700	5,456,380	37,586,437	11.09709	After Adjustment
28									
29	Increase/(Decrease)			885,866	885,866	-	(73,770)	0.05	
30	Percentage Increase/(Decrease)							0.41%	
31									
32	Total Billing Units Adjustment				3,313,158		(339,500)		
	Note: for Annual True-up refer to pages 2-4 of Workpaper 19 For Billing Units refer to page 5-7 of Workpaper 19		Interest	WP19 Page 34	\$257,956				
			Total Billing Adjustment		\$3,571,114.31				

Annual True-Up

Shading denotes an input

Line No.		Revised Filing	Before Adjustment	Adjustment	Revised Filing	Before Adjustment	Adjustment
		(A)	(B)	(C)	(D)	(E)	(F)
		2016	2016	2016	2015	2015	2015
1							
2	(1) Revenue Requirement (RR) of rate effective July 1 of prior year	\$435,182,375	\$435,182,375	\$0	\$408,089,937	\$408,089,937	\$0
3	Less: Annual True-up (ATU) from rate effective July 1 of prior year	\$80,185,978	\$80,185,978	\$0	\$68,649,976	\$68,649,976	\$0
4	Prior Year Transmission Revenue Requirement	\$354,996,397	\$354,996,397	\$0	\$339,439,961	\$339,439,961	\$0
5							
6	Actual Transmission Revenue Requirement	\$377,231,912	\$377,231,912	\$0	\$421,133,648	\$421,133,648	\$0
7	Difference	\$22,235,515	\$22,235,515	\$0	\$81,693,687	\$81,693,687	\$0
8							
9	(2) Prior Year Scheduling, System Control and Dispatch costs (CCC)	\$5,935,417	\$5,935,417	\$0	\$6,582,126	\$6,582,126	\$0
10	Actual Scheduling, System Control and Dispatch costs (CCC)	\$5,456,380	\$5,456,380	\$0	\$5,935,417	\$5,935,417	\$0
11	Difference	(\$479,037)	(\$479,037)	\$0	(\$646,709)	(\$646,709)	\$0
12							
13	(3) Prior Year Billing Units (MWH)	37,418,465	37,418,465	\$0	37,277,215	37,277,215	\$0
14	Actual Billing Units	37,586,437	37,660,207	(73,770)	37,413,859	37,490,405	(76,546)
15	Difference	(167,972)	(241,742)	73,770	(136,643)	(213,190)	76,546
16	Prior Year Indicative Rate	\$11.79	\$11.79	\$0.00	\$11.16	\$11.16	\$0.00
17	Billing Unit True-Up	(\$1,980,179)	(\$2,849,838)	\$869,659	(\$1,525,438)	(\$2,379,972)	\$854,534
18							
19	Total Annual True-Up before Interest	\$19,776,299	\$18,906,640	\$869,659	\$79,521,539	\$78,667,006	\$854,534
20	Revenue Requirement 6 Month True-up Plus Current	\$0	\$0	\$0	\$0	\$0	\$0
21	Total Annual True-Up before Interest	\$19,776,299	\$18,906,640	\$869,659	\$79,521,539	\$78,667,006	\$854,534
22							
23	(4) Interest	\$368,549	\$352,343	\$16,207	\$1,405,419	\$1,390,317	\$15,103
24							
25	Annual True-up RR Component	20,144,848	19,258,982	885,866	80,926,958	80,057,322	869,636

Annual True-Up

Line No.		Revised Filing	Before Adjustment	Adjustment	Revised Filing	Before	Adjustment
		(G)	(H)	(I)	(J)	(K)	(L)
		2014	2014	2014	2013	2013	2013
26							
27	(1) Revenue Requirement (RR) of rate effective July 1 of prior year	\$313,217,648	\$313,217,648	\$0	\$288,134,598	\$288,134,598	\$0
28	Less: Annual True-up (ATU) from rate effective July 1 of prior year	\$19,306,652	\$19,306,652	\$0	(\$7,560,961)	(\$7,560,961)	\$0
29	Prior Year Transmission Revenue Requirement	\$293,910,996	\$293,910,996	\$0	\$295,695,559	\$295,695,559	\$0
30							
31	Actual Transmission Revenue Requirement	\$363,253,396	\$363,253,396	\$0	\$301,255,219	\$301,255,219	\$0
32	Difference	\$69,342,400	\$69,342,400	\$0	\$5,559,660	\$5,559,660	\$0
33							
34	(2) Prior Year Scheduling, System Control and Dispatch costs (CCC)	\$5,757,960	\$5,757,960	\$0	\$6,422,651	\$6,422,651	\$0
35	Actual Scheduling, System Control and Dispatch costs (CCC)	\$6,599,685	\$6,599,685	\$0	\$5,757,960	\$5,757,960	\$0
36	Difference	\$841,725	\$841,725	\$0	(\$664,691)	(\$664,691)	\$0
37							
38	(3) Prior Year Billing Units (MWH)	36,912,388	36,912,388	\$0	37,212,621	37,212,621	\$0
39	Actual Billing Units	37,080,211	37,144,872	(64,661)	37,049,548	37,110,982	(61,434)
40	Difference	(167,823)	(232,484)	64,661	163,074	101,640	61,434
41	Prior Year Indicative Rate	\$8.60	\$8.60	\$0.00	\$7.92	\$7.92	\$0.00
42	Billing Unit True-Up	(\$1,442,472)	(\$1,998,246)	\$555,774	\$1,290,812	\$804,531	\$486,281
43							
44	Total Annual True-Up before Interest	\$68,741,653	\$68,185,879	\$555,774	\$6,185,781	\$5,699,501	\$486,281
45	Revenue Requirement 6 Month True-up Plus Current	\$0	\$0	\$0	\$0	\$0	\$0
46	Total Annual True-Up before Interest	\$68,741,653	\$68,185,879	\$555,774	\$6,185,781	\$5,699,501	\$486,281
47							
48	(4) Interest	\$1,214,901	\$1,205,079	\$9,822	\$109,324	\$100,730	\$8,594
49							
50	Annual True-up RR Component	69,956,555	69,390,958	565,596	6,295,105	5,800,230	494,875

Annual True-Up		Revised Filing	Before Adjustment	Adjustment	Revised Filing 5 Year Impact
		2012 (M)	2012 (N)	2012 (O)	2016-2012 (P) = Page 2 (C+F) + Page 3 (I+L) + Page 4 (O)
51					
52	(1) Revenue Requirement (RR) of rate effective July 1 of prior year	\$275,259,997	\$275,259,997	\$0	\$0
53	Less: Annual True-up (ATU) from rate effective July 1 of prior year	(\$3,525,807)	(\$3,525,807)	\$0	\$0
54	Prior Year Transmission Revenue Requirement	\$278,785,804	\$278,785,804	\$0	\$0
55					
56	Actual Transmission Revenue Requirement	\$279,004,169	\$279,004,169	\$0	\$0
57	Difference	\$218,365	\$218,365	\$0	\$0
58					
59	(2) Prior Year Scheduling, System Control and Dispatch costs (CCC)	\$6,748,771	\$6,748,771	\$0	\$0
60	Actual Scheduling, System Control and Dispatch costs (CCC)	\$6,422,651	\$6,422,651	\$0	\$0
61	Difference	(\$326,120)	(\$326,120)	\$0	\$0
62					
63	(3) Prior Year Billing Units (MWH)	37,088,552	37,088,552	\$0	\$0
64	Actual Billing Units	37,149,532	37,212,621	(63,089)	(339,500) ties to Page 1 Column F Line 32
65	Difference	(60,980)	(124,069)	63,089	339,500
66	Prior Year Indicative Rate	\$7.60	\$7.60	\$0.00	\$0.00
67	Billing Unit True-Up	(\$463,673)	(\$943,381)	\$479,708	\$3,245,955
68					
69	Total Annual True-Up before Interest	(\$571,428)	(\$1,051,136)	\$479,708	\$3,245,955
70	Revenue Requirement 6 Month True-up Plus Current	(\$6,369,271)	(\$6,378,085)	\$8,814	\$8,814
71	Total Annual True-Up before Interest	(\$6,940,699)	(\$7,429,221)	\$488,522	\$3,254,769
72					
73	(4) Interest	(\$123,078)	(\$131,740)	\$8,663	\$58,389
74					
75	Annual True-up RR Component	(7,063,776)	(7,560,961)	497,185	3,313,158 ties to Page 1 Column D Line 32

Niagara Mohawk Power Corporation
Billing Adjustment #3 - Correction of Billing Units for Station Load Entities - 5 years

Billing Units - MWH

Filing Year	(A)	(B)	(C)	(D)	(E)
	2016 Revised Filing	2015 Revised Filing	2014 Revised Filing	2013 Revised Filing	2012 Revised Filing
Calendar Year Load Data	2015	2014	2013	2012	2011

Line
No.

1	Subzone 1	12,022,230	12,182,539	12,019,996	11,925,802	12,470,672
2	Subzone 2	7,212,367	7,211,050	7,151,536	7,249,082	7,237,006
3	Subzone 3	4,385,640	4,498,697	4,586,035	4,642,695	4,573,510
4	Subzone 4	11,494,181	11,063,532	10,930,496	10,853,888	10,481,378
5	Subzone 29	2,159,330	2,104,672	2,067,875	2,082,026	2,059,438
6	Subzone 31	672,436	678,184	675,580	646,011	652,930
7						
8	Total NIMO Load report to NYISO	37,946,185	37,738,674	37,431,517	37,399,504	37,474,934
9						
10	LESS: All non-retail transactions					
11	Watertown	10,927	12,172	10,855	11,532	10,240
12	Disputed Station Service	284,637	279,004	258,385	268,764	234,170
13	Other non-retail transactions	2,846,572	2,875,841	2,805,109	2,776,404	2,889,648
14	Total Deductions	3,142,136	3,167,017	3,074,349	3,056,700	3,134,058
15						
16	PLUS: TSC Load					
17	NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,131,976	2,183,228	2,046,928	2,021,039	2,138,741
18	NYPA Niagara Muni's (X2)	650,412	658,974	676,115	685,704	669,915
19	Total additions	2,782,388	2,842,202	2,723,043	2,706,744	2,808,656
20						
21	Total Billing Units	37,586,437	37,413,859	37,080,211	37,049,548	37,149,532

SOURCE

Workpaper 13
Workpaper 13
Workpaper 13
Workpaper 13
Workpaper 13
Workpaper 13
Sum Lines 1-6
FF1 page 329.10.j
Workpaper 13
Workpaper 13
Sum Lines 11 - 13
FF1 page 329.17.j
FF1 page 329.1.j
Sum Lines 17 -18
Line 8 - Line 14 + Line 19

Billing Units - MWH

Filing Year	(F)	(G)	(H)	(I)	(J)
	2016 Prior Filing	2015 Prior Filing	2014 Prior Filing	2013 Prior Filing	2012 Prior Filing
Calendar Year Load Data	2015	2014	2013	2012	2011

Line No.		(F)	(G)	(H)	(I)	(J)	SOURCE
22	Subzone 1	12,022,230	12,182,539	12,019,996	11,925,802	12,470,672	Workpaper 13
23	Subzone 2	7,212,367	7,211,050	7,151,536	7,249,082	7,237,006	Workpaper 13
24	Subzone 3	4,385,640	4,498,697	4,586,035	4,642,695	4,573,510	Workpaper 13
25	Subzone 4	11,494,181	11,063,532	10,930,496	10,853,888	10,481,378	Workpaper 13
26	Subzone 29	2,159,330	2,104,672	2,067,875	2,082,026	2,059,438	Workpaper 13
27	Subzone 31	672,436	678,184	675,580	646,011	652,930	Workpaper 13
28							
29	Total NIMO Load report to NYISO	37,946,185	37,738,674	37,431,517	37,399,504	37,474,934	Sum Lines 22-27
30							
31	LESS: All non-retail transactions						
32	Watertown	10,927	12,172	10,855	11,532	10,240	FF1 page 329.10.j
33	Disputed Station Service	210,866	202,458	193,724	207,330	171,081	Workpaper 13
34	Other non-retail transactions	2,846,572	2,875,841	2,805,109	2,776,404	2,889,648	Workpaper 13
35	Total Deductions	3,068,366	3,090,471	3,009,688	2,995,266	3,070,969	Sum Lines 32-34
36							
37	PLUS: TSC Load						
38	NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,131,976	2,183,228	2,046,928	2,021,039	2,138,741	FF1 page 329.17.j
39	NYPA Niagara Muni's (X2)	650,412	658,974	676,115	685,704	669,915	FF1 page 329.1.j
40	Total additions	2,782,388	2,842,202	2,723,043	2,706,744	2,808,656	Sum Lines 38 -39
41							
42	Total Billing Units	37,660,207	37,490,405	37,144,872	37,110,982	37,212,621	Line 29- Line 35 + Line 40

Billing Units - MWH

Line No.	Filing Year	(K) = (A) - (F)	(L) = (B) - (G)	(M) = (C) - (H)	(N) = (D) - (I)	(O) = (E) - (J)	(P) = SUM(K-O)
		2016 Difference	2015 Difference	2014 Difference	2013 Difference	2012 Difference	
Calendar Year Load Data		2015	2014	2013	2012	2011	Total Adjustment Impact
43	Subzone 1	-	-	-	-	-	-
44	Subzone 2	-	-	-	-	-	-
45	Subzone 3	-	-	-	-	-	-
46	Subzone 4	-	-	-	-	-	-
47	Subzone 29	-	-	-	-	-	-
48	Subzone 31	-	-	-	-	-	-
49							
50	Total NIMO Load report to NYISO	-	-	-	-	-	-
51							
52	LESS: All non-retail transactions						
53	Watertown	-	-	-	-	-	-
54	Disputed Station Service	73,770	76,546	64,661	61,434	63,089	339,500
55	Other non-retail transactions	-	-	-	-	-	-
56	Total Deductions	73,770	76,546	64,661	61,434	63,089	339,500
57							
58	PLUS: TSC Load						
59	NYMPA Muni's, Misc. Villages, Jamestown (X1)	-	-	-	-	-	-
60	NYPA Niagara Muni's (X2)	-	-	-	-	-	-
61	Total additions	-	-	-	-	-	-
62							
63	Total Billing Units	(73,770)	(76,546)	(64,661)	(61,434)	(63,089)	(339,500)

*ties to Page 1 Column F Line 32

Niagara Mohawk Power Corporation
 Billing Unit Summary

ORIGINAL

Shading denotes an input

Reason Code	Reference Number	2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	Total Dec - Nov
Zone	1	1,098,367	1,122,032	994,659	1,072,441	978,679	1,019,771	1,038,442	1,165,722	1,103,242	969,656	976,426	931,234	12,470,672
Zone	2	658,052	661,266	592,890	624,449	554,433	568,370	594,027	679,089	641,727	567,166	550,643	544,895	7,237,006
Zone	3	421,253	439,596	397,134	376,945	316,694	323,329	368,639	439,761	420,048	365,147	349,532	355,431	4,573,510
Zone	4	922,583	949,702	860,216	861,269	749,940	789,680	863,135	1,059,625	982,819	839,476	789,822	813,110	10,481,378
Zone	29	188,251	187,142	166,011	174,537	151,068	150,678	161,105	195,065	183,673	168,161	167,402	166,347	2,059,438
Zone	31	71,640	74,920	66,842	64,133	50,051	43,056	43,504	49,734	47,575	41,784	48,066	51,624	652,930
	Total	3,360,146	3,434,658	3,077,752	3,173,775	2,800,866	2,894,884	3,068,853	3,588,996	3,379,084	2,951,389	2,881,891	2,862,641	37,474,934
X4	z1 HLFF	7,908	8,338	3,021	3,311	2,992	2,906	2,789	3,478	2,974	2,631	2,720	2,734	45,803
X4	z4 HLFF	23,518	23,814	642	628	529	503	566	632	612	509	508	559	53,019
	Total HLFF	31,425	32,152	3,663	3,939	3,521	3,409	3,355	4,109	3,586	3,140	3,229	3,294	98,822
LSEs are not paying station service														
X6	SS.1	467	461	412	426	377	343	324	372	367	321	415	381	4,667
X6	SS.2	411	413	367	371	338	307	272	282	287	279	309	338	3,972
X6	SS.3	458	108	339	577	844	1,180	12	13	411	13	640	1,000	5,595
X6	SS.4	652	763	444	1,286	1,142	788	2,214	580	619	619	576	553	10,237
X6	SS.5	129	171	633	830	763	792	142	97	115	876	847	704	6,099
X6	SS.6	143	150	113	106	79	49	23	23	23	22	34	53	819
X6	SS.7	52	200	232	1,051	1,647	1,582	645	155	154	495	643	899	7,755
X6	SS.8	308	419	395	461	418	435	387	382	409	385	386	422	4,806
X6	SS.9	182	168	165	177	151	166	150	168	168	168	152	154	1,968
X6	SS.10	1,219	1,277	1,179	1,108	908	809	826	883	882	751	792	883	11,517
X6	SS.11	63	-	-	-	-	-	-	-	-	-	-	-	63
X6	SS.12	304	313	284	294	226	215	229	283	220	201	225	281	3,074
X6	SS.13	1,162	1,783	1,085	1,387	1,173	1,351	1,295	1,045	1,142	962	1,157	1,193	14,735
X6	SS.14	1,148	829	1,016	772	689	632	597	1,121	951	760	626	626	9,767
X6	SS.15	3	3	3	3	3	3	3	3	3	3	3	3	37
X6	SS.16	81	76	79	80	73	64	64	75	67	65	68	73	864
X6	SS.17	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	SS.18	2,420	1,966	1,963	2,694	2,437	3,872	1,768	2,360	2,344	2,358	1,869	1,978	28,030
X6	SS.19	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	SS.20	997	1,064	1,616	3,205	1,725	2,025	3,055	2,259	6,139	2,187	2,069	2,039	28,380
X6	SS.21	0	-	-	-	0	-	0	0	0	-	-	0	0
X6	SS.22	-	-	0	-	-	-	-	-	-	1	-	-	1
X6	SS.23	68	69	53	70	73	64	63	62	62	67	67	63	782
X6	SS.24	256	270	233	242	208	210	190	194	197	186	197	204	2,587
X6	SS.25	8	9	7	7	6	3	3	2	3	3	5	6	62
X6	SS.26	182	213	16	167	170	133	64	11	21	92	7	-	1,076
X6	SS.27	304	43	60	78	78	140	38	2	-	-	74	87	905
X6	SS.28	737	1,100	2,876	452	489	497	306	525	567	522	348	796	9,215
X6	SS.29	1,686	1,188	81	257	507	723	1,715	911	594	695	750	1,114	10,221
X6	SS.30	87	88	80	84	73	80	75	30	21	78	83	73	851
X6	SS.31	-	-	213	-	-	-	-	-	-	-	-	2,780	2,993
Total X6		13,528	13,143	13,944	16,184	14,598	16,464	14,460	11,837	15,765	12,109	12,346	16,703	171,081

Shading denotes an input

Reason Code	Reference Number	2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	3,653	3,677	3,295	3,313	2,534	2,205	2,140	2,546	2,242	2,093	2,343	2,436	32,477
X1	A.2	44,180	28,401	25,373	24,867	23,247	21,275	21,720	22,284	22,264	21,315	23,993	24,985	303,904
X1	A.3	19,693	13,807	11,711	12,507	5,705	3,184	1,300	2,532	1,653	1,458	2,899	4,276	80,725
X1	A.4	40,722	37,591	25,729	18,153	39,631	37,165	34,368	30,577	32,405	35,386	37,940	31,786	401,454
X1	A.6	-	17,649	16,020	16,331	14,634	13,388	13,002	14,080	13,853	12,990	15,171	15,281	162,399
X1	A.7	-	5,619	4,146	3,789	1,187	343	304	845	565	590	770	486	18,645
X1	B.1	52,318	52,602	47,874	52,064	47,823	47,676	44,161	50,686	46,907	46,538	46,003	44,425	579,078
X1	B.2	41,625	43,435	40,584	40,816	36,707	34,136	35,187	37,859	37,457	31,715	35,786	36,918	452,225
X1	B.3	13,725	14,223	9,486	6,759	469	823	1,355	5,390	1,812	2,770	28	588	57,428
X1	C.1	7,223	7,460	6,872	6,983	5,896	5,532	5,361	6,152	5,795	5,331	5,586	5,542	73,735
X1	C.2	19,400	20,177	18,931	19,926	16,560	14,363	14,206	17,413	17,424	15,827	18,987	20,066	213,280
X1	C.3	7,495	7,830	5,811	3,964	1,398	676	487	1,941	1,867	1,833	730	1,640	35,673
X3	C.4	744	431	441	430	431	480	473	556	497	514	317	469	5,785
X3	C.5	0	0	32	17	0	-	0	-	0	-	-	0	50
X4	D.1	3,036	3,169	2,987	3,187	2,791	2,329	2,401	2,541	2,468	2,200	2,884	2,969	32,962
X4	D.2	2,175	2,194	1,780	1,546	964	1,127	1,179	1,520	1,338	1,237	731	929	16,718
X3	D.3	-	-	-	0	0	-	-	-	0	10	-	0	11
X3	D.4	3	-	-	-	-	-	-	1	3	15	-	-	21
X3	D.5	202	213	197	188	130	80	71	81	62	3	4	6	1,237
X5	D.6	606	231	-	-	-	-	-	-	373	632	652	1,029	3,524
X5	D.7	735	771	441	125	-	85	60	35	174	159	32	206	2,823
X5	D.8	813	1,150	664	457	198	225	666	31	97	173	174	74	4,721
X1	E.1	1,257	1,374	1,271	1,315	1,262	576	842	1,033	1,306	1,332	1,110	1,095	13,773
X1	E.2	8,375	8,932	7,972	8,513	7,892	7,799	7,833	8,081	8,047	7,297	8,379	8,197	97,317
X1	E.3	754	676	563	487	249	725	625	1,636	2,590	4,009	3,384	1,779	17,475
X1	E.4	3,644	3,368	3,146	2,810	1,399	744	794	1,388	1,203	1,229	779	1,137	21,640
X1	F.1	33,153	35,163	31,589	29,330	20,952	14,391	13,430	15,576	14,441	13,312	18,613	20,618	260,568
Total 300000 Series		305,531	310,143	266,917	257,877	232,060	209,325	201,965	224,787	216,844	209,966	227,296	226,937	2,889,648

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,821,796.76
X2	0.00
X3	7,103.97
X4	49,679.27
X5	11,067.71
X6	171,080.81
Total	3,060,728.52

REVISED

Niagara Mohawk Power Corporation
 Billing Unit Summary

Reason Code	Reference Number	2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	Total Dec - Nov
Zone	1	1,098,367	1,122,032	994,659	1,072,441	978,679	1,019,771	1,038,442	1,165,722	1,103,242	969,656	976,426	931,234	12,470,672
Zone	2	658,052	661,266	592,890	624,449	554,433	568,370	594,027	679,089	641,727	567,166	550,643	544,895	7,237,006
Zone	3	421,253	439,596	397,134	376,945	316,694	323,329	368,639	439,761	420,048	365,147	349,532	355,431	4,573,510
Zone	4	922,583	949,702	860,216	861,269	749,940	789,680	863,135	1,059,625	982,819	839,476	789,822	813,110	10,481,378
Zone	29	188,251	187,142	166,011	174,537	151,068	150,678	161,105	195,065	183,673	168,161	167,402	166,347	2,059,438
Zone	31	71,640	74,920	66,842	64,133	50,051	43,056	43,504	49,734	47,575	41,784	48,066	51,624	652,930
	Total	3,360,146	3,434,658	3,077,752	3,173,775	2,800,866	2,894,884	3,068,853	3,588,996	3,379,084	2,951,389	2,881,891	2,862,641	37,474,934
X4	z1 HLFF	7,908	8,338	3,021	3,311	2,992	2,906	2,789	3,478	2,974	2,631	2,720	2,734	45,803
X4	z4 HLFF	23,518	23,814	642	628	529	503	566	632	612	509	508	559	53,019
	Total HLFF	31,425	32,152	3,663	3,939	3,521	3,409	3,355	4,109	3,586	3,140	3,229	3,294	98,822

Disputed Station Service

X6	A.8	53	86	50	55	54	41	62	63	65	42	66	16	652
X6	AA.36	467	461	412	426	377	343	324	372	367	321	415	381	4,667
X6	AA.37	411	413	367	371	338	307	272	282	287	279	309	338	3,972
X6	AA.38	458	108	339	577	844	1,180	12	13	411	13	640	1,000	5,595
X6	AA.39	652	763	444	1,286	1,142	788	2,214	580	619	619	576	553	10,237
X6	AA.40	129	171	633	830	763	792	142	97	115	876	847	704	6,099
X6	AA.41	143	150	113	106	79	49	23	23	23	22	34	53	819
X6	AA.42	52	200	232	1,051	1,647	1,582	645	155	154	495	643	899	7,755
X6	AA.43	308	419	395	461	418	435	387	382	409	385	386	422	4,806
X6	AA.46	182	168	165	177	151	166	150	168	168	168	152	154	1,968
X6	AA.47	132	514	109	1,526	3,927	3,789	2,031	377	503	741	912	1,405	15,966
X6	AA.72	198	253	302	154	84	78	64	71	74	68	67	69	1,481
X6	AA.76	160	57	87	493	604	468	339	4	149	494	555	533	3,941
X6	BB.15	1,219	1,277	1,179	1,108	908	809	826	883	882	751	792	883	11,517
X6	BB.28	63	-	-	-	-	-	-	-	-	-	-	-	63
X6	BB.29	304	313	284	294	226	215	229	283	220	201	225	281	3,074
X6	BB.30	1,162	1,783	1,085	1,387	1,173	1,351	1,295	1,045	1,142	962	1,157	1,193	14,735
X6	BB.31	1,148	829	1,016	772	689	632	597	1,121	951	760	626	626	9,767
X6	BB.32	3	3	3	3	3	3	3	3	3	3	3	3	37
X6	BB.33	81	76	79	80	73	64	64	75	67	65	68	73	864
X6	BB.34	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.35	2,420	1,966	1,963	2,694	2,437	3,872	1,768	2,360	2,344	2,358	1,869	1,978	28,030
X6	BB.36	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.37	997	1,064	1,616	3,205	1,725	2,025	3,055	2,259	6,139	2,187	2,069	2,039	28,380
X6	BB.38	0	-	-	-	0	-	0	0	0	-	-	0	0
X6	BB.40	2,375	2,576	2,333	2,321	1,886	1,449	1,295	1,311	1,308	1,199	1,346	1,562	20,962
X6	BB.56	2	2	2	3	2	2	1	1	1	1	1	1	19
X6	BB.57	19	20	18	18	13	10	8	6	6	7	10	12	147
X6	BB.63	0	4	6	0	-	0	2	5	1	1	0	0	19
X6	BB.64	0	-	0	7	11	4	1	-	-	1	-	0	23
X6	BB.65	-	2	0	-	-	0	12	40	30	9	8	2	104
X6	BB.66	1	0	-	-	-	-	0	0	-	-	0	0	1
X6	BB.67	-	-	0	-	-	-	-	0	-	-	-	-	0
X6	BB.68	-	-	47	13	0	-	2	68	37	16	0	2	185
X6	BB.69	-	-	-	-	-	-	49	-	-	-	-	-	49
X6	C.6	384	385	354	456	349	324	311	432	362	325	351	327	4,360
X6	CC.14	-	-	0	-	-	-	-	-	-	1	-	-	1
X6	CC.27	-	-	-	-	-	1	9	-	-	-	0	1	11
X6	CC.30	68	69	53	70	73	64	63	62	62	67	67	63	782
X6	CC.31	256	270	233	242	208	210	190	194	197	186	197	204	2,587
X6	CC.33	8	9	7	7	6	3	3	2	3	3	5	6	62
X6	CC.37	236	400	127	162	171	256	225	257	271	229	190	108	2,632
X6	CC.46	182	213	16	167	170	133	64	11	21	92	7	-	1,076

REVISED

Niagara Mohawk Power Corporation
 Billing Unit Summary

Reason Code	Reference Number	2010 Dec	2011 Jan	2011 Feb	2011 Mar	2011 Apr	2011 May	2011 Jun	2011 Jul	2011 Aug	2011 Sep	2011 Oct	2011 Nov	Total Dec - Nov
X6	CC.56	0	-	-	-	0	0	-	-	-	-	-	-	0
X6	CC.57	-	-	-	-	0	-	-	-	0	-	-	-	0
X6	CC.58	0	-	-	0	-	-	-	-	-	-	-	0	0
X6	CC.59	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.60	1	-	-	2	0	-	0	-	-	0	1	-	4
X6	CC.61	1	2	2	1	0	-	2	5	4	1	2	3	23
X6	CC.62	-	-	-	-	-	-	-	-	-	0	-	-	0
X6	CC.63	0	-	-	-	-	-	0	-	-	-	-	-	0
X6	CC.64	0	0	-	0	0	0	0	0	0	0	0	0	1
X6	CC.65	-	-	-	-	-	-	-	0	0	-	-	-	0
X6	CC.66	-	-	-	-	-	-	0	1	-	-	-	0	1
X6	CC.67	0	-	-	0	0	0	1	2	2	-	-	-	6
X6	CC.68	0	-	-	-	-	-	1	3	2	0	-	-	5
X6	CC.69	0	0	-	0	0	0	0	0	0	0	-	0	2
X6	CC.70	4	12	10	0	-	-	3	6	5	1	1	2	44
X6	CC.71	-	-	-	-	0	0	0	-	0	0	0	0	2
X6	CC.72	1	0	0	0	0	0	0	0	0	0	1	0	3
X6	CC.73	-	-	3	0	1	15	13	13	13	12	15	21	106
X6	CC.74	0	-	-	0	0	0	0	0	0	0	0	0	1
X6	CC.75	1	-	6	1	0	1	1	1	0	1	1	1	13
X6	CC.76	0	0	-	0	0	0	0	1	0	0	0	0	1
X6	CC.77	0	-	-	0	1	0	0	3	0	0	1	0	6
X6	CC.78	1	0	2	-	0	15	12	9	1	0	0	8	48
X6	CC.79	0	0	-	0	0	2	5	0	0	0	0	0	8
X6	CC.80	-	0	-	-	-	-	3	8	3	2	5	3	24
X6	CC.81	1	0	-	0	6	10	0	0	1	2	2	0	22
X6	CC.82	0	-	-	-	0	0	0	0	0	0	-	-	0
X6	CC.83	0	-	-	0	0	0	1	0	-	-	0	0	1
X6	CC.84	0	-	0	-	-	0	-	-	-	-	-	0	0
X6	CC.85	14	12	0	0	0	0	4	6	1	0	0	0	38
X6	CC.86	0	0	0	0	0	-	0	0	0	0	0	0	0
X6	CC.87	0	0	0	0	-	-	0	0	0	0	0	0	0
X6	CC.88	0	0	0	0	-	-	0	0	0	0	0	0	0
X6	CC.89	0	0	0	0	-	0	0	0	0	0	0	0	0
X6	CC.90	0	0	0	0	0	-	0	0	0	0	0	0	0
X6	CC.91	-	-	-	-	0	-	-	-	-	-	-	-	0
X6	CC.92	-	-	-	-	0	-	-	5	-	-	-	-	5
X6	CC.100	-	-	-	-	-	-	-	-	-	26	26	32	85
X6	DD.28	304	43	60	78	78	140	38	2	-	-	74	87	905
X6	DD.40	737	1,100	2,876	452	489	497	306	525	567	522	348	796	9,215
X6	DD.41	1,686	1,188	81	257	507	723	1,715	911	594	695	750	1,114	10,221
X6	DD.50	358	390	273	277	184	250	195	264	303	221	257	226	3,199
X6	DD.54	7	22	21	2	0	2	6	8	8	2	1	2	80
X6	DD.55	0	-	-	-	0	0	-	3	3	-	-	-	6
X6	DD.56	5	12	1	0	0	-	2	1	3	7	11	14	56
X6	DD.57	0	0	0	-	0	0	1	1	9	-	0	0	12
X6	DD.58	0	1	-	0	-	1	2	2	3	-	2	0	12
X6	DD.59	0	1	-	-	0	0	1	1	1	0	0	0	3
X6	DD.60	3	2	12	13	19	6	4	9	10	3	2	0	83
X6	DD.61	0	-	-	-	2	7	1	0	0	0	1	0	12
X6	DD.62	-	-	-	-	-	0	-	-	0	-	0	-	0
X6	DD.63	-	-	0	-	0	-	1	9	9	0	0	0	19
X6	DD.64	19	9	56	46	33	4	8	24	38	10	7	1	257
X6	DD.66	1,620	1,162	967	768	-	110	25	-	-	-	155	103	4,910
X6	DD.73	-	-	-	17	136	5	2	-	2	-	19	13	194
X6	DD.74	-	-	-	3	35	110	15	10	14	14	280	401	882
X6	DD.75	-	-	-	-	186	157	176	177	183	156	156	188	1,378

REVISED

Niagara Mohawk Power Corporation
 Billing Unit Summary

		2010	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	2011	Total Dec - Nov
		Dec	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Nov	Nov	Nov	Nov	
X6	EE.34	87	88	80	84	73	80	75	30	21	78	83	73					851
X6	EE.35	-	-	213	-	-	-	-	-	-	-	-	2,780					2,993
X6	EE.56	-	-	0	-	-	-	-	-	-	-	0	-					0
X6	EE.57	-	-	-	-	-	-	-	-	-	-	-	0					0
X6	EE.58	-	0	-	0	-	-	1	12	12	11	5	0					42
X6	FF.40	0	0	0	-	0	0	0	0	1	0	0	0					1
X6	FF.41	-	-	-	0	0	0	0	-	0	0	0	0					1
X6	FF.42	0	0	0	0	-	-	0	0	-	0	0	-					0
X6	FF.43	0	0	0	4	8	3	0	5	4	0	0	1					26
X6	FF.44	-	0	-	0	0	0	0	0	-	0	0	0					0
X6	FF.45	0	-	-	-	1	0	0	0	4	1	0	0					6
X6	FF.46	0	-	-	-	0	-	0	0	0	0	0	-					0
X6	FF.48	41	39	35	37	112	120	102	110	110	112	41	43					902
Total X6		19,165	19,107	18,768	22,564	22,431	23,708	19,461	15,172	19,319	15,825	16,846	21,804					234,170
Other non-retail transactions																		
X1	A.1	3,653	3,677	3,295	3,313	2,534	2,205	2,140	2,546	2,242	2,093	2,343	2,436					32,477
X1	A.2	44,180	28,401	25,373	24,867	23,247	21,275	21,720	22,284	22,264	21,315	23,993	24,985					303,904
X1	A.3	19,693	13,807	11,711	12,507	5,705	3,184	1,300	2,532	1,653	1,458	2,899	4,276					80,725
X1	A.4	40,722	37,591	25,729	18,153	39,631	37,165	34,368	30,577	32,405	35,386	37,940	31,786					401,454
X1	A.6	-	17,649	16,020	16,331	14,634	13,388	13,002	14,080	13,853	12,990	15,171	15,281					162,399
X1	A.7	-	5,619	4,146	3,789	1,187	343	304	845	565	590	770	486					18,645
X1	B.1	52,318	52,602	47,874	52,064	47,823	47,676	44,161	50,686	46,907	46,538	46,003	44,425					579,078
X1	B.2	41,625	43,435	40,584	40,816	36,707	34,136	35,187	37,859	37,457	31,715	35,786	36,918					452,225
X1	B.3	13,725	14,223	9,486	6,759	469	823	1,355	5,390	1,812	2,770	28	588					57,428
X1	C.1	7,223	7,460	6,872	6,983	5,896	5,532	5,361	6,152	5,795	5,331	5,586	5,542					73,735
X1	C.2	19,400	20,177	18,931	19,926	16,560	14,363	14,206	17,413	17,424	15,827	18,987	20,066					213,280
X1	C.3	7,495	7,830	5,811	3,964	1,398	676	487	1,941	1,867	1,833	730	1,640					35,673
X3	C.4	744	431	441	430	431	480	473	556	497	514	317	469					5,785
X3	C.5	0	0	32	17	0	-	0	-	0	-	-	0					50
X4	D.1	3,036	3,169	2,987	3,187	2,791	2,329	2,401	2,541	2,468	2,200	2,884	2,969					32,962
X4	D.2	2,175	2,194	1,780	1,546	964	1,127	1,179	1,520	1,338	1,237	731	929					16,718
X3	D.3	-	-	-	0	0	-	-	-	0	10	-	0					11
X3	D.4	3	-	-	-	-	-	-	1	3	15	-	-					21
X3	D.5	202	213	197	188	130	80	71	81	62	3	4	6					1,237
X5	D.6	606	231	-	-	-	-	-	-	373	632	652	1,029					3,524
X5	D.7	735	771	441	125	-	85	60	35	174	159	32	206					2,823
X5	D.8	813	1,150	664	457	198	225	666	31	97	173	174	74					4,721
X1	E.1	1,257	1,374	1,271	1,315	1,262	576	842	1,033	1,306	1,332	1,110	1,095					13,773
X1	E.2	8,375	8,932	7,972	8,513	7,892	7,799	7,833	8,081	8,047	7,297	8,379	8,197					97,317
X1	E.3	754	676	563	487	249	725	625	1,636	2,590	4,009	3,384	1,779					17,475
X1	E.4	3,644	3,368	3,146	2,810	1,399	744	794	1,388	1,203	1,229	779	1,137					21,640
X1	F.1	33,153	35,163	31,589	29,330	20,952	14,391	13,430	15,576	14,441	13,312	18,613	20,618					260,568
Total 300000 Series		305,531	310,143	266,917	257,877	232,060	209,325	201,965	224,787	216,844	209,966	227,296	226,937					2,889,648

Reason Code Key	Dec - Nov	
	Reason Code	Total
X1	X1	2,821,797
X2	X2	-
X3	X3	7,104
X4	X4	49,679
X5	X5	11,068
X6	X6	234,170
	Total	3,123,818

Niagara Mohawk Power Corporation
 Billing Unit Summary

ORIGINAL

Shading denotes an input

Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
Zone	1	978,108	1,050,970	964,834	971,095	958,873	963,792	980,343	1,116,105	1,050,343	946,810	983,445	961,085	11,925,802
Zone	2	618,925	637,241	582,136	568,300	546,199	576,027	614,333	703,170	669,428	569,150	571,529	592,643	7,249,082
Zone	3	391,988	419,807	384,543	357,104	343,477	338,197	386,856	456,860	448,819	368,037	354,486	392,520	4,642,695
Zone	4	887,421	918,948	839,875	838,042	808,711	862,338	920,084	1,120,149	1,082,031	884,123	838,979	853,186	10,853,888
Zone	29	181,980	182,803	169,541	166,027	157,130	162,813	175,053	197,757	189,104	166,026	166,374	167,417	2,082,026
Zone	31	65,482	72,146	63,692	55,611	49,503	42,903	44,687	50,061	49,552	43,678	49,110	59,586	646,011
	Total	3,123,903	3,281,916	3,004,621	2,956,180	2,863,892	2,946,071	3,121,357	3,644,103	3,489,277	2,977,824	2,963,923	3,026,437	37,399,504
X4	z1 HLFF	7,227	7,407	2,921	2,824	2,686	2,924	3,054	3,665	3,197	2,587	2,882	3,046	44,419
X4	z4 HLFF	26,062	15,810	583	555	484	484	541	624	602	498	496	594	47,333
	Total HLFF	33,288	23,217	3,505	3,378	3,169	3,408	3,595	4,288	3,799	3,085	3,378	3,640	91,751
LSEs are not paying station service														
X6	SS.1	389	418	409	366	396	319	341	356	285	271	323	389	4,262
X6	SS.2	391	385	362	360	318	229	199	222	205	210	233	227	3,341
X6	SS.3	772	422	13	14	7	3	544	1,301	1,218	12	1,370	1,034	6,710
X6	SS.4	816	972	489	1,444	1,510	1,549	1,050	333	221	418	176	361	9,340
X6	SS.5	841	1,032	625	798	867	385	363	384	439	543	454	694	7,427
X6	SS.6	91	118	112	70	52	22	22	20	20	16	19	66	629
X6	SS.7	1,093	887	962	1,027	875	719	670	409	600	774	823	888	9,726
X6	SS.8	455	443	438	459	418	438	348	359	400	371	374	340	4,843
X6	SS.9	190	194	175	168	143	155	159	174	151	151	148	158	1,967
X6	SS.10	1,103	1,251	1,168	1,033	900	822	899	857	919	1,838	3,730	5,121	19,642
X6	SS.11	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	SS.12	318	340	314	310	261	226	234	273	203	148	137	187	2,952
X6	SS.13	1,125	1,520	1,437	1,069	1,039	1,028	1,064	1,149	1,828	1,298	1,916	1,172	15,646
X6	SS.14	1,069	759	680	1,048	977	850	1,064	1,005	678	648	659	658	10,096
X6	SS.15	3	3	3	3	3	3	4	4	4	2	-	-	34
X6	SS.16	77	77	70	69	66	63	59	65	80	75	69	65	834
X6	SS.17	-	-	108	-	-	-	-	70	-	-	41	15	234
X6	SS.18	2,062	1,820	2,796	1,692	1,521	1,999	2,189	2,917	2,414	2,744	2,298	3,566	28,018
X6	SS.19	-	-	-	-	-	-	3	1	-	-	-	11	14
X6	SS.20	8,041	2,156	2,130	1,507	-	1,228	3,786	4,232	2,377	2,239	2,039	8,555	38,290
X6	SS.21	0	-	0	0	-	-	-	0	0	0	-	0	0
X6	SS.22	-	0	-	-	-	-	-	-	0	-	-	0	1
X6	SS.23	69	69	65	66	65	60	58	57	59	64	62	67	761
X6	SS.24	232	250	227	224	209	193	186	191	189	186	184	183	2,455
X6	SS.25	9	8	8	7	7	3	3	3	3	4	6	7	68
X6	SS.26	65	-	108	13	24	53	47	1	4	-	79	5	401
X6	SS.27	135	198	251	276	243	198	66	-	-	21	60	-	1,449
X6	SS.28	561	608	516	684	783	547	399	178	428	625	665	543	6,537
X6	SS.29	887	1,051	325	169	364	855	450	1,126	202	257	403	441	6,531
X6	SS.30	77	83	83	91	75	76	73	37	40	81	76	76	868
X6	SS.31	2,093	162	-	4,434	4,266	4,505	4,491	-	-	2,876	1,395	33	24,254
Total X6		22,964	15,227	13,875	17,402	15,392	16,531	18,771	15,727	12,969	15,872	17,739	24,864	207,330

Shading denotes an input

Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	3,076	3,333	3,011	2,510	2,366	2,142	2,128	2,524	2,239	2,034	2,295	2,730	30,387
X1	A.2	27,716	19,962	19,860	18,628	18,390	17,170	16,057	16,572	17,198	16,444	17,390	19,817	225,204
X1	A.3	7,930	12,882	9,740	5,786	4,620	1,606	1,881	2,697	1,705	1,559	4,139	6,974	61,517
X1	A.4	15,422	8,444	7,650	14,747	36,889	33,975	26,318	11,123	5,021	33,891	39,579	25,196	258,256
X3	A.5	0	0	0	0	0	0	0	0	0	0	0	0	0
X1	A.6	16,994	22,164	21,209	20,261	19,582	17,840	17,626	18,941	19,023	17,818	18,971	20,892	231,320
X1	A.7	2,383	5,852	3,950	1,373	734	255	530	1,368	390	327	836	2,481	20,481
X3	A.8	67	27	67	57	39	63	17	84	75	59	41	107	702
X1	B.1	49,572	50,952	48,008	47,428	48,509	49,315	46,182	49,049	48,531	44,154	49,659	48,764	580,122
X1	B.2	42,253	39,045	37,451	35,298	35,270	33,228	33,503	36,696	38,038	32,834	34,531	37,022	435,171
X1	B.3	5,092	12,850	8,653	3,768	818	1,788	4,056	6,100	1,627	523	19	4,614	49,906
X1	C.1	6,533	7,215	6,675	5,959	5,769	5,329	5,754	6,323	6,218	5,026	5,269	6,322	72,394
X1	C.2	22,447	20,968	21,204	19,953	19,242	16,954	16,270	17,526	18,490	17,133	18,506	20,776	229,469
X1	C.3	3,959	8,707	5,205	3,070	1,437	1,257	1,927	1,860	1,294	202	946	3,358	33,223
X3	C.4	761	748	743	682	634	546	567	606	575	419	545	695	7,522
X3	C.5	0	0	1	0	0	0	1	17	15	33	4	5	75
X1	C.6	0	7,404	6,840	7,340	6,975	7,477	7,264	7,818	7,725	6,882	7,066	6,650	79,441
X3	C.7	373	387	373	346	392	313	348	401	364	334	347	359	4,338
X4	D.1	3,229	3,005	2,956	2,899	2,765	2,412	2,377	2,616	2,620	2,528	2,538	2,906	32,852
X4	D.2	1,516	2,187	1,689	1,217	924	1,128	1,306	1,606	1,441	871	1,098	1,424	16,406
X3	D.3	0	0	1	0	1	0	0	0	0	0	0	1	2
X3	D.4	1	0	0	0	0	0	0	0	0	0	1	17	19
X3	D.5	7	18	17	8	4	3	3	3	3	3	6	11	88
X5	D.6	1,149	1,190	787	682	349	336	170	181	48	140	311	242	5,585
X5	D.7	251	272	710	457	37	25	174	33	296	128	18	315	2,716
X5	D.8	467	888	458	601	340	148	0	23	16	17	121	523	3,601
X1	E.1	1,354	9,714	9,328	9,719	8,984	8,806	8,376	8,567	9,058	8,911	8,670	8,798	100,287
X1	E.2	7,625	0	0	0	0	0	0	0	0	0	0	0	7,625
X1	E.3	376	3,969	3,269	1,674	1,463	1,025	3,478	3,958	5,031	3,951	4,593	3,913	36,702
X1	E.4	3,416	0	0	0	0	0	0	0	0	0	0	0	3,416
X1	F.1	29,118	33,198	28,987	23,198	19,909	13,494	13,275	14,933	14,826	13,527	18,168	24,944	247,578
Total 300000 Series		253,087	275,381	248,843	227,661	236,442	216,636	209,589	211,625	201,869	209,748	235,667	249,856	2,776,404

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,702,497.58
X2	0.00
X3	12,745.86
X4	49,258.09
X5	11,902.37
X6	207,330.40
Total	2,983,734.28

Shading denotes an input

Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
Zone	1	978,108	1,050,970	964,834	971,095	958,873	963,792	980,343	1,116,105	1,050,343	946,810	983,445	961,085	11,925,802
Zone	2	618,925	637,241	582,136	568,300	546,199	576,027	614,333	703,170	669,428	569,150	571,529	592,643	7,249,082
Zone	3	391,988	419,807	384,543	357,104	343,477	338,197	386,856	456,860	448,819	368,037	354,486	392,520	4,642,695
Zone	4	887,421	918,948	839,875	838,042	808,711	862,338	920,084	1,120,149	1,082,031	884,123	838,979	853,186	10,853,888
Zone	29	181,980	182,803	169,541	166,027	157,130	162,813	175,053	197,757	189,104	166,026	166,374	167,417	2,082,026
Zone	31	65,482	72,146	63,692	55,611	49,503	42,903	44,687	50,061	49,552	43,678	49,110	59,586	646,011
	Total	3,123,903	3,281,916	3,004,621	2,956,180	2,863,892	2,946,071	3,121,357	3,644,103	3,489,277	2,977,824	2,963,923	3,026,437	37,399,504
X4	z1 HLFF	7,227	7,407	2,921	2,824	2,686	2,924	3,054	3,665	3,197	2,587	2,882	3,046	44,419
X4	z4 HLFF	26,062	15,810	583	555	484	484	541	624	602	498	496	594	47,333
	Total HLFF	33,288	23,217	3,505	3,378	3,169	3,408	3,595	4,288	3,799	3,085	3,378	3,640	91,751

LSEs are not paying station service

X6	AA.36	389	418	409	366	396	319	341	356	285	271	323	389	4,262
X6	AA.37	391	385	362	360	318	229	199	222	205	210	233	227	3,341
X6	AA.38	772	422	13	14	7	3	544	1,301	1,218	12	1,370	1,034	6,710
X6	AA.39	816	972	489	1,444	1,510	1,549	1,050	333	221	418	176	361	9,340
X6	AA.40	841	1,032	625	798	867	385	363	384	439	543	454	694	7,427
X6	AA.41	91	118	112	70	52	22	20	20	20	16	19	66	629
X6	AA.42	1,093	887	962	1,027	875	719	670	409	600	774	823	888	9,726
X6	AA.43	455	443	438	459	418	438	348	359	400	371	374	340	4,843
X6	AA.46	190	194	175	168	143	155	159	174	151	151	148	158	1,967
X6	AA.47	1,417	678	1,387	1,233	876	1,164	1,212	1,074	1,157	1,090	952	898	13,139
X6	AA.73	77	147	149	72	63	54	55	64	68	58	64	70	940
X6	AA.78	726	317	404	651	543	-	-	-	323	328	398	537	4,227
X6	BB.15	1,103	1,251	1,168	1,033	900	822	899	857	919	1,838	3,730	5,121	19,642
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.29	318	340	314	310	261	226	234	273	203	148	137	187	2,952
X6	BB.30	1,125	1,520	1,437	1,069	1,039	1,028	1,064	1,149	1,828	1,298	1,916	1,172	15,646
X6	BB.31	1,069	759	680	1,048	977	850	1,064	1,005	648	659	658	658	10,096
X6	BB.32	3	3	3	3	3	3	4	4	4	2	-	-	34
X6	BB.33	77	77	70	69	66	63	59	65	80	75	69	65	834
X6	BB.34	-	-	108	-	-	-	-	70	-	-	41	15	234
X6	BB.35	2,062	1,820	2,796	1,692	1,521	1,999	2,189	2,917	2,414	2,744	2,298	3,566	28,018
X6	BB.36	-	-	-	-	-	-	3	1	-	-	-	11	14
X6	BB.37	8,041	2,156	2,130	1,507	-	1,228	3,786	4,232	2,377	2,239	2,039	8,555	38,290
X6	BB.38	0	-	0	0	-	-	-	0	0	0	0	0	0
X6	BB.40	1,950	2,363	2,170	1,938	2,000	1,654	1,396	1,410	1,366	1,294	1,415	1,736	20,692
X6	BB.57	1	3	3	2	2	1	1	1	1	1	2	2	20
X6	BB.58	17	19	17	14	13	9	8	7	7	8	11	14	144
X6	BB.65	0	0	0	-	1	0	0	3	6	2	2	0	15
X6	BB.66	0	-	2	1	0	0	0	2	3	4	5	3	20
X6	BB.67	1	-	1	8	-	30	-	11	14	-	28	20	154
X6	BB.68	-	-	0	-	-	0	0	12	16	6	5	0	40
X6	BB.69	0	-	-	-	2	0	0	0	-	4	8	0	14
X6	BB.70	-	-	-	5	25	2	28	43	36	37	18	-	193
X6	BB.71	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.14	-	0	-	-	-	-	-	-	0	-	-	0	1
X6	CC.27	-	-	-	-	-	-	-	0	7	-	1	7	15
X6	CC.30	69	69	65	66	65	60	58	57	59	64	62	67	761
X6	CC.31	232	250	227	224	209	193	186	191	189	186	184	183	2,455
X6	CC.33	9	8	8	7	7	3	3	3	3	4	6	7	68
X6	CC.37	234	157	173	176	87	275	221	332	201	215	196	319	2,586
X6	CC.46	65	-	108	13	24	53	47	1	4	-	79	5	401
X6	CC.57	-	-	0	1	2	0	-	0	-	-	-	-	2
X6	CC.58	-	-	-	0	-	0	-	-	0	-	0	-	0
X6	CC.59	-	0	-	0	-	0	-	-	0	-	-	-	0
X6	CC.60	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.61	-	-	0	3	4	0	-	1	-	0	-	-	8
X6	CC.62	1	0	3	4	7	2	5	5	7	5	4	5	47

Niagara Mohawk Power Corporation
 Billing Unit Summary

REVISED

Reason Code	Reference Number	2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
X6	CC.63	-	-	-	-	-	-	-	-	0	0	0	0	1
X6	CC.64	-	-	-	-	-	-	-	-	0	0	-	-	0
X6	CC.65	-	-	-	-	-	-	-	1	-	0	0	0	1
X6	CC.66	-	0	-	-	0	-	-	-	2	4	7	0	14
X6	CC.67	-	0	-	-	1	-	-	6	9	7	0	-	23
X6	CC.68	0	-	-	-	-	0	1	3	4	3	0	-	12
X6	CC.69	-	-	0	-	0	-	-	9	9	6	1	-	25
X6	CC.70	-	0	0	-	-	-	-	3	5	4	2	-	14
X6	CC.71	0	2	7	3	7	3	8	16	13	13	3	6	81
X6	CC.72	-	0	0	0	0	-	-	-	-	-	3	-	4
X6	CC.73	0	8	1	0	0	0	0	-	0	0	0	0	10
X6	CC.74	34	27	0	0	0	0	0	2	2	10	43	54	172
X6	CC.75	0	-	-	0	0	0	0	0	-	0	0	0	1
X6	CC.76	0	0	3	1	0	0	1	3	1	0	2	0	8
X6	CC.77	0	-	0	0	-	0	0	0	0	0	1	-	1
X6	CC.78	0	-	1	0	0	0	0	0	0	0	1	2	3
X6	CC.79	3	-	0	0	7	0	3	9	4	1	0	13	39
X6	CC.80	0	2	1	0	0	0	0	6	4	0	0	0	13
X6	CC.81	-	-	0	3	3	3	9	11	9	10	4	7	60
X6	CC.82	0	0	0	0	0	0	0	0	0	0	1	0	2
X6	CC.83	0	0	-	0	0	-	-	0	0	0	-	0	0
X6	CC.84	0	0	-	0	0	0	-	0	0	0	0	0	1
X6	CC.85	-	0	-	-	-	-	-	-	-	0	0	-	0
X6	CC.86	0	0	1	6	0	8	13	0	1	14	23	-	65
X6	CC.87	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.88	1	0	0	0	0	0	0	0	0	0	0	0	1
X6	CC.89	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.90	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.91	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.92	-	-	-	-	-	-	0	0	0	0	-	-	0
X6	CC.93	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	CC.105	46	36	57	54	20	49	46	64	73	46	35	50	573
X6	DD.29	135	198	251	276	243	198	66	-	-	21	60	-	1,449
X6	DD.42	561	608	516	684	783	547	399	178	428	625	665	543	6,537
X6	DD.43	887	1,051	325	169	364	855	450	1,126	202	257	403	441	6,531
X6	DD.52	296	242	196	204	210	264	243	193	208	196	268	301	2,821
X6	DD.58	2	7	14	4	5	3	5	11	8	8	3	6	76
X6	DD.59	0	-	-	-	0	0	1	4	3	0	0	-	13
X6	DD.60	20	22	22	18	15	0	-	3	4	2	0	0	105
X6	DD.61	0	-	0	0	0	0	5	23	100	10	105	0	244
X6	DD.62	0	-	-	-	7	1	-	0	8	9	0	1	26
X6	DD.63	0	-	0	0	1	-	1	1	1	1	0	1	7
X6	DD.64	1	1	4	16	22	9	13	18	10	9	8	4	115
X6	DD.65	-	-	-	-	-	0	-	-	-	-	1	-	1
X6	DD.66	0	-	-	-	-	-	-	-	0	0	-	0	0
X6	DD.67	0	-	0	-	0	-	0	1	0	-	-	-	1
X6	DD.68	3	3	18	53	45	35	26	44	32	51	51	20	382
X6	DD.70	-	539	131	407	16	73	51	35	35	82	-	1,181	2,551
X6	DD.78	22	65	25	94	243	22	36	22	49	55	44	126	804
X6	DD.79	582	363	402	506	583	606	776	792	1,113	1,141	915	-	7,778
X6	DD.80	214	220	202	204	176	158	167	211	220	183	165	175	2,294
X6	EE.34	77	83	83	91	75	76	73	37	40	81	76	76	868
X6	EE.35	2,093	162	-	4,434	4,266	4,505	4,491	-	-	2,876	1,395	33	24,254
X6	EE.58	-	-	-	-	-	-	-	0	-	-	-	-	0
X6	EE.59	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	EE.60	-	0	0	-	2	1	0	0	0	-	-	1	4
X6	FF.42	0	-	0	0	4	-	3	6	6	3	0	0	21
X6	FF.43	0	0	0	0	0	0	0	0	0	0	0	-	1
X6	FF.44	-	-	-	-	-	-	0	0	1	1	4	0	5
X6	FF.45	2	0	2	9	0	0	1	7	8	5	0	0	35
X6	FF.46	-	1	0	6	8	10	5	-	3	8	10	10	62
X6	FF.47	0	-	0	0	-	-	-	1	3	1	0	0	5
X6	FF.48	-	-	0	0	-	0	0	0	3	0	0	-	4
X6	FF.50	44	45	41	41	101	38	80	131	62	39	38	38	698
Total X6		28,659	20,495	19,312	23,139	20,523	20,976	23,202	20,326	18,178	20,884	22,578	30,492	268,764

		2011 Dec	2012 Jan	2012 Feb	2012 Mar	2012 Apr	2012 May	2012 Jun	2012 Jul	2012 Aug	2012 Sep	2012 Oct	2012 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	3,076	3,333	3,011	2,510	2,366	2,142	2,128	2,524	2,239	2,034	2,295	2,730	30,387
X1	A.2	27,716	19,962	19,860	18,628	18,390	17,170	16,057	16,572	17,198	16,444	17,390	19,817	225,204
X1	A.3	7,930	12,882	9,740	5,786	4,620	1,606	1,881	2,697	1,705	1,559	4,139	6,974	61,517
X1	A.4	15,422	8,444	7,650	14,747	36,889	33,975	26,318	11,123	5,021	33,891	39,579	25,196	258,256
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	16,994	22,164	21,209	20,261	19,582	17,840	17,626	18,941	19,023	17,818	18,971	20,892	231,320
X1	A.7	2,383	5,852	3,950	1,373	734	255	530	1,368	390	327	836	2,481	20,481
X3	A.8	67	27	67	57	39	63	17	84	75	59	41	107	702
X1	B.1	49,572	50,952	48,008	47,428	48,509	49,315	46,182	49,049	48,531	44,154	49,659	48,764	580,122
X1	B.2	42,253	39,045	37,451	35,298	35,270	33,228	33,503	36,696	38,038	32,834	34,531	37,022	435,171
X1	B.3	5,092	12,850	8,653	3,768	818	1,788	4,056	6,100	1,627	523	19	4,614	49,906
X1	C.1	6,533	7,215	6,675	5,959	5,769	5,329	5,754	6,323	6,218	5,026	5,269	6,322	72,394
X1	C.2	22,447	20,968	21,204	19,953	19,242	16,954	16,270	17,526	18,490	17,133	18,506	20,776	229,469
X1	C.3	3,959	8,707	5,205	3,070	1,437	1,257	1,927	1,860	1,294	202	946	3,358	33,223
X3	C.4	761	748	743	682	634	546	567	606	575	419	545	695	7,522
X3	C.5	-	-	1	-	-	-	1	17	15	33	4	5	75
X1	C.6	-	7,404	6,840	7,340	6,975	7,477	7,264	7,818	7,725	6,882	7,066	6,650	79,441
X3	C.7	373	387	373	346	392	313	348	401	364	334	347	359	4,338
X4	D.1	3,229	3,005	2,956	2,899	2,765	2,412	2,377	2,616	2,620	2,528	2,538	2,906	32,852
X4	D.2	1,516	2,187	1,689	1,217	924	1,128	1,306	1,606	1,441	871	1,098	1,424	16,406
X3	D.3	-	-	1	-	1	-	-	-	0	-	-	1	2
X3	D.4	1	-	-	-	-	-	-	0	-	-	1	17	19
X3	D.5	7	18	17	8	4	3	3	3	3	3	6	11	88
X5	D.6	1,149	1,190	787	682	349	336	170	181	48	140	311	242	5,585
X5	D.7	251	272	710	457	37	25	174	33	296	128	18	315	2,716
X5	D.8	467	888	458	601	340	148	-	23	16	17	121	523	3,601
X1	E.1	1,354	9,714	9,328	9,719	8,984	8,806	8,376	8,567	9,058	8,911	8,670	8,798	100,287
X1	E.2	7,625	-	-	-	-	-	-	-	-	-	-	-	7,625
X1	E.3	376	3,969	3,269	1,674	1,463	1,025	3,478	3,958	5,031	3,951	4,593	3,913	36,702
X1	E.4	3,416	-	-	-	-	-	-	-	-	-	-	-	3,416
X1	F.1	29,118	33,198	28,987	23,198	19,909	13,494	13,275	14,933	14,826	13,527	18,168	24,944	247,578
Total 300000 Series		253,087	275,381	248,843	227,661	236,442	216,636	209,589	211,625	201,869	209,748	235,667	249,856	2,776,404

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,702,498
X2	0
X3	12,746
X4	49,258
X5	11,902
X6	268,764
Total	3,045,168

Niagara Mohawk Power Corporation
 Billing Unit Summary

ORIGINAL

Shading denotes an input

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
Zone	1	1,031,925	1,073,962	961,841	1,046,765	934,811	946,136	942,301	1,085,050	1,045,663	989,812	966,765	994,963	12,019,996
Zone	2	615,392	648,649	580,777	612,409	547,124	560,381	588,903	694,002	621,982	552,916	552,238	576,763	7,151,536
Zone	3	415,475	439,428	401,835	403,008	326,814	347,740	346,377	426,528	402,207	362,389	362,215	352,019	4,586,035
Zone	4	930,593	969,137	866,677	897,430	789,496	849,554	895,156	1,111,545	1,009,909	874,812	865,378	870,809	10,930,496
Zone	29	178,035	181,974	165,027	172,275	158,364	156,528	168,460	191,381	183,319	168,293	166,683	177,535	2,067,875
Zone	31	68,355	75,836	68,345	67,060	52,467	44,209	42,959	50,170	48,153	44,957	50,765	62,303	675,580
	Total	3,239,776	3,388,986	3,044,502	3,198,946	2,809,077	2,904,548	2,984,155	3,558,676	3,311,233	2,993,180	2,964,044	3,034,393	37,431,517

LSEs are not paying station service

X6	SS.1	416	464	412	457	383	323	401	442	419	323	410	464	4,912
X6	SS.2	273	358	363	388	314	270	225	212	201	198	249	332	3,382
X6	SS.3	1,363	1,160	34	758	1,143	832	12	43	903	1,101	540	304	8,192
X6	SS.4	377	267	510	578	626	1,164	435	1,667	710	478	699	741	8,251
X6	SS.5	862	710	19	725	788	32	332	283	278	301	295	449	5,075
X6	SS.6	82	100	99	103	66	28	20	19	18	19	33	76	664
X6	SS.7	990	962	731	1,056	774	361	436	428	391	359	448	655	7,591
X6	SS.8	445	374	361	465	415	419	409	370	417	375	421	403	4,875
X6	SS.9	162	152	162	171	155	164	144	147	135	127	141	146	1,805
X6	SS.10	1,050	1,184	1,072	2,395	905	736	3,836	723	679	656	751	930	14,916
X6	SS.11	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	SS.12	221	300	277	335	334	205	203	260	243	228	218	254	3,079
X6	SS.13	1,091	1,590	1,025	1,123	1,039	1,109	960	1,248	931	864	889	1,041	12,910
X6	SS.14	1,110	740	664	1,064	654	634	789	1,429	593	971	-	788	9,435
X6	SS.15	-	-	-	-	-	-	4	4	4	4	4	4	25
X6	SS.16	75	76	69	76	69	66	73	99	71	76	71	76	896
X6	SS.17	206	-	-	-	297	280	-	-	-	-	-	-	783
X6	SS.18	3,476	2,301	1,844	1,651	2,623	4,449	2,574	2,894	2,398	2,053	2,051	2,365	30,680
X6	SS.19	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	SS.20	2,058	2,082	1,944	4,597	2,044	2,091	2,107	2,317	2,328	2,284	2,152	2,093	28,094
X6	SS.21	0	-	0	0	-	-	-	0	-	-	-	-	0
X6	SS.22	-	-	-	-	-	0	-	0	-	0	-	-	1
X6	SS.23	71	76	55	83	70	71	51	91	81	66	65	69	849
X6	SS.24	198	217	194	194	185	167	164	174	165	143	137	142	2,082
X6	SS.25	8	8	8	8	7	5	3	3	3	3	5	8	69
X6	SS.26	11	48	22	-	-	66	-	-	65	-	60	55	327
X6	SS.27	86	75	-	35	174	38	69	5	106	42	96	158	882
X6	SS.28	366	647	1,286	610	656	629	760	441	32	582	609	87	6,704
X6	SS.29	827	885	711	973	514	235	419	385	809	391	1,243	1,476	8,867
X6	SS.30	82	89	79	85	84	84	77	59	96	85	84	85	990
X6	SS.31	-	-	-	-	3,361	367	4,942	-	3,763	3,635	5,033	6,287	27,389
Total X6		15,908	14,866	11,939	17,931	17,678	14,826	19,443	13,740	15,838	15,366	16,703	19,487	193,724

Shading denotes an input

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	2,952	3,291	3,184	3,126	2,388	2,094	2,004	2,408	2,128	1,938	2,203	2,672	30,387
X1	A.2	21,188	20,669	19,344	16,813	19,130	17,310	15,900	17,183	16,838	16,671	18,815	20,468	220,329
X1	A.3	7,846	12,371	11,719	14,156	4,412	1,609	1,893	2,302	1,710	1,500	2,538	7,134	69,191
X1	A.4	10,618	11,999	10,696	11,378	39,756	36,031	4,623	10,771	8,061	33,071	35,031	12,733	224,768
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	22,333	22,747	21,174	19,075	19,596	17,864	17,095	18,757	18,374	17,198	19,779	21,437	235,428
X1	A.7	3,194	5,506	5,206	7,570	1,156	330	535	1,138	280	509	1,156	2,530	29,110
X3	A.8	76	75	68	63	36	26	63	69	83	51	52	22	684
X1	B.1	48,644	51,119	46,135	50,813	47,804	47,124	46,336	51,389	48,633	44,360	45,669	46,432	574,458
X1	B.2	41,329	39,776	38,716	34,073	35,871	33,291	33,512	36,898	36,575	32,781	34,548	39,936	437,308
X1	B.3	5,431	13,412	9,768	13,559	1,225	968	1,964	4,261	1,113	575	-	2,352	54,629
X1	C.1	6,812	7,265	7,017	7,227	5,624	5,644	5,307	6,514	5,653	5,109	5,734	5,889	73,795
X1	C.2	22,607	10,751	10,015	9,718	10,049	9,217	9,030	9,336	10,377	9,433	10,215	10,632	131,380
X1	C.3	4,855	3,775	2,932	3,237	735	838	1,160	2,568	703	487	269	1,420	22,980
X3	C.4	696	700	753	763	575	569	454	600	573	458	585	638	7,365
X3	C.5	11	0	-	-	3	0	0	1	-	1	28	-	45
X1	C.6	-	11,035	10,242	9,182	10,127	8,146	7,508	8,470	7,848	7,876	9,085	12,130	101,649
X1	C.7	-	5,455	4,749	5,033	713	135	14	5	-	238	-	546	16,889
X1	C.8	6,812	7,296	6,666	7,050	6,888	7,130	7,110	7,900	7,475	6,633	6,856	6,496	84,314
X3	C.9	428	374	354	387	376	327	325	375	329	321	371	326	4,294
X4	D.1	3,135	3,107	2,714	2,680	2,853	2,372	2,319	2,675	2,559	2,374	2,836	2,965	32,588
X4	D.2	1,762	2,332	2,176	2,248	1,110	1,105	1,379	1,668	1,288	1,092	887	1,407	18,453
X3	D.3	-	-	-	-	-	-	-	-	-	1	0	-	1
X3	D.4	-	-	-	-	-	-	28	13	15	2	1	-	59
X3	D.5	70	203	187	189	127	73	60	74	65	63	92	135	1,336
X5	D.6	654	182	615	540	224	620	577	450	701	457	668	862	6,551
X5	D.7	464	1,399	1,240	202	819	530	453	54	270	408	382	522	6,744
X5	D.8	265	737	661	620	549	574	347	253	485	517	341	589	5,939
X1	E.1	10,008	9,755	9,074	8,782	9,074	8,712	8,182	8,768	9,610	8,715	9,512	8,930	109,122
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	2,513	4,150	3,901	4,324	1,748	1,101	2,589	3,809	2,636	3,430	3,732	4,009	37,941
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	F.1	29,809	34,815	31,774	30,117	21,814	14,178	13,544	15,960	15,007	14,643	18,882	26,828	267,372
Total 300000 Series		254,513	284,296	261,081	262,927	244,784	217,921	184,312	214,670	199,388	210,674	230,503	240,039	2,805,109

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Dec - Nov

Reason Code	Total
X1	2,721,050
X2	0
X3	13,784
X4	51,041
X5	19,234
X6	193,724
Total	2,998,833

Shading denotes an input

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
Zone	1	1,031,925	1,073,962	961,841	1,046,765	934,811	946,136	942,301	1,085,050	1,045,663	989,812	966,765	994,963	12,019,996
Zone	2	615,392	648,649	580,777	612,409	547,124	560,381	588,903	694,002	621,982	552,916	552,238	576,763	7,151,536
Zone	3	415,475	439,428	401,835	403,008	326,814	347,740	346,377	426,528	402,207	362,389	362,215	352,019	4,586,035
Zone	4	930,593	969,137	866,677	897,430	789,496	849,554	895,156	1,111,545	1,009,909	874,812	865,378	870,809	10,930,496
Zone	29	178,035	181,974	165,027	172,275	158,364	156,528	168,460	191,381	183,319	168,293	166,683	177,535	2,067,875
Zone	31	68,355	75,836	68,345	67,060	52,467	44,209	42,959	50,170	48,153	44,957	50,765	62,303	675,580
	Total	3,239,776	3,388,986	3,044,502	3,198,946	2,809,077	2,904,548	2,984,155	3,558,676	3,311,233	2,993,180	2,964,044	3,034,393	37,431,517

LSEs are not paying station service

X6	AA.36	416	464	412	457	383	323	401	442	419	323	410	464	4,912
X6	AA.37	273	358	363	388	314	270	225	212	201	198	249	332	3,382
X6	AA.38	1,363	1,160	34	758	1,143	832	12	43	903	1,101	540	304	8,192
X6	AA.39	377	267	510	578	626	1,164	435	1,667	710	478	699	741	8,251
X6	AA.40	862	710	19	725	788	32	332	283	278	301	295	449	5,075
X6	AA.41	82	100	99	103	66	28	20	19	18	19	33	76	664
X6	AA.42	990	962	731	1,056	774	361	436	428	391	359	448	655	7,591
X6	AA.43	445	374	361	465	415	419	409	370	417	375	421	403	4,875
X6	AA.46	162	152	162	171	155	164	144	147	135	127	141	146	1,805
X6	AA.47	919	899	829	880	916	1,008	860	927	920	834	860	943	10,795
X6	AA.73	119	144	78	111	94	80	77	72	64	60	61	69	1,031
X6	AA.79	658	285	7	167	170	509	385	492	470	432	434	591	4,598
X6	AA.100	-	-	-	-	-	-	-	-	-	-	-	-	188
X6	BB.15	1,050	1,184	1,072	2,395	905	736	3,836	723	679	656	751	930	14,916
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.30	1,091	1,590	1,025	1,123	1,039	1,109	960	1,248	931	864	889	1,041	12,910
X6	BB.31	1,110	740	664	1,064	654	634	789	1,429	593	971	-	788	9,435
X6	BB.32	-	-	-	-	-	-	4	4	4	4	4	4	25
X6	BB.33	75	76	69	76	69	66	73	99	71	76	71	76	896
X6	BB.34	206	-	-	-	297	280	-	-	-	-	-	-	783
X6	BB.35	3,476	2,301	1,844	1,651	2,623	4,449	2,574	2,894	2,398	2,053	2,051	2,365	30,680
X6	BB.36	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.37	2,058	2,082	1,944	4,597	2,044	2,091	2,107	2,317	2,328	2,284	2,152	2,093	28,094
X6	BB.38	0	-	0	0	0	0	0	0	0	0	0	0	0
X6	BB.40	2,049	2,361	2,178	2,133	1,715	1,399	1,221	1,333	1,305	1,185	1,328	1,830	20,038
X6	BB.57	3	3	2	2	2	1	2	1	1	1	1	2	21
X6	BB.58	16	18	17	17	13	9	8	7	7	8	11	15	147
X6	BB.65	1	1	4	-	2	0	2	3	3	0	0	1	16
X6	BB.66	2	-	-	-	3	4	4	4	4	3	4	15	41
X6	BB.67	7	-	-	16	9	34	-	20	47	33	21	7	194
X6	BB.68	0	-	-	-	-	0	0	0	3	0	0	0	4
X6	BB.69	-	-	-	-	-	-	-	1	4	-	-	-	6
X6	BB.70	-	0	-	-	1	50	-	9	8	25	5	0	99
X6	BB.71	-	-	-	-	-	3	4	1	-	0	-	-	8
X6	CC.14	-	-	-	-	-	0	-	0	-	0	-	-	1
X6	CC.27	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.30	71	76	55	83	70	71	51	91	81	66	65	69	849
X6	CC.31	198	217	194	194	185	167	164	174	165	143	137	142	2,082
X6	CC.33	8	8	8	8	7	5	3	3	3	3	5	8	69
X6	CC.37	205	263	208	174	133	193	236	265	271	201	242	104	2,496
X6	CC.46	11	48	22	-	-	66	-	-	65	-	60	55	327
X6	CC.57	-	-	-	-	-	0	0	-	-	-	-	-	0
X6	CC.58	0	-	-	-	-	0	-	-	-	-	0	-	0
X6	CC.59	0	-	-	-	-	0	-	-	0	-	0	-	0
X6	CC.60	-	-	-	-	-	-	-	-	-	0	0	-	0
X6	CC.61	-	-	1	1	3	2	0	-	-	0	1	-	7
X6	CC.62	3	3	1	1	3	5	0	0	2	4	1	1	24
X6	CC.63	-	-	-	-	-	0	-	-	0	-	-	-	0
X6	CC.64	-	0	-	-	-	-	-	-	-	-	-	-	0
X6	CC.65	0	0	-	0	-	0	-	0	-	0	-	-	0
X6	CC.66	-	0	0	0	-	1	7	6	1	-	-	-	15

REVISED

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov	
X6	CC.67	-	0	0	-	-	4	0	-	-	-	0	-	4	
X6	CC.68	-	-	0	0	-	0	0	-	1	2	1	0	5	
X6	CC.69	-	1	0	0	0	-	0	0	0	0	2	-	3	
X6	CC.70	0	0	1	1	0	0	0	0	1	3	1	0	7	
X6	CC.71	2	12	12	10	0	7	1	7	17	13	8	2	91	
X6	CC.72	-	-	-	-	-	0	-	-	-	0	1	0	1	
X6	CC.73	0	0	-	1	0	0	0	1	0	0	0	0	3	
X6	CC.74	62	74	75	74	61	42	21	22	0	0	4	0	436	
X6	CC.75	0	-	-	-	0	0	0	0	0	0	0	0	1	
X6	CC.76	1	2	18	2	0	1	2	0	0	1	1	1	29	
X6	CC.77	-	-	-	0	0	0	-	-	0	0	0	0	0	
X6	CC.78	3	1	0	2	0	0	0	0	0	0	0	0	7	
X6	CC.79	9	0	0	0	0	0	0	0	1	2	1	0	13	
X6	CC.80	0	1	1	0	0	0	0	0	0	0	0	0	1	
X6	CC.81	3	-	-	6	1	3	4	6	6	9	6	0	42	
X6	CC.82	0	1	0	1	0	1	0	0	0	0	1	0	5	
X6	CC.83	-	-	-	-	0	0	0	-	-	0	0	-	0	
X6	CC.84	-	-	-	0	0	0	0	0	-	0	0	0	0	
X6	CC.85	-	-	-	-	-	-	-	-	-	-	-	-	0	
X6	CC.86	2	2	3	0	3	1	1	0	0	2	1	5	21	
X6	CC.87	0	0	0	0	0	0	0	0	0	0	0	0	0	
X6	CC.88	0	0	0	0	-	0	0	0	0	0	0	0	0	
X6	CC.89	0	0	0	0	0	-	-	-	-	-	0	0	0	
X6	CC.90	0	0	0	0	-	0	0	0	0	0	0	0	0	
X6	CC.91	0	0	0	0	0	0	0	0	0	0	0	0	0	
X6	CC.92	0	1	0	0	-	-	-	-	-	-	0	0	1	
X6	CC.93	-	-	-	-	-	0	0	-	-	0	-	-	0	
X6	CC.110	34	51	76	16	28	40	44	46	63	58	33	30	519	
X6	DD.29	86	75	-	35	174	38	69	5	106	42	96	158	882	
X6	DD.42	366	647	1,286	610	656	629	760	441	32	582	609	87	6,704	
X6	DD.43	827	885	711	973	514	235	419	385	809	391	1,243	1,476	8,867	
X6	DD.52	255	270	199	217	166	176	201	176	210	222	246	198	2,536	
X6	DD.58	4	16	16	12	0	5	1	3	8	7	4	2	77	
X6	DD.59	0	0	-	-	-	1	0	1	0	2	1	0	6	
X6	DD.60	23	12	9	1	0	2	2	-	1	2	5	4	59	
X6	DD.61	0	-	0	-	-	0	0	1	1	19	3	-	25	
X6	DD.62	-	-	3	0	0	0	-	-	2	-	-	2	7	
X6	DD.63	-	0	0	-	0	1	0	0	1	1	1	1	6	
X6	DD.64	4	8	14	9	14	9	3	2	7	6	6	2	84	
X6	DD.65	-	1	-	-	-	0	0	-	1	0	1	0	2	
X6	DD.66	0	-	-	0	-	-	-	-	-	-	-	-	0	
X6	DD.67	-	0	-	-	0	-	0	-	0	1	11	-	12	
X6	DD.68	26	67	57	65	2	-	5	-	2	1	4	0	229	
X6	DD.70	1,464	1,269	1,537	1,292	781	1,045	891	12	-	-	169	1,243	9,703	
X6	DD.80	80	307	285	252	134	166	20	-	106	41	351	21	1,762	
X6	DD.81	1,135	388	589	172	956	531	736	286	974	1,245	391	636	8,038	
X6	DD.82	203	196	194	205	190	176	201	181	175	168	176	196	2,261	
X6	EE.34	82	89	79	85	84	84	77	59	96	85	84	85	990	
X6	EE.35	-	-	-	-	-	3,361	367	4,942	-	3,763	3,635	5,033	6,287	27,389
X6	EE.60	7	-	-	-	-	-	-	-	0	4	7	12	30	
X6	EE.61	-	-	-	-	-	-	-	-	-	-	-	0	0	
X6	EE.62	9	-	-	-	-	0	-	-	-	-	-	0	9	
X6	FF.43	0	0	36	34	22	10	5	-	-	-	2	11	118	
X6	FF.44	0	0	1	-	0	-	-	0	-	-	0	0	2	
X6	FF.45	-	0	-	-	0	0	0	-	-	3	1	0	4	
X6	FF.46	7	13	26	22	9	1	2	0	3	1	1	11	95	
X6	FF.47	19	28	27	28	24	7	4	3	3	3	5	15	167	
X6	FF.48	0	-	0	-	0	-	0	-	-	0	0	0	0	
X6	FF.49	-	0	0	0	0	0	-	0	-	0	-	0	1	
X6	FF.51	81	112	120	147	139	132	122	161	148	130	143	156	1,590	
Total X6		23,102	21,376	18,285	23,666	22,935	20,283	24,314	17,529	20,435	19,871	21,041	25,549	258,385	

Shading denotes an input

Reason Code	Reference Number	2012 Dec	2013 Jan	2013 Feb	2013 Mar	2013 Apr	2013 May	2013 Jun	2013 Jul	2013 Aug	2013 Sep	2013 Oct	2013 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	2,952	3,291	3,184	3,126	2,388	2,094	2,004	2,408	2,128	1,938	2,203	2,672	30,387
X1	A.2	21,188	20,669	19,344	16,813	19,130	17,310	15,900	17,183	16,838	16,671	18,815	20,468	220,329
X1	A.3	7,846	12,371	11,719	14,156	4,412	1,609	1,893	2,302	1,710	1,500	2,538	7,134	69,191
X1	A.4	10,618	11,999	10,696	11,378	39,756	36,031	4,623	10,771	8,061	33,071	35,031	12,733	224,768
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	22,333	22,747	21,174	19,075	19,596	17,864	17,095	18,757	18,374	17,198	19,779	21,437	235,428
X1	A.7	3,194	5,506	5,206	7,570	1,156	330	535	1,138	280	509	1,156	2,530	29,110
X3	A.8	76	75	68	63	36	26	63	69	83	51	52	22	684
X1	B.1	48,644	51,119	46,135	50,813	47,804	47,124	46,336	51,389	48,633	44,360	45,669	46,432	574,458
X1	B.2	41,329	39,776	38,716	34,073	35,871	33,291	33,512	36,898	36,575	32,781	34,548	39,936	437,308
X1	B.3	5,431	13,412	9,768	13,559	1,225	968	1,964	4,261	1,113	575	-	2,352	54,629
X1	C.1	6,812	7,265	7,017	7,227	5,624	5,644	5,307	6,514	5,653	5,109	5,734	5,889	73,795
X1	C.2	22,607	10,751	10,015	9,718	10,049	9,217	9,030	9,336	10,377	9,433	10,215	10,632	131,380
X1	C.3	4,855	3,775	2,932	3,237	735	838	1,160	2,568	703	487	269	1,420	22,980
X3	C.4	696	700	753	763	575	569	454	600	573	458	585	638	7,365
X3	C.5	11	0	-	-	3	0	0	1	-	1	28	-	45
X1	C.6	-	11,035	10,242	9,182	10,127	8,146	7,508	8,470	7,848	7,876	9,085	12,130	101,649
X1	C.7	-	5,455	4,749	5,033	713	135	14	5	-	-	238	546	16,889
X1	C.8	6,812	7,296	6,666	7,050	6,888	7,130	7,110	7,900	7,475	6,633	6,856	6,496	84,314
X3	C.9	428	374	354	387	376	327	325	375	329	321	371	326	4,294
X4	D.1	3,135	3,107	2,714	2,680	2,853	2,372	2,319	2,675	2,559	2,374	2,836	2,965	32,588
X4	D.2	1,762	2,332	2,176	2,248	1,110	1,105	1,379	1,668	1,288	1,092	887	1,407	18,453
X3	D.3	-	-	-	-	-	-	-	-	-	1	0	-	1
X3	D.4	-	-	-	-	-	-	28	13	15	2	1	-	59
X3	D.5	70	203	187	189	127	73	60	74	65	63	92	135	1,336
X5	D.6	654	182	615	540	224	620	577	450	701	457	668	862	6,551
X5	D.7	464	1,399	1,240	202	819	530	453	54	270	408	382	522	6,744
X5	D.8	265	737	661	620	549	574	347	253	485	517	341	589	5,939
X1	E.1	10,008	9,755	9,074	8,782	9,074	8,712	8,182	8,768	9,610	8,715	9,512	8,930	109,122
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	2,513	4,150	3,901	4,324	1,748	1,101	2,589	3,809	2,636	3,430	3,732	4,009	37,941
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	F.1	29,809	34,815	31,774	30,117	21,814	14,178	13,544	15,960	15,007	14,643	18,882	26,828	267,372
Total 300000 Series		254,513	284,296	261,081	262,927	244,784	217,921	184,312	214,670	199,388	210,674	230,503	240,039	2,805,109

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,721,049.93
X2	0.00
X3	13,784.21
X4	51,040.56
X5	19,234.42
X6	258,385.20
Total	3,063,494.33

ORIGINAL (REVISED IN 2017 UPDATE)

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
Zone	1	1,071,482	1,128,518	997,277	1,061,910	950,554	972,288	1,012,880	1,039,821	1,041,667	949,645	968,250	988,246	12,182,539
Zone	2	643,508	682,183	602,347	641,818	548,285	548,702	590,370	638,058	618,646	574,943	551,636	570,553	7,211,050
Zone	3	420,645	452,916	400,528	430,578	320,649	303,210	343,658	390,776	371,252	361,404	351,411	351,670	4,498,697
Zone	4	981,163	1,013,961	900,881	969,772	796,042	802,870	899,113	1,039,242	974,168	913,061	874,917	898,342	11,063,532
Zone	29	184,926	195,795	175,022	183,137	155,776	156,352	171,270	182,594	183,016	169,583	171,241	175,961	2,104,672
Zone	31	74,716	80,517	69,595	74,036	51,612	42,760	42,910	42,746	46,382	45,039	49,024	58,845	678,184
	Total	3,376,440	3,553,891	3,145,650	3,361,251	2,822,918	2,826,182	3,060,201	3,333,237	3,235,132	3,013,676	2,966,479	3,043,617	37,738,674
LSEs are not paying station service														
X6	AA.36	502	530	462	509	476	378	355	362	348	340	320	382	4,964
X6	AA.37	-	-	-	-	-	-	-	-	189	201	273	325	987
X6	AA.38	104	484	380	783	920	11	94	398	1,473	1,088	1,329	1,009	8,073
X6	AA.39	1,679	691	635	752	737	984	701	747	630	796	592	529	9,473
X6	AA.40	606	416	367	394	464	283	379	260	249	553	734	452	5,157
X6	AA.41	111	132	112	107	38	18	20	20	20	20	23	51	722
X6	AA.42	898	1,018	899	962	612	345	326	285	289	445	562	617	7,258
X6	AA.43	349	312	311	386	425	408	378	428	441	410	385	445	4,679
X6	AA.46	129	97	113	113	126	81	45	193	173	63	22	41	1,194
X6	BB.15	1,188	1,382	1,515	1,243	754	665	1,377	796	2,031	4,318	2,217	992	18,476
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.29	292	208	296	321	247	198	243	245	205	195	192	228	2,868
X6	BB.30	1,091	1,774	992	1,068	1,006	974	1,515	1,187	1,016	1,005	943	1,010	13,582
X6	BB.31	712	1,348	687	741	642	607	571	596	969	517	583	622	8,595
X6	BB.32	4	4	4	2	1	3	3	4	4	4	4	3	40
X6	BB.33	78	52	54	68	68	68	74	82	82	72	74	79	850
X6	BB.34	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.35	2,520	2,022	2,123	2,078	1,709	2,273	2,101	2,417	2,439	2,114	2,339	2,025	26,160
X6	BB.36	2	-	-	10	0	-	-	-	-	-	-	59	71
X6	BB.37	5,717	2,190	757	6,094	5,754	1,763	2,146	2,329	2,312	2,186	2,116	1,959	35,323
X6	BB.38	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.14	-	0	-	-	-	-	-	-	1	-	0	-	1
X6	CC.30	72	106	103	108	74	75	71	84	71	70	68	68	971
X6	CC.31	170	184	163	163	126	114	108	113	116	112	115	129	1,613
X6	CC.33	8	8	8	9	7	3	4	4	4	5	4	8	73
X6	CC.46	-	62	-	-	68	117	2	114	-	48	31	24	465
X6	DD.29	27	70	5	36	2	84	70	64	156	145	90	122	872
X6	DD.42	685	1,502	1,803	1,734	48	349	435	-	41	64	33	948	7,641
X6	DD.43	2,124	1,387	1,399	1,229	465	130	264	15	-	293	349	1,615	9,271
X6	EE.34	93	92	92	94	95	88	98	100	95	86	86	92	1,112
X6	EE.35	957	-	-	-	1,193	3,483	3,582	3,867	5,178	4,626	4,616	4,467	31,969
Total X6		20,120	16,070	13,276	19,005	16,089	13,524	14,963	14,709	18,530	19,775	18,099	18,299	202,458

ORIGINAL (REVISED IN 2017 UPDATE)

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Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	3,197	3,722	3,295	3,266	2,301	2,020	2,084	2,077	2,093	1,921	2,043	2,632	30,651
X1	A.2	21,096	19,784	20,682	21,142	17,366	16,860	16,473	16,957	17,202	16,426	17,899	19,699	221,588
X1	A.3	11,351	17,838	12,609	12,025	6,170	2,647	1,735	1,744	1,236	1,800	3,254	7,345	79,754
X1	A.4	16,791	15,735	14,951	16,459	29,160	33,063	23,703	13,096	17,579	25,789	31,312	26,894	264,531
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	22,700	21,332	21,865	23,131	19,096	17,944	17,492	17,934	18,034	16,708	20,121	21,007	237,364
X1	A.7	5,394	10,713	6,485	5,265	1,541	327	661	610	95	772	466	2,741	35,068
X3	A.8	54	54	46	53	29	83	65	48	82	90	32	38	674
X1	B.1	47,608	50,568	45,146	49,432	44,609	46,945	43,594	45,502	49,493	45,812	45,119	46,222	560,050
X1	B.2	42,666	39,636	41,233	41,576	35,648	33,016	34,663	35,940	35,997	31,460	33,904	38,725	444,462
X1	B.3	10,474	21,613	11,320	11,013	1,611	486	1,736	1,791	324	2,003	39	2,505	64,915
X1	C.1	7,151	8,214	6,937	7,696	5,425	4,703	4,999	5,124	5,242	4,866	4,705	5,190	70,253
X1	C.2	11,159	10,667	10,440	11,061	9,672	9,234	9,129	9,626	9,634	8,467	9,222	9,972	118,283
X1	C.3	2,528	4,740	2,909	2,866	884	265	618	782	390	733	377	971	18,064
X3	C.4	718	772	671	713	533	446	408	453	472	410	449	480	6,526
X3	C.5	6	0	0	52	3	0	0	0	0	1	0	-	64
X1	C.8	6,883	7,133	6,368	6,912	6,528	6,681	6,952	7,340	7,120	6,793	6,784	6,426	81,920
X1	C.6	11,834	10,791	10,915	11,249	9,646	8,044	7,722	8,051	7,836	7,897	8,894	10,127	113,005
X1	C.7	3,969	7,357	4,547	4,774	1,346	228	-	5	-	38	247	2,017	24,527
X3	C.9	401	392	333	381	299	291	336	312	312	318	338	307	4,021

Niagara Mohawk Power Corporation
 Billing Unit Summary

ORIGINAL (REVISED IN 2017 UPDATE)

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
X1	D.1	3,149	2,985	2,957	3,127	2,764	2,367	2,259	2,531	2,438	2,151	2,764	2,801	32,294
X1	D.2	2,120	2,924	2,226	2,294	1,220	1,127	1,373	1,465	1,300	1,358	847	1,548	19,803
X3	D.3	2	-	-	-	-	-	1	0	-	0	-	-	3
X3	D.4	-	-	-	-	-	-	1	-	1	-	-	-	2
X3	D.5	194	248	206	209	130	77	64	71	64	63	88	135	1,548
X5	D.6	951	923	870	1,081	485	920	716	661	474	393	159	183	7,816
X5	D.7	810	811	741	721	456	617	639	641	666	627	671	678	8,078
X5	D.8	592	817	548	340	165	449	629	640	817	773	777	753	7,301
X1	E.1	9,873	9,599	9,588	10,024	9,049	8,840	8,282	8,669	9,072	8,223	9,225	9,068	109,514
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	3,753	5,559	3,871	3,705	1,643	717	2,456	3,880	3,340	4,730	4,180	4,045	41,879
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	F.1	33,767	38,649	32,390	34,345	21,114	14,523	13,320	12,661	14,611	13,996	17,350	25,155	271,880
Total 300000 Series		281,192	313,576	274,147	284,913	228,894	212,919	202,113	198,612	205,925	204,618	221,268	247,664	2,875,841

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,839,807.16
X2	0.00
X3	12,839.24
X4	0.00
X5	23,195.06
X6	202,457.81
Total	3,078,299.27

Niagara Mohawk Power Corporation
 Billing Adjustment #3 - Correction of Billing Units for Station Load Entities - 5 years

Niagara Mohawk Power Corporation
 Billing Unit Summary

REVISED

2014

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
Zone	1	1,071,482	1,128,518	997,277	1,061,910	950,554	972,288	1,012,880	1,039,821	1,041,667	949,645	968,250	988,246	12,182,539
Zone	2	643,508	682,183	602,347	641,818	548,285	548,702	590,370	638,058	618,646	574,943	551,636	570,553	7,211,050
Zone	3	420,645	452,916	400,528	430,578	320,649	303,210	343,658	390,776	371,252	361,404	351,411	351,670	4,498,697
Zone	4	981,163	1,013,961	900,881	969,772	796,042	802,870	899,113	1,039,242	974,168	913,061	874,917	898,342	11,063,532
Zone	29	184,926	195,795	175,022	183,137	155,776	156,352	171,270	182,594	183,016	169,583	171,241	175,961	2,104,672
Zone	31	74,716	80,517	69,595	74,036	51,612	42,760	42,910	42,746	46,382	45,039	49,024	58,845	678,184
	Total	3,376,440	3,553,891	3,145,650	3,361,251	2,822,918	2,826,182	3,060,201	3,333,237	3,235,132	3,013,676	2,966,479	3,043,617	37,738,674
LSEs are not paying station service														
X6	AA.36	502	530	462	509	476	378	355	362	348	340	320	382	4,964
X6	AA.37	-	-	-	-	-	-	-	-	189	201	273	325	987
X6	AA.38	104	484	380	783	920	11	94	398	1,473	1,088	1,329	1,009	8,073
X6	AA.39	1,679	691	635	752	737	984	701	747	630	796	592	529	9,473
X6	AA.40	606	416	367	394	464	283	379	260	249	553	734	452	5,157
X6	AA.41	111	132	112	107	70	38	18	20	20	20	23	51	722
X6	AA.42	898	1,018	899	962	612	345	326	285	289	445	562	617	7,258
X6	AA.43	349	312	311	386	425	408	378	428	441	410	385	445	4,679
X6	AA.46	129	97	113	113	126	81	45	193	173	63	22	41	1,194
X6	AA.47	1,098	1,026	1,067	1,184	1,050	1,024	881	859	800	805	853	899	11,545
X6	AA.74	132	286	283	218	75	81	84	74	72	75	76	72	1,527
X6	AA.80	682	8	17	249	153	538	21	87	45	314	234	589	2,938
X6	AA.102	222	580	477	297	215	386	379	212	290	257	220	274	3,809
X6	BB.15	1,188	1,382	1,515	1,243	754	665	1,377	796	2,031	4,318	2,217	992	18,476
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.30	1,091	1,774	992	1,068	1,006	974	1,515	1,187	1,016	1,005	943	1,010	13,582
X6	BB.31	712	1,348	687	741	642	607	571	596	969	517	583	622	8,595
X6	BB.32	4	4	4	2	1	3	3	4	4	4	4	3	40
X6	BB.33	78	52	54	68	68	68	74	82	82	72	74	79	850
X6	BB.34	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.35	2,520	2,022	2,123	2,078	1,709	2,273	2,101	2,417	2,439	2,114	2,339	2,025	26,160
X6	BB.36	2	-	-	10	0	-	-	-	-	-	-	59	71
X6	BB.37	5,717	2,190	757	6,094	5,754	1,763	2,146	2,329	2,312	2,186	2,116	1,959	35,323
X6	BB.38	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.40	2,248	2,602	2,236	2,416	1,820	1,346	1,221	1,224	1,187	1,127	1,253	1,710	20,391
X6	BB.57	2	3	3	4	3	2	1	1	1	1	1	2	22
X6	BB.58	18	20	17	18	13	10	8	2	0	1	0	3	110
X6	BB.65	1	4	1	1	0	0	0	1	2	0	0	0	12
X6	BB.66	20	15	8	9	5	2	2	2	2	1	2	5	71
X6	BB.67	0	1	2	-	0	-	9	24	11	35	40	18	141
X6	BB.68	-	-	0	0	-	-	0	0	3	0	-	0	4
X6	BB.69	0	-	-	-	-	-	-	0	4	22	14	-	40
X6	BB.70	-	1	11	-	-	-	2	20	4	27	20	3	86
X6	BB.71	-	-	-	-	-	0	5	-	-	-	-	-	5
X6	BB.29	292	208	296	321	247	198	243	245	205	195	192	228	2,868
X6	CC.14	-	0	-	-	-	-	-	-	1	-	0	-	1
X6	CC.27	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.30	72	106	103	108	74	75	71	84	71	70	68	68	971
X6	CC.31	170	184	163	163	126	114	108	113	116	112	115	129	1,613
X6	CC.33	8	8	8	9	7	3	4	4	4	5	4	8	73
X6	CC.37	220	196	180	156	75	172	245	183	342	219	119	94	2,198
X6	CC.46	-	62	-	-	68	117	2	114	-	48	31	24	465
X6	CC.57	0	-	-	-	-	-	-	0	0	0	-	-	0
X6	CC.58	-	0	-	-	-	-	0	-	-	0	0	0	0
X6	CC.59	-	0	-	-	-	-	0	-	-	0	-	0	0
X6	CC.60	-	-	-	-	-	-	-	0	0	0	-	-	0
X6	CC.61	1	1	-	-	1	-	-	0	0	-	1	2	5
X6	CC.62	0	0	-	-	1	-	1	0	1	3	2	1	9
X6	CC.63	-	0	0	-	0	-	0	-	0	0	0	-	0
X6	CC.64	-	-	-	-	-	-	0	-	-	0	-	-	0
X6	CC.65	0	-	0	0	0	-	0	1	0	0	0	-	2
X6	CC.66	-	0	0	0	0	-	0	3	1	-	-	-	4
X6	CC.67	-	0	-	0	0	-	1	0	-	-	0	0	1
X6	CC.68	-	0	-	0	2	-	1	1	1	4	2	0	11
X6	CC.69	-	0	-	-	0	0	-	-	-	-	0	-	0

REVISED

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	
X6	CC.70	0	1	0	0	0	0	-	0	0	2	3	0	6
X6	CC.71	3	9	19	19	0	2	8	9	16	18	4	10	117
X6	CC.72	-	4	-	0	0	0	-	1	-	0	12	20	37
X6	CC.73	0	0	0	0	0	0	0	0	0	0	0	0	1
X6	CC.74	0	1	-	1	0	0	0	-	2	1	0	0	4
X6	CC.75	0	-	-	0	0	0	0	0	0	0	0	0	1
X6	CC.76	1	1	0	0	1	0	0	0	0	0	2	0	6
X6	CC.77	0	-	-	0	0	0	-	0	1	0	0	0	1
X6	CC.78	1	0	-	2	1	0	0	1	0	0	0	0	6
X6	CC.79	0	0	0	0	0	0	0	-	0	-	3	2	6
X6	CC.80	0	0	-	0	0	0	0	-	0	5	0	-	6
X6	CC.81	-	-	0	9	0	-	3	7	6	9	5	2	41
X6	CC.82	0	0	0	0	7	0	0	0	0	0	1	0	10
X6	CC.83	-	0	-	-	-	0	0	-	0	0	0	1	1
X6	CC.84	0	-	-	0	7	0	-	0	1	0	0	0	8
X6	CC.85	-	-	-	-	-	-	-	-	0	0	-	-	0
X6	CC.86	5	2	0	0	1	0	0	1	5	4	2	0	20
X6	CC.87	-	-	0	0	0	0	0	0	0	0	0	0	0
X6	CC.88	0	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.89	-	0	0	0	0	0	0	0	0	0	0	0	0
X6	CC.90	-	-	-	0	0	0	0	0	0	0	0	0	0
X6	CC.91	-	-	0	0	0	0	0	0	0	0	0	0	0
X6	CC.92	-	-	-	0	0	0	0	0	0	0	0	0	0
X6	CC.93	-	-	-	-	0	2	-	-	-	-	-	-	2
X6	CC.111	51	31	61	69	13	15	43	50	53	43	16	21	466
X6	DD.29	27	70	5	36	2	84	70	64	156	145	90	122	872
X6	DD.42	685	1,502	1,803	1,734	48	349	435	-	41	64	33	948	7,641
X6	DD.43	2,124	1,387	1,399	1,229	465	130	264	15	-	293	349	1,615	9,271
X6	DD.52	258	243	175	256	211	270	212	174	171	129	113	272	2,483
X6	DD.58	5	13	17	18	0	2	4	5	7	8	4	3	88
X6	DD.59	-	-	-	-	-	-	-	0	1	2	2	1	7
X6	DD.60	3	0	1	1	0	-	0	0	1	4	2	38	50
X6	DD.61	-	-	1	-	-	-	1	1	6	27	13	1	49
X6	DD.62	1	-	-	-	-	-	1	2	4	9	7	0	24
X6	DD.63	0	0	0	0	-	0	0	1	1	1	1	0	5
X6	DD.64	8	6	9	14	8	2	2	5	6	5	5	4	74
X6	DD.65	0	-	0	-	2	0	-	-	-	-	0	1	3
X6	DD.66	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	DD.67	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	DD.68	1	1	-	-	5	-	-	0	-	0	-	0	8
X6	DD.71	2,051	1,951	2,057	1,557	851	1,287	791	42	17	557	355	970	12,486
X6	DD.81	153	234	60	83	19	79	66	99	121	144	111	242	1,410
X6	DD.82	729	473	111	440	1,427	1,625	1,221	1,103	1,687	942	1,076	1,319	12,154
X6	DD.83	279	269	165	274	196	175	200	243	203	178	176	246	2,603
X6	EE.34	93	92	92	94	95	88	98	100	95	86	86	92	1,112
X6	EE.35	957	-	-	-	1,193	3,483	3,582	3,867	5,178	4,626	4,616	4,467	31,969
X6	EE.60	13	7	-	-	-	-	-	0	-	0	0	0	21
X6	EE.61	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	EE.62	0	0	0	-	0	0	-	1	0	1	-	2	2
X6	FF.43	0	-	-	0	0	0	0	0	1	0	1	0	3
X6	FF.44	0	0	0	0	0	0	0	0	-	-	0	1	1
X6	FF.45	-	-	-	-	-	-	-	-	-	2	-	-	2
X6	FF.46	6	2	0	3	11	1	0	2	1	9	8	2	46
X6	FF.47	6	1	0	-	7	0	0	1	0	4	0	0	19
X6	FF.48	6	0	-	0	1	0	0	-	-	0	0	-	7
X6	FF.49	-	-	-	-	3	-	-	0	-	-	0	-	3
X6	FF.51	145	152	106	31	102	103	112	131	116	119	80	129	1,327
Total X6		28,492	24,214	20,358	26,334	22,378	20,649	20,486	19,281	23,724	24,892	22,937	25,258	279,004

REVISED

Shading denotes an input

Reason Code	Reference Number	2013 Dec	2014 Jan	2014 Feb	2014 Mar	2014 Apr	2014 May	2014 Jun	2014 Jul	2014 Aug	2014 Sep	2014 Oct	2014 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	3,197	3,722	3,295	3,266	2,301	2,020	2,084	2,077	2,093	1,921	2,043	2,632	30,651
X1	A.2	21,096	19,784	20,682	21,142	17,366	16,860	16,473	16,957	17,202	16,426	17,899	19,699	221,588
X1	A.3	11,351	17,838	12,609	12,025	6,170	2,647	1,735	1,744	1,236	1,800	3,254	7,345	79,754
X1	A.4	16,791	15,735	14,951	16,459	29,160	33,063	23,703	13,096	17,579	25,789	31,312	26,894	264,531
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	22,700	21,332	21,865	23,131	19,096	17,944	17,492	17,934	18,034	16,708	20,121	21,007	237,364
X1	A.7	5,394	10,713	6,485	5,265	1,541	327	661	610	95	772	466	2,741	35,068
X3	A.8	54	54	46	53	29	83	65	48	82	90	32	38	674
X1	B.1	47,608	50,568	45,146	49,432	44,609	46,945	43,594	45,502	49,493	45,812	45,119	46,222	560,050
X1	B.2	42,666	39,636	41,233	41,576	35,648	33,016	34,663	35,940	35,997	31,460	33,904	38,725	444,462
X1	B.3	10,474	21,613	11,320	11,013	1,611	486	1,736	1,791	324	2,003	39	2,505	64,915
X1	C.1	7,151	8,214	6,937	7,696	5,425	4,703	4,999	5,124	5,242	4,866	4,705	5,190	70,253
X1	C.2	11,159	10,667	10,440	11,061	9,672	9,234	9,129	9,626	9,634	8,467	9,222	9,972	118,283
X1	C.3	2,528	4,740	2,909	2,866	884	265	618	782	390	733	377	971	18,064
X3	C.4	718	772	671	713	533	446	408	453	472	410	449	480	6,526
X3	C.5	6	0	0	52	3	0	0	0	0	1	0	-	64
X1	C.8	6,883	7,133	6,368	6,912	6,528	6,681	6,952	7,340	7,120	6,793	6,784	6,426	81,920
X1	C.6	11,834	10,791	10,915	11,249	9,646	8,044	7,722	8,051	7,836	7,897	8,894	10,127	113,005
X1	C.7	3,969	7,357	4,547	4,774	1,346	228	-	5	-	38	247	2,017	24,527
X3	C.9	401	392	333	381	299	291	336	312	312	318	338	307	4,021
X1	D.1	3,149	2,985	2,957	3,127	2,764	2,367	2,259	2,531	2,438	2,151	2,764	2,801	32,294
X1	D.2	2,120	2,924	2,226	2,294	1,220	1,127	1,373	1,465	1,300	1,358	847	1,548	19,803
X3	D.3	2	-	-	-	-	-	1	0	-	0	-	-	3
X3	D.4	-	-	-	-	-	-	1	-	1	-	-	-	2
X3	D.5	194	248	206	209	130	77	64	71	64	63	88	135	1,548
X5	D.6	951	923	870	1,081	485	920	716	661	474	393	159	183	7,816
X5	D.7	810	811	741	721	456	617	639	641	666	627	671	678	8,078
X5	D.8	592	817	548	340	165	449	629	640	817	773	777	753	7,301
X1	E.1	9,873	9,599	9,588	10,024	9,049	8,840	8,282	8,669	9,072	8,223	9,225	9,068	109,514
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	3,753	5,559	3,871	3,705	1,643	717	2,456	3,880	3,340	4,730	4,180	4,045	41,879
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	F.1	33,767	38,649	32,390	34,345	21,114	14,523	13,320	12,661	14,611	13,996	17,350	25,155	271,880
Total 300000 Series		281,192	313,576	274,147	284,913	228,894	212,919	202,113	198,612	205,925	204,618	221,268	247,664	2,875,841

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,839,807.16
X2	0.00
X3	12,839.24
X4	0.00
X5	23,195.06
X6	279,003.96
Total	3,154,845.41

Shading denotes an input

Reason Code	Reference Number	2014 Dec	2015 Jan	2015 Feb	2015 Mar	2015 Apr	2015 May	2015 Jun	2015 Jul	2015 Aug	2015 Sep	2015 Oct	2015 Nov	Total Dec - Nov
Zone	1	1,049,998	1,106,673	1,008,954	1,045,731	930,785	958,568	974,773	1,047,049	1,030,093	1,009,199	946,493	913,915	12,022,230
Zone	2	622,552	678,066	634,150	632,135	539,842	560,209	567,824	638,775	637,488	606,487	547,392	547,446	7,212,367
Zone	3	378,749	432,397	416,676	404,635	306,200	339,787	320,246	384,950	401,745	380,764	328,198	291,293	4,385,640
Zone	4	953,529	1,032,028	989,941	996,637	818,381	906,411	887,563	1,061,183	1,095,479	1,002,429	891,883	858,717	11,494,181
Zone	29	189,053	201,161	181,257	186,483	161,083	163,335	169,282	193,765	188,656	186,093	171,881	167,281	2,159,330
Zone	31	68,037	80,247	76,408	70,846	50,978	42,338	40,818	46,602	47,618	44,969	51,146	52,429	672,436
	Total	3,261,917	3,530,572	3,307,386	3,336,466	2,807,270	2,970,648	2,960,506	3,372,326	3,401,079	3,229,942	2,936,994	2,831,081	37,946,185
LSEs are not paying station service														
X6	AA.36	228	243	230	228	199	173	165	172	168	157	161	168	2,291
X6	AA.37	536	630	502	501	427	317	286	292	285	263	320	407	4,767
X6	AA.38	1,662	1,771	887	1,413	1,407	1,817	1,506	1,381	1,395	985	825	728	15,778
X6	AA.39	-	-	-	-	-	-	114	592	672	410	348	542	2,678
X6	AA.40	350	422	363	367	306	241	418	227	240	246	278	252	3,711
X6	AA.41	85	114	110	111	63	24	19	21	20	21	35	49	673
X6	AA.42	663	993	1,032	872	572	405	454	351	349	344	409	408	6,853
X6	AA.43	473	402	391	367	392	363	399	335	375	323	332	379	4,530
X6	AA.46	120	144	27	81	15	35	8	-	135	60	10	84	717
X6	BB.15	982	1,434	1,364	1,335	936	786	654	626	595	584	728	777	10,802
X6	BB.28	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	BB.29	315	336	323	320	242	240	199	270	258	275	258	227	3,262
X6	BB.30	1,109	1,222	1,458	1,387	1,154	1,002	973	1,016	1,166	1,259	1,030	1,015	13,792
X6	BB.31	990	1,100	779	709	858	936	553	1,054	1,046	513	575	696	9,809
X6	BB.32	3	4	3	3	3	3	3	3	4	4	4	4	40
X6	BB.33	85	83	85	70	73	66	70	73	90	76	68	55	893
X6	BB.34	-	-	-	1,481	172	-	-	-	-	70	-	-	1,723
X6	BB.35	2,499	2,162	2,331	2,305	3,406	1,706	1,591	1,601	1,704	2,317	2,202	2,204	26,027
X6	BB.36	-	-	2	-	-	-	-	-	-	-	-	-	2
X6	BB.37	2,066	2,136	5,766	2,094	2,065	2,184	2,023	2,251	2,371	2,237	2,082	1,909	29,183
X6	BB.38	-	-	-	-	-	-	-	-	-	-	-	0	0
X6	CC.14	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	CC.30	73	83	79	76	69	75	63	77	78	76	69	63	882
X6	CC.31	167	187	181	168	129	116	113	118	115	113	124	126	1,658
X6	CC.33	9	10	9	9	5	2	2	2	2	2	2	12	68
X6	CC.46	39	-	4	-	21	96	78	43	48	-	107	90	527
X6	DD.29	47	37	78	31	230	115	122	192	195	192	113	239	1,590
X6	DD.42	1,104	1,660	1,137	250	8	93	209	216	-	92	134	5	4,908
X6	DD.43	1,674	2,676	2,759	861	92	24	92	46	-	133	-	8	8,366
X6	EE.34	102	110	97	96	86	108	94	92	92	82	96	82	1,136
X6	EE.35	4,934	4,094	-	4,875	5,667	5,283	4,793	4,687	5,182	5,114	4,718	4,853	54,201
Total X6		20,316	22,053	19,997	20,012	18,598	16,211	15,002	15,738	16,584	15,946	15,029	15,381	210,866

Shading denotes an input

Reason Code	Reference Number	2014 Dec	2015 Jan	2015 Feb	2015 Mar	2015 Apr	2015 May	2015 Jun	2015 Jul	2015 Aug	2015 Sep	2015 Oct	2015 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	2,922	3,447	3,420	3,024	2,280	1,986	1,921	2,117	1,991	2,015	2,063	2,213	29,398
X1	A.2	21,098	20,570	18,711	19,112	18,217	17,822	16,949	17,358	17,696	16,900	18,948	18,157	221,539
X1	A.3	9,481	15,858	16,543	13,300	5,427	1,426	1,468	1,946	1,065	1,394	2,167	4,939	75,014
X1	A.4	12,434	18,226	16,022	15,779	38,209	35,454	22,496	2,383	2,785	30,370	36,686	15,895	246,741
X3	A.5	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	A.6	22,268	22,293	20,707	21,364	19,608	17,608	17,415	18,081	18,372	17,448	19,814	19,162	234,141
X1	A.7	4,255	8,546	9,082	6,082	741	41	215	773	219	1,044	94	1,167	32,259
X3	A.8	104	42	66	43	31	59	46	98	67	72	53	53	735
X3	A.9	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	18,305
X3	A.11	673	673	673	673	673	673	673	673	673	673	673	673	8,071
X3	A.12	58	58	58	58	58	58	58	58	58	58	58	58	690
X3	A.13	134	134	134	134	134	134	134	134	134	134	134	134	1,609
X3	A.15	141	141	141	141	141	141	141	141	141	141	141	141	1,688
X3	A.16	31	31	31	31	31	31	31	31	31	31	31	31	377
X3	A.18	1	1	1	1	1	1	1	1	1	1	1	1	13
X1	B.1	47,300	51,797	45,840	48,387	44,758	47,002	42,627	44,620	45,362	47,410	46,285	45,873	557,262
X1	B.2	41,481	40,619	37,060	37,068	34,777	33,791	33,768	36,448	36,805	33,222	34,238	35,240	434,517
X1	B.3	6,830	18,418	20,540	12,516	817	61	715	2,520	863	2,450	-	993	66,725
X1	C.1	5,625	6,928	6,799	5,844	4,584	4,244	4,064	4,550	4,462	4,344	4,558	4,110	60,112
X1	C.2	10,049	11,111	10,100	10,820	9,678	9,425	9,678	9,253	10,258	9,235	9,838	9,837	118,794
X1	C.3	2,131	3,432	3,856	2,478	671	289	467	1,032	640	904	345	568	16,813
X3	C.4	585	657	655	531	436	408	399	484	404	451	428	424	5,863
X3	C.5	-	0	23	51	3	-	1	3	2	19	4	-	106
X1	C.8	6,847	7,130	6,625	6,957	6,393	6,728	7,043	7,403	7,367	6,988	6,697	6,268	82,445
X1	C.6	10,995	11,515	10,404	11,181	9,650	7,908	7,586	7,928	7,833	7,644	9,322	9,737	111,704
X1	C.7	3,431	6,175	6,572	4,273	1,230	22	-	-	-	6	114	679	22,503
X3	C.9	338	442	455	433	337	329	262	360	357	339	368	-	4,020
X1	D.1	2,994	3,086	2,853	3,093	2,770	2,578	2,385	2,465	2,485	2,320	2,803	2,787	32,617
X1	D.2	2,044	2,735	2,727	2,156	1,170	1,085	1,244	1,658	1,619	1,444	931	872	19,685
X3	D.3	-	2	-	-	-	-	2	-	7	32	5	-	47
X3	D.4	-	-	-	6	0	0	-	1	44	41	12	17	120
X3	D.5	164	205	212	187	121	61	55	64	62	66	92	113	1,401
X5	D.6	175	712	259	155	505	684	630	575	307	554	202	417	5,177
X5	D.7	608	774	550	304	538	585	701	706	575	654	726	225	6,946
X5	D.8	936	939	843	398	601	453	663	629	697	673	643	629	8,104
X1	E.1	9,810	9,928	9,220	9,521	9,129	9,209	8,322	9,000	9,193	8,750	9,156	8,637	109,875
X1	E.2	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.3	2,929	4,872	4,964	3,901	1,421	413	2,340	4,237	4,147	4,235	4,201	2,918	40,579
X1	E.4	-	-	-	-	-	-	-	-	-	-	-	-	-
X1	E.6	-	-	-	-	-	-	-	-	-	-	-	-	-
X3	E.7	100	100	100	100	100	100	100	100	100	100	100	100	1,195
X3	E.9	71	71	71	71	71	71	71	71	71	71	71	71	856
X1	F.1	29,908	38,490	37,238	31,929	21,449	13,448	12,755	14,437	14,359	13,636	19,767	21,107	268,525
Total 300000 Series		260,477	311,685	295,082	273,628	238,289	215,853	198,461	193,862	192,777	217,393	233,294	215,772	2,846,572

Total X1 - X6 3,057,439

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,781,247.54
X2	0.00
X3	45,097.20
X4	0.00
X5	20,227.58
X6	210,866.48
Total	3,057,438.79

Reason Code	Reference Number	2014 Dec	2015 Jan	2015 Feb	2015 Mar	2015 Apr	2015 May	2015 Jun	2015 Jul	2015 Aug	2015 Sep	2015 Oct	2015 Nov	
X6	CC.74	-	-	-	-	0	-	0	2	0	4	32	5	43
X6	CC.75	-	0	-	0	0	0	0	0	0	0	0	0	1
X6	CC.76	0	3	0	0	0	0	1	0	0	0	0	0	6
X6	CC.77	0	0	-	-	0	0	0	-	0	0	0	0	0
X6	CC.78	0	1	0	4	1	0	0	0	0	0	0	0	8
X6	CC.79	-	0	-	-	0	0	0	0	-	8	0	0	9
X6	CC.80	-	2	-	-	0	0	0	0	0	0	0	0	3
X6	CC.81	-	-	-	0	-	5	-	10	13	12	9	0	48
X6	CC.82	0	1	0	0	1	0	0	0	0	0	1	0	3
X6	CC.83	0	-	-	2	4	0	0	-	3	7	6	0	22
X6	CC.84	0	0	-	-	0	0	0	0	-	0	0	0	0
X6	CC.85	-	-	-	-	0	-	-	0	-	-	0	0	0
X6	CC.86	0	7	0	0	0	0	2	0	2	4	1	0	15
X6	CC.87	0	-	0	0	0	0	-	0	0	0	0	0	0
X6	CC.88	0	-	-	0	0	0	-	0	0	0	0	0	0
X6	CC.89	0	-	-	0	0	0	-	-	0	0	0	0	0
X6	CC.90	0	-	-	-	-	0	-	0	0	0	0	0	0
X6	CC.91	0	0	-	0	0	0	0	0	0	0	0	0	0
X6	CC.92	-	-	0	13	0	-	-	0	0	0	-	-	13
X6	CC.93	-	-	-	0	0	0	2	-	-	-	-	-	2
X6	CC.112	123	54	62	57	44	36	31	41	53	50	31	26	610
X6	CC.142	152	176	168	160	130	120	108	137	107	106	120	130	1,614
X6	DD.29	47	37	78	31	230	115	122	192	195	192	113	239	1,590
X6	DD.42	1,104	1,660	1,137	250	8	93	209	216	-	92	134	5	4,908
X6	DD.43	1,674	2,676	2,759	861	92	24	92	46	-	133	-	8	8,366
X6	DD.52	270	251	243	237	118	82	118	54	-	20	4	240	1,637
X6	DD.58	5	15	22	23	1	8	1	6	9	9	4	1	103
X6	DD.59	-	-	-	-	0	3	0	1	4	3	2	2	16
X6	DD.60	156	0	22	25	9	46	1	1	3	4	6	2	275
X6	DD.61	-	-	-	-	0	5	-	1	26	25	11	1	70
X6	DD.62	-	2	3	1	0	6	9	6	88	189	30	-	334
X6	DD.63	-	0	0	0	0	1	0	1	1	1	1	0	6
X6	DD.64	5	0	5	4	8	7	6	4	5	4	7	2	57
X6	DD.65	0	1	-	-	0	-	0	0	0	2	3	1	8
X6	DD.66	-	-	-	-	-	-	-	-	-	-	2	2	4
X6	DD.67	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	DD.68	-	-	0	-	21	1	-	-	-	-	-	-	21
X6	DD.71	917	991	583	81	801	324	445	222	71	738	278	547	6,000
X6	DD.81	262	318	336	146	31	22	122	123	113	146	155	107	1,880
X6	DD.82	1,342	1,477	1,515	492	1,217	1,394	1,193	824	568	1,338	911	580	12,853
X6	DD.83	261	272	274	225	180	231	173	210	242	197	186	206	2,658
X6	EE.34	102	110	97	96	86	108	94	92	92	82	96	82	1,136
X6	EE.35	4,934	4,094	-	4,875	5,667	5,283	4,793	4,687	5,182	5,114	4,718	4,853	54,201
X6	EE.60	0	-	1	0	0	0	0	1	-	-	-	1	3
X6	EE.61	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	EE.62	2	5	23	7	-	-	0	1	0	-	0	0	39
X6	FF.44	0	1	-	-	1	0	0	-	-	0	0	0	2
X6	FF.45	1	0	-	0	0	0	-	0	0	-	-	0	1
X6	FF.46	1	0	-	-	0	0	0	0	0	3	-	0	4
X6	FF.47	6	5	-	12	23	10	9	9	10	9	13	24	130
X6	FF.48	0	15	0	0	3	0	-	0	0	-	1	0	20
X6	FF.49	0	0	-	-	0	0	-	0	-	-	0	0	0
X6	FF.50	-	-	-	0	0	0	-	-	0	-	-	0	0
X6	FF.52	141	150	148	144	117	119	109	131	131	76	120	131	1,518
Total X6		28,303	30,339	27,766	26,172	24,970	21,777	20,408	20,591	21,286	22,106	20,274	20,645	284,637

Niagara Mohawk Power Corporation
 Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2014 Dec	2015 Jan	2015 Feb	2015 Mar	2015 Apr	2015 May	2015 Jun	2015 Jul	2015 Aug	2015 Sep	2015 Oct	2015 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	2,922	3,447	3,420	3,024	2,280	1,986	1,921	2,117	1,991	2,015	2,063	2,213	29,398
X1	A.2	21,098	20,570	18,711	19,112	18,217	17,822	16,949	17,358	17,696	16,900	18,948	18,157	221,539
X1	A.3	9,481	15,858	16,543	13,300	5,427	1,426	1,468	1,946	1,065	1,394	2,167	4,939	75,014
X1	A.4	12,434	18,226	16,022	15,779	38,209	35,454	22,496	2,383	2,785	30,370	36,686	15,895	246,741
X3	A.5	0	0	0	0	0	0	0	0	0	0	0	0	0
X1	A.6	22,268	22,293	20,707	21,364	19,608	17,608	17,415	18,081	18,372	17,448	19,814	19,162	234,141
X1	A.7	4,255	8,546	9,082	6,082	741	41	215	773	219	1,044	94	1,167	32,259
X3	A.8	104	42	66	43	31	59	46	98	67	72	53	53	735
X3	A.9	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,525	18,305
X3	A.11	673	673	673	673	673	673	673	673	673	673	673	673	8,071
X3	A.12	58	58	58	58	58	58	58	58	58	58	58	58	690
X3	A.13	134	134	134	134	134	134	134	134	134	134	134	134	1,609
X3	A.15	141	141	141	141	141	141	141	141	141	141	141	141	1,688
X3	A.16	31	31	31	31	31	31	31	31	31	31	31	31	377
X3	A.18	1	1	1	1	1	1	1	1	1	1	1	1	13
X1	B.1	47,300	51,797	45,840	48,387	44,758	47,002	42,627	44,620	45,362	47,410	46,285	45,873	557,262
X1	B.2	41,481	40,619	37,060	37,068	34,777	33,791	33,768	36,448	36,805	33,222	34,238	35,240	434,517
X1	B.3	6,830	18,418	20,540	12,516	817	61	715	2,520	863	2,450	0	993	66,725
X1	C.1	5,625	6,928	6,799	5,844	4,584	4,244	4,064	4,550	4,462	4,344	4,558	4,110	60,112
X1	C.2	10,049	11,111	10,100	10,820	9,678	9,425	9,192	9,253	10,258	9,235	9,838	9,837	118,794
X1	C.3	2,131	3,432	3,856	2,478	671	289	467	1,032	640	904	345	568	16,813
X3	C.4	585	657	655	531	436	408	399	484	404	451	428	424	5,863
X3	C.5	0	0	23	51	3	0	1	3	2	19	4	0	106
X1	C.8	6,847	7,130	6,625	6,957	6,393	6,728	7,043	7,403	7,367	6,988	6,697	6,268	82,445
X1	C.6	10,995	11,515	10,404	11,181	9,650	7,908	7,586	7,928	7,833	7,644	9,322	9,737	111,704
X1	C.7	3,431	6,175	6,572	4,273	1,230	22	0	0	0	6	114	679	22,503
X3	C.9	338	442	455	433	337	329	262	360	357	339	368	0	4,020
X1	D.1	2,994	3,086	2,853	3,093	2,770	2,578	2,385	2,465	2,485	2,320	2,803	2,787	32,617
X1	D.2	2,044	2,735	2,727	2,156	1,170	1,085	1,244	1,658	1,619	1,444	931	872	19,685
X3	D.3	0	2	0	0	0	0	2	0	7	32	5	0	47
X3	D.4	0	0	0	6	0	0	0	1	44	41	12	17	120
X3	D.5	164	205	212	187	121	61	55	64	62	66	92	113	1,401
X5	D.6	175	712	259	155	505	684	630	575	307	554	202	417	5,177
X5	D.7	608	774	550	304	538	585	701	706	575	654	726	225	6,946
X5	D.8	936	939	843	398	601	453	663	629	697	673	643	629	8,104
X1	E.1	9,810	9,928	9,220	9,521	9,129	9,209	8,322	9,000	9,193	8,750	9,156	8,637	109,875
X1	E.2	0	0	0	0	0	0	0	0	0	0	0	0	0
X1	E.3	2,929	4,872	4,964	3,901	1,421	413	2,340	4,237	4,147	4,235	4,201	2,918	40,579
X1	E.4	0	0	0	0	0	0	0	0	0	0	0	0	0
X1	E.6	0	0	0	0	0	0	0	0	0	0	0	0	0
X3	E.7	100	100	100	100	100	100	100	100	100	100	100	100	1,195
X3	E.9	71	71	71	71	71	71	71	71	71	71	71	71	856
X1	F.1	29,908	38,490	37,238	31,929	21,449	13,448	12,755	14,437	14,359	13,636	19,767	21,107	268,525
Total 300000 Series		260,477	311,685	295,082	273,628	238,289	215,853	198,461	193,862	192,777	217,393	233,294	215,772	2,846,572

Total X1 - X6 3,131,208.88

Reason Code Key

- X1 Included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,781,248
X2	0
X3	45,097
X4	0
X5	20,228
X6	284,637
Total	3,131,209

Interest Calculation

Source:		
Billing Adjustment as a Result of Station Load revisions in Billing Units for 2012 Annual Update	Workpaper 19, Page 1 Line 4	\$497,185
Billing Adjustment as a Result of Station Load revisions in Billing Units for 2013 Annual Update	Workpaper 19, Page 1 Line 10	\$494,875
Billing Adjustment as a Result of Station Load revisions in Billing Units for 2014 Annual Update	Workpaper 19, Page 1 Line 16	\$565,596
Billing Adjustment as a Result of Station Load revisions in Billing Units for 2015 Annual Update	Workpaper 19, Page 1 Line 23	\$869,636
Billing Adjustment as a Result of Station Load revisions in Billing Units for 2016 Annual Update	Workpaper 19, Page 1 Line 29	\$885,866
		<u>\$3,313,158</u>

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
Interest Calculation per 18 CFR Section 35.19a									
	Quarters	Annual Interest Rate	Accrued Prin & Int. @ Beg Of Period	Monthly (Over)/Under Recovery	Days in Period	Period Days	Multiplier	Accrued Prin & Int. @ End Of Period	Accrued Int. @ End Of Period
4	3rd QTR '12	3.25%	0		92	92	1.0082	\$0	\$0
5	July	3.25%		41,432	31	92	1.0082	\$41,772	\$340
6	August	3.25%		41,432	31	61	1.0054	\$41,656	\$224
7	September	3.25%		41,432	30	30	1.0027	\$41,544	\$112
8	4th QTR '12	3.25%	124,971		92	92	1.0082	\$125,996	\$1,025
9	October	3.25%		41,432	31	92	1.0082	\$41,772	\$340
10	November	3.25%		41,432	30	61	1.0054	\$41,656	\$224
11	December	3.25%		41,432	31	31	1.0028	\$41,548	\$116
12	1st QTR '13	3.25%	250,972		90	90	1.0080	\$252,980	\$2,008
13	January	3.25%		41,432	31	90	1.0080	\$41,764	\$331
14	February	3.25%		41,432	28	59	1.0053	\$41,652	\$220
15	March	3.25%		41,432	31	31	1.0028	\$41,548	\$116
16	2nd QTR '13	3.25%	377,943		91	91	1.0081	\$381,004	\$3,061
17	April	3.25%		41,432	30	91	1.0081	\$41,768	\$336
18	May	3.25%		41,432	31	61	1.0054	\$41,656	\$224
19	June	3.25%		41,432	30	30	1.0027	\$41,544	\$112
20	3rd QTR '13	3.25%	505,972		92	92	1.0082	\$510,121	\$4,149
21	July	3.25%		41,240	31	92	1.0082	\$41,578	\$328
22	August	3.25%		41,240	31	61	1.0054	\$41,462	\$223
23	September	3.25%		41,240	30	30	1.0027	\$41,351	\$111
24	4th QTR '13	3.25%	634,511		92	92	1.0082	\$639,714	\$5,203
25	October	3.25%		41,240	31	92	1.0082	\$41,578	\$338
26	November	3.25%		41,240	30	61	1.0054	\$41,462	\$223
27	December	3.25%		41,240	31	31	1.0028	\$41,355	\$115
28	1st QTR '14	3.25%	764,109		90	90	1.0080	\$770,222	\$6,113
29	January	3.25%		41,240	31	90	1.0080	\$41,569	\$330
30	February	3.25%		41,240	28	59	1.0053	\$41,458	\$219
31	March	3.25%		41,240	31	31	1.0028	\$41,355	\$115
32	2nd QTR '14	3.25%	894,605		91	91	1.0081	\$901,851	\$7,246
33	April	3.25%		41,240	30	91	1.0081	\$41,574	\$334
34	May	3.25%		41,240	31	61	1.0054	\$41,462	\$223
35	June	3.25%		41,240	30	30	1.0027	\$41,351	\$111
36	3rd QTR '14	3.25%	1,026,238		92	92	1.0082	\$1,034,653	\$8,415
37	July	3.25%		47,133	31	92	1.0082	\$47,520	\$386
38	August	3.25%		47,133	31	61	1.0054	\$47,388	\$255
39	September	3.25%		47,133	30	30	1.0027	\$47,260	\$127
40	4th QTR '14	3.25%	1,176,821		92	92	1.0082	\$1,186,471	\$9,650
41	October	3.25%		47,133	31	92	1.0082	\$47,520	\$386
42	November	3.25%		47,133	30	61	1.0054	\$47,388	\$255
43	December	3.25%		47,133	31	31	1.0028	\$47,265	\$132
44	1st QTR '15	3.25%	1,328,643		90	90	1.0080	\$1,339,272	\$10,629
45	January	3.25%		47,133	31	90	1.0080	\$47,510	\$377
46	February	3.25%		47,133	28	59	1.0053	\$47,383	\$250
47	March	3.25%		47,133	31	31	1.0028	\$47,265	\$132
48	2nd QTR '15	3.25%	1,481,430		91	91	1.0081	\$1,493,429	\$12,000
49	April	3.25%		47,133	30	91	1.0081	\$47,515	\$382
50	May	3.25%		47,133	31	61	1.0054	\$47,388	\$255
51	June	3.25%		47,133	30	30	1.0027	\$47,260	\$127
52	3rd QTR '15	3.25%	1,635,592		92	92	1.0082	\$1,649,004	\$13,412
53	July	3.25%		72,470	31	92	1.0082	\$73,064	\$594
54	August	3.25%		72,470	31	61	1.0054	\$72,861	\$391
55	September	3.25%		72,470	30	30	1.0027	\$72,665	\$196
56	4th QTR '15	3.25%	1,867,594		92	92	1.0082	\$1,882,908	\$15,314
57	October	3.25%		72,470	31	92	1.0082	\$73,064	\$594
58	November	3.25%		72,470	30	61	1.0054	\$72,861	\$391
59	December	3.25%		72,470	31	31	1.0028	\$72,673	\$203
60	1st QTR '16	3.25%	2,101,506		91	91	1.0081	\$2,118,528	\$17,022
61	January	3.25%		72,470	31	91	1.0081	\$73,057	\$587
62	February	3.25%		72,470	29	60	1.0053	\$72,854	\$384
63	March	3.25%		72,470	31	31	1.0028	\$72,673	\$203
64	2nd QTR '16	3.46%	2,337,111		91	91	1.0086	\$2,357,210	\$20,099
65	April	3.46%		72,470	30	91	1.0086	\$73,093	\$623
66	May	3.46%		72,470	31	61	1.0058	\$72,890	\$420
67	June	3.46%		72,470	30	30	1.0028	\$72,673	\$203
68	3rd QTR '16	3.50%	2,575,866		91	91	1.0087	\$2,598,276	\$22,410
69	April	3.50%		73,822	30	91	1.0087	\$74,464	\$642
70	May	3.50%		73,822	31	61	1.0058	\$74,250	\$428
71	June	3.50%		73,822	30	30	1.0029	\$74,036	\$214
72	4th QTR '16	3.50%	2,821,027		91	91	1.0087	\$2,845,570	\$24,543
73	April	3.50%		73,822	30	91	1.0087	\$74,464	\$642
74	May	3.50%		73,822	31	61	1.0058	\$74,250	\$428
75	June	3.50%		73,822	30	30	1.0029	\$74,036	\$214
76	1st QTR '17	3.50%	3,068,321		91	91	1.0087	\$3,095,015	\$26,694
77	April	3.50%		73,822	30	91	1.0087	\$74,464	\$642
78	May	3.50%		73,822	31	61	1.0058	\$74,250	\$428
79	June	3.50%		73,822	30	30	1.0029	\$74,036	\$214
80	2nd QTR '17	3.71%	3,317,766		91	91	1.0092	\$3,348,290	\$30,523
81	April	3.71%		73,822	30	91	1.0092	\$74,501	\$679
82	May	3.71%		73,822	31	61	1.0062	\$74,280	\$458
83	June	3.71%		73,822	30	30	1.0030	\$74,044	\$221
84	Total (Over)/Under Recovery			3,313,158					\$257,956

Attachment L

Monthly Station Service Reports with negative net generation allocations for 12 months of December 2010 through November 2016 supporting the billing adjustments at Workpaper 18 in Attachment 1 and Attachments F-K in pdf and excel format, redacted to protect the confidentiality of each entity

TIME_STAMP=10/14/2011 14:24
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=30452

**December-10
 Final Bill Close-Out**

Date/Time	Generator ID	Station Power		Meter	Net	3rd Party	3rd Party	3rd Party	Ancillary	Remote Self	NTAC	Total		
		Load Bid	Load Forecast	Authority MW value	Generation	Party PTID	Party Name	Party MW Allocation	Party Station Power Credit/Charge	Service Charge	Supply MW		Charge	
	NEGSS.40	0	0	1.541	22132.763			0	0	0	0	0		
	NEGSS.39	0	0	0.103	16280.748			0	0	0	0	0		
	NEGSS.23	0	0	181.819	8494.198			0	0	0	0	0		
	NEGSS.8	0	0	52.223	44750.982			0	0	0	0	0		
	NEGSS.9	0	0	128.638	50102.354			0	0	0	0	0		
	NEGSS.10	0	0	142.93	119960.802			0	0	0	0	0		
	NEGSS.11	0	0	131.585	114701.626			0	0	0	0	0		
	NEGSS.43	0	0	6.757	5070.433			0	0	0	0	0		
	NEGSS.42	0	0	3.533	2802.828			0	0	0	0	0		
	NEGSS.50	0	0	0	6301.126			0	0	0	0	0		
	NEGSS.27	0	0	357.882	9729.062			0	0	0	0	0		
	NEGSS.3	0	0	467.457	-467.457			0	0	0	0	0		
	NEGSS.4	0	0	410.587	-410.587			0	0	0	0	0		
	NEGSS.5	0	0	457.592	-457.592			0	0	0	0	0		
	NEGSS.6	0	0	651.938	94814.262			0	0	0	0	0		
	NEGSS.7	0	0	358.541	109710.959			0	0	0	0	0		
	NEGSS.22	0	225	304.107	1129.828			0	0	0	0	0		
	NEGSS.29	0	0	181.841	22557.143			0	0	0	0	0		
	NEGSS.18	0	0	81.002	2271.022			0	0	0	0	0		
	NEGSS.17	0	0	308.159	9116.881			0	0	0	0	0		
	NEGSS.1	0	0	0	408306.895			0	0	0	0	0		
	NEGSS.45	0	0	3.512	37730.816			0	0	0	0	0		
	NEGSS.47	0	0	5.125	28448.809			0	0	0	0	0		
	NEGSS.51	0	0	244.152	36804.953			0	0	0	0	0		
	NEGSS.35	0	0	0.233	9683.214			0	0	0	0	0		
	NEGSS.12	3348	3348	2420.212	463206.088			0	0	0	0	0		
	NEGSS.15	0	0	3372.254	850692.826			0	0	0	0	0		
	NEGSS.24	0	0	0	0.002			0	0	0	0	0		
	NEGSS.38	0	0	0	1620.107			0	0	0	0	0		
	NEGSS.37	0	0	14.875	13436.788			0	0	0	0	0		
	NEGSS.13	0	0	1164.46	-1164.46			0	0	0	0	0		
	NEGSS.14	0	0	1170.089	2131.671			0	0	0	0	0		
	NEGSS.49	0	0	63.491	-63.491			63.491	3638.79	64.05	0	38.84	3741.68	
	NEGSS.36	0	0	0	13283.32			0	0	0	0	0	0	
	NEGSS.34	0	0	0.876	13726.282			0	0	0	0	0	0	
	NEGSS.33	0	0	86.898	-86.898			86.898	4497.74	113.66	0	53.36	4664.76	
	NEGSS.28	0	0	40.913	-40.913			40.913	2052.39	53.03	0	26.56	2131.98	
	NEGSS.32	0	0	256.351	-256.351			256.351	14244.36	333.42	0	154.97	14732.75	
	NEGSS.16	0	0	68.266	-68.266			68.266	3768.43	88.83	0	42.27	3899.53	
	NEGSS.46	0	0	23.232	81387.665			0	0	0	0	0	0	
	NEGSS.44	0	0	0.115	35072.454			0	0	0	0	0	0	
	NEGSS.41	0	0	0	23118.141			0	0	0	0	0	0	
	NEGSS.48	0	0	0	1511.281			0	0	0	0	0	0	
Grand Total		3348	3573	13163.29	2657072.31			515.919	\$ 28,201.71	\$ 652.99	0	\$ 316.00	\$ 29,170.70	\$ 29,170.70

TIME_STAMP=10/14/2011 14:47
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=30167

**January-11
 Final Bill Close-Out**

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter Authority MW value	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total	
	NEGSS.40	0	0	2.052	16932.109			0	0	0	0	0	0	
	NEGSS.39	0	0	0.404	12195.93			0	0	0	0	0	0	
	NEGSS.23	0	0	213.283	6326.41			0	0	0	0	0	0	
	NEGSS.8	0	0	199.742	43283.202			0	0	0	0	0	0	
	NEGSS.9	0	0	170.667	50107.614			0	0	0	0	0	0	
	NEGSS.10	0	0	150.41	102251.646			0	0	0	0	0	0	
	NEGSS.11	0	0	514.114	110122.164			0	0	0	0	0	0	
	NEGSS.43	0	0	22.213	2106.216			0	0	0	0	0	0	
	NEGSS.42	0	0	11.789	1221.357			0	0	0	0	0	0	
	NEGSS.50	0	0	0	5151.138			0	0	0	0	0	0	
	NEGSS.27	0	0	390.368	11154.735			0	0	0	0	0	0	
	NEGSS.3	0	0	460.851	-460.851			0	0	0	0	0	0	
	NEGSS.4	0	0	412.68	-412.68			0	0	0	0	0	0	
	NEGSS.5	0	0	108.066	-108.066			0	0	0	0	0	0	
	NEGSS.6	0	0	763.14	109366.96			0	0	0	0	0	0	
	NEGSS.7	0	0	309.222	105072.278			0	0	0	0	0	0	
	NEGSS.22	0	8	42.753	92419.58			0	0	0	0	0	0	
	NEGSS.29	0	0	168.042	28417.831			0	0	0	0	0	0	
	NEGSS.18	0	0	75.649	6002.483			0	0	0	0	0	0	
	NEGSS.17	0	0	418.656	1655.64			0	0	0	0	0	0	
	NEGSS.1	0	0	0	384141.904			0	0	0	0	0	0	
	NEGSS.45	0	0	0.24	37069.5			0	0	0	0	0	0	
	NEGSS.47	0	0	13.205	20269.494			0	0	0	0	0	0	
	NEGSS.51	0	0	408.164	30953.648			0	0	0	0	0	0	
	NEGSS.35	0	0	0.032	6900.531			0	0	0	0	0	0	
	NEGSS.12	3348	3348	1966.333	455206.267			0	0	0	0	0	0	
	NEGSS.15	0	0	3640.276	849833.144			0	0	0	0	0	0	
	NEGSS.38	0	0	0.07	1049.673			0	0	0	0	0	0	
	NEGSS.37	0	0	12.377	9974.383			0	0	0	0	0	0	
	NEGSS.13	0	0	1784.646	10824.728			0	0	0	0	0	0	
	NEGSS.14	0	0	852.319	-852.319			0	0	0	0	0	0	
	NEGSS.36	0	0	0	6570.874			0	0	0	0	0	0	
	NEGSS.34	0	0	5.869	11165.56			0	0	0	0	0	0	
	NEGSS.33	0	0	88.083	-88.083			88.083	4547.66	184.82	0	54.03	4786.51	
	NEGSS.28	0	0	39.237	-39.237			39.237	1940.96	81.17	0	27.15	2049.28	
	NEGSS.32	0	0	269.993	-269.993			269.993	15155.42	561.83	0	171.37	15888.62	
	NEGSS.16	0	0	69.224	-69.224			69.224	3892.41	143.41	0	42.48	4078.3	
	NEGSS.46	0	0	11.101	69670.695			0	0	0	0	0	0	
	NEGSS.44	0	0	0.227	27624.852			0	0	0	0	0	0	
	NEGSS.41	0	0	0	19083.491			0	0	0	0	0	0	
	NEGSS.48	0	0	0	1127.979			0	0	0	0	0	0	
Grand Total		3348	3356	13595.497	2642953.56			466.537	\$ 25,536.45	\$ 971.23	0	\$ 295.03	\$ 26,802.71	\$ 26,802.71

TIME_STAMP=11/08/2011 10:56
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=27145

February-11
 Final Bill Close-Out

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter Authority MW value	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total
	NEGSS.40	0	0	1.768	13843.924			0	0	0	0	0	0
	NEGSS.39	0	0	0	9675.862			0	0	0	0	0	0
	NEGSS.23	0	0	16.067	11872.343			0	0	0	0	0	0
	NEGSS.8	0	0	231.664	17487.487			0	0	0	0	0	0
	NEGSS.9	0	0	632.638	23404.799			0	0	0	0	0	0
	NEGSS.10	0	0	112.612	111090.98			0	0	0	0	0	0
	NEGSS.11	0	0	109.004	108466.42			0	0	0	0	0	0
	NEGSS.43	0	0	20.541	2074.326			0	0	0	0	0	0
	NEGSS.42	0	0	9.997	1136.892			0	0	0	0	0	0
	NEGSS.50	0	0	0	7411.079			0	0	0	0	0	0
	NEGSS.27	0	0	273.192	6583.067			0	0	0	0	0	0
	NEGSS.3	0	0	412.424	-412.424			0	0	0	0	0	0
	NEGSS.4	0	0	366.517	-366.517			0	0	0	0	0	0
	NEGSS.5	0	0	338.982	-338.982			0	0	0	0	0	0
	NEGSS.6	0	0	443.786	76991.414			0	0	0	0	0	0
	NEGSS.7	0	0	388.956	103168.34			0	0	0	0	0	0
	NEGSS.22	0	52	60.369	76319.958			0	0	0	0	0	0
	NEGSS.29	0	0	164.701	15088.482			0	0	0	0	0	0
	NEGSS.18	0	0	79.311	82.401			0	0	0	0	0	0
	NEGSS.17	0	0	395.255	37.465			0	0	0	0	0	0
	NEGSS.1	0	0	213.078	380546.22			0	0	0	0	0	0
	NEGSS.45	0	0	10.424	23915.272			0	0	0	0	0	0
	NEGSS.47	0	0	0.881	19731.835			0	0	0	0	0	0
	NEGSS.51	0	0	134.773	58980.346			0	0	0	0	0	0
	NEGSS.35	0	0	0.031	5457.431			0	0	0	0	0	0
	NEGSS.12	3024	3024	1962.624	403091.48			0	0	0	0	0	0
	NEGSS.15	0	0	3949.314	769481.89			0	0	0	0	0	0
	NEGSS.38	0	0	0.042	1159.805			0	0	0	0	0	0
	NEGSS.37	0	0	0.51	7143.139			0	0	0	0	0	0
	NEGSS.13	0	0	1086.841	-1086.841			0	0	0	0	0	0
	NEGSS.14	0	0	1037.451	8066.298			0	0	0	0	0	0
	NEGSS.36	0	0	0	4395.14			0	0	0	0	0	0
	NEGSS.34	0	0	53.689	10433.852			0	0	0	0	0	0
	NEGSS.33	0	0	79.87	-79.87			79.87	3216.8	133.26	0	62.78	3412.84
	NEGSS.28	0	0	34.988	-34.614			34.6297	1359.08	57.9	0	24.33	1441.31
	NEGSS.32	0	0	232.945	-232.945			232.945	10073.96	387.29	0	181.46	10642.71
	NEGSS.16	0	0	53.135	-53.135			53.135	2264.52	89.04	0	39.58	2393.14
	NEGSS.46	0	0	68.126	26533.006			0	0	0	0	0	0
	NEGSS.44	0	0	0.298	17414.607			0	0	0	0	0	0
	NEGSS.41	0	0	0	10485.815			0	0	0	0	0	0
	NEGSS.48	0	0	0	1620.235			0	0	0	0	0	0
Grand Total		3024	3076	12976.8	2330586.3			400.5797	\$ 16,914.36	\$ 667.49	0	\$ 308.15	\$ 17,890.00

TIME_STAMP=12/09/2011 13:21
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=31657

**March-11
 Final Bill Close-Out**

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter Authority MW value	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total
	NEGSS.40	0	0	3.109	18079.222			0	0	0	0	0	0
	NEGSS.39	0	0	0.042	20726.52			0	0	0	0	0	0
	NEGSS.23	0	0	167.169	4239.004			0	0	0	0	0	0
	NEGSS.8	0	0	1050.735	-1050.735			0	0	0	0	0	0
	NEGSS.9	0	0	829.534	16981.43			0	0	0	0	0	0
	NEGSS.10	0	0	106.006	50778.66			0	0	0	0	0	0
	NEGSS.11	0	0	1525.852	13049.829			0	0	0	0	0	0
	NEGSS.43	0	0	1.726	9113.63			0	0	0	0	0	0
	NEGSS.42	0	0	0.158	4026.722			0	0	0	0	0	0
	NEGSS.50	0	0	0	8492.135			0	0	0	0	0	0
	NEGSS.27	0	0	277.028	8373.766			0	0	0	0	0	0
	NEGSS.3	0	0	426.244	-426.244			0	0	0	0	0	0
	NEGSS.4	0	0	370.575	-370.575			0	0	0	0	0	0
	NEGSS.5	0	0	576.922	-576.922			0	0	0	0	0	0
	NEGSS.6	0	0	1286.421	53759.079			0	0	0	0	0	0
	NEGSS.7	0	0	646.44	35424.96			0	0	0	0	0	0
	NEGSS.22	0	61	77.976	76627.881			0	0	0	0	0	0
	NEGSS.29	0	0	176.772	15980.658			0	0	0	0	0	0
	NEGSS.18	0	0	79.755	128.865			0	0	0	0	0	0
	NEGSS.17	0	0	461.309	77.227			0	0	0	0	0	0
	NEGSS.1	0	0	0	366846.46			0	0	0	0	0	0
	NEGSS.45	0	0	0.824	43336.423			0	0	0	0	0	0
	NEGSS.47	0	0	0.385	30241.013			0	0	0	0	0	0
	NEGSS.51	0	0	169.114	54295.346			0	0	0	0	0	0
	NEGSS.35	0	0	4.875	10483.881			0	0	0	0	0	0
	NEGSS.12	3343	3343	2694.373	268714.227			0	0	0	0	0	0
	NEGSS.15	0	0	5526.359	843179.401			0	0	0	0	0	0
	NEGSS.38	0	0	0.061	2321.078			0	0	0	0	0	0
	NEGSS.37	0	0	0.239	13945.808			0	0	0	0	0	0
	NEGSS.13	0	0	1389.587	2244.372			0	0	0	0	0	0
	NEGSS.14	0	0	792.677	-792.677			0	0	0	0	0	0
	NEGSS.36	0	0	0	20760.249			0	0	0	0	0	0
	NEGSS.21	0	0	16.608	38570.016			0	0	0	0	0	0
	NEGSS.20	0	0	3.415	175563.271			0	0	0	0	0	0
	NEGSS.34	0	0	20.039	16500.438			0	0	0	0	0	0
	NEGSS.33	0	0	83.926	2119.567			0	0	0	0	0	0
	NEGSS.28	0	0	37.182	-37.182			37.182	1327.3	67.25	0	33.09	1427.64
	NEGSS.32	0	0	242.275	-242.275			242.275	9415.05	432.15	0	215.47	10062.67
	NEGSS.16	0	0	70.232	-70.232			70.232	2737.54	124.64	0	65	2927.18
	NEGSS.46	0	0	58.805	63565.905			0	0	0	0	0	0
	NEGSS.44	0	0	0.072	56015.36			0	0	0	0	0	0
	NEGSS.41	0	0	0	18961.127			0	0	0	0	0	0
	NEGSS.48	0	0	0	1359.362			0	0	0	0	0	0
Grand Total		3,343.00	3,404.00	19,174.82	2,360,316.05			349.69	\$ 13,479.89	\$ 624.04	-	313.56	\$ 14,417.49

TIME_STAMP=02/10/2012 11:07
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=31148

April-11
 Final Bill Close-out

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter Authority MW value	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total
	NEGSS.40	0	0	0.507	27432.834			0	0	0	0	0	0
	NEGSS.39	0	0	0.5	21722.447			0	0	0	0	0	0
	NEGSS.23	0	0	169.551	5517.83			0	0	0	0	0	0
	NEGSS.8	0	0	1647.19	-1647.19			0	0	0	0	0	0
	NEGSS.9	0	0	762.841	21733.876			0	0	0	0	0	0
	NEGSS.10	0	0	79.177	74124.945			0	0	0	0	0	0
	NEGSS.11	0	0	3926.952	-3926.952			0	0	0	0	0	0
	NEGSS.43	0	0	0.327	12801.557			0	0	0	0	0	0
	NEGSS.42	0	0	0	4265.923			0	0	0	0	0	0
	NEGSS.50	0	0	0	7662.077			0	0	0	0	0	0
	NEGSS.27	0	0	184.498	1239.311			0	0	0	0	0	0
	NEGSS.3	0	0	376.948	-376.948			0	0	0	0	0	0
	NEGSS.4	0	0	338.112	-338.075			0	0	0	0	0	0
	NEGSS.5	0	0	844.355	-844.355			0	0	0	0	0	0
	NEGSS.6	0	0	1141.746	26614.554			0	0	0	0	0	0
	NEGSS.7	0	0	687.403	27545.997			0	0	0	0	0	0
	NEGSS.22	0	76	78.406	46921.502			0	0	0	0	0	0
	NEGSS.29	0	0	151.431	1837.802			0	0	0	0	0	0
	NEGSS.18	0	0	73.246	135.302			0	0	0	0	0	0
	NEGSS.17	0	0	417.649	117.719			0	0	0	0	0	0
	NEGSS.1	0	0	0	365522.252			0	0	0	0	0	0
	NEGSS.45	0	0	3.935	41424.103			0	0	0	0	0	0
	NEGSS.47	0	0	0.312	32242.292			0	0	0	0	0	0
	NEGSS.51	0	0	176.884	54631.878			0	0	0	0	0	0
	NEGSS.35	0	0	9.992	10501.327			0	0	0	0	0	0
	NEGSS.12	3240	3240	2437.427	113492.273			0	0	0	0	0	0
	NEGSS.15	0	0	3610.63	820195.73			0	0	0	0	0	0
	NEGSS.38	0	0	0	2039.288			0	0	0	0	0	0
	NEGSS.37	0	0	6.678	14641.694			0	0	0	0	0	0
	NEGSS.13	0	0	1175.877	2536.404			0	0	0	0	0	0
	NEGSS.14	0	0	705.048	-705.048			0	0	0	0	0	0
	NEGSS.19	0	0	185.853	-185.853			185.853	7913.09	281.13	0	153.85	8348.07
	NEGSS.36	0	0	0	21017.343			0	0	0	0	0	0
	NEGSS.21	0	0	135.97	45553.742			0	0	0	0	0	0
	NEGSS.20	0	0	35.341	134766.829			0	0	0	0	0	0
	NEGSS.34	0	0	10.937	15411.708			0	0	0	0	0	0
	NEGSS.33	0	0	73.297	2446.242			0	0	0	0	0	0
	NEGSS.28	0	0	111.761	-111.761			111.761	4218.65	168.81	0	94.63	4482.09
	NEGSS.32	0	0	207.761	-207.761			207.761	8335.1	314.76	0	174.34	8824.2
	NEGSS.16	0	0	73.283	184.717			0	0	0	0	0	0
	NEGSS.46	0	0	54.858	67810.386			0	0	0	0	0	0
	NEGSS.44	0	0	0.002	69730.832			0	0	0	0	0	0
	NEGSS.41	0	0	0.395	27829.187			0	0	0	0	0	0
	NEGSS.48	0	0	0	1547.586			0	0	0	0	0	0
Grand Total		3240	3316	19897.08	2114855.55			505.375	\$ 20,466.84	764.7	0	\$ 422.82	\$ 21,654.36

TIME_STAMP=02/10/2012 10:57
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=32639

May-11
 Final Bill Close-out

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter Authority MW value	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total
	NEGSS.40	0	0	0.004				0	0	0	0	0	0
	NEGSS.39	0	0	0.682				0	0	0	0	0	0
	NEGSS.23	0	0	133.454				0	0	0	0	0	0
	NEGSS.8	0	0	1581.761				0	0	0	0	0	0
	NEGSS.9	0	0	792.055				0	0	0	0	0	0
	NEGSS.10	0	0	48.545				0	0	0	0	0	0
	NEGSS.11	0	0	3788.66				0	0	0	0	0	0
	NEGSS.43	0	0	1.662				0	0	0	0	0	0
	NEGSS.42	0	0	0				0	0	0	0	0	0
	NEGSS.50	0	0	0				0	0	0	0	0	0
	NEGSS.27	0	0	250.269				0	0	0	0	0	0
	NEGSS.3	0	0	342.758				0	0	0	0	0	0
	NEGSS.4	0	0	307.494				0	0	0	0	0	0
	NEGSS.5	0	0	1180.333				0	0	0	0	0	0
	NEGSS.6	0	0	787.694				0	0	0	0	0	0
	NEGSS.7	0	0	545.978				0	0	0	0	0	0
	NEGSS.22	0	137	140.187				0	0	0	0	0	0
	NEGSS.29	0	0	165.983				0	0	0	0	0	0
	NEGSS.18	0	0	63.579				0	0	0	0	0	0
	NEGSS.17	0	0	434.57				0	0	0	0	0	0
	NEGSS.1	0	0	0				0	0	0	0	0	0
	NEGSS.45	0	0	34.061				0	0	0	0	0	0
	NEGSS.47	0	0	1.945				0	0	0	0	0	0
	NEGSS.51	0	0	259.203				0	0	0	0	0	0
	NEGSS.35	0	0	3.851				0	0	0	0	0	0
	NEGSS.12	3348	3348	3871.888				0	0	0	0	0	0
	NEGSS.15	0	0	3473.943				0	0	0	0	0	0
	NEGSS.24	0	0	0				0	0	0	0	0	0
	NEGSS.38	0	0	0				0	0	0	0	0	0
	NEGSS.37	0	0	10.08				0	0	0	0	0	0
	NEGSS.13	0	0	1352.767				0	0	0	0	0	0
	NEGSS.14	0	0	645.279				0	0	0	0	0	0
	NEGSS.19	0	0	157.273				157.273	6517.59	203.1	0	181.9	6902.59
	NEGSS.36	0	0	0				0	0	0	0	0	0
	NEGSS.21	0	0	5.184				0	0	0	0	0	0
	NEGSS.20	0	0	109.856				0	0	0	0	0	0
	NEGSS.34	0	0	4.104				0	0	0	0	0	0
	NEGSS.33	0	0	80.162				80.161	3250.83	103.65	0	91.55	3446.03
	NEGSS.28	0	0	119.759				119.759	4519.52	152.21	0	139.08	4810.81
	NEGSS.32	0	0	210.344				210.344	8555.56	268.94	0	244.64	9069.14
	NEGSS.16	0	0	64.176				64.128	2591.53	82.29	0	74.87	2748.69
	NEGSS.46	0	0	17.438				0	0	0	0	0	0
	NEGSS.44	0	0	0.001				0	0	0	0	0	0
	NEGSS.41	0	0	0				0	0	0	0	0	0
	NEGSS.48	0	0	0				0	0	0	0	0	0
Grand Total		3348	3485	20986.982				631.665 \$	25,435.03 \$	810.19	0 \$	732.04 \$	26,977.26

TIME_STAMP=03/08/2012 10:25
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=31988

June-11
Final Bill Close-out

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter Authority MW value	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total
	NEGSS.40	0	0	2.008	17640.361			0	0	0	0	0	0
	NEGSS.39	0	0	1.311	17393.911			0	0	0	0	0	0
	NEGSS.23	0	0	64.359	11717.61			0	0	0	0	0	0
	NEGSS.8	0	0	644.819	28443.964			0	0	0	0	0	0
	NEGSS.9	0	0	142.488	42613.775			0	0	0	0	0	0
	NEGSS.10	0	0	23.388	83479.062			0	0	0	0	0	0
	NEGSS.11	0	0	2031.15	98137.898			0	0	0	0	0	0
	NEGSS.43	0	0	5.78	5150.523			0	0	0	0	0	0
	NEGSS.42	0	0	3.197	2237.929			0	0	0	0	0	0
	NEGSS.50	0	0	0	2702.614			0	0	0	0	0	0
	NEGSS.27	0	0	195.396	4906.646			0	0	0	0	0	0
	NEGSS.3	0	0	324.372	-324.372			0	0	0	0	0	0
	NEGSS.4	0	0	271.798	-271.798			0	0	0	0	0	0
	NEGSS.5	0	0	11.829	-11.829			0	0	0	0	0	0
	NEGSS.6	0	0	2214.421	92235.479			0	0	0	0	0	0
	NEGSS.7	0	0	403.243	83541.257			0	0	0	0	0	0
	NEGSS.22	0	29	37.759	85979.463			0	0	0	0	0	0
	NEGSS.29	0	0	149.8	6549.745			0	0	0	0	0	0
	NEGSS.18	0	0	63.787	275.009			0	0	0	0	0	0
	NEGSS.17	0	0	387.249	598.695			0	0	0	0	0	0
	NEGSS.1	0	0	0	310295.521			0	0	0	0	0	0
	NEGSS.45	0	0	31.921	31138.539			0	0	0	0	0	0
	NEGSS.47	0	0	6.243	19405.372			0	0	0	0	0	0
	NEGSS.51	0	0	228.041	32414.836			0	0	0	0	0	0
	NEGSS.35	0	0	0.486	9138.603			0	0	0	0	0	0
	NEGSS.12	3240	3240	1767.507	444609.893			0	0	0	0	0	0
	NEGSS.15	0	0	4349.482	804847.358			0	0	0	0	0	0
	NEGSS.24	0	0	0	1709.298			0	0	0	0	0	0
	NEGSS.38	0	0	1.206	2204.505			0	0	0	0	0	0
	NEGSS.37	0	0	8.389	9946.825			0	0	0	0	0	0
	NEGSS.13	0	0	1295.657	8322.891			0	0	0	0	0	0
	NEGSS.14	0	0	607.938	-607.938			0	0	0	0	0	0
	NEGSS.19	0	0	175.673	1757.167			0	0	0	0	0	0
	NEGSS.36	0	0	49.183	4398.826			0	0	0	0	0	0
	NEGSS.21	0	0	2.16	51946.56			0	0	0	0	0	0
	NEGSS.20	0	0	15.232	127082.868			0	0	0	0	0	0
	NEGSS.34	0	0	16.993	11875.146			0	0	0	0	0	0
	NEGSS.33	0	0	74.625	8195.621			0	0	0	0	0	0
	NEGSS.28	0	0	102.432	392.035			0	0	0	0	0	0
	NEGSS.32	0	0	190.485	-190.485			190.485	7615.37	321.01	0	236.66	8173.04
	NEGSS.16	0	0	63.074	-63.074			63.074	2523.32	104.27	0	78.84	2706.43
	NEGSS.46	0	0	13.396	76044.99			0	0	0	0	0	0
	NEGSS.44	0	0	0.04	49285.371			0	0	0	0	0	0
	NEGSS.41	0	0	0	15050.424			0	0	0	0	0	0
	NEGSS.48	0	0	0	789.748			0	0	0	0	0	0
Grand Total		3240	3269	15978.317	2602986.842			253.559	10138.69	425.28	0	315.5	10879.47

TIME_STAMP=06/08/2012 09:50
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=32864

July-11

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter		Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total
				Authority MW value										
	NEGSS.40	0	0	4.96		13053.791			0	0	0	0	0	0
	NEGSS.39	0	0	7.379		8766.697			0	0	0	0	0	0
	NEGSS.23	0	0	10.995		14281.1			0	0	0	0	0	0
	NEGSS.8	0	0	154.825		43121.628			0	0	0	0	0	0
	NEGSS.9	0	0	97.187		47988.809			0	0	0	0	0	0
	NEGSS.10	0	0	22.724		108356.313			0	0	0	0	0	0
	NEGSS.11	0	0	377.495		95500.023			0	0	0	0	0	0
	NEGSS.43	0	0	10.97		2239.584			0	0	0	0	0	0
	NEGSS.42	0	0	5.889		1148.923			0	0	0	0	0	0
	NEGSS.50	0	0	0		2267.415			0	0	0	0	0	0
	NEGSS.27	0	0	263.562		15147.984			0	0	0	0	0	0
	NEGSS.3	0	0	371.801		-371.801			0	0	0	0	0	0
	NEGSS.4	0	0	281.773		-281.773			0	0	0	0	0	0
	NEGSS.5	0	0	12.701		-12.701			0	0	0	0	0	0
	NEGSS.6	0	0	580.104		108567.396			0	0	0	0	0	0
	NEGSS.7	0	0	74.374		108072.426			0	0	0	0	0	0
	NEGSS.22	0	0	2.16		95692.883			0	0	0	0	0	0
	NEGSS.29	0	0	167.541		8830.482			0	0	0	0	0	0
	NEGSS.18	0	0	75.116		3136.148			0	0	0	0	0	0
	NEGSS.17	0	0	381.654		2510.034			0	0	0	0	0	0
	NEGSS.1	0	0	0		371463.048			0	0	0	0	0	0
	NEGSS.45	0	0	25.922		25391.195			0	0	0	0	0	0
	NEGSS.47	0	0	5.334		13431.528			0	0	0	0	0	0
	NEGSS.51	0	0	259.049		30549.959			0	0	0	0	0	0
	NEGSS.35	0	0	4.705		5665.176			0	0	0	0	0	0
	NEGSS.12	3348	3348	2359.931		443076.889			0	0	0	0	0	0
	NEGSS.15	0	0	3570.593		826737.727			0	0	0	0	0	0
	NEGSS.24	0	0	0		1853.007			0	0	0	0	0	0
	NEGSS.38	0	0	12.417		808.433			0	0	0	0	0	0
	NEGSS.37	0	0	14.211		6069.231			0	0	0	0	0	0
	NEGSS.13	0	0	1045.667		-1045.667			0	0	0	0	0	0
	NEGSS.14	0	0	1130.268		7533.481			0	0	0	0	0	0
	NEGSS.19	0	0	177.008		5688.4			0	0	0	0	0	0
	NEGSS.36	0	0	0		5200.29			0	0	0	0	0	0
	NEGSS.21	0	0	0		54561.888			0	0	0	0	0	0
	NEGSS.20	0	0	9.576		155903.064			0	0	0	0	0	0
	NEGSS.34	0	0	113.928		3092.011			0	0	0	0	0	0
	NEGSS.33	0	0	29.632		28669.102			0	0	0	0	0	0
	NEGSS.28	0	0	110.128		2573.688			0	0	0	0	0	0
	NEGSS.32	0	0	193.745		-193.745			193.745	10269.72	298.1	0	127.19	10695.01
	NEGSS.16	0	0	62.448		4056.336			0	0	0	0	0	0
	NEGSS.46	0	0	42.162		51013.914			0	0	0	0	0	0
	NEGSS.44	0	0	0.12		30485.361			0	0	0	0	0	0
	NEGSS.41	0	0	4.5		11498.655			0	0	0	0	0	0
	NEGSS.48	0	0	0		635.79			0	0	0	0	0	0
Grand Total		3348	3348	12074.554		2762734.122			193.745	10269.72	298.1	0	127.19	10695.01

TIME_STAMP=05/08/2012 11:35
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=32855

August-11
 Final Bill Close-out

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary	Remote Self Supply MW	NTAC Charge	Total
				Authority MW value						Service Charge			
	NEGSS.40	0	0	4.051	16792.538			0	0	0	0	0	0
	NEGSS.39	0	0	4.012	10412.754			0	0	0	0	0	0
	NEGSS.23	0	0	21.111	13666.111			0	0	0	0	0	0
	NEGSS.8	0	0	154.195	37673.085			0	0	0	0	0	0
	NEGSS.9	0	0	115.225	41171.433			0	0	0	0	0	0
	NEGSS.10	0	0	23.313	90362.624			0	0	0	0	0	0
	NEGSS.11	0	0	502.719	81962.849			0	0	0	0	0	0
	NEGSS.43	0	0	10.789	3041.735			0	0	0	0	0	0
	NEGSS.42	0	0	4.665	1499.724			0	0	0	0	0	0
	NEGSS.50	0	0	0	3221.769			0	0	0	0	0	0
	NEGSS.27	0	0	302.655	10232.197			0	0	0	0	0	0
	NEGSS.3	0	0	367.095	-367.095			0	0	0	0	0	0
	NEGSS.4	0	0	286.636	-286.636			0	0	0	0	0	0
	NEGSS.5	0	0	410.73	-410.73			0	0	0	0	0	0
	NEGSS.6	0	0	619.431	84695.069			0	0	0	0	0	0
	NEGSS.7	0	0	222.734	84025.566			0	0	0	0	0	0
	NEGSS.22	0	0	0	96118.153			0	0	0	0	0	0
	NEGSS.29	0	0	167.904	15288.513			0	0	0	0	0	0
	NEGSS.18	0	0	67.1	105.592			0	0	0	0	0	0
	NEGSS.17	0	0	408.72	70.56			0	0	0	0	0	0
	NEGSS.1	0	0	0	316286.404			0	0	0	0	0	0
	NEGSS.45	0	0	15.125	27292.489			0	0	0	0	0	0
	NEGSS.47	0	0	15.001	11469.201			0	0	0	0	0	0
	NEGSS.51	0	0	273.452	31704.506			0	0	0	0	0	0
	NEGSS.35	0	0	8.932	4911.898			0	0	0	0	0	0
	NEGSS.12	3348	3348	2343.702	446589.098			0	0	0	0	0	0
	NEGSS.15	0	0	7447.534	637189.526			0	0	0	0	0	0
	NEGSS.24	0	0	0	1827.718			0	0	0	0	0	0
	NEGSS.38	0	0	11.664	819.652			0	0	0	0	0	0
	NEGSS.37	0	0	5.453	7708.58			0	0	0	0	0	0
	NEGSS.13	0	0	1142.718	-1142.718			0	0	0	0	0	0
	NEGSS.14	0	0	959.935	3055.799			0	0	0	0	0	0
	NEGSS.19	0	0	182.91	231.666			0	0	0	0	0	0
	NEGSS.36	0	0	0	3198.181			0	0	0	0	0	0
	NEGSS.21	0	0	1.679	53631.649			0	0	0	0	0	0
	NEGSS.20	0	0	13.606	143659.494			0	0	0	0	0	0
	NEGSS.34	0	0	67.555	6221.018			0	0	0	0	0	0
	NEGSS.33	0	0	21.398	29754.499			0	0	0	0	0	0
	NEGSS.28	0	0	110.238	-109.964			109.9725	4653.69	182.94	0	68.96	4905.59
	NEGSS.32	0	0	197.033	-197.033			197.033	8606.79	311.26	0	121.75	9039.8
	NEGSS.16	0	0	61.776	-61.776			61.776	2646.51	97.05	0	38.61	2782.17
	NEGSS.46	0	0	57.345	41088.349			0	0	0	0	0	0
	NEGSS.44	0	0	0.137	27290.901			0	0	0	0	0	0
	NEGSS.41	0	0	0	9446.062			0	0	0	0	0	0
	NEGSS.48	0	0	0	610.34			0	0	0	0	0	0
Grand Total		3348	3348	16630.278	2391751.35			368.7815	\$ 15,906.99	\$ 591.25	0	\$ 229.32	\$ 16,727.56

TIME_STAMP=06/08/2012 09:58
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=32690

Sep-2011
 Final Bill Close-Out

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter		3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total
				Authority MW value	Net Generation								
	NEGSS.40	0	0	1.535	20049.727			0	0	0	0	0	0
	NEGSS.39	0	0	0.073	18502.996			0	0	0	0	0	0
	NEGSS.23	0	0	91.719	7104.818			0	0	0	0	0	0
	NEGSS.8	0	0	495.268	4700.409			0	0	0	0	0	0
	NEGSS.9	0	0	876.11	5591.809			0	0	0	0	0	0
	NEGSS.10	0	0	22.415	26086.632			0	0	0	0	0	0
	NEGSS.11	0	0	741.105	90695.331			0	0	0	0	0	0
	NEGSS.43	0	0	1.66	6367.356			0	0	0	0	0	0
	NEGSS.42	0	0	1.442	3038.006			0	0	0	0	0	0
	NEGSS.50	0	0	0	3684.585			0	0	0	0	0	0
	NEGSS.27	0	0	221.257	3434.817			0	0	0	0	0	0
	NEGSS.52	0	0	26.349	10160.238			0	0	0	0	0	0
	NEGSS.3	0	0	320.83	-320.83			0	0	0	0	0	0
	NEGSS.4	0	0	279.323	-279.323			0	0	0	0	0	0
	NEGSS.5	0	0	13.264	-13.264			0	0	0	0	0	0
	NEGSS.6	0	0	618.676	87506.724			0	0	0	0	0	0
	NEGSS.7	0	0	562.688	25676.112			0	0	0	0	0	0
	NEGSS.22	0	0	0	93506.995			0	0	0	0	0	0
	NEGSS.29	0	0	167.956	7749.181			0	0	0	0	0	0
	NEGSS.18	0	0	64.853	75.259			0	0	0	0	0	0
	NEGSS.17	0	0	384.609	106.647			0	0	0	0	0	0
	NEGSS.1	0	0	0	333901.152			0	0	0	0	0	0
	NEGSS.45	0	0	13.551	32724.76			0	0	0	0	0	0
	NEGSS.47	0	0	6.935	27831.58			0	0	0	0	0	0
	NEGSS.51	0	0	232.932	30812.061			0	0	0	0	0	0
	NEGSS.35	0	0	1.774	8180.874			0	0	0	0	0	0
	NEGSS.12	3240	3240	2358.485	438431.615			0	0	0	0	0	0
	NEGSS.15	0	0	3386.107	803085.713			0	0	0	0	0	0
	NEGSS.24	0	0	0	1726.294			0	0	0	0	0	0
	NEGSS.38	0	0	11.474	750.759			0	0	0	0	0	0
	NEGSS.37	0	0	3.573	10111.933			0	0	0	0	0	0
	NEGSS.13	0	0	963.41	-963.41			0	0	0	0	0	0
	NEGSS.14	0	0	770.212	2478.602			0	0	0	0	0	0
	NEGSS.19	0	0	155.983	-155.983			155.983	6378.5	183.93	0	70.7	6633.13
	NEGSS.36	0	0	0	6902.702			0	0	0	0	0	0
	NEGSS.21	9	0	0	54066.96			0	0	0	0	0	0
	NEGSS.20	20	0	13.632	150560.044			0	0	0	0	0	0
	NEGSS.34	0	0	25.569	11250.092			0	0	0	0	0	0
	NEGSS.33	0	0	77.545	3072.691			0	0	0	0	0	0
	NEGSS.28	0	0	111.748	331.066			0	0	0	0	0	0
	NEGSS.32	0	0	185.691	-185.691			185.691	7547.88	218.25	0	81.27	7847.4
	NEGSS.16	0	0	67.242	-67.242			67.242	2708.54	80.08	0	28.41	2817.03
	NEGSS.46	0	0	12.93	86004.412			0	0	0	0	0	0
	NEGSS.44	0	0	0.078	46862.55			0	0	0	0	0	0
	NEGSS.41	0	0	0	18503.235			0	0	0	0	0	0
	NEGSS.48	0	0	0	582.254			0	0	0	0	0	0
Grand Total		3269	3240	13290.003	2480223.248			408.916	16634.92	482.26	0	180.38	17297.56

TIME_STAMP=08/14/2012 10:19
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=33612

October-11
 Final Bill Close-out

Date/Time	Generator ID	Meter			Net Generation	3rd Party		3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total
		Station Power Load Bid	Station Power Load Forecast	Authority MW value		PTID	3rd Party Name						
	NEGSS.40	0	0	3.104	17967.378			0	0	0	0	0	0
	NEGSS.39	0	0	0.006	20812.362			0	0	0	0	0	0
	NEGSS.23	0	0	6.932	12601.628			0	0	0	0	0	0
	NEGSS.8	0	0	643.062	1334.43			0	0	0	0	0	0
	NEGSS.9	0	0	847.158	-847.158			0	0	0	0	0	0
	NEGSS.10	0	0	34.441	-34.441			0	0	0	0	0	0
	NEGSS.11	0	0	911.95	81599.793			0	0	0	0	0	0
	NEGSS.43	0	0	1.16	8380.079			0	0	0	0	0	0
	NEGSS.42	0	0	0.826	3394.695			0	0	0	0	0	0
	NEGSS.50	0	0	0	5371.019			0	0	0	0	0	0
	NEGSS.27	0	0	257.321	11786.44			0	0	0	0	0	0
	NEGSS.52	0	0	26.452	16820.858			0	0	0	0	0	0
	NEGSS.3	0	0	415.493	-415.493			0	0	0	0	0	0
	NEGSS.4	0	0	309.331	-309.294			0	0	0	0	0	0
	NEGSS.5	0	0	640.385	-640.385			0	0	0	0	0	0
	NEGSS.6	0	0	576.466	40357.534			0	0	0	0	0	0
	NEGSS.7	0	0	621.547	23490.453			0	0	0	0	0	0
	NEGSS.22	0	68	74.482	78510.34			0	0	0	0	0	0
	NEGSS.29	0	0	152.013	967.646			0	0	0	0	0	0
	NEGSS.18	0	42	68.019	410.313			0	0	0	0	0	0
	NEGSS.17	0	252	386.388	778.428			0	0	0	0	0	0
	NEGSS.1	0	0	0	294340.256			0	0	0	0	0	0
	NEGSS.45	0	0	18.428	35407.799			0	0	0	0	0	0
	NEGSS.47	0	0	13.311	22972.083			0	0	0	0	0	0
	NEGSS.51	0	0	194.862	44570.414			0	0	0	0	0	0
	NEGSS.35	0	0	0.434	9858.227			0	0	0	0	0	0
	NEGSS.12	3348	3348	1869.439	457135.961			0	0	0	0	0	0
	NEGSS.15	0	0	3414.347	841900.933			0	0	0	0	0	0
	NEGSS.24	0	0	0	1681.057			0	0	0	0	0	0
	NEGSS.38	0	0	4.822	1138.243			0	0	0	0	0	0
	NEGSS.37	0	0	6.636	9922.908			0	0	0	0	0	0
	NEGSS.13	0	0	1158.333	1764.588			0	0	0	0	0	0
	NEGSS.14	0	0	639.16	-639.16			0	0	0	0	0	0
	NEGSS.19	0	0	156.055	-156.055			156.055	5850.14	182.76	0	93.42	6126.32
	NEGSS.36	0	0	0	8099.469			0	0	0	0	0	0
	NEGSS.21	398	110	19.34	36000.196			0	0	0	0	0	0
	NEGSS.20	1436	476	280.373	117599.757			0	0	0	0	0	0
	NEGSS.34	0	0	8.816	13008.042			0	0	0	0	0	0
	NEGSS.33	0	0	82.791	109.279			0	0	0	0	0	0
	NEGSS.28	0	0	41.014	-41.014			41.014	1380.02	47.62	0	22.89	1450.53
	NEGSS.32	0	0	197.233	-197.233			197.233	7233.24	230.36	0	115.2	7578.8
	NEGSS.16	0	0	66.522	23.766			0	0	0	0	0	0
	NEGSS.46	0	0	10.081	73956.018			0	0	0	0	0	0
	NEGSS.44	0	0	0.115	37526.94			0	0	0	0	0	0
	NEGSS.41	0	0	0	23076.963			0	0	0	0	0	0
	NEGSS.48	0	0	0	1099.309			0	0	0	0	0	0
Grand Total		5182	4296	14158.648	2352495.371			394.302	14463.4	460.74	0	231.51	15155.65

TIME_STAMP=08/14/2012 10:27
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=32530

November-11
 Final Bill Close-out

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter Authority MW value	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total
	NEGSS.40	0	0	2.983	15775.361			0	0	0	0	0	0
	NEGSS.39	0	0	0.048	18460.713			0	0	0	0	0	0
	NEGSS.23	0	0	0	14160.235			0	0	0	0	0	0
	NEGSS.8	0	0	899.129	7117.152			0	0	0	0	0	0
	NEGSS.9	0	0	704.095	5283.502			0	0	0	0	0	0
	NEGSS.10	0	0	52.629	39295.489			0	0	0	0	0	0
	NEGSS.11	0	0	1404.97	-1404.97			0	0	0	0	0	0
	NEGSS.43	0	0	2.381	7015.454			0	0	0	0	0	0
	NEGSS.42	0	0	2.26	2859.273			0	0	0	0	0	0
	NEGSS.50	0	0	0	8306.663			0	0	0	0	0	0
	NEGSS.27	0	0	225.44	313.762			0	0	0	0	0	0
	NEGSS.52	0	0	32.314	14449.544			0	0	0	0	0	0
	NEGSS.3	0	0	380.69	-380.69			0	0	0	0	0	0
	NEGSS.4	0	0	337.6	-337.6			0	0	0	0	0	0
	NEGSS.5	0	0	1000.076	-1000.076			0	0	0	0	0	0
	NEGSS.6	0	0	553.341	-553.341			0	0	0	0	0	0
	NEGSS.7	0	0	602.38	11899.82			0	0	0	0	0	0
	NEGSS.22	0	80	87.196	70130.115			0	0	0	0	0	0
	NEGSS.29	0	0	153.749	8223.942			0	0	0	0	0	0
	NEGSS.18	0	47	72.817	118.955			0	0	0	0	0	0
	NEGSS.17	0	277	421.924	102.404			0	0	0	0	0	0
	NEGSS.1	0	0	2787.825	114466.913			0	0	0	0	0	0
	NEGSS.45	0	0	30.217	24932.192			0	0	0	0	0	0
	NEGSS.47	0	0	14.335	25584.117			0	0	0	0	0	0
	NEGSS.51	0	0	114.031	68104.276			0	0	0	0	0	0
	NEGSS.35	0	0	0.669	7228.896			0	0	0	0	0	0
	NEGSS.12	3244	3244	1979.249	447017.851			0	0	0	0	0	0
	NEGSS.15	0	0	3601.882	816874.778			0	0	0	0	0	0
	NEGSS.24	0	0	0	795.749			0	0	0	0	0	0
	NEGSS.38	0	0	0.006	1429.621			0	0	0	0	0	0
	NEGSS.37	0	0	2.8	10065.093			0	0	0	0	0	0
	NEGSS.13	0	0	1196.183	1549.565			0	0	0	0	0	0
	NEGSS.14	0	0	640.956	-640.956			0	0	0	0	0	0
	NEGSS.19	0	0	187.743	-187.743			187.743	6598.41	256.37	0	117.8	6972.58
	NEGSS.36	0	0	0	6926.302			0	0	0	0	0	0
	NEGSS.21	0	0	13.364	39333.196			0	0	0	0	0	0
	NEGSS.20	890	1035	401.451	123799.157			0	0	0	0	0	0
	NEGSS.34	0	0	4.104	14590.413			0	0	0	0	0	0
	NEGSS.33	0	0	73.035	-73.034			73.034	2435.46	99.85	0	44.71	2580.02
	NEGSS.28	0	0	42.733	-42.733			42.733	1435.6	58.61	0	29.14	1523.35
	NEGSS.32	0	0	203.632	-203.632			203.632	7140	277.55	0	126.21	7543.76
	NEGSS.16	0	0	63.107	-63.107			63.107	2235.33	86.13	0	39.09	2360.55
	NEGSS.46	0	0	1.402	66546.601			0	0	0	0	0	0
	NEGSS.44	0	0	0.133	29153.21			0	0	0	0	0	0
	NEGSS.41	0	0	0	19433.167			0	0	0	0	0	0
	NEGSS.48	0	0	0	1707.143			0	0	0	0	0	0
Grand Total		4134	4683	18294.879	2038162.742			570.249	19844.8	778.51	0	356.95	20980.26

TIME_STAMP=05/08/2012 11:28
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=33195

December-11
 4 Month True-up

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter Authority value	MW Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total
	NEGSS.40	0	0	0.988	18797.161			0	0	0	0	0	0
	NEGSS.39	0	0	0.008	25270.745			0	0	0	0	0	0
	NEGSS.23	0	0	65.039	11533.18			0	0	0	0	0	0
	NEGSS.8	0	0	1092.554	9520.528			0	0	0	0	0	0
	NEGSS.9	0	0	841.267	1137.944			0	0	0	0	0	0
	NEGSS.10	0	0	91.164	28424.552			0	0	0	0	0	0
	NEGSS.11	0	0	1417.39	211.468			0	0	0	0	0	0
	NEGSS.43	0	0	1.984	8018.888			0	0	0	0	0	0
	NEGSS.42	0	0	0.349	4082.974			0	0	0	0	0	0
	NEGSS.50	0	0	0	7086.464			0	0	0	0	0	0
	NEGSS.27	0	0	295.862	3420.426			0	0	0	0	0	0
	NEGSS.52	0	0	45.55	16102.235			0	0	0	0	0	0
	NEGSS.3	0	0	389.077	-389.077			0	0	0	0	0	0
	NEGSS.4	0	0	390.95	-390.95			0	0	0	0	0	0
	NEGSS.5	0	0	771.748	-771.748			0	0	0	0	0	0
	NEGSS.6	0	0	816.384	8946.216			0	0	0	0	0	0
	NEGSS.7	0	0	76.744	-76.744			0	0	0	0	0	0
	NEGSS.22	0	99	135.151	57783.216			0	0	0	0	0	0
	NEGSS.29	0	0	190.326	25042.925			0	0	0	0	0	0
	NEGSS.18	0	60	76.573	66.707			0	0	0	0	0	0
	NEGSS.17	0	360	454.649	82.351			0	0	0	0	0	0
	NEGSS.1	0	0	2092.953	108079.935			0	0	0	0	0	0
	NEGSS.45	0	0	37.4	33507.793			0	0	0	0	0	0
	NEGSS.47	0	0	20.473	34518.948			0	0	0	0	0	0
	NEGSS.51	0	0	242.287	55853.129			0	0	0	0	0	0
	NEGSS.35	0	0	2.218	9938.199			0	0	0	0	0	0
	NEGSS.12	3348	3348	2062.339	463093.161			0	0	0	0	0	0
	NEGSS.15	0	0	9991.533	625401.807			0	0	0	0	0	0
	NEGSS.38	0	0	0	2552.207			0	0	0	0	0	0
	NEGSS.37	0	0	0.116	15634.412			0	0	0	0	0	0
	NEGSS.13	0	0	1126.019	-1126.019			0	0	0	0	0	0
	NEGSS.14	0	0	1088.684	1876.183			0	0	0	0	0	0
	NEGSS.19	0	0	214.398	-214.398			214.398	6792.79	302.18	0	153.9	7248.87
	NEGSS.36	0	0	0	16178.771			0	0	0	0	0	0
	NEGSS.21	192	192	22.487	32233.993			0	0	0	0	0	0
	NEGSS.20	900	996	581.622	111073.478			0	0	0	0	0	0
	NEGSS.34	0	0	0.729	20312.169			0	0	0	0	0	0
	NEGSS.33	0	0	76.635	2192.123			0	0	0	0	0	0
	NEGSS.28	0	0	43.961	-43.961			43.961	1287.56	62.08	0	30.65	1380.29
	NEGSS.32	0	0	232.279	-232.279			232.279	7239.95	327.63	0	167.36	7734.94
	NEGSS.16	0	0	68.654	-68.654			68.654	2139.24	97.19	0	48.9	2285.33
	NEGSS.46	0	0	4.523	87822.964			0	0	0	0	0	0
	NEGSS.44	0	0	0.696	32763.084			0	0	0	0	0	0
	NEGSS.41	0	0	0	22988.73			0	0	0	0	0	0
	NEGSS.48	0	0	0	1463.788			0	0	0	0	0	0
Grand Total		4440	5055	25063.763	1899699.024			559.292	17459.54	789.08	0	400.81	18649.43

TIME_STAMP=06/08/2012 10:06
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=33361

Jan-2012
 4 Month True-Up

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter Authority MW value	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total
	NEGSS.40	0	0	0.262	22948.857			0	0	0	0	0	0
	NEGSS.39	0	0	0.18	21339.31			0	0	0	0	0	0
	NEGSS.23	0	0	0	12590.763			0	0	0	0	0	0
	NEGSS.8	0	0	887.236	-887.215			0	0	0	0	0	0
	NEGSS.9	0	0	1032.375	-1032.375			0	0	0	0	0	0
	NEGSS.10	0	0	117.639	82615.718			0	0	0	0	0	0
	NEGSS.11	0	0	678.054	14056.948			0	0	0	0	0	0
	NEGSS.43	0	0	7.435	6136.967			0	0	0	0	0	0
	NEGSS.42	0	0	1.67	2925.637			0	0	0	0	0	0
	NEGSS.50	0	0	0	8766.716			0	0	0	0	0	0
	NEGSS.27	0	0	242.312	699.13			0	0	0	0	0	0
	NEGSS.52	0	0	35.581	22191.737			0	0	0	0	0	0
	NEGSS.3	0	0	417.871	-417.871			0	0	0	0	0	0
	NEGSS.4	0	0	385.067	-385.067			0	0	0	0	0	0
	NEGSS.5	0	0	422.433	-422.433			0	0	0	0	0	0
	NEGSS.6	0	0	971.942	59004.658			0	0	0	0	0	0
	NEGSS.7	0	0	146.679	49190.121			0	0	0	0	0	0
	NEGSS.22	0	141	198.147	39462.05			0	0	0	0	0	0
	NEGSS.29	0	0	194.484	23314.139			0	0	0	0	0	0
	NEGSS.18	0	61	76.993	2784.035			0	0	0	0	0	0
	NEGSS.17	0	361	442.976	1291.84			0	0	0	0	0	0
	NEGSS.1	0	0	0	221985			0	0	0	0	0	0
	NEGSS.45	0	0	37.776	34365.304			0	0	0	0	0	0
	NEGSS.47	0	0	21.619	28740			0	0	0	0	0	0
	NEGSS.51	0	0	165.397	62947.811			0	0	0	0	0	0
	NEGSS.35	0	0	1.845	8242.325			0	0	0	0	0	0
	NEGSS.12	3348	3348	1820.259	463276.341			0	0	0	0	0	0
	NEGSS.15	0	0	4518.736	846304.724			0	0	0	0	0	0
	NEGSS.38	0	0	0.093	2413.283			0	0	0	0	0	0
	NEGSS.37	0	0	0.342	13975.166			0	0	0	0	0	0
	NEGSS.13	0	0	1523.557	1496.309			0	0	0	0	0	0
	NEGSS.14	0	0	781.455	-781.455			0	0	0	0	0	0
	NEGSS.19	0	0	220.109	-220.109			220.109	7938.46	315.64	0	194.62	8448.72
	NEGSS.36	0	0	0	14993.179			0	0	0	0	0	0
	NEGSS.21	226	226	64.7	40442.788			0	0	0	0	0	0
	NEGSS.20	716	716	362.949	116078.591			0	0	0	0	0	0
	NEGSS.34	0	0	0.224	21182.952			0	0	0	0	0	0
	NEGSS.33	0	0	82.982	6867.744			0	0	0	0	0	0
	NEGSS.28	0	0	44.706	-44.706			44.706	1415.87	63.94	0	38.4	1518.21
	NEGSS.32	0	0	250.16	-250.16			250.16	8539.72	359.43	0	219.17	9118.32
	NEGSS.16	0	0	68.799	-68.799			68.799	2323.19	98.64	0	62.31	2484.14
	NEGSS.46	0	0	3.183	80793.162			0	0	0	0	0	0
	NEGSS.44	0	0	0.023	33083.309			0	0	0	0	0	0
	NEGSS.41	0	0	0	23576.064			0	0	0	0	0	0
	NEGSS.48	0	0	0	1955.202			0	0	0	0	0	0
Grand Total		4290	4853	16228.25	2387527.69			583.774	\$ 20,217.24	\$ 837.65	0	\$ 514.50	\$ 21,569.39

TIME_STAMP=07/09/2012 12:57
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=30398

Feb-2012
 4 Month True-Up

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter Authority MW value	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total
	NEGSS.40	0	0	2.865	15788.629			0	0	0	0	0	0
	NEGSS.39	0	0	0.279	17267.3			0	0	0	0	0	0
	NEGSS.23	0	0	108.424	9592.777			0	0	0	0	0	0
	NEGSS.8	0	0	961.785	9209.207			0	0	0	0	0	0
	NEGSS.9	0	0	625.22	9972.098			0	0	0	0	0	0
	NEGSS.10	0	0	111.982	6102.249			0	0	0	0	0	0
	NEGSS.11	0	0	1386.931	12366.478			0	0	0	0	0	0
	NEGSS.43	0	0	14.004	4863.759			0	0	0	0	0	0
	NEGSS.42	0	0	6.916	2264.903			0	0	0	0	0	0
	NEGSS.50	0	0	0	6140.173			0	0	0	0	0	0
	NEGSS.27	0	0	196.199	461.5			0	0	0	0	0	0
	NEGSS.52	0	0	56.576	18093.4			0	0	0	0	0	0
	NEGSS.3	0	0	408.915	-408.915			0	0	0	0	0	0
	NEGSS.4	0	0	361.861	-361.861			0	0	0	0	0	0
	NEGSS.5	0	0	0	1			0	0	0	0	0	0
	NEGSS.6	0	0	489.234	70877.866			0	0	0	0	0	0
	NEGSS.7	0	0	553.695	5807.705			0	0	0	0	0	0
	NEGSS.22	0	194	250.662	10810.998			0	0	0	0	0	0
	NEGSS.29	0	0	174.742	18375.19			0	0	0	0	0	0
	NEGSS.18	0	56	69.834	215.07			0	0	0	0	0	0
	NEGSS.17	0	348	438.375	91.137			0	0	0	0	0	0
	NEGSS.1	0	0	0	140379.048			0	0	0	0	0	0
	NEGSS.45	0	0	4.605	37671.469			0	0	0	0	0	0
	NEGSS.47	0	0	21.952	23053.198			0	0	0	0	0	0
	NEGSS.51	0	0	180.331	48419.851			0	0	0	0	0	0
	NEGSS.35	0	0	2.07	6342.935			0	0	0	0	0	0
	NEGSS.12	3132	3132	2903.428	331822.072			0	0	0	0	0	0
	NEGSS.15	0	0	4299.736	790456.244			0	0	0	0	0	0
	NEGSS.38	0	0	0.005	2395.81			0	0	0	0	0	0
	NEGSS.37	0	0	1.263	10644.5			0	0	0	0	0	0
	NEGSS.13	0	0	1439.784	4363.819			0	0	0	0	0	0
	NEGSS.14	0	0	700.666	-700.666			0	0	0	0	0	0
	NEGSS.19	0	0	201.748	-201.748			201.748	5986.55	256.37	0	166.32	6409.24
	NEGSS.36	0	0	0	13771.737			0	0	0	0	0	0
	NEGSS.21	227	255	25.277	34250.275			0	0	0	0	0	0
	NEGSS.20	672	744	401.84	73786.86			0	0	0	0	0	0
	NEGSS.34	0	0	3.362	18210.105			0	0	0	0	0	0
	NEGSS.33	0	0	83.034	-83.034			83.034	2272.17	104.02	0	66.77	2442.96
	NEGSS.28	0	0	41.113	-41.113			41.113	1106.38	52.1	0	35.62	1194.1
	NEGSS.32	0	0	227.447	-227.447			227.447	6517.21	288.42	0	186.18	6991.81
	NEGSS.16	0	0	64.969	-64.969			64.969	1860.18	82.07	0	53.64	1995.89
	NEGSS.46	0	0	22.374	49796.621			0	0	0	0	0	0
	NEGSS.44	0	0	0.032	39524.784			0	0	0	0	0	0
	NEGSS.41	0	0	0	23046.09			0	0	0	0	0	0
	NEGSS.48	0	0	0	1438.514			0	0	0	0	0	0
Grand Total		4031	4729	16843.535	1865585.618			618.311 \$	17,742.49 \$	782.98	0 \$	508.53 \$	19,034.00

TIME_STAMP=08/08/2012 17:19
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=33162

Mar-2012
 4 Month True-Up

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter	Net Generation	3rd Party		3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total
				Authority MW value		PTID	3rd Party Name						
	NEGSS.40	0	0	7.805	13976.165			0	0	0	0	0	0
	NEGSS.39	0	0	0	23172.207			0	0	0	0	0	0
	NEGSS.23	0	0	12.523	14274.143			0	0	0	0	0	0
	NEGSS.8	0	0	1026.988	11919.778			0	0	0	0	0	0
	NEGSS.9	0	0	798.188	-798.188			0	0	0	0	0	0
	NEGSS.10	0	0	70.289	-70.289			0	0	0	0	0	0
	NEGSS.11	0	0	1233.438	-1233.438			0	0	0	0	0	0
	NEGSS.43	0	0	3.639	8788.855			0	0	0	0	0	0
	NEGSS.42	0	0	3.065	3571.262			0	0	0	0	0	0
	NEGSS.50	0	0	0	6581.705			0	0	0	0	0	0
	NEGSS.27	0	0	204.188	1883.754			0	0	0	0	0	0
	NEGSS.52	0	0	53.662	17267.402			0	0	0	0	0	0
	NEGSS.3	0	0	366.183	-366.183			0	0	0	0	0	0
	NEGSS.4	0	0	360.115	-360.115			0	0	0	0	0	0
	NEGSS.5	0	0	13.971	-13.971			0	0	0	0	0	0
	NEGSS.6	0	0	1444.49	12652.01			0	0	0	0	0	0
	NEGSS.7	0	0	722.861	-722.861			0	0	0	0	0	0
	NEGSS.22	0	227	276.262	4522.133			0	0	0	0	0	0
	NEGSS.29	0	0	167.697	13720.086			0	0	0	0	0	0
	NEGSS.18	0	52	68.725	-68.725			68.725	1782.53	92.97	0	49.07	1924.57
	NEGSS.17	0	371	458.629	61.163			0	0	0	0	0	0
	NEGSS.1	0	0	4433.978	4273.27			0	0	0	0	0	0
	NEGSS.45	0	0	1.365	40541.573			0	0	0	0	0	0
	NEGSS.47	0	0	17.988	28730.886			0	0	0	0	0	0
	NEGSS.51	0	0	182.578	58511.538			0	0	0	0	0	0
	NEGSS.35	0	0	15.722	9224.294			0	0	0	0	0	0
	NEGSS.12	3338	3338	1691.859	462825.341			0	0	0	0	0	0
	NEGSS.15	0	0	3444.182	837147.898			0	0	0	0	0	0
	NEGSS.38	0	0	0	1320.179			0	0	0	0	0	0
	NEGSS.37	0	0	9.586	13363.356			0	0	0	0	0	0
	NEGSS.13	0	0	1071.241	-1071.241			0	0	0	0	0	0
	NEGSS.14	0	0	1065.611	4945.671			0	0	0	0	0	0
	NEGSS.19	0	0	203.926	270.482			0	0	0	0	0	0
	NEGSS.36	0	0	0	17483.17			0	0	0	0	0	0
	NEGSS.21	240	268	94.089	36215.127			0	0	0	0	0	0
	NEGSS.20	741	879	505.657	63799.653			0	0	0	0	0	0
	NEGSS.34	0	0	13.874	14118.817			0	0	0	0	0	0
	NEGSS.33	0	0	91.127	3598.924			0	0	0	0	0	0
	NEGSS.28	0	0	40.957	-40.741			40.7324	966.99	55.79	0	28.48	1051.26
	NEGSS.32	0	0	223.954	-223.954			223.954	5916.95	302.92	0	155.46	6375.33
	NEGSS.16	0	0	65.941	-65.941			65.941	1771.38	89.86	0	46.18	1907.42
	NEGSS.46	0	0	68.819	42667.324			0	0	0	0	0	0
	NEGSS.44	0	0	0.053	56002.821			0	0	0	0	0	0
	NEGSS.41	0	0	0	24423.492			0	0	0	0	0	0
	NEGSS.48	0	0	0	1465.183			0	0	0	0	0	0
Grand Total		4319	5135	20535.225	1848284.015			399.3524	10437.85	541.54	0	279.19	11258.58

TIME_STAMP=09/12/2012 13:11
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=31738

April-12
 4 Month True-up

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter Authority MW value	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total
	NEGSS.40	0	0	12.813	6525.376			0	0	0	0	0	0
	NEGSS.39	0	0	1.339	14304.533			0	0	0	0	0	0
	NEGSS.23	0	0	24.392	13821.678			0	0	0	0	0	0
	NEGSS.8	0	0	875.446	-51.11			0	0	0	0	0	0
	NEGSS.9	0	0	867.067	180.707			0	0	0	0	0	0
	NEGSS.10	0	0	52.474	-52.474			0	0	0	0	0	0
	NEGSS.11	0	0	876.383	-876.383			799.2607	19203.94	1003.6	0	583.41	20790.95
	NEGSS.43	0	0	5.558	4014.147			0	0	0	0	0	0
	NEGSS.42	0	0	6.791	2097.574			0	0	0	0	0	0
	NEGSS.50	0	0	0	5973.145			0	0	0	0	0	0
	NEGSS.27	0	0	209.627	4534.013			0	0	0	0	0	0
	NEGSS.52	0	0	19.994	16058.56			0	0	0	0	0	0
	NEGSS.3	0	0	395.68	-395.68			0	0	0	0	0	0
	NEGSS.4	0	0	318.187	-318.187			0	0	0	0	0	0
	NEGSS.5	0	0	7.117	-7.117			0	0	0	0	0	0
	NEGSS.6	0	0	1510.47	-1510.47			0	0	0	0	0	0
	NEGSS.7	0	0	605.712	16786.488			0	0	0	0	0	0
	NEGSS.22	0	208	243.287	5014.541			0	0	0	0	0	0
	NEGSS.29	0	0	143.053	2884.231			0	0	0	0	0	0
	NEGSS.18	0	60	66.384	-66.384			66.384	1675.92	81.98	0	46.92	1804.82
	NEGSS.17	0	360	417.967	249.833			0	0	0	0	0	0
	NEGSS.1	0	0	4266.41	-4266.41			4266.41	103035.08	5236.55	0	3114.23	111385.86
	NEGSS.45	0	0	7.633	31635.476			0	0	0	0	0	0
	NEGSS.47	0	0	22.937	13631.191			0	0	0	0	0	0
	NEGSS.51	0	0	93.541	49951.313			0	0	0	0	0	0
	NEGSS.35	0	0	12.213	9314.749			0	0	0	0	0	0
	NEGSS.12	3240	3240	1520.605	448805.895			0	0	0	0	0	0
	NEGSS.15	0	0	1999.909	205291.331			0	0	0	0	0	0
	NEGSS.24	0	0	0	356.512			0	0	0	0	0	0
	NEGSS.38	0	0	1.85	1023.288			0	0	0	0	0	0
	NEGSS.37	0	0	3.367	10952.149			0	0	0	0	0	0
	NEGSS.13	0	0	1041.023	-1041.023			0	0	0	0	0	0
	NEGSS.14	0	0	992.686	1519.42			0	0	0	0	0	0
	NEGSS.19	0	0	175.627	-175.627			175.627	4646.42	218.26	0	127.48	4992.16
	NEGSS.36	0	0	0	5725.166			0	0	0	0	0	0
	NEGSS.21	419	422	242.688	23577.792			0	0	0	0	0	0
	NEGSS.20	1284	1356	583.299	68328.361			0	0	0	0	0	0
	NEGSS.34	0	0	58.72	7158.991			0	0	0	0	0	0
	NEGSS.33	0	0	74.958	6834.519			0	0	0	0	0	0
	NEGSS.28	0	0	101.07	422.859			0	0	0	0	0	0
	NEGSS.32	0	0	208.522	-208.522			208.522	5362.76	256.9	0	150.44	5770.1
	NEGSS.16	0	0	65.259	192.117			0	0	0	0	0	0
	NEGSS.46	0	0	66.989	22465.421			0	0	0	0	0	0
	NEGSS.44	0	0	0.114	38464.83			0	0	0	0	0	0
	NEGSS.41	0	0	0	18197.519			0	0	0	0	0	0
	NEGSS.48	0	0	0	924.375			0	0	0	0	0	0
Grand Total		4943	5646	18199.161	1048248.713			5516.2037	133924.12	6797.29	0	4022.48	144743.89

TIME_STAMP=02/07/2013 16:32
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=33060

May-12
 Final Bill Close-out

Date/Time	Generator ID	Station Power		Meter Authority		3rd Party		3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total
		Load Bid	Station Power Load Forecast	MW value	Net Generation	PTID	3rd Party Name						
	NEGSS.40	0	0	2.154	17275.565			0	0	0	0	0	0
	NEGSS.39	0	0	0.365	20543.385			0	0	0	0	0	0
	NEGSS.23	0	0	53.494	10407.938			0	0	0	0	0	0
	NEGSS.8	0	0	719.25	1023.193			0	0	0	0	0	0
	NEGSS.9	0	0	384.823	31364.548			0	0	0	0	0	0
	NEGSS.10	0	0	21.597	5817.486			0	0	0	0	0	0
	NEGSS.11	0	0	1163.524	-1163.524			0	0	0	0	0	0
	NEGSS.43	0	0	2.653	8474.859			0	0	0	0	0	0
	NEGSS.42	0	0	2.763	3649.563			0	0	0	0	0	0
	NEGSS.50	0	0	0	3891.124			0	0	0	0	0	0
	NEGSS.27	0	0	264.454	18377.533			0	0	0	0	0	0
	NEGSS.52	0	0	48.536	10485.736			0	0	0	0	0	0
	NEGSS.3	0	0	318.999	-318.999			0	0	0	0	0	0
	NEGSS.4	0	0	229.216	-229.216			0	0	0	0	0	0
	NEGSS.5	0	0	3.006	-2.006			0	0	0	0	0	0
	NEGSS.6	0	0	1549.212	-1546.412			0	0	0	0	0	0
	NEGSS.7	0	0	54.452	67633.148			0	0	0	0	0	0
	NEGSS.22	0	190	198.324	8630.764			0	0	0	0	0	0
	NEGSS.29	0	0	155.176	10060.114			0	0	0	0	0	0
	NEGSS.18	0	60	63.197	-63.197			63.197	1898.43	77.95	0	44.69	2021.07
	NEGSS.17	0	341	438.495	3161.577			0	0	0	0	0	0
	NEGSS.1	0	0	4504.527	-4504.527			4504.527	133691.89	5536.06	0	3333.28	142561.23
	NEGSS.45	0	0	0.231	41735.396			0	0	0	0	0	0
	NEGSS.47	0	0	0.608	26532.335			0	0	0	0	0	0
	NEGSS.51	0	0	278.614	32343.358			0	0	0	0	0	0
	NEGSS.35	0	0	10.018	9453.031			0	0	0	0	0	0
	NEGSS.12	3348	3348	1998.769	458807.031			0	0	0	0	0	0
	NEGSS.15	0	0	2881.872	-2879.006			2879.006	103904.67	3876.57	0	2130.3	109911.54
	NEGSS.24	0	0	0	1557.228			0	0	0	0	0	0
	NEGSS.38	0	0	0.929	2011.167			0	0	0	0	0	0
	NEGSS.37	0	0	11.044	13352.798			0	0	0	0	0	0
	NEGSS.13	0	0	1029.415	-1029.415			0	0	0	0	0	0
	NEGSS.14	0	0	862.458	1703.622			0	0	0	0	0	0
	NEGSS.19	0	0	157.962	-157.962			157.962	5699.42	202.19	0	116.41	6018.02
	NEGSS.36	0	0	0	10179.278			0	0	0	0	0	0
	NEGSS.21	453	496	22.181	17333.035			0	0	0	0	0	0
	NEGSS.20	1212	1428	605.642	68038.098			0	0	0	0	0	0
	NEGSS.34	0	0	2.555	12387.352			0	0	0	0	0	0
	NEGSS.33	0	0	76.294	9585.241			0	0	0	0	0	0
	NEGSS.28	0	0	38.138	-38.138			38.138	1080.83	49.52	0	26.65	1157
	NEGSS.32	0	0	193.131	-193.131			193.131	6018.34	239.32	0	140.95	6398.61
	NEGSS.16	0	0	59.818	1532.486			0	0	0	0	0	0
	NEGSS.46	0	0	44.708	41311.569			0	0	0	0	0	0
	NEGSS.44	0	0	0.047	56811.722			0	0	0	0	0	0
	NEGSS.41	0	0	0	22624.939			0	0	0	0	0	0
	NEGSS.48	0	0	0	579.662			0	0	0	0	0	0
Grand Total		5013	5863	18452.651	1036550.348			7835.961	252293.58	9981.61	0	5792.28	268067.47

TIME_STAMP=11/08/2012 14:00
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=32517

June-12

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter		Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total
				Authority MW value										
	NEGSS.40	0	0	4.511		11346.391			0	0	0	0	0	-
	NEGSS.39	0	0	1.303		12464.91			0	0	0	0	0	-
	NEGSS.23	0	0	47.442		13084.028			0	0	0	0	0	-
	NEGSS.8	0	0	669.843		2009.028			0	0	0	0	0	-
	NEGSS.9	0	0	362.796		30646.539			0	0	0	0	0	-
	NEGSS.10	0	0	22.181		17067.954			0	0	0	0	0	-
	NEGSS.11	0	0	1212.24		12826.937			0	0	0	0	0	-
	NEGSS.43	0	0	5.864		5253.241			0	0	0	0	0	-
	NEGSS.42	0	0	7.527		2607.804			0	0	0	0	0	-
	NEGSS.50	0	0	0		4056.389			0	0	0	0	0	-
	NEGSS.27	0	0	243.114		14536.157			0	0	0	0	0	-
	NEGSS.52	0	0	46.37		10746.811			0	0	0	0	0	-
	NEGSS.3	0	0	340.902		-340.902			0	0	0	0	0	-
	NEGSS.4	0	0	198.734		-198.734			0	0	0	0	0	-
	NEGSS.5	0	0	543.73		-543.73			0	0	0	0	0	-
	NEGSS.6	0	0	1050.225		9751.675			0	0	0	0	0	-
	NEGSS.7	0	0	54.591		71903.409			0	0	0	0	0	-
	NEGSS.22	0	54	65.577		75489.032			0	0	0	0	0	-
	NEGSS.29	0	0	158.56		11210.647			0	0	0	0	0	-
	NEGSS.18	0	60	59.112		-58.872			58.872	1792.56	82.95	0	48.48	1,923.99
	NEGSS.17	0	349	347.722		8145.662			0	0	0	0	0	-
	NEGSS.1	0	0	4490.83		15386.066			0	0	0	0	0	-
	NEGSS.45	0	0	3.401		28698.312			0	0	0	0	0	-
	NEGSS.47	0	0	5.989		12480.53			0	0	0	0	0	-
	NEGSS.51	0	0	224.293		37990.503			0	0	0	0	0	-
	NEGSS.35	0	0	9.071		4610.016			0	0	0	0	0	-
	NEGSS.12	3240	3240	2188.908		439346.392			0	0	0	0	0	-
	NEGSS.15	0	0	1395.869		478306.213			0	0	0	0	0	-
	NEGSS.24	0	0	0		1525.662			0	0	0	0	0	-
	NEGSS.38	0	0	0.015		1579.412			0	0	0	0	0	-
	NEGSS.37	0	0	21.551		4736.303			0	0	0	0	0	-
	NEGSS.13	0	0	1065.375		-1065.375			0	0	0	0	0	-
	NEGSS.14	0	0	1075.82		6459.914			0	0	0	0	0	-
	NEGSS.19	0	0	167.016		10688.928			0	0	0	0	0	-
	NEGSS.36	0	0	0		4825.231			0	0	0	0	0	-
	NEGSS.21	110	110	35.835		48264.316			0	0	0	0	0	-
	NEGSS.20	678	675	776.204		110980.386			0	0	0	0	0	-
	NEGSS.34	0	0	39.411		6689.618			0	0	0	0	0	-
	NEGSS.33	0	0	72.896		8711.563			0	0	0	0	0	-
	NEGSS.28	0	0	80.48		2104.315			0	0	0	0	0	-
	NEGSS.32	0	0	185.785		-185.785			185.785	5938.14	259.7	0	149.16	6,347.00
	NEGSS.16	0	0	57.981		7261.731			0	0	0	0	0	-
	NEGSS.46	0	0	39.226		54072.637			0	0	0	0	0	-
	NEGSS.44	0	0	0.115		25973.347			0	0	0	0	0	-
	NEGSS.41	0	0	0.182		14096.635			0	0	0	0	0	-
	NEGSS.48	0	0	0		781.413			0	0	0	0	0	-
Grand Total		4028	4488	17378.597		1636322.659			244.657 \$	7,730.70 \$	342.65	0 \$	197.64	8,270.99

TIME_STAMP=12/10/2012 14:55
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=33014

July-12

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter		Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total	
				Authority MW Value											
	NEGSS.40	0	0	5.641		13246.763			0	0	0	0	0	0	
	NEGSS.39	0	0	22.035		2623.966			0	0	0	0	0	0	
	NEGSS.23	0	0	1.201		14937.378			0	0	0	0	0	0	
	NEGSS.8	0	0	409.131		15833.742			0	0	0	0	0	0	
	NEGSS.9	0	0	383.672		35749.347			0	0	0	0	0	0	
	NEGSS.10	0	0	20.056		58742.437			0	0	0	0	0	0	
	NEGSS.11	0	0	1073.753		51172.08			0	0	0	0	0	0	
	NEGSS.43	0	0	14.758		861.174			0	0	0	0	0	0	
	NEGSS.42	0	0	16.361		545.768			0	0	0	0	0	0	
	NEGSS.50	0	0	0		2426.932			0	0	0	0	0	0	
	NEGSS.27	0	0	192.681		26088.626			0	0	0	0	0	0	
	NEGSS.52	0	0	63.642		6998.391			0	0	0	0	0	0	
	NEGSS.2	0	0	0		0.176			0	0	0	0	0	0	
	NEGSS.3	0	0	356.454		-356.454			0	0	0	0	0	0	
	NEGSS.4	0	0	221.737		-221.737			0	0	0	0	0	0	
	NEGSS.5	0	0	1301.223		-1301.2			0	0	0	0	0	0	
	NEGSS.6	0	0	332.73		34612.87			0	0	0	0	0	0	
	NEGSS.7	0	0	63.751		66802.949			0	0	0	0	0	0	
	NEGSS.22	0	0	0		95127.44			0	0	0	0	0	0	
	NEGSS.29	0	0	174.111		20651.634			0	0	0	0	0	0	
	NEGSS.18	0	58	64.716		-64.676			64.676	2539.88	93.73	0	35.54	2669.15	
	NEGSS.17	0	208	358.85		13791.07			0	0	0	0	0	0	
	NEGSS.1	0	0	0		327771.936			0	0	0	0	0	0	
	NEGSS.45	0	0	16.913		14535.8			0	0	0	0	0	0	
	NEGSS.47	0	0	26.988		2549.177			0	0	0	0	0	0	
	NEGSS.51	0	0	335.009		24153.905			0	0	0	0	0	0	
	NEGSS.35	0	0	13.804		2405.94			0	0	0	0	0	0	
	NEGSS.12	3348	3348	2987.571		384737.329			0	0	0	0	0	0	
	NEGSS.15	0	0	5642.261		758597.855			0	0	0	0	0	0	
	NEGSS.24	0	0	0		1535.406			0	0	0	0	0	0	
	NEGSS.38	0	0	0.013		1341.353			0	0	0	0	0	0	
	NEGSS.37	0	0	11.001		2777.148			0	0	0	0	0	0	
	NEGSS.13	0	0	1150.181		-1150.181			0	0	0	0	0	0	
	NEGSS.14	0	0	1016.189		14784.067			0	0	0	0	0	0	
	NEGSS.19	0	0	210.788		16968.988			0	0	0	0	0	0	
	NEGSS.36	0	0	0		4894.432			0	0	0	0	0	0	
	NEGSS.21	0	38	21.8		54979.192			0	0	0	0	0	0	
	NEGSS.20	624	732	792.015		122225.045			0	0	0	0	0	0	
	NEGSS.34	0	0	73.722		837.605			0	0	0	0	0	0	
	NEGSS.33	0	0	36.969		28333.173			0	0	0	0	0	0	
	NEGSS.28	0	0	131.388		3641.757			0	0	0	0	0	0	
	NEGSS.32	0	0	191.28		-191.28			191.28	7759.28	273.08	0	114.2	8146.56	
	NEGSS.16	0	0	57.329		16124.263			0	0	0	0	0	0	
	NEGSS.46	0	0	63		24117.234			0	0	0	0	0	0	
	NEGSS.44	0	0	0.174		13476.51			0	0	0	0	0	0	
	NEGSS.41	0	0	0.001		9393.265			0	0	0	0	0	0	
		0	0	0		476.241			0	0	0	0	0	0	
Grand Total		3972	4384	17854.899		2287584.836			255.956 \$	10,299.16 \$	366.81	0 \$	149.74 \$	\$10,815.71	10815.71

TIME_STAMP=01/08/2013 16:59
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=33000

August-12
 4 Month True-Up

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter Authority MW value	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total
	NEGSS.40	0	0	6.892	10363.754			0	0	0	0	0	0
	NEGSS.39	0	0	29.954	2158.897			0	0	0	0	0	0
	NEGSS.23	0	0	4.351	14907.297			0	0	0	0	0	0
	NEGSS.8	0	0	600.336	2659.355			0	0	0	0	0	0
	NEGSS.9	0	0	439.088	32738.73			0	0	0	0	0	0
	NEGSS.10	0	0	20.286	47126.945			0	0	0	0	0	0
	NEGSS.11	0	0	1157.107	30395.045			0	0	0	0	0	0
	NEGSS.43	0	0	11.741	1477.209			0	0	0	0	0	0
	NEGSS.42	0	0	12.826	978.576			0	0	0	0	0	0
	NEGSS.50	0	0	0	2874.606			0	0	0	0	0	0
	NEGSS.27	0	0	207.55	23954.725			0	0	0	0	0	0
	NEGSS.52	0	0	72.78	6027.252			0	0	0	0	0	0
	NEGSS.2	0	0	0	0.35			0	0	0	0	0	0
	NEGSS.3	0	0	285.088	-285.088			0	0	0	0	0	0
	NEGSS.4	0	0	204.819	-204.819			0	0	0	0	0	0
	NEGSS.5	0	0	1217.505	-1217.482			0	0	0	0	0	0
	NEGSS.6	0	0	220.942	27553.658			0	0	0	0	0	0
	NEGSS.7	0	0	67.989	54034.311			0	0	0	0	0	0
	NEGSS.22	0	0	0	95823.388			0	0	0	0	0	0
	NEGSS.29	0	0	151.475	9032.957			0	0	0	0	0	0
	NEGSS.18	0	54	79.834	2491.979			0	0	0	0	0	0
	NEGSS.17	0	150	399.928	6288.176			0	0	0	0	0	0
	NEGSS.1	0	0	0	318753.792			0	0	0	0	0	0
	NEGSS.45	0	0	11.038	19286.42			0	0	0	0	0	0
	NEGSS.47	0	0	113.166	3972.208			0	0	0	0	0	0
	NEGSS.51	0	0	204.998	31971.634			0	0	0	0	0	0
	NEGSS.35	0	0	20.864	1585.802			0	0	0	0	0	0
	NEGSS.12	3348	3348	2414.152	440079.648			0	0	0	0	0	0
	NEGSS.15	0	0	3743.169	938007.551			0	0	0	0	0	0
	NEGSS.24	0	0	0	890.09			0	0	0	0	0	0
	NEGSS.38	0	0	0.056	1498.243			0	0	0	0	0	0
	NEGSS.37	0	0	10.057	3209.619			0	0	0	0	0	0
	NEGSS.13	0	0	1829.31	3517.866			0	0	0	0	0	0
	NEGSS.14	0	0	688.749	-688.749			0	0	0	0	0	0
	NEGSS.19	0	0	219.903	5579.913			0	0	0	0	0	0
	NEGSS.36	0	0	0	2829.142			0	0	0	0	0	0
	NEGSS.21	144	132	48.975	50289.057			0	0	0	0	0	0
	NEGSS.20	1083	1035	1112.562	101446.648			0	0	0	0	0	0
	NEGSS.34	0	0	60.802	406.735			0	0	0	0	0	0
	NEGSS.33	0	0	40.366	27567.693			0	0	0	0	0	0
	NEGSS.28	0	0	61.666	-61.666			61.666	2148.3	54.56	0	42.69	2245.55
	NEGSS.32	0	0	189.143	-189.143			189.143	6883.19	172.22	0	125.18	7180.59
	NEGSS.16	0	0	59.331	11076.813			0	0	0	0	0	0
	NEGSS.46	0	0	42.704	28960.249			0	0	0	0	0	0
	NEGSS.44	0	0	0.097	19225.565			0	0	0	0	0	0
	NEGSS.41	0	0	0.002	8047.931			0	0	0	0	0	0
	NEGSS.48	0	0	0	498.475			0	0	0	0	0	0
Grand Total		4575	4719	16061.601	2386941.357			250.809	9031.49	226.78	0	167.87	9426.14

TIME_STAMP=02/07/2013 17:15
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=32417

September-12
 4 Month True-up

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter Authority MW value	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total:
	NEGSS.40	0	0	5.651	10835.419			0	0	0	0	0	0
	NEGSS.39	0	0	23.941	2585.627			0	0	0	0	0	0
	NEGSS.23	0	0	0	14572.428			0	0	0	0	0	0
	NEGSS.8	0	0	773.643	14670.782			0	0	0	0	0	0
	NEGSS.9	0	0	543.288	11984.701			0	0	0	0	0	0
	NEGSS.10	0	0	15.953	109.716			0	0	0	0	0	0
	NEGSS.11	0	0	1090.109	-909.62			0	0	0	0	0	0
	NEGSS.43	0	0	11.338	1432.272			0	0	0	0	0	0
	NEGSS.42	0	0	13.365	897.315			0	0	0	0	0	0
	NEGSS.50	0	0	0	4091.001			0	0	0	0	0	0
	NEGSS.27	0	0	196.208	16266.731			0	0	0	0	0	0
	NEGSS.52	0	0	45.528	10498.047			0	0	0	0	0	0
	NEGSS.2	0	0	0	0.176			0	0	0	0	0	0
	NEGSS.3	0	0	270.936	-270.936			0	0	0	0	0	0
	NEGSS.4	0	0	209.878	-209.878			0	0	0	0	0	0
	NEGSS.5	0	0	11.56	-10.56			0	0	0	0	0	0
	NEGSS.6	0	0	417.522	71303.878			0	0	0	0	0	0
	NEGSS.7	0	0	57.515	-57.515			0	0	0	0	0	0
	NEGSS.22	0	15	21.498	89080			0	0	0	0	0	0
	NEGSS.29	0	0	150.585	8297.344			0	0	0	0	0	0
	NEGSS.18	0	54	74.582	3000.561			0	0	0	0	0	0
	NEGSS.17	0	150	370.526	4976.458			0	0	0	0	0	0
	NEGSS.1	0	0	2875.736	129562.684			0	0	0	0	0	0
	NEGSS.45	0	0	12.544	18485.585			0	0	0	0	0	0
	NEGSS.47	0	0	22.591	4540.635			0	0	0	0	0	0
	NEGSS.51	0	0	219.662	38795.434			0	0	0	0	0	0
	NEGSS.35	0	0	20.544	3253.387			0	0	0	0	0	0
	NEGSS.12	3240	3240	2744.339	350846.641			0	0	0	0	0	0
	NEGSS.15	0	0	3533.755	914829.009			0	0	0	0	0	0
	NEGSS.24	0	0	0	1359.675			0	0	0	0	0	0
	NEGSS.38	0	0	0	1414.133			0	0	0	0	0	0
	NEGSS.37	0	0	23.637	3802.684			0	0	0	0	0	0
	NEGSS.13	0	0	1299.296	1526.677			0	0	0	0	0	0
	NEGSS.14	0	0	659.169	-659.169			0	0	0	0	0	0
	NEGSS.19	0	0	182.87	2842.354			0	0	0	0	0	0
	NEGSS.36	0	0	0	2838.869			0	0	0	0	0	0
	NEGSS.21	169	169	55.456	46435.808			0	0	0	0	0	0
	NEGSS.20	996	996	1140.816	95852.244			0	0	0	0	0	0
	NEGSS.34	0	0	80.521	163.114			0	0	0	0	0	0
	NEGSS.33	0	0	80.928	7094.225			0	0	0	0	0	0
	NEGSS.28	0	0	38.931	-38.644			38.6536	1164.3	41.26	0	20.72	1226.28
	NEGSS.32	0	0	186.311	-186.311			186.311	6014.71	184.11	0	106.91	6305.73
	NEGSS.16	0	0	64.041	1175.223			0	0	0	0	0	0
	NEGSS.46	0	0	60.043	29034.939			0	0	0	0	0	0
	NEGSS.44	0	0	0.109	15912.69			0	0	0	0	0	0
	NEGSS.41	0	0	0.004	6272.854			0	0	0	0	0	0
	NEGSS.48	0	0	0	659.173			0	0	0	0	0	0
Grand Total		4405	4624	17604.929	1938957.86			224.9646	7179.01	225.37	0	127.63	7532.01

TIME_STAMP=03/08/2013 10:56
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=33329

October-12
 4 Month True-up

Date/Time	Generator ID	Station Power		Meter	Net Generation	3rd Party		3rd Party MW	3rd Party Station Power	Ancillary	Remote Self	NTAC	Total:
		Load Bid	Station Power Load Forecast	Authority MW value		PTID	3rd Party Name	Allocation	Credit/Charge	Service Charge	Supply MW	Charge	
	NEGSS.40	0	0	3.59	14029.554			0	0	0	0	0	0
	NEGSS.39	0	0	9.528	10892.507			0	0	0	0	0	0
	NEGSS.23	0	0	79.18	9736.743			0	0	0	0	0	0
	NEGSS.8	0	0	822.5	8419.949			0	0	0	0	0	0
	NEGSS.9	0	0	454.338	20250.922			0	0	0	0	0	0
	NEGSS.10	0	0	18.838	-18.838			0	0	0	0	0	0
	NEGSS.11	0	0	952.334	-952.334			0	0	0	0	0	0
	NEGSS.43	0	0	3.456	6583.46			0	0	0	0	0	0
	NEGSS.42	0	0	3.215	3061.935			0	0	0	0	0	0
	NEGSS.50	0	0	0	3613.678			0	0	0	0	0	0
	NEGSS.27	0	0	267.758	18187.996			0	0	0	0	0	0
	NEGSS.52	0	0	35.402	16902.339			0	0	0	0	0	0
	NEGSS.2	0	0	0	0.176			0	0	0	0	0	0
	NEGSS.3	0	0	323.173	-323.173			0	0	0	0	0	0
	NEGSS.4	0	0	233.447	-233.447			0	0	0	0	0	0
	NEGSS.5	0	0	1370.234	-1370.234			0	0	0	0	0	0
	NEGSS.6	0	0	176.069	6813.731			0	0	0	0	0	0
	NEGSS.7	0	0	348.911	43915.548			0	0	0	0	0	0
	NEGSS.22	0	46	59.916	64765.624			0	0	0	0	0	0
	NEGSS.29	0	0	148.277	980.625			0	0	0	0	0	0
	NEGSS.18	0	50	69.361	1107.672			0	0	0	0	0	0
	NEGSS.17	0	152	374.048	3108.568			0	0	0	0	0	0
	NEGSS.1	0	0	1394.703	232379.217			0	0	0	0	0	0
	NEGSS.45	0	0	50.973	25509.188			0	0	0	0	0	0
	NEGSS.47	0	0	105.557	17170.028			0	0	0	0	0	0
	NEGSS.51	0	0	201.567	50910.508			0	0	0	0	0	0
	NEGSS.35	0	0	14.39	7194.064			0	0	0	0	0	0
	NEGSS.12	3348	3348	2339.199	426644.775			0	0	0	0	0	0
	NEGSS.15	0	0	3453.379	949627.254			0	0	0	0	0	0
	NEGSS.24	0	0	0	1317.516			0	0	0	0	0	0
	NEGSS.38	0	0	0	1486.533			0	0	0	0	0	0
	NEGSS.37	0	0	28.518	9042.033			0	0	0	0	0	0
	NEGSS.13	0	0	1917.383	4210.058			0	0	0	0	0	0
	NEGSS.14	0	0	669.903	-669.903			0	0	0	0	0	0
	NEGSS.19	0	0	164.999	-164.999			164.999	5707.85	275.9	0	119.64	6103.39
	NEGSS.36	0	0	0	5964.151			0	0	0	0	0	0
	NEGSS.21	385	385	44.352	30479.81			0	0	0	0	0	0
	NEGSS.20	1266	1266	915.478	81200.812			0	0	0	0	0	0
	NEGSS.34	0	0	56.989	4909.397			0	0	0	0	0	0
	NEGSS.33	0	0	75.929	-73.326			73.326	2450.91	119.77	0	52.42	2623.1
	NEGSS.28	0	0	37.652	-37.652			37.652	1130.64	63.83	0	26.05	1220.52
	NEGSS.32	0	0	183.942	-183.942			183.942	6168.2	301.16	0	134.07	6603.43
	NEGSS.16	0	0	62.204	-62.204			62.204	2068.17	102.65	0	43.79	2214.61
	NEGSS.46	0	0	59.573	47865.561			0	0	0	0	0	0
	NEGSS.44	0	0	0.054	43277.97			0	0	0	0	0	0
	NEGSS.41	0	0	0	14405.04			0	0	0	0	0	0
	NEGSS.48	0	0	0	975.802			0	0	0	0	0	0
Grand Total		4999	5247	17530.319	2182850.692			522.123	17525.77	863.31	0	375.97	18765.05

TIME_STAMP=04/09/2013 09:06
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=32480

November-12
 4 Month True-up

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter	Net Generation	3rd Party		3rd Party MW Allocation	3rd Party Station Power Credti/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total:
				Authority MW value		PTID	3rd Party Name						
	NEGSS.40	0	0	5.256	11971.976			0	0	0	0	0	0
	NEGSS.39	0	0	0.377	12980.294			0	0	0	0	0	0
	NEGSS.23	0	0	5.349	14500.754			0	0	0	0	0	0
	NEGSS.8	0	0	887.977	21857.749			0	0	0	0	0	0
	NEGSS.9	0	0	694.992	-694.992			0	0	0	0	0	0
	NEGSS.10	0	0	66.281	-66.281			0	0	0	0	0	0
	NEGSS.11	0	0	897.487	-897.487			0	0	0	0	0	0
	NEGSS.43	0	0	6.316	3483.342			0	0	0	0	0	0
	NEGSS.42	0	0	6.466	1736.075			0	0	0	0	0	0
	NEGSS.50	0	0	0	4274.964			0	0	0	0	0	0
	NEGSS.27	0	0	300.697	13979.971			0	0	0	0	0	0
	NEGSS.52	0	0	49.673	13857.778			0	0	0	0	0	0
	NEGSS.2	0	0	0	0.124			0	0	0	0	0	0
	NEGSS.3	0	0	389.412	-389.412			0	0	0	0	0	0
	NEGSS.4	0	0	227.133	-227.133			0	0	0	0	0	0
	NEGSS.5	0	0	1032.089	-1032.089			0	0	0	0	0	0
	NEGSS.6	0	0	361.051	16150.449			0	0	0	0	0	0
	NEGSS.7	0	0	607.417	8775.283			0	0	0	0	0	0
	NEGSS.22	0	0	0	93988.723			0	0	0	0	0	0
	NEGSS.29	0	0	158.342	3161.231			0	0	0	0	0	0
	NEGSS.18	0	45	65.025	14980.294			0	0	0	0	0	0
	NEGSS.17	0	210	340.582	7454.09			0	0	0	0	0	0
	NEGSS.1	0	0	32.979	360868.461			0	0	0	0	0	0
	NEGSS.45	0	0	68.41	18910.579			0	0	0	0	0	0
	NEGSS.47	0	0	2.513	15464.709			0	0	0	0	0	0
	NEGSS.51	0	0	326.779	33087.028			0	0	0	0	0	0
	NEGSS.35	0	0	10.506	5024.637			0	0	0	0	0	0
	NEGSS.12	3244	3244	3582.607	267564.293			0	0	0	0	0	0
	NEGSS.15	0	0	10302.366	680282.768			0	0	0	0	0	0
	NEGSS.24	0	0	0	791.437			0	0	0	0	0	0
	NEGSS.38	0	0	0.843	1485.569			0	0	0	0	0	0
	NEGSS.37	0	0	7.247	7601.625			0	0	0	0	0	0
	NEGSS.13	0	0	1174.904	1512.029			0	0	0	0	0	0
	NEGSS.14	0	0	672.46	-672.46			0	0	0	0	0	0
	NEGSS.19	0	0	174.54	17811.42			0	0	0	0	0	0
	NEGSS.36	0	0	0	6040.258			0	0	0	0	0	0
	NEGSS.21	263	287	126.561	31078.719			0	0	0	0	0	0
	NEGSS.20	3	3	0	190254.17			0	0	0	0	0	0
	NEGSS.34	0	0	44.151	6225.339			0	0	0	0	0	0
	NEGSS.33	0	0	75.749	-75.749			75.749	3128.56	125.31	0	60.38	3314.25
	NEGSS.28	0	0	37.559	-37.559			37.559	1466.14	64.91	0	29.77	1560.82
	NEGSS.32	0	0	183.132	-183.132			183.132	7970.25	326.95	0	144.67	8441.87
	NEGSS.16	0	0	66.913	-66.913			66.913	2889.93	116.71	0	55.05	3061.69
	NEGSS.46	0	0	24.12	65685.009			0	0	0	0	0	0
	NEGSS.44	0	0	0.118	18901.32			0	0	0	0	0	0
	NEGSS.41	0	0	0.041	15770.143			0	0	0	0	0	0
	NEGSS.48	0	0	0	957.957			0	0	0	0	0	0
Grand Total		3510	3789	23016.42	1984127.36			363.353	15454.88	633.88	0	289.87	16378.63

TIME_STAMP=05/08/2013 10:41
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=33385

December-12
 4 Month True-up

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter		Net Generation	3rd Party		3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total:
				Authority MW value	PTTD		3rd Party Name							
	NEGSS.40	0	0	2.874	15880.035			0	0	0	0	0	0	0
	NEGSS.39	0	0	0.042	21699.674			0	0	0	0	0	0	0
	NEGSS.23	0	0	11.264	14584.656			0	0	0	0	0	0	0
	NEGSS.8	0	0	989.847	908.177			0	0	0	0	0	0	0
	NEGSS.9	0	0	862.207	-862.207			36.4537	1207.55	35.76	0	31.34	1274.65	
	NEGSS.10	0	0	82.432	-82.432			0	0	0	0	0	0	0
	NEGSS.11	0	0	919.458	-919.458			919.458	30390.61	900.94	0	809.28	32100.83	
	NEGSS.43	0	0	4.321	7973.181			0	0	0	0	0	0	0
	NEGSS.42	0	0	1.674	3671.67			0	0	0	0	0	0	0
	NEGSS.50	0	0	0	6328.239			0	0	0	0	0	0	0
	NEGSS.27	0	0	255.412	1612.369			0	0	0	0	0	0	0
	NEGSS.52	0	0	34.482	22478.583			0	0	0	0	0	0	0
	NEGSS.2	0	0	0	0.123			0	0	0	0	0	0	0
	NEGSS.3	0	0	416.176	-416.176			0	0	0	0	0	0	0
	NEGSS.4	0	0	273.209	-273.209			0	0	0	0	0	0	0
	NEGSS.5	0	0	1362.592	-1362.567			0	0	0	0	0	0	0
	NEGSS.6	0	0	377.156	3217.044			0	0	0	0	0	0	0
	NEGSS.7	0	0	776.57	3102.63			0	0	0	0	0	0	0
	NEGSS.22	0	67	85.63	71657.201			0	0	0	0	0	0	0
	NEGSS.29	0	0	162.321	7590.244			0	0	0	0	0	0	0
	NEGSS.18	0	52	75.015	276.732			0	0	0	0	0	0	0
	NEGSS.17	0	138	445.36	296.024			0	0	0	0	0	0	0
	NEGSS.1	0	0	0	282587.616			0	0	0	0	0	0	0
	NEGSS.45	0	0	75.21	18877.528			0	0	0	0	0	0	0
	NEGSS.47	0	0	22.767	19773.58			0	0	0	0	0	0	0
	NEGSS.51	0	0	212.952	53375.029			0	0	0	0	0	0	0
	NEGSS.35	0	0	26.996	8046.374			0	0	0	0	0	0	0
	NEGSS.12	3348	3348	3682.562	311626.738			0	0	0	0	0	0	0
	NEGSS.15	0	0	4106.668	959902.45			0	0	0	0	0	0	0
	NEGSS.24	0	0	0	0.734			0	0	0	0	0	0	0
	NEGSS.38	0	0	6.654	64.959			0	0	0	0	0	0	0
	NEGSS.37	0	0	5.174	11641.47			0	0	0	0	0	0	0
	NEGSS.13	0	0	1094.333	-1094.333			0	0	0	0	0	0	0
	NEGSS.14	0	0	1125.896	1842.93			0	0	0	0	0	0	0
	NEGSS.19	0	0	202.661	14465.523			0	0	0	0	0	0	0
	NEGSS.36	0	0	0	9733.548			0	0	0	0	0	0	0
	NEGSS.21	173	149	79.55	37210.594			0	0	0	0	0	0	0
	NEGSS.20	948	876	1135.075	112436.465			0	0	0	0	0	0	0
	NEGSS.34	0	0	9.168	18053.213			0	0	0	0	0	0	0
	NEGSS.33	0	0	82.487	-82.446			82.446	2666.39	81.79	0	73.56	2821.74	
	NEGSS.28	0	0	80.731	-80.731			80.731	2619.99	76.03	0	71.3	2767.32	
	NEGSS.32	0	0	197.828	-197.828			197.828	6767.44	193.37	0	174.75	7135.56	
	NEGSS.16	0	0	71.212	-71.212			71.212	2435.6	69.75	0	65.27	2570.62	
	NEGSS.46	0	0	30.022	69790.821			0	0	0	0	0	0	0
	NEGSS.44	0	0	0.255	15746.729			0	0	0	0	0	0	0
	NEGSS.41	0	0	0.002	14404.267			0	0	0	0	0	0	0
	NEGSS.48	0	0	0	1300.432			0	0	0	0	0	0	0
Grand Total		4469	4630	19386.245	2136714.983			1388.1287	46087.58	1357.64	0	1225.5	48670.72	

TIME_STAMP=06/10/2013 16:45
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=33028

January-13
 4 Mont True-up

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter Authority MW value	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total:
	NEGSS.40	0	0	2.684	14902.135			0	0	0	0	0	0
	NEGSS.39	0	0	1.402	15414.564			0	0	0	0	0	0
	NEGSS.23	0	0	48.41	13041.405			0	0	0	0	0	0
	NEGSS.8	0	0	961.794	17361.543			0	0	0	0	0	0
	NEGSS.9	0	0	709.545	14457.745			0	0	0	0	0	0
	NEGSS.10	0	0	100.204	-100.204			0	0	0	0	0	0
	NEGSS.11	0	0	899.068	-899.068			0	0	0	0	0	0
	NEGSS.43	0	0	16.035	4523.206			0	0	0	0	0	0
	NEGSS.42	0	0	12.054	2143.346			0	0	0	0	0	0
	NEGSS.50	0	0	0	8517.286			0	0	0	0	0	0
	NEGSS.27	0	0	269.933	2557.42			0	0	0	0	0	0
	NEGSS.52	0	0	51.44	19750.81			0	0	0	0	0	0
	NEGSS.2	0	0	0	0.246			0	0	0	0	0	0
	NEGSS.3	0	0	464.133	-464.133			0	0	0	0	0	0
	NEGSS.4	0	0	358.175	-358.175			0	0	0	0	0	0
	NEGSS.5	0	0	1160.336	-1159.336			0	0	0	0	0	0
	NEGSS.6	0	0	267.387	33572.913			0	0	0	0	0	0
	NEGSS.7	0	0	429.364	89317.136			0	0	0	0	0	0
	NEGSS.22	0	60	74.912	79130.092			0	0	0	0	0	0
	NEGSS.29	0	0	151.901	22104.129			0	0	0	0	0	0
	NEGSS.18	0	56	75.701	10261.692			0	0	0	0	0	0
	NEGSS.17	0	336	374.18	10192.272			0	0	0	0	0	0
	NEGSS.1	0	0	0	280680.624			0	0	0	0	0	0
	NEGSS.45	0	0	77.302	29687.652			0	0	0	0	0	0
	NEGSS.47	0	0	11.551	20080.573			0	0	0	0	0	0
	NEGSS.51	0	0	271.601	58804.358			0	0	0	0	0	0
	NEGSS.35	0	0	40.836	6669.697			0	0	0	0	0	0
	NEGSS.12	3348	3348	2301.168	461748.932			0	0	0	0	0	0
	NEGSS.15	0	0	4442.64	960365.96			0	0	0	0	0	0
	NEGSS.24	0	0	0	0.323			0	0	0	0	0	0
	NEGSS.38	0	0	0	1097.473			0	0	0	0	0	0
	NEGSS.37	0	0	3.129	12671.68			0	0	0	0	0	0
	NEGSS.13	0	0	1592.445	18520.103			0	0	0	0	0	0
	NEGSS.14	0	0	757.836	-757.836			0	0	0	0	0	0
	NEGSS.19	0	0	196.005	17735.667			0	0	0	0	0	0
	NEGSS.36	0	0	0	11256.496			0	0	0	0	0	0
	NEGSS.21	545	552	307.168	15635.168			0	0	0	0	0	0
	NEGSS.20	228	228	387.912	163811.358			0	0	0	0	0	0
	NEGSS.34	0	0	1.338	19411.658			0	0	0	0	0	0
	NEGSS.33	0	0	88.86	305.337			0	0	0	0	0	0
	NEGSS.28	0	0	112.262	-112.262			112.262	3506.57	118.91	0	94.06	3719.54
	NEGSS.32	0	0	217.429	-217.429			217.429	12496.35	298.54	0	182.2	12977.09
	NEGSS.16	0	0	75.913	3743.639			0	0	0	0	0	0
	NEGSS.46	0	0	75.987	56951.12			0	0	0	0	0	0
	NEGSS.44	0	0	0.358	32929.313			0	0	0	0	0	0
	NEGSS.41	0	0	1.345	18432.322			0	0	0	0	0	0
	NEGSS.48	0	0	0	1267.713			0	0	0	0	0	0
Grand Total		4,121	4,580	17,391.74	2,544,986.66			329.69 \$	16,002.92 \$	417.45	-		\$ 16,696.63

TIME_STAMP=07/08/2013 15:24
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=30059

February-13
 4 Month True-Up

Date/Time	Generator ID	Station Power		Meter	Net Generation	3rd Party		3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary	Remote Self Supply MW	NTAC Charge	Total:
		Load Bid	Forecast	Authority MW value		Service Charge							
	NEGSS.40	0	0	2.018	15561.982			0	0	0	0	0	0
	NEGSS.39	0	0	0.92	13529.243			0	0	0	0	0	0
	NEGSS.23	0	0	21.582	12609.827			0	0	0	0	0	0
	NEGSS.8	0	0	731.119	27705.383			0	0	0	0	0	0
	NEGSS.9	0	0	19.128	31923.536			0	0	0	0	0	0
	NEGSS.10	0	0	99.139	-99.139			0	0	0	0	0	0
	NEGSS.11	0	0	828.666	-828.666			0	0	0	0	0	0
	NEGSS.43	0	0	15.633	4628.637			0	0	0	0	0	0
	NEGSS.42	0	0	12.049	1945.951			0	0	0	0	0	0
	NEGSS.50	0	0	0	7471.678			0	0	0	0	0	0
	NEGSS.27	0	0	199.419	-199.419			199.419	15985.4	223.01	0	177.74	16386.15
	NEGSS.52	0	0	75.602	18152.656			0	0	0	0	0	0
	NEGSS.3	0	0	412.073	-412.073			0	0	0	0	0	0
	NEGSS.4	0	0	362.913	-362.913			0	0	0	0	0	0
	NEGSS.5	0	0	33.619	-33.619			0	0	0	0	0	0
	NEGSS.6	0	0	509.526	77697.374			0	0	0	0	0	0
	NEGSS.7	0	0	85.189	75591.311			0	0	0	0	0	0
	NEGSS.22	0	0	0	87624.759			0	0	0	0	0	0
	NEGSS.29	0	0	161.654	11014.439			0	0	0	0	0	0
	NEGSS.18	0	56	68.734	6654.23			0	0	0	0	0	0
	NEGSS.17	0	312	361.307	6413.005			0	0	0	0	0	0
	NEGSS.1	0	0	0	272310.544			0	0	0	0	0	0
	NEGSS.45	0	0	93.35	26929.844			0	0	0	0	0	0
	NEGSS.47	0	0	12.149	16510.251			0	0	0	0	0	0
	NEGSS.51	0	0	216.003	44858.263			0	0	0	0	0	0
	NEGSS.35	0	0	90.121	3775.062			0	0	0	0	0	0
	NEGSS.12	3024	3024	1844.062	415698.478			0	0	0	0	0	0
	NEGSS.15	0	0	4121.95	863377.144			0	0	0	0	0	0
	NEGSS.38	0	0	0	1471.853			0	0	0	0	0	0
	NEGSS.37	0	0	3.383	12878.861			0	0	0	0	0	0
	NEGSS.13	0	0	1027.031	-1027.031			1027.031	42677.08	1137.63	0	913.95	44728.66
	NEGSS.14	0	0	680.14	-680.14			680.14	28190.56	751.65	0	605.25	29547.46
	NEGSS.19	0	0	194.439	18636.873			0	0	0	0	0	0
	NEGSS.36	0	0	0	14048.92			0	0	0	0	0	0
	NEGSS.21	648	548	284.982	12092.106			0	0	0	0	0	0
	NEGSS.20	127	127	588.851	130063.909			0	0	0	0	0	0
	NEGSS.34	0	0	3.938	17213.914			0	0	0	0	0	0
	NEGSS.33	0	0	78.896	-78.896			78.896	3115.6	86.56	0	70.1	3272.26
	NEGSS.28	0	0	119.505	-119.505			119.505	4003.83	127.38	0	105.3	4236.51
	NEGSS.32	0	0	193.873	-193.873			193.873	8513.86	213.03	0	172.63	8899.52
	NEGSS.16	0	0	54.608	9351.52			0	0	0	0	0	0
	NEGSS.46	0	0	71.142	46060.206			0	0	0	0	0	0
	NEGSS.44	0	0	0.012	36338.143			0	0	0	0	0	0
	NEGSS.41	0	0	0.004	18732.496			0	0	0	0	0	0
	NEGSS.48	0	0	0	975.429			0	0	0	0	0	0
Grand Total		3799	4067	13678.729	2355812.553			2298.864	102486.33	2539.26	0	2044.97	107070.56

TIME_STAMP=08/08/2013 16:08
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=33156

March-13
 4 Month True-up

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter Authority MW value	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total:
	NEGSS.40	0		2.19	18101.641			0	0	0	0	0	0
	NEGSS.39	0		1.455	19966.329			0	0	0	0	0	0
	NEGSS.23	0		0	14597.056			0	0	0	0	0	0
	NEGSS.8	0		1055.536	11153.38			0	0	0	0	0	0
	NEGSS.9	0		724.93	8974.304			0	0	0	0	0	0
	NEGSS.10	0		102.579	-102.579			0	0	0	0	0	0
	NEGSS.11	0		880.147	-880.147			0	0	0	0	0	0
	NEGSS.43	0		12.061	4907.125			0	0	0	0	0	0
	NEGSS.42	0		10.495	2410.353			0	0	0	0	0	0
	NEGSS.50	0		0	6904.65			0	0	0	0	0	0
	NEGSS.27	0		216.993	783.784			0	0	0	0	0	0
	NEGSS.52	0		15.728	19534.211			0	0	0	0	0	0
	NEGSS.2	0		0	0.246			0	0	0	0	0	0
	NEGSS.3	0		456.634	-456.615			0	0	0	0	0	0
	NEGSS.4	0		387.748	-387.748			0	0	0	0	0	0
	NEGSS.5	0		758.046	-758.046			0	0	0	0	0	0
	NEGSS.6	0		577.918	48188.882			0	0	0	0	0	0
	NEGSS.7	0		278.003	91447.176			0	0	0	0	0	0
	NEGSS.22	0		35.159	89648.132			0	0	0	0	0	0
	NEGSS.29	0		171.043	12997.231			0	0	0	0	0	0
	NEGSS.18	0		75.712	1141.171			0	0	0	0	0	0
	NEGSS.17	0		464.858	40.726			0	0	0	0	0	0
	NEGSS.1	0		0	345404.472			0	0	0	0	0	0
	NEGSS.45	0		79.445	31096.232			0	0	0	0	0	0
	NEGSS.47	0		0.759	21660.658			0	0	0	0	0	0
	NEGSS.51	0		182.258	43848.6			0	0	0	0	0	0
	NEGSS.35	0		83.559	4104.074			0	0	0	0	0	0
	NEGSS.12	3343		1651.428	459849.272			0	0	0	0	0	0
	NEGSS.15	0		6729.646	958922.174			0	0	0	0	0	0
	NEGSS.38	0		0	2229.605			0	0	0	0	0	0
	NEGSS.37	0		6.622	8270.807			0	0	0	0	0	0
	NEGSS.13	0		1125.361	-1125.361			0	0	0	0	0	0
	NEGSS.14	0		1080.825	6145.444			0	0	0	0	0	0
	NEGSS.19	0		204.752	12058.33			0	0	0	0	0	0
	NEGSS.36	0		0	13657.086			0	0	0	0	0	0
	NEGSS.21	471		251.928	19921.176			0	0	0	0	0	0
	NEGSS.20	105		171.815	183295.815			0	0	0	0	0	0
	NEGSS.34	0		16.185	16460.434			0	0	0	0	0	0
	NEGSS.33	0		85.349	-85.349			85.349	3101.55	94.34	0	69.06	3264.95
	NEGSS.28	0		146.667	-146.667			146.667	5108.77	160.51	0	118.54	5387.82
	NEGSS.32	0		194.471	-194.471			194.471	7612.75	216.89	0	157.64	7987.28
	NEGSS.16	0		83.461	-78.511			78.4791	2990.56	87.49	0	61.33	3139.38
	NEGSS.46	0		73.133	49403.789			0	0	0	0	0	0
	NEGSS.44	0		0.011	40642.486			0	0	0	0	0	0
	NEGSS.41	0		0.108	13735.733			0	0	0	0	0	0
	NEGSS.48	0		0	926.027			0	0	0	0	0	0
Grand Total		3919		18395.018	2578213.117			504.9661	18813.63	559.23	0	406.57	19779.43

TIME_STAMP=09/09/2013 16:27
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=33186

April-13
 4 Month True-up

Date/Time	Generator ID	Meter			Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total:
		Station Power Load Bid	Station Power Load Forecast	Authority MW value									
	NEGSS.40	0	0	5.193	14800.104			0	0	0	0	0	0
	NEGSS.39	0	0	0.055	24394.624			0	0	0	0	0	0
	NEGSS.23	0	0	0	14108.657			0	0	0	0	0	0
	NEGSS.30	0	0	377.211	263.185			0	0	0	0	0	0
	NEGSS.8	0	0	774.148	18111.622			0	0	0	0	0	0
	NEGSS.9	0	0	788.238	2832.728			0	0	0	0	0	0
	NEGSS.10	0	0	66.004	-66.004			0	0	0	0	0	0
	NEGSS.11	0	0	915.906	-915.906			0	0	0	0	0	0
	NEGSS.43	0	0	0.234	7801.624			0	0	0	0	0	0
	NEGSS.42	0	0	0.002	3861.113			0	0	0	0	0	0
	NEGSS.50	0	0	0	8081.038			0	0	0	0	0	0
	NEGSS.27	0	0	165.53	4706.491			0	0	0	0	0	0
	NEGSS.52	0	0	28.027	19613.807			0	0	0	0	0	0
	NEGSS.3	0	0	383.125	-383.125			0	0	0	0	0	0
	NEGSS.4	0	0	313.581	-313.581			0	0	0	0	0	0
	NEGSS.5	0	0	1143.297	-1142.297			0	0	0	0	0	0
	NEGSS.6	0	0	625.947	10973.653			0	0	0	0	0	0
	NEGSS.7	0	0	263.922	91871.078			0	0	0	0	0	0
	NEGSS.22	0	148	173.597	19352.542			0	0	0	0	0	0
	NEGSS.29	0	0	154.669	9084.413			0	0	0	0	0	0
	NEGSS.18	0	60	68.574	741.722			0	0	0	0	0	0
	NEGSS.17	0	360	414.649	73.463			0	0	0	0	0	0
	NEGSS.1	0	0	3361.298	72806.134			0	0	0	0	0	0
	NEGSS.45	0	0	61.981	35194.997			0	0	0	0	0	0
	NEGSS.47	0	0	0.631	27186.14			0	0	0	0	0	0
	NEGSS.51	0	0	139.698	60344.576			0	0	0	0	0	0
	NEGSS.35	0	0	54.23	5430.156			0	0	0	0	0	0
	NEGSS.12	3240	3240	0	202178.62			0	0	0	0	0	0
	NEGSS.15	0	0	3759.213	925932.143			0	0	0	0	0	0
	NEGSS.24	0	0	0	238.027			0	0	0	0	0	0
	NEGSS.38	0	0	0	2161.165			0	0	0	0	0	0
	NEGSS.37	0	0	3.5	15308.267			0	0	0	0	0	0
	NEGSS.13	0	0	1040.12	-1040.12		1040.12	37467.66	1278.2	0	1019.31	39765.17	
	NEGSS.14	0	0	666.873	-666.873		666.873	24051.32	814.7	0	653.58	25519.6	
	NEGSS.19	0	0	189.641	1117.807			0	0	0	0	0	0
	NEGSS.36	0	0	0	18985.563			0	0	0	0	0	0
	NEGSS.21	249	286	133.623	43340.457			0	0	0	0	0	0
	NEGSS.20	849	870	955.664	96193.996			0	0	0	0	0	0
	NEGSS.34	0	0	14.42	16852.626			0	0	0	0	0	0
	NEGSS.33	0	0	83.947	180.772			0	0	0	0	0	0
	NEGSS.28	0	0	138.607	584.619			0	0	0	0	0	0
	NEGSS.32	0	0	185.269	-185.269		185.269	6795.63	226.71	0	181.52	7203.86	
	NEGSS.16	0	0	69.981	-69.981		69.981	2554.57	87.6	0	71.33	2713.5	
	NEGSS.46	0	0	13.853	49477.869			0	0	0	0	0	0
	NEGSS.44	0	0	0.006	43918.651			0	0	0	0	0	0
	NEGSS.41	0	0	0	24025.649			0	0	0	0	0	0
	NEGSS.48	0	0	0	1285.585			0	0	0	0	0	0
Grand Total		4338	4964	17534.464	1888632.527			1962.243	70869.18	2407.21	0	1925.74	75202.13

TIME_STAMP=10/07/2013 16:16
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=34723

May-13
 4 Month True-up

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter Authority MW value	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total:
	NEGSS.40	0	0	7.98	8564.853			0	0	0	0	0	0
	NEGSS.39	0	0	4.502	14333.52			0	0	0	0	0	0
	NEGSS.23	0	0	66.452	10171.901			0	0	0	0	0	0
	NEGSS.30	0	0	328.934	-328.934			328.934	11505.83	492.24	0	299.28	12297.35
	NEGSS.8	0	0	360.738	34675.504			0	0	0	0	0	0
	NEGSS.9	0	0	32.318	37750.955			0	0	0	0	0	0
	NEGSS.10	0	0	28.498	-28.498			0	0	0	0	0	0
	NEGSS.11	0	0	1008.006	-1008.006			0	0	0	0	0	0
	NEGSS.43	0	0	5.333	4263.853			0	0	0	0	0	0
	NEGSS.42	0	0	7.056	2299.4			0	0	0	0	0	0
	NEGSS.50	0	0	0	5305.953			0	0	0	0	0	0
	NEGSS.27	0	0	175.849	7072.688			0	0	0	0	0	0
	NEGSS.52	0	0	39.977	13810.207			0	0	0	0	0	0
	NEGSS.2	0	0	0	0.176			0	0	0	0	0	0
	NEGSS.3	0	0	322.526	-322.526			0	0	0	0	0	0
	NEGSS.4	0	0	270.473	-270.473			0	0	0	0	0	0
	NEGSS.5	0	0	831.857	-831.811			0	0	0	0	0	0
	NEGSS.6	0	0	1163.931	12908.669			0	0	0	0	0	0
	NEGSS.7	0	0	588.838	5174.662			0	0	0	0	0	0
	NEGSS.22	0	25	37.816	88795.582			0	0	0	0	0	0
	NEGSS.29	0	0	163.799	30072.185			0	0	0	0	0	0
	NEGSS.18	0	60	65.901	1335.773			0	0	0	0	0	0
	NEGSS.17	0	372	418.886	916.234			0	0	0	0	0	0
	NEGSS.1	0	0	4.403	239906.869			0	0	0	0	0	0
	NEGSS.45	0	0	42.859	35159.133			0	0	0	0	0	0
	NEGSS.47	0	0	3.368	19279.241			0	0	0	0	0	0
	NEGSS.51	0	0	198.384	47650.232			0	0	0	0	0	0
	NEGSS.35	0	0	17.885	5365.6			0	0	0	0	0	0
	NEGSS.12	3348	3348	0	224955.8			0	0	0	0	0	0
	NEGSS.15	0	0	3489.905	935517.531			0	0	0	0	0	0
	NEGSS.24	0	0	0	1805.411			0	0	0	0	0	0
	NEGSS.38	0	0	0.004	2041.031			0	0	0	0	0	0
	NEGSS.37	0	0	4.89	11204.344			0	0	0	0	0	0
	NEGSS.13	0	0	1110.672	-1110.672			1110.672	41039.31	1578.75	0	1010.64	43628.7
	NEGSS.14	0	0	643.885	-643.885			643.885	21852.42	963.04	0	586.16	23401.62
	NEGSS.19	0	0	176.07	1578.354			0	0	0	0	0	0
	NEGSS.36	0	0	3.015	5506.943			0	0	0	0	0	0
	NEGSS.21	322	416	166.286	40234.546			0	0	0	0	0	0
	NEGSS.20	460	534	530.789	113833.801			0	0	0	0	0	0
	NEGSS.34	0	0	88.544	8796.542			0	0	0	0	0	0
	NEGSS.33	0	0	84.174	3197.757			0	0	0	0	0	0
	NEGSS.28	0	0	131.936	-131.936			131.936	4258.5	194.85	0	120.71	4574.06
	NEGSS.32	0	0	167.27	-167.27			167.27	5720.82	246.31	0	151.56	6118.69
	NEGSS.16	0	0	71.177	-70.937			70.939	2532.38	101.44	0	64.16	2697.98
	NEGSS.46	0	0	9.541	34495.731			0	0	0	0	0	0
	NEGSS.44	0	0	0.034	52836.629			0	0	0	0	0	0
	NEGSS.41	0	0	0.152	20675.773			0	0	0	0	0	0
	NEGSS.48	0	0	0	844.196			0	0	0	0	0	0
Grand Total		4130	4755	12874.913	2077422.631			2453.636 \$	86,909.26 \$	3,576.63	0 \$	2,232.51 \$	92,718.40

TIME_STAMP=11/12/2013 14:42
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=34118

June-13
 4 Month True-up

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter	Net Generation	3rd Party		3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary	Remote Self Supply MW	NTAC Charge	Total:
				Authority MW value		PTID	3rd Party Name			Service Charge			
	NEGSS.40			0.167	24891.604			0	0	0	0	0	0
	NEGSS.39			6.606	17501.802			0	0	0	0	0	0
	NEGSS.23			0	13764.129			0	0	0	0	0	0
	NEGSS.30			325.25	402.834			0	0	0	0	0	0
	NEGSS.31			203.265	-203.265			203.265	6808.94	292.17	0	185.48	7286.59
	NEGSS.8			436.01	-436.01			0	0	0	0	0	0
	NEGSS.9			332	32657.584			0	0	0	0	0	0
	NEGSS.10			19.671	-19.671			0	0	0	0	0	0
	NEGSS.11			860.249	-860.206			0	0	0	0	0	0
	NEGSS.43			0.767	6918.377			0	0	0	0	0	0
	NEGSS.42			1.329	3709.099			0	0	0	0	0	0
	NEGSS.50			0	3887.08			0	0	0	0	0	0
	NEGSS.27			201.077	13730.557			0	0	0	0	0	0
	NEGSS.52			44.289	12379.736			0	0	0	0	0	0
	NEGSS.2			0	0.176			0	0	0	0	0	0
	NEGSS.3			400.927	-400.927			0	0	0	0	0	0
	NEGSS.4			225.007	-225.007			0	0	0	0	0	0
	NEGSS.5			11.715	-11.669			0	0	0	0	0	0
	NEGSS.6			434.521	79293.479			0	0	0	0	0	0
	NEGSS.7			461.435	18633.465			0	0	0	0	0	0
	NEGSS.22			68.604	75711.535			0	0	0	0	0	0
	NEGSS.29			143.845	16832.295			0	0	0	0	0	0
	NEGSS.18			73.24	2113.536			0	0	0	0	0	0
	NEGSS.17			408.652	1453.148			0	0	0	0	0	0
	NEGSS.1			4941.878	63600.394			0	0	0	0	0	0
	NEGSS.45			24.333	35941.885			0	0	0	0	0	0
	NEGSS.47			1.874	28168.521			0	0	0	0	0	0
	NEGSS.51			239.325	35230.252			0	0	0	0	0	0
	NEGSS.35			10.636	6039.719			0	0	0	0	0	0
	NEGSS.12			2573.946	448165.354			0	0	0	0	0	0
	NEGSS.15			3327.926	914664.37			0	0	0	0	0	0
	NEGSS.24			0	1608.3			0	0	0	0	0	0
	NEGSS.38			0	3454.557			0	0	0	0	0	0
	NEGSS.37			5.098	14892.217			0	0	0	0	0	0
	NEGSS.13			962.42	-962.42			962.42	32344.47	1376.02	0	885.48	34605.97
	NEGSS.14			801.048	-801.048			801.048	25799.07	1119.86	0	736.99	27655.92
	NEGSS.19			201.281	4867.879			0	0	0	0	0	0
	NEGSS.36			4.031	11212.916			0	0	0	0	0	0
	NEGSS.21			19.738	51959.654			0	0	0	0	0	0
	NEGSS.20			736.299	134510.881			0	0	0	0	0	0
	NEGSS.34			5.31	16828.805			0	0	0	0	0	0
	NEGSS.33			77.191	5920.549			0	0	0	0	0	0
	NEGSS.28			122.156	-122.156			122.156	3830.78	176.11	0	112.67	4119.56
	NEGSS.32			163.86	-163.86			163.86	5598.35	235.72	0	150.56	5984.63
	NEGSS.16			51.417	3164.687			0	0	0	0	0	0
	NEGSS.46			8.481	71774.382			0	0	0	0	0	0
	NEGSS.44			0.019	67272.032			0	0	0	0	0	0
	NEGSS.41			0.046	25582.822			0	0	0	0	0	0
	NEGSS.48			0	639.167			0	0	0	0	0	0
Grand Total				18936.939	2265173.54			2252.749	74381.61	3199.88	0	2071.18	79652.67

TIME_STAMP=12/09/2013 09:30
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=35189

July-13
 4 Month True-up

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter Authority MW value	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total:
	NEGSS.40	0	0	0.202	22191.527			0	0	0	0	0	0
	NEGSS.39	0	0	6.179	15422.474			0	0	0	0	0	0
	NEGSS.23	0	0	0	13644.373			0	0	0	0	0	0
	NEGSS.30	0	0	375.72	2277.968			0	0	0	0	0	0
	NEGSS.31	0	0	260.197	4734.986			0	0	0	0	0	0
	NEGSS.8	0	0	428.103	-428.103			0	0	0	0	0	0
	NEGSS.9	0	0	283.372	37940.435			0	0	0	0	0	0
	NEGSS.10	0	0	18.75	-18.75			0	0	0	0	0	0
	NEGSS.11	0	0	926.66	-926.66			0	0	0	0	0	0
	NEGSS.43	0	0	4.843	4775.139			0	0	0	0	0	0
	NEGSS.42	0	0	7.394	2666.614			0	0	0	0	0	0
	NEGSS.50	0	0	0	2316.927			0	0	0	0	0	0
	NEGSS.27	0	0	175.626	26948.337			0	0	0	0	0	0
	NEGSS.52	0	0	45.616	6254.492			0	0	0	0	0	0
	NEGSS.3	0	0	441.709	-441.709			0	0	0	0	0	0
	NEGSS.4	0	0	211.588	-211.588			0	0	0	0	0	0
	NEGSS.5	0	0	42.755	-42.755			0	0	0	0	0	0
	NEGSS.6	0	0	1666.588	90241.712			0	0	0	0	0	0
	NEGSS.7	0	0	564.52	59676.28			0	0	0	0	0	0
	NEGSS.22	0	0	4.506	95606.523			0	0	0	0	0	0
	NEGSS.29	0	0	146.764	17734.917			0	0	0	0	0	0
	NEGSS.18	0	62	98.73	9127.566			0	0	0	0	0	0
	NEGSS.17	0	312	369.883	9072.173			0	0	0	0	0	0
	NEGSS.1	0	0	0	267576.048			0	0	0	0	0	0
	NEGSS.45	0	0	22.723	34308.161			0	0	0	0	0	0
	NEGSS.47	0	0	1.011	19874.41			0	0	0	0	0	0
	NEGSS.51	0	0	267.653	22940.963			0	0	0	0	0	0
	NEGSS.35	0	0	3.757	5639.847			0	0	0	0	0	0
	NEGSS.12	3348	3348	2893.93	395155.97			0	0	0	0	0	0
	NEGSS.15	0	0	3649.583	937268.607			0	0	0	0	0	0
	NEGSS.24	0	0	0	1586.572			0	0	0	0	0	0
	NEGSS.38	0	0	0	2774.545			0	0	0	0	0	0
	NEGSS.37	0	0	6.198	10556.41			0	0	0	0	0	0
	NEGSS.13	0	0	1248.687	23253.012			0	0	0	0	0	0
	NEGSS.14	0	0	1440.16	8546.521			0	0	0	0	0	0
	NEGSS.19	0	0	181.017	13655.367			0	0	0	0	0	0
	NEGSS.36	0	0	0.632	8319.218			0	0	0	0	0	0
	NEGSS.21	0	0	0	56915.04			0	0	0	0	0	0
	NEGSS.20	186	198	286.137	177367.593			0	0	0	0	0	0
	NEGSS.34	0	0	36.472	11772.633			0	0	0	0	0	0
	NEGSS.33	0	0	58.613	23862.935			0	0	0	0	0	0
	NEGSS.28	0	0	161.357	279.715			0	0	0	0	0	0
	NEGSS.32	0	0	173.856	-173.856			173.856	8449.18	411.11	0	119.22	8979.51
	NEGSS.16	0	0	91.23	880.79			0	0	0	0	0	0
	NEGSS.46	0	0	1.878	86481.933			0	0	0	0	0	0
	NEGSS.44	0	0	0.058	52078.356			0	0	0	0	0	0
	NEGSS.41	0	0	0	24595.458			0	0	0	0	0	0
	NEGSS.48	0	0	0	396.722			0	0	0	0	0	0
Grand Total		3,534.00	3,920.00	16,604.66	2,604,475.85			173.86 \$	8,449.18 \$	411.11	-	\$ 119.22	\$ 8,979.51

TIME_STAMP=01/14/2014 16:35
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=35161

August-13
 4 Month True-up

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter Authority MW value	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total:
	NEGSS.40	0	0	1.815	18180.32			0	0	0	0	0	0
	NEGSS.39	0	0	3.376	9277.224			0	0	0	0	0	0
	NEGSS.23	0	0	65.387	13224.615			0	0	0	0	0	0
	NEGSS.30	0	0	329.132	-329.132			329.132	11045.2	461.42	0	95.25	11601.87
	NEGSS.31	0	0	242.903	54.313			0	0	0	0	0	0
	NEGSS.8	0	0	391.177	-391.177			0	0	0	0	0	0
	NEGSS.9	0	0	277.73	31788.657			0	0	0	0	0	0
	NEGSS.10	0	0	18.456	-18.456			0	0	0	0	0	0
	NEGSS.11	0	0	920.069	-920.069			0	0	0	0	0	0
	NEGSS.43	0	0	8.269	2258.911			0	0	0	0	0	0
	NEGSS.42	0	0	16.676	964.281			0	0	0	0	0	0
	NEGSS.50	0	0	0	2983.057			0	0	0	0	0	0
	NEGSS.27	0	0	209.77	16962.681			0	0	0	0	0	0
	NEGSS.52	0	0	63.094	6950.963			0	0	0	0	0	0
	NEGSS.2	0	0	0	0.176			0	0	0	0	0	0
	NEGSS.3	0	0	419.183	-419.183			0	0	0	0	0	0
	NEGSS.4	0	0	200.831	-200.831			0	0	0	0	0	0
	NEGSS.5	0	0	903.363	-902.363			0	0	0	0	0	0
	NEGSS.6	0	0	710.116	34610.184			0	0	0	0	0	0
	NEGSS.7	0	0	534.034	8849.466			0	0	0	0	0	0
	NEGSS.22	0	85	105.553	67322.156			0	0	0	0	0	0
	NEGSS.29	0	0	134.756	543.241			0	0	0	0	0	0
	NEGSS.18	0	62	70.972	1187.14			0	0	0	0	0	0
	NEGSS.17	0	288	417.25	1220.51			0	0	0	0	0	0
	NEGSS.1	0	0	3762.51	95635.146			0	0	0	0	0	0
	NEGSS.45	0	0	0.886	31633.918			0	0	0	0	0	0
	NEGSS.47	0	0	4.916	10151.71			0	0	0	0	0	0
	NEGSS.51	0	0	273.414	30171.825			0	0	0	0	0	0
	NEGSS.35	0	0	5.93	3895.539			0	0	0	0	0	0
	NEGSS.12	3348	3348	2397.859	446676.941			0	0	0	0	0	0
	NEGSS.15	0	0	3632.74	940423.68			0	0	0	0	0	0
	NEGSS.24	0	0	0	1573.07			0	0	0	0	0	0
	NEGSS.38	0	0	0.006	1811.669			0	0	0	0	0	0
	NEGSS.37	0	0	6.119	8817.736			0	0	0	0	0	0
	NEGSS.13	0	0	931.841	-931.841			931.841	29990.35	1143.34	0	270.26	31403.95
	NEGSS.14	0	0	604.835	-604.835			604.835	19473.13	742.88	0	175.38	20391.39
	NEGSS.19	0	0	175.477	-175.477			175.477	5931.48	215.47	0	48.58	6195.53
	NEGSS.36	0	0	0	4413.009			0	0	0	0	0	0
	NEGSS.21	246	265	105.728	37545.424			0	0	0	0	0	0
	NEGSS.20	580	628	973.619	112502.321			0	0	0	0	0	0
	NEGSS.34	0	0	63.862	6367.279			0	0	0	0	0	0
	NEGSS.33	0	0	95.896	5822.309			0	0	0	0	0	0
	NEGSS.28	0	0	147.636	701.632			0	0	0	0	0	0
	NEGSS.32	0	0	165.39	-165.39			165.39	5430.88	227.99	0	47.96	5706.83
	NEGSS.16	0	0	80.643	6865.197			0	0	0	0	0	0
	NEGSS.46	0	0	10.095	35627.31			0	0	0	0	0	0
	NEGSS.44	0	0	0.082	38234.766			0	0	0	0	0	0
	NEGSS.41	0	0	0	8496.216			0	0	0	0	0	0
	NEGSS.48	0	0	0	429.74			0	0	0	0	0	0
Grand Total		4174	4676	19483.396	2039115.578			2206.675	71871.04	2791.1	0	637.43	75299.57

TIME_STAMP=02/13/2014 13:05
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=34033

September-13
 4 Month True-up

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter	Net Generation	3rd Party		3rd Party MW	3rd Party Station Power	Ancillary	Remote Self	NTAC	Total:
				Authority MW value		PTID	3rd Party Name	Allocation	Credit/Charge	Service Charge	Supply MW	Charge	
	NEGSS.40	0	0	3.603	14407.211			0	0	0	0	0	0
	NEGSS.39	0	0	5.305	7696.7			0	0	0	0	0	0
	NEGSS.23	0	0	0	14753.474			0	0	0	0	0	0
	NEGSS.30	0	0	321.18	370.116			0	0	0	0	0	0
	NEGSS.31	0	0	228.337	1354.933			0	0	0	0	0	0
	NEGSS.8	0	0	359.147	-359.147			0	0	0	0	0	0
	NEGSS.9	0	0	301.38	30701.55			0	0	0	0	0	0
	NEGSS.10	0	0	19.464	-19.464			0	0	0	0	0	0
	NEGSS.11	0	0	833.562	-833.562			0	0	0	0	0	0
	NEGSS.43	0	0	8.824	2581.51			0	0	0	0	0	0
	NEGSS.42	0	0	12.615	1404.029			0	0	0	0	0	0
	NEGSS.50	0	0	0	3732.841			0	0	0	0	0	0
	NEGSS.27	0	0	221.936	14028.943			0	0	0	0	0	0
	NEGSS.52	0	0	57.589	8924.039			0	0	0	0	0	0
	NEGSS.3	0	0	322.828	-322.828			0	0	0	0	0	0
	NEGSS.4	0	0	198.138	-198.138			0	0	0	0	0	0
	NEGSS.5	0	0	1100.861	-1100.861			0	0	0	0	0	0
	NEGSS.6	0	0	477.972	-477.972			0	0	0	0	0	0
	NEGSS.7	0	0	492.101	14794.099			0	0	0	0	0	0
	NEGSS.22	0	25	41.918	85713.231			0	0	0	0	0	0
	NEGSS.29	0	0	126.745	1328.898			0	0	0	0	0	0
	NEGSS.18	0	60	76.27	1433.325			0	0	0	0	0	0
	NEGSS.17	0	336	375.348	1136.868			0	0	0	0	0	0
	NEGSS.1	0	0	3635.454	86793.09			0	0	0	0	0	0
	NEGSS.45	0	0	3.548	26011.424			0	0	0	0	0	0
	NEGSS.47	0	0	21.618	10623.291			0	0	0	0	0	0
	NEGSS.51	0	0	204.674	35369.693			0	0	0	0	0	0
	NEGSS.35	0	0	7.116	4491.364			0	0	0	0	0	0
	NEGSS.12	3240	3240	2053.183	437610.417			0	0	0	0	0	0
	NEGSS.15	0	0	3469.023	911295.971			0	0	0	0	0	0
	NEGSS.24	0	0	0	1457.408			0	0	0	0	0	0
	NEGSS.38	0	0	4.005	1156.442			0	0	0	0	0	0
	NEGSS.37	0	0	11.297	5178.733			0	0	0	0	0	0
	NEGSS.13	0	0	864.961	-864.961			0	0	0	0	0	0
	NEGSS.14	0	0	983.193	13802.57			0	0	0	0	0	0
	NEGSS.19	0	0	168.041	2808.943			0	0	0	0	0	0
	NEGSS.36	0	0	0.007	5970.391			0	0	0	0	0	0
	NEGSS.21	168	156	41.145	51619.095			0	0	0	0	0	0
	NEGSS.20	876	921	1245.294	98959.766			0	0	0	0	0	0
	NEGSS.34	0	0	61.301	6026.531			0	0	0	0	0	0
	NEGSS.33	0	0	85.314	466.245			0	0	0	0	0	0
	NEGSS.28	0	0	130.251	456.204			0	0	0	0	0	0
	NEGSS.32	0	0	142.981	-142.981			142.981	5116.21	182.71	0	84.27	5383.19
	NEGSS.16	0	0	65.687	404.617			0	0	0	0	0	0
	NEGSS.46	0	0	7.76	25918.74			0	0	0	0	0	0
	NEGSS.44	0	0	0.079	25572.024			0	0	0	0	0	0
	NEGSS.41	0	0	0.028	9164.841			0	0	0	0	0	0
	NEGSS.48	0	0	0	528.379			0	0	0	0	0	0
Grand Total		4284	4738	18791.083	1961728.032			142.981	5116.21	182.71	0	84.27	5383.19

TIME_STAMP=03/12/2014 15:23
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=35082

October-13
 4 Month True-up

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total:
				Authority MW value									
	NEGSS.40	0	0	2.23	15967.533			0	0	0	0	0	0
	NEGSS.39	0	0	3.86	16254.068			0	0	0	0	0	0
	NEGSS.23	0	0	59.638	11983.227			0	0	0	0	0	0
	NEGSS.30	0	0	373.507	24.663			0	0	0	0	0	0
	NEGSS.31	0	0	218.414	216.004			0	0	0	0	0	0
	NEGSS.8	0	0	447.851	-447.851			0	0	0	0	0	0
	NEGSS.9	0	0	294.795	36040.101			0	0	0	0	0	0
	NEGSS.10	0	0	33.095	-33.095			0	0	0	0	0	0
	NEGSS.11	0	0	859.706	-859.706			0	0	0	0	0	0
	NEGSS.43	0	0	5.055	4852.173			0	0	0	0	0	0
	NEGSS.42	0	0	8.064	2370.526			0	0	0	0	0	0
	NEGSS.50	0	0	0	5055.32			0	0	0	0	0	0
	NEGSS.27	0	0	246.318	14670.687			0	0	0	0	0	0
	NEGSS.52	0	0	32.789	14898.223			0	0	0	0	0	0
	NEGSS.2	0	0	0	0.176			0	0	0	0	0	0
	NEGSS.3	0	0	409.619	-409.619			0	0	0	0	0	0
	NEGSS.4	0	0	248.9	-248.9			0	0	0	0	0	0
	NEGSS.5	0	0	539.768	-539.768			0	0	0	0	0	0
	NEGSS.6	0	0	698.581	42606.019			0	0	0	0	0	0
	NEGSS.7	0	0	495.845	14942.455			0	0	0	0	0	0
	NEGSS.22	0	85	96.474	77634.925			0	0	0	0	0	0
	NEGSS.29	0	0	140.774	2342.273			0	0	0	0	0	0
	NEGSS.18	0	62	70.62	411.95			0	0	0	0	0	0
	NEGSS.17	0	372	420.928	2038.76			0	0	0	0	0	0
	NEGSS.1	0	0	5033.468	30027.58			0	0	0	0	0	0
	NEGSS.45	0	0	6.694	26495.11			0	0	0	0	0	0
	NEGSS.47	0	0	7.94	11098.143			0	0	0	0	0	0
	NEGSS.51	0	0	247.587	47341.884			0	0	0	0	0	0
	NEGSS.35	0	0	8.604	4547.876			0	0	0	0	0	0
	NEGSS.12	3348	3348	2051.16	457408.84			0	0	0	0	0	0
	NEGSS.15	0	0	3479.507	948406.889			0	0	0	0	0	0
	NEGSS.24	0	0	0	1453.048			0	0	0	0	0	0
	NEGSS.38	0	0	7.079	1319.406			0	0	0	0	0	0
	NEGSS.37	0	0	7.643	6567.198			0	0	0	0	0	0
	NEGSS.13	0	0	890.142	-890.142			0	0	0	0	0	0
	NEGSS.14	0	0	15.091	4245.283			0	0	0	0	0	0
	NEGSS.19	0	0	176.003	-176.003			176.003	6114.71	264.66	0	154.93	6534.3
	NEGSS.36	0	0	0	10616.427			0	0	0	0	0	0
	NEGSS.21	611	611	351.195	8781.093			0	0	0	0	0	0
	NEGSS.20	1611	1611	390.761	50038.689			0	0	0	0	0	0
	NEGSS.34	0	0	30.292	8687.422			0	0	0	0	0	0
	NEGSS.33	0	0	84.076	551.006			0	0	0	0	0	0
	NEGSS.28	0	0	142.614	-141.003			141.003	3866.53	214.77	0	124.96	4206.26
	NEGSS.32	0	0	137.096	-137.096			137.096	4479.44	204.85	0	120.36	4804.65
	NEGSS.16	0	0	64.606	-64.606			64.606	2139.94	98.68	0	58.66	2297.28
	NEGSS.46	0	0	21.382	23019.257			0	0	0	0	0	0
	NEGSS.44	0	0	0.087	25965.099			0	0	0	0	0	0
	NEGSS.41	0	0	0.009	7753.081			0	0	0	0	0	0
	NEGSS.48	0	0	0	637.979			0	0	0	0	0	0
Grand Total		5570	6089	18722.771	1933459.7			518.708	16600.62	782.96	0	458.91	17842.49

TIME_STAMP=04/09/2014 08:20
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=34321

November-13
 4 Month True-up

Date/Time	Generator ID	Station Power Load		Meter	Net Generation	3rd Party	3rd Party Name	3rd Party MW	3rd Party Station Power	Ancillary	Remote Self Supply MW	NTAC	Total:
		Bid	Forecast	Authority MW value		PTID		Allocation	Credit/Charge	Service Charge		Charge	
	NEGSS.40	0	0	0.866	17356.863			0	0	0	0	0	0
	NEGSS.39	0	0	0.21	24741.24			0	0	0	0	0	0
	NEGSS.23	0	0	54.548	13240.745			0	0	0	0	0	0
	NEGSS.30	0	0	326.949	-326.949			326.949	10601.25	451.27	0	372.71	11425.23
	NEGSS.31	0	0	253.794	-253.794			253.794	8381.38	350.11	0	289.55	9021.04
	NEGSS.8	0	0	656.075	-656.075			0	0	0	0	0	0
	NEGSS.9	0	0	449.321	33862.627			0	0	0	0	0	0
	NEGSS.10	0	0	76.086	-76.086			0	0	0	0	0	0
	NEGSS.11	0	0	943.664	-943.664			0	0	0	0	0	0
	NEGSS.43	0	0	1.849	8176.952			0	0	0	0	0	0
	NEGSS.42	0	0	1.971	3589.381			0	0	0	0	0	0
	NEGSS.50	0	0	0	8148.566			0	0	0	0	0	0
	NEGSS.27	0	0	197.827	-197.827			197.827	7422.1	270.74	0	225.23	7918.07
	NEGSS.52	0	0	29.977	20410.739			0	0	0	0	0	0
	NEGSS.2	0	0	0	0.149			0	0	0	0	0	0
	NEGSS.3	0	0	463.504	-463.504			0	0	0	0	0	0
	NEGSS.4	0	0	331.618	-331.618			0	0	0	0	0	0
	NEGSS.5	0	0	305.31	-305.31			0	0	0	0	0	0
	NEGSS.6	0	0	740.915	70065.285			0	0	0	0	0	0
	NEGSS.7	0	0	659.897	-659.897			0	0	0	0	0	0
	NEGSS.22	0	118	158.328	43837.339			0	0	0	0	0	0
	NEGSS.29	0	0	146.513	3349.025			0	0	0	0	0	0
	NEGSS.18	0	61	76.462	2015.435			0	0	0	0	0	0
	NEGSS.17	0	362	403.266	8620.422			0	0	0	0	0	0
	NEGSS.1	0	0	6296.727	1703.625			0	0	0	0	0	0
	NEGSS.45	0	0	1.472	31368.046			0	0	0	0	0	0
	NEGSS.47	0	0	6.399	20148.012			0	0	0	0	0	0
	NEGSS.51	0	0	112.039	63686.016			0	0	0	0	0	0
	NEGSS.35	0	0	37.19	6338.326			0	0	0	0	0	0
	NEGSS.12	3244	3244	2365.212	446370.588			0	0	0	0	0	0
	NEGSS.15	0	0	3924.25	870601.784			0	0	0	0	0	0
	NEGSS.24	0	0	0	677.273			0	0	0	0	0	0
	NEGSS.38	0	0	11.948	1433.857			0	0	0	0	0	0
	NEGSS.37	0	0	5.376	16364.28			0	0	0	0	0	0
	NEGSS.13	0	0	1042.805	-1042.805			0	0	0	0	0	0
	NEGSS.14	0	0	19.087	3587.006			0	0	0	0	0	0
	NEGSS.19	0	0	195.728	8196.808			0	0	0	0	0	0
	NEGSS.36	0	0	0	16976.003			0	0	0	0	0	0
	NEGSS.21	27	27	20.601	51536.631			0	0	0	0	0	0
	NEGSS.20	432	456	636.048	144035.782			0	0	0	0	0	0
	NEGSS.34	0	0	23.377	14583.744			0	0	0	0	0	0
	NEGSS.33	0	0	84.746	-84.746			84.746	2567.68	116.07	0	96.44	2780.19
	NEGSS.28	0	0	156.471	-154.57			154.5542	4103.98	211.32	0	176.37	4491.67
	NEGSS.32	0	0	142.334	-142.334			142.334	4549.09	194.42	0	162.15	4905.66
	NEGSS.16	0	0	68.959	1801.793			0	0	0	0	0	0
	NEGSS.46	0	0	2.219	63182.688			0	0	0	0	0	0
	NEGSS.44	0	0	0.051	23728.233			0	0	0	0	0	0
	NEGSS.41	0	0	0.024	23599.224			0	0	0	0	0	0
	NEGSS.48	0	0	0	696.546			0	0	0	0	0	0
Grand Total		3703	4268	21432.013	2062391.854			1160.2042	37625.48	1593.93	0	1322.45	40541.86

TIME_STAMP=09/08/2014 15:21
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=34706

Dec-13
 Final Bill Close-out

Date/Time	Generator ID	Station Power Load		Meter	Net Generation	3rd Party		3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary	Remote Self Supply MW	NTAC Charge	Total:
		Bid	Forecast	Authority MW value		Service Charge							
	NEGSS.40	0	0	0.94	18742.16			0	0	0	0	0	0
	NEGSS.39	0	0	0.386	19630.566			0	0	0	0	0	0
	NEGSS.23	0	0	0	14918.969			0	0	0	0	0	0
	NEGSS.30	0	0	400.573	513.58			0	0	0	0	0	0
	NEGSS.31	0	0	291.589	6519.478			0	0	0	0	0	0
	NEGSS.8	0	0	898.081	-898.081			0	0	0	0	0	0
	NEGSS.9	0	0	606.02	16433.77			0	0	0	0	0	0
	NEGSS.10	0	0	110.626	-110.626			0	0	0	0	0	0
	NEGSS.11	0	0	1098.117	-1098.117			0	0	0	0	0	0
	NEGSS.43	0	0	5.344	6902.559			0	0	0	0	0	0
	NEGSS.42	0	0	3.144	3060.09			0	0	0	0	0	0
	NEGSS.50	0	0	0	5851.728			0	0	0	0	0	0
	NEGSS.27	0	0	258.482	2877.025			0	0	0	0	0	0
	NEGSS.52	0	0	50.888	19864.528			0	0	0	0	0	0
	NEGSS.2	0	0	0	0.123			0	0	0	0	0	0
	NEGSS.3	0	0	502.023	-502.023			0	0	0	0	0	0
	NEGSS.5	0	0	104.409	-103.409			0	0	0	0	0	0
	NEGSS.6	0	0	1678.867	91957.333			0	0	0	0	0	0
	NEGSS.7	0	0	814.132	4053.668			0	0	0	0	0	0
	NEGSS.22	0	14	26.63	92962.806			0	0	0	0	0	0
	NEGSS.29	0	0	129.269	12628.726			0	0	0	0	0	0
	NEGSS.18	0	50	78.353	9953.801			0	0	0	0	0	0
	NEGSS.17	0	232	349.056	10494.72			0	0	0	0	0	0
	NEGSS.1	0	0	956.778	289124.166			0	0	0	0	0	0
	NEGSS.45	0	0	2.817	40385.68			0	0	0	0	0	0
	NEGSS.47	0	0	3.594	24904.134			0	0	0	0	0	0
	NEGSS.51	0	0	227.753	51815.79			0	0	0	0	0	0
	NEGSS.35	0	0	18.609	6677.778			0	0	0	0	0	0
	NEGSS.12	3348	3348	2520.058	462720.542			0	0	0	0	0	0
	NEGSS.15	0	0	7967.661	701931.885			0	0	0	0	0	0
	NEGSS.24	0	0	0	0.702			0	0	0	0	0	0
	NEGSS.38	0	0	13.514	1306.775			0	0	0	0	0	0
	NEGSS.37	0	0	5.406	16294.388			0	0	0	0	0	0
	NEGSS.13	0	0	1093.473	-1093.473			1093.473	47243.3	1430.37	0	688.76	49362.43
	NEGSS.14	0	0	733.735	-733.735			733.735	31801.37	961.81	0	462.31	33225.49
	NEGSS.19	0	0	279.11	-279.11			279.11	16928.55	375.78	0	173.48	17477.81
	NEGSS.36	0	0	0	11802.28			0	0	0	0	0	0
	NEGSS.21	270	294	152.778	34099.878			0	0	0	0	0	0
	NEGSS.20	462	462	728.777	143383.223			0	0	0	0	0	0
	NEGSS.34	0	0	20.833	18551.642			0	0	0	0	0	0
	NEGSS.33	0	0	93.095	433.502			0	0	0	0	0	0
	NEGSS.28	0	0	145.16	-145.145			145.145	5847.63	191.3	0	92.41	6131.34
	NEGSS.32	0	0	170.486	-170.486			170.486	7675.19	225.18	0	107.91	8008.28
	NEGSS.16	0	0	72.437	-72.437			72.437	3339.53	96.17	0	44.85	3480.55
	NEGSS.46	0	0	9.448	63317.876			0	0	0	0	0	0
	NEGSS.44	0	0	0.004	39622.03			0	0	0	0	0	0
	NEGSS.41	0	0	0	28948.635			0	0	0	0	0	0
	NEGSS.48	0	0	0	995.31			0	0	0	0	0	0
Grand Total		4080	4400	22622.455	2268475.204			2494.386	112835.57	3280.61	0	1569.72	117685.9

BID_TYPE=STATION_POWER_REPORT
DATA_ROWS=34321

January-14
4 Month True-up

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter Authority MW value	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total:	
	NEGSS.40				20055.727			0	0	0		0		
	NEGSS.39				14469.619			0	0	0		0		
	NEGSS.23				11289.952			0	0	0		0		
	NEGSS.30				-393.009			393.009	49838.64	333.58		231.82	50404.04	
	NEGSS.31				24917.703			0	0	0		0		
	NEGSS.8				-1018.467			0	0	0		0		
	NEGSS.9				44940.226			0	0	0		0		
	NEGSS.10				-131.574			0	0	0		0		
	NEGSS.11				-1026.187			0	0	0		0		
	NEGSS.43				6671.411			0	0	0		0		
	NEGSS.42				2682.635			0	0	0		0		
	NEGSS.50				7532.963			0	0	0		0		
	NEGSS.27				8631.953			0	0	0		0		
	NEGSS.52				19353.353			0	0	0		0		
	NEGSS.3				-529.641			0	0	0		0		
	NEGSS.5				-484.091			0	0	0		0		
	NEGSS.6				90229.766			0	0	0		0		
	NEGSS.7				113164.734			0	0	0		0		
	NEGSS.22				88957.362			0	0	0		0		
	NEGSS.29				26393.591			0	0	0		0		
	NEGSS.18				21577.887			0	0	0		0		
	NEGSS.17				16829.225			0	0	0		0		
	NEGSS.1				391583.52			0	0	0		0		
	NEGSS.45				36869.078			0	0	0		0		
	NEGSS.47				26332.836			0	0	0		0		
	NEGSS.51				68623.903			0	0	0		0		
	NEGSS.35				7279.385			0	0	0		0		
	NEGSS.12				463803.609			0	0	0		0		
	NEGSS.15				941931.998			0	0	0		0		
	NEGSS.24				0.129			0	0	0		0		
	NEGSS.38				1489.766			0	0	0		0		
	NEGSS.37				17780.706			0	0	0		0		
	NEGSS.13				28410.63			0	0	0		0		
	NEGSS.14				27811.773			0	0	0		0		
	NEGSS.19				4419.388			0	0	0		0		
	NEGSS.36				16994.724			0	0	0		0		
	NEGSS.21				29189.805			0	0	0		0		
	NEGSS.20				163731.167			0	0	0		0		
	NEGSS.34				16659.015			0	0	0		0		
	NEGSS.33				-92.426			92.426	9539.13	87.63		56.34	9683.1	
	NEGSS.28				-152.199			152.199	15307.93	141.34		88.99	15538.26	
	NEGSS.32				-183.841			183.841	22117.99	171.67		109.1	22398.76	
	NEGSS.16				12898.157			0	0	0		0		
	NEGSS.46				77274.568			0	0	0		0		
	NEGSS.44				62876.2			0	0	0		0		
	NEGSS.41				26726.1			0	0	0		0		
	NEGSS.48				347.985			0	0	0		0		
Grand Total					2936721.114			821.475	96803.69	734.22		486.25	98024.16	98024.16

TIME_STAMP=10/27/2014 14:47
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=30620

February-14
 Final Bill Close-out

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary	Remote Self Supply MW	NTAC Charge	Total:
				Authority MW Value						Service Charge			
	NEGSS.40	0	0	0.122	20760.118			0	0	0	0	0	0
	NEGSS.39	0	0	0.122	12112.413			0	0	0	0	0	0
	NEGSS.23	0	0	0	11954.982			0	0	0	0	0	0
	NEGSS.30	0	0	333.111	-333.111			333.111	30421.57	529.78	0	229.84	31181.19
	NEGSS.31	0	0	295.776	9443.011			0	0	0	0	0	0
	NEGSS.8	0	0	898.757	-898.757			0	0	0	0	0	0
	NEGSS.9	0	0	366.893	41953.369			0	0	0	0	0	0
	NEGSS.10	0	0	112.072	-112.072			0	0	0	0	0	0
	NEGSS.11	0	0	1066.687	-1066.687			0	0	0	0	0	0
	NEGSS.43	0	0	17.456	3219.175			0	0	0	0	0	0
	NEGSS.42	0	0	18.66	1567.861			0	0	0	0	0	0
	NEGSS.50	0	0	0	6329.076			0	0	0	0	0	0
	NEGSS.27	0	0	175.307	24786.406			0	0	0	0	0	0
	NEGSS.52	0	0	60.854	18743.422			0	0	0	0	0	0
	NEGSS.3	0	0	461.729	-461.729			0	0	0	0	0	0
	NEGSS.5	0	0	379.578	-379.551			0	0	0	0	0	0
	NEGSS.6	0	0	634.718	80673.982			0	0	0	0	0	0
	NEGSS.7	0	0	299.269	109563.231			0	0	0	0	0	0
	NEGSS.22	0	0	4.818	87492.255			0	0	0	0	0	0
	NEGSS.29	0	0	112.599	18306.001			0	0	0	0	0	0
	NEGSS.18	0	54	53.808	15256.456			0	0	0	0	0	0
	NEGSS.17	0	336	310.626	10570.446			0	0	0	0	0	0
	NEGSS.1	0	0	0	334458.228			0	0	0	0	0	0
	NEGSS.45	0	0	0.065	35406.033			0	0	0	0	0	0
	NEGSS.47	0	0	1.091	17472.444			0	0	0	0	0	0
	NEGSS.51	0	0	187.518	50918.609			0	0	0	0	0	0
	NEGSS.35	0	0	0.127	4354.227			0	0	0	0	0	0
	NEGSS.12	3024	3024	2123.284	419200.376			0	0	0	0	0	0
	NEGSS.15	0	0	2992.961	861169.523			0	0	0	0	0	0
	NEGSS.38	0	0	0.007	1198.338			0	0	0	0	0	0
	NEGSS.37	0	0	0.122	9731.116			0	0	0	0	0	0
	NEGSS.13	0	0	995.042	-995.042			995.042	84737.09	1635.62	0	686.63	87059.34
	NEGSS.14	0	0	707.556	-707.556			707.556	60981.25	1149.67	0	488.24	62619.16
	NEGSS.19	0	0	164.98	21844.844			0	0	0	0	0	0
	NEGSS.36	0	0	0	8195.089			0	0	0	0	0	0
	NEGSS.21	105	88	60.423	40113.897			0	0	0	0	0	0
	NEGSS.20	0	0	111.065	171767.715			0	0	0	0	0	0
	NEGSS.34	0	0	20.734	12128.355			0	0	0	0	0	0
	NEGSS.33	0	0	91.548	-91.548			91.548	7545.47	147.66	0	62.43	7755.56
	NEGSS.28	0	0	106.026	-106.026			106.026	8450.41	141.64	0	72.48	8664.53
	NEGSS.32	0	0	162.698	-162.698			162.698	14656.4	265.79	0	111.6	15033.79
	NEGSS.16	0	0	102.633	3995.367			0	0	0	0	0	0
	NEGSS.46	0	0	8.77	40324.168			0	0	0	0	0	0
	NEGSS.44	0	0	0.006	27990.597			0	0	0	0	0	0
	NEGSS.41	0	0	0	18396.098			0	0	0	0	0	0
	NEGSS.48	0	0	0	551.204			0	0	0	0	0	0
Grand Total		3129	3502	13439.618	2546633.655			2395.981	206792.19	3,870.16	0	1,651.22	212,313.57

TIME_STAMP=11/24/2014 15:38
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=33743

March-14
 Final Bill Close Out

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary	Remote Self Supply MW	NTAC Charge	Total:
				Authority MW value						Service Charge			
	NEGSS.40	0	0	0	22396.192			0	0	0	0	0	0
	NEGSS.39	0	0	0.215	10981.229			0	0	0	0	0	0
	NEGSS.23	0	0	0	13326.267			0	0	0	0	0	0
	NEGSS.30	0	0	381.386	-381.386			381.386	36469.72	620.31	0	160.27	37250.3
	NEGSS.31	0	0	321.258	2936.811			0	0	0	0	0	0
	NEGSS.8	0	0	961.529	-961.529			0	0	0	0	0	0
	NEGSS.9	0	0	393.806	46459.413			0	0	0	0	0	0
	NEGSS.10	0	0	107.396	-107.396			0	0	0	0	0	0
	NEGSS.11	0	0	1183.887	-1183.887			0	0	0	0	0	0
	NEGSS.43	0	0	18.002	4169.057			0	0	0	0	0	0
	NEGSS.42	0	0	18.679	1644.499			0	0	0	0	0	0
	NEGSS.50	0	0	0	7217.707			0	0	0	0	0	0
	NEGSS.27	0	0	255.734	16600.685			0	0	0	0	0	0
	NEGSS.52	0	0	69.343	20047.304			0	0	0	0	0	0
	NEGSS.3	0	0	509.189	-509.189			0	0	0	0	0	0
	NEGSS.5	0	0	783.004	-782.004			0	0	0	0	0	0
	NEGSS.6	0	0	752.356	29173.244			0	0	0	0	0	0
	NEGSS.7	0	0	467.375	82832.525			0	0	0	0	0	0
	NEGSS.22	0	28	36.267	89977.519			0	0	0	0	0	0
	NEGSS.29	0	0	113.211	34780.378			0	0	0	0	0	0
	NEGSS.18	0	58	67.82	14061.449			0	0	0	0	0	0
	NEGSS.17	0	288	386.216	9117.496			0	0	0	0	0	0
	NEGSS.1	0	0	0	434587.152			0	0	0	0	0	0
	NEGSS.45	0	0	3.446	23005.615			0	0	0	0	0	0
	NEGSS.47	0	0	0.822	23212.387			0	0	0	0	0	0
	NEGSS.51	0	0	164.648	56335.065			0	0	0	0	0	0
	NEGSS.35	0	0	3.312	3789.084			0	0	0	0	0	0
	NEGSS.12	3343	3343	2077.749	463095.551			0	0	0	0	0	0
	NEGSS.15	0	0	8520.409	482431.839			0	0	0	0	0	0
	NEGSS.38	0	0	0	2619.691			0	0	0	0	0	0
	NEGSS.37	0	0	8.842	5487.434			0	0	0	0	0	0
	NEGSS.13	0	0	1071.336	-1071.336			1071.336	95245.23	1729.56	0	449.84	97424.63
	NEGSS.14	0	0	761.445	-761.445			761.445	68460.15	1230.06	0	319.62	70009.83
	NEGSS.19	0	0	274.317	-274.317			274.317	26678.14	459.96	0	113.19	27251.29
	NEGSS.36	0	0	0	7586.313			0	0	0	0	0	0
	NEGSS.21	168	192	82.67	44750.194			0	0	0	0	0	0
	NEGSS.20	240	315	439.9	155199.08			0	0	0	0	0	0
	NEGSS.34	0	0	9.957	16954.083			0	0	0	0	0	0
	NEGSS.33	0	0	93.591	-93.591			93.591	7939.98	152.06	0	41.84	8133.88
	NEGSS.28	0	0	31.496	-31.496			31.496	2351.9	50.67	0	11.24	2413.81
	NEGSS.32	0	0	163.164	-163.164			163.164	14983.3	265.52	0	69.11	15317.93
	NEGSS.16	0	0	108.396	2207.116			0	0	0	0	0	0
	NEGSS.46	0	0	13.961	23683.415			0	0	0	0	0	0
	NEGSS.44	0	0	0.024	14150.547			0	0	0	0	0	0
	NEGSS.41	0	0	0.13	8141.167			0	0	0	0	0	0
	NEGSS.48	0	0	0	891.927			0	0	0	0	0	0
Grand Total		3751	4224	20656.288	2167528.695			2776.735	252128.42	4508.14	0	1165.11	257801.67

TIME_STAMP=09/08/2014 15:05
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=33368

April-14
 4 Month True-up

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter		Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total:
				Authority MW value										
	NEGSS.40	0	0	2.041		18789.857			0	0	0	0	0	0
	NEGSS.39	0	0	2.745		18348.569			0	0	0	0	0	0
	NEGSS.23	0	0	67.776		9665.741			0	0	0	0	0	0
	NEGSS.30	0	0	299.855		-299.855			299.855	11898.46	447.73	0	371.81	12718
	NEGSS.31	0	0	246.775		-246.775			246.775	9949.13	369.74	0	305.57	10624.44
	NEGSS.8	0	0	612.495		-612.495			0	0	0	0	0	0
	NEGSS.9	0	0	464.257		23789.313			0	0	0	0	0	0
	NEGSS.10	0	0	70.287		-70.287			0	0	0	0	0	0
	NEGSS.11	0	0	1050.281		-1050.281			0	0	0	0	0	0
	NEGSS.43	0	0	0.158		11730.034			0	0	0	0	0	0
	NEGSS.42	0	0	0.058		4153.256			0	0	0	0	0	0
	NEGSS.50	0	0	0		7306.523			0	0	0	0	0	0
	NEGSS.27	0	0	211.11		9931.417			0	0	0	0	0	0
	NEGSS.52	0	0	12.635		22723.729			0	0	0	0	0	0
	NEGSS.2	0	0	0		0.132			0	0	0	0	0	0
	NEGSS.3	0	0	475.573		-475.573			0	0	0	0	0	0
	NEGSS.5	0	0	920.23		-920.23			0	0	0	0	0	0
	NEGSS.6	0	0	736.903		23727.297			0	0	0	0	0	0
	NEGSS.7	0	0	227.877		68448.023			0	0	0	0	0	0
	NEGSS.22	0	0	2.277		94182.765			0	0	0	0	0	0
	NEGSS.29	0	0	125.527		-125.493			125.517	4892.78	183.8	0	155.06	5231.64
	NEGSS.18	0	60	67.537		-67.537			67.537	2665.63	99.94	0	85.75	2851.32
	NEGSS.17	0	360	425.296		41.552			0	0	0	0	0	0
	NEGSS.1	0	0	1193.438		261238.858			0	0	0	0	0	0
	NEGSS.45	0	0	2.479		39936.479			0	0	0	0	0	0
	NEGSS.47	0	0	0.123		33942.173			0	0	0	0	0	0
	NEGSS.51	0	0	82.467		64909.082			0	0	0	0	0	0
	NEGSS.35	0	0	22.484		7727.506			0	0	0	0	0	0
	NEGSS.12	3240	3240	1708.814		446535.986			0	0	0	0	0	0
	NEGSS.15	0	0	1820.347		33417.813			0	0	0	0	0	0
	NEGSS.24	0	0	0		126.977			0	0	0	0	0	0
	NEGSS.38	0	0	0.022		3268.708			0	0	0	0	0	0
	NEGSS.37	0	0	14.951		17176.592			0	0	0	0	0	0
	NEGSS.13	0	0	1008.974		-1008.974			1008.974	39914.64	1496.37	0	1251.06	42662.07
	NEGSS.14	0	0	656.504		-656.504			656.504	25887.54	971.43	0	814.14	27673.11
	NEGSS.19	0	0	196.078		1106.114			0	0	0	0	0	0
	NEGSS.36	0	0	0		23577.686			0	0	0	0	0	0
	NEGSS.21	325	325	18.696		33927.432			0	0	0	0	0	0
	NEGSS.20	1068	1041	1427.162		90440.138			0	0	0	0	0	0
	NEGSS.34	0	0	5.229		17981.775			0	0	0	0	0	0
	NEGSS.33	0	0	95.055		232.93			0	0	0	0	0	0
	NEGSS.28	0	0	101.82		355.367			0	0	0	0	0	0
	NEGSS.32	0	0	126.19		-126.19			126.19	4992.83	188.73	0	156.68	5338.24
	NEGSS.16	0	0	73.832		-73.832			73.832	2952.59	110.35	0	91.26	3154.2
	NEGSS.46	0	0	15.005		58530.388			0	0	0	0	0	0
	NEGSS.44	0	0	0.022		58543.735			0	0	0	0	0	0
	NEGSS.41	0	0	0.086		26411.84			0	0	0	0	0	0
	NEGSS.48	0	0	0		907.135			0	0	0	0	0	0
Grand Total		4633	5026	14591.471		1527398.896			2605.1787	103153.6	3868.09	0	3231.33	110,253.02

TIME_STAMP=10/09/2014 17:33
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=34629

May-14
 4 Month True-up

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter	Net Generation	3rd Party		3rd Party MW	3rd Party Station Power	Ancillary	Remote Self Supply MW	NTAC Charge	Total:
				Authority MW value		PTID	3rd Party Name	Allocation	Credit/Charge	Service Charge			
	NEGSS.40	0	0	0	27159.811			0	0	0	0	0	0
	NEGSS.39	0	0	0.33	23724.06			0	0	0	0	0	0
	NEGSS.23	0	0	117.29	8968.92			0	0	0	0	0	0
	NEGSS.30	0	0	293.088	-293.088			293.088	8948.66	306.45	0	208	9463.11
	NEGSS.31	0	0	198.293	-198.293			198.293	6119.33	212.2	0	139.46	6470.99
	NEGSS.8	0	0	345.053	-345.053			0	0	0	0	0	0
	NEGSS.9	0	0	283.269	33834			0	0	0	0	0	0
	NEGSS.10	0	0	37.937	-37.937			0	0	0	0	0	0
	NEGSS.11	0	0	1024.083	-1024.083			0	0	0	0	0	0
	NEGSS.43	0	0	2.227	8454.464			0	0	0	0	0	0
	NEGSS.42	0	0	1.81	3704.941			0	0	0	0	0	0
	NEGSS.50	0	0	0	4621.742			0	0	0	0	0	0
	NEGSS.27	0	0	269.903	6553.033			0	0	0	0	0	0
	NEGSS.52	0	0	15.49	14891.672			0	0	0	0	0	0
	NEGSS.2	0	0	0	0.153			0	0	0	0	0	0
	NEGSS.3	0	0	378.129	-378.129			0	0	0	0	0	0
	NEGSS.5	0	0	10.768	-10.768			0	0	0	0	0	0
	NEGSS.6	0	0	983.841	77161.459			0	0	0	0	0	0
	NEGSS.7	0	0	618.315	-613.347			0	0	0	0	0	0
	NEGSS.22	0	63	84.241	65120.094			0	0	0	0	0	0
	NEGSS.29	0	0	81.175	21989.147			0	0	0	0	0	0
	NEGSS.18	0	56	68.28	-68.28			68.28	2119.84	73.09	0	48.67	2241.6
	NEGSS.17	0	324	408.451	51.053			0	0	0	0	0	0
	NEGSS.1	0	0	3482.584	-3482.512			3482.512	114236.29	3812.88	0	2473.01	120522.18
	NEGSS.45	0	0	0.963	42201.933			0	0	0	0	0	0
	NEGSS.47	0	0	0.237	32984.667			0	0	0	0	0	0
	NEGSS.51	0	0	175.028	45445.743			0	0	0	0	0	0
	NEGSS.35	0	0	1.548	10015.399			0	0	0	0	0	0
	NEGSS.12	3348	3348	2272.717	460776.783			0	0	0	0	0	0
	NEGSS.15	0	0	3109.274	889858.122			0	0	0	0	0	0
	NEGSS.24	0	0	0	986.996			0	0	0	0	0	0
	NEGSS.38	0	0	0.073	2918.555			0	0	0	0	0	0
	NEGSS.37	0	0	0.238	19547.291			0	0	0	0	0	0
	NEGSS.13	0	0	976.377	-976.377			976.377	30091.69	1041.08	0	693.11	31825.88
	NEGSS.14	0	0	620.11	-620.11			620.11	19054.47	662.85	0	440.21	20157.53
	NEGSS.19	0	0	174.648	-174.648			174.648	5525.47	183.67	0	121.85	5830.99
	NEGSS.36	0	0	0.019	12193.848			0	0	0	0	0	0
	NEGSS.21	432	432	79.084	27388.052			0	0	0	0	0	0
	NEGSS.20	1266	1266	1625.204	73454.726			0	0	0	0	0	0
	NEGSS.34	0	0	1.811	19959.34			0	0	0	0	0	0
	NEGSS.33	0	0	88.049	640.971			0	0	0	0	0	0
	NEGSS.28	0	0	103.268	-103.268			103.268	2887.19	111.63	0	71.22	3070.04
	NEGSS.32	0	0	114.097	-114.097			114.097	3439.72	121.6	0	78.57	3639.89
	NEGSS.16	0	0	75.205	269.867			0	0	0	0	0	0
	NEGSS.46	0	0	1.971	90952.217			0	0	0	0	0	0
	NEGSS.44	0	0	0.057	72836.621			0	0	0	0	0	0
	NEGSS.41	0	0	1.647	32690.095			0	0	0	0	0	0
	NEGSS.48	0	0	0	531.163			0	0	0	0	0	0
Grand Total		5046	5489	18126.182	2123446.948			6030.673	192422.66	6525.45	0	4274.1	203222.21

TIME_STAMP=11/13/2014 11:41
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=33478

June-14
 4 Month True-up

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter		3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total:
				Authority MW value	Net Generation								
	NEGSS.40	0	0	1.146	20202.663				0	0	0	0	0
	NEGSS.39	0	0	1.59	17503.676				0	0	0	0	0
	NEGSS.23	0	0	1.789	14178.709				0	0	0	0	0
	NEGSS.25	0	0	0	179.478				0	0	0	0	0
	NEGSS.30	0	0	338.953	422.677				0	0	0	0	0
	NEGSS.31	0	0	242.752	1341.509				0	0	0	0	0
	NEGSS.8	0	0	325.93	-325.93				0	0	0	0	0
	NEGSS.9	0	0	379.431	30161.968				0	0	0	0	0
	NEGSS.10	0	0	17.865	-17.865				0	0	0	0	0
	NEGSS.11	0	0	880.599	-880.599				0	0	0	0	0
	NEGSS.43	0	0	3.653	5734.08				0	0	0	0	0
	NEGSS.42	0	0	8.213	2570.264				0	0	0	0	0
	NEGSS.50	0	0	0	3650.468				0	0	0	0	0
	NEGSS.27	0	0	211.526	21843.344				0	0	0	0	0
	NEGSS.52	0	0	42.745	8757.638				0	0	0	0	0
	NEGSS.2	0	0	0	0.175				0	0	0	0	0
	NEGSS.3	0	0	355.133	-355.133				0	0	0	0	0
	NEGSS.5	0	0	93.792	-93.769				0	0	0	0	0
	NEGSS.6	0	0	701.403	78574.897				0	0	0	0	0
	NEGSS.7	0	0	104.393	82596.809				0	0	0	0	0
	NEGSS.22	0	66	69.751	75519.328				0	0	0	0	0
	NEGSS.29	0	0	45.319	36964.359				0	0	0	0	0
	NEGSS.18	0	58	73.86	2524.728				0	0	0	0	0
	NEGSS.17	0	348	377.835	4226.853				0	0	0	0	0
	NEGSS.1	0	0	3582.074	107053.558				0	0	0	0	0
	NEGSS.45	0	0	0.428	38842.857				0	0	0	0	0
	NEGSS.47	0	0	2.112	19479.716				0	0	0	0	0
	NEGSS.51	0	0	248.836	30523.557				0	0	0	0	0
	NEGSS.35	0	0	0.34	9061.627				0	0	0	0	0
	NEGSS.12	3240	3240	2101.484	423371.516				0	0	0	0	0
	NEGSS.15	0	0	3367.083	911931.625				0	0	0	0	0
	NEGSS.24	0	0	0	1637.246				0	0	0	0	0
	NEGSS.38	0	0	0	2009.449				0	0	0	0	0
	NEGSS.37	0	0	3.196	12125.147				0	0	0	0	0
	NEGSS.13	0	0	1516.342	2044.138				0	0	0	0	0
	NEGSS.14	0	0	582.203	-582.203				0	0	0	0	0
	NEGSS.19	0	0	199.58	1995.484				0	0	0	0	0
	NEGSS.36	0	0	4.898	5548.858				0	0	0	0	0
	NEGSS.21	245	245	65.673	37635.207				0	0	0	0	0
	NEGSS.20	1089	1089	1221.234	87263.886				0	0	0	0	0
	NEGSS.34	0	0	12.878	13752.321				0	0	0	0	0
	NEGSS.33	0	0	98.432	2270.272				0	0	0	0	0
	NEGSS.28	0	0	112.37	-112.37			112.37	3593.99	109.65	0	92.09	3795.73
	NEGSS.32	0	0	108.224	-108.224			108.224	3794.05	105.94	0	89.1	3989.09
	NEGSS.16	0	0	71.411	389.389				0	0	0	0	0
	NEGSS.46	0	0	1.993	80648.821				0	0	0	0	0
	NEGSS.44	0	0	0.033	50974.187				0	0	0	0	0
	NEGSS.41	0	0	0.005	20035.547				0	0	0	0	0
	NEGSS.48	0	0	0	473.686				0	0	0	0	0
Grand Total		4574	5046	17578.507	2263545.624			220.594	7388.04	215.59	0	181.19	7784.82

TIME_STAMP=12/12/2014 08:48
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=35215

July-14
 4 Month True-up

Date/Time	Generator ID	Meter			Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total:
		Station Power Load Bid	Station Power Load Forecast	Authority MW value									
	NEGSS.40	0	0	0.264			0	0	0	0	0	0	0
	NEGSS.39	0	0	5.455			0	0	0	0	0	0	0
	NEGSS.23	0	0	113.521			0	0	0	0	0	0	0
	NEGSS.25	0	0	128.345			15.5986	511.7	16.05	0	8.11	535.86	
	NEGSS.30	0	0	314.034			314.034	10648.83	330.07	0	138.24	11117.14	
	NEGSS.31	0	0	245.261			0	0	0	0	0	0	0
	NEGSS.8	0	0	284.843			0	0	0	0	0	0	0
	NEGSS.9	0	0	260.136			0	0	0	0	0	0	0
	NEGSS.10	0	0	19.888			0	0	0	0	0	0	0
	NEGSS.11	0	0	859.031			0	0	0	0	0	0	0
	NEGSS.43	0	0	5.33			0	0	0	0	0	0	0
	NEGSS.42	0	0	9.162			0	0	0	0	0	0	0
	NEGSS.50	0	0	0			0	0	0	0	0	0	0
	NEGSS.27	0	0	173.593			0	0	0	0	0	0	0
	NEGSS.52	0	0	50.261			0	0	0	0	0	0	0
	NEGSS.3	0	0	362.396			0	0	0	0	0	0	0
	NEGSS.5	0	0	398.271			0	0	0	0	0	0	0
	NEGSS.6	0	0	747.161			0	0	0	0	0	0	0
	NEGSS.7	0	0	160.489			0	0	0	0	0	0	0
	NEGSS.22	0	48	64.204			0	0	0	0	0	0	0
	NEGSS.29	0	0	192.506			0	0	0	0	0	0	0
	NEGSS.18	0	50	81.953			0	0	0	0	0	0	0
	NEGSS.17	0	360	427.826			0	0	0	0	0	0	0
	NEGSS.1	0	0	3866.859			0	0	0	0	0	0	0
	NEGSS.45	0	0	2.119			0	0	0	0	0	0	0
	NEGSS.47	0	0	3.643			0	0	0	0	0	0	0
	NEGSS.51	0	0	186.486			0	0	0	0	0	0	0
	NEGSS.35	0	0	2.623			0	0	0	0	0	0	0
	NEGSS.12	3348	3348	2416.586			0	0	0	0	0	0	0
	NEGSS.15	0	0	3553.081			0	0	0	0	0	0	0
	NEGSS.24	0	0	0			0	0	0	0	0	0	0
	NEGSS.38	0	0	1.187			0	0	0	0	0	0	0
	NEGSS.37	0	0	7.87			0	0	0	0	0	0	0
	NEGSS.13	0	0	1188.439			0	0	0	0	0	0	0
	NEGSS.14	0	0	601.81			0	0	0	0	0	0	0
	NEGSS.19	0	0	243.135			0	0	0	0	0	0	0
	NEGSS.36	0	0	0			0	0	0	0	0	0	0
	NEGSS.21	305	305	99.127			0	0	0	0	0	0	0
	NEGSS.20	915	915	1103.354			0	0	0	0	0	0	0
	NEGSS.34	0	0	45.078			0	0	0	0	0	0	0
	NEGSS.33	0	0	100.011			0	0	0	0	0	0	0
	NEGSS.28	0	0	131.312			0	0	0	0	0	0	0
	NEGSS.32	0	0	112.799			112.799	3598.75	115.22	0	48.24	3762.21	
	NEGSS.16	0	0	84.302			0	0	0	0	0	0	0
	NEGSS.46	0	0	5.173			0	0	0	0	0	0	0
	NEGSS.44	0	0	0.109			0	0	0	0	0	0	0
	NEGSS.41	0	0	0			0	0	0	0	0	0	0
	NEGSS.48	0	0	0			0	0	0	0	0	0	0
Grand Total		4568	5026	18659.033			442.4316	14759.28	461.34	0	194.59	15415.21	

TIME_STAMP=01/08/2015 16:27
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=35116

August-14
 4 Month True-up

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter Authority MW value	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	Total:
	NEGSS.40	0	0	0.699	18880.762			0	0	0	0	0	0.00
	NEGSS.39	0	0	2.292	14865.744			0	0	0	0	0	0.00
	NEGSS.23	0	0	0	14568.459			0	0	0	0	0	0.00
	NEGSS.25	0	0	102.377	592.198			0	0	0	0	0	0.00
	NEGSS.30	0	0	312.596	-312.596			312.596	9493.18	317.17	0	131.4	9941.75
	NEGSS.31	0	0	204.877	-204.877			204.877	5983.57	208.84	0	84.87	6277.28
	NEGSS.8	0	0	289.488	-289.488			0	0	0	0	0	0.00
	NEGSS.9	0	0	248.615	31895.491			0	0	0	0	0	0.00
	NEGSS.10	0	0	19.774	-19.774			0	0	0	0	0	0.00
	NEGSS.11	0	0	800.147	-800.147			0	0	0	0	0	0.00
	NEGSS.43	0	0	8.265	3196.878			0	0	0	0	0	0.00
	NEGSS.42	0	0	15.643	1356.406			0	0	0	0	0	0.00
	NEGSS.50	0	0	0	3408.44			0	0	0	0	0	0.00
	NEGSS.27	0	0	171.266	26957.871			0	0	0	0	0	0.00
	NEGSS.52	0	0	52.522	8956.88			0	0	0	0	0	0.00
	NEGSS.3	0	0	347.658	-347.658			0	0	0	0	0	0.00
	NEGSS.5	0	0	1472.601	-1472.601			0	0	0	0	0	0.00
	NEGSS.6	0	0	630.341	8910.459			0	0	0	0	0	0.00
	NEGSS.7	0	0	117.445	77914.155			0	0	0	0	0	0.00
	NEGSS.22	0	129	156.111	48979.894			0	0	0	0	0	0.00
	NEGSS.29	0	0	172.811	26579.176			0	0	0	0	0	0.00
	NEGSS.18	0	62	81.746	1839.502			0	0	0	0	0	0.00
	NEGSS.17	0	372	441.379	1706.021			0	0	0	0	0	0.00
	NEGSS.1	0	0	5177.638	-5177.638			5177.638	155745.24	5283.92	0	2174.25	163203.41
	NEGSS.45	0	0	3.14	33305.338			0	0	0	0	0	0.00
	NEGSS.47	0	0	13.007	12354.034			0	0	0	0	0	0.00
	NEGSS.51	0	0	346.798	28232.895			0	0	0	0	0	0.00
	NEGSS.35	0	0	2.061	6358.875			0	0	0	0	0	0.00
	NEGSS.12	3348	3348	2439.043	449040.957			0	0	0	0	0	0.00
	NEGSS.15	0	0	3498.799	940480.709			0	0	0	0	0	0.00
	NEGSS.24	0	0	0	1565.721			0	0	0	0	0	0.00
	NEGSS.38	0	0	0.289	1939.252			0	0	0	0	0	0.00
	NEGSS.37	0	0	13.268	6760.733			0	0	0	0	0	0.00
	NEGSS.13	0	0	1017.03	-1017.03			0	0	0	0	0	0.00
	NEGSS.14	0	0	972.891	8120.74			0	0	0	0	0	0.00
	NEGSS.19	0	0	203.123	471.013			0	0	0	0	0	0.00
	NEGSS.36	0	0	0	12374.598			0	0	0	0	0	0.00
	NEGSS.21	448	485	120.514	21454.238			0	0	0	0	0	0.00
	NEGSS.20	1854	2025	1686.832	21193.428			0	0	0	0	0	0.00
	NEGSS.34	0	0	24.501	11808.945			0	0	0	0	0	0.00
	NEGSS.33	0	0	95.127	966.229			0	0	0	0	0	0.00
	NEGSS.28	0	0	116.34	-116.34			116.34	3250.26	119.46	0	49.51	3419.23
	NEGSS.32	0	0	115.501	-115.501			115.501	3414.47	117.64	0	49.5	3581.61
	NEGSS.16	0	0	71.022	279.282			0	0	0	0	0	0.00
	NEGSS.46	0	0	5.843	45803.402			0	0	0	0	0	0.00
	NEGSS.44	0	0	0.111	29226.653			0	0	0	0	0	0.00
	NEGSS.41	0	0	0.011	15144.834			0	0	0	0	0	0.00
	NEGSS.48	0	0	0	559.686			0	0	0	0	0	0.00
Grand Total		5650	6421	21571.542	1928176.248			5926.952	177886.72	6047.03	0	2489.53	186423.28

TIME_STAMP=05/08/2018 09:35
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=34692

September-14

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter Authority MW		3rd Party		3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary		Remote Self Supply MW	NTAC Charge	RS1 Net Annual Budget Charge	RS1 FERC Fee Charge	Total
				Value	Net Generation	PTID	3rd Party Name			Service Charge						
	NEGSS.40	0	0	3.26	13842.881			0	0	0	0	0	0	0	0	0
	NEGSS.39	0	0	6.109	8672.608			0	0	0	0	0	0	0	0	0
	NEGSS.23	0	0	47.999	11689.645			0	0	0	0	0	0	0	0	0
	NEGSS.25	0	0	92.078	330.924			0	0	0	0	0	0	0	0	0
	NEGSS.30	0	0	318.344	-318.344			318.344	9165.36	374.73	0	165.5	0	0	9705.59	
	NEGSS.31	0	0	194.8	-194.8			194.8	5569.04	229.21	0	101.73	0	0	5899.98	
	NEGSS.8	0	0	445.109	-445.109			0	0	0	0	0	0	0	0	0
	NEGSS.9	0	0	553.082	15661.401			0	0	0	0	0	0	0	0	0
	NEGSS.10	0	0	19.657	-19.657			0	0	0	0	0	0	0	0	0
	NEGSS.11	0	0	804.995	-804.995			0	0	0	0	0	0	0	0	0
	NEGSS.43	0	0	10.407	1630.177			0	0	0	0	0	0	0	0	0
	NEGSS.42	0	0	18.443	883.937			0	0	0	0	0	0	0	0	0
	NEGSS.50	0	0	0	3940.59			0	0	0	0	0	0	0	0	0
	NEGSS.27	0	0	129.045	31274.691			0	0	0	0	0	0	0	0	0
	NEGSS.52	0	0	42.55	11307.906			0	0	0	0	0	0	0	0	0
	NEGSS.3	0	0	340.168	-340.168			0	0	0	0	0	0	0	0	0
	NEGSS.4	0	0	200.526	-200.526			0	0	0	0	0	0	0	0	0
	NEGSS.5	0	0	1088.368	-1088.368			0	0	0	0	0	0	0	0	0
	NEGSS.6	0	0	795.543	39933.657			0	0	0	0	0	0	0	0	0
	NEGSS.7	0	0	389.385	35211.037			0	0	0	0	0	0	0	0	0
	NEGSS.22	0	130	145.166	44815.988			0	0	0	0	0	0	0	0	0
	NEGSS.29	0	0	62.942	35762.017			0	0	0	0	0	0	0	0	0
	NEGSS.18	0	60	71.745	2002.33			0	0	0	0	0	0	0	0	0
	NEGSS.17	0	360	410.375	6010.033			0	0	0	0	0	0	0	0	0
	NEGSS.1	0	0	4625.559	15583.813			0	0	0	0	0	0	0	0	0
	NEGSS.45	0	0	5.979	23967.845			0	0	0	0	0	0	0	0	0
	NEGSS.47	0	0	41.326	5065.878			0	0	0	0	0	0	0	0	0
	NEGSS.51	0	0	223.826	35862.866			0	0	0	0	0	0	0	0	0
	NEGSS.35	0	0	14.952	3329.876			0	0	0	0	0	0	0	0	0
	NEGSS.12	3240	3240	2114.153	427394.247			0	0	0	0	0	0	0	0	0
	NEGSS.15	0	0	3313.135	910624.257			0	0	0	0	0	0	0	0	0
	NEGSS.24	0	0	0	1452.822			0	0	0	0	0	0	0	0	0
	NEGSS.38	0	0	0.738	1354.126			0	0	0	0	0	0	0	0	0
	NEGSS.37	0	0	13.153	3967.885			0	0	0	0	0	0	0	0	0
	NEGSS.13	0	0	1005.951	-1005.951			1005.951	28600.65	1179.05	0	522.97	0	0	30302.67	
	NEGSS.14	0	0	521.713	-521.713			521.713	14782.65	598.36	0	271.5	0	0	15652.51	
	NEGSS.19	0	0	177.548	1965.388			0	0	0	0	0	0	0	0	0
	NEGSS.36	0	0	0	6129.338			0	0	0	0	0	0	0	0	0
	NEGSS.21	384	567	144.241	13743.167			0	0	0	0	0	0	0	0	0
	NEGSS.20	1152	1680	941.625	37061.555			0	0	0	0	0	0	0	0	0
	NEGSS.34	0	0	87.609	3886.841			0	0	0	0	0	0	0	0	0
	NEGSS.33	0	0	86.488	2920.337			0	0	0	0	0	0	0	0	0
	NEGSS.28	0	0	118.734	296.461			0	0	0	0	0	0	0	0	0
	NEGSS.32	0	0	111.81	-111.81			111.81	3158.1	130.81	0	57.48	0	0	3346.39	
	NEGSS.16	0	0	69.932	691.684			0	0	0	0	0	0	0	0	0
	NEGSS.46	0	0	5.169	29749.622			0	0	0	0	0	0	0	0	0
	NEGSS.44	0	0	0.081	20240.511			0	0	0	0	0	0	0	0	0
	NEGSS.41	0	0	0	16307.271			0	0	0	0	0	0	0	0	0
	NEGSS.48	0	0	0	653.825			0	0	0	0	0	0	0	0	0
Grand Total		4776	6037	19813.818	1820167.996			2152.618	61275.8	2512.16	0	1119.18	0	0	64907.14	

TIME_STAMP=05/08/2018 09:51
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=35766

October-14

Date/Time	Generator ID	Station Power	Station Power	Meter Authority	Net Generation	3rd Party		3rd Party MW	3rd Party Station Power	Ancillary	Remote Self	NTAC	RS1 Net	RS1 FERC	Total
		Load Bid	Load Forecast	MW Value		PTID	3rd Party Name	Allocation	Credit/Charge	Service Charge	Supply MW	Charge	Annual Budget Charge	Fee Charge	
	NEGSS.40	0	0	2.972	13808.944			0	0	0	0	0	0	0	0
	NEGSS.39	0	0	4.243	14859.651			0	0	0	0	0	0	0	0
	NEGSS.23	0	0	30.516	14165.555			0	0	0	0	0	0	0	0
	NEGSS.25	0	0	97.341	-97.341			97.341	2511.57	118.35	0	57.19	0	0	0
	NEGSS.30	0	0	338.406	199.527			0	0	0	0	0	0	0	0
	NEGSS.31	0	0	191.925	-191.925			191.925	4952.39	233.59	0	113.24	0	0	0
	NEGSS.8	0	0	561.568	-561.568			0	0	0	0	0	0	0	0
	NEGSS.9	0	0	733.514	1855.931			0	0	0	0	0	0	0	0
	NEGSS.10	0	0	23.471	-23.471			0	0	0	0	0	0	0	0
	NEGSS.11	0	0	852.649	-852.649			0	0	0	0	0	0	0	0
	NEGSS.43	0	0	6.269	4019.528			0	0	0	0	0	0	0	0
	NEGSS.42	0	0	3.992	1792.238			0	0	0	0	0	0	0	0
	NEGSS.50	0	0	0	6487.97			0	0	0	0	0	0	0	0
	NEGSS.27	0	0	112.505	28968.319			0	0	0	0	0	0	0	0
	NEGSS.52	0	0	16.065	14650.317			0	0	0	0	0	0	0	0
	NEGSS.3	0	0	320.305	-320.305			0	0	0	0	0	0	0	0
	NEGSS.4	0	0	272.794	-272.794			0	0	0	0	0	0	0	0
	NEGSS.5	0	0	1329.408	-1329.408			0	0	0	0	0	0	0	0
	NEGSS.6	0	0	591.815	6039.885			0	0	0	0	0	0	0	0
	NEGSS.7	0	0	310.508	47405.792			0	0	0	0	0	0	0	0
	NEGSS.22	0	76	90.118	69498.754			0	0	0	0	0	0	0	0
	NEGSS.29	0	0	21.862	46457.214			0	0	0	0	0	0	0	0
	NEGSS.18	0	60	73.652	3371.693			0	0	0	0	0	0	0	0
	NEGSS.17	0	372	385.293	6970.419			0	0	0	0	0	0	0	0
	NEGSS.1	0	0	4616.124	-4616.124			4616.124	124251.88	5599.32	0	2723.65	0	0	0
	NEGSS.45	0	0	17.719	25773.82			0	0	0	0	0	0	0	0
	NEGSS.47	0	0	22.262	11171.985			0	0	0	0	0	0	0	0
	NEGSS.51	0	0	123.035	55108.994			0	0	0	0	0	0	0	0
	NEGSS.35	0	0	10.127	4447.481			0	0	0	0	0	0	0	0
	NEGSS.12	3348	3348	2339.206	458201.994			0	0	0	0	0	0	0	0
	NEGSS.15	0	0	3369.194	952026.532			0	0	0	0	0	0	0	0
	NEGSS.24	0	0	0	1501.899			0	0	0	0	0	0	0	0
	NEGSS.38	0	0	0.003	1359.444			0	0	0	0	0	0	0	0
	NEGSS.37	0	0	8.428	9641.308			0	0	0	0	0	0	0	0
	NEGSS.13	0	0	943.466	-943.466			943.466	24637.23	1138.15	0	556.71	0	0	0
	NEGSS.14	0	0	586.342	-586.342			586.342	15235.73	711.03	0	345.91	0	0	0
	NEGSS.19	0	0	175.72	3681.176			0	0	0	0	0	0	0	0
	NEGSS.36	0	0	0	6490.562			0	0	0	0	0	0	0	0
	NEGSS.21	648	693	111.002	26.374			0	0	0	0	0	0	0	0
	NEGSS.20	2016	2151	1076.232	1852.695			0	0	0	0	0	0	0	0
	NEGSS.34	0	0	75.458	3647.427			0	0	0	0	0	0	0	0
	NEGSS.33	0	0	85.999	-85.997			85.997	2176.19	103.65	0	53.01	0	0	0
	NEGSS.28	0	0	79.608	-79.608			79.608	1549.23	95.45	0	46.66	0	0	0
	NEGSS.32	0	0	114.727	-114.727			114.727	2976.55	139.12	0	66.62	0	0	0
	NEGSS.16	0	0	67.944	-67.944			67.944	1846.67	81.48	0	41.85	0	0	0
	NEGSS.46	0	0	5.085	35580.926			0	0	0	0	0	0	0	0
	NEGSS.44	0	0	0.094	24453.349			0	0	0	0	0	0	0	0
	NEGSS.41	0	0	0.003	15620.015			0	0	0	0	0	0	0	0
	NEGSS.48	0	0	0	1110.855			0	0	0	0	0	0	0	0
Grand Total		6012	6700	20198.969	1882104.904			6783.474	180137.44	8220.14	0	4004.84	0	0	0

TIME_STAMP=05/08/2018 10:03
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=34744

November-14

Date/Time	Generator ID	Station Power Load	Station Power	Meter Authority MW	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW	3rd Party Station	Ancillary	Remote Self	NTAC	RS1 Net	RS1 FERC Fee	Total
		Bid	Load Forecast	Value				Allocation	Power Credit/Charge	Service Charge	Supply MW	Charge	Annual Budget Charge		
NEGSS.40		0	0	2.662	20358.041			0	0	0	0	0	0	0	0
NEGSS.39		0	0	0.069	18357.066			0	0	0	0	0	0	0	0
NEGSS.23		0	0	23.744	13814.252			0	0	0	0	0	0	0	0
NEGSS.25		0	0	123.034	-123.034			123.034	4047.8	116.32	0	89.77	0	0	4253.89
NEGSS.30		0	0	306.729	-306.729			306.729	10623.6	287.63	0	223.96	0	0	11135.19
NEGSS.31		0	0	227.542	-227.542			227.542	7530.54	214.15	0	166.11	0	0	7910.8
NEGSS.8		0	0	616.911	-616.911			0	0	0	0	0	0	0	0
NEGSS.9		0	0	451.806	27007.312			0	0	0	0	0	0	0	0
NEGSS.10		0	0	51.036	-51.036			0	0	0	0	0	0	0	0
NEGSS.11		0	0	898.414	-898.414			0	0	0	0	0	0	0	0
NEGSS.43		0	0	4.561	4428.91			0	0	0	0	0	0	0	0
NEGSS.42		0	0	9.729	2309.087			0	0	0	0	0	0	0	0
NEGSS.50		0	0	0	7937.398			0	0	0	0	0	0	0	0
NEGSS.27		0	0	271.585	15806.071			0	0	0	0	0	0	0	0
NEGSS.52		0	0	21.361	18021.797			0	0	0	0	0	0	0	0
NEGSS.3		0	0	381.867	-381.867			381.867	12113.63	369.7	0	278.78	0	0	12762.11
NEGSS.4		0	0	324.946	-324.946			324.946	10376.16	306.05	0	237.4	0	0	10919.61
NEGSS.5		0	0	1007.156	-1007.156			1007.156	31240.05	974.98	0	735.16	0	0	32950.19
NEGSS.6		0	0	528.406	-528.406			528.406	15768.94	541.34	0	385.87	0	0	16696.15
NEGSS.7		0	0	661.307	-374.607			374.6078	11848.96	350.81	0	273.37	0	0	12473.14
NEGSS.22		0	99	121.99	46878.398			0	0	0	0	0	0	0	0
NEGSS.29		0	0	40.694	41602.991			0	0	0	0	0	0	0	0
NEGSS.18		0	61	79.163	2059.658			0	0	0	0	0	0	0	0
NEGSS.17		0	361	444.983	1065.241			0	0	0	0	0	0	0	0
NEGSS.1		0	0	4469.55	67534.982			0	0	0	0	0	0	0	0
NEGSS.45		0	0	22.768	19329.083			0	0	0	0	0	0	0	0
NEGSS.47		0	0	39.664	16997.387			0	0	0	0	0	0	0	0
NEGSS.51		0	0	101.701	65237.316			0	0	0	0	0	0	0	0
NEGSS.35		0	0	3.364	6249.236			0	0	0	0	0	0	0	0
NEGSS.12		3244	3244	2025.658	447812.142			0	0	0	0	0	0	0	0
NEGSS.15		0	0	3726.73	928800.412			0	0	0	0	0	0	0	0
NEGSS.24		0	0	0	789.157			0	0	0	0	0	0	0	0
NEGSS.38		0	0	0.015	1420.121			0	0	0	0	0	0	0	0
NEGSS.37		0	0	2.64	10661.384			0	0	0	0	0	0	0	0
NEGSS.13		0	0	1011.125	-1011.125			1011.125	32675.64	960.02	0	738.19	0	0	34373.85
NEGSS.14		0	0	627.702	-627.702			627.702	20237.43	594.89	0	458.38	0	0	21290.7
NEGSS.19		0	0	246.52	7090.784			0	0	0	0	0	0	0	0
NEGSS.36		0	0	0	7609.958			0	0	0	0	0	0	0	0
NEGSS.21		48	660	241.938	4124.046			0	0	0	0	0	0	0	0
NEGSS.20		144	1239	1319.26	14620.67			0	0	0	0	0	0	0	0
NEGSS.34		0	0	26.655	9575.895			0	0	0	0	0	0	0	0
NEGSS.33		0	0	91.777	-91.752			91.752	2942.9	86.65	0	67	0	0	3096.55
NEGSS.28		0	0	128.868	-128.868			128.868	3709.48	123.52	0	96.08	0	0	3929.08
NEGSS.32		0	0	129.38	-129.38			129.38	4264.23	122.63	0	96.42	0	0	4483.28
NEGSS.16		0	0	68.236	-68.236			68.236	2239.57	63.6	0	50.2	0	0	2353.37
NEGSS.46		0	0	5.2	41646.55			0	0	0	0	0	0	0	0
NEGSS.44		0	0	0.14	17725.402			0	0	0	0	0	0	0	0
NEGSS.41		0	0	0.002	17436.458			0	0	0	0	0	0	0	0
NEGSS.48		0	0	0	1562.879			0	0	0	0	0	0	0	0
Grand Total		3436	5664	20888.588	1898972.473			5331.2508	169618.93	5112.29	0	3896.69	0	0	178627.91

TIME_STAMP=05/08/2018 10:38
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=34786

December-14

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter Authority MW Value	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	RS1 Net Annual Budget Charge	RS1 FERC Fee Charge	Total
	NEGSS.40	0	0	1.055	21611.974			0	0	0	0	0	0	0	0
	NEGSS.39	0	0	0.074	21869.79			0	0	0	0	0	0	0	0
	NEGSS.23	0	0	39.328	10526.787			0	0	0	0	0	0	0	0
	NEGSS.25	0	0	152.078	13.54			0	0	0	0	0	0	0	0
	NEGSS.30	0	0	338.037	-338.037			338.037	11587.56	361.65	0	311.06	0	0	12260.27
	NEGSS.31	0	0	315.043	-292.219			292.2219	9367.71	305.75	0	269.25	0	0	9942.71
	NEGSS.8	0	0	662.926	-662.926			0	0	0	0	0	0	0	0
	NEGSS.9	0	0	349.995	34764.38			0	0	0	0	0	0	0	0
	NEGSS.10	0	0	85.425	-85.425			0	0	0	0	0	0	0	0
	NEGSS.11	0	0	920.452	-920.452			0	0	0	0	0	0	0	0
	NEGSS.43	0	0	4.841	7904.57			0	0	0	0	0	0	0	0
	NEGSS.42	0	0	0.326	3374.558			0	0	0	0	0	0	0	0
	NEGSS.50	0	0	0	6008.258			0	0	0	0	0	0	0	0
	NEGSS.27	0	0	270.057	7321.812			0	0	0	0	0	0	0	0
	NEGSS.52	0	0	123.381	18284.685			0	0	0	0	0	0	0	0
	NEGSS.3	0	0	228.276	-228.276			0	0	0	0	0	0	0	0
	NEGSS.4	0	0	535.509	-535.509			0	0	0	0	0	0	0	0
	NEGSS.5	0	0	1662.373	-1662.373			0	0	0	0	0	0	0	0
	NEGSS.7	0	0	708.087	15888.413			0	0	0	0	0	0	0	0
	NEGSS.22	0	36	46.597	82819.387			0	0	0	0	0	0	0	0
	NEGSS.29	0	0	120.061	18530.491			0	0	0	0	0	0	0	0
	NEGSS.18	0	62	84.994	671.533			0	0	0	0	0	0	0	0
	NEGSS.17	0	372	473.231	2393.377			0	0	0	0	0	0	0	0
	NEGSS.1	0	0	4934.451	63827.781			0	0	0	0	0	0	0	0
	NEGSS.45	0	0	0.73	31408.111			0	0	0	0	0	0	0	0
	NEGSS.47	0	0	155.947	30584.477			0	0	0	0	0	0	0	0
	NEGSS.51	0	0	354.22	48598.867			0	0	0	0	0	0	0	0
	NEGSS.35	0	0	8.266	7053.407			0	0	0	0	0	0	0	0
	NEGSS.12	3348	3348	2499.012	462428.588			0	0	0	0	0	0	0	0
	NEGSS.15	0	0	4134.602	956311.826			0	0	0	0	0	0	0	0
	NEGSS.24	0	0	0	0.444			0	0	0	0	0	0	0	0
	NEGSS.38	0	0	2.833	414.086			0	0	0	0	0	0	0	0
	NEGSS.37	0	0	0.279	14214.608			0	0	0	0	0	0	0	0
	NEGSS.13	0	0	1110.856	-1110.856			0	0	0	0	0	0	0	0
	NEGSS.14	0	0	996.527	1920.82			0	0	0	0	0	0	0	0
	NEGSS.19	0	0	261.441	-261.441			261.441	8974.86	279.7	0	240.85	0	0	9495.41
	NEGSS.36	0	0	0	16245.406			0	0	0	0	0	0	0	0
	NEGSS.21	384	696	261.671	1129.417			0	0	0	0	0	0	0	0
	NEGSS.20	384	696	1342.239	3375.421			0	0	0	0	0	0	0	0
	NEGSS.34	0	0	18.532	19107.728			0	0	0	0	0	0	0	0
	NEGSS.33	0	0	101.827	336.042			0	0	0	0	0	0	0	0
	NEGSS.28	0	0	141.453	-141.453			141.453	4401.46	152.56	0	129.33	0	0	4683.35
	NEGSS.32	0	0	166.849	-166.849			166.849	5592.05	179.06	0	153	0	0	5924.11
	NEGSS.16	0	0	73.356	-73.356			73.356	2404.77	79	0	67.4	0	0	2551.17
	NEGSS.46	0	0	5.136	63288.423			0	0	0	0	0	0	0	0
	NEGSS.44	0	0	0.121	26469.758			0	0	0	0	0	0	0	0
	NEGSS.41	0	0	0	18551.561			0	0	0	0	0	0	0	0
	NEGSS.48	0	0	0	1191.126			0	0	0	0	0	0	0	0
Grand Total		4116	5210	23692.494	2011962.28			1273.3579	42328.41	1357.72	0	1170.89	0	0	44857.02

TIME_STAMP=05/08/2018 10:52
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=35192

January-15

Data/Time	Generator ID	Station Power		Meter Authority		3rd Party		3rd Party MW	3rd Party Station Power	Ancillary Service	Remote Self	NTAC	RS1 Net	RS1 FERC	Total
		Load Bid	Load Forecast	MW Value	Net Generation	PTID	3rd Party Name	Allocation	Credit/Charge	Charge	Supply MW	Charge	Annual Budget Charge	Fee Charge	
	NEGSS.40	0	0	0.141	21654.305			0	0	0	0	0	0	0	0
	NEGSS.39	0	0	1.175	10021.29			0	0	0	0	0	0	0	0
	NEGSS.23	0	0	0	12529.014			0	0	0	0	0	0	0	0
	NEGSS.25	0	0	175.671	242.465			0	0	0	0	0	0	0	0
	NEGSS.30	0	0	441.933	-441.933			441.933	16568.2	346.32	0	150.17	0	0	17064.69
	NEGSS.31	0	0	335.956	-335.956			335.956	11946.8	266.8	0	114.36	0	0	12327.96
	NEGSS.8	0	0	993.384	-993.384			0	0	0	0	0	0	0	0
	NEGSS.9	0	0	422.431	31176.007			0	0	0	0	0	0	0	0
	NEGSS.10	0	0	114.297	-114.297			0	0	0	0	0	0	0	0
	NEGSS.11	0	0	933.006	-933.006			0	0	0	0	0	0	0	0
	NEGSS.43	0	0	15.028	5129.539			0	0	0	0	0	0	0	0
	NEGSS.42	0	0	10.34	2259.11			0	0	0	0	0	0	0	0
	NEGSS.50	0	0	0	7367.347			0	0	0	0	0	0	0	0
	NEGSS.27	0	0	250.748	959.622			0	0	0	0	0	0	0	0
	NEGSS.52	0	0	54.301	23424.488			0	0	0	0	0	0	0	0
	NEGSS.3	0	0	243.246	-243.246			0	0	0	0	0	0	0	0
	NEGSS.4	0	0	630.323	-630.323			0	0	0	0	0	0	0	0
	NEGSS.5	0	0	1771.375	-1771.375			0	0	0	0	0	0	0	0
	NEGSS.6	0	0	0	38783.7			0	0	0	0	0	0	0	0
	NEGSS.7	0	0	575.624	41902.376			0	0	0	0	0	0	0	0
	NEGSS.22	0	26	37.106	89024.203			0	0	0	0	0	0	0	0
	NEGSS.29	0	0	143.506	15050.205			0	0	0	0	0	0	0	0
	NEGSS.18	0	62	82.777	7420.149			0	0	0	0	0	0	0	0
	NEGSS.17	0	372	401.766	6878.778			0	0	0	0	0	0	0	0
	NEGSS.1	0	0	4093.718	112153.938			0	0	0	0	0	0	0	0
	NEGSS.45	0	0	7.235	35052.306			0	0	0	0	0	0	0	0
	NEGSS.47	0	0	1.704	21975.181			0	0	0	0	0	0	0	0
	NEGSS.51	0	0	171.372	64511.206			0	0	0	0	0	0	0	0
	NEGSS.35	0	0	20.9	5446.574			0	0	0	0	0	0	0	0
	NEGSS.12	3348	3348	2161.568	459565.432			0	0	0	0	0	0	0	0
	NEGSS.15	0	0	4643.882	960106.122			0	0	0	0	0	0	0	0
	NEGSS.38	0	0	4.822	318.048			0	0	0	0	0	0	0	0
	NEGSS.37	0	0	7.449	14304.016			0	0	0	0	0	0	0	0
	NEGSS.13	0	0	1222.856	-1222.856			0	0	0	0	0	0	0	0
	NEGSS.14	0	0	1106.918	12163.042			0	0	0	0	0	0	0	0
	NEGSS.19	0	0	272.396	-272.396			272.396	15340.82	258.54	0	93.06	0	0	15692.42
	NEGSS.36	0	0	0	10169.322			0	0	0	0	0	0	0	0
	NEGSS.21	144	552	317.536	2083.904			0	0	0	0	0	0	0	0
	NEGSS.20	216	576	1476.909	10269.011			0	0	0	0	0	0	0	0
	NEGSS.34	0	0	10.363	14097.453			0	0	0	0	0	0	0	0
	NEGSS.33	0	0	110.15	-110.15			110.15	3592.83	87.88	0	37.24	0	0	3717.95
	NEGSS.28	0	0	150.053	-150.053			150.053	4638.98	120.08	0	49.64	0	0	4808.7
	NEGSS.32	0	0	187.351	-187.351			187.351	6865.67	150.86	0	62.67	0	0	7079.2
	NEGSS.16	0	0	83.376	3204.432			0	0	0	0	0	0	0	0
	NEGSS.46	0	0	1.337	71157.978			0	0	0	0	0	0	0	0
	NEGSS.44	0	0	0.002	48723.684			0	0	0	0	0	0	0	0
	NEGSS.41	0	0	0	27317.519			0	0	0	0	0	0	0	0
	NEGSS.48	0	0	0	1649.073			0	0	0	0	0	0	0	0
Grand Total		3708	4936	23686.031	2180684.513			1497.839	58953.3	1230.48	0	507.14	0	0	60690.92

TIME_STAMP=05/08/2018 11:08
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=32079

February-15

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter Authority MW Value	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	RS1 Net	RS1 FERC Fee Charge	Total
													Annual Budget Charge		
	NEGSS.40	0	0	0.05	14560.473			0	0	0	0	0	0	0	0
	NEGSS.39	0	0	0.019	7329.079			0	0	0	0	0	0	0	0
	NEGSS.23	0	0	4.127	11750.908			0	0	0	0	0	0	0	0
	NEGSS.25	0	0	168.482	89.401			0	0	0	0	0	0	0	0
	NEGSS.30	0	0	454.915	-454.915			454.915	33704.21	140.68	0	168.12	0	0	34013.01
	NEGSS.31	0	0	322.57	9525.929			0	0	0	0	0	0	0	0
	NEGSS.8	0	0	1031.708	-1031.708			0	0	0	0	0	0	0	0
	NEGSS.9	0	0	363.034	39749.427			0	0	0	0	0	0	0	0
	NEGSS.10	0	0	109.553	-109.553			0	0	0	0	0	0	0	0
	NEGSS.11	0	0	885.439	-885.439			0	0	0	0	0	0	0	0
	NEGSS.43	0	0	22.451	2536.679			0	0	0	0	0	0	0	0
	NEGSS.42	0	0	21.515	841.105			0	0	0	0	0	0	0	0
	NEGSS.50	0	0	0	5695.231			0	0	0	0	0	0	0	0
	NEGSS.27	0	0	242.81	9309.162			0	0	0	0	0	0	0	0
	NEGSS.52	0	0	62.026	18706.568			0	0	0	0	0	0	0	0
	NEGSS.3	0	0	229.972	-229.972			0	0	0	0	0	0	0	0
	NEGSS.4	0	0	502.01	-502.01			0	0	0	0	0	0	0	0
	NEGSS.5	0	0	886.636	-885.636			0	0	0	0	0	0	0	0
	NEGSS.6	0	0	0	89746.3			0	0	0	0	0	0	0	0
	NEGSS.7	0	0	519.105	-519.105			0	0	0	0	0	0	0	0
	NEGSS.22	0	25	77.64	74951.087			0	0	0	0	0	0	0	0
	NEGSS.29	0	0	26.868	40980.142			0	0	0	0	0	0	0	0
	NEGSS.18	0	56	84.653	7046.774			0	0	0	0	0	0	0	0
	NEGSS.17	0	336	390.773	8676.907			0	0	0	0	0	0	0	0
	NEGSS.1	0	0	0	324566.28			0	0	0	0	0	0	0	0
	NEGSS.45	0	0	0.128	32832.791			0	0	0	0	0	0	0	0
	NEGSS.47	0	0	25.471	9485.844			0	0	0	0	0	0	0	0
	NEGSS.51	0	0	256.658	39801.741			0	0	0	0	0	0	0	0
	NEGSS.35	0	0	0.299	3011.643			0	0	0	0	0	0	0	0
	NEGSS.12	3024	3024	2331.112	410013.388			0	0	0	0	0	0	0	0
	NEGSS.15	0	0	8159.802	700638.998			0	0	0	0	0	0	0	0
	NEGSS.38	0	0	23.941	29.053			0	0	0	0	0	0	0	0
	NEGSS.37	0	0	0.006	4844.786			0	0	0	0	0	0	0	0
	NEGSS.13	0	0	1459.255	16170.595			0	0	0	0	0	0	0	0
	NEGSS.14	0	0	785.88	-785.88			0	0	0	0	0	0	0	0
	NEGSS.19	0	0	274.356	-274.356			274.356	34725.42	82.77	0	100.26	0	0	34908.45
	NEGSS.36	0	0	0	5198.739			0	0	0	0	0	0	0	0
	NEGSS.21	432	432	336.141	-336.141			0	0	0	0	0	0	0	0
	NEGSS.20	432	432	1515.103	3571.787			0	0	0	0	0	0	0	0
	NEGSS.34	0	0	15.649	8531.457			0	0	0	0	0	0	0	0
	NEGSS.33	0	0	96.981	-96.981			96.981	6303.8	31.19	0	34.6	0	0	6369.59
	NEGSS.28	0	0	147.797	-147.797			147.797	8631.62	50.91	0	55.29	0	0	8737.82
	NEGSS.32	0	0	181.446	-181.446			181.446	13288.9	57.05	0	67.54	0	0	13413.49
	NEGSS.16	0	0	78.968	8198.248			0	0	0	0	0	0	0	0
	NEGSS.46	0	0	5.09	21155.177			0	0	0	0	0	0	0	0
	NEGSS.44	0	0	0.001	26060.216			0	0	0	0	0	0	0	0
	NEGSS.41	0	0	0.001	11630.887			0	0	0	0	0	0	0	0
	NEGSS.48	0	0	0	1331.638			0	0	0	0	0	0	0	0
Grand Total		3888	4305	22100.441	1962127.501			1155.495	96653.95	362.6	0	425.81	0	0	97442.36

TIME_STAMP=05/08/2018 11:14
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=35155

March-15

Date/Time	Generator ID	Meter			Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	RS1 Net Annual Budget Charge	RS1 FERC Fee Charge	Total
		Station Power Load Bid	Station Power Load Forecast	Authority MW Value											
	NEGSS.40	0	0	1.788	9924.737		0	0	0	0	0	0	0	0	0
	NEGSS.39	0	0	0.116	8600.865		0	0	0	0	0	0	0	0	0
	NEGSS.23	0	0	0	12108.963		0	0	0	0	0	0	0	0	0
	NEGSS.25	0	0	160.258	-160.258		160.258	6298.39	164.88	0	72.03	0	0	6535.3	0
	NEGSS.30	0	0	432.876	278.432		0	0	0	0	0	0	0	0	0
	NEGSS.31	0	0	320.372	4480.461		0	0	0	0	0	0	0	0	0
	NEGSS.8	0	0	871.745	-871.745		0	0	0	0	0	0	0	0	0
	NEGSS.9	0	0	367.425	44215.814		0	0	0	0	0	0	0	0	0
	NEGSS.10	0	0	110.765	-110.765		0	0	0	0	0	0	0	0	0
	NEGSS.11	0	0	969.299	-969.299		0	0	0	0	0	0	0	0	0
	NEGSS.43	0	0	22.816	2860.149		0	0	0	0	0	0	0	0	0
	NEGSS.42	0	0	21.289	1273.512		0	0	0	0	0	0	0	0	0
	NEGSS.50	0	0	0	7264.057		0	0	0	0	0	0	0	0	0
	NEGSS.27	0	0	236.781	9490.903		0	0	0	0	0	0	0	0	0
	NEGSS.52	0	0	57.257	18490.741		0	0	0	0	0	0	0	0	0
	NEGSS.3	0	0	227.619	-227.619		0	0	0	0	0	0	0	0	0
	NEGSS.4	0	0	501.387	-501.387		0	0	0	0	0	0	0	0	0
	NEGSS.5	0	0	1412.85	-1412.85		0	0	0	0	0	0	0	0	0
	NEGSS.6	0	0	0	40914.3		0	0	0	0	0	0	0	0	0
	NEGSS.7	0	0	732.506	1023.094		0	0	0	0	0	0	0	0	0
	NEGSS.22	0	24	30.646	89138.796		0	0	0	0	0	0	0	0	0
	NEGSS.29	0	0	80.802	30332.385		0	0	0	0	0	0	0	0	0
	NEGSS.18	0	62	70.194	13026.828		0	0	0	0	0	0	0	0	0
	NEGSS.17	0	371	367.316	9037.852		0	0	0	0	0	0	0	0	0
	NEGSS.1	0	0	4875.461	84808.963		0	0	0	0	0	0	0	0	0
	NEGSS.45	0	0	4.527	14010.944		0	0	0	0	0	0	0	0	0
	NEGSS.47	0	0	25.799	17878.454		0	0	0	0	0	0	0	0	0
	NEGSS.51	0	0	153.812	56078.727		0	0	0	0	0	0	0	0	0
	NEGSS.35	0	0	12.094	3404.653		0	0	0	0	0	0	0	0	0
	NEGSS.12	3324	3324	3785.884	199153.616		0	0	0	0	0	0	0	0	0
	NEGSS.15	0	0	4340.287	958570.023		0	0	0	0	0	0	0	0	0
	NEGSS.38	0	0	7.223	1929.746		0	0	0	0	0	0	0	0	0
	NEGSS.37	0	0	2.125	4190.812		0	0	0	0	0	0	0	0	0
	NEGSS.13	0	0	1389.542	6037.156		0	0	0	0	0	0	0	0	0
	NEGSS.14	0	0	714.984	-714.984		0	0	0	0	0	0	0	0	0
	NEGSS.19	0	0	225.017	17663.239		0	0	0	0	0	0	0	0	0
	NEGSS.36	0	0	0	6696.885		0	0	0	0	0	0	0	0	0
	NEGSS.21	743	671	145.948	45271.854		0	0	0	0	0	0	0	0	0
	NEGSS.20	743	663	492.438	152890.082		0	0	0	0	0	0	0	0	0
	NEGSS.34	0	0	48.597	11975.259		0	0	0	0	0	0	0	0	0
	NEGSS.33	0	0	96.096	-96.096		96.096	3460.01	99.54	0	43.75	0	0	3603.3	0
	NEGSS.28	0	0	144.182	-144.182		144.182	5002.76	149.01	0	65.21	0	0	5216.98	0
	NEGSS.32	0	0	168.474	-168.474		168.474	6740.38	170.15	0	75.13	0	0	6985.66	0
	NEGSS.16	0	0	76.32	810.672		0	0	0	0	0	0	0	0	0
	NEGSS.46	0	0	3.942	21632.397		0	0	0	0	0	0	0	0	0
	NEGSS.44	0	0	0.035	5048.092		0	0	0	0	0	0	0	0	0
	NEGSS.41	0	0	13.111	4181.006		0	0	0	0	0	0	0	0	0
	NEGSS.48	0	0	0	1441.633		0	0	0	0	0	0	0	0	0
Grand Total		4810	5115	23722.005	1910758.443		569.01	21501.54	583.58	0	256.12	0	0	22341.24	0

TIME_STAMP=05/08/2018 11:20
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=33568

April-15

Date/Time	Generator ID	Station Power		Meter		3rd Party		Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	RS1 Net		
		Load Bid	Load Forecast	Authority MW Value	Net Generation	3rd Party PTID	3rd Party Station Power Credit/Charge				Annual Budget Charge	RS1 FERC Fee Charge	Total
	NEGSS.40	0	0	8.129	12725.973		0	0	0	0	0	0	0
	NEGSS.39	0	0	0.203	19844.289		0	0	0	0	0	0	0
	NEGSS.23	0	0	20.723	10719.712		0	0	0	0	0	0	0
	NEGSS.25	0	0	129.925	184.269		0	0	0	0	0	0	0
	NEGSS.30	0	0	337.467	-337.467		337.467	7958.44	405.55	0	226.07	0	8590.06
	NEGSS.31	0	0	242.486	-242.486		242.486	5418.36	292.74	0	162.58	0	5873.68
	NEGSS.8	0	0	572.394	-572.394		0	0	0	0	0	0	0
	NEGSS.9	0	0	306.351	41296.588		0	0	0	0	0	0	0
	NEGSS.10	0	0	63.444	-63.444		0	0	0	0	0	0	0
	NEGSS.11	0	0	873.656	-873.656		0	0	0	0	0	0	0
	NEGSS.43	0	0	0.897	10296.398		0	0	0	0	0	0	0
	NEGSS.42	0	0	0.288	3478.338		0	0	0	0	0	0	0
	NEGSS.50	0	0	0	6659.985		0	0	0	0	0	0	0
	NEGSS.27	0	0	118.172	15567.927		0	0	0	0	0	0	0
	NEGSS.52	0	0	44.251	17865.875		0	0	0	0	0	0	0
	NEGSS.3	0	0	199.257	-199.257		199.257	4548.35	306.44	0	133.33	0	4988.12
	NEGSS.4	0	0	427.469	-427.469		427.469	9889.97	659.32	0	286.43	0	10835.72
	NEGSS.5	0	0	1406.637	-1406.637		1406.637	32456.83	2162.48	0	942.58	0	35561.89
	NEGSS.7	0	0	721.912	-721.912		721.912	16501.19	1111.77	0	483.72	0	18096.68
	NEGSS.22	0	159	230.464	18059.944		0	0	0	0	0	0	0
	NEGSS.29	0	0	14.745	30837.746		0	0	0	0	0	0	0
	NEGSS.18	0	60	72.584	701.585		0	0	0	0	0	0	0
	NEGSS.17	0	372	391.812	5677.788		0	0	0	0	0	0	0
	NEGSS.1	0	0	5666.709	-5666.709		5666.709	130242.12	6837.51	0	3796.7	0	140876.3
	NEGSS.45	0	0	1.382	37732.422		0	0	0	0	0	0	0
	NEGSS.47	0	0	9.157	33792.785		0	0	0	0	0	0	0
	NEGSS.51	0	0	119.998	52054.48		0	0	0	0	0	0	0
	NEGSS.35	0	0	26.895	8404.469		0	0	0	0	0	0	0
	NEGSS.12	3240	3240	3578.852	260487.048		0	0	0	0	0	0	0
	NEGSS.15	0	0	3668.668	926728.424		0	0	0	0	0	0	0
	NEGSS.24	0	0	0	30.516		0	0	0	0	0	0	0
	NEGSS.38	0	0	0.016	2300.979		0	0	0	0	0	0	0
	NEGSS.37	0	0	5.01	11046.418		0	0	0	0	0	0	0
	NEGSS.13	0	0	1156.104	-1076.104		1076.1039	23992.01	1332.51	0	721	0	26045.52
	NEGSS.14	0	0	863.013	-863.013		863.013	19966.71	1064.1	0	578.42	0	21609.23
	NEGSS.19	0	0	179.506	-179.506		179.506	4661.71	218.19	0	120.58	0	5000.48
	NEGSS.36	0	0	0	17833.742		0	0	0	0	0	0	0
	NEGSS.21	720	720	30.979	-30.979		0	0	0	0	0	0	0
	NEGSS.20	720	699	1217.355	3271.585		0	0	0	0	0	0	0
	NEGSS.34	0	0	17.904	17047.739		0	0	0	0	0	0	0
	NEGSS.33	0	0	85.736	4368.686		0	0	0	0	0	0	0
	NEGSS.28	0	0	116.552	385.301		0	0	0	0	0	0	0
	NEGSS.32	0	0	128.615	-128.615		128.615	2905.3	156.21	0	88.37	0	3149.88
	NEGSS.16	0	0	68.659	-68.659		68.659	1536.88	81.68	0	42.85	0	1661.41
	NEGSS.46	0	0	29.124	47098.127		0	0	0	0	0	0	0
	NEGSS.44	0	0	0.018	42858.922		0	0	0	0	0	0	0
	NEGSS.41	0	0	0.074	25434.993		0	0	0	0	0	0	0
	NEGSS.48	0	0	0	1357.624		0	0	0	0	0	0	0
Grand Total		4680	5250	23153.592	1673292.37		11317.8339	260077.87	14628.5	0	7582.63	0	282289

TIME_STAMP=05/08/2018 11:23
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=35403

May-15

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter		3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	RS1 Net Annual Budget Charge	RS1 FERC Fee	
				Authority MW Value	Net Generation							3rd Party PTID	3rd Party Name
	NEGSS.40	0	0	23.825	3521.686	0	0	0	0	0	0	0	0
	NEGSS.39	0	0	6.721	10229.058	0	0	0	0	0	0	0	0
	NEGSS.23	0	0	96.307	8434.571	0	0	0	0	0	0	0	0
	NEGSS.25	0	0	119.687	621.413	0	0	0	0	0	0	0	0
	NEGSS.30	0	0	329.398	-329.398	329.398	8948.88	529.63	0	187.68	0	0	9666.19
	NEGSS.31	0	0	239.932	1694.511	0	0	0	0	0	0	0	0
	NEGSS.8	0	0	405.47	-405.47	0	0	0	0	0	0	0	0
	NEGSS.9	0	0	241.365	46571.881	0	0	0	0	0	0	0	0
	NEGSS.10	0	0	23.911	-23.911	0	0	0	0	0	0	0	0
	NEGSS.11	0	0	850.844	-850.844	0	0	0	0	0	0	0	0
	NEGSS.43	0	0	10.546	2145.765	0	0	0	0	0	0	0	0
	NEGSS.42	0	0	14.401	1486.564	0	0	0	0	0	0	0	0
	NEGSS.50	0	0	0	5061.449	0	0	0	0	0	0	0	0
	NEGSS.27	0	0	81.821	35303.147	0	0	0	0	0	0	0	0
	NEGSS.52	0	0	36.33	11672.415	0	0	0	0	0	0	0	0
	NEGSS.3	0	0	172.764	-172.764	0	0	0	0	0	0	0	0
	NEGSS.4	0	0	316.562	-309.796	0	0	0	0	0	0	0	0
	NEGSS.5	0	0	1817.497	-1817.497	0	0	0	0	0	0	0	0
	NEGSS.6	0	0	0	11986.1	0	0	0	0	0	0	0	0
	NEGSS.7	0	0	533.185	22685.915	0	0	0	0	0	0	0	0
	NEGSS.22	0	90	115.167	53737.144	0	0	0	0	0	0	0	0
	NEGSS.29	0	0	34.623	43527.729	0	0	0	0	0	0	0	0
	NEGSS.18	0	62	66.384	6050.271	0	0	0	0	0	0	0	0
	NEGSS.17	0	403	362.736	13145.904	0	0	0	0	0	0	0	0
	NEGSS.1	0	0	5282.592	-5282.592	5282.592	189323.26	8360.78	0	3011.4	0	0	200695.4
	NEGSS.45	0	0	0.67	39136.547	0	0	0	0	0	0	0	0
	NEGSS.47	0	0	58.13	12906.704	0	0	0	0	0	0	0	0
	NEGSS.51	0	0	196.763	48736.18	0	0	0	0	0	0	0	0
	NEGSS.35	0	0	10.514	7449.03	0	0	0	0	0	0	0	0
	NEGSS.12	3348	3348	1705.771	462051.669	0	0	0	0	0	0	0	0
	NEGSS.15	0	0	3379.064	945485.648	0	0	0	0	0	0	0	0
	NEGSS.24	0	0	0	1648.707	0	0	0	0	0	0	0	0
	NEGSS.38	0	0	0.02	1748.602	0	0	0	0	0	0	0	0
	NEGSS.37	0	0	4.741	5266.183	0	0	0	0	0	0	0	0
	NEGSS.13	0	0	1002.757	-1002.349	0	0	0	0	0	0	0	0
	NEGSS.14	0	0	939.212	6587.282	0	0	0	0	0	0	0	0
	NEGSS.19	0	0	230.745	4974.423	0	0	0	0	0	0	0	0
	NEGSS.36	0	0	3.235	3127.145	0	0	0	0	0	0	0	0
	NEGSS.21	456	198	21.772	51981.764	0	0	0	0	0	0	0	0
	NEGSS.20	456	196	1393.911	83433.359	0	0	0	0	0	0	0	0
	NEGSS.34	0	0	94.641	10497.362	0	0	0	0	0	0	0	0
	NEGSS.33	0	0	107.811	1580.967	0	0	0	0	0	0	0	0
	NEGSS.28	0	0	119.002	-119.002	119.002	2527.88	192.95	0	67.18	0	0	2788.01
	NEGSS.32	0	0	-116.311	-116.311	116.311	3032.29	186.53	0	65.02	0	0	3283.84
	NEGSS.16	0	0	75.401	649.207	0	0	0	0	0	0	0	0
	NEGSS.46	0	0	7.443	27359.672	0	0	0	0	0	0	0	0
	NEGSS.44	0	0	0.064	43519.819	0	0	0	0	0	0	0	0
	NEGSS.41	0	0	0.276	21334.664	0	0	0	0	0	0	0	0
	NEGSS.48	0	0	0	1002.174	0	0	0	0	0	0	0	0
Grand Total		4260	4297	20650.322	2047922.697	5847.303	203832.31	9269.89	0	3331.28	0	0	216433.5

TIME_STAMP=05/08/2018 11:30
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=34653

June-15

Date/Time	Generator ID	Meter			3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	RS1 Net Annual Budget Charge	RS1 FERC Fee Charge	Total
		Station Power Load Bid	Station Power Load Forecast	Authority MW Value										
	NEGSS.40	0	0	5.316	20085.493		0	0	0	0	0	0	0	
	NEGSS.39	0	0	0.053	23749.938		0	0	0	0	0	0	0	
	NEGSS.23	0	0	78.28	11557.642		0	0	0	0	0	0	0	
	NEGSS.25	0	0	107.593	-107.461		107.461	2056.43	179.43	87.53	0	0	2323.39	
	NEGSS.30	0	0	261.175	-261.175		261.175	5059.22	458.02	214.15	0	0	5731.39	
	NEGSS.31	0	0	198.581	-198.581		198.581	3759.28	329.8	161.43	0	0	4250.51	
	NEGSS.8	0	0	453.708	-453.708		0	0	0	0	0	0	0	
	NEGSS.9	0	0	417.532	19455.028		0	0	0	0	0	0	0	
	NEGSS.10	0	0	19.39	-19.39		0	0	0	0	0	0	0	
	NEGSS.11	0	0	778.586	-778.586		0	0	0	0	0	0	0	
	NEGSS.43	0	0	1.577	6172.813		0	0	0	0	0	0	0	
	NEGSS.42	0	0	1.889	3097.882		0	0	0	0	0	0	0	
	NEGSS.50	0	0	0	4037.102		0	0	0	0	0	0	0	
	NEGSS.27	0	0	118.397	30729.271		0	0	0	0	0	0	0	
	NEGSS.52	0	0	31.133	12204.7		0	0	0	0	0	0	0	
	NEGSS.3	0	0	164.588	-164.588		0	0	0	0	0	0	0	
	NEGSS.4	0	0	286.232	-286.232		0	0	0	0	0	0	0	
	NEGSS.5	0	0	1505.691	-1505.691		0	0	0	0	0	0	0	
	NEGSS.6	0	0	114.011	28183.189		0	0	0	0	0	0	0	
	NEGSS.7	0	0	518.381	10712.419		0	0	0	0	0	0	0	
	NEGSS.22	0	111	121.96	49680.835		0	0	0	0	0	0	0	
	NEGSS.29	0	0	8.404	45977.211		0	0	0	0	0	0	0	
	NEGSS.18	0	60	69.787	3266.388		0	0	0	0	0	0	0	
	NEGSS.17	0	390	399.255	6439.137		0	0	0	0	0	0	0	
	NEGSS.1	0	0	4793.239	-4793.239		4793.239	117654.66	7787.56	3929.95	0	0	129372.2	
	NEGSS.45	0	0	1.624	41233.173		0	0	0	0	0	0	0	
	NEGSS.47	0	0	9.969	16590.824		0	0	0	0	0	0	0	
	NEGSS.51	0	0	211.499	32479.477		0	0	0	0	0	0	0	
	NEGSS.35	0	0	9.399	10619.879		0	0	0	0	0	0	0	
	NEGSS.12	3240	3240	1591.028	444887.472		0	0	0	0	0	0	0	
	NEGSS.15	0	0	3109.55	916432.804		0	0	0	0	0	0	0	
	NEGSS.24	0	0	0	1424.574		0	0	0	0	0	0	0	
	NEGSS.38	0	0	0.034	2143.265		0	0	0	0	0	0	0	
	NEGSS.37	0	0	1.81	18284.479		0	0	0	0	0	0	0	
	NEGSS.13	0	0	974.897	-974.897		974.897	18393.55	1575.96	799.72	0	0	20769.23	
	NEGSS.14	0	0	556.496	-556.496		556.496	10475.37	907.86	456.07	0	0	11839.3	
	NEGSS.19	0	0	173.001	-173.001		173.001	3348.12	281.92	142.89	0	0	3772.93	
	NEGSS.36	0	0	0.337	15842.879		0	0	0	0	0	0	0	
	NEGSS.21	0	0	121.638	31983.018		0	0	0	0	0	0	0	
	NEGSS.20	0	0	1193.284	77899.636		0	0	0	0	0	0	0	
	NEGSS.34	0	0	2.63	17388.925		0	0	0	0	0	0	0	
	NEGSS.33	0	0	94.48	1169.902		0	0	0	0	0	0	0	
	NEGSS.28	0	0	109.468	-109.468		109.468	1870.96	176.48	89.79	0	0	2137.23	
	NEGSS.32	0	0	112.904	-112.904		112.904	2120.56	185.65	92.06	0	0	2398.27	
	NEGSS.16	0	0	63.223	-63.223		63.223	1185.82	100.53	52.24	0	0	1338.59	
	NEGSS.46	0	0	6.564	57876.669		0	0	0	0	0	0	0	
	NEGSS.44	0	0	0.001	67654.408		0	0	0	0	0	0	0	
	NEGSS.41	0	0	1.506	20369.383		0	0	0	0	0	0	0	
	NEGSS.48	0	0	0	649.35		0	0	0	0	0	0	0	
Grand Total		3240	3801	18800.1	2039720.525		7350.445	165923.97	11983.21	6025.83	0	0	183933	

TIME_STAMP=05/08/2018 11:34
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=35897

July-15

Date/Time	Generator ID	Meter			Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	RS1 Net Annual Budget Charge	RS1 FERC Fee Charge	Total
		Station Power Load Bid	Station Power Load Forecast	Authority MW Value											
	NEGSS.40	0	0	0.361	25633.389			0	0	0	0	0	0	0	0
	NEGSS.39	0	0	1.742	16938.607			0	0	0	0	0	0	0	0
	NEGSS.23	0	0	42.769	12891.779			0	0	0	0	0	0	0	0
	NEGSS.25	0	0	137.077	2506.338			0	0	0	0	0	0	0	0
	NEGSS.30	0	0	359.873	199.266			0	0	0	0	0	0	0	0
	NEGSS.31	0	0	269.594	3283.748			0	0	0	0	0	0	0	0
	NEGSS.8	0	0	351.295	-351.295			0	0	0	0	0	0	0	0
	NEGSS.9	0	0	227.21	36190.099			0	0	0	0	0	0	0	0
	NEGSS.10	0	0	21.155	-21.155			0	0	0	0	0	0	0	0
	NEGSS.11	0	0	779.331	-779.331			0	0	0	0	0	0	0	0
	NEGSS.43	0	0	6.662	3467.012			0	0	0	0	0	0	0	0
	NEGSS.42	0	0	11.369	1672.544			0	0	0	0	0	0	0	0
	NEGSS.50	0	0	0	2758.276			0	0	0	0	0	0	0	0
	NEGSS.27	0	0	53.764	39585.054			0	0	0	0	0	0	0	0
	NEGSS.52	0	0	41.336	7651.117			0	0	0	0	0	0	0	0
	NEGSS.3	0	0	171.992	-171.992			0	0	0	0	0	0	0	0
	NEGSS.4	0	0	291.907	-291.907			0	0	0	0	0	0	0	0
	NEGSS.5	0	0	1381.194	-1381.194			0	0	0	0	0	0	0	0
	NEGSS.6	0	0	592.26	21855.04			0	0	0	0	0	0	0	0
	NEGSS.7	0	0	464.974	37111.326			0	0	0	0	0	0	0	0
	NEGSS.22	0	168	191.566	67921.744			0	0	0	0	0	0	0	0
	NEGSS.29	0	0	0	47998.597			0	0	0	0	0	0	0	0
	NEGSS.18	0	54	72.585	12805.937			0	0	0	0	0	0	0	0
	NEGSS.17	0	403	335.297	15714.559			0	0	0	0	0	0	0	0
	NEGSS.1	0	0	4686.976	37004.008			0	0	0	0	0	0	0	0
	NEGSS.45	0	0	1.905	33642.763			0	0	0	0	0	0	0	0
	NEGSS.47	0	0	8.841	13683.437			0	0	0	0	0	0	0	0
	NEGSS.51	0	0	218.712	33512.204			0	0	0	0	0	0	0	0
	NEGSS.35	0	0	9.277	8492.331			0	0	0	0	0	0	0	0
	NEGSS.12	3348	3348	1600.914	450959.086			0	0	0	0	0	0	0	0
	NEGSS.15	0	0	3408.574	940723.086			0	0	0	0	0	0	0	0
	NEGSS.24	0	0	0	1332.14			0	0	0	0	0	0	0	0
	NEGSS.38	0	0	1.464	1653.74			0	0	0	0	0	0	0	0
	NEGSS.37	0	0	9.675	7430.777			0	0	0	0	0	0	0	0
	NEGSS.13	0	0	1016.966	-1016.966			0	0	0	0	0	0	0	0
	NEGSS.14	0	0	1056.752	3434.036			0	0	0	0	0	0	0	0
	NEGSS.19	0	0	210.395	10269.997			0	0	0	0	0	0	0	0
	NEGSS.36	0	0	186.801	6980.738			0	0	0	0	0	0	0	0
	NEGSS.21	0	0	123.092	32005.604			0	0	0	0	0	0	0	0
	NEGSS.20	0	0	824.16	111036.4			0	0	0	0	0	0	0	0
	NEGSS.34	0	0	6.794	14568.075			0	0	0	0	0	0	0	0
	NEGSS.33	0	0	91.543	8153.151			0	0	0	0	0	0	0	0
	NEGSS.28	0	0	131.342	1052.743			0	0	0	0	0	0	0	0
	NEGSS.32	0	0	118.093	-118.093			118.093	2789.5	146.95	0	66.7	0	0	3003.15
	NEGSS.16	0	0	76.554	4050.534			0	0	0	0	0	0	0	0
	NEGSS.46	0	0	3.876	61952.687			0	0	0	0	0	0	0	0
	NEGSS.44	0	0	0.027	49891.597			0	0	0	0	0	0	0	0
	NEGSS.41	0	0	0.012	20584.71			0	0	0	0	0	0	0	0
	NEGSS.48	0	0	0	404.325			0	0	0	0	0	0	0	0
Grand Total		3348	3973	19598.058	2204870.668			118.093	2789.5	146.95	0	66.7	0	0	3003.15

TIME_STAMP=05/08/2018 11:38
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=35721

August-15

Date/Time	Generator ID	Station Power		Meter		3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	RS1 Net	RS1 FERC	Total
		Load Bid	Load Forecast	Authority MW Value	Net Generation								Annual Budget Charge	Fee Charge	
	NEGSS.40	0	0	5.689	9440.746			0	0	0	0	0	0	0	0
	NEGSS.39	0	0	15.47	4617.739			0	0	0	0	0	0	0	0
	NEGSS.23	0	0	47.916	11725.839			0	0	0	0	0	0	0	0
	NEGSS.25	0	0	106.642	2634.707			0	0	0	0	0	0	0	0
	NEGSS.30	0	0	357.23	299.226			0	0	0	0	0	0	0	0
	NEGSS.31	0	0	258.275	-258.275			258.275	6912.28	294.38	0	161.31	0	0	7367.97
	NEGSS.8	0	0	349.121	-349.121			0	0	0	0	0	0	0	0
	NEGSS.9	0	0	240.156	36401.894			0	0	0	0	0	0	0	0
	NEGSS.10	0	0	20.002	-20.002			0	0	0	0	0	0	0	0
	NEGSS.11	0	0	942.598	-942.598			0	0	0	0	0	0	0	0
	NEGSS.43	0	0	13.199	791.417			0	0	0	0	0	0	0	0
	NEGSS.42	0	0	20.688	533.561			0	0	0	0	0	0	0	0
	NEGSS.50	0	0	0	2665.569			0	0	0	0	0	0	0	0
	NEGSS.27	0	0	0	44056.524			0	0	0	0	0	0	0	0
	NEGSS.52	0	0	52.551	6797.895			0	0	0	0	0	0	0	0
	NEGSS.3	0	0	167.506	-167.506			0	0	0	0	0	0	0	0
	NEGSS.4	0	0	285.078	-285.078			0	0	0	0	0	0	0	0
	NEGSS.5	0	0	1395.311	-1395.311			0	0	0	0	0	0	0	0
	NEGSS.6	0	0	671.841	4264.259			0	0	0	0	0	0	0	0
	NEGSS.7	0	0	614.986	11759.914			0	0	0	0	0	0	0	0
	NEGSS.22	0	150	194.686	70763.48			0	0	0	0	0	0	0	0
	NEGSS.29	0	0	134.544	20899.396			0	0	0	0	0	0	0	0
	NEGSS.18	0	62	89.786	9061.658			0	0	0	0	0	0	0	0
	NEGSS.17	0	403	374.527	12056.081			0	0	0	0	0	0	0	0
	NEGSS.1	0	0	5182.173	19754.227			0	0	0	0	0	0	0	0
	NEGSS.45	0	0	0.955	22926.113			0	0	0	0	0	0	0	0
	NEGSS.47	0	0	118.674	1000.467			0	0	0	0	0	0	0	0
	NEGSS.51	0	0	201.881	32124.245			0	0	0	0	0	0	0	0
	NEGSS.35	0	0	9.744	4598.735			0	0	0	0	0	0	0	0
	NEGSS.12	3348	3348	1703.662	443516.618			0	0	0	0	0	0	0	0
	NEGSS.15	0	0	3534.707	929389.689			0	0	0	0	0	0	0	0
	NEGSS.24	0	0	0	1482.63			0	0	0	0	0	0	0	0
	NEGSS.38	0	0	0.16	1448.05			0	0	0	0	0	0	0	0
	NEGSS.37	0	0	17.182	2693.668			0	0	0	0	0	0	0	0
	NEGSS.13	0	0	1166.842	-1166.842			0	0	0	0	0	0	0	0
	NEGSS.14	0	0	1049.748	8436.068			0	0	0	0	0	0	0	0
	NEGSS.19	0	0	241.882	4279.718			0	0	0	0	0	0	0	0
	NEGSS.36	0	0	0	3488.125			0	0	0	0	0	0	0	0
	NEGSS.21	0	0	112.718	38963.042			0	0	0	0	0	0	0	0
	NEGSS.20	0	0	568.228	139145.352			0	0	0	0	0	0	0	0
	NEGSS.34	0	0	78.124	3360.64			0	0	0	0	0	0	0	0
	NEGSS.33	0	0	92.134	7937.425			0	0	0	0	0	0	0	0
	NEGSS.28	0	0	130.977	1151.502			0	0	0	0	0	0	0	0
	NEGSS.32	0	0	115.224	-115.224			115.224	3096.67	132.58	0	71.91	0	0	3301.16
	NEGSS.16	0	0	77.932	2470.916			0	0	0	0	0	0	0	0
	NEGSS.46	0	0	5.039	30952.072			0	0	0	0	0	0	0	0
	NEGSS.44	0	0	0.099	19676.746			0	0	0	0	0	0	0	0
	NEGSS.41	0	0	0.09	5787.884			0	0	0	0	0	0	0	0
	NEGSS.48	0	0	0	571.228			0	0	0	0	0	0	0	0
Grand Total		3348	3963	20765.977	1969225.108			373.499	10008.95	426.96	0	233.22	0	0	10669.13

TIME_STAMP=05/08/2018 11:42
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=34347

September-15

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter Authority MW		3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	RS1 Net	RS1 FERC	Total
				Value	Net Generation								Annual Budget Charge	Fee Charge	
	NEGSS.40	0	0	7.184	9003.229			0	0	0	0	0	0	0	0
	NEGSS.39	0	0	16.419	3218.783			0	0	0	0	0	0	0	0
	NEGSS.23	0	0	0	12785.291			0	0	0	0	0	0	0	0
	NEGSS.25	0	0	105.795	1636.657			0	0	0	0	0	0	0	0
	NEGSS.30	0	0	338.59	328.956			0	0	0	0	0	0	0	0
	NEGSS.31	0	0	274.524	6294.133			0	0	0	0	0	0	0	0
	NEGSS.8	0	0	343.856	-343.856			0	0	0	0	0	0	0	0
	NEGSS.9	0	0	245.611	30513.241			0	0	0	0	0	0	0	0
	NEGSS.10	0	0	20.826	-20.826			0	0	0	0	0	0	0	0
	NEGSS.11	0	0	912.043	-912.043			0	0	0	0	0	0	0	0
	NEGSS.43	0	0	12.203	1268.43			0	0	0	0	0	0	0	0
	NEGSS.42	0	0	18.743	745.247			0	0	0	0	0	0	0	0
	NEGSS.50	0	0	0	3550.479			0	0	0	0	0	0	0	0
	NEGSS.27	0	0	20.264	40461.059			0	0	0	0	0	0	0	0
	NEGSS.52	0	0	50.138	7809.808			0	0	0	0	0	0	0	0
	NEGSS.2	0	0	0	0.001			0	0	0	0	0	0	0	0
	NEGSS.3	0	0	157.233	-157.233			0	0	0	0	0	0	0	0
	NEGSS.4	0	0	263.309	-263.309			0	0	0	0	0	0	0	0
	NEGSS.5	0	0	985.058	-985.058			0	0	0	0	0	0	0	0
	NEGSS.6	0	0	410.079	5074.021			0	0	0	0	0	0	0	0
	NEGSS.7	0	0	556.082	7853.818			0	0	0	0	0	0	0	0
	NEGSS.22	0	154	192.028	68198.107			0	0	0	0	0	0	0	0
	NEGSS.29	0	0	59.751	38539.391			0	0	0	0	0	0	0	0
	NEGSS.18	0	60	75.626	8913.428			0	0	0	0	0	0	0	0
	NEGSS.17	0	390	322.652	10000.396			0	0	0	0	0	0	0	0
	NEGSS.1	0	0	5114.037	12643.755			0	0	0	0	0	0	0	0
	NEGSS.45	0	0	12.936	13843.21			0	0	0	0	0	0	0	0
	NEGSS.47	0	0	219.193	1460.472			0	0	0	0	0	0	0	0
	NEGSS.51	0	0	277.837	29415.486			0	0	0	0	0	0	0	0
	NEGSS.35	0	0	12.579	2849.697			0	0	0	0	0	0	0	0
	NEGSS.12	3240	3240	2387.018	378425.302			0	0	0	0	0	0	0	0
	NEGSS.15	0	0	3353.046	894788.658			0	0	0	0	0	0	0	0
	NEGSS.24	0	0	0	1434.99			0	0	0	0	0	0	0	0
	NEGSS.38	0	0	0	1260.123			0	0	0	0	0	0	0	0
	NEGSS.37	0	0	23.137	1685.437			0	0	0	0	0	0	0	0
	NEGSS.13	0	0	1259.634	8255.266			0	0	0	0	0	0	0	0
	NEGSS.14	0	0	517.247	-517.247			0	0	0	0	0	0	0	0
	NEGSS.19	0	0	197.339	6057.229			0	0	0	0	0	0	0	0
	NEGSS.36	0	0	0	6442.728			0	0	0	0	0	0	0	0
	NEGSS.21	0	0	146.352	21949.44			0	0	0	0	0	0	0	0
	NEGSS.20	0	0	1338.192	62998.278			0	0	0	0	0	0	0	0
	NEGSS.34	0	0	113.518	1064.418			0	0	0	0	0	0	0	0
	NEGSS.33	0	0	81.542	7665.481			0	0	0	0	0	0	0	0
	NEGSS.28	0	0	75.642	-75.642			75.642	1844.79	89.15	0	49.74	0	0	1983.68
	NEGSS.32	0	0	112.96	-112.96			112.96	3441.7	129.58	0	73.78	0	0	3645.06
	NEGSS.16	0	0	76.128	1461.456			0	0	0	0	0	0	0	0
	NEGSS.46	0	0	5.787	23596.322			0	0	0	0	0	0	0	0
	NEGSS.44	0	0	0.074	12921.586			0	0	0	0	0	0	0	0
	NEGSS.41	0	0	0.041	4680.467			0	0	0	0	0	0	0	0
	NEGSS.48	0	0	0	646.946			0	0	0	0	0	0	0	0
		3240	3844	20712.253	1748353.048			188.602	5286.49	218.73	0	123.52	0	0	5628.74

TIME_STAMP=05/08/2018 11:46
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=35754

October-15

Date/Time	Generator ID	Station Power	Station Power	Meter Authority	Net Generation	3rd Party PTID	3rd Party Name	3rd Party Station	Ancillary	Remote Self	NTAC	RS1 Net	RS1 FERC	Total
		Load Bid	Load Forecast	MW Value				Power	Service			Supply MW		
	NEGSS.40	0	0	4.698	11368.583			0	0	0	0	0	0	0
	NEGSS.39	0	0	1.066	12033.535			0	0	0	0	0	0	0
	NEGSS.23	0	0	106.691	7563.066			0	0	0	0	0	0	0
	NEGSS.25	0	0	120.22	1080.698			0	0	0	0	0	0	0
	NEGSS.30	0	0	368.492	-16.063			16.0641	368.74	21.21	9.36	0	0	399.31
	NEGSS.31	0	0	257.994	-257.968			257.968	5911.7	340.17	149.39	0	0	6401.26
	NEGSS.8	0	0	408.822	-408.822			0	0	0	0	0	0	0
	NEGSS.9	0	0	278.216	36494.88			0	0	0	0	0	0	0
	NEGSS.10	0	0	35.203	-35.203			0	0	0	0	0	0	0
	NEGSS.11	0	0	957.468	-957.468			0	0	0	0	0	0	0
	NEGSS.43	0	0	5.534	5470.205			0	0	0	0	0	0	0
	NEGSS.42	0	0	6.882	2506.713			0	0	0	0	0	0	0
	NEGSS.50	0	0	0	6626.051			0	0	0	0	0	0	0
	NEGSS.27	0	0	4.167	45390.088			0	0	0	0	0	0	0
	NEGSS.52	0	0	30.99	18077.832			0	0	0	0	0	0	0
	NEGSS.3	0	0	161.164	-161.164			161.164	4156.45	235	93.87	0	0	4485.32
	NEGSS.4	0	0	319.749	-319.749			319.749	8304.04	464.27	185.44	0	0	8953.75
	NEGSS.5	0	0	825.481	-825.481			825.481	21407.7	1223.66	478.65	0	0	23110.01
	NEGSS.6	0	0	347.554	-347.554			347.554	9127.58	486.93	201.72	0	0	9816.23
	NEGSS.7	0	0	620.414	-620.414			620.414	16002	903.77	359.79	0	0	17265.56
	NEGSS.22	0	79	113.217	78113.602			0	0	0	0	0	0	0
	NEGSS.29	0	0	9.73	47272.208			0	0	0	0	0	0	0
	NEGSS.18	0	62	68.477	7981.677			0	0	0	0	0	0	0
	NEGSS.17	0	403	331.579	14413.061			0	0	0	0	0	0	0
	NEGSS.1	0	0	4717.859	-4717.859			4717.859	121350.57	6221.81	2736.4	0	0	130308.78
	NEGSS.45	0	0	32.823	24953.191			0	0	0	0	0	0	0
	NEGSS.47	0	0	48.248	11514.226			0	0	0	0	0	0	0
	NEGSS.51	0	0	191.786	55483.098			0	0	0	0	0	0	0
	NEGSS.35	0	0	13.535	4914.407			0	0	0	0	0	0	0
	NEGSS.12	3348	3348	2202.234	455618.366			0	0	0	0	0	0	0
	NEGSS.15	0	0	3404.187	954848.197			0	0	0	0	0	0	0
	NEGSS.24	0	0	0	1428.439			0	0	0	0	0	0	0
	NEGSS.38	0	0	0.063	1410.112			0	0	0	0	0	0	0
	NEGSS.37	0	0	16.25	3019.561			0	0	0	0	0	0	0
	NEGSS.13	0	0	1031.448	-1031.448			1031.448	23254.03	1353.06	598.48	0	0	25205.57
	NEGSS.14	0	0	579.273	-579.273			579.273	13001.76	764.89	335.99	0	0	14102.64
	NEGSS.19	0	0	185.735	-185.735			185.735	4756.32	246.33	110.02	0	0	5112.67
	NEGSS.36	0	0	0	5924.924			0	0	0	0	0	0	0
	NEGSS.21	0	0	154.845	-98.109			98.1018	2599.39	134.63	57.31	0	0	2791.33
	NEGSS.20	0	0	911.493	-904.949			904.9356	22391.78	1191.42	524.55	0	0	24107.75
	NEGSS.34	0	0	60.514	6238.119			0	0	0	0	0	0	0
	NEGSS.33	0	0	96.098	1601.348			0	0	0	0	0	0	0
	NEGSS.28	0	0	120.02	69.872			0	0	0	0	0	0	0
	NEGSS.32	0	0	124.258	-124.258			124.258	2814.56	164.21	71.39	0	0	3050.16
	NEGSS.16	0	0	69.308	135.172			0	0	0	0	0	0	0
	NEGSS.46	0	0	11.222	26560.756			0	0	0	0	0	0	0
	NEGSS.44	0	0	0.111	27188.539			0	0	0	0	0	0	0
	NEGSS.41	0	0	0	9375.711			0	0	0	0	0	0	0
	NEGSS.48	0	0	0	1574.008			0	0	0	0	0	0	0
Grand Total		3348	3892	19355.118	1874658.728			10190.0045	255446.62	13751.36	5912.36	0	0	275110.34

TIME_STAMP=05/08/2018 11:55
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=34040

November-15

Nov	Generator ID	Station Power	Station Power	Meter Authority MW	Net Generation	3rd Party PTID	3rd Party Name	3rd Party Station	Ancillary	Remote Self	NTAC	RS1 Net	RS1 FERC	Total
		Load Bid	Load Forecast	Value				Power	Service			Annual Budget	Fee	
	NEGSS.40	0	0	1.988	13234.066			0	0	0	0	0	0	0
	NEGSS.39	0	0	0.511	15355.002			0	0	0	0	0	0	0
	NEGSS.23	0	0	90.136	6966.395			0	0	0	0	0	0	0
	NEGSS.25	0	0	130.164	-130.02			130.02	2025.78	256.81	94.85	0	0	2377.44
	NEGSS.31	0	0	226.967	-226.967			226.967	3273.59	468.21	165.63	0	0	3907.43
	NEGSS.8	0	0	408.498	-408.498			0	0	0	0	0	0	0
	NEGSS.9	0	0	252.155	44117.581			0	0	0	0	0	0	0
	NEGSS.10	0	0	48.794	-48.794			0	0	0	0	0	0	0
	NEGSS.11	0	0	988.691	-988.691			0	0	0	0	0	0	0
	NEGSS.43	0	0	3.417	4922.646			0	0	0	0	0	0	0
	NEGSS.42	0	0	1.465	2538.461			0	0	0	0	0	0	0
	NEGSS.50	0	0	0	7226.605			0	0	0	0	0	0	0
	NEGSS.27	0	0	239.351	3475.594			0	0	0	0	0	0	0
	NEGSS.52	0	0	26.267	17832.025			0	0	0	0	0	0	0
	NEGSS.3	0	0	167.743	-167.743			0	0	0	0	0	0	0
	NEGSS.4	0	0	407.423	-407.423			0	0	0	0	0	0	0
	NEGSS.5	0	0	729.015	-729.015			0	0	0	0	0	0	0
	NEGSS.6	0	0	541.964	-541.964			0	0	0	0	0	0	0
	NEGSS.7	0	0	620.977	7267.423			0	0	0	0	0	0	0
	NEGSS.22	0	183	237.589	54499.668			0	0	0	0	0	0	0
	NEGSS.29	0	0	84.014	26860.901			0	0	0	0	0	0	0
	NEGSS.18	0	61	54.838	10915.377			0	0	0	0	0	0	0
	NEGSS.17	0	379	378.934	9931.778			0	0	0	0	0	0	0
	NEGSS.1	0	0	4854.167	-4854.167			4854.167	133730.36	9600.3	3543.08	0	0	146873.7
	NEGSS.45	0	0	7.507	24257.044			0	0	0	0	0	0	0
	NEGSS.47	0	0	3.448	17487.909			0	0	0	0	0	0	0
	NEGSS.51	0	0	168.625	61969.348			0	0	0	0	0	0	0
	NEGSS.35	0	0	24.935	7398.893			0	0	0	0	0	0	0
	NEGSS.12	3244	3244	2203.762	445584.438			0	0	0	0	0	0	0
	NEGSS.15	0	0	3364.798	925764.797			0	0	0	0	0	0	0
	NEGSS.24	0	0	0	1053.189			0	0	0	0	0	0	0
	NEGSS.38	0	0	1.318	1151.868			0	0	0	0	0	0	0
	NEGSS.37	0	0	0.65	10039.269			0	0	0	0	0	0	0
	NEGSS.13	0	0	1016.087	-1016.087			1016.087	15202.8	2008.89	741.84	0	0	17953.53
	NEGSS.14	0	0	700.604	-700.604			700.604	10504.8	1380.3	511.35	0	0	12396.45
	NEGSS.19	0	0	205.697	-205.697			205.697	4461.69	404.26	150.17	0	0	5016.12
	NEGSS.36	0	0	0	7148.363			0	0	0	0	0	0	0
	NEGSS.21	0	0	106.897	46120.751			0	0	0	0	0	0	0
	NEGSS.20	0	0	577.163	141222.847			0	0	0	0	0	0	0
	NEGSS.34	0	0	22.922	9679.7			0	0	0	0	0	0	0
	NEGSS.33	0	0	81.943	303.755			0	0	0	0	0	0	0
	NEGSS.28	0	0	131.208	-131.208			131.208	1788.01	256.98	97.42	0	0	2142.41
	NEGSS.32	0	0	125.952	-125.952			125.952	1926.89	248.52	93.77	0	0	2269.18
	NEGSS.16	0	0	62.627	-62.627			62.627	938.49	125.03	46.09	0	0	1109.61
	NEGSS.46	0	0	5.28	62064.468			0	0	0	0	0	0	0
	NEGSS.44	0	0	0.125	24076.475			0	0	0	0	0	0	0
	NEGSS.41	0	0	0	18355.68			0	0	0	0	0	0	0
	NEGSS.48	0	0	0	1511.685			0	0	0	0	0	0	0
Grand Total		3244	3867	19306.616	2019588.544			7453.329	173852.41	14749.3	5444.2	0	0	194045.9

TIME_STAMP=05/08/2018 11:58
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=34875

December-15

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter Authority MW Value	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	RS1 Net	RS1 FERC	Total
													Annual Budget Charge	Fee Charge	
	NEGSS.40	0	0	0.603	17119.508			0	0	0	0	0	0	0	0
	NEGSS.39	0	0	0.015	21013.975			0	0	0	0	0	0	0	0
	NEGSS.23	0	0	0	12608.471			0	0	0	0	0	0	0	0
	NEGSS.25	0	0	137.973	-137.973			137.973	2210.78	233.81	0	151.36	0	0	2595.95
	NEGSS.31	0	0	311.956	-311.956			311.956	4989.93	526.75	0	343.29	0	0	5859.97
	NEGSS.8	0	0	462.208	-462.208			0	0	0	0	0	0	0	0
	NEGSS.9	0	0	306.917	36383.121			0	0	0	0	0	0	0	0
	NEGSS.10	0	0	69.48	-69.48			0	0	0	0	0	0	0	0
	NEGSS.11	0	0	961.512	-961.512			0	0	0	0	0	0	0	0
	NEGSS.43	0	0	2.441	8521.393			0	0	0	0	0	0	0	0
	NEGSS.42	0	0	21.2	101.006			0	0	0	0	0	0	0	0
	NEGSS.50	0	0	0	8451.938			0	0	0	0	0	0	0	0
	NEGSS.27	0	0	223.02	7148.867			0	0	0	0	0	0	0	0
	NEGSS.52	0	0	40.75	19173.656			0	0	0	0	0	0	0	0
	NEGSS.3	0	0	188.994	-188.994			0	0	0	0	0	0	0	0
	NEGSS.4	0	0	510.98	-510.98			0	0	0	0	0	0	0	0
	NEGSS.5	0	0	1277.307	-1277.307			0	0	0	0	0	0	0	0
	NEGSS.6	0	0	469.413	8832.687			0	0	0	0	0	0	0	0
	NEGSS.7	0	0	589.056	18620.344			0	0	0	0	0	0	0	0
	NEGSS.22	0	177	191.006	46330.044			0	0	0	0	0	0	0	0
	NEGSS.29	0	0	144.916	4201.238			0	0	0	0	0	0	0	0
	NEGSS.18	0	62	65.577	1671.225			0	0	0	0	0	0	0	0
	NEGSS.17	0	403	425.235	5120.229			0	0	0	0	0	0	0	0
	NEGSS.1	0	0	5413.679	-5413.679			5413.679	101760.62	9158.62	0	5955.65	0	0	116874.89
	NEGSS.45	0	0	5.277	27018.044			0	0	0	0	0	0	0	0
	NEGSS.47	0	0	16.76	25022.248			0	0	0	0	0	0	0	0
	NEGSS.51	0	0	160.175	59934.158			0	0	0	0	0	0	0	0
	NEGSS.35	0	0	31.278	8887.033			0	0	0	0	0	0	0	0
	NEGSS.12	3348	3348	2535.072	459052.528			0	0	0	0	0	0	0	0
	NEGSS.15	0	0	3769.706	947461.266			0	0	0	0	0	0	0	0
	NEGSS.24	0	0	0	0.564			0	0	0	0	0	0	0	0
	NEGSS.38	0	0	1.936	836.139			0	0	0	0	0	0	0	0
	NEGSS.37	0	0	1.778	10562.728			0	0	0	0	0	0	0	0
	NEGSS.13	0	0	1103.182	-1103.182			1103.182	17621.87	1869.63	0	1213.61	0	0	20705.11
	NEGSS.14	0	0	721.882	-721.882			721.882	11556.99	1219.5	0	794.2	0	0	13570.69
	NEGSS.19	0	0	225.735	-225.735			225.735	5321.17	381.33	0	249.76	0	0	5952.26
	NEGSS.36	0	0	0	16904.518			0	0	0	0	0	0	0	0
	NEGSS.21	0	0	239.415	11075.097			0	0	0	0	0	0	0	0
	NEGSS.20	0	0	1107.199	48717.901			0	0	0	0	0	0	0	0
	NEGSS.34	0	0	3.882	17502.501			0	0	0	0	0	0	0	0
	NEGSS.33	0	0	86.346	592.225			0	0	0	0	0	0	0	0
	NEGSS.28	0	0	141.237	-141.237			141.237	2001.45	238.56	0	155.43	0	0	2395.44
	NEGSS.32	0	0	140.172	-140.172			140.172	2292.64	237.86	0	154.34	0	0	2684.84
	NEGSS.16	0	0	71.156	-71.156			71.156	1170.77	118.74	0	80.58	0	0	1370.09
	NEGSS.46	0	0	3.601	70670.08			0	0	0	0	0	0	0	0
	NEGSS.44	0	0	0.135	20668.254			0	0	0	0	0	0	0	0
	NEGSS.41	0	0	0.002	19747.06			0	0	0	0	0	0	0	0
	NEGSS.48	0	0	0	1448.202			0	0	0	0	0	0	0	0
Grand Total		3348	3990	22180.164	1949660.795			8266.972	148926.22	13984.8	0	9098.22	0	0	172009.24

TIME_STAMP=05/08/2018 14:30
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=34404

January-16

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter Authority MW Value	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	RS1 Net	RS1 FERC	Total
													Annual Budget Charge	Fee Charge	
	NEGSS.40	0	0	0	23739.697			0	0	0	0	0	0	0	0
	NEGSS.39	0	0	0.657	13948.222			0	0	0	0	0	0	0	0
	NEGSS.23	0	0	31.963	12332.491			0	0	0	0	0	0	0	0
	NEGSS.25	0	0	157.138	-157.138			157.138	3920.19	230.17	0	99.13	0	0	4249.49
	NEGSS.30	0	0	0	488.914			0	0	0	0	0	0	0	0
	NEGSS.31	0	0	395.708	-395.708			395.708	10524.27	584.54	0	249.51	0	0	11358.32
	NEGSS.8	0	0	904.06	-904.06			904.06	19843.66	1318.38	0	569.7	0	0	21731.74
	NEGSS.9	0	0	672.367	-672.367			672.367	14401.9	982.85	0	423.61	0	0	15808.36
	NEGSS.10	0	0	114.686	-114.686			114.686	2522.11	166.93	0	72.06	0	0	2761.1
	NEGSS.11	0	0	912.707	-912.707			912.707	18803.8	1352.74	0	574.92	0	0	20731.46
	NEGSS.43	0	0	4.423	5841.797			0	0	0	0	0	0	0	0
	NEGSS.42	0	0	0.801	-0.129			0	0	0	0	0	0	0	0
	NEGSS.50	0	0	0	8490.851			0	0	0	0	0	0	0	0
	NEGSS.27	0	0	258.273	19303.711			0	0	0	0	0	0	0	0
	NEGSS.52	0	0	42.598	22296.35			0	0	0	0	0	0	0	0
	NEGSS.3	0	0	227.49	-227.49			0	0	0	0	0	0	0	0
	NEGSS.4	0	0	511.685	-511.685			0	0	0	0	0	0	0	0
	NEGSS.5	0	0	1111.432	-1111.432			0	0	0	0	0	0	0	0
	NEGSS.6	0	0	18.494	38211.106			0	0	0	0	0	0	0	0
	NEGSS.7	0	0	263.237	86534.463			0	0	0	0	0	0	0	0
	NEGSS.22	0	43	46.337	88055.345			0	0	0	0	0	0	0	0
	NEGSS.29	0	0	159.242	342.869			0	0	0	0	0	0	0	0
	NEGSS.18	0	62	75.119	2562.904			0	0	0	0	0	0	0	0
	NEGSS.17	0	403	486.968	1091.872			0	0	0	0	0	0	0	0
	NEGSS.1	0	0	7971.795	-7971.795			7971.795	165939.5	11999.06	0	5022.13	0	0	182960.7
	NEGSS.45	0	0	4.596	37911.817			0	0	0	0	0	0	0	0
	NEGSS.47	0	0	18.687	21636.862			0	0	0	0	0	0	0	0
	NEGSS.51	0	0	118.902	68932.092			0	0	0	0	0	0	0	0
	NEGSS.35	0	0	25.921	7538.16			0	0	0	0	0	0	0	0
	NEGSS.12	3348	3348	2276.949	461617.251			0	0	0	0	0	0	0	0
	NEGSS.15	0	0	4398.718	956546.232			0	0	0	0	0	0	0	0
	NEGSS.24	0	0	0	0.151			0	0	0	0	0	0	0	0
	NEGSS.38	0	0	3.35	492.11			0	0	0	0	0	0	0	0
	NEGSS.37	0	0	1.178	10606.736			0	0	0	0	0	0	0	0
	NEGSS.13	0	0	1291.356	-1291.356			1291.356	29624.03	1908.26	0	813.59	0	0	32345.88
	NEGSS.14	0	0	701.984	-701.984			701.984	16350.31	1025.73	0	442.27	0	0	17818.31
	NEGSS.19	0	0	284.515	3100.709			0	0	0	0	0	0	0	0
	NEGSS.36	0	0	0	12455.354			0	0	0	0	0	0	0	0
	NEGSS.21	0	0	283.952	3008.752			0	0	0	0	0	0	0	0
	NEGSS.20	0	0	1060.872	23165.498			0	0	0	0	0	0	0	0
	NEGSS.34	0	0	13.839	16686.218			0	0	0	0	0	0	0	0
	NEGSS.33	0	0	103.957	2303.569			0	0	0	0	0	0	0	0
	NEGSS.28	0	0	129.495	-129.495			129.495	2766.8	191.04	0	82.3	0	0	3040.14
	NEGSS.32	0	0	175.591	-175.591			175.591	4307.25	258.69	0	110.69	0	0	4676.63
	NEGSS.16	0	0	82.652	305.524			0	0	0	0	0	0	0	0
	NEGSS.46	0	0	2.081	69668.633			0	0	0	0	0	0	0	0
	NEGSS.44	0	0	0.007	42470.865			0	0	0	0	0	0	0	0
	NEGSS.41	0	0	0.002	26009.692			0	0	0	0	0	0	0	0
	NEGSS.48	0	0	0	1395.372			0	0	0	0	0	0	0	0
Grand Total		3348	3856	25345.784	2073814.566			13426.887	289003.82	20018.39	0	8459.91	0	0	317482.1

TIME_STAMP=05/08/2018 14:34
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=32452

February-16

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter Authority Value	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	RS1 Net Annual Budget Charge	RS1 FERC Fee Charge	Total
	NEGSS.40	0	0	1.084	22356.718			0	0	0	0	0	0	0	0
	NEGSS.39	0	0	0.574	15367.616			0	0	0	0	0	0	0	0
	NEGSS.23	0	0	30.039	11617.215			0	0	0	0	0	0	0	0
	NEGSS.25	0	0	147.732	141.956			0	0	0	0	0	0	0	0
	NEGSS.30	0	0	0	748,042			0	0	0	0	0	0	0	0
	NEGSS.31	0	0	353.911	410.784			0	0	0	0	0	0	0	0
	NEGSS.8	0	0	845.75	-845.75			845.75	13948.77	1532.4	0	693.06	0	0	16174.23
	NEGSS.9	0	0	605.583	-605.583			605.583	9494.59	1077.84	0	496.46	0	0	11068.89
	NEGSS.10	0	0	97.02	-97.02			97.02	1627.72	176.52	0	79.4	0	0	1883.64
	NEGSS.11	0	0	789.188	-789.188			789.188	12444.77	1418.89	0	647.18	0	0	14510.84
	NEGSS.43	0	0	5.19	7458.451			0	0	0	0	0	0	0	0
	NEGSS.42	0	0	11.754	-11.322			0	0	0	0	0	0	0	0
	NEGSS.50	0	0	0	8101.129			0	0	0	0	0	0	0	0
	NEGSS.27	0	0	181.742	16294.128			0	0	0	0	0	0	0	0
	NEGSS.52	0	0	19.304	23042.719			0	0	0	0	0	0	0	0
	NEGSS.3	0	0	219.566	-219.566			0	0	0	0	0	0	0	0
	NEGSS.4	0	0	474.424	-474.424			0	0	0	0	0	0	0	0
	NEGSS.5	0	0	979.979	-979.979			0	0	0	0	0	0	0	0
	NEGSS.6	0	0	11.407	56557.793			0	0	0	0	0	0	0	0
	NEGSS.7	0	0	143.895	77906.605			0	0	0	0	0	0	0	0
	NEGSS.22	0	106	135.095	55872.878			0	0	0	0	0	0	0	0
	NEGSS.29	0	0	147.457	736.206			0	0	0	0	0	0	0	0
	NEGSS.18	0	58	71.462	-71.462			71.462	1221.14	126.56	0	59.34	0	0	1407.04
	NEGSS.17	0	377	442.29	596.934			0	0	0	0	0	0	0	0
	NEGSS.1	0	0	6379.229	27689.659			0	0	0	0	0	0	0	0
	NEGSS.45	0	0	27.062	32986.999			0	0	0	0	0	0	0	0
	NEGSS.47	0	0	7.698	21881.781			0	0	0	0	0	0	0	0
	NEGSS.51	0	0	154.859	55176.133			0	0	0	0	0	0	0	0
	NEGSS.35	0	0	23.691	8330.561			0	0	0	0	0	0	0	0
	NEGSS.12	3132	3132	2289.227	432228.973			0	0	0	0	0	0	0	0
	NEGSS.15	0	0	4091.777	891456.579			0	0	0	0	0	0	0	0
	NEGSS.38	0	0	1.675	1486.341			0	0	0	0	0	0	0	0
	NEGSS.37	0	0	2.412	11548.111			0	0	0	0	0	0	0	0
	NEGSS.13	0	0	1537.678	6663.149			0	0	0	0	0	0	0	0
	NEGSS.14	0	0	641.015	-641.015			0	0	0	0	0	0	0	0
	NEGSS.19	0	0	231.539	-231.539			231.539	6117.77	407.69	0	192	0	0	6717.46
	NEGSS.36	0	0	0	15632.843			0	0	0	0	0	0	0	0
	NEGSS.21	0	0	255.8	2107.048			0	0	0	0	0	0	0	0
	NEGSS.20	0	0	942.989	6351.901			0	0	0	0	0	0	0	0
	NEGSS.34	0	0	7.576	16605.786			0	0	0	0	0	0	0	0
	NEGSS.33	0	0	92.375	-92.375			92.375	1477.34	161.67	0	75.82	0	0	1714.83
	NEGSS.28	0	0	134.471	-134.471			134.471	2107.14	235.36	0	109.65	0	0	2452.15
	NEGSS.32	0	0	166.487	-166.487			166.487	3045.51	293.9	0	136.48	0	0	3475.89
	NEGSS.16	0	0	76.693	197.675			0	0	0	0	0	0	0	0
	NEGSS.46	0	0	5.186	54441.631			0	0	0	0	0	0	0	0
	NEGSS.44	0	0	0	41446.345			0	0	0	0	0	0	0	0
	NEGSS.41	0	0	0.001	22111.553			0	0	0	0	0	0	0	0
	NEGSS.48	0	0	0	1544.223			0	0	0	0	0	0	0	0
Grand Total		3132	3673	22783.886	1941736.284			3033.875	51484.75	5430.83	0	2489.39	0	0	59404.97

TIME_STAMP=05/08/2018 14:38
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=35361

March-16

Date/Time	Generator ID	Station Power		Meter		3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	RS1 Net Annual Budget Charge	RS1 FERC Fee Charge	Total
		Load Bid	Load Forecast	Authority MW Value	Net Generation								
	NEGSS.40	0	0	0.734	19396.749	0	0	0	0	0	0	0	0
	NEGSS.39	0	0	0.382	20452.765	0	0	0	0	0	0	0	0
	NEGSS.23	0	0	9.985	12946.853	0	0	0	0	0	0	0	0
	NEGSS.25	0	0	137.266	-137.22	137.22	1422.31	253.45	0	89.15	0	0	1764.91
	NEGSS.26	0	0	194.419	-194.419	194.419	4999.49	351.85	0	126.43	0	0	5477.77
	NEGSS.31	0	0	321.5	-321.5	321.5	3817.97	597.81	0	208.76	0	0	4624.54
	NEGSS.8	0	0	685.634	-685.634	685.634	19390.89	1244.38	0	445.67	0	0	21080.94
	NEGSS.9	0	0	627.142	-627.142	627.142	17283.25	1160.08	0	407.47	0	0	18850.8
	NEGSS.10	0	0	80.355	-80.355	80.355	2642.38	150.18	0	52.18	0	0	2844.74
	NEGSS.11	0	0	748.897	-748.897	748.897	22716.14	1418.99	0	486.71	0	0	24621.84
	NEGSS.43	0	0	2.264	9619.73	0	0	0	0	0	0	0	0
	NEGSS.42	0	0	23.526	705.2	0	0	0	0	0	0	0	0
	NEGSS.50	0	0	0	7116.852	0	0	0	0	0	0	0	0
	NEGSS.27	0	0	193.712	24583.296	0	0	0	0	0	0	0	0
	NEGSS.52	0	0	64.1	19201.5	0	0	0	0	0	0	0	0
	NEGSS.3	0	0	206.494	-206.494	206.494	5808.01	391	0	134.11	0	0	6333.12
	NEGSS.4	0	0	441.367	-441.367	441.367	12327.37	816.5	0	286.88	0	0	13430.75
	NEGSS.5	0	0	815.41	-815.41	815.41	22603.84	1504.59	0	530.07	0	0	24638.5
	NEGSS.6	0	0	362.612	-362.612	362.612	9596.26	634.87	0	235.67	0	0	10466.8
	NEGSS.7	0	0	509.2	-501.836	501.836	12993.8	871.32	0	326.29	0	0	14191.41
	NEGSS.22	0	193	213.949	49244.283	0	0	0	0	0	0	0	0
	NEGSS.29	0	0	155.031	16556.135	0	0	0	0	0	0	0	0
	NEGSS.18	0	62	72.065	662.535	0	0	0	0	0	0	0	0
	NEGSS.17	0	402	433.848	7291.224	0	0	0	0	0	0	0	0
	NEGSS.1	0	0	5887.865	-5887.865	5887.865	164891.52	10971.57	0	3827.02	0	0	179690.11
	NEGSS.45	0	0	50.632	35215.871	0	0	0	0	0	0	0	0
	NEGSS.47	0	0	0.079	32078.864	0	0	0	0	0	0	0	0
	NEGSS.51	0	0	275.594	53281.7	0	0	0	0	0	0	0	0
	NEGSS.35	0	0	26.543	10396.053	0	0	0	0	0	0	0	0
	NEGSS.12	3325	3325	2340.903	459280.097	0	0	0	0	0	0	0	0
	NEGSS.15	0	0	4030.784	951352.076	0	0	0	0	0	0	0	0
	NEGSS.38	0	0	0	2168.318	0	0	0	0	0	0	0	0
	NEGSS.37	0	0	4.814	16784.124	0	0	0	0	0	0	0	0
	NEGSS.13	0	0	1263.037	-1263.037	1263.037	13714.67	2383.29	0	821.04	0	0	16919
	NEGSS.14	0	0	805.917	-805.917	805.917	7620.01	1868.76	0	523.9	0	0	10012.67
	NEGSS.19	0	0	192.426	-192.426	192.426	4057.55	368.46	0	125.59	0	0	4551.6
	NEGSS.36	0	0	0	20078.189	0	0	0	0	0	0	0	0
	NEGSS.21	0	0	194.59	14578.959	0	0	0	0	0	0	0	0
	NEGSS.20	0	0	899.223	44212.337	0	0	0	0	0	0	0	0
	NEGSS.34	0	0	13.874	16023.969	0	0	0	0	0	0	0	0
	NEGSS.33	0	0	99.861	392.218	0	0	0	0	0	0	0	0
	NEGSS.28	0	0	144.066	-140.826	140.8231	1112.45	271.58	0	90.66	0	0	1474.69
	NEGSS.32	0	0	157.053	-157.053	157.053	1597.69	291.05	0	101.01	0	0	1989.75
	NEGSS.16	0	0	82.071	199.689	0	0	0	0	0	0	0	0
	NEGSS.46	0	0	7.697	62978.958	0	0	0	0	0	0	0	0
	NEGSS.44	0	0	0.002	71986.336	0	0	0	0	0	0	0	0
	NEGSS.41	0	0	0.158	32440.142	0	0	0	0	0	0	0	0
	NEGSS.48	0	0	0	1460.408	0	0	0	0	0	0	0	0
Grand Total		3325	3982	22777.081	1999115.42	13570.0071	328595.6	25549.73	0	8818.61	0	0	362963.94

TIME_STAMP=05/08/2018 14:58
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=33989

April-16

Date/Time	Generator ID	Meter			3rd Party Station			Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	RS1 Net			
		Station Power Load Bid	Station Power Load Forecast	Authority MW Value	3rd Party MW Allocation	3rd Party Power Credit/Charge	3rd Party PTID				3rd Party Name	Annual Budget Charge	RS1 FERC Fee Charge	Total
	NEGSS.40	0	0	1.541	15641.397			0	0	0	0	0	0	0
	NEGSS.39	0	0	0.01	19650.912			0	0	0	0	0	0	0
	NEGSS.23	0	0	41.638	12842.558			0	0	0	0	0	0	0
	NEGSS.25	0	0	128.037	-127.718			127.718	2882.78	211.56	0	154.65	0	3248.99
	NEGSS.26	0	0	184.808	-184.808			184.808	4573	306.76	0	223.62	0	5103.38
	NEGSS.31	0	0	309.488	1405.098			0	0	0	0	0	0	0
	NEGSS.8	0	0	513.466	-513.466			513.466	13035.8	853.74	0	621.88	0	14511.42
	NEGSS.9	0	0	545.719	-545.719			545.719	13696.1	910.92	0	660.33	0	15267.35
	NEGSS.10	0	0	69.398	-69.398			69.398	1842	115.14	0	84.03	0	2041.17
	NEGSS.11	0	0	768.625	-768.625			768.625	19307.33	1281.23	0	930.08	0	21518.64
	NEGSS.43	0	0	4.118	6273.774			0	0	0	0	0	0	0
	NEGSS.42	0	0	6.54	3013.552			0	0	0	0	0	0	0
	NEGSS.50	0	0	0	4309.136			0	0	0	0	0	0	0
	NEGSS.27	0	0	28.376	31079.706			0	0	0	0	0	0	0
	NEGSS.52	0	0	48.295	13300.295			0	0	0	0	0	0	0
	NEGSS.3	0	0	198.244	-198.244			198.244	4951.3	330.56	0	239.67	0	5521.53
	NEGSS.4	0	0	338.353	-338.353			338.353	8558.22	563.27	0	409.33	0	9530.82
	NEGSS.5	0	0	515.709	-514.709			514.7053	13251.57	861.46	0	623.18	0	14736.21
	NEGSS.6	0	0	310.917	-310.917			310.917	7199.74	515.74	0	375.91	0	8091.39
	NEGSS.7	0	0	218.126	-218.126			218.126	5592.3	363.22	0	264.32	0	6219.84
	NEGSS.22	0	130	140.385	64330.504			0	0	0	0	0	0	0
	NEGSS.29	0	0	109.476	1433.129			0	0	0	0	0	0	0
	NEGSS.18	0	60	69.452	2383.098			0	0	0	0	0	0	0
	NEGSS.17	0	390	368.768	12273.688			0	0	0	0	0	0	0
	NEGSS.1	0	0	5252.914	-5252.914			5252.914	132072.89	8750.65	0	6355.93	0	147179.5
	NEGSS.45	0	0	11.64	40093.767			0	0	0	0	0	0	0
	NEGSS.47	0	0	6.728	25742.166			0	0	0	0	0	0	0
	NEGSS.51	0	0	236.163	37216.041			0	0	0	0	0	0	0
	NEGSS.35	0	0	20.366	10975.357			0	0	0	0	0	0	0
	NEGSS.12	3210	3210	1701.212	446804.108			0	0	0	0	0	0	0
	NEGSS.15	0	0	7369.124	298957.236			0	0	0	0	0	0	0
	NEGSS.24	0	0	0	470.697			0	0	0	0	0	0	0
	NEGSS.38	0	0	0.008	1655.172			0	0	0	0	0	0	0
	NEGSS.37	0	0	0.208	11811.309			0	0	0	0	0	0	0
	NEGSS.13	0	0	1023.163	-1023.163			0	0	0	0	0	0	0
	NEGSS.14	0	0	1418.899	6444.344			0	0	0	0	0	0	0
	NEGSS.19	0	0	209.916	-209.916			209.916	5906.46	350.34	0	252.92	0	6509.72
	NEGSS.36	0	0	0	10674.887			0	0	0	0	0	0	0
	NEGSS.21	0	0	111.903	4444.643			0	0	0	0	0	0	0
	NEGSS.20	0	0	891.862	21642.358			0	0	0	0	0	0	0
	NEGSS.34	0	0	25.019	11152.324			0	0	0	0	0	0	0
	NEGSS.33	0	0	96.343	4341.668			0	0	0	0	0	0	0
	NEGSS.28	0	0	146.083	483.383			0	0	0	0	0	0	0
	NEGSS.32	0	0	139.445	-139.445			139.445	2994.79	232.26	0	167.74	0	3394.79
	NEGSS.16	0	0	79.565	261.331			0	0	0	0	0	0	0
	NEGSS.46	0	0	7.98	46025.922			0	0	0	0	0	0	0
	NEGSS.44	0	0	0.038	52333.59			0	0	0	0	0	0	0
	NEGSS.41	0	0	0.009	31086.207			0	0	0	0	0	0	0
	NEGSS.48	0	0	0	864.442			0	0	0	0	0	0	0
Grand Total		3210	3790	23668.077	1241002.278			9392.3543	235864.28	15646.85	0	11363.59	0	262874.7

TIME_STAMP=05/08/2018 14:46
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=35421

May-16

Date/Time	Generator ID	Station Power Load Bid	Station Power Load Forecast	Meter Authority MW Value	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW Allocation	3rd Party Station Power Credit/Charge	Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	RS1 Net	RS1 FERC	Total
													Annual Budget Charge	Fee Charge	
	NEGSS.40	0	0	4.534	11444.599			0	0	0	0	0	0	0	0
	NEGSS.39	0	0	1.284	12052.593			0	0	0	0	0	0	0	0
	NEGSS.23	0	0	138.244	-137.198			137.2087	2341.22	236.77	0	159.16	0	0	2737.15
	NEGSS.25	0	0	102.577	-102.577			102.577	1660.22	179.69	0	118.87	0	0	1958.78
	NEGSS.26	0	0	190.707	-190.707			190.707	3683.58	333.72	0	221.33	0	0	4238.63
	NEGSS.31	0	0	242.558	158.834			0	0	0	0	0	0	0	0
	NEGSS.8	0	0	299.745	-299.745			299.745	5743.74	518.18	0	348.15	0	0	6610.07
	NEGSS.9	0	0	430.287	-430.287			430.287	8596.43	754.86	0	498.38	0	0	9849.67
	NEGSS.10	0	0	24.597	-24.597			24.597	435.11	42.07	0	28.23	0	0	505.41
	NEGSS.11	0	0	736.302	-736.302			736.302	15231.13	1293.76	0	854.6	0	0	17379.49
	NEGSS.43	0	0	7.236	3715.699			0	0	0	0	0	0	0	0
	NEGSS.42	0	0	6.308	2040.1			0	0	0	0	0	0	0	0
	NEGSS.50	0	0	0	4000.781			0	0	0	0	0	0	0	0
	NEGSS.27	0	0	95.832	30529.352			0	0	0	0	0	0	0	0
	NEGSS.52	0	0	29.901	11420.964			0	0	0	0	0	0	0	0
	NEGSS.3	0	0	160.077	-160.077			160.077	3226.13	280.22	0	186.07	0	0	3692.42
	NEGSS.4	0	0	228.85	-228.85			228.85	4466.84	398.64	0	265.6	0	0	5131.08
	NEGSS.5	0	0	16.191	-16.191			16.191	253.58	28.77	0	16.97	0	0	299.32
	NEGSS.6	0	0	827.284	-827.284			827.284	17768.24	1458.18	0	959.98	0	0	20186.4
	NEGSS.7	0	0	62.462	-62.462			62.462	1074.44	106.53	0	73.03	0	0	1254
	NEGSS.22	0	131	142.044	4784.002			0	0	0	0	0	0	0	0
	NEGSS.29	0	0	90.938	21724.089			0	0	0	0	0	0	0	0
	NEGSS.18	0	62	63.475	1316.799			0	0	0	0	0	0	0	0
	NEGSS.17	0	403	402.673	6380.063			0	0	0	0	0	0	0	0
	NEGSS.1	0	0	4747.875	-4747.875			4747.875	97156.01	8310.53	0	5507.65	0	0	110974.19
	NEGSS.45	0	0	3.123	36496.764			0	0	0	0	0	0	0	0
	NEGSS.47	0	0	4.123	18240.581			0	0	0	0	0	0	0	0
	NEGSS.51	0	0	297.675	33069.189			0	0	0	0	0	0	0	0
	NEGSS.35	0	0	10.704	8724.19			0	0	0	0	0	0	0	0
	NEGSS.12	3317	3317	1667.338	458992.782			0	0	0	0	0	0	0	0
	NEGSS.15	0	0	5614.633	779657.883			0	0	0	0	0	0	0	0
	NEGSS.24	0	0	0	1665.811			0	0	0	0	0	0	0	0
	NEGSS.38	0	0	0.008	1968.677			0	0	0	0	0	0	0	0
	NEGSS.37	0	0	6.058	7290.247			0	0	0	0	0	0	0	0
	NEGSS.13	0	0	931.399	-931.399			931.399	15625.69	1636.31	0	1080.89	0	0	18342.89
	NEGSS.14	0	0	651.554	-651.554			651.554	10835.3	1137.33	0	755.57	0	0	12728.2
	NEGSS.19	0	0	226.36	629.36			0	0	0	0	0	0	0	0
	NEGSS.36	0	0	0	3911.042			0	0	0	0	0	0	0	0
	NEGSS.21	0	0	144.681	8850.039			0	0	0	0	0	0	0	0
	NEGSS.20	0	0	626.587	30199.953			0	0	0	0	0	0	0	0
	NEGSS.34	0	0	77.823	7579.638			0	0	0	0	0	0	0	0
	NEGSS.33	0	0	91.976	1553.693			0	0	0	0	0	0	0	0
	NEGSS.28	0	0	117.341	-117.341			117.341	1234.9	206.82	0	135.64	0	0	1577.36
	NEGSS.32	0	0	121.039	-121.039			121.039	1979.16	212.35	0	139.9	0	0	2331.41
	NEGSS.16	0	0	72.467	320.653			0	0	0	0	0	0	0	0
	NEGSS.46	0	0	15.757	26291.656			0	0	0	0	0	0	0	0
	NEGSS.44	0	0	0.122	31227.365			0	0	0	0	0	0	0	0
	NEGSS.41	0	0	0.013	16021.72			0	0	0	0	0	0	0	0
	NEGSS.48	0	0	0	717.773			0	0	0	0	0	0	0	0
Grand Total		3317	3913	19732.762	1573191.406			9785.4957	191311.72	17134.73	0	11350.02	0	0	219796.47

TIME_STAMP=05/08/2018 14:51
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=33877

June-16

Date/Time	Generator ID	Meter			Net Generation	3rd Party PTID	3rd Party Name	3rd Party Station		Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	RS1 Net Annual Budget Charge	RS1 FERC Fee Charge	Total
		Station Power Load Bid	Station Power Load Forecast	Authority MW Value				3rd Party MW Allocation	Power Credit/Charge						
	NEGSS.40	0	0	3.929	11826.411			0	0	0	0	0	0	0	
	NEGSS.39	0	0	8.245	9834.636			0	0	0	0	0	0	0	
	NEGSS.23	0	0	114.1	972.858			0	0	0	0	0	0	0	
	NEGSS.25	0	0	100.563	182.902			0	0	0	0	0	0	0	
	NEGSS.26	0	0	126.426	-126.426			126.426	3995.14	245.28	0	120.83	0	0	
	NEGSS.31	0	0	274.637	623.091			0	0	0	0	0	0	0	
	NEGSS.8	0	0	220.75	-220.75			220.75	7059.07	428.92	0	212.1	0	0	
	NEGSS.9	0	0	397.503	-397.503			397.503	12880.25	778.21	0	380.9	0	0	
	NEGSS.10	0	0	13.073	-13.073			13.073	370.75	26.28	0	11.96	0	0	
	NEGSS.11	0	0	651.672	-651.672			651.672	20916.28	1257.12	0	625.88	0	0	
	NEGSS.43	0	0	8.11	2828.313			0	0	0	0	0	0	0	
	NEGSS.42	0	0	14.327	1362.7			0	0	0	0	0	0	0	
	NEGSS.50	0	0	0	4637.611			0	0	0	0	0	0	0	
	NEGSS.27	0	0	124.201	26564.38			0	0	0	0	0	0	0	
	NEGSS.52	0	0	46.186	11443.703			0	0	0	0	0	0	0	
	NEGSS.3	0	0	146.931	-146.931			146.931	4673.62	285.43	0	140.71	0	0	
	NEGSS.4	0	0	171.607	-171.607			171.607	5413.73	333.31	0	164.79	0	0	
	NEGSS.6	0	0	885.882	-885.882			885.882	28480.9	1734.79	0	850.77	0	0	
	NEGSS.7	0	0	33.724	-33.724			33.724	1037.66	65.11	0	34.48	0	0	
	NEGSS.22	0	253	253.725	30794.736			0	0	0	0	0	0	0	
	NEGSS.29	0	0	166.237	12786.993			0	0	0	0	0	0	0	
	NEGSS.18	0	60	63.734	1614.989			0	0	0	0	0	0	0	
	NEGSS.17	0	390	404.447	12926.737			0	0	0	0	0	0	0	
	NEGSS.1	0	0	4258.504	39832.424			0	0	0	0	0	0	0	
	NEGSS.45	0	0	1.421	23350.93			0	0	0	0	0	0	0	
	NEGSS.34	0	0	33.316	5198.221			0	0	0	0	0	0	0	
	NEGSS.51	0	0	226.048	39875.061			0	0	0	0	0	0	0	
	NEGSS.35	0	0	12.279	6282.646			0	0	0	0	0	0	0	
	NEGSS.12	3210	3210	2526.643	435153.257			0	0	0	0	0	0	0	
	NEGSS.15	0	0	3383.649	918220.965			0	0	0	0	0	0	0	
	NEGSS.24	0	0	0	557.264			0	0	0	0	0	0	0	
	NEGSS.38	0	0	1.194	1311.223			0	0	0	0	0	0	0	
	NEGSS.37	0	0	23.601	3375.813			0	0	0	0	0	0	0	
	NEGSS.13	0	0	990.808	-990.808			990.808	20869.76	1911.27	0	951.11	0	0	
	NEGSS.14	0	0	587.802	-587.802			587.802	12297.57	1142.98	0	564.36	0	0	
	NEGSS.19	0	0	201.612	677.508			0	0	0	0	0	0	0	
	NEGSS.36	0	0	0.006	2790.388			0	0	0	0	0	0	0	
	NEGSS.21	0	0	165.058	8939.102			0	0	0	0	0	0	0	
	NEGSS.20	0	0	1207.634	35114.516			0	0	0	0	0	0	0	
	NEGSS.34	0	0	61.41	3659.294			0	0	0	0	0	0	0	
	NEGSS.33	0	0	96.096	1651.397			0	0	0	0	0	0	0	
	NEGSS.28	0	0	113.548	-113.548			113.548	2095.7	219.35	0	108.95	0	0	
	NEGSS.32	0	0	113.207	-113.207			113.207	2359.29	219.91	0	108.82	0	0	
	NEGSS.16	0	0	68.864	-68.816			68.816	1482.2	135.38	0	65.24	0	0	
	NEGSS.46	0	0	6.131	27710.808			0	0	0	0	0	0	0	
	NEGSS.44	0	0	0.072	20334.559			0	0	0	0	0	0	0	
	NEGSS.41	0	0	0.02	6373.07			0	0	0	0	0	0	0	
	NEGSS.48	0	0	0	876.527			0	0	0	0	0	0	0	
Grand Total		3210	3913	18308.932	1705163.284			4521.749	123931.92	8783.34	0	4340.9	0	0	

TIME_STAMP=05/08/2018 15:03
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=34551

July-16

Date/Time	Generator ID	Station Power		Meter		3rd Party Station		Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	RS1 Net		RS1 FERC	
		Load Bid	Load Forecast	Authority MW Value	Net Generation	3rd Party PTID	3rd Party Name				3rd Party MW Allocation	Power Credit/Charge	Annual Budget Charge	Fee Charge
	NEGSS.40	0	0	6.055	9173.649			0	0	0	0	0	0	0
	NEGSS.39	0	0	16.793	5847.889			0	0	0	0	0	0	0
	NEGSS.23	0	0	2.87	14661.305			0	0	0	0	0	0	0
	NEGSS.25	0	0	135.337	4143.788			0	0	0	0	0	0	0
	NEGSS.26	0	0	129.025	-129.025			129.025	4633.25	217.43	0	110.44	0	4961.12
	NEGSS.31	0	0	272.671	4412.51			0	0	0	0	0	0	0
	NEGSS.8	0	0	209.035	-209.035			209.035	7619.85	353.83	0	180.07	0	8153.75
	NEGSS.9	0	0	371.82	-371.82			371.82	13477.65	616.97	0	318.79	0	14413.41
	NEGSS.10	0	0	9.969	-9.969			9.969	335.05	16.9	0	8.33	0	360.28
	NEGSS.11	0	0	518.424	-518.424			518.424	18690.04	873.7	0	445.81	0	20009.55
	NEGSS.43	0	0	10.394	1723.907			0	0	0	0	0	0	0
	NEGSS.42	0	0	15.822	1068.762			0	0	0	0	0	0	0
	NEGSS.50	0	0	0	3313.461			0	0	0	0	0	0	0
	NEGSS.52	0	0	25.25	40585.527			0	0	0	0	0	0	0
	NEGSS.27	0	0	45.306	8361.615			0	0	0	0	0	0	0
	NEGSS.3	0	0	168.08	-168.08			168.08	6171.62	288.82	0	144.62	0	6605.06
	NEGSS.4	0	0	182.936	-182.936			182.936	6670.81	310.43	0	157.46	0	7138.7
	NEGSS.6	0	0	921.256	-921.256			921.256	33556.93	1578.84	0	791.86	0	35927.63
	NEGSS.7	0	0	6.027	-6.027			6.027	134.23	8	0	4.91	0	147.14
	NEGSS.22	0	130	141.254	69988.998			0	0	0	0	0	0	0
	NEGSS.29	0	0	182.73	17607.936			0	0	0	0	0	0	0
	NEGSS.18	0	62	82.671	15188.454			0	0	0	0	0	0	0
	NEGSS.17	0	403	365.108	14517.028			0	0	0	0	0	0	0
	NEGSS.1	0	0	2048.045	205868.371			0	0	0	0	0	0	0
	NEGSS.45	0	0	4.275	22603.468			0	0	0	0	0	0	0
	NEGSS.47	0	0	46.756	3418.577			0	0	0	0	0	0	0
	NEGSS.51	0	0	242.347	32411.317			0	0	0	0	0	0	0
	NEGSS.35	0	0	10.05	3629.981			0	0	0	0	0	0	0
	NEGSS.12	3317	3317	1962.876	440837.424			0	0	0	0	0	0	0
	NEGSS.15	0	0	3550.416	941552.274			0	0	0	0	0	0	0
	NEGSS.24	0	0	0	1678.207			0	0	0	0	0	0	0
	NEGSS.38	0	0	0.805	1282.156			0	0	0	0	0	0	0
	NEGSS.37	0	0	43.106	469.291			0	0	0	0	0	0	0
	NEGSS.13	0	0	1607.27	7368.93			0	0	0	0	0	0	0
	NEGSS.14	0	0	968.277	1301.244			0	0	0	0	0	0	0
	NEGSS.19	0	0	215.422	11306.81			0	0	0	0	0	0	0
	NEGSS.36	0	0	0.009	2593.853			0	0	0	0	0	0	0
	NEGSS.21	0	0	124.913	28365.103			0	0	0	0	0	0	0
	NEGSS.20	0	0	904.72	95286.8			0	0	0	0	0	0	0
	NEGSS.34	0	0	77.486	1055.874			0	0	0	0	0	0	0
	NEGSS.33	0	0	74.177	13744.484			0	0	0	0	0	0	0
	NEGSS.28	0	0	156.741	1193.717			0	0	0	0	0	0	0
	NEGSS.32	0	0	117.272	-117.272			117.272	3359.65	198.98	0	101.56	0	3660.19
	NEGSS.16	0	0	99.695	5010.625			0	0	0	0	0	0	0
	NEGSS.46	0	0	4.233	30465.851			0	0	0	0	0	0	0
	NEGSS.44	0	0	0.102	18071.363			0	0	0	0	0	0	0
	NEGSS.41	0	0	0.01	9107.294			0	0	0	0	0	0	0
	NEGSS.48	0	0	0	626.133			0	0	0	0	0	0	0
Grand Total		3317	3912	16077.836	2087210.132			2633.844	94649.08	4463.9	0	2263.85	0	101376.8

TIME_STAMP=05/08/2018 15:10
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=34318

August-16

Date/Time	Generator ID	Station Power		Meter		3rd Party PTID	3rd Party Name	3rd Party Station		Ancillary Service Charge	Remote Self Supply MW	NTAC Charge	RS1 Net Annual Budget Charge	RS1 FERC Fee Charge	Total
		Load Bid	Load Forecast	Authority MW Value	Net Generation			3rd Party MW Allocation	Power Credit/Charge						
	NEGSS.40	0	0	5.128	11336.316			0	0	0	0	0	0	0	0
	NEGSS.39	0	0	7.383	12025.373			0	0	0	0	0	0	0	0
	NEGSS.23	0	0	26.696	14052.166			0	0	0	0	0	0	0	0
	NEGSS.25	0	0	149.502	4014.017			0	0	0	0	0	0	0	0
	NEGSS.30	0	0	0	798.69			0	0	0	0	0	0	0	0
	NEGSS.26	0	0	131.342	-131.342			131.342	4555.62	207.16	0	74.57	0	0	4837.35
	NEGSS.31	0	0	195.329	15624.846			0	0	0	0	0	0	0	0
	NEGSS.8	0	0	216.962	-216.962			216.962	7952.32	359.85	0	124.18	0	0	8436.35
	NEGSS.9	0	0	306.299	-306.299			306.299	10924.48	499.43	0	175.69	0	0	11599.6
	NEGSS.10	0	0	10.353	-10.353			10.353	333.14	16.53	0	7.53	0	0	357.2
	NEGSS.11	0	0	475.995	-475.995			475.995	17015.74	742.13	0	271.21	0	0	18029.08
	NEGSS.43	0	0	6.518	3224.739			0	0	0	0	0	0	0	0
	NEGSS.42	0	0	12.303	1642.45			0	0	0	0	0	0	0	0
	NEGSS.50	0	0	0	3714.887			0	0	0	0	0	0	0	0
	NEGSS.27	0	0	67.346	34972.813			0	0	0	0	0	0	0	0
	NEGSS.52	0	0	43.059	7416.876			0	0	0	0	0	0	0	0
	NEGSS.3	0	0	149.502	-149.502			148.4999	5260.35	241.72	0	84.29	0	0	5586.36
	NEGSS.4	0	0	175.772	-175.772			175.772	6232.41	285.88	0	100.15	0	0	6618.44
	NEGSS.5	0	0	0	1			0	0	0	0	0	0	0	0
	NEGSS.6	0	0	657.548	-657.548			657.548	23352.39	1077.19	0	375.04	0	0	24804.62
	NEGSS.22	0	0	2.673	94026.345			0	0	0	0	0	0	0	0
	NEGSS.29	0	0	194.617	21798.673			0	0	0	0	0	0	0	0
	NEGSS.18	0	62	85.348	19405.144			0	0	0	0	0	0	0	0
	NEGSS.17	0	403	245.797	20431.667			0	0	0	0	0	0	0	0
	NEGSS.1	0	0	1329.333	238330.155			0	0	0	0	0	0	0	0
	NEGSS.45	0	0	16.097	13363.477			0	0	0	0	0	0	0	0
	NEGSS.47	0	0	34.133	6489.324			0	0	0	0	0	0	0	0
	NEGSS.51	0	0	225.54	35816.522			0	0	0	0	0	0	0	0
	NEGSS.35	0	0	9.594	2930.067			0	0	0	0	0	0	0	0
	NEGSS.12	3317	3317	1819.323	440959.577			0	0	0	0	0	0	0	0
	NEGSS.15	0	0	3590.507	939271.421			0	0	0	0	0	0	0	0
	NEGSS.24	0	0	0	1699.058			0	0	0	0	0	0	0	0
	NEGSS.38	0	0	0.35	1297.086			0	0	0	0	0	0	0	0
	NEGSS.37	0	0	30.582	1599.526			0	0	0	0	0	0	0	0
	NEGSS.13	0	0	1100.462	-1100.462			0	0	0	0	0	0	0	0
	NEGSS.14	0	0	1150.467	1333.478			0	0	0	0	0	0	0	0
	NEGSS.19	0	0	229.773	11975.019			0	0	0	0	0	0	0	0
	NEGSS.36	0	0	0.001	2544.756			0	0	0	0	0	0	0	0
	NEGSS.21	0	0	169.249	25809.404			0	0	0	0	0	0	0	0
	NEGSS.20	0	0	986.056	99738.544			0	0	0	0	0	0	0	0
	NEGSS.34	0	0	92.062	814.009			0	0	0	0	0	0	0	0
	NEGSS.33	0	0	61.045	19361.786			0	0	0	0	0	0	0	0
	NEGSS.28	0	0	139.897	1288.263			0	0	0	0	0	0	0	0
	NEGSS.32	0	0	116.543	-116.543			116.543	3771.01	188.79	0	66.44	0	0	4026.24
	NEGSS.16	0	0	87.874	3205.646			0	0	0	0	0	0	0	0
	NEGSS.46	0	0	4.853	31365.65			0	0	0	0	0	0	0	0
	NEGSS.44	0	0	0.084	10460.687			0	0	0	0	0	0	0	0
	NEGSS.41	0	0	0.001	10742.295			0	0	0	0	0	0	0	0
	NEGSS.48	0	0	0	486.434			0	0	0	0	0	0	0	0
Grand Total		3317	3782	14359.298	2162027.408			2239.3139	79397.46	3618.68	0	1279.1	0	0	84295.24

TIME_STAMP=05/08/2018 15:14
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=33217

September-16

Date/Time	Generator ID	Station Power	Station Power	Meter Authority MW	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW	3rd Party Station	Ancillary	Remote Self	NTAC	RS1 Net	RS1 FERC	Total
		Load Bid	Load Forecast	Value				Allocation	Power	Service			Annual	Fee	
	NEGSS.40	0	0	5.765	10318.173			0	0	0	0	0	0	0	0
	NEGSS.39	0	0	19.035	4807.155			0	0	0	0	0	0	0	0
	NEGSS.23	0	0	12.636	13930.352			0	0	0	0	0	0	0	0
	NEGSS.25	0	0	102.719	937.636			0	0	0	0	0	0	0	0
	NEGSS.30	0	0	0	667.783			0	0	0	0	0	0	0	0
	NEGSS.26	0	0	123.77	-123.77			123.77	3061.23	212.39	0	72.05	0	0	3345.67
	NEGSS.31	0	0	262.424	2560.242			0	0	0	0	0	0	0	0
	NEGSS.8	0	0	209.856	-209.856			209.856	5183.55	360.41	0	120.77	0	0	5664.73
	NEGSS.9	0	0	284.194	-284.194			284.194	7126.94	487.9	0	164.63	0	0	7779.47
	NEGSS.10	0	0	12.408	-12.408			12.408	324.1	22.37	0	7.9	0	0	354.37
	NEGSS.11	0	0	452.946	-452.946			452.946	11365.32	778.03	0	262.61	0	0	12405.96
	NEGSS.43	0	0	13	911.337			0	0	0	0	0	0	0	0
	NEGSS.42	0	0	20.371	516.018			0	0	0	0	0	0	0	0
	NEGSS.50	0	0	0	3427.434			0	0	0	0	0	0	0	0
	NEGSS.27	0	0	126.121	19996.499			0	0	0	0	0	0	0	0
	NEGSS.52	0	0	59.175	8463.024			0	0	0	0	0	0	0	0
	NEGSS.3	0	0	143.618	-143.618			143.618	3581.89	246.73	0	83.58	0	0	3912.2
	NEGSS.4	0	0	162.346	-162.346			162.346	3998.15	278.31	0	94.1	0	0	4370.56
	NEGSS.6	0	0	568.963	-568.963			568.963	14688.06	976.24	0	330.51	0	0	15994.81
	NEGSS.22	0	66	78.438	74154.45			0	0	0	0	0	0	0	0
	NEGSS.29	0	0	149.752	9629.817			0	0	0	0	0	0	0	0
	NEGSS.18	0	60	73.5	8640.36			0	0	0	0	0	0	0	0
	NEGSS.17	0	390	372.998	10340.698			0	0	0	0	0	0	0	0
	NEGSS.1	0	0	5274.674	41834.998			0	0	0	0	0	0	0	0
	NEGSS.45	0	0	4.918	19487.954			0	0	0	0	0	0	0	0
	NEGSS.47	0	0	55.101	907.678			0	0	0	0	0	0	0	0
	NEGSS.51	0	0	289.974	28658.012			0	0	0	0	0	0	0	0
	NEGSS.35	0	0	19.269	1465.135			0	0	0	0	0	0	0	0
	NEGSS.12	3210	3210	1762.164	428618.136			0	0	0	0	0	0	0	0
	NEGSS.15	0	0	3307.803	914496.355			0	0	0	0	0	0	0	0
	NEGSS.24	0	0	0	1708.221			0	0	0	0	0	0	0	0
	NEGSS.38	0	0	0.012	1259.543			0	0	0	0	0	0	0	0
	NEGSS.37	0	0	24.455	1421.428			0	0	0	0	0	0	0	0
	NEGSS.13	0	0	826.037	-826.037			0	0	0	0	0	0	0	0
	NEGSS.14	0	0	2216.412	6924.885			0	0	0	0	0	0	0	0
	NEGSS.19	0	0	227.262	2053.05			0	0	0	0	0	0	0	0
	NEGSS.36	0	0	0	6101.596			0	0	0	0	0	0	0	0
	NEGSS.21	0	0	181.004	15621.46			0	0	0	0	0	0	0	0
	NEGSS.20	0	0	1089.652	51930.528			0	0	0	0	0	0	0	0
	NEGSS.34	0	0	96.574	357.103			0	0	0	0	0	0	0	0
	NEGSS.33	0	0	80.814	3267.193			0	0	0	0	0	0	0	0
	NEGSS.28	0	0	118.415	380.312			0	0	0	0	0	0	0	0
	NEGSS.32	0	0	110.162	-110.162			110.162	2240.87	188.9	0	64.01	0	0	2493.78
	NEGSS.16	0	0	72.006	595.002			0	0	0	0	0	0	0	0
	NEGSS.46	0	0	4.162	25477.463			0	0	0	0	0	0	0	0
	NEGSS.44	0	0	0.085	16632.106			0	0	0	0	0	0	0	0
	NEGSS.41	0	0	0	10874.575			0	0	0	0	0	0	0	0
	NEGSS.48	0	0	0	608.915			0	0	0	0	0	0	0	0
Grand Total		3210	3726	19014.99	1747088.326			2068.263	51570.11	3551.28	0	1200.16	0	0	56321.55

TIME_STAMP=05/08/2018 15:17
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=34001

October-16

Date/Time	Generator ID	Station Power	Station Power	Meter Authority	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW	3rd Party Station	Ancillary	Remote Self	NTAC	RS1 Net	RS1 FERC	Total
		Load Bid	Load Forecast	MW Value				Allocation	Power	Service			Annual	Fee	
	NEGSS.40	0	0	3.567	14794.705			0	0	0	0	0	0	0	0
	NEGSS.39	0	0	18.421	7766.187			0	0	0	0	0	0	0	0
	NEGSS.23	0	0	84.944	9965.043			0	0	0	0	0	0	0	0
	NEGSS.25	0	0	112.095	134.828			0	0	0	0	0	0	0	0
	NEGSS.26	0	0	145.721	-145.721			145.721	3091.77	179.41	0	132.6	97.72	0	3501.5
	NEGSS.31	0	0	180.988	-180.988			180.988	3334.73	221.29	0	166.35	121.28	0	3843.65
	NEGSS.8	0	0	278.908	-278.908			278.908	5845.38	350.23	0	253.52	186.65	0	6635.78
	NEGSS.9	0	0	295.562	-295.562			295.562	6203.99	369.35	0	269.02	195.9	0	7038.26
	NEGSS.10	0	0	17.271	-17.271			17.271	389.6	21.81	0	16.29	11.71	0	439.41
	NEGSS.11	0	0	483.667	-483.667			483.667	10144.28	604.56	0	440.35	323.21	0	11512.4
	NEGSS.43	0	0	7.756	2932.115			0	0	0	0	0	0	0	0
	NEGSS.42	0	0	10.832	2014.357			0	0	0	0	0	0	0	0
	NEGSS.50	0	0	0	6186.599			0	0	0	0	0	0	0	0
	NEGSS.27	0	0	169.03	6556.692			0	0	0	0	0	0	0	0
	NEGSS.52	0	0	27.07	16084.589			0	0	0	0	0	0	0	0
	NEGSS.3	0	0	147.036	-147.036			147.036	3083.61	183.66	0	133.52	97.92	0	3498.71
	NEGSS.4	0	0	161.091	-161.091			161.091	3371.91	201.55	0	146.47	107.65	0	3827.58
	NEGSS.6	0	0	527.481	-527.481			527.481	10925.63	660.23	0	480.44	352.55	0	12418.85
	NEGSS.22	0	130	124.193	54368.216			0	0	0	0	0	0	0	0
	NEGSS.29	0	0	157.295	13387.708			0	0	0	0	0	0	0	0
	NEGSS.18	0	62	61.762	-61.762			61.762	1219.77	77.21	0	58.34	41.43	0	1396.75
	NEGSS.17	0	403	378.159	10011.692			0	0	0	0	0	0	0	0
	NEGSS.1	0	0	3500.519	-3500.519			3500.519	71517.52	4572.69	0	3185.62	2339.13	0	81614.96
	NEGSS.45	0	0	8.057	14720.677			0	0	0	0	0	0	0	0
	NEGSS.47	0	0	34.263	5273.91			0	0	0	0	0	0	0	0
	NEGSS.51	0	0	192.165	45814.851			0	0	0	0	0	0	0	0
	NEGSS.35	0	0	8.442	4273.172			0	0	0	0	0	0	0	0
	NEGSS.12	3317	3317	1750.802	453925.898			0	0	0	0	0	0	0	0
	NEGSS.15	0	0	3256.374	949270.672			0	0	0	0	0	0	0	0
	NEGSS.24	0	0	0	1621.81			0	0	0	0	0	0	0	0
	NEGSS.38	0	0	0.035	1352.988			0	0	0	0	0	0	0	0
	NEGSS.37	0	0	15.674	5970.257			0	0	0	0	0	0	0	0
	NEGSS.13	0	0	880.313	-880.313			880.313	17373.4	1103.51	0	801.27	588.19	0	19866.37
	NEGSS.14	0	0	1678.497	-1678.497			1678.497	33040.53	2088.54	0	1527.45	1121.52	0	37778.04
	NEGSS.19	0	0	229.189	-229.189			229.189	4932.11	287.45	0	207.23	152.03	0	5578.82
	NEGSS.36	0	0	0	6474.912			0	0	0	0	0	0	0	0
	NEGSS.21	0	0	228.177	340.431			0	0	0	0	0	0	0	0
	NEGSS.20	0	0	826.264	6775.446			0	0	0	0	0	0	0	0
	NEGSS.34	0	0	63.7	5424.699			0	0	0	0	0	0	0	0
	NEGSS.33	0	0	90.408	508.764			0	0	0	0	0	0	0	0
	NEGSS.28	0	0	124.912	-124.912			124.912	1820.78	155.16	0	113.39	83.5	0	2172.83
	NEGSS.32	0	0	124.31	-124.31			124.31	2438.98	155.33	0	112.72	83.18	0	2790.21
	NEGSS.16	0	0	69.593	226.663			0	0	0	0	0	0	0	0
	NEGSS.46	0	0	5.405	24028.409			0	0	0	0	0	0	0	0
	NEGSS.44	0	0	0.092	9377.651			0	0	0	0	0	0	0	0
	NEGSS.41	0	0	0	10356.332			0	0	0	0	0	0	0	0
	NEGSS.48	0	0	0	1038.504			0	0	0	0	0	0	0	0
Grand Total		3317	3912	16480.04	1682141.55			8837.227	178733.99	11231.98	0	8044.58	5903.57	0	203914.12

TIME_STAMP=05/08/2018 15:23
 BID_TYPE=STATION_POWER_REPORT
 DATA_ROWS=33375

November-16

Date/Time	Generator ID	Station Power	Station Power	Meter Authority MW	Net Generation	3rd Party PTID	3rd Party Name	3rd Party MW	3rd Party Station	Ancillary	Remote Self	NTAC	RS1 Net	RS1 FERC	Total
		Load Bid	Load Forecast	Value				Allocation	Power	Service			Charge	Annual Budget Charge	
	NEGSS.40	0	0	1.565	17385.934			0	0	0	0	0	0	0	0
	NEGSS.39	0	0	0.045	16515.393			0	0	0	0	0	0	0	0
	NEGSS.23	0	0	3.146	14109.046			0	0	0	0	0	0	0	0
	NEGSS.25	0	0	126.818	-32.669			32.6633	762.26	28.94	0	27.08	21.85	0	840.13
	NEGSS.26	0	0	135.941	-135.941			135.941	2916.02	117.62	0	114.23	90.63	0	3238.5
	NEGSS.31	0	0	229.687	665.879			0	0	0	0	0	0	0	0
	NEGSS.8	0	0	346.016	-346.016			346.016	7335	296.25	0	290.91	231.32	0	8153.48
	NEGSS.9	0	0	320.69	-320.69			320.69	6777.47	281.34	0	271.57	214.4	0	7544.78
	NEGSS.10	0	0	44.067	-44.067			44.067	914.32	39.36	0	36.72	29.1	0	1019.5
	NEGSS.11	0	0	505.589	-505.589			505.589	10680.11	444.4	0	424.74	337.91	0	11887.16
	NEGSS.43	0	0	4.483	4306.4			0	0	0	0	0	0	0	0
	NEGSS.42	0	0	9.93	2356.567			0	0	0	0	0	0	0	0
	NEGSS.50	0	0	0	3861.752			0	0	0	0	0	0	0	0
	NEGSS.27	0	0	177.254	-177.254			177.254	4355.47	156.04	0	149.29	118.7	0	4779.5
	NEGSS.52	0	0	27.19	17969.057			0	0	0	0	0	0	0	0
	NEGSS.3	0	0	143.382	-143.382			143.382	3033.21	126.62	0	120.42	95.13	0	3375.38
	NEGSS.4	0	0	169.942	-169.942			169.942	3579.54	148.59	0	142.91	113.62	0	3984.66
	NEGSS.6	0	0	437.05	-437.05			437.05	8840.52	399.39	0	367.14	291.88	0	9898.93
	NEGSS.22	0	175	226.495	19355.474			0	0	0	0	0	0	0	0
	NEGSS.29	0	0	127.867	858.48			0	0	0	0	0	0	0	0
	NEGSS.18	0	61	58.271	28.55			0	0	0	0	0	0	0	0
	NEGSS.17	0	392	458.293	2076.155			0	0	0	0	0	0	0	0
	NEGSS.1	0	0	5432.186	-5432.186			5432.186	115527.43	4917.93	0	4562.94	3629.71	0	128638.01
	NEGSS.45	0	0	1.027	24932.106			0	0	0	0	0	0	0	0
	NEGSS.47	0	0	10.293	12731.356			0	0	0	0	0	0	0	0
	NEGSS.51	0	0	224.326	53150.471			0	0	0	0	0	0	0	0
	NEGSS.35	0	0	7.075	8081.473			0	0	0	0	0	0	0	0
	NEGSS.12	3213	3213	1557.478	442403.522			0	0	0	0	0	0	0	0
	NEGSS.15	0	0	7687.145	696031.245			0	0	0	0	0	0	0	0
	NEGSS.24	0	0	0	1401.935			0	0	0	0	0	0	0	0
	NEGSS.38	0	0	0.134	1346.679			0	0	0	0	0	0	0	0
	NEGSS.37	0	0	6.49	10138.741			0	0	0	0	0	0	0	0
	NEGSS.13	0	0	1463.593	-1463.593			1463.593	33191.17	1279.6	0	1229.42	977.91	0	36678.1
	NEGSS.14	0	0	709.242	-709.242			709.242	15873.07	627.76	0	595.76	473.83	0	17570.42
	NEGSS.19	0	0	224.534	-224.534			224.534	5599.13	195.64	0	190.51	152.16	0	6137.44
	NEGSS.36	0	0	0	8449.975			0	0	0	0	0	0	0	0
	NEGSS.21	0	0	348.923	-348.923			0	0	0	0	0	0	0	0
	NEGSS.20	0	0	841.411	7529.209			0	0	0	0	0	0	0	0
	NEGSS.34	0	0	17.004	11067.284			0	0	0	0	0	0	0	0
	NEGSS.33	0	0	87.101	108.781			0	0	0	0	0	0	0	0
	NEGSS.28	0	0	97.68	-97.68			97.68	1889.27	92.51	0	82.09	65.6	0	2129.47
	NEGSS.32	0	0	145.51	-145.51			145.51	3356.63	125.75	0	122.11	97.28	0	3701.77
	NEGSS.16	0	0	68.75	201.682			0	0	0	0	0	0	0	0
	NEGSS.46	0	0	5.756	20814.428			0	0	0	0	0	0	0	0
	NEGSS.44	0	0	0.121	21641.946			0	0	0	0	0	0	0	0
	NEGSS.41	0	0	0.003	17015.275			0	0	0	0	0	0	0	0
	NEGSS.48	0	0	0	1233.049			0	0	0	0	0	0	0	0
Grand Total		3213	3841	22489.503	1427033.576			10385.3393	224630.62	9277.74	0	8727.84	6941.03	0	249577.23