



June 14, 2011

**By Electronic Filing**

The Honorable Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street, N.E.  
Washington, D.C. 20426

**Re: Informational Filing of Niagara Mohawk Power Corporation of the Annual  
Update to the Formula Transmission Service Charge Under the NYISO Open  
Access Transmission Tariff - Docket No. ER08-552-000**

Dear Secretary Bose:

Pursuant to the comprehensive Settlement Agreement and Offer of Settlement (“Settlement”) as approved by the Commission on July 22, 2009 in the above referenced docket, Niagara Mohawk Power Corporation d/b/a National Grid (“National Grid”) hereby submits for informational purposes its Annual Update of certain components of its TSC Formula rate, which sets National Grid’s Wholesale TSC under the New York Independent System Operator Open Access Transmission Tariff (“NYISO OATT”).<sup>1</sup> The enclosed filing letter and supporting materials identify the updated inputs to the TSC Formula Rate that will be implemented as part of the Annual Update that will become effective as of July 1, 2011.

**I. Background**

On February 11, 2008, as supplemented on May 30, 2008, National Grid submitted a filing under Section 205 of the Federal Power Act to replace its stated rates for its Transmission Service Charge (“National Grid TSC”) in Attachment H to the NYISO OATT with formula rates to become effective May 1, 2008. On July 29, 2008, the Commission accepted and suspended the proposed formula rates, to become effective October 1, 2008, subject to refund, and establish hearing and settlement judge procedures.<sup>2</sup>

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<sup>1</sup> Capitalized terms used but not defined in this filing are intended to have the meanings given to such terms in the Settlement Agreement and Offer of Settlement, including Attachment H of the NYISO OATT, filed with the Commission in this proceeding on April 6, 2009.

<sup>2</sup> *Niagara Mohawk Power Corp.*, Order Accepting and Suspending Formula Rate Subject to Refund and Establishing Hearing and Settlement Judge Procedures, 124 FERC ¶ 61,106 (2008) (“July 29 Order”). Certain Settling Parties requested rehearing of aspects of the July 29 Order. On February 25, 2009, the Commission issued an Order that denied rehearing in part and granted rehearing in part. 126 FERC ¶ 61,173 (2009).

On April 6, 2009, National Grid on behalf of the Settling Parties<sup>3</sup> filed the Settlement intended to resolve all issues set for hearing in this proceeding. Among other things, the Settlement set forth the terms of a formula rate for the calculation of National Grid's transmission service charge under the NYISO OATT (the "Settlement TSC Formula Rate"), as well as procedures for the annual adjustment of certain inputs to the formula rate. Contemporaneously with the filing of the Settlement, National Grid also filed an Unopposed Motion for Implementation of Settlement Rates on an Interim Basis, seeking authorization to implement the Settlement TSC Formula Rate on an interim basis. National Grid expressed that granting this motion would not prejudice any party to this proceeding, would allow customers to benefit from the lower rates and would reduce the amount of refunds that National Grid will be obligated to pay upon Commission approval of the Settlement. For good cause shown, the Commission's Chief Administrative Law Judge granted National Grid's motion for interim rate relief on April 8, 2009 and allowed the Settlement TSC to be implemented on an interim basis effective as of January 1, 2009 ("Settlement Effective Date") pending approval by the Commission. In a letter order issued June 22, 2009, the Commission approved the Settlement.<sup>4</sup> On July 24, 2009, National Grid issued required refunds to customers and on July 27, 2009, filed with the Commission its refund report, which was accepted by the Commission in an unpublished letter order issued December 30, 2009. On November 30, 2009, National Grid filed to modify the manner of calculating the long-term debt cost of capital rate. The filing sought to adjust the determination of the amount of long-term debt used in the calculation which was based on the average beginning of the year and year end long-term debt balances. On January 13, 2010 the filing was accepted by the Commission effective February 1, 2010.<sup>5</sup>

In accordance with the Settlement, National Grid is directed to calculate each year new values for the Revenue Requirements ("RR"), control center costs ("CCC") and billing units ("BU") components of the Settlement TSC Formula Rate based on updated Data Inputs. National Grid is further directed to prepare an Annual Update that reflects the revised Data Inputs, the resulting RR, CCC, and BU components, and certain supporting information. According to Section 9.4 in Attachment H to the NYISO OATT, National Grid is directed on or before June 14<sup>th</sup> of each year to (1) post the Annual Update on the NYISO's Internet website, (2) submit the Annual Update to the Commission as an informational filing requiring no action by the Commission, and (3) serve the Annual Update electronically on all Interested Parties.

On November 18, 2010 National Grid filed with the Commission a Stipulation and Agreement and a Supplemental Informational Filing ("2010 Stipulation") setting forth a modification to be made in National Grid's future Annual Updates of certain components of the

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<sup>3</sup> The signatories consist of National Grid and the following entities: Allegheny Electric Cooperative, Inc., the City of Cleveland, Ohio, Multiple Intervenors, Municipal Electric Utilities Association, New York Association of Public Power, New York Municipal Power Agency, New York State Electric & Gas Corporation, and Rochester Gas & Electric Corporation ("Settling Parties").

<sup>4</sup> See *Niagara Mohawk Power Corp.*, 127 FERC ¶ 61,289 (2009).

<sup>5</sup> See *Niagara Mohawk Power Corp.*, unpublished Letter Order, Docket Nos. ER10-328-000, ER10-328-001 (January 13, 2010).

National Grid TSC based on adjusted inputs to the Settlement TSC Formula Rate. Specifically, as stated in the 2010 Stipulation, National Grid agreed to include in the 2011 Annual Update a Billing Adjustment of (\$2,383,112) plus interest calculated in accordance with 18 C.F.R. §35.19(a) to reflect the removal of the Temporary Assessment under NY PSL section 18-a(6)from the 2009 Historical Transmission Revenue Requirement, and the Annual True-up of the 2010 forecasted revenue requirement will reflect a true-up to the actual 2010 revenue requirement that excludes any costs associated with the section 18-a Temporary Assessment. Subject to the requirements of any modification of NY PSL section 18-a (6), or regulations or regulatory orders implementing any such modifications thereto. National Grid also agreed to exclude the costs of the section 18-a Temporary Assessment in any future Annual Update of the Settlement TSC Formula Rate.

National Grid further agreed in the 2010 Stipulation to, *inter alia*, provide certain documentation to the parties and take certain actions upon the receipt by National Grid of final reports, orders or other documents in currently pending regulatory investigation and audit proceedings before, respectively, the New York Public Service Commission and the FERC. National Grid and the interested parties further agreed that, conditioned upon the Commission's acceptance of such filing without change or condition unacceptable to all Parties, no Party will submit any Preliminary Challenge or Formal Challenge to the 2010 Annual Update. The Commission accepted the 2010 Stipulation in a letter order issued January 7, 2011.<sup>6</sup>

## II. Charges Resulting from the Annual Update

The Annual Update of the Settlement TSC calculated in accordance with Section 3.4 of the Settlement and Attachment H, Section 9.4 (a) of the NYISO OATT results in a TSC rate of \$7.95 per Megawatt-hour (“MWh”) for the Update Year beginning July 1, 2011. This is an increase of \$0.60 per MWh as shown on Attachment 1, Schedule 4 of the Excel spreadsheet provided in Attachment A to this filing. The increase can be attributed to an overall increase in the RR component of \$36.1 million, a \$0.4 million increase in the CCC component and a 5.6% increase in BU.

The \$36.1 million increase in the RR component results from an increase of \$16.9 million when comparing the actual data for 2010 (Schedule 4, line 1, column a) to the full year forecast for 2010 (Schedule 4, line 1, columns a and b). A further increase of \$10.9 million (Schedule 4, line 2, column c less Schedule 4, line 1, column c) is related to the change in the Annual True-Up portion of the RR component. This is being partially offset by the forecasted 2011 revenue requirement adjustment of \$8.3 million (Schedule 4, line 2, column b) reflecting primarily \$44 million of estimated capital to be placed in service in 2011 (Workpaper 8, line 16). The detailed calculation of the Annual True –Up amount is provided in Attachment 1, Schedule 3 and Workpaper 14 of the Excel spreadsheet provided in Attachment A to this filing.

Under the terms of the 2010 Stipulation, National Grid has agreed to evaluate whether a change to the TSC Settlement rate is warranted due to an ongoing NYPSC investigation and/or

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<sup>6</sup> See, *Niagara Mohawk Power Corporation*, Docket No. ER11-2228-000 (2011).

FERC audit concerning allocation of service costs among the National Grid companies.<sup>7</sup> At this time, neither the NYPSC investigation nor the FERC audit have progressed to a point where National Grid has determined that it will take any action that might affect the TSC Settlement Formula Rate calculation, but will report to the parties as soon as an action, if any, has been decided. However, as part of its preparation for this Annual Update, National Grid has reviewed its most recent NYPSC rate filing (Case 10-E-0050) and determined that it would be appropriate to provide a credit to the 2010 RR component for certain adjustments agreed to as part of the NYPSC rate case. Specifically, National Grid agreed in that case that certain capital costs related to its Regional Delivery Venture (“RDV”) would not be charged to customers, resulting in a write-off of approximately \$10.9 million to Miscellaneous Transmission Expense in FERC Account 566.<sup>8</sup> These costs have been excluded from the 2010 RR component.

As part of the Annual Update process, a review of the 2010 filing was completed. There were some corrections to some data inputs (see Attachment D) that resulted in an additional charge to the customers in the amount of \$155,728.

In accordance with the terms of the Settlement, a copy of the Annual Update has been posted on the NYISO Internet website and may be found at the following URL address:

[http://www.nyiso.com/public/markets\\_operations/market\\_data/miscellaneous/index.jsp?docs=national-grid-tsc-materials](http://www.nyiso.com/public/markets_operations/market_data/miscellaneous/index.jsp?docs=national-grid-tsc-materials).

### **III. Notice of Annual Meeting**

In accordance with Attachment H, Section 9.4 (b) 2, of the NYISO OATT, National Grid will hold an annual meeting to present and explain the Annual Update and respond to any questions. This meeting is open to all Interested Parties. This filing serves as notice that the meeting will be held on June 28, 2011 starting at 9:30 a.m. at the Albany Marriott, 189 Wolf Road, Albany, New York 12205. We request that any persons planning to attend the meeting notify Linda Wagner of their intent to attend by E-mailing Linda at the following address: [Linda.Wagner@us.ngrid.com](mailto:Linda.Wagner@us.ngrid.com).

### **IV. Attachments and Additional Supporting Information**

The following supporting information has been provided and is enclosed herewith:

- This Transmittal Letter;

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<sup>7</sup> See 2010 Stipulation, Paragraphs 15 and 16 (f).

<sup>8</sup> See Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation for Electric Service, Case No. 10-E-0050, Order Establishing Rates for Electric Service (adopting the "Stipulation and Agreement of Certain Matters Relating to Capital Investment and Operating and Maintenance Spending," Exhibit 394) (Issued and Effective January 24, 2011).

- Attachment A – Calculation of the Annual Update, in a workable Excel file, including schedules and workpapers, calculated in accordance with Attachment E to the Settlement;
- Attachment B – Monthly Transmission Owner Load (TOL) for the 12 months of December 2009 through November 2010 in PDF format, redacted to protect the confidentiality of each entity pursuant to Attachment H, Section 9.4 (a) 3. (ii) of the NYISO OATT. The summary TOL data in a workable Excel file are provided as Workpaper 13 to Attachment A.;
- Attachment C – A statement of Material Accounting Changes pursuant to Attachment H, Section 9.4 (a) 3.(iii) of the NYISO OATT;
- Attachment D – A statement providing a description of, and workpapers for, any correction of any error affecting the calculation of charges under the Formula Rate during a prior year, pursuant to Attachment H, Section 9.4 (a) 3.(viii) of the NYISO OATT; and
- Attachment E – a list of the email addresses of Interested Parties upon which this Annual Update was served.

Thank you for your attention to this matter. Please contact me if you have any questions concerning this informational filing.

Respectfully submitted,

/s/ Terry L. Schwennesen

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On behalf of National Grid

#### Attachments

Cc: David H. Campbell, National Grid  
William Malee, National Grid  
Stephen Bern, National Grid

**Attachment A**

**Calculation of the Annual Update  
(A Working Excel File is Also Provided as a Separate Attachment to This Filing)**

**2011 UPDATE**  
2010 Data

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<b>BU Reconcile</b>	<b>Workpaper 15</b>	<b>NEW</b>
<b>NYPSC §18-a Assessments</b>	<b>Workpaper 16</b>	<b>NEW</b>

**Niagara Mohawk Power Corporation**  
**Calculation of RR Pursuant to Attachment H, Section 9.2**

**Attachment 1**  
**Schedule 1**

Shading denotes an input

**2010**

**Calculation of RR**

- 9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

**Historical Transmission Revenue Requirement (Historical TRR)**

**Line  
No.**

**Historical Transmission Revenue Requirement (Historical TRR)**

Line No.	<i>Section:</i>	<b>2010</b>	
1			
2			
3	9.2 (a) Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation Expense, (C) Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits, (E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses, (G) Transmission Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less (J) Revenue Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year.		
4			
5			
6			
7			
8			
9			
10	Return and Associated Income Taxes	(A)	\$133,899,789
11	Transmission-Related Depreciation Expense	(B)	\$34,783,085
12	Transmission-Related Real Estate Taxes	(C)	\$38,313,586
13	Transmission - Related Investment Tax Credit	(D)	(\$364,943)
14	Transmission Operation & Maintenance Expense	(E)	\$70,301,469
15	Transmission Related Administrative & General Expense	(F)	\$47,417,836
16	Transmission Related Payroll Tax Expense	(G)	\$3,650,913
17	Sub-Total (sum of Lines 10 - Line 16)		<u>\$328,001,735</u>
18			
19	Plus: Billing Adjustments	(H)	(\$2,232,034)
20	Plus : Bad Debt Expenses	(I)	(\$796)
21	Less: Revenue Credits	(J)	(\$47,222,149)
22	Less: Transmission Rents	(K)	<u>(\$1,589,444)</u>
23			
24	Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)		\$276,957,312

Shading denotes an input

**2010**

Line No.		Period	Reference	Source
1	9.2 (b) <b>FORECASTED TRANSMISSION REVENUE REQUIREMENTS</b>			
2	Forecasted TRR shall equal (1) the Forecasted Transmission Plant Additions (FTPA) multiplied by the Annual FTRRF, plus (2) the Mid-Year Trend			
3	Adjustment (MYTA), plus (3) the Tax Rate Adjustment (TRA), as shown in the following formula:			
4				
5	Forecasted TRR = (FTPA * FTRRF) + MYTA + TRA			
6				
7				
8				
9				
10	(1) Forecasted Transmission Plant Additions (FTPA)	<b>2010</b>		\$94,116,015 Workpaper 8, Section I, Line 16
11	Annual Transmission Revenue Requirement Factor (FTRRF)			11.06% Line 35
12	Sub-Total (Lines 10*11)			\$10,405,943
13	Plus Mid-Year Trend Adjustment (2) (MYTA)			-\$2,155,786
14	Forecasted Transmission Revenue Requirement (Line 12 + Line 13)			<b>\$8,250,157</b>
15				
16	(2) <b>MID YEAR TREND ADJUSTMENT (MYTA)</b>			
17	The Mid-Year Trend Adjustment shall be the difference, whether positive or negative, between			
18	(i) the Historical TRR Component (E) based on actual data for the first three months of the Forecast Period,			
19	and (ii) the Historical TRR Component (E) based on data for the first three months of the year prior to the Forecast Period. Workpaper 9			
20				
21	(3) <b>The Tax Rate Adjustment (TRA)</b>			
22	The Tax Rate Adjustment shall be the amount, if any, required to adjust Historical TRR Component (A) for any change in the Federal Income Tax Rate			
23	and/or the State Income Tax Rate that takes effect during the first five months of the Forecast Period.			
24				
25	9.2 (c) <b>ANNUAL TRANSMISSION REVENUE REQUIREMENT FACTOR</b>			
26	The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),			
27	divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 9.2 (a), component (A)1(a).			
28				
29				
30	Investment Return and Income Taxes	(A)		\$133,899,789 Schedule 1, Line 10
31	Depreciation Expense	(B)		\$34,783,085 Schedule 1, Line 11
32	Property Tax Expense	(C)		\$38,313,586 Schedule 1, Line 12
33	Total Expenses (Lines 30 thru 32)			\$206,996,460
34	Transmission Plant	(a)		\$1,872,168,717 Schedule 6, Page 1, Line 12
35	Annual Transmission Revenue Requirement Factor (Lines 33/ Line 34)			<b>11.06%</b>

| Shading denotes an input

2010

Niagara Mohawk Power Corporation Wholesale TSC Calculation Information  
 2011 Forecast using 2010 Historical Data and 2011 Forecast

Attachment 1  
 Schedule 4

Shading denotes an input

Line No.	Description	(a)	(b)	(c)	(d)	(e)	(f)	(g)
		Historical Transmission Revenue Requirement (Historical TRR)	Forecasted Transmission Revenue Requirement	Annual True Up	Revenue Requirement (RR)	Scheduling System Control and Dispatch Costs (CCC)	Annual Billing Units (BU) MWh	Rate \$/MWh (*)
1	Current Year Rates Effective July 1, 2010	250,606,591	9,474,091	(\$8,048,949)	252,031,733	6,345,322	35,134,660	7.35
2	Current Year Rates Effective July 1, 2011	276,957,312	8,250,157	\$2,927,103	288,134,572	6,748,771	37,088,552	7.95
3	Increase/(Decrease)				36,102,839	403,449	1,953,892	0.60
4	Percentage Increase/(Decrease)							8%

- 1.) Information directly from Niagara Mohawk Prior Year Informational Filing adjusted per the Nov 30, 2009 Filing to reflect changes in the debt rate calculation.
- 2.)
  - (a) Schedule 1, Line 24
  - (b) Schedule 2, Line 14
  - (c) Schedule 3, Line 30
  - (d) Attachment H, Section 9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus Col (b) the Forecasted Transmission Revenue Requirement plus Col (c) the Annual True-Up
  - (e) Schedule 11 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.
  - (f) Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.
  - (g) (Col (d) + Col (e)) / Col (f)

(\*) The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.

Niagara Mohawk Power Corporation  
Allocation Factors - As calculated pursuant to Section 9.1

Attachment 1  
Schedule 5

	Shading denotes an input	2010		
Line No.	Description	Amount	Source	Definition
1	9.1.1 <u>Electric Wages and Salaries Factor</u>	<b>83.5000%</b>		Fixed per settlement
2				
3	9.1.3 <u>Transmission Wages and Salaries Allocation Factor</u>	<b>13.0000%</b>		Fixed per settlement
4				
5				
6				
7				
8	9.1.2 <u>Gross Transmission Plant Allocation Factor</u>			
9	Transmission Plant in Service	\$1,872,168,717	Schedule 6, Page 2, Line 3, Col 5	Gross Transmission Plant Allocation Factor shall equal the total investment in Transmission Plant in Service, Transmission Related Electric General Plant, Transmission Related Common Plant and Transmission Related Intangible Plant divided by Total Electric Plant plus Electric Common Plant.
10	Plus: Transmission Related General	\$40,274,055	Schedule 6, Page 2, Line 5, Col 5	
11	Plus: Transmission Related Common	\$34,179,455	Schedule 6, Page 2, Line 10, Col 5	
12	Plus: Transmission Related Intangible Plant	\$10,032,845	Schedule 6, Page 2, Line 15, Col 5	
13	Gross Transmission Investment	\$1,956,655,071	Sum of Lines 9 - 13	
14				
15	Total Electric Plant	<b>\$6,765,790,850</b>	FF1 207.104	
16	Plus: Electric Common	\$262,918,887	Schedule 6, Page 2, Line 10, Col 3	
17	Gross Electric Plant in Service	\$7,028,709,737	Line 15 + Line 16	
18				
19	<b>Percent Allocation</b>	<b>27.84%</b>	Line 13 / Line 17	
20				
21	9.1.4 <u>Gross Electric Plant Allocation Factor</u>			
22				
23	Total Electric Plant in Service	\$6,765,790,850	Line 15	Gross Electric Plant Allocation Factor shall equal Gross Electric Plant divided by the sum of Total Gas Plant, Total Electric Plant, and Total Common Plant
24	Plus: Electric Common Plant	\$262,918,887	Schedule 6, Page 2, Line 10, Col 3	
25	Gross Electric Plant in Service	\$7,028,709,737	Line 23 + Line 24	
26				
27	Total Gas Plant in Service	<b>\$1,840,736,258</b>	FF1 201.8d	
28	Total Electric Plant in Service	\$6,765,790,850	Line 15	
29	Total Common Plant in Service	\$314,872,918	Schedule 6, Page 2, Line 10, Col 1	
30	Gross Plant in Service (Gas & Electric)	\$8,921,400,026	Sum of Lines 27-Lines 29	
31				
32	<b>Percent Allocation</b>	<b>78.78%</b>	Line 25 / Line 30	

**Niagara Mohawk Power Corporation**  
**Annual Revenue Requirements of Transmission Facilities**  
**Transmission Investment Base (Part 1 of 2)**  
Attachment H, section 9.2

**Attachment 1**  
**Schedule 6**  
**Page 1 of 2**

Line No.	Description	Reference Section:	2010	Reference
1	9.2 (a) <u>Transmission Investment Base</u>			
2				
3	A.1. Transmission Investment Base shall be defined as (a) Transmission Plant in Service, plus (b) Transmission Related Electric General Plant, plus			
4	(c) Transmission Related Common Plant, plus (d) Transmission Related Intangible Plant, plus (e) Transmission Related Plant Held for Future Use, less			
5	(f) Transmission Related Depreciation Reserve, less (g) Transmission Related Accumulated Deferred Taxes, plus (h) Transmission Related			
6	Regulatory Assets net of Regulatory Liabilities, plus (i) Transmission Related Prepayments, plus (j) Transmission Related Materials and Supplies,			
7	plus (k) Transmission Related Cash Working Capital.			
8				
9				
10				
11				
12	Transmission Plant in Service	(a)	\$1,872,168,717	Schedule 6, page 2, line 3, column 5
13	General Plant	(b)	\$40,274,055	Schedule 6, page 2, line 5, column 5
14	Common Plant	(c)	\$34,179,455	Schedule 6, page 2, line 10, column 5
15	Intangible Plant	(d)	\$10,032,845	Schedule 6, page 2, line 15, column 5
16	Plant Held For Future Use	(e)	\$0	Schedule 6, page 2, line 19, column 5
17	Total Plant (Sum of Line 12 - Line 16)		<u>\$1,956,655,071</u>	
18				
19	Accumulated Depreciation	(f)	<u>(\$571,581,816)</u>	Schedule 6, page 2, line 29, column 5
20	Accumulated Deferred Income Taxes	(g)	<u>(\$304,830,100)</u>	Schedule 7, line 6, column 5
21	Other Regulatory Assets	(h)	<u>\$20,074,963</u>	Schedule 7, line 11, column 5
22	Net Investment (Sum of Line 17 -Line 21)		<u>\$1,100,318,118</u>	
23				
24	Prepayments	(i)	\$10,226,833	Schedule 7, line 15, column 5
25	Materials & Supplies	(j)	\$8,449,675	Schedule 7, line 21, column 5
26	Cash Working Capital	(k)	<u>\$8,787,684</u>	Schedule 7, line 28, column 5
27				
28	Total Investment Base (Sum of Line 22 - Line 26)		\$1,127,782,309	

Niagara Mohawk Power Corporation  
 Annual Revenue Requirements of Transmission Facilities  
 Transmission Investment Base (Part 1 of 2)  
 Attachment H Section 9.2 (a) A. 1.

Attachment 1  
 Schedule 6  
 Page 2 of 2

Shading denotes an input

Line No.		2010					FERC Form 1/PSC Report Reference for col (1)	Definition
		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated		
1	<u>Transmission Plant</u>					\$1,872,079,472	FF1 207.58g	9.2(a)A.1.(a) Transmission Plant in Service shall equal the balance of total investment in Transmission Plant plus Wholesale Metering Investment
2	Wholesale Meter Plant					\$89,245	Workpaper 1, Line 51	
3	Total Transmission Plant in Service (Line 1+ Line 2)					\$1,872,168,717		
4								
5	<u>General Plant</u>	\$309,800,420	100.00%	\$309,800,420	13.00% (c)	\$40,274,055	FF1 207.99g	9.2(a)A.1.(b) Transmission Related Electric General Plant shall equal the balance of investment in Electric General Plant multiplied by the Transmission Wages and Salaries Allocation Factor
6								
7								
8								
9								
10	<u>Common Plant</u>	\$314,872,918	83.50% (a)	\$262,918,887	13.00% (c)	\$34,179,455	FF1 201.8h	9.2(a)A.1.(c) Transmission Related Common Plant shall equal Common Plant multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor.
11								
12								
13								
14								
15	<u>Intangible Plant</u>	\$77,175,727	100.00%	77,175,727	13.00% (c)	\$10,032,845	FF1 205.5g	9.2(a)A.1.(d) Transmission Related Intangible Plant shall equal Intangible Electric Plant multiplied by the Transmission Wages and Salaries Allocation Factor.
16								
17								
18								
19	<u>Transmission Plant Held for Future U</u>	\$0				\$0	Workpaper 10, Line 1	9.2(a)A.1.(e) Transmission Related Plant Held for Future Use shall equal the balance in Plant Held for Future Use associated with property planned to be used for transmission service within five years
20								
21								
22								
23	<u>Transmission Accumulated Depreciation</u>							
24	Transmission Accum. Depreciation	(\$526,326,494)				(\$526,326,494)	FF1 219.25b	9.2(a)A.1.(f) Transmission Related Depreciation Reserve shall equal the balance of: (i) Transmission Depreciation Reserve, plus (ii) the product of Electric General Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor, plus (iii) the product of Common Plant Depreciation Reserve multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor plus (iv) the product of Intangible Electric Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor plus (v) depreciation reserve associated with the Wholesale Metering Investment
25	General Plant Accum.Depreciation	(\$184,594,804)	100.00%	(\$184,594,804)	13.00% (c)	(\$23,997,325)	FF1 219.28b	
26	Common Plant Accum Depreciation	(\$107,880,579)	83.50% (a)	(\$90,080,283)	13.00% (c)	(\$11,710,437)	FF1 356.1 end of year balance	
27	Amortization of Other Utility Plant	(\$73,292,452)	100.00%	(\$73,292,452)	13.00% (c)	(\$9,528,019)	FF1 200.21c	
28	Wholesale Meters	(\$19,542)				(\$19,542)	Workpaper 1, Line 52	
29	Total Depreciation (Sum of line 24 - Line 28)					(\$571,581,816)		

Allocation Factor Reference

- (a) Schedule 5, line 1
- (b) Schedule 5, line 32 - not used on this Schedule
- (c) Schedule 5, line 3
- (d) Schedule 5, line 19 - not used on this Schedule

Niagara Mohawk Power Corporation  
 Annual Revenue Requirements of Transmission Facilities  
 Transmission Investment Base (Part 2 of 2)  
 Attachment H Section 9.2 (a) A. 1.

Attachment 1  
 Schedule 7

Shading denotes an input

Line No.	2010					FERC Form 1/PSC Report Reference for col (1)	Definition
	(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated		
1	<u>Transmission Accumulated Deferred Taxes</u>						
2	Accumulated Deferred Taxes (281-282)	100.00%	<u>(\$1,162,666,592)</u>	27.84% (d)	<u>(\$323,663,598)</u>	FF1 275.2k	
3	Accumulated Deferred Taxes (283)	100.00%	<u>(\$531,168,588)</u>	27.84% (d)	<u>(\$147,866,927)</u>	Workpaper 2, Line 5	
4	Accumulated Deferred Taxes (190)	100.00%	<u>\$619,765,506</u>	27.84% (d)	<u>\$172,530,573</u>	FF1 234.8c	
5	Accumulated Deferred Inv. Tax Cr (255)	100.00%	<u>(\$20,943,098)</u>	27.84% (d)	<u>(\$5,830,148)</u>	FF1 267.8h	
6	Total (Sum of line 2 - Line 5)		<u>(\$1,095,012,772)</u>		<u>(\$304,830,100)</u>		
7							
8	<u>Other Regulatory Assets</u>						
9	FAS 109 (Asset Account 182.3)	100.00%	<u>\$121,505,005</u>	27.84% (d)	<u>\$33,824,613</u>	FF1 232 lines 1,16,20,29	
10	FAS 109 (Liability Account 254 )	100.00%	<u>(\$49,391,587)</u>	27.84% (d)	<u>(\$13,749,650)</u>	FF1 278.1 lines 1 & 27(f)	
11	Total (line 9 + Line 10)		<u>\$72,113,418</u>		<u>\$20,074,963</u>		
12							
13	<u>Transmission Prepayments</u>						
14	Less: Prepaid State and Federal Income Tax						
15	Total Prepayments		<u>\$46,629,407</u>	78.78% (b)	<u>\$36,736,898</u>	FF1 111.57c FF1 263 lines 2 & 9 (h)	9.2(a).A.1.(i) Transmission Related Prepayments shall be the product of Prepayments excluding Federal and State taxes multiplied by the Gross Electric Plant Allocation Factor and further multiplied by the Gross Transmission Plant Allocation Factor.
16							
17							
18	<u>Transmission Material and Supplies</u>						
19	Trans. Specific O&M Materials and Supplies		<u>\$3,261,216</u>		<u>\$3,261,216</u>	FF1 227.8	
20	Construction Materials and Supplies		<u>\$23,656,863</u>	78.78% (b)	<u>\$18,638,019</u>	FF1 227.5	
21	Total (Line 19 + Line 20)			27.84% (d)	<u>\$5,188,459</u>		
22					<u>\$8,449,675</u>		
23							
24							
25	<u>Cash Working Capital</u>						
26	Operation & Maintenance Expense						9.2(a).A.1.(k) Transmission Related Cash Working Capital shall be an allowance equal to the product of: (i) 12.5% (45 days/ 360 days = 12.5%) multiplied by (ii) Transmission Operation and Maintenance Expense
27							
28	Total (line 26 * line 27)				<u>\$70,301,469</u>	Schedule 9, Line 23 x 45 / 360	
					<u>0.1250</u>		
					<u>\$8,787,684</u>		

Allocation Factor Reference

- (a) Schedule 5, line 1 - not used on this Schedule
- (b) Schedule 5, line 32
- (c) Schedule 5, line 3 - not used on this Schedule
- (d) Schedule 5, line 19

Shading denotes an input

2010

Line

1 **The Cost of Capital Rate shall equal the proposed Weighted Costs of Capital plus Federal Income Taxes and State Income Taxes.**

2 The Weighted Costs of Capital will be calculated for the Transmission Investment Base using NMPC's actual capital structure and will equal the sum of (i), (ii), and (iii) below:

- 3  
 4 (i) the long-term debt component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's long-term debt outstanding during the year and the sum of (a) the ratio of actual long-term debt to total capital at year-end; and  
 5 (b) the extent, if any, by which the ratio of NMPC's actual common equity to total capital at year end exceeds fifty percent (50%). Long term debt shall be defined as the average of the beginning of the year and end  
 6 of the year balances of the following: long term debt less the unamortized Discounts on Long-Term Debt less the unamortized  
 7 Loss on Reacquired Debt plus Unamortized Gain on Reacquired Debt. Cost to maturity of NMPC's long-term debt shall be defined as the cost of long term debt included in the debt discount expense and any loss or gain on reacquired debt.  
 8  
 9 (ii) the preferred stock component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's preferred stock then outstanding and the ratio of actual preferred stock to total capital at year-end;  
 10  
 11 (iii) the return on equity component shall be the product of the allowed return on equity of 11.5% and the ratio of NMPC's actual common equity to total capital at year-end, provided that such ratio  
 12 shall not exceed fifty percent (50%).

		CAPITALIZATION Source:	CAPITALIZATION RATIOS	COST OF CAPITAL	WEIGHTED COST OF CAPITAL	EQUITY PORTION
17	(i)	LONG-TERM DEBT	\$2,374,309,846 Workpaper 6, Line 16b	49.55%	4.20% Workpaper 6, Line 17c	2.08%
18	(ii)	PREFERRED STOCK	\$28,984,700 FF1 112.3c	0.45%	3.66% Workpaper 6, Line 24d	0.02%
19	(iii)	COMMON EQUITY	\$3,984,099,488 112.16c - FF1 112.3,12,15c	50.00%	11.50%	5.75%
21	TOTAL INVESTMENT RETURN			100.00%	<u>7.85%</u>	5.77%

26 9.2.2.(b) Federal Income Tax shall e = ( A. + [ B / C] X Federal Income Tax Rate )  
 27 ( - Federal Income Tax Rate )

28 where A is the sum of the preferred stock component and the return on equity component, each as determined in Sections (a)(ii) and for the ROE set forth in (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for  
 29 Transmission Plant in Service as defined at Section 9.1.16 (FF1 117.38c), and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

$$= \left( \frac{0.0577 + (\$4,082,548)}{1} / \$1,127,782,309 \right) X \frac{35\%}{0.35}$$

$$= \underline{\underline{0.0330185}}$$

38 9.2.2.(c) State Income Tax shall equ = ( A. + [ B / C] + Federal Income Tax ) X State Income Tax Rate  
 39 ( - State Income Tax Rate )

40 where A is the sum of the preferred stock component and the return on equity component as determined in (a)(ii) and (a)(iii) above , B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in  
 41 Service as defined at Section 9.1.16 above, and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

$$= \left( \frac{0.0577 + (\$4,082,548)}{1} / \$1,127,782,309 \right) + \frac{0.0330185}{0.071} ) X \underline{\underline{7.10\%}}$$

$$= \underline{\underline{0.0072099}}$$

53 (a)+(b)+(c) Cost of Capital Rate = 11.87%

56 9.2(a) A. Return and Associated Income Taxes shall equal the product of the Transmission Investment Base and the Cost of Capital Rate

57  
 58  
 59  
 60 Transmission Investment Base ##### Schedule 6, page 1 of 2, Line 28

61 Cost of Capital Rate 0.1187284 Line 53

63 = Investment Return and Income Taxes \$133,899,789 Line 60 X Line 62

2010						
Line No.	(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1 Reference for col (1)
Depreciation Expense						
1 Transmission Depreciation	\$31,482,012				\$31,482,012	FF1 336.7f
2 General Depreciation	\$13,112,567	100.0000%	\$13,112,567	13.0000% (c)	\$1,704,634	FF1 336.10f
3 Common Depreciation	\$13,090,378	83.5000% (a)	\$10,930,466	13.0000% (c)	\$1,420,961	FF1 356.1
4 Intangible Depreciation	\$1,330,750	100.0000%	\$1,330,750	13.0000% (c)	\$172,998	FF1 336.1f
5 Wholesale Meters					\$2,481	Workpaper 1, Line 53
6 Total (line 1+2+3+4+5)					<u><u>\$34,783,085</u></u>	
7						
8						
9						
10						
11						
12 Real Estate Taxes	\$137,630,327	100.0000%	\$137,630,327	27.8380% (d)	<u><u>\$38,313,586</u></u>	FF1 263.25i
13						
14						
15						
16 Amortization of Investment Tax Credits	\$1,663,964	78.7848% (b)	<u><u>\$1,310,951</u></u>	27.8380% (d)	<u><u>\$364,943</u></u>	FF1 117.58c
17						
18						
19						
20 Transmission Operation and Maintenance						
21 Operation and Maintenance	\$93,594,038				\$93,594,038	FF1 321.112b
22 less Load Dispatching - #561	\$12,349,796				\$12,349,796	FF1 321.84-92b
23 less Regional Delivery Venture adjustments	\$10,942,773 ***				\$10,942,773	
24 O&M (Line 21 - Line 22)	<u><u>\$70,301,469</u></u>				<u><u>\$70,301,469</u></u>	
25						
26 Transmission Administrative and General						
27 Total Administrative and General	\$375,117,556					
28 less Property Insurance (#924)	\$64,126					FF1 323.197b
29 less Pensions and Benefits (#926)	\$92,041,066					FF1 323.185b
30 less Research and Development Expenses (#930)	\$2,474,429					FF1 323.187b
31 Less: 50% of NY PSC Regulatory Expense	\$4,074,213					Workpaper 12, Line 3
32 Less: 18-a Charges (Temporary Assessment)	\$80,854,971 **					FF1 351.1.h, 50% of Workpaper 16, Line 14, Column f
33 less Environmental Remediation Expenses	\$13,055,876					FF1 351.1.h, Workpaper 16, Line 15, Column f
34 Subtotal (Line 26-27-28-29-30-31-32)	\$182,552,875	100.0000%	\$182,552,875	13.0000% (c)	\$23,731,874	Workpaper 11, Line 3
35 PLUS Property Insurance alloc. using Plant Allocator	\$64,126	100.0000%	\$64,126	27.8380% (d)	\$17,851	Line 28
36 PLUS Pensions and Benefits	\$179,778,267	100.0000%	\$179,778,267	13.0000% (c)	<u><u>\$23,371,175</u></u>	Workpaper 3, Line 8
37 PLUS Transmission-related research and development	\$296,936				\$296,936	Workpaper 12, Line 1
38 PLUS Transmission-related Environmental Expense	\$0				\$0	Workpaper 11, Line 1
39 Total A&G (Line 34+35+36+37+38)	<u><u>\$281,837,232</u></u>		<u><u>\$362,395,268</u></u>		<u><u>\$47,417,836</u></u>	
40 Payroll Tax Expense						
41 Federal Unemployment	\$233,681					
42 FICA	\$27,320,595					
43 State Unemployment	\$529,672					
44 Total (Line 40+41+42)	<u><u>\$28,083,948</u></u>	100.0000%	\$28,083,948	13.0000% (b)	<u><u>\$3,650,913</u></u>	

Allocation Factor Reference

- (a) Schedule 5, line 1
- (b) Schedule 5, line 32
- (c) Schedule 5, line 3
- (d) Schedule 5, line 19

\*\* Per November 18, 2010 Supplemental Information Filing, National Grid has agreed to exclude the costs of section 18-a Temporary Assessment under NY PSC in any future update.

\*\*\* In reviewing its recent rate filing (Case 10-E-0050) with the NYPSC, the Company has determined that it would be appropriate to exclude certain costs related to its Regional Delivery Venture.

9.2.B. Transmission Related Depreciation Expense shall equal the sum of:  
 (i) Depreciation Expense for Transmission Plant in Service, plus (ii)  
 the product of Electric General Plant Depreciation Expense multiplied  
 by the Transmission Wages and Salaries Allocation Factor plus (iii)  
 Common Plant Depreciation Expense multiplied by the Electric  
 Wages and Salaries Allocation Factor, further multiplied by the  
 Transmission Wages and Salaries Allocation Factor plus (iv)  
 Intangible Electric Plant Depreciation Expense multiplied by the  
 Transmission Wages and Salaries Factor plus (v) depreciation  
 expense associated with the Wholesale Metering Investment.

9.2.C. Transmission Related Real Estate Tax Expense shall equal the  
 electric Real Estate Tax Expenses multiplied by the Gross  
 Transmission Plant Allocation Factor.

9.2.D. Transmission Related Amortization of Investment Tax Credits shall  
 equal the product of Amortization of Investment Tax Credits multiplied  
 by the Gross Electric Plant Allocation Factor and further multiplied by  
 the Gross Transmission Plant Allocation Factor

9.2.E. Transmission Operation and Maintenance Expense shall equal  
 the sum of electric expenses as recorded in  
 FERC Account Nos. 560, 562-574

9.2.F. Transmission Related Administrative and General Expenses shall  
 equal the product of electric Administrative and General Expenses,  
 excluding the sum of Electric Property Insurance, Electric Research and  
 Development Expense and Electric Environmental Remediation Expense,  
 and 50% of the NYPSC Regulatory Expense  
 multiplied by the Transmission Wages and Salaries Allocation Factor,  
 plus the sum of Electric Property Insurance multiplied by the Gross  
 Transmission Plant Allocation Factor, plus transmission-specific Electric  
 Research and Development Expense, and transmission-specific  
 Electric Environmental Remediation Expense. In addition, Administrative  
 and General Expenses shall exclude the actual Post-Employment  
 Benefits Other than Pensions ("PBOP") included in FERC Account 926,  
 and shall add back in the amounts shown on Workpaper 3, page 1,  
 or other amount subsequently approved by FERC under Section 205 or 206.

9.2.G. Transmission Related Payroll Tax Expense shall equal the product of  
 electric Payroll Taxes multiplied by the Transmission Wages and  
 Salaries Allocation Factor.

Niagara Mohawk Power Corporation  
 Annual Revenue Requirements of Transmission Facilities  
**Billing Adjustments, Revenue Credits, Rental Income**  
 Attachment H Section 9.2 (a)

Attachment 1  
 Schedule 10

Shading denotes an input

2010

Line No.	Description	(1) Total	Source	Definition
1	Billing Adjustments *	<b>-\$2,232,034</b>	Line 37 (Listed below)	9.2.H. Billing Adjustments shall be any adjustments made in accordance with Section 9.4(d) below.
2				
3				
4	Bad Debt Expense	<b>-\$796</b>	Workpaper 4, Line 4	9.2.I. Transmission Related Bad Debt Expense shall equal Bad Debt Expense as reported in Account 904 related to NMPC's wholesale transmission billing.
5				
6				
7	Revenue Credits	<b>\$47,222,149</b>	Workpaper 5, Line 11	9.2.J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Attachment H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this TSC rate, for which the load is reflected in the calculation of BU.
8				
9				
10				
11				
12				
13				
14	Transmission Rents	<b>(\$1,589,444)</b>	Workpaper 7	9.2.K. Transmission Rents shall equal all Transmission-related rental income recorded in FERC account 454.615
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37	* Billing Adjustment consists of these 2 amounts: (1). Workpaper 14, Line 30 (2). Interest credit related to FERC Affiliate Transaction Audit Finding (3) 2009 Resubmission of FF1	<b>(\$2,383,112)</b> <b>(\$4,650)</b> <b>\$155,728</b>		9.4(d) 1 Any changes to the Data Inputs for an Annual Update, including but not limited to revisions resulting from any FERC proceeding to consider the Annual Update, or as a result of the procedures set forth herein, shall take effect as of the beginning of the Update Year and the impact of such changes shall be incorporated into the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update Year. This mechanism shall apply in lieu of mid-Update Year adjustments and any refunds or surcharges, except that, if an error in a Data Input is discovered and agreed upon within the Review Period, the impact of such change shall be incorporated prospectively into the charges produced by the Formula Rate during the remainder of the year preceding the next effective Update Year, in which case the impact reflected in subsequent charges shall be reduced accordingly. 2 The impact of an error affecting a Data Input on charges collected during the Formula Rate during the five (5) years prior to the Update Year in which the error was first discovered shall be corrected by incorporating the impact of the error on the charges produced by the Formula Rate during the five-year period into the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update Year. Charges collected before the five-year period shall not be subject to correction.

**Niagara Mohawk Power Corporation**  
**System, Control, and Load Dispatch Expenses (CCC)**  
Attachment H, Section 9.5

**Attachment 1**  
**Schedule 11**  
**Page 1 of 1**

Shading denotes an input

The CCC shall equal the annual Scheduling, System Control and Dispatch Costs (i.e., the transmission component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts using information from the prior calendar year, excluding NYISO system control and load dispatch expense already recovered under Schedule 1 of the NYISO Tariff.

Line No.	Scheduling and Dispatch Expenses		2010	Source
1				
2				
3	Accounts	561 Load Dispatching	\$2,862,601	FF1 321.84b
4	Accounts	561.1 Reliability	\$0	FF1 321.85b
5	Accounts	561.2 Monitor and Operate Transm. System	\$2,572,962	FF1 321.86b
6	Accounts	561.3 Transm. Service and Schedule	\$0	FF1 321.87b
7	Accounts	561.4 Scheduling System Control and Dispatch	\$4,438,211	FF1 321.88b
8	Accounts	561.5 Reliability, Planning and Standards Development	\$1,303,697	FF1 321.89b
9	Accounts	561.6 Transm. Service Studies	\$0	FF1 321.90b
10	Accounts	561.7 Generation Interconnection Studies	\$9,511	FF1 321.91b
11	Accounts	561.8 Reliability, Planning and Standards Dev. Service	\$1,162,814	FF1 321.92b
12				
13	Total Load Dispatch Expenses (sum of Lines 3 - 11)		\$12,349,796	
14				
15	Less Account 561 directly recovered under Schedule 1 of the NY ISO Tariff			
16				
17	Accounts	561.4 Scheduling System Control and Dispatch	\$4,438,211	Line 7
18	Accounts	561.8 Reliability, Planning and Standards Dev. Service	\$1,162,814	Line 11
19	Total NYISO Schedule 1		\$5,601,025	Line 17 + Line 18
20				
21	Total CCC Component		\$6,748,771	Line 13 - Line 19

Shading denotes an input

BU shall be the total Niagara Mohawk load as reported to the NYISO for the calendar billing year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC Rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR and Reserved components of Workpaper H of the NYISO TSC rate including Niagara Mohawk's external sales, . load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service

Line No.	Dec 09- Nov 10	SOURCE
1 Subzone 1	12,298,985.850	NIMO TOL (transmission owner load)
2 Subzone 2	7,249,987.760	NIMO TOL (transmission owner load)
3 Subzone 3	4,610,230.930	NIMO TOL (transmission owner load)
4 Subzone 4	10,487,089.753	NIMO TOL (transmission owner load)
5 Subzone 29	2,056,636.007	NIMO TOL (transmission owner load)
6 Subzone 31	641,258.223	NIMO TOL (transmission owner load)
7 Total NIMO Load report to NYISO	<b>37,344,188.523</b>	sum Lines 1-6
8 LESS: All non-retail transactions		
9 Watertown	10,348.000	FF1 page 329.10.j
10 <b>High Load Factor Fitzpatrick **</b>	30,763.864	NIMO TOL (transmission owner load)
11 Disputed Station Service	160,913.641	NIMO TOL (transmission owner load)
12 Other non-retail transactions	2,859,192.544	All other non-retail transactions (Sum of 300,000 series PTID's from TOL)
13 Total Deductions	<b>3,061,218.049</b>	sum Lines 9 - 12
14 PLUS: TSC Load		
15 NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,119,153.000	FF1 page 329.17.j
16 NYPA Niagara Muni's (X2)	686,429.000	FF1 page 329.1.j
17 Total additions	<b>2,805,582.000</b>	sum Lines 15 -17
18 Total Billing Units	<b>37,088,552.474</b>	Line 7 - Line 13 + Line 18

\*\* High Load Factor Fitzpatrick contract expired 12/31/2009.

The new contract is now retail load.

Line 10 only includes December 2009 load.

Shading denotes an input

2010

Line No.		Quantity	Accumulated Cost	Avg Cost
1	A/C 37030 Large Meter Install - Bare Cost			
2		1,166	\$187,298.82	
3		3,499	\$611,184.89	
4		1,943	\$342,748.54	
5		3,208	\$543,890.44	
6		2,128	\$355,922.26	
7		23	\$4,081.64	
8		549	\$119,407.77	
9		1,924	\$424,598.99	
10		9,833	\$2,444,428.00	
11		2,086	\$512,694.81	
12		1,749	\$1,201,540.30	
13		858	\$261,095.35	
14		2,019	\$623,333.32	
15		768	\$363,212.76	
16		3,499	\$531,057.32	
17	<b>Total</b>	<b>35,252</b>	<b>\$8,526,495.21</b>	\$241.87
18	Net Plant Ratio (Remaining Life / Average Life) (Line 55 / Line 57)			82.17%
19	Net Bare Costs (Line 17 * Line 18)			\$198.74
20				
21	A/C 37035 Large Meter - Installation Cost			
22		1,153	\$979,200.14	
23		3,489	\$3,224,553.18	
24		1,936	\$1,805,377.38	
25		3,188	\$2,866,714.52	
26		2,107	\$1,871,445.37	
27		17	\$17,056.14	
28		543	\$626,174.53	
29		1,721	\$2,056,266.71	
30		8,535	\$11,553,647.07	
31		911	\$1,194,470.02	
32		1,166	\$2,284,325.35	
33		84	\$145,054.34	
34		131	\$235,809.55	
35		106	\$111,410.88	
36		90	\$46,907.19	
37	<b>Total</b>	<b>25,177</b>	<b>\$29,018,412.37</b>	\$1,152.58
38	Net Plant Ratio (Remaining Life / Average Life) (Line 56 / Line 57)			77.25%
39	Net Installation Costs (Line 37 * Line 38)			\$890.37
40	Number of Meters			64
41	Total Gross Asset Value Meters (Line 17 * Line 40)			\$15,479.85
42	Estimated Depreciation Reserve (Line 43 - Line 41)			-\$2,760.57
43	Net Asset Value on Meters (Line 19 * Line 40)			\$12,719.28
44	Annual Depreciation Expense @36 year life or 2.78% (Line 41 * .0278)			\$430.34
45				
46	Total Gross Asset Value Installation (Line 37 * Line 40)			\$73,764.88
47	Estimated Depreciation Reserve (Line 48 - Line 46)			-\$16,781.51
48	Net Asset Value on Meters (Line 39 * Line 40)			\$56,983.37
49	Annual Depreciation Expense @36 year life or 2.78% (Line 46 * .0278)			\$2,050.66
50				
51	Total Gross Asset Value Meters & Installation (Line 41 + Line 46)			\$89,244.73
52	Depreciation Reserve Meters & Installation (Line 42 + Line 47)			-\$19,542.08
53	Total Depreciation Expense Meters and Installation (Line 44 + Line 49)			\$2,481.00
54				
55	Large Meter Bare Cost Remaining Life			29.58
56	Large Meter Installation Cost Remaining Life			27.81
57	Large Meter Average Life			36.00

**Source: PowerPlant**

Report 13001  
Company: Niagara Mohawk  
GL Accounts: 101 & 106  
Accounts: 37030 & 37035  
Select all required Eng. Vintage

Report 1501  
Company: Niagara Mohawk  
GL Accounts: 101 & 106  
Accounts: 37030 & 37035

**Niagara Mohawk Power Corporation**  
**FERC Account 283 - Accumulated Deferred Income Taxes**

**Workpaper 2**  
**Page 1 of 1**

Shading denotes an input

<b>Line No.</b>	<b>Account</b>	<b>Source</b>	<b>2010</b>	<b>2009 vs 2010 bal</b>
1	Total Acct 283	FF1 277.9k	(733,121,426)	32,596,950
2	Excluding:			
3	Merger Rate Plan Stranded Cost	FF1 277.3 Col b + c - d	201,952,838 *	
4	State: Merger Rate Plan Stranded Cost	FF1 277	N/A	
5	<b>TOTAL ACCOUNT 283</b>		<b>(531,168,588)</b>	

\* Due to a change in FF1 reporting, Line 3 reflects both State and Federal.

**Niagara Mohawk**  
**Total Account 926 - Administrative and General Expense**

**Workpaper 3**  
**Page 1 of 3**

Shading denotes an input

<b>Line No.</b>	<b>Section I</b>	<b>Source:</b>	<b>2010</b>
1	Employee Pensions & Benefits	FF1 pg 323.187	92,041,066
2	Plus: Deferred FAS087 Pension Costs	Workpaper 3, page 2	23,847,298
3	Total Employee Pension & Benefits	Line 1 + Line 2	115,888,364
4			
5	Less: Actual FAS106 Expense in Acct. 926	Workpaper 3, page 3	(24,754,097)
6	Plus: Fixed FAS106 per Docket ER08-552	Fixed Amount **	88,644,000
7			
8	<b>Total Account 926</b>	Line 3 + Line 5+ Line 6	<b><u>179,778,267</u></b>

\*\* FERC Docket No. ER08-552, Workpaper Statement BK Page 7, Page 2 of 3

Niagara Mohawk

Total Account 926 - Administrative and General Expense

Deferred FAS 087 Pension Costs

Workpaper 3, page 1, line 2

Workpaper 3

Page 2 of 3

Shading denotes an input					2010
Pension Expense	Activity	Month	Jrnl ID	Account	Amount
FAS087	AG1060	January	6264A-6264C	223020	\$2,577,328
FAS087	AG1060	February	6264A-6264C	223020	\$2,646,112
FAS087	AG1060	March	6264A-6264C	223020	\$2,974,442
FAS087	AG1060	April	6264A-6264C	223020	\$2,181,834
FAS087	AG1060	May	6264A-6264C	223020	\$1,956,282
FAS087	AG1060	June	6264A-6264C	223020	\$2,071,392
FAS087	AG1060	July	6264A-6264C	223020	\$1,800,516
FAS087	AG1060	August	6264A-6264C	223020	\$2,051,997
FAS087	AG1060	September	6264A-6264C	223020	(\$135,960)
FAS087	AG1060	October	6264A-6264C	223020	\$1,850,627
FAS087	AG1060	November	6264A-6264C	223020	\$1,958,911
FAS087	AG1060	December	6264A-6264C	223020	\$1,913,817
					<b>23,847,298</b>

**Source:**

Query

PeopleSoft Financials

Company Niagara Mohawk

Activity AG1060

Expense Type B06

Account 223020

Niagara Mohawk

Total Account 926 - Administrative and General Expense

**Actual FAS 106 Expense in FERC Account 926**

Workpaper 3, page 1, line 5

Workpaper 3

Page 3 of 3

Shading denotes an input

2010

Activity	Activity Descr	Total
AG1070	Post Retirement Benefit FAS106	\$ 71,622,120.31
AG1079	Cap Related PostRetire Benefit	\$(46,868,023.37)
<b>Grand Total</b>		<b>24,754,097</b>

**Source:**

PeopleSoft Financials

Company Nagara Mohawk

Regulatory Account 926000

Activities AG1070, AG1079

Shading denotes an input

- I. Transmission Related Bad Debt Expense shall equal  
NMPC's Wholesale Transmission Related Bad Debt Expense  
defined as that reported in FERC account 904 related to  
NMPC's wholesale transmission billing.

<b>Line No.</b>	<b>Regulatory Account</b>	<b>Segment</b>	<b>2010</b>
1			
2	904000	Dist	\$ 48,937,525
3	904000	Gas	\$ 16,420,187
4	904000	Tran	\$ (796)
5	Total		\$ 65,356,916

**Query:**

PeopleSoft Financials  
Company Niagara Mohawk  
Regulatory Account 904000  
Total by Segment

Shading denotes an input

- J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Workpaper H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this tariff for which the demand is reflected in the calculation of BU.

<u>Line No.</u>	<u>Source:</u>	<u>2010</u>
1	Transmission of Electricity for Others (456.1)	FF1 300.22b      \$128,808,812
2	Less: Transmission of Electricity by ISO (ECR, CRR, SR)	FF1 331.40e      \$62,608,329
3	Sub-total Revenue (Line 1 - Line 2)	FF1 330.35n      \$66,200,485
4	Less:	
5	TSC Customers	FF1 330.1,16,17,18n (a)      \$19,918,017 *
6	Fitzpatrick Industrials	FF1 330.      \$0 **
7	Green Island & Richmondville	FF1 330.14n      \$195,203
8	Sub-total Deductions (Line 5 + Line 6 + Line 7)	\$20,113,220
9	Subtotal Transmission Revenue Credit	Line 3 - Line 8      \$46,087,265
10	Transmission Support Revenue	Line 15      \$1,134,884
11	Total Transmission Revenue Credit	Line 9 + Line 10      \$47,222,149
12	Transmission Support Revenue Detail - Query	
13	Regulatory Account 456010	Line 13 + Line 14      \$876,711
14	Regulatory Account 456040	Line 14      \$258,173
15	Total	\$1,134,884

Query:

PeopleSoft  
 Company Niagara Mohawk  
 Regulatory Accounts 456010 and 456040  
 Segment TRAN  
 Account 110034

- \* This number reflects the TSC Reserve as shown on FF1 pg 330, Ln 18, Col n.  
 \*\* Line item 6 - Fitzpatrick Industrials contract expired 12/31/2009

Niagara Mohawk Power Corporation  
Long Term Debt and Preferred Stock Cost

Workpaper 6  
Page 1 of 1

Shading denotes an input

Line No.	Interest on Long Term Debt	Source:	Beginning Balance (a)	Ending Balance (b)	Average (c)	2010 (d)
1						
2						
3	Total Niagara Mohawk Interest on Long Term Debt	FF1 257.33i			\$ 98,020,023	
4	Amortization of Debt Discount Expense FERC Account 428	FF1 117.63c			\$ 2,434,668	
5	Amortization of Loss on Reacquired Debt FERC Account 428.1	FF1 117.64c			\$ 6,576,120	
6	<b>Less:</b> Amort of Premium on Debt-Credit FERC Account 429	FF1 117.65c			\$ -	
7	<b>Less:</b> Amort of Gain on Reacquired Debt FERC Account 429.1	FF1 117.66c			\$ (60,460)	
8	<b>Interest Costs plus Expense</b>	Sum of Lines 3-7			\$ 106,970,351	
9						
10	<b>Total Long Term Debt</b>					
11						
12	<b>Total Niagara Mohawk Long Term Outstanding Debt</b>	FF1 256.33b & 257.33h	\$ 2,750,065,000	\$ 2,400,065,000	\$ 2,575,065,000	
13	<b>Less:</b> Unamortized Discount on Long-Term Debt FERC Accour	FF1 112.23c & d	\$ (477,312)	\$ (415,359)	\$ (446,336)	
14	<b>Less:</b> Unamortized Loss on Reacquired Debt FERC Account 18	FF1 111.81c & d	\$ (32,019,130)	\$ (25,339,795)	\$ (28,679,463)	
15	Plus: Unamortized Gain on Reacquired Debt FERC Account 25	FF1 113.61c & d	\$ -	\$ -	\$ -	
16	<b>Total Long Term Debt</b>	Sum of Lines 12-15	\$2,717,568,558	\$2,374,309,846	\$2,545,939,202	
17	<b>Debt Cost as % of Debt</b>	Line 8d / Line 16c			<b>4.20%</b>	
18						
19						
20	<b>Preferred Stock</b>					
21						
22	Total Niagara Mohawk Dividends Declared FERC account 437	FF1 118.29c			\$1,060,498	
23	Total Niagara Mohawk Preferred Stock FERC Account 204	FF1 112.3c			\$28,984,700	
24	<b>Preferred Stock Cost</b>	Line 22 / Line 23			<b>3.66%</b>	

NOTES:

Lines 12-15 use the FERC Form 1 average of the beginning year balance and the end of year balance for each line item.

**Niagara Mohawk Power Corporation****TSC Revenue Requirement****RIGHT OF WAY RENTS - ACCT #454615****CY 2010**

Attachment H, Section 9.2

**Workpaper 7****Page 1 of 1**

 Shading denotes an input

- K. Transmission Rents shall equal all Transmission-related rental income recorded in NMPC's internal account 454.615.

Business Unit	Segment	Activity	Activity Descr	Expense Type	Regulatory Acct	Fiscal Yr	Period	GL Act \$
00036	TRAN	454615	Rent from elec. Prop	400	454000	2010	January	(\$34,701)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2010	February	(\$52,768)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2010	March	(\$340,203)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2011	April	(\$70,521)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2011	May	(\$78,290)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2011	June	(\$201,911)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2011	July	(\$117,560)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2011	August	(\$122,584)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2011	September	(\$196,200)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2011	October	(\$74,005)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2011	November	(\$134,014)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2011	December	(\$166,688)
<b>Sum:</b>								<b>(1,589,444)</b>

**Source:**

PeopleSoft Financials

Company: Niagara Mohawk

Regulatory Account: 454000

Segment: TRAN

				2010
Section I:		Reference	Section II Program Breakdown for Transmission	Section III: Program Breakdown for Sub-Transmission
1	Current Year Capital Investment			
2	Transmission Capital Investment	\$ 132,004,301	See Section II	
3	Sub-Transmission Capital Investment	\$ 44,000,000	See Section III	
4	Total	\$ 176,004,301	Line 2 + Line 3	
5				
6	Actual Transmission Plant in Service Quarter 1			
7	Quarter 1 2011 actuals Transmission Plant	\$ 1,884,307,200	FF1, pg 208 (b) **	
8	2010 year end Transmission Plant	\$ 1,872,079,472	Schedule 6, page 2, line 1	
9	Q1 Transmission Plant increase	\$ 12,227,728	line 8 - line 7	
10				
11	Total Estimated Transmission Plant in Service			
12	Total Current Year Capital Investment	\$ 176,004,301	line 4	
13	Less: Q1 Increase	\$ 12,227,728	line 9	
14	Balance	\$ 163,776,573	line 12 - line 13	
15	Times 50%	\$ 81,888,286	line 14 * 50%	
16	Forecasted Plant	\$ 94,116,015	line 13 + line 15	
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				

**Resource:**

Niagara Mohawk's filing, Case 06-M-0878, filed on February 7, 2011 broken down as shown below:

**CY2011 (\$m)**

Transmission	132.0
Sub-Transmission	44.0
Distribution	<u>233.0</u>
Total	409.0

\*\* Due to timing, this number is an estimate as FF1 has not yet been completed at time of filing. The source of the data is Plant Accounting records.

Shading denotes an input

Line No.	OPERATING EXPENSES	Reg Account	2011 1st QTR FF1 TOTAL			Jan-2010 (e)	Feb-2010 (f)	Mar-2010 (g)	2010 1st QTR FF1 TOTAL		2011 o/(u)
			Jan-2011 (a)	Feb-2011 (b)	Mar-2011 (c)				(d)	(h)	(i)
1	Transmission Expenses-O&M										
2	Trans Oper-Supervision & Eng	560000	163,018.05	(29,346.89)	(78,661.10)	55,010.06	52,840.66	364,125.14	308,032.71	724,998.51	(669,988.45)
3	<i>Trans Oper-Load Dispatching</i>	<i>561000 *</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>
4	<i>Ld Disptch-Mon &amp; Oper Tran Sys</i>	<i>561200 *</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>
5	<i>Schd, Sys Cntrl &amp; Dispatch Srv</i>	<i>561400 *</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>
6	<i>Reliab, Plan &amp; Standards Dev</i>	<i>561500 *</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>
7	<i>Transmission Service Studies</i>	<i>561600 *</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>
8	<i>Gen Interconnection Studies</i>	<i>561700 *</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>
9	<i>Reliab, Plan &amp; Stndrd Dev Serv</i>	<i>561800 *</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>
10	Trans Oper-Substations	562000	231,483.74	422,083.85	415,158.42	1,068,726.01	340,335.92	275,743.40	273,827.78	889,907.10	178,818.91
11	Trans Oper-Overhead Lines	563000	294,006.75	393,422.96	440,827.12	1,128,256.83	265,720.12	207,920.59	530,299.48	1,003,940.19	124,316.64
12	Trans Oper-Underground Lines	564000	734.66	1,404.97	4,755.13	6,894.76	1,244.05	1,145.62	1,261.25	3,650.92	3,243.84
13	Trans Oper-Wheeling	565000	-	-	1,500.00	1,500.00	15,577.92	16,144.18	17,711.62	49,433.72	(47,933.72)
14	Trans Oper-Misc Expenses	566000	4,831,143.72	(333,984.76)	(1,107,902.22)	3,389,256.74	687,541.47	875,508.22	1,223,695.51	2,786,745.20	602,511.54
15	Trans Oper-Rents	567000	<u>1,150,900.93</u>	<u>854,637.44</u>	<u>862,271.95</u>	<u>2,867,810.32</u>	<u>827,290.55</u>	<u>869,633.65</u>	<u>828,971.11</u>	<u>2,525,895.31</u>	<u>341,915.01</u>
16	Oper Transmission Facilities		6,671,287.85	1,308,217.57	537,949.30	8,517,454.72	2,190,550.69	2,610,220.80	3,183,799.46	7,984,570.95	532,883.77
17	Trans Maint-Supervision & Eng	568000 568000	\$84,004	\$229,275	\$384,516	697,794.92	158,380.59	154,782.13	179,413.06	492,575.78	205,219.14
18	Trans Maint-Buildings	569000 569000	\$736	\$4,876	\$1,057	6,669.18	2,203.01	2,223.43	1,857.05	6,283.49	385.69
19	T Maint of Computer Hardware	569100 569100	\$21,347	\$13,204	\$182,283	216,833.00	16,745.64	-	-	16,745.64	200,087.36
20	T Maint of Computer Software	569200 569200	\$136,698	\$41,722	\$115,387	293,806.80	93,856.46	-	-	93,856.46	199,950.34
21	T Maint of Communication Equip	569300 569300	\$1,335	\$4,956	\$2,200	8,489.85	732.98	-	-	732.98	7,756.87
22	T Maint of Misc Reg Tran Plant	569400	-	-	-	-	-	-	-	-	-
23	Trans Maint-Substations	570000 570000	\$290,968	\$514,978	\$486,717	1,292,663.03	743,309.56	529,769.91	502,215.63	1,775,295.10	(482,632.07)
24	Trans Maint-Substation-Trouble	570010 570010	\$166,746	\$169,490	\$381,146	717,382.52	221,639.73	217,129.38	340,966.80	779,735.91	(62,353.39)
25	Trans Maint-Overhead Lines	571000 571000	\$616,605	\$756,410	\$1,297,357	2,670,371.07	1,115,257.16	1,651,248.84	348,081.07	3,114,587.07	(444,216.00)
26	Trans Maint-Switch-Unplanned	571010 571010	\$6,694	\$7,481	\$19,425	33,599.82	2,283.11	10,549.22	19,830.20	32,662.53	937.29
27	Trans Maint-Right of Way	571020 571020	\$670,656	\$480,938	\$699,593	1,851,186.55	1,753,979.04	1,265,523.66	1,430,425.97	4,449,928.67	(2,598,742.12)
28	Trans Maint-Underground Lines	572000 572000	\$59,674	\$8,448	\$109,694	177,816.46	3,314.41	21,064.99	29,210.48	53,589.88	124,226.58
29	Trans Maint-Misc Expenses	573000 573000	\$14,191	\$47,209	\$160,720	222,119.63	16,158.23	8,391.20	36,860.12	61,409.55	160,710.08
30	Maint Transmission Facilities		<u>2,069,653.30</u>	<u>2,278,985.80</u>	<u>3,840,093.73</u>	<u>8,188,732.83</u>	<u>4,127,859.92</u>	<u>3,860,682.76</u>	<u>2,888,860.38</u>	<u>10,877,403.06</u>	<u>(2,688,670.23)</u>
31	Subtotal Transmission Expenses-O&M		8,740,941.15	3,587,203.37	4,378,043.03	16,706,187.55	6,318,410.61	6,470,903.56	6,072,659.84	18,861,974.01	(2,155,786.46)

\* Per the formula, these accounts are excluded from the calculation

**Source:**  
 PeopleSoft  
 Company Niagara Mohawk  
 Regulatory Accounts 560000 - 574000

**Niagara Mohawk Power Corporation**  
**Total FERC Account 105 - Plant Held For Future Use**

**Workpaper 10**  
**Page 1 of 1**

Shading denotes an input

<u>Line No.</u>	<u>Source:</u>	<u>2010</u>
1 <b>Transmission Plant Held for Future Use</b>	FF1 pg 214	\$0.00

NOTE: The property vintage will be provided for any values shown on this workpaper

**Niagara Mohawk Power Corporation**  
**Total NIMO Internal Account 930.200 - Misc. General - Environmental**  
Attachment H, Section 9.2

**Workpaper 11**  
**Page 1 of 1**

Shading denotes an input

Transmission specific Electric Environmental Remediation Expense  
as recorded in NMPC's internal Account 930.200

<u>Line No.</u>	<u>Source:</u>	<u>2010</u>
1 <b>Transmission related Environmental Costs Claimed</b>		\$0.00
2      Regulatory Account		Amount
3      930200	FF1 335.10b	\$ 13,055,876

**Query:**

PeopleSoft

Company Niagara Mohawk

Regulatory Account 930200

Segments all electric (TRAN and DIST)

Activities AG0100, AG0105, AG0110

A list of all Transmission Related Environmental Expenses claimed shall be provided.

Shading denotes an input

Transmission specific Electric Research and Development Expense as recorded  
in NMPC internal Account No. 930.210

<u>Line No.</u>	<u>Source:</u>	<u>2010</u>
1 <b>Transmission Related R&amp;D Expense</b>		\$296,936
2      Regulatory Account		Amount
3      930210	FF1 353.8f electric	\$ 2,474,429

**Query:**

PeopleSoft

Company Niagara Mohawk

Regulatory Account 930210

Segments all electric (TRAN and DIST)

Expense Types all

A list of all Transmission Related Research and Development Expenses claimed shall be provided.

Shading denotes an input

Reason Code	Reference Number	2009 Dec	2010 Jan	2010 Feb	2010 Mar	2010 Apr	2010 May	2010 Jun	2010 Jul	2010 Aug	2010 Sep	2010 Oct	2010 Nov	Total Dec - Nov
Zone	1	1,072,488.69	1,078,733.26	990,923.70	1,045,687.03	927,806.49	950,183.85	1,026,209.65	1,141,464.77	1,130,235.04	986,870.42	972,126.38	976,256.57	12,298,985.850
Zone	2	641,531.53	660,798.46	587,798.25	588,842.24	539,330.99	572,952.29	590,259.96	702,602.71	660,240.50	572,209.17	562,755.63	570,666.02	7,249,987.760
Zone	3	418,559.77	429,371.46	386,580.91	358,473.31	322,376.17	367,366.48	377,131.96	443,955.19	431,578.96	376,673.07	345,206.94	352,956.73	4,610,230.930
Zone	4	904,183.59	932,458.27	820,521.33	813,530.14	731,390.83	841,897.81	907,608.80	1,095,466.62	1,003,103.00	861,831.83	779,366.20	795,731.34	10,487,089.753
Zone	29	189,731.55	183,915.85	165,135.79	164,329.05	144,952.97	155,319.16	167,774.48	197,183.18	191,185.27	163,611.73	162,093.02	171,403.95	2,056,636.007
Zone	31	68,660.48	72,477.01	64,696.78	57,481.21	45,259.83	44,185.97	42,780.18	50,356.87	48,646.38	43,881.50	48,447.14	54,384.86	641,258.223
	<b>Total</b>	<b>3,295,155.610</b>	<b>3,357,754.309</b>	<b>3,015,656.756</b>	<b>3,028,342.981</b>	<b>2,711,117.277</b>	<b>2,931,905.564</b>	<b>3,111,765.035</b>	<b>3,631,029.341</b>	<b>3,464,989.157</b>	<b>3,005,077.714</b>	<b>2,869,995.312</b>	<b>2,921,399.467</b>	<b>37,344,188.523</b>
X4	z1 HLFF	7,263.18	8,513.85	2,912.99	3,297.31	2,959.10	3,140.92	3,007.17	3,438.66	3,213.05	2,928.81	2,702.00	2,780.59	46,157.615
X4	z4 HLFF	23,500.69	22,496.88	644.76	589.95	498.28	538.29	618.30	703.96	661.18	548.79	532.75	583.83	51,917.655
	<b>Total HLFF</b>	<b>30,763.864</b>	<b>31,010.729</b>	<b>3,557.749</b>	<b>3,887.265</b>	<b>3,457.383</b>	<b>3,679.201</b>	<b>3,625.463</b>	<b>4,142.621</b>	<b>3,874.229</b>	<b>3,477.594</b>	<b>3,234.754</b>	<b>3,364.418</b>	<b>98,075.270</b>
	LSEs are not paying station service													
X6	SS.1	536.89	513.23	459.13	480.00	411.12	402.07	402.50	401.97	438.74	382.85	378.93	403.44	5,210.86
X6	SS.2	409.06	431.01	390.06	400.38	307.83	294.05	283.49	288.18	292.42	283.06	351.92	347.99	4,079.45
X6	SS.3	14.07	14.31	12.83	14.26	744.05	718.59	13.31	353.67	512.13	13.27	599.19	486.89	3,496.54
X6	SS.4	508.61	576.45	684.46	698.23	881.65	854.21	567.96	537.06	562.46	582.69	516.23	690.24	7,660.24
X6	SS.5	1,006.07	139.98	20.60	560.56	1,010.75	1,056.71	809.11	151.60	105.41	103.46	799.71	668.68	6,432.62
X6	SS.6	118.75	126.88	118.98	96.96	52.76	38.79	22.34	22.64	22.20	26.94	59.60	90.74	797.58
X6	SS.7	277.54	646.05	19.99	318.92	812.21	787.63	470.81	94.21	62.71	174.86	300.91	472.26	4,438.10
X6	SS.8	435.83	467.45	421.79	469.46	412.82	380.95	379.06	378.64	370.95	357.76	375.82	382.76	4,833.31
X6	SS.9	146.80	148.41	143.51	174.73	174.38	184.88	181.78	202.54	177.41	177.32	192.69	175.39	2,079.85
X6	SS.10	1,144.89	1,289.65	1,158.33	1,076.88	885.81	837.59	796.02	858.65	994.33	3,393.39	4,289.61	1,715.25	18,440.38
X6	SS.11	237.10	245.97	265.93	204.90	-	150.39	144.86	34.97	6.49	20.46	97.34	142.54	1,550.94
X6	SS.12	313.16	313.43	301.68	264.53	213.13	192.28	221.72	269.38	237.84	207.47	220.63	241.81	2,997.06
X6	SS.13	1,134.16	1,199.88	1,467.01	1,334.10	1,155.12	1,322.30	984.75	1,053.09	1,749.43	982.06	1,048.42	1,509.18	14,939.50
X6	SS.14	940.80	1,202.85	802.93	764.27	694.51	703.30	1,071.16	1,138.77	730.35	797.11	787.84	664.84	10,298.73
X6	SS.15	2.96	2.98	2.68	2.97	2.93	2.99	2.95	3.01	2.99	2.87	3.00	2.93	35.26
X6	SS.16	82.05	61.38	76.30	76.50	69.42	66.39	65.23	69.91	68.65	65.93	67.99	73.10	842.86
X6	SS.17	-	-	-	-	-	-	-	-	-	-	-	61.22	61.22
X6	SS.18	1,818.43	2,146.12	1,860.43	2,641.79	2,445.52	2,181.05	1,242.34	2,003.96	2,450.06	2,414.06	2,576.01	2,647.71	26,427.47
X6	SS.19	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	SS.20	1,038.79	1,821.93	961.36	923.08	677.85	-	901.20	1,191.30	1,116.97	1,137.43	1,065.09	864.04	11,699.01
X6	SS.21	-	-	-	-	-	-	-	-	0.02	0.09	-	0.07	0.18
X6	SS.22	0.20	-	0.12	0.06	0.08	-	0.04	-	-	-	-	0.49	0.98
X6	SS.23	70.52	71.24	63.31	72.10	64.87	59.90	55.00	59.64	65.30	52.24	55.78	58.60	748.49
X6	SS.24	241.68	249.64	225.40	234.95	213.93	210.91	204.42	200.27	196.07	189.88	209.00	216.93	2,593.08
X6	SS.25	5.77	6.01	6.83	6.48	4.86	3.51	2.63	2.58	2.63	3.01	5.26	6.82	56.38
X6	SS.26	83.34	4.22	63.69	117.26	33.74	105.73	138.96	77.11	73.47	71.99	-	-	769.50
X6	SS.27	63.66	249.37	134.07	101.43	206.29	190.91	24.87	24.30	73.55	114.97	101.89	140.12	1,425.41
X6	SS.28	755.94	1,060.42	975.27	308.62	100.77	656.99	928.47	752.68	807.88	220.19	588.44	947.52	8,103.17
X6	SS.29	1,589.89	986.55	1,300.85	2,447.96	342.74	151.90	117.48	501.05	232.48	605.78	856.48	635.00	9,768.15
X6	SS.30	99.68	106.05	89.77	83.34	74.95	80.31	86.81	74.49	76.66	71.75	79.18	73.47	996.46
X6	SS.31	3,989.98	-	134.00	-	-	-	-	-	-	-	743.45	5,263.41	10,130.85
	<b>Total X6</b>	<b>17,066.611</b>	<b>14,081.419</b>	<b>12,161.302</b>	<b>13,874.718</b>	<b>11,994.087</b>	<b>11,634.326</b>	<b>10,119.262</b>	<b>10,745.654</b>	<b>11,429.588</b>	<b>12,452.881</b>	<b>16,370.386</b>	<b>18,983.407</b>	<b>160,913.641</b>

Shading denotes an input														
Reason Code	Reference Number	2009 Dec	2010 Jan	2010 Feb	2010 Mar	2010 Apr	2010 May	2010 Jun	2010 Jul	2010 Aug	2010 Sep	2010 Oct	2010 Nov	Total Dec - Nov
300000 Series PTIDs														
X1	A.1	3,390.78	3,662.08	3,322.82	2,907.52	2,250.66	2,173.82	2,125.44	2,443.99	2,357.50	2,002.94	2,279.92	2,584.26	31,501.71 X1
X1	A.2	43,463.33	45,392.15	38,971.11	37,431.27	35,046.94	35,279.21	34,352.58	36,671.52	36,215.26	35,286.34	38,121.21	40,715.15	456,946.07 X1
X1	A.3	16,856.43	18,779.08	18,433.83	13,652.65	3,943.91	2,132.47	1,751.80	2,631.73	2,544.35	1,208.94	3,567.47	7,587.11	93,089.76 X1
X1	A.4	36,384.99	39,593.61	36,851.05	39,318.14	34,178.15	34,382.25	37,534.72	36,208.64	34,847.31	34,539.70	38,145.81	37,196.97	439,181.34 X1
X1	B.1	50,005.85	52,728.59	48,238.29	50,615.90	47,395.42	48,757.04	43,481.23	52,517.84	46,686.94	44,430.44	46,990.11	45,461.71	577,309.35 X1
X1	B.2	41,219.32	42,546.08	35,647.97	34,635.79	32,573.26	35,251.97	34,756.65	37,504.11	35,763.90	33,318.41	34,827.46	38,639.82	436,684.75 X1
X1	B.3	11,696.02	13,929.96	13,148.13	7,739.47	234.78	667.53	2,005.75	5,502.33	4,477.20	401.90	-	1,797.69	61,600.74 X1
X1	C.1	6,785.47	7,166.09	6,373.03	6,367.42	5,308.09	5,746.52	5,286.46	6,399.82	6,123.23	5,281.37	5,519.86	5,536.59	71,893.94 X1
X1	C.2	20,086.26	21,088.98	17,878.96	17,361.52	15,319.34	14,718.37	14,314.43	15,822.88	15,011.48	14,042.28	16,111.08	18,411.65	200,167.21 X1
X1	C.3	5,750.73	6,142.10	5,568.93	3,257.66	485.87	351.27	342.52	896.36	789.13	167.38	620.47	1,883.78	26,256.19 X1
X3	C.4	811.19	660.66	657.05	619.46	570.68	526.78	477.02	554.81	571.34	486.94	493.16	525.49	6,954.58 X3
X3	C.5	-	0.01	0.04	23.53	-	0.13	0.18	-	1.64	39.18	0.33	-	65.03 X3
X4	D.1	2,914.75	3,026.17	2,591.09	2,798.60	2,588.32	2,571.00	2,420.78	2,587.50	2,438.83	2,493.36	2,808.12	3,017.97	32,256.48 X4
X4	D.2	2,171.49	2,250.97	2,040.83	1,482.78	811.65	933.32	1,201.08	1,615.54	1,413.78	857.02	704.38	1,033.97	16,516.81 X4
X3	D.3	-	1.73	-	0.10	0.02	-	-	0.08	-	-	6.30	-	8.23 X3
X3	D.4	1.76	7.84	-	-	-	-	-	0.14	0.09	-	8.41	-	18.23 X3
X3	D.5	216.65	228.96	229.60	208.06	110.90	78.37	70.50	79.89	81.39	75.14	100.30	135.41	1,615.18 X3
X5	D.6	397.71	144.68	-	9.82	20.87	116.13	421.79	54.26	81.22	-	315.74	168.86	1,731.07 X5
X5	D.7	821.73	790.64	697.36	709.75	224.60	22.24	-	334.61	76.68	-	-	264.52	3,942.13 X5
X5	D.8	276.00	814.43	613.56	283.56	-	235.74	223.34	91.61	155.08	106.54	133.97	-	2,933.83 X5
X1	E.1	1,310.40	1,423.11	1,181.92	1,169.34	1,098.15	1,221.79	740.29	1,216.50	1,116.50	1,372.92	1,419.34	1,334.92	14,605.18 X1
X1	E.2	8,505.95	8,844.20	7,365.90	7,654.95	7,314.76	7,807.70	7,527.93	8,083.25	7,853.65	7,761.92	8,192.96	8,041.96	94,955.13 X1
X1	E.3	698.04	640.10	645.46	450.68	253.38	315.20	2,665.91	2,741.92	4,535.53	4,093.09	2,609.97	2,346.57	21,995.86 X1
X1	E.4	3,199.19	3,198.67	3,460.97	2,559.17	910.61	562.01	907.34	1,227.76	1,195.65	449.57	630.96	1,692.12	19,994.02 X1
X1	F.1	31,194.54	33,655.10	30,133.28	24,835.56	16,968.26	13,849.91	12,494.89	15,250.84	14,380.60	13,113.10	18,615.50	22,478.18	246,969.76 X1
Total 300000 Series		288,158.554	306,715.982	274,051.172	256,092.680	207,608.598	207,700.761	205,102.625	230,437.944	218,718.261	201,528.471	222,222.830	240,854.666	2,859,192.544
Reason Code Key														Dec - Nov
X1	included	NYPNA, NYMPA, Jamestown and Misc Villages (some of which are NYPNA)												Reason Code Total
X2	no longer applicable - referred to year in which some municipals converted to the TSC rate													X1 2,793,150.989
X3	reported not billed													X2 0.00
X4	excluded - in WR													X3 8,661.247
X5	Athens													X4 48,773.286
X6	Disputed Station Service													X5 8,607.022
														X6 160,913.641
														Total 3,020,106.185

Line No.	2010 UPDATE						
	2009			Source:			
1							
2	9.2(d) The Annual True-Up (ATU) shall equal (1) the difference between the Actual Transmission Revenue Requirement and the Prior Year						
3	Transmission Revenue Requirement, plus (2) the difference between the Actual Scheduling, System Control and Dispatch costs						
4	and Prior Year Scheduling, System Control and Dispatch costs, less (3) the difference between the Actual Billing Units and the Prior Year						
5	Billing Units multiplied by the Prior Year Unit Rate, plus (4) Interest on the net differences.						
6							
7		ORIGINAL	REVISED		Billing Adjustment		
8	(1) Revenue Requirement (RR) of rate effective July 1 of prior year	\$274,084,485	\$274,084,485			Schedule 4, Line 1, Col (d)	
9	Less: Annual True-up (ATU) from rate effective July 1 of prior year	\$4,555,970	\$4,555,970			Schedule 4, Line 1, Col (c)	
10	Prior Year Transmission Revenue Requirement	\$269,528,515	\$269,528,515			Line 7 - Line 8	
11							
12	Actual Transmission Revenue Requirement Difference	\$250,606,591	\$248,236,337	\$2,370,254	Schedule 4, Line 2, Col (a)		
13		(\$18,921,924)	(\$21,292,178)	\$2,370,254	Line 11 - Line 9		
14							
15	(2) Prior Year Scheduling, System Control and Dispatch costs (CCC)	\$6,056,721	\$6,056,721		Schedule 4, Line 1, Col (e)		
16	Actual Scheduling, System Control and Dispatch costs (CCC) Difference	\$6,345,322	\$6,345,322		Schedule 4, Line 2, Col (e)		
17		\$288,601	\$288,601		Line 15 - Line 14		
18							
19	(3) Prior Year Billing Units (MWH)	36,954,476	36,954,476		Schedule 4, Line 1, Col (f)		
20	Actual Billing Units Difference	35,134,660	35,134,660		Schedule 4, Line 2, Col (f)		
21		1,819,816	1,819,816		Line 18 - Line 19		
22	Prior Year Indicative Rate	7.58	7.58		Schedule 4, Line 1, Col (g)		
23	Billing Unit True-Up	\$13,795,496	\$13,795,496		Line 20 * Line 21		
24							
25	Total Annual True-Up before Interest	(\$4,837,827)	(\$7,208,081)	\$2,370,254	(Line 12 + Line 16 + Line 22)		
26	LTD Rate 6 month phase plus current	(\$3,167,691)	(\$3,167,691)		Wkpp 14 - Per Settlement ATU Line 27, Col (a)		
27	Total Annual True-Up before Interest	(\$8,005,519)	(\$10,375,772)	\$2,370,254	(Line 24 + Line 25)		
28							
29	(4) 2009 Interest	\$ (43,430)	\$ (56,289)	\$ 12,859	Line 57		
30	2010 Interest				Included in filing		
31	Annual True-up RR Component	(\$8,048,949)	(\$10,432,061)	<b>\$2,383,112</b>	<b>Billing Adjmt incl in Schedule 10, Line 1</b>		
32							
33	Interest Calculation per 18 CFR Section 35.19a						
34		(1)	(2)	(3)	(4)	(5)	(6)
35	Quarters		Annual Interest Rate	Accrued Prin & Int. @ Beg Of Period	Monthly (Over)/Under Recovery	Days in Period	(7)
36						Period Days	
37						Multiplier	(8)
38	3rd QTR '09		0		92	92	Accrued Prin & Int. @ End Of Period
39	July	3.25%		(864,648)	31	92	\$0
40	August	3.25%		(864,648)	31	61	(\$871,738)
41	September	3.25%		(864,648)	30	30	(\$7,090)
42							
43	4th QTR '09		(2,608,037)		92	92	(\$869,317)
44	October	3.25%		(864,648)	31	92	(\$4,669)
45	November	3.25%		(864,648)	30	61	(\$869,317)
46	December	3.25%		(864,648)	31	31	(\$2,335)
47							
48	1st QTR '10		(5,216,160)		91	91	(\$2,608,037)
49	January	3.25%		(864,648)	31	91	(\$2,608,037)
50	February	3.25%		(864,648)	29	60	(\$7,090)
51	March	3.25%		(864,648)	31	31	(\$4,669)
52							
53	2nd QTR '10		(7,824,110)		91	91	(\$869,317)
54	April	3.25%		(864,648)	30	91	(\$7,090)
55	May	3.25%		(864,648)	31	61	(\$4,669)
56	June	3.25%		(864,648)	30	30	(\$2,335)
57							
58	Total (over)/under Recovery				(\$10,375,772)	(line 26)	(\$56,289)

**Niagara Mohawk Power Corporation  
Billing Unit Reconciliation**

**Workpaper 15  
Page 1 of 1**

<b>Line No.</b>	<b>Comment</b>	<b>2010</b>	
		<b>Schedule 12</b>	<b>TOL File (X1)</b>
1	Totals per filing	2,805,582	2,793,151
2	Overages	(3,018)	
3	Unaccounted for Energy (UFE) not billed		10,349
4	<u>Other and Rounding</u>		(936)
5	<b>Reconciliation</b>	<b>2,802,564</b>	<b>2,802,564</b>

**Niagara Mohawk Power Corporation**  
**NYPSC §18-a Assessments**  
Breakdown of FF1 Page 351, Line 1, Column h

**Workpaper 16**  
**Page 1 of 1**

Line No.	Month	General Assessment	Temporary Assessment	Deferrals on Over/Under Reimbursements			TOTAL
		Expense	Expense	Collection of the ISAS	on Prior Year Assessments	Other	
(a)	(b)	(c)	(d)	(e)	(f)		
1	Jan-2010	649,806	6,671,561	609,140			7,930,506
2	Feb-2010	649,806	6,671,561	(58,443)			7,262,924
3	Mar-2010	649,806	6,671,561	(296,574)			7,024,793
4	Apr-2010	720,873	6,722,035	(708,489)			6,734,419
5	May-2010	720,873	6,722,035	(900,018)			6,542,890
6	Jun-2010	720,873	6,722,035	(188,820)			7,254,088
7	Jul-2010	720,873	6,722,035	(515,109)			6,927,799
8	Aug-2010	720,873	6,722,035	906,113			8,349,021
9	Sep-2010	720,873	(1,688,757)	10,718,534			9,750,650
10	Oct-2010	623,989	5,320,237	1,054,224			6,998,450
11	Nov-2010	623,989	5,320,237	852,929			6,797,154
12	Dec-2010	623,989	5,320,237	1,484,673		1,805	7,430,704
13	CY2010 Total	8,146,620	67,896,811	12,958,160	-	1,805	89,003,397
14	50% of NY PSC Regulatory Expense	(Line 13, column a + column e)					8,148,425
15	18a Charges (Temporary Assessment)	(Line 13, column b + column c)					80,854,971

Notes:

ISAS = Incremental State Assessment Surcharge (total general + temporary assessment expense above base rate allowance)

1\ agrees to FERC Form 1 page 351 line 1 column h

**Attachment B**

**Monthly Transmission Owner Load (TOL)  
For the 12 months of December 2009 through November 2010**

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**December-2009**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
1	Dec-09	1,072,486,691	-32,864,319						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
AA1			303,175,578	25,576	329,737,180	-14,139,443	-4.0	315,597,737	315,597,758
AA2			2,642,465	0	2,884,902	-39,498	-1.0	2,845,404	2,845,404
AA3			2,995,440	0	3,269,843	-44,768	-1.0	3,225,075	3,225,075
AA4			21,522,826	0	23,008,760	-315,024	-1.0	22,693,736	22,693,736
AA5			30,177,852	0	32,258,594	-441,679	-1.0	31,816,915	31,816,915
AA6			2,153,640	0	2,346,029	-32,127	-1.0	2,313,902	2,313,902
AA7			23,094,799	0	24,904,658	-341,002	-1.0	24,563,656	24,563,656
AA8			12,100,486	0	13,108,194	-179,473	-1.0	12,928,721	12,928,721
AA9			14,275,061	0	15,148,998	-207,406	-1.0	14,941,592	14,941,592
AA10			6,574,974	0	7,176,450	-98,242	-1.0	7,078,208	7,078,208
AA11			5,292,634	0	5,720,755	-78,324	-1.0	5,642,431	5,642,431
AA12			17,440,559	0	18,647,737	-255,323	-1.0	18,392,414	18,392,414
AA13			19,307,041	0	19,932,471	-272,920	-1.0	19,659,551	19,659,551
AA14			4,245,244	0	4,470,277	-61,202	-1.0	4,409,075	4,409,075
AA15			6,590,091	0	7,066,787	-96,754	-1.0	6,970,033	6,970,033
AA16			7,373,246	0	7,584,620	-321,443	-4.0	7,263,177	7,263,177
AA17			3,116,462	0	3,349,322	-45,865	-1.0	3,303,457	3,303,457
AA18			2,099,688	0	2,289,469	-31,349	-1.0	2,258,120	2,258,120
AA19			4,017,569	0	4,356,892	-59,653	-1.0	4,297,239	4,297,239
AA20			382,476	0	417,565	-5,729	-1.0	411,836	411,836
AA21			6,339,341	0	6,726,510	-92,084	-1.0	6,634,426	6,634,426
AA22			34,024,650	0	36,606,972	-501,222	-1.0	36,105,750	36,105,750
AA23			1,299,573	0	1,413,321	-19,351	-1.0	1,393,970	1,393,970
AA24			872,413	0	952,462	-13,059	-1.0	939,403	939,403
AA25			3,998,685	0	4,105,464	-56,215	-1.0	4,049,249	4,049,249
AA26			9,088,583	0	9,869,445	-135,136	-1.0	9,734,309	9,734,309
AA27			2,006,760	0	2,184,860	-29,912	-1.0	2,154,948	2,154,948
AA28			117,848	0	128,665	-1,848	-1.0	126,817	126,817
AA29			4,366,813	0	4,628,400	-63,369	-1.0	4,565,031	4,565,031
AA30			17,981,694	0	19,290,455	-264,115	-1.0	19,026,340	19,026,340
AA31			17,653,976	0	19,142,398	-262,098	-1.0	18,880,300	18,880,300
AA32			11,888,132	0	12,964,507	-177,515	-1.0	12,786,992	12,786,992
AA33			6,267,983	0	6,824,541	-93,442	-1.0	6,731,099	6,731,099
AA34			1,296	0	1,296	0	0.0	1,296	1,296
AA35			2,823,227	0	3,052,256	-150,621	-5.0	2,901,635	2,901,635
AA36			206,424,837	0	212,693,881	-9,313,951	-5.0	203,379,930	203,379,930
AA37			81,263,414	0	83,827,805	-3,707,349	-5.0	80,120,456	80,120,456
AA38			516,944	0	544,342	-7,454	-1.0	536,888	536,888
AA39			393,877	0	414,750	-5,686	-1.0	409,064	409,064
AA40			13,325	0	14,066	0	0.0	14,066	14,066
AA41			489,731	0	515,677	-7,069	-1.0	508,608	508,608
AA42			968,640	0	1,019,941	-13,874	-1.0	1,006,067	1,006,067
AA43			114,265	0	120,349	-1,597	-1.0	118,752	118,752
AA44			267,180	0	281,328	-3,792	-1.0	277,536	277,536
AA45			430,344	0	441,825	-5,991	-1.0	435,834	435,834
AA46			1,539,324	0	1,646,577	-22,558	-1.0	1,624,019	1,624,019
AA47			1,041,717	0	1,114,256	-51,064	-5.0	1,063,192	1,063,192
AA48			144,955	0	148,841	-2,046	-1.0	146,795	146,795
AA49			450,742	0	482,080	-6,530	-1.0	475,550	475,550
AA50			48,601	0	53,105	-744	-1.0	52,361	52,361
AA51			862,614	0	911,703	-12,473	-1.0	899,230	899,230
AA52			47,057	0	51,324	-752	-1.0	50,572	50,572
AA53			8,135,143	0	8,861,158	-121,319	-1.0	8,739,839	8,739,839
AA54			3,167,230	0	3,457,835	-47,346	-1.0	3,410,489	3,410,489
AA55			332,684	0	363,206	-4,969	-1.0	358,237	358,237
AA56			666,666	0	727,829	-9,967	-1.0	717,862	717,862
AA57			5,594,230	0	6,107,521	-83,622	-1.0	6,023,899	6,023,899
AA59			1,326,031	0	1,447,183	-19,802	-1.0	1,427,381	1,427,381
AA60			5,913,880	0	6,419,926	-87,902	-1.0	6,332,024	6,332,024
AA61			920,790	0	1,005,271	-13,760	-1.0	991,511	991,511
AA62			2,470,692	0	2,653,595	-36,338	-1.0	2,617,257	2,617,257
AA63			164,841	0	179,962	-2,445	-1.0	177,517	177,517
AA64			164,070	0	177,161	-2,469	-1.0	174,692	174,692
AA65			349,104	0	377,914	-5,180	-1.0	372,734	372,734
AA66			564,835	0	609,193	-8,335	-1.0	600,858	600,858
AA67			1,227,477	0	1,334,731	-18,259	-1.0	1,316,472	1,316,472
AA68			866,637	0	935,914	-12,805	-1.0	923,109	923,109
AA69			2,383,090	0	2,600,892	-35,617	-1.0	2,565,275	2,565,275
AA70			6,350,961	0	6,933,669	-94,928	-1.0	6,838,741	6,838,741
AA72			284,041	0	310,097	-4,230	-1.0	305,867	305,867
AA73			459,623	0	501,796	-6,874	-1.0	494,922	494,922
AA74			199,690	0	210,246	-2,789	-1.0	207,457	207,457
A1			3,446,586	0	3,544,050	-153,275	-5.0	3,390,775	3,390,775
A2			0	0	43,463,333	0	0.0	43,463,333	43,463,333
A3			0	0	16,856,425	0	0.0	16,856,425	16,856,425
A4			0	0	36,384,985	0	0.0	36,384,985	36,384,985
A5			0	0	0	0	0.0	0	0.000
A6			0	0	36,213	-1,968	-6.0	34,245	34,245
Zone Total		947,314,973	25,576	1,105,353,010	-32,864,340			1,072,488,670	1,072,488,691

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**December-2009**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB1			289,800,704	7,200,867	305,971,622	-14,904,659	-5.0	291,066,963	291,066,988
BB2			8,198,677	0	8,940,948	-122,420	-1.0	8,818,528	8,818,528
BB3			197,815	0	215,954	-2,899	-1.0	213,055	213,055
BB4			7,704,311	0	8,411,191	-115,166	-1.0	8,296,025	8,296,025
BB5			50,648,647	0	53,860,914	-737,479	-1.0	53,123,435	53,123,435
BB6			10,067,468	0	10,869,898	-148,830	-1.0	10,721,068	10,721,068
BB7			1,914,276	0	2,085,229	-28,549	-1.0	2,056,680	2,056,680
BB8			1,662,264	0	1,814,768	-24,845	-1.0	1,789,923	1,789,923
BB9			1,994,039	0	2,170,396	-29,721	-1.0	2,140,675	2,140,675
BB10			5,687,415	0	6,197,380	-84,848	-1.0	6,112,532	6,112,532
BB11			6,671,035	0	7,283,122	-99,717	-1.0	7,183,405	7,183,405
BB12			323,407	0	345,885	-4,713	-1.0	341,172	341,172
BB13			161,420	0	176,231	-2,376	-1.0	173,855	173,855
BB14			195,510	0	213,442	-2,922	-1.0	210,520	210,520
BB15			1,091,461	0	1,160,790	-15,902	-1.0	1,144,888	1,144,888
BB16			25,143,808	0	27,331,622	-374,218	-1.0	26,957,404	26,957,404
BB17			5,757,268	0	6,260,898	-85,731	-1.0	6,175,167	6,175,167
BB18			1,707,049	0	1,863,679	-25,524	-1.0	1,838,155	1,838,155
BB19			205,725	0	224,115	-3,048	-1.0	221,067	221,067
BB20			1,511,346	0	1,643,851	-22,506	-1.0	1,621,345	1,621,345
BB21			12,253	0	13,347	0	0.0	13,347	13,347
BB22			9,910,625	0	10,403,686	-142,445	-1.0	10,261,241	10,261,241
BB23			26,337,603	0	28,153,166	-385,478	-1.0	27,767,688	27,767,688
BB24			1,810,976	0	1,976,814	-27,074	-1.0	1,949,740	1,949,740
BB25			7,463,329	0	8,142,071	-111,479	-1.0	8,030,592	8,030,592
BB26			12,735,960	0	13,834,338	-189,424	-1.0	13,644,914	13,644,914
BB27			85,088	0	92,907	-1,244	-1.0	91,663	91,663
BB28			4,062,775	0	4,358,104	-197,089	-5.0	4,161,015	4,161,015
BB29			1,854,882	0	1,997,136	-111,947	-6.0	1,885,189	1,885,189
BB30			233,856	0	240,346	-3,248	-1.0	237,098	237,098
BB31			309,181	0	317,442	-4,284	-1.0	313,158	313,158
BB32			1,120,002	0	1,149,906	-15,744	-1.0	1,134,162	1,134,162
BB33			929,052	0	953,873	-13,071	-1.0	940,802	940,802
BB34			2,964	0	2,964	0	0.0	2,964	2,964
BB35			81,180	0	83,432	-1,378	-2.0	82,054	82,054
BB36			0	0	0	0	0.0	0	0.000
BB37			1,795,860	0	1,843,557	-25,124	-1.0	1,818,433	1,818,433
BB38			0	0	0	0	0.0	0	0.000
BB39			1,025,950	0	1,053,245	-14,457	-1.0	1,038,788	1,038,788
BB40			0	0	0	0	0.0	0	0.000
BB41			126,026	0	137,560	-1,899	-1.0	135,661	135,661
BB42			2,183,090	0	2,334,660	-31,962	-1.0	2,302,698	2,302,698
BB43			125,526	0	137,024	-1,833	-1.0	135,191	135,191
BB44			1,627,624	0	1,774,365	-24,304	-1.0	1,750,061	1,750,061
BB45			2,859,098	0	3,121,415	-42,749	-1.0	3,078,666	3,078,666
BB46			5,501,895	0	5,772,290	-79,034	-1.0	5,693,256	5,693,256
BB47			425,711	0	464,783	-6,367	-1.0	458,416	458,416
BB48			3,968,879	0	4,333,037	-59,330	-1.0	4,273,707	4,273,707
BB49			1,644,947	0	1,795,881	-24,586	-1.0	1,771,295	1,771,295
BB50			6,683,298	0	7,289,979	-99,819	-1.0	7,190,160	7,190,160
BB51			725,201	0	791,733	-10,836	-1.0	780,897	780,897
BB52			61,990	0	67,674	-926	-1.0	66,748	66,748
BB53			2,210,323	0	2,413,072	-33,026	-1.0	2,380,046	2,380,046
BB54			2,931,540	0	3,200,506	-43,818	-1.0	3,156,688	3,156,688
BB55			744	0	744	0	0.0	744	0.744
BB56			4,578	0	4,737	0	0.0	4,737	4,737
BB57			16,341	0	17,448	-23	0.0	17,425	17,425
BB58			1,704,324	0	1,860,688	-25,474	-1.0	1,835,214	1,835,214
B1			52,013,360	0	52,538,738	-2,532,891	-5.0	50,005,847	50,005,847
B2			0	0	41,219,317	0	0.0	41,219,317	41,219,317
B3			0	0	11,696,020	0	0.0	11,696,020	11,696,020
Zone Total			575,229,676	7,200,867	662,629,940	-21,098,436		641,531,504	641,531,529

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**December-2009**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
3	Dec-09	418,559,768	4,734,546						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
CC1			201,556,869	37,242,463	179,922,063	6,650,851	4.0	186,572,914	186,572,902
CC2			6,863,926	0	7,493,688	-102,598	-1.0	7,391,090	7,391,090
CC3			218,467	0	238,525	-3,275	-1.0	235,250	235,250
CC4			5,204,230	0	5,680,676	-77,777	-1.0	5,602,899	5,602,899
CC5			28,452,831	0	30,136,323	-412,628	-1.0	29,723,695	29,723,695
CC6			11,988,259	0	12,862,688	-176,116	-1.0	12,686,572	12,686,572
CC7			13,621,175	0	14,057,643	-192,474	-1.0	13,865,169	13,865,169
CC8			2,061,657	0	2,250,827	-30,817	-1.0	2,220,010	2,220,010
CC9			769,243	0	839,846	-11,510	-1.0	828,336	828,336
CC10			11,832,325	0	12,816,044	-175,468	-1.0	12,640,576	12,640,576
CC11			4,589,398	0	5,010,487	-68,612	-1.0	4,941,875	4,941,875
CC13			74,328	0	81,144	-1,115	-1.0	80,029	80,029
CC14			183	0	199	0	0.0	199	0.199
CC15			3,504,350	0	3,822,690	-52,354	-1.0	3,770,336	3,770,336
CC16			166,509	0	181,792	-2,499	-1.0	179,293	179,293
CC17			13,072,974	0	13,980,546	-191,426	-1.0	13,789,120	13,789,120
CC18			730,824	0	797,880	-67,927	-1.0	786,953	786,953
CC19			5,872,860	0	6,257,380	-85,664	-1.0	6,171,716	6,171,716
CC20			238,518	0	260,417	-3,576	-1.0	256,841	256,841
CC21			1,164,230	0	1,271,043	-17,391	-1.0	1,253,652	1,253,652
CC22			14,684	0	16,000	0	0.0	16,000	16,000
CC23			3,608,719	0	3,849,622	-52,713	-1.0	3,796,909	3,796,909
CC24			18,332,429	0	19,516,378	-267,219	-1.0	19,249,159	19,249,159
CC25			1,008,196	0	1,100,071	-15,060	-1.0	1,085,011	1,085,011
CC26			9,407,758	0	10,263,287	-140,518	-1.0	10,122,769	10,122,769
CC27			10,060,354	0	10,878,980	-148,941	-1.0	10,730,039	10,730,039
CC28			0	0	0	0	0.0	0	0.000
CC29			11,995	0	13,116	0	0.0	13,116	13,116
CC30			3,731,801	0	4,036,788	118,026	3.0	4,154,814	4,154,814
CC31			8,243,584	0	8,530,882	267,782	3.0	8,798,664	8,798,664
CC32			69,216	0	71,307	-790	-1.0	70,517	70,517
CC33			238,704	0	245,125	-3,445	-1.0	241,680	241,680
CC34			484,091	0	528,513	-7,216	-1.0	521,297	521,297
CC35			5,177	0	5,772	0	0.0	5,772	5,772
CC36			3,133	0	3,307	0	0.0	3,307	3,307
CC37			797,106	0	867,182	-11,868	-1.0	855,314	855,314
CC38			2,327,851	0	2,541,434	-34,788	-1.0	2,506,646	2,506,646
CC39			146,779	0	150,701	-2,066	-1.0	148,635	148,635
CC40			1,070,312	0	1,141,778	-15,645	-1.0	1,126,133	1,126,133
CC41			408,851	0	446,369	-6,103	-1.0	440,266	440,266
CC42			3,558,127	0	3,884,589	-53,196	-1.0	3,831,393	3,831,393
CC44			1,463,759	0	1,597,970	-21,877	-1.0	1,576,093	1,576,093
CC45			4,997,101	0	5,447,951	-74,595	-1.0	5,373,356	5,373,356
CC46			785,901	0	857,997	-11,743	-1.0	846,254	846,254
CC47			204,504	0	223,256	-3,026	-1.0	220,230	220,230
CC48			82,297	0	84,495	-1,155	-1.0	83,340	83,340
CC49			1,856,565	0	2,026,012	-27,745	-1.0	1,998,267	1,998,267
CC50			2,807,732	0	3,065,347	-41,966	-1.0	3,023,381	3,023,381
CC52			16,624	0	18,107	0	0.0	18,107	18,107
CC53			1,182,346	0	1,290,823	-17,684	-1.0	1,273,139	1,273,139
C1			6,470,495	0	6,535,841	249,633	4.0	6,785,474	6,785,474
C2			0	0	20,086,255	0	0.0	20,086,255	20,086,255
C3			0	0	5,750,728	0	0.0	5,750,728	5,750,728
C4			747,720	0	787,338	23,852	3.0	811,190	811,190
C5			0	0	0	0	0.0	0	0.000
Zone Total			396,127,067	37,242,463	413,825,222	4,734,558		418,559,780	418,559,768

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**December-2009**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
4	Dec-09	904,183,588	-19,263,721						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
DD1			478,353,287	79,178,118	438,329,924	-12,012,816	-3.0	426,317,108	426,317,075
DD2			13,189,248	0	14,399,383	-197,152	-1.0	14,202,231	14,202,231
DD3			12,557	0	13,792	-106	-1.0	13,686	13,686
DD4			9,020,710	0	9,848,371	-134,842	-1.0	9,713,529	9,713,529
DD5			107,421,074	0	113,775,923	-1,557,807	-1.0	112,218,116	112,218,116
DD6			15,816,547	0	17,083,097	-233,891	-1.0	16,849,206	16,849,206
DD7			2,341,930	0	2,556,801	-35,004	-1.0	2,521,797	2,521,797
DD8			2,372,850	0	2,575,796	-35,260	-1.0	2,540,536	2,540,536
DD9			2,045,251	0	2,212,337	-30,296	-1.0	2,182,041	2,182,041
DD10			22,763,311	0	24,803,980	-339,608	-1.0	24,464,372	24,464,372
DD11			8,273,321	0	9,032,406	-123,690	-1.0	8,908,716	8,908,716
DD12			23,664,123	0	24,333,480	-832,793	-4.0	23,500,687	23,500,687
DD13			687,656	0	746,642	-10,235	-1.0	736,407	736,407
DD14			93,584	0	102,178	-1,387	-1.0	100,791	100,791
DD15			1,339,396	0	1,462,277	-20,024	-1.0	1,442,253	1,442,253
DD16			49,320,492	0	52,270,784	-715,717	-1.0	51,557,067	51,557,067
DD17			9,031,789	0	9,649,664	-132,124	-1.0	9,517,540	9,517,540
DD18			15,663,940	0	16,600,100	-227,300	-1.0	16,372,800	16,372,800
DD19			222,961	0	243,400	-3,290	-1.0	240,110	240,110
DD20			2,392,640	0	2,612,161	-35,773	-1.0	2,576,388	2,576,388
DD21			56,460	0	61,652	-744	-1.0	60,908	60,908
DD22			3,494,874	0	3,692,766	-50,565	-1.0	3,642,201	3,642,201
DD23			28,537,597	0	30,612,528	-419,142	-1.0	30,193,386	30,193,386
DD24			2,140,817	0	2,322,280	-31,795	-1.0	2,290,485	2,290,485
DD25			18,425,258	0	20,099,912	-275,219	-1.0	19,824,693	19,824,693
DD26			17,640,643	0	19,134,125	-261,970	-1.0	18,872,155	18,872,155
DD27			223,277	0	243,756	-3,286	-1.0	240,470	240,470
DD28			4,334,874	0	4,656,477	-172,946	-4.0	4,483,531	4,483,531
DD29			2,907,383	0	3,102,279	-108,927	-4.0	2,993,352	2,993,352
DD30			62,848	0	64,547	-889	-1.0	63,658	63,658
DD31			23,490,471	0	24,646,420	-337,452	-1.0	24,308,968	24,308,968
DD32			1,223,907	0	1,288,773	-17,640	-1.0	1,271,133	1,271,133
DD33			47,140	0	51,424	-744	-1.0	50,680	50,680
DD34			310,995	0	339,533	-4,650	-1.0	334,883	334,883
DD35			4,623,065	0	5,047,154	-69,101	-1.0	4,978,053	4,978,053
DD36			6,008,169	0	6,458,854	-88,428	-1.0	6,370,426	6,370,426
DD37			790,007	0	862,483	-11,809	-1.0	850,674	850,674
DD38			9,852,547	0	10,756,538	-147,293	-1.0	10,609,245	10,609,245
DD40			2,687,067	0	2,933,615	-40,170	-1.0	2,893,445	2,893,445
DD41			10,469,724	0	11,407,983	-156,209	-1.0	11,251,774	11,251,774
DD42			746,492	0	766,423	-10,483	-1.0	755,940	755,940
DD43			1,570,035	0	1,611,960	-22,073	-1.0	1,589,887	1,589,887
DD44			1,529,102	0	1,669,407	-22,859	-1.0	1,646,548	1,646,548
DD45			619,026	0	674,772	-9,238	-1.0	665,534	665,534
DD46			4,689,988	0	5,120,307	-70,104	-1.0	5,050,203	5,050,203
DD47			3,289,946	0	3,591,792	-49,172	-1.0	3,542,620	3,542,620
DD49			1,858,327	0	2,013,873	-27,579	-1.0	1,986,294	1,986,294
DD50			9,831,878	0	10,733,969	-146,956	-1.0	10,587,013	10,587,013
D1			0	0	2,914,745	0	0.0	2,914,745	2,914,745
D2			0	0	2,171,486	0	0.0	2,171,486	2,171,486
D3			0	0	0	0	0.0	0	0.000
D4			1,525	0	1,567	192	11.0	1,759	1,759
D5			212,148	0	223,395	-6,745	-3.0	216,650	216,650
D6			399,179	0	403,218	-5,506	-1.0	397,712	397,712
D7			824,709	0	832,975	-11,245	-1.0	821,730	821,730
D8			277,028	0	279,825	-3,826	-1.0	275,999	275,999
Zone Total			927,203,173	79,178,118	923,447,309	-19,263,688		904,183,621	904,183,588

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**December-2009**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
29	Dec-09	189,731,550	-7,669,012						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE1			98,408,916	311,532	106,746,983	-6,270,499	-6.0	100,476,484	100,476,482
EE2			1,701,626	0	1,857,755	-25,425	-1.0	1,832,330	1,832,330
EE3			3,600	0	3,827	0	0.0	3,827	3,827
EE4			1,294,327	0	1,413,076	-19,345	-1.0	1,393,731	1,393,731
EE5			4,642,502	0	5,021,539	-68,757	-1.0	4,952,782	4,952,782
EE6			5,652,220	0	6,131,277	-83,957	-1.0	6,047,320	6,047,320
EE7			335,242	0	365,999	-5,031	-1.0	360,968	360,968
EE8			5,973,556	0	6,488,062	-88,836	-1.0	6,399,226	6,399,226
EE9			1,829,023	0	1,985,231	-27,181	-1.0	1,958,050	1,958,050
EE10			2,381,565	0	2,579,192	-35,313	-1.0	2,543,879	2,543,879
EE11			1,289,359	0	1,407,171	-19,259	-1.0	1,387,912	1,387,912
EE12			10,057	0	10,997	0	0.0	10,997	10,997
EE13			1,561,745	0	1,670,402	-22,862	-1.0	1,647,540	1,647,540
EE14			214,209	0	232,576	-3,171	-1.0	229,405	229,405
EE15			340,163	0	371,370	-5,097	-1.0	366,273	366,273
EE16			314,725	0	343,590	-4,712	-1.0	338,878	338,878
EE17			340,784	0	372,059	-5,097	-1.0	366,962	366,962
EE18			44,850	0	48,959	-744	-2.0	48,215	48,215
EE19			1,164	0	1,164	0	0.0	1,164	1,164
EE20			5,492,264	0	5,794,900	-79,350	-1.0	5,715,550	5,715,550
EE21			1,410,766	0	1,512,516	-20,708	-1.0	1,491,808	1,491,808
EE23			707,255	0	771,736	-10,586	-1.0	761,150	761,150
EE24			292,705	0	319,557	-4,395	-1.0	315,162	315,162
EE25			12,664	0	13,795	0	0.0	13,795	13,795
EE26			2,014,973	0	2,154,897	-29,501	-1.0	2,125,396	2,125,396
EE27			4,904,069	0	5,225,070	-71,548	-1.0	5,153,522	5,153,522
EE28			2,063,426	0	2,221,431	-30,426	-1.0	2,191,005	2,191,005
EE29			4,125,204	0	4,499,666	-61,618	-1.0	4,438,048	4,438,048
EE30			971,729	0	1,060,876	-14,529	-1.0	1,046,347	1,046,347
EE31			1,492,107	0	1,612,732	-102,503	-7.0	1,510,229	1,510,229
EE32			4,135,980	0	4,391,725	-257,954	-6.0	4,133,771	4,133,771
EE33			512,952	0	535,168	-31,892	-6.0	503,276	503,276
EE34			886,804	0	956,906	-55,869	-6.0	901,037	901,037
EE35			98,612	0	101,135	-1,458	-1.0	99,677	99,677
EE36			3,940,200	0	4,045,389	-55,405	-1.0	3,989,984	3,989,984
EE37			2,370,915	0	2,588,463	-35,441	-1.0	2,553,022	2,553,022
EE38			1,357,481	0	1,482,035	-20,277	-1.0	1,461,758	1,461,758
EE39			645,030	0	699,429	-9,597	-1.0	689,832	689,832
EE40			152,285	0	166,252	-2,259	-1.0	163,993	163,993
EE41			1,114,036	0	1,216,246	-16,645	-1.0	1,199,601	1,199,601
EE43			773,929	0	844,930	-11,573	-1.0	833,357	833,357
EE44			1,044,084	0	1,139,884	-15,598	-1.0	1,124,286	1,124,286
EE45			346,640	0	378,434	-5,181	-1.0	373,253	373,253
EE46			5,671	0	6,409	0	0.0	6,409	6,409
EE47			13,825	0	14,588	-4	0.0	14,584	14,584
EE48			935,569	0	1,021,423	-13,978	-1.0	1,007,445	1,007,445
EE49			1,483,260	0	1,619,346	-22,173	-1.0	1,597,173	1,597,173
EE51			144,376	0	157,620	-2,146	-1.0	155,474	155,474
EE52			76,188	0	83,193	-1,110	-1.0	82,083	82,083
E1			0	0	1,310,395	0	0.0	1,310,395	1,310,395
E2			0	0	8,505,954	0	0.0	8,505,954	8,505,954
E3			0	0	698,044	0	0.0	698,044	698,044
E4			0	0	3,199,189	0	0.0	3,199,189	3,199,189
Zone Total			169,864,632	311,532	197,400,562	-7,669,010		189,731,552	189,731,550

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**December-2009**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
31	Dec-09	68,660,484	-690,494						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF1			24,974,974	1,418,795	25,664,868	-315,243	-1.0	25,349,625	25,349,637
FF2			487,474	0	532,212	-7,276	-1.0	524,936	524,936
FF3			438,171	0	478,377	-6,560	-1.0	471,817	471,817
FF4			943,428	0	1,029,992	-14,110	-1.0	1,015,882	1,015,882
FF5			376,272	0	410,787	-5,623	-1.0	405,164	405,164
FF6			71,305	0	77,853	-1,007	-1.0	76,846	76,846
FF7			682,127	0	737,334	-10,106	-1.0	727,228	727,228
FF8			57,439	0	62,710	-912	-1.0	61,798	61,798
FF9			817,890	0	892,919	-12,217	-1.0	880,702	880,702
FF10			144,258	0	157,496	-2,138	-1.0	155,358	155,358
FF11			13,307	0	14,560	0	0.0	14,560	14,560
FF12			1,072,623	0	1,164,542	-15,926	-1.0	1,148,616	1,148,616
FF13			6,486	0	7,226	0	0.0	7,226	7,226
FF14			10,243	0	11,203	-2	0.0	11,201	11,201
FF15			80,516	0	87,910	-1,099	-1.0	86,811	86,811
FF16			2,582	0	2,582	0	0.0	2,582	2,582
FF17			30,180	0	32,991	-433	-1.0	32,558	32,558
FF18			1,262	0	1,262	0	0.0	1,262	1,262
FF19			595,252	0	649,876	-8,915	-1.0	640,961	640,961
FF20			45,204	0	49,332	-744	-2.0	48,588	48,588
FF21			1,673,815	0	1,827,397	-25,024	-1.0	1,802,373	1,802,373
FF22			328,512	0	358,643	-4,902	-1.0	353,741	353,741
FF23			0	0	0	0	0.0	0	0.000
FF24			15,343	0	16,720	0	0.0	16,720	16,720
FF25			564,990	0	616,835	-8,438	-1.0	608,397	608,397
FF26			1,654,576	0	1,770,421	-24,238	-1.0	1,746,183	1,746,183
FF27			88,975	0	97,125	-1,309	-1.0	95,816	95,816
FF28			393,630	0	429,745	-5,874	-1.0	423,871	423,871
FF30			276,860	0	302,257	-4,133	-1.0	298,124	298,124
FF31			26,402	0	28,785	-312	-1.0	28,473	28,473
FF32			121,004	0	132,112	-1,815	-1.0	130,297	130,297
FF33			26,524	0	28,904	-448	-2.0	28,456	28,456
FF34			186,765	0	203,674	-2,806	-1.0	200,868	200,868
FF35			629	0	629	0	0.0	629	0.629
FF37			2,241	0	2,481	0	0.0	2,481	2,481
FF38			61,008	0	66,626	-846	-1.0	65,780	65,780
F1			30,902,188	0	31,402,592	-208,050	-1.0	31,194,542	31,194,542
	Zone Total		67,174,455	1,418,795	69,350,978	-690,506		68,660,472	68,660,484
	Grand Total		3,082,913,976	125,377,351	3,372,007,021	-76,851,422		3,295,155,599	3,295,156

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NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**January-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
1	Jan-10	1,078,733,256	-32,051,244						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
AA1			300,782,908	816,290	326,309,069	-13,588,932	-4.0	312,720,137	312,720,132
AA2			2,570,959	0	2,806,851	-47,763	-2.0	2,759,088	2,759,088
AA3			2,982,452	0	3,255,179	-55,399	-2.0	3,199,780	3,199,780
AA4			22,264,583	0	23,803,554	-405,105	-2.0	23,398,449	23,398,449
AA5			30,745,455	0	32,845,745	-559,001	-2.0	32,286,744	32,286,744
AA6			2,097,602	0	2,284,384	-38,874	-2.0	2,245,510	2,245,510
AA7			23,038,442	0	24,840,486	-422,737	-2.0	24,417,749	24,417,749
AA8			12,312,990	0	13,336,063	-226,983	-2.0	13,109,080	13,109,080
AA9			15,571,636	0	16,520,205	-281,152	-2.0	16,239,053	16,239,053
AA10			6,481,757	0	7,074,549	-120,406	-2.0	6,954,143	6,954,143
AA11			5,401,416	0	5,839,161	-99,371	-2.0	5,739,790	5,739,790
AA12			17,468,655	0	18,669,389	-317,741	-2.0	18,351,648	18,351,648
AA13			20,739,720	0	21,405,262	-364,288	-2.0	21,040,974	21,040,974
AA14			4,418,555	0	4,652,767	-79,184	-2.0	4,573,583	4,573,583
AA15			6,399,695	0	6,861,932	-116,780	-2.0	6,745,152	6,745,152
AA16			8,593,072	0	8,837,528	-233,683	-4.0	8,513,845	8,513,845
AA17			3,263,836	0	3,506,587	-59,677	-2.0	3,446,910	3,446,910
AA18			2,148,053	0	2,342,336	-39,869	-2.0	2,302,467	2,302,467
AA19			4,052,739	0	4,394,627	-74,803	-2.0	4,319,824	4,319,824
AA20			372,330	0	406,485	-6,933	-2.0	399,552	399,552
AA21			6,359,093	0	6,747,681	-114,834	-2.0	6,632,847	6,632,847
AA22			32,649,203	0	35,164,681	-598,478	-2.0	34,566,203	34,566,203
AA23			1,717,322	0	1,869,149	-31,819	-2.0	1,837,330	1,837,330
AA24			619,318	0	676,138	-11,501	-2.0	664,637	664,637
AA25			2,658,480	0	2,729,450	-46,462	-2.0	2,682,988	2,682,988
AA26			9,096,002	0	9,877,759	-168,114	-2.0	9,709,645	9,709,645
AA27			1,926,472	0	2,097,620	-35,692	-2.0	2,061,928	2,061,928
AA28			117,599	0	128,401	-2,096	-2.0	126,305	126,305
AA29			4,249,805	0	4,503,887	-76,664	-2.0	4,427,223	4,427,223
AA30			19,473,222	0	20,891,165	-355,540	-2.0	20,535,625	20,535,625
AA31			18,090,310	0	19,593,033	-333,456	-2.0	19,259,577	19,259,577
AA32			12,139,354	0	13,238,754	-225,318	-2.0	13,013,436	13,013,436
AA33			6,311,889	0	6,872,461	-116,958	-2.0	6,755,503	6,755,503
AA34			1,423	0	1,423	0	0.0	1,423	1,423
AA35			2,891,326	0	3,125,165	-142,914	-5.0	2,982,251	2,982,251
AA36			207,723,601	0	214,043,337	-8,412,259	-4.0	205,631,078	205,631,078
AA37			76,256,969	0	78,685,662	-3,081,155	-4.0	75,604,507	75,604,507
AA38			495,877	0	522,137	-8,908	-2.0	513,229	513,229
AA39			416,384	0	438,453	-7,446	-2.0	431,007	431,007
AA40			13,563	0	14,307	0	0.0	14,307	14,307
AA41			556,937	0	586,455	-30,004	-2.0	576,451	576,451
AA42			135,096	0	142,173	-2,198	-2.0	139,975	139,975
AA43			122,525	0	129,046	-2,167	-2.0	126,879	126,879
AA44			624,096	0	657,199	-11,154	-2.0	646,045	646,045
AA45			463,128	0	475,502	-8,052	-2.0	467,450	467,450
AA46			1,612,521	0	1,724,952	-29,363	-2.0	1,695,589	1,695,589
AA47			1,080,097	0	1,155,385	-46,575	-4.0	1,108,810	1,108,810
AA48			147,057	0	150,995	-2,582	-2.0	148,413	148,413
AA49			823,582	0	880,763	-14,973	-2.0	865,790	865,790
AA50			47,947	0	52,327	-891	-2.0	51,436	51,436
AA51			815,819	0	862,557	-14,693	-2.0	847,864	847,864
AA52			47,273	0	51,601	-915	-2.0	50,686	50,686
AA53			8,342,153	0	9,087,453	-154,678	-2.0	8,932,775	8,932,775
AA54			3,086,501	0	3,369,687	-57,345	-2.0	3,312,342	3,312,342
AA55			309,906	0	338,335	-5,765	-2.0	332,570	332,570
AA56			690,342	0	753,668	-12,832	-2.0	740,836	740,836
AA57			5,492,887	0	5,996,864	-102,058	-2.0	5,894,806	5,894,806
AA59			1,281,710	0	1,398,697	-23,800	-2.0	1,374,897	1,374,897
AA60			5,228,058	0	5,686,783	-96,772	-2.0	5,590,011	5,590,011
AA61			924,842	0	1,009,684	-17,184	-2.0	992,500	992,500
AA62			2,578,479	0	2,769,903	-47,138	-2.0	2,722,765	2,722,765
AA63			160,581	0	175,319	-2,958	-2.0	172,361	172,361
AA64			162,892	0	175,928	-2,948	-2.0	172,980	172,980
AA65			358,160	0	387,859	-6,612	-2.0	381,247	381,247
AA66			575,259	0	620,337	-10,559	-2.0	609,778	609,778
AA67			1,193,269	0	1,297,649	-22,093	-2.0	1,275,556	1,275,556
AA68			849,579	0	917,765	-15,600	-2.0	902,165	902,165
AA69			2,480,237	0	2,706,991	-46,070	-2.0	2,660,921	2,660,921
AA70			6,551,122	0	7,152,212	-121,734	-2.0	7,030,478	7,030,478
AA72			280,250	0	305,967	-5,198	-2.0	300,769	300,769
AA73			483,457	0	527,813	-8,986	-2.0	518,827	518,827
AA74			352,458	0	371,178	-6,332	-2.0	364,846	364,846
A1			3,697,983	0	3,802,547	-140,472	-4.0	3,662,075	3,662,075
A2			0	0	45,392,153	0	0.0	45,392,153	45,392,153
A3			0	0	18,779,081	0	0.0	18,779,081	18,779,081
A4			0	0	39,593,614	0	0.0	39,593,614	39,593,614
A5			0	0	0	0	0.0	0	0.000
A6			0	0	85,236	-2,243	-3.0	82,993	82,993
Zone Total		946,470,270	816,290	1,110,784,500	-32,051,239			1,078,733,261	1,078,733,256

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**January-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
2	Jan-10	660,798,458	-21,680,722						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB1			298,048,115	5,824,711	316,016,456	-14,867,300	-5.0	301,149,156	301,149,161
BB2			7,913,699	0	8,629,977	-146,879	-2.0	8,483,098	8,483,098
BB3			264,822	0	286,590	-4,865	-2.0	281,725	281,725
BB4			7,518,368	0	8,208,185	-139,701	-2.0	8,068,484	8,068,484
BB5			51,429,242	0	54,686,148	-930,700	-2.0	53,755,448	53,755,448
BB6			10,132,968	0	10,936,935	-186,126	-2.0	10,750,809	10,750,809
BB7			1,621,150	0	1,765,113	-30,030	-2.0	1,735,083	1,735,083
BB8			1,642,930	0	1,793,676	-30,529	-2.0	1,763,147	1,763,147
BB9			2,773,351	0	3,020,097	-51,394	-2.0	2,968,703	2,968,703
BB10			8,689,567	0	9,390,479	-159,824	-2.0	9,230,655	9,230,655
BB11			6,570,912	0	7,173,792	-122,095	-2.0	7,051,697	7,051,697
BB12			327,795	0	350,553	-5,904	-2.0	344,649	344,649
BB13			191,099	0	208,620	-3,551	-2.0	205,069	205,069
BB14			180,303	0	196,842	-3,323	-2.0	193,519	193,519
BB15			1,232,824	0	1,311,978	-22,333	-2.0	1,289,645	1,289,645
BB16			25,880,427	0	28,139,230	-478,908	-2.0	27,660,322	27,660,322
BB17			5,726,962	0	6,227,698	-105,995	-2.0	6,121,703	6,121,703
BB18			1,809,625	0	1,975,660	-33,622	-2.0	1,942,038	1,942,038
BB19			199,913	0	217,856	-3,750	-2.0	214,106	214,106
BB20			1,471,172	0	1,600,448	-27,239	-2.0	1,573,209	1,573,209
BB21			11,554	0	12,576	0	0.0	12,576	12,576
BB22			9,911,345	0	10,406,636	-177,113	-2.0	10,229,523	10,229,523
BB23			22,532,315	0	24,023,344	-408,850	-2.0	23,614,494	23,614,494
BB24			1,737,907	0	1,897,214	-32,290	-2.0	1,864,924	1,864,924
BB25			7,629,487	0	8,324,207	-141,671	-2.0	8,182,536	8,182,536
BB26			12,956,983	0	14,077,459	-239,583	-2.0	13,837,876	13,837,876
BB27			91,167	0	99,517	-1,748	-2.0	97,769	97,769
BB28			3,862,586	0	4,144,385	-173,160	-4.0	3,971,225	3,971,225
BB29			1,949,424	0	2,099,104	-114,121	-6.0	1,984,983	1,984,983
BB30			243,504	0	250,245	-4,276	-2.0	245,969	245,969
BB31			310,621	0	318,823	-5,396	-2.0	313,427	313,427
BB32			1,188,930	0	1,220,658	-20,783	-2.0	1,199,875	1,199,875
BB33			1,191,876	0	1,223,693	-20,844	-2.0	1,202,849	1,202,849
BB34			2,977	0	2,977	0	0.0	2,977	2,977
BB35			60,840	0	62,530	-1,148	-2.0	61,382	61,382
BB36			0	0	0	0	0.0	0	0.000
BB37			2,126,628	0	2,183,293	-37,171	-2.0	2,146,122	2,146,122
BB38			0	0	0	0	0.0	0	0.000
BB39			1,805,298	0	1,853,465	-31,540	-2.0	1,821,925	1,821,925
BB40			0	0	0	0	0.0	0	0.000
BB41			124,522	0	135,926	-2,224	-2.0	133,702	133,702
BB42			2,247,582	0	2,403,624	-40,890	-2.0	2,362,734	2,362,734
BB43			117,209	0	127,967	-2,117	-2.0	125,850	125,850
BB44			1,612,806	0	1,758,424	-29,925	-2.0	1,728,499	1,728,499
BB45			2,853,789	0	3,115,634	-53,016	-2.0	3,062,618	3,062,618
BB46			5,419,225	0	5,690,809	-96,855	-2.0	5,593,954	5,593,954
BB47			445,835	0	486,747	-8,289	-2.0	478,458	478,458
BB48			3,998,717	0	4,365,602	-74,305	-2.0	4,291,297	4,291,297
BB50			1,626,549	0	1,775,792	-30,223	-2.0	1,745,569	1,745,569
BB51			6,668,372	0	7,273,201	-123,772	-2.0	7,149,429	7,149,429
BB52			723,929	0	790,358	-13,449	-2.0	776,909	776,909
BB53			45,523	0	49,684	-855	-2.0	48,829	48,829
BB54			2,307,833	0	2,518,862	-42,863	-2.0	2,475,999	2,475,999
BB55			3,268,375	0	3,568,255	-60,722	-2.0	3,507,533	3,507,533
BB57			744	0	744	0	0.0	744	0.744
BB58			3,892	0	3,892	0	0.0	3,892	3,892
BB59			21,725	0	23,237	-519	-2.0	22,718	22,718
BB60			2,341,089	0	2,555,882	-43,494	-2.0	2,512,388	2,512,388
B1			54,471,820	0	55,022,035	-2,293,447	-4.0	52,728,588	52,728,588
B2			0	0	42,546,084	0	0.0	42,546,084	42,546,084
B3			0	0	13,929,962	0	0.0	13,929,962	13,929,962
Zone Total			589,538,222	5,824,711	682,479,180	-21,680,727		660,798,453	660,798,458

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**January-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
3	Jan-10	429,371,462	-2,771,273						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
CC1			197,885,093	27,556,898	186,262,577	471,425	0.0	186,734,002	186,734,026
CC2			6,782,695	0	7,405,024	-126,042	-2.0	7,278,982	7,278,982
CC3			225,636	0	246,332	-4,204	-2.0	242,128	242,128
CC4			5,075,998	0	5,541,049	-94,291	-2.0	5,446,758	5,446,758
CC5			28,897,017	0	30,630,873	-521,301	-2.0	30,109,572	30,109,572
CC6			12,607,044	0	13,518,522	-230,085	-2.0	13,288,437	13,288,437
CC7			956,727	0	1,044,527	-17,776	-2.0	1,026,751	1,026,751
CC8			2,082,674	0	2,273,761	-38,703	-2.0	2,235,058	2,235,058
CC9			823,051	0	898,570	-15,292	-2.0	883,278	883,278
CC10			9,403,152	0	10,205,266	-173,682	-2.0	10,031,584	10,031,584
CC11			4,484,977	0	4,896,494	-83,337	-2.0	4,813,157	4,813,157
CC13			80,617	0	88,020	-1,473	-2.0	86,547	86,547
CC14			0	0	0	0	0.0	0	0.000
CC15			3,703,090	0	4,039,892	-68,756	-2.0	3,971,136	3,971,136
CC16			160,626	0	175,346	-2,982	-2.0	172,364	172,364
CC17			30,868,242	0	32,387,341	-551,206	-2.0	31,836,135	31,836,135
CC18			1,251,072	0	1,361,040	-13,161	-2.0	1,337,879	1,337,879
CC19			6,459,887	0	6,871,992	-116,959	-2.0	6,755,033	6,755,033
CC20			248,938	0	271,760	-4,653	-2.0	267,107	267,107
CC21			1,143,353	0	1,248,251	-21,249	-2.0	1,227,002	1,227,002
CC22			15,769	0	17,193	-84	0.0	17,109	17,109
CC23			3,573,230	0	3,811,437	-64,856	-2.0	3,746,581	3,746,581
CC24			20,147,360	0	21,417,992	-364,501	-2.0	21,053,491	21,053,491
CC25			1,012,054	0	1,104,240	-18,794	-2.0	1,085,446	1,085,446
CC26			9,655,683	0	10,533,671	-179,272	-2.0	10,354,399	10,354,399
CC27			10,315,328	0	11,150,262	-189,756	-2.0	10,960,506	10,960,506
CC28			0	0	0	0	0.0	0	0.000
CC29			10,867	0	11,792	0	0.0	11,792	11,792
CC30			3,719,564	0	4,025,882	16,612	0.0	4,042,494	4,042,494
CC31			8,887,428	0	9,191,144	23,655	0.0	9,214,799	9,214,799
CC32			70,560	0	72,696	-1,459	-2.0	71,237	71,237
CC33			247,351	0	254,030	-4,390	-2.0	249,640	249,640
CC34			492,889	0	538,097	-9,172	-2.0	528,925	528,925
CC35			5,374	0	6,008	0	0.0	6,008	6,008
CC36			3,133	0	3,295	0	0.0	3,295	3,295
CC37			740,287	0	807,156	-13,728	-2.0	793,428	793,428
CC38			2,212,212	0	2,415,180	-41,103	-2.0	2,374,077	2,374,077
CC39			279,462	0	286,925	-4,882	-2.0	282,043	282,043
CC40			1,412,636	0	1,503,594	-25,596	-2.0	1,477,998	1,477,998
CC41			418,648	0	457,068	-7,782	-2.0	449,286	449,286
CC42			3,588,688	0	3,917,948	-66,686	-2.0	3,851,262	3,851,262
CC44			1,417,736	0	1,547,706	-26,336	-2.0	1,521,370	1,521,370
CC45			6,001,637	0	6,545,022	-111,405	-2.0	6,433,617	6,433,617
CC46			785,815	0	857,919	-14,600	-2.0	843,319	843,319
CC47			207,655	0	226,671	-3,834	-2.0	222,837	222,837
CC48			4,179	0	4,290	-73	-2.0	4,217	4,217
CC49			2,032,167	0	2,217,671	-37,735	-2.0	2,179,936	2,179,936
CC50			3,155,473	0	3,444,990	-58,627	-2.0	3,386,363	3,386,363
CC52			18,182	0	19,907	-239	-1.0	19,668	19,668
CC53			1,291,069	0	1,409,538	-23,989	-2.0	1,385,549	1,385,549
C1			7,016,384	0	7,087,252	78,841	1.0	7,166,093	7,166,093
C2			0	0	21,088,976	0	0.0	21,088,976	21,088,976
C3			0	0	6,142,096	0	0.0	6,142,096	6,142,096
C4			625,518	0	658,440	2,221	0.0	660,661	660,661
C5			10	0	10	0	0.0	10	0.010
Zone Total		402,504,237	27,556,898	432,142,735	-2,771,297			429,371,438	429,371,462

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**January-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
4	Jan-10	932,458,268	-29,059,813						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
DD1			483,218,494	56,308,692	467,218,177	-19,598,567	-4.0	447,619,610	447,619,625
DD2			13,176,228	0	14,385,172	-244,825	-2.0	14,140,347	14,140,347
DD3			12,662	0	13,857	-110	-1.0	13,747	13,747
DD4			9,205,144	0	10,049,730	-171,020	-2.0	9,878,710	9,878,710
DD5			110,430,727	0	116,990,939	-1,991,060	-2.0	114,999,879	114,999,879
DD6			16,863,336	0	18,149,779	-308,914	-2.0	17,840,865	17,840,865
DD7			2,378,856	0	2,597,125	-44,213	-2.0	2,552,912	2,552,912
DD8			2,712,397	0	2,946,635	-50,156	-2.0	2,896,479	2,896,479
DD9			2,276,485	0	2,465,111	-41,963	-2.0	2,423,148	2,423,148
DD10			22,598,512	0	24,622,534	-419,044	-2.0	24,203,490	24,203,490
DD11			8,222,750	0	8,977,195	-152,768	-2.0	8,824,427	8,824,427
DD12			23,148,312	0	23,801,586	-1,304,702	-6.0	22,496,884	22,496,884
DD13			707,532	0	768,125	-13,072	-2.0	755,053	755,053
DD14			93,228	0	101,785	-1,750	-2.0	100,035	100,035
DD15			1,270,963	0	1,387,575	-23,603	-2.0	1,363,972	1,363,972
DD16			47,001,414	0	49,820,407	-847,896	-2.0	48,972,511	48,972,511
DD17			9,258,627	0	9,896,396	-168,427	-2.0	9,727,969	9,727,969
DD18			17,313,473	0	18,282,972	-311,157	-2.0	17,971,815	17,971,815
DD19			225,430	0	246,102	-4,151	-2.0	241,951	241,951
DD20			2,339,540	0	2,554,186	-43,464	-2.0	2,510,722	2,510,722
DD21			55,570	0	60,675	-1,006	-2.0	59,669	59,669
DD22			3,412,153	0	3,608,511	-61,410	-2.0	3,547,101	3,547,101
DD23			28,269,953	0	30,319,465	-516,008	-2.0	29,803,457	29,803,457
DD24			2,106,740	0	2,285,090	-38,883	-2.0	2,246,207	2,246,207
DD25			18,677,910	0	20,375,554	-346,767	-2.0	20,028,787	20,028,787
DD26			23,156,949	0	25,022,641	-425,841	-2.0	24,596,800	24,596,800
DD27			200,462	0	218,838	-3,747	-2.0	215,091	215,091
DD28			4,390,774	0	4,716,742	-230,186	-5.0	4,486,556	4,486,556
DD29			2,983,416	0	3,182,861	-140,011	-5.0	3,042,850	3,042,850
DD30			247,145	0	253,719	-4,349	-2.0	249,370	249,370
DD31			22,893,583	0	24,007,005	-408,570	-2.0	23,598,435	23,598,435
DD32			1,219,442	0	1,284,081	-21,859	-2.0	1,262,222	1,262,222
DD33			41,152	0	44,920	-792	-2.0	44,128	44,128
DD34			343,286	0	374,783	-6,385	-2.0	368,398	368,398
DD35			4,727,500	0	5,161,286	-87,845	-2.0	5,073,441	5,073,441
DD36			3,868,130	0	4,166,802	-70,923	-2.0	4,095,879	4,095,879
DD37			838,025	0	914,914	-15,582	-2.0	899,332	899,332
DD38			9,912,995	0	10,822,504	-184,192	-2.0	10,638,312	10,638,312
DD40			2,618,280	0	2,858,495	-48,637	-2.0	2,809,858	2,809,858
DD41			10,880,452	0	11,858,844	-201,830	-2.0	11,657,014	11,657,014
DD42			1,050,730	0	1,078,791	-18,368	-2.0	1,060,423	1,060,423
DD43			977,534	0	1,003,632	-17,080	-2.0	986,552	986,552
DD44			1,507,616	0	1,645,942	-28,010	-2.0	1,617,932	1,617,932
DD45			578,277	0	630,188	-10,723	-2.0	619,465	619,465
DD46			4,846,748	0	5,291,445	-90,057	-2.0	5,201,388	5,201,388
DD47			3,664,546	0	4,000,763	-68,089	-2.0	3,932,674	3,932,674
DD49			2,074,808	0	2,247,687	-38,243	-2.0	2,209,444	2,209,444
DD50			10,536,537	0	11,503,291	-195,762	-2.0	11,307,529	11,307,529
D1			0	0	3,026,169	0	0.0	3,026,169	3,026,169
D2			0	0	2,250,969	0	0.0	2,250,969	2,250,969
D3			1,534	0	1,575	156	9.0	1,731	1,731
D4			7,035	0	7,224	613	8.0	7,837	7,837
D5			225,381	0	237,304	-8,341	-4.0	228,963	228,963
D6			145,675	0	147,153	-2,476	-2.0	144,677	144,677
D7			796,074	0	804,198	-13,560	-2.0	790,638	790,638
D8			820,344	0	828,632	-14,203	-2.0	814,429	814,429
	Zone Total		940,530,866	56,308,692	961,518,081	-29,059,828		932,458,253	932,458,268

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**January-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE1			98,390,083	390,395	106,672,790	-8,199,212	-8.0	98,473,578	98,473,596
EE2			1,635,552	0	1,785,625	-30,392	-2.0	1,755,233	1,755,233
EE3			3,476	0	3,657	0	0.0	3,657	3,657
EE4			1,269,305	0	1,385,768	-23,586	-2.0	1,362,182	1,362,182
EE5			4,644,197	0	5,021,874	-85,468	-2.0	4,936,406	4,936,406
EE6			5,673,167	0	6,154,635	-104,748	-2.0	6,049,887	6,049,887
EE7			272,617	0	297,645	-5,052	-2.0	292,593	292,593
EE8			5,977,525	0	6,491,637	-110,480	-2.0	6,381,157	6,381,157
EE9			1,768,390	0	1,920,650	-32,681	-2.0	1,887,969	1,887,969
EE10			2,428,534	0	2,629,441	-44,752	-2.0	2,584,689	2,584,689
EE11			1,346,340	0	1,469,490	-25,001	-2.0	1,444,489	1,444,489
EE12			9,942	0	10,865	0	0.0	10,865	10,865
EE13			1,498,103	0	1,602,301	-27,275	-2.0	1,575,026	1,575,026
EE14			216,894	0	235,494	-3,974	-2.0	231,520	231,520
EE15			325,693	0	355,562	-6,071	-2.0	349,491	349,491
EE16			324,639	0	354,484	-6,024	-2.0	348,460	348,460
EE17			341,579	0	372,920	-6,349	-2.0	366,571	366,571
EE18			43,846	0	47,879	-750	-2.0	47,129	47,129
EE19			1,136	0	1,136	0	0.0	1,136	1,136
EE20			5,819,954	0	6,139,617	-104,491	-2.0	6,035,126	6,035,126
EE21			1,275,787	0	1,368,022	-23,286	-2.0	1,344,736	1,344,736
EE23			706,586	0	771,058	-13,118	-2.0	757,940	757,940
EE24			291,849	0	318,615	-5,415	-2.0	313,200	313,200
EE25			12,930	0	14,094	0	0.0	14,094	14,094
EE26			1,976,399	0	2,113,627	-35,957	-2.0	2,077,670	2,077,670
EE27			4,917,413	0	5,237,886	-89,143	-2.0	5,148,743	5,148,743
EE28			2,024,104	0	2,178,526	-37,077	-2.0	2,141,449	2,141,449
EE29			4,202,043	0	4,583,029	-77,998	-2.0	4,505,031	4,505,031
EE30			934,960	0	1,020,615	-17,357	-2.0	1,003,258	1,003,258
EE31			1,484,141	0	1,604,086	-127,852	-9.0	1,476,234	1,476,234
EE32			4,253,719	0	4,516,201	-344,749	-8.0	4,171,452	4,171,452
EE33			564,072	0	589,003	-50,518	-9.0	538,485	538,485
EE34			852,028	0	919,293	-74,760	-9.0	844,533	844,533
EE35			105,285	0	107,991	-1,946	-2.0	106,045	106,045
EE36			0	0	0	0	0.0	0	0.000
EE37			2,396,143	0	2,615,992	-44,534	-2.0	2,571,458	2,571,458
EE38			1,320,295	0	1,441,440	-24,532	-2.0	1,416,908	1,416,908
EE39			637,113	0	690,957	-11,748	-2.0	679,209	679,209
EE40			167,794	0	183,182	-3,110	-2.0	180,072	180,072
EE41			1,085,162	0	1,184,734	-20,163	-2.0	1,164,571	1,164,571
EE43			750,464	0	819,324	-13,932	-2.0	805,392	805,392
EE44			1,088,866	0	1,188,765	-20,232	-2.0	1,168,533	1,168,533
EE45			349,973	0	382,072	-6,501	-2.0	375,571	375,571
EE46			5,459	0	6,187	0	0.0	6,187	6,187
EE47			13,821	0	14,594	-33	0.0	14,561	14,561
EE48			996,953	0	1,088,427	-18,508	-2.0	1,069,919	1,069,919
EE49			1,423,909	0	1,554,542	-26,464	-2.0	1,528,078	1,528,078
EE51			140,861	0	153,785	-2,647	-2.0	151,138	151,138
EE52			91,463	0	99,849	-1,725	-2.0	98,124	98,124
E1			0	0	1,423,107	0	0.0	1,423,107	1,423,107
E2			0	0	8,844,204	0	0.0	8,844,204	8,844,204
E3			0	0	640,103	0	0.0	640,103	640,103
E4			0	0	3,198,666	0	0.0	3,198,666	3,198,666
Zone Total			166,060,564	390,395	193,825,446	-9,909,611		183,915,835	183,915,835

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

January-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
31	Jan-10	72,477,012	801,274						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF1			25,270,635	1,130,504	26,292,153	347,183	1.0	26,639,336	26,639,334
FF2			499,114	0	544,907	-9,281	-2.0	535,626	535,626
FF3			443,514	0	484,217	-8,238	-2.0	475,979	475,979
FF4			942,509	0	1,028,991	-17,509	-2.0	1,011,482	1,011,482
FF5			362,097	0	395,324	-6,740	-2.0	388,584	388,584
FF6			67,180	0	73,350	-1,115	-2.0	72,235	72,235
FF7			652,983	0	706,114	-12,012	-2.0	694,102	694,102
FF8			59,048	0	64,510	-997	-2.0	63,513	63,513
FF9			788,537	0	860,891	-14,653	-2.0	846,238	846,238
FF10			147,247	0	160,755	-2,784	-2.0	157,971	157,971
FF11			12,347	0	13,530	0	0.0	13,530	13,530
FF12			1,078,124	0	1,170,259	-19,931	-2.0	1,150,328	1,150,328
FF13			6,778	0	7,522	0	0.0	7,522	7,522
FF14			15,617	0	17,126	-147	-1.0	16,979	16,979
FF15			85,386	0	93,215	-1,673	-2.0	91,542	91,542
FF16			2,652	0	2,652	0	0.0	2,652	2,652
FF17			29,705	0	32,428	-741	-2.0	31,687	31,687
FF18			1,020	0	1,020	0	0.0	1,020	1,020
FF19			614,655	0	671,065	-11,431	-2.0	659,634	659,634
FF20			44,607	0	48,657	-824	-2.0	47,833	47,833
FF21			1,692,834	0	1,848,154	-31,441	-2.0	1,816,713	1,816,713
FF22			325,737	0	355,626	-6,061	-2.0	349,565	349,565
FF23			5,416	0	5,562	-105	-2.0	5,457	5,457
FF24			15,629	0	17,022	-63	0.0	16,959	16,959
FF25			554,275	0	605,125	-10,285	-2.0	594,840	594,840
FF26			1,765,386	0	1,888,943	-32,172	-2.0	1,856,771	1,856,771
FF27			95,655	0	104,429	-1,785	-2.0	102,644	102,644
FF28			398,139	0	434,679	-7,371	-2.0	427,308	427,308
FF30			266,548	0	291,006	-4,978	-2.0	286,028	286,028
FF31			24,573	0	26,777	-487	-2.0	26,290	26,290
FF32			117,666	0	128,448	-2,181	-2.0	126,267	126,267
FF33			27,890	0	30,386	-627	-2.0	29,759	29,759
FF34			187,006	0	203,809	-3,489	-2.0	200,320	200,320
FF35			733	0	733	0	0.0	733	0.733
FF37			8,526	0	9,333	0	0.0	9,333	9,333
FF38			60,682	0	66,271	-1,133	-2.0	65,138	65,138
F1			32,465,136	0	32,990,749	664,347	2.0	33,655,096	33,655,096
Zone Total			69,135,586	1,130,504	71,675,738	801,276		72,477,014	72,477,012
Grand Total			3,114,239,745	92,027,490	3,452,425,680	-94,671,426		3,357,754,254	3,357,754,309

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NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**February-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
1	Feb-10	990,923,700	-25,296,678						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
AA1			262,991,985	52,520	285,753,103	-10,176,481	-4.0	275,576,622	275,576,625
AA2			2,282,951	0	2,492,416	-40,907	-2.0	2,451,509	2,451,509
AA3			2,598,100	0	2,835,650	-46,541	-2.0	2,789,109	2,789,109
AA4			20,445,851	0	21,866,051	-358,870	-2.0	21,507,181	21,507,181
AA5			28,960,936	0	30,910,406	-507,284	-2.0	30,403,122	30,403,122
AA6			2,011,847	0	2,188,707	-35,910	-2.0	2,152,797	2,152,797
AA7			20,761,012	0	22,382,501	-367,339	-2.0	22,015,162	22,015,162
AA8			11,319,675	0	12,254,389	-201,127	-2.0	12,053,262	12,053,262
AA9			13,588,827	0	14,428,097	-236,791	-2.0	14,191,306	14,191,306
AA10			5,691,600	0	6,212,078	-101,967	-2.0	6,110,111	6,110,111
AA11			4,671,598	0	5,050,632	-82,882	-2.0	4,967,750	4,967,750
AA12			15,880,946	0	16,972,661	-278,560	-2.0	16,694,101	16,694,101
AA13			18,854,951	0	19,461,767	-319,401	-2.0	19,142,366	19,142,366
AA14			4,121,512	0	4,339,973	-71,224	-2.0	4,268,749	4,268,749
AA15			5,830,622	0	6,251,997	-102,604	-2.0	6,149,393	6,149,393
AA16			7,894,484	0	8,119,078	-256,558	-3.0	7,862,520	7,862,520
AA17			2,755,317	0	2,961,610	-48,618	-2.0	2,912,992	2,912,992
AA18			1,903,484	0	2,075,568	-34,065	-2.0	2,041,503	2,041,503
AA19			3,725,729	0	4,040,675	-66,315	-2.0	3,974,360	3,974,360
AA20			309,485	0	337,866	-5,546	-2.0	332,320	332,320
AA21			5,784,010	0	6,137,769	-100,733	-2.0	6,037,036	6,037,036
AA22			29,989,465	0	32,294,196	-530,016	-2.0	31,764,180	31,764,180
AA23			1,664,555	0	1,811,938	-29,736	-2.0	1,782,202	1,782,202
AA24			487,077	0	531,777	-8,710	-2.0	523,067	523,067
AA25			2,555,340	0	2,623,563	-43,045	-2.0	2,580,518	2,580,518
AA26			8,247,377	0	8,954,218	-146,946	-2.0	8,807,272	8,807,272
AA27			1,784,401	0	1,942,758	-31,881	-2.0	1,910,877	1,910,877
AA28			99,785	0	108,938	-1,790	-2.0	107,148	107,148
AA29			4,435,937	0	4,703,146	-77,198	-2.0	4,625,948	4,625,948
AA30			18,851,598	0	19,976,448	-327,863	-2.0	19,648,585	19,648,585
AA31			16,112,938	0	17,459,721	-286,548	-2.0	17,173,173	17,173,173
AA32			10,727,129	0	11,698,226	-191,990	-2.0	11,506,236	11,506,236
AA33			5,834,657	0	6,349,991	-104,235	-2.0	6,245,756	6,245,756
AA34			1,294	0	1,294	0	0.0	1,294	1,294
AA35			2,694,683	0	2,912,810	-112,150	-4.0	2,800,660	2,800,660
AA36			201,217,857	0	207,324,466	-6,562,124	-3.0	200,762,342	200,762,342
AA37			74,756,251	0	77,117,637	-2,516,478	-3.0	74,601,159	74,601,159
AA38			443,294	0	466,789	-7,664	-2.0	459,125	459,125
AA39			376,607	0	396,572	-6,509	-2.0	390,063	390,063
AA40			12,154	0	12,825	0	0.0	12,825	12,825
AA41			660,875	0	695,861	-11,400	-2.0	684,461	684,461
AA42			19,776	0	20,741	-143	-1.0	20,598	20,598
AA43			114,909	0	120,974	-1,996	-2.0	118,978	118,978
AA44			19,140	0	20,160	-168	-1.0	19,992	19,992
AA45			417,696	0	428,847	-7,053	-2.0	421,794	421,794
AA46			1,556,016	0	1,664,421	-27,318	-2.0	1,637,103	1,637,103
AA47			975,554	0	1,043,553	-35,618	-4.0	1,007,935	1,007,935
AA48			142,089	0	145,892	-2,378	-2.0	143,514	143,514
AA49			14,446	0	15,522	-105	-1.0	15,417	15,417
AA50			42,311	0	46,215	-763	-2.0	45,452	45,452
AA51			784,357	0	828,930	-13,597	-2.0	815,333	815,333
AA52			43,839	0	47,853	-831	-2.0	47,022	47,022
AA53			7,418,412	0	8,080,376	-132,618	-2.0	7,947,758	7,947,758
AA54			2,592,546	0	2,830,425	-46,459	-2.0	2,783,966	2,783,966
AA55			304,778	0	332,742	-5,468	-2.0	327,274	327,274
AA56			588,475	0	642,476	-10,542	-2.0	631,934	631,934
AA57			4,577,045	0	4,997,003	-82,002	-2.0	4,915,001	4,915,001
AA59			1,097,814	0	1,198,000	-19,665	-2.0	1,178,335	1,178,335
AA60			4,732,162	0	5,149,728	-84,515	-2.0	5,065,213	5,065,213
AA61			747,708	0	816,297	-13,400	-2.0	802,897	802,897
AA62			2,319,289	0	2,490,712	-40,883	-2.0	2,449,829	2,449,829
AA63			133,901	0	146,194	-2,469	-2.0	143,725	143,725
AA64			149,086	0	160,982	-2,590	-2.0	158,392	158,392
AA65			314,718	0	340,711	-5,567	-2.0	335,144	335,144
AA66			513,250	0	553,570	-9,069	-2.0	544,501	544,501
AA67			1,046,357	0	1,137,705	-18,677	-2.0	1,119,028	1,119,028
AA68			791,317	0	854,845	-14,026	-2.0	840,819	840,819
AA69			2,274,144	0	2,482,141	-40,745	-2.0	2,441,396	2,441,396
AA70			5,722,378	0	6,247,422	-102,516	-2.0	6,144,906	6,144,906
AA72			236,912	0	258,632	-4,264	-2.0	254,368	254,368
AA73			418,798	0	457,229	-7,494	-2.0	449,735	449,735
AA74			403,066	0	424,453	-7,008	-2.0	417,445	417,445
AA77			31,464	0	33,135	-544	-2.0	32,591	32,591
A1			3,345,758	0	3,440,376	-117,560	-4.0	3,322,816	3,322,816
A2			0	0	38,971,108	0	0.0	38,971,108	38,971,108
A3			0	0	18,433,829	0	0.0	18,433,829	18,433,829
A4			0	0	36,851,054	0	0.0	36,851,054	36,851,054
A5			0	0	0	0	0.0	0	0.00
A6			0	0	49,957	-2,624	-6.0	47,333	47,333
<b>Zone Total</b>			<b>867,027,707</b>	<b>52,520</b>	<b>1,016,220,378</b>	<b>-25,296,681</b>		<b>990,923,697</b>	<b>990,923,700</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**February-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
2	Feb-10	587,798,254	-14,738,742						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB1			253,299,349	5,541,688	268,060,892	-9,199,895	-4.0	258,860,997	258,861,003
BB2			6,825,040	0	7,442,291	-122,145	-2.0	7,320,146	7,320,146
BB3			242,520	0	262,488	-4,299	-2.0	258,189	258,189
BB4			6,340,060	0	6,921,768	-113,596	-2.0	6,808,172	6,808,172
BB5			47,485,452	0	50,490,518	-828,654	-2.0	49,661,864	49,661,864
BB6			9,396,215	0	10,143,381	-166,464	-2.0	9,976,917	9,976,917
BB7			1,434,256	0	1,561,540	-25,617	-2.0	1,535,923	1,535,923
BB8			2,429,556	0	2,648,625	-43,459	-2.0	2,605,166	2,605,166
BB9			2,761,500	0	3,007,598	-49,363	-2.0	2,958,235	2,958,235
BB10			14,648,992	0	15,745,103	-258,396	-2.0	15,486,707	15,486,707
BB11			5,762,692	0	6,291,438	-103,252	-2.0	6,188,186	6,188,186
BB12			288,698	0	308,743	-5,134	-2.0	303,609	303,609
BB13			218,976	0	239,063	-3,932	-2.0	235,131	235,131
BB14			143,400	0	156,559	-2,589	-2.0	153,970	153,970
BB15			1,106,713	0	1,177,666	-19,340	-2.0	1,158,326	1,158,326
BB16			21,689,375	0	23,588,470	-387,136	-2.0	23,201,334	23,201,334
BB17			2,735,629	0	2,983,519	-48,966	-2.0	2,934,553	2,934,553
BB18			1,718,135	0	1,875,772	-30,778	-2.0	1,844,996	1,844,996
BB19			179,733	0	195,844	-3,233	-2.0	192,611	192,611
BB20			1,359,385	0	1,478,860	-24,260	-2.0	1,454,600	1,454,600
BB21			9,795	0	10,644	0	0.0	10,644	10,644
BB22			9,842,084	0	10,326,568	-169,463	-2.0	10,157,105	10,157,105
BB23			21,109,155	0	22,493,796	-369,164	-2.0	22,124,632	22,124,632
BB24			1,590,300	0	1,736,019	-28,486	-2.0	1,707,533	1,707,533
BB25			6,916,842	0	7,546,535	-123,860	-2.0	7,422,675	7,422,675
BB26			12,063,601	0	13,104,359	-215,079	-2.0	12,889,280	12,889,280
BB27			76,759	0	83,803	-1,423	-2.0	82,380	82,380
BB28			3,208,800	0	3,443,383	-122,107	-4.0	3,321,276	3,321,276
BB29			1,840,403	0	1,981,991	-75,531	-4.0	1,906,460	1,906,460
BB30			262,944	0	270,238	-4,305	-2.0	265,933	265,933
BB31			298,951	0	306,816	-5,133	-2.0	301,683	301,683
BB32			1,452,690	0	1,491,478	-24,464	-2.0	1,467,014	1,467,014
BB33			795,078	0	816,307	-13,382	-2.0	802,925	802,925
BB34			2,684	0	2,684	0	0.0	2,684	2,684
BB35			75,492	0	77,586	-1,288	-2.0	76,298	76,298
BB36			0	0	0	0.0	0.0	0	0.000
BB37			1,842,336	0	1,891,454	-31,029	-2.0	1,860,425	1,860,425
BB38			0	0	0	0.0	0.0	0	0.000
BB39			952,271	0	977,660	-16,303	-2.0	961,357	961,357
BB40			0	0	0	0.0	0.0	0	0.000
BB41			114,942	0	125,474	-1,964	-2.0	123,510	123,510
BB42			1,942,111	0	2,076,952	-34,100	-2.0	2,042,852	2,042,852
BB43			121,060	0	132,163	-2,158	-2.0	130,005	130,005
BB44			1,464,724	0	1,596,870	-26,211	-2.0	1,570,659	1,570,659
BB45			2,344,625	0	2,559,743	-42,008	-2.0	2,517,735	2,517,735
BB46			5,055,633	0	5,305,313	-87,070	-2.0	5,218,243	5,218,243
BB47			371,194	0	405,262	-6,652	-2.0	398,610	398,610
BB48			3,532,330	0	3,856,430	-63,301	-2.0	3,793,129	3,793,129
BB50			1,361,009	0	1,485,878	-24,399	-2.0	1,461,479	1,461,479
BB51			5,882,365	0	6,416,131	-105,301	-2.0	6,310,830	6,310,830
BB52			586,007	0	639,766	-10,497	-2.0	629,269	629,269
BB53			38,688	0	42,226	-672	-2.0	41,554	41,554
BB54			2,103,715	0	2,296,099	-37,683	-2.0	2,258,416	2,258,416
BB55			2,978,772	0	3,252,072	-53,374	-2.0	3,198,698	3,198,698
BB57			672	0	672	0	0.0	672	0.672
BB58			1,536	0	1,570	0	0.0	1,570	1.570
BB59			19,476	0	20,817	-404	-2.0	20,413	20,413
BB60			2,370,617	0	2,588,112	-42,469	-2.0	2,545,643	2,545,643
BB62			520	0	565	0	0.0	565	0.565
BB63			45	0	46	0	0.0	46	0.046
BB64			0	0	0	0.0	0.0	0	0.000
BB65			0	0	0	0.0	0.0	0	0.000
BB66			26	0	27	0	0.0	27	0.027
BB67			0	0	0	0.0	0.0	0	0.000
BB68			0	0	0	0.0	0.0	0	0.000
B1			49,299,280	0	49,797,251	-1,558,962	-3.0	48,238,289	48,238,289
B2			0	0	35,647,971	0	0.0	35,647,971	35,647,971
B3			0	0	13,148,127	0	0.0	13,148,127	13,148,127
Zone Total		521,995,208	5,541,688	602,536,996	-14,738,748			587,798,248	587,798,254

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**February-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
3	Feb-10	386,580,905	-856,076						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
CC1			173,371,495	22,905,344	164,280,812	1,816,285	1.0	166,097,097	166,097.114
CC2			5,824,669	0	6,359,096	-104,375	-2.0	6,254,721	6,254.721
CC3			206,409	0	225,355	-3,687	-2.0	221,668	221.668
CC4			4,125,001	0	4,503,055	-73,907	-2.0	4,429,148	4,429.148
CC5			26,844,086	0	28,451,630	-466,951	-2.0	27,984,679	27,984.679
CC6			11,715,393	0	12,553,656	-206,010	-2.0	12,347,646	12,347.646
CC7			1,009,288	0	1,101,898	-18,097	-2.0	1,083,801	1,083.801
CC8			1,844,842	0	2,014,109	-33,060	-2.0	1,981,049	1,981.049
CC9			739,970	0	807,863	-13,256	-2.0	794,607	794.607
CC10			7,086,813	0	7,703,001	-126,426	-2.0	7,576,575	7,576.575
CC11			3,824,566	0	4,175,482	-68,523	-2.0	4,106,959	4,106.959
CC13			69,338	0	75,712	-1,213	-2.0	74,499	74.499
CC14			114	0	124	0	0.0	124	0.124
CC15			3,635,888	0	3,966,555	-65,108	-2.0	3,901,447	3,901.447
CC16			126,886	0	138,525	-2,263	-2.0	136,262	136.262
CC17			29,390,274	0	30,865,304	-506,573	-2.0	30,358,731	30,358.731
CC18			1,274,034	0	1,383,614	-22,707	-2.0	1,360,907	1,360.907
CC19			6,137,092	0	6,525,267	-107,088	-2.0	6,418,179	6,418.179
CC20			222,320	0	242,702	-3,959	-2.0	238,743	238.743
CC21			1,036,458	0	1,131,557	-18,556	-2.0	1,113,001	1,113.001
CC22			12,962	0	14,125	-9	0.0	14,116	14.116
CC23			3,739,876	0	3,988,908	-65,478	-2.0	3,923,430	3,923.430
CC24			19,071,969	0	20,261,774	-332,530	-2.0	19,929,244	19,929.244
CC25			911,513	0	994,533	-16,330	-2.0	978,203	978.203
CC26			8,701,470	0	9,492,753	-155,803	-2.0	9,336,950	9,336.950
CC27			9,400,681	0	10,158,949	-166,742	-2.0	9,992,207	9,992.207
CC28			0	0	0	0	0.0	0	0.000
CC29			9,033	0	9,788	0	0.0	9,788	9.788
CC30			3,415,506	0	3,696,627	54,691	1.0	3,751,318	3,751.318
CC31			8,318,975	0	8,607,178	134,199	2.0	8,741,377	8,741.377
CC32			62,688	0	64,593	-1,288	-2.0	63,305	63.305
CC33			222,989	0	229,033	-3,636	-2.0	225,397	225.397
CC34			453,220	0	494,471	-8,097	-2.0	486,374	486.374
CC35			6,160	0	6,828	0	0.0	6,828	6.828
CC36			2,942	0	3,112	0	0.0	3,112	3.112
CC37			671,541	0	732,276	-12,023	-2.0	720,253	720.253
CC38			1,825,682	0	1,993,188	-32,715	-2.0	1,960,473	1,960.473
CC39			225,200	0	231,210	-3,791	-2.0	227,419	227.419
CC40			1,233,484	0	1,314,286	-21,583	-2.0	1,292,703	1,292.703
CC41			341,906	0	373,267	-6,131	-2.0	367,136	367.136
CC42			2,984,866	0	3,258,726	-53,483	-2.0	3,205,243	3,205.243
CC44			1,177,253	0	1,285,073	-121,091	-2.0	1,263,982	1,263.982
CC45			5,337,286	0	5,820,435	-95,528	-2.0	5,724,907	5,724.907
CC46			642,682	0	701,653	-11,517	-2.0	690,136	690.136
CC47			181,200	0	197,815	-3,260	-2.0	194,555	194.555
CC48			63,068	0	64,754	-1,069	-2.0	63,685	63.685
CC49			1,801,771	0	1,966,269	-32,256	-2.0	1,934,013	1,934.013
CC50			2,930,604	0	3,199,488	-52,513	-2.0	3,146,975	3,146.975
CC52			16,272	0	17,819	-206	-1.0	17,613	17.613
CC53			1,246,232	0	1,360,589	-22,335	-2.0	1,338,254	1,338.254
CC55			2	0	2	0	0.0	2	0.002
CC56			0	0	0	0	0.0	0	0.000
CC57			0	0	0	0	0.0	0	0.000
CC58			0	0	0	0	0.0	0	0.000
CC59			0	0	0	0	0.0	0	0.000
CC60			1,379	0	1,465	0	0.0	1,465	1.465
CC61			0	0	0	0	0.0	0	0.000
CC62			0	0	0	0	0.0	0	0.000
CC63			6	0	6	0	0.0	6	0.006
CC64			0	0	0	0	0.0	0	0.000
CC65			0	0	0	0	0.0	0	0.000
CC66			0	0	0	0	0.0	0	0.000
CC67			0	0	0	0	0.0	0	0.000
CC68			3	0	3	0	0.0	3	0.003
CC69			6,772	0	7,427	-19	0.0	7,408	7.408
CC70			0	0	0	0	0.0	0	0.000
CC71			1	0	1	0	0.0	1	0.001
CC72			41	0	42	-1	-2.0	41	0.041
CC73			0	0	0	0	0.0	0	0.000
CC74			1	0	1	0	0.0	1	0.001
CC75			37	0	39	0	0.0	39	0.039
CC76			0	0	0	0	0.0	0	0.000
CC77			116	0	118	0	0.0	118	0.118
CC78			5	0	5	0	0.0	5	0.005
CC79			0	0	0	0	0.0	0	0.000
CC80			0	0	0	0	0.0	0	0.000
CC81			0	0	0	0	0.0	0	0.000
CC82			0	0	0	0	0.0	0	0.000
CC83			0	0	0	0	0.0	0	0.000
CC84			3,866	0	3,866	0	0.0	3,866	3,866
CC85			27	0	27	0	0.0	27	0.027
CC86			36	0	36	0	0.0	36	0.036
CC87			43	0	43	0	0.0	43	0.043
CC88			42	0	42	0	0.0	42	0.042
CC89			21	0	21	0	0.0	21	0.021
CC90			0	0	0	0	0.0	0	0.000
CC91			864	0	927	-15	-2.0	912	0.912
C1			6,214,687	0	6,277,459	95,566	1.0	6,373,025	6,373.025
C2			0	0	17,878,964	0	0.0	17,878,964	17,878,964
C3			0	0	5,568,931	0	0.0	5,568,931	5,568,931
C4			619,920	0	652,680	4,372	1.0	657,052	657.052
C5			40	0	41	0	0.0	41	0.041
<b>Zone Total</b>			<b>360,341,876</b>	<b>22,905,344</b>	<b>387,436,983</b>	<b>-856,095</b>		<b>386,580,888</b>	<b>386,580,905</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**February-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
4	Feb-10	820,521,326	-12,033,658						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
DD1			413,285,542	57,638,342	389,767,679	-4,987,769	-1.0	384,779,910	384,779,892
DD2			10,969,420	0	11,975,885	-196,545	-2.0	11,779,340	11,779,340
DD3			12,043	0	13,228	-129	-1.0	13,099	13,099
DD4			7,968,829	0	8,699,984	-142,794	-2.0	8,557,190	8,557,190
DD5			97,796,120	0	103,623,839	-1,700,680	-2.0	101,923,159	101,923,159
DD6			15,097,446	0	16,262,256	-266,896	-2.0	15,995,360	15,995,360
DD7			2,292,914	0	2,503,299	-41,080	-2.0	2,462,219	2,462,219
DD8			6,514,834	0	6,942,786	-113,944	-2.0	6,828,842	6,828,842
DD9			2,992,961	0	3,248,284	-53,297	-2.0	3,194,987	3,194,987
DD10			19,133,770	0	20,843,653	-342,085	-2.0	20,501,568	20,501,568
DD11			7,056,401	0	7,703,845	-126,441	-2.0	7,577,404	7,577,404
DD12			22,508,182	0	23,142,176	-244,790	-1.0	22,897,386	22,897,386
DD13			603,530	0	655,524	-10,767	-2.0	644,757	644,757
DD14			81,534	0	89,019	-1,527	-2.0	87,492	87,492
DD15			999,482	0	1,091,165	-17,907	-2.0	1,073,258	1,073,258
DD16			41,736,499	0	44,228,262	-725,867	-2.0	43,502,395	43,502,395
DD17			7,169,297	0	7,671,164	-125,912	-2.0	7,545,252	7,545,252
DD18			13,557,313	0	14,372,041	-235,873	-2.0	14,136,168	14,136,168
DD19			196,942	0	215,010	-3,523	-2.0	211,487	211,487
DD20			2,078,184	0	2,268,858	-17,245	-2.0	2,231,613	2,231,613
DD21			49,568	0	54,144	-861	-2.0	53,283	53,283
DD22			3,450,902	0	3,641,285	-59,753	-2.0	3,581,532	3,581,532
DD23			25,751,076	0	27,592,076	-452,843	-2.0	27,139,233	27,139,233
DD24			1,856,122	0	2,012,768	-33,032	-2.0	1,979,736	1,979,736
DD25			16,641,127	0	18,154,007	-297,944	-2.0	17,856,063	17,856,063
DD26			21,339,647	0	23,064,377	-378,537	-2.0	22,685,840	22,685,840
DD27			173,471	0	189,387	-3,091	-2.0	186,296	186,296
DD28			4,080,478	0	4,384,540	-71,476	-2.0	4,313,064	4,313,064
DD29			2,810,792	0	2,999,203	-40,251	-1.0	2,958,952	2,958,952
DD30			132,782	0	136,321	-2,248	-2.0	134,073	134,073
DD31			21,431,132	0	22,462,317	-368,652	-2.0	22,093,665	22,093,665
DD32			1,149,526	0	1,210,454	-19,853	-2.0	1,190,601	1,190,601
DD33			38,285	0	41,802	-697	-2.0	41,105	41,105
DD34			311,340	0	339,895	-5,565	-2.0	334,330	334,330
DD35			3,951,019	0	4,313,517	-70,787	-2.0	4,242,730	4,242,730
DD36			3,249,647	0	3,495,787	-57,371	-2.0	3,438,416	3,438,416
DD37			684,138	0	746,896	-12,256	-2.0	734,640	734,640
DD38			8,302,669	0	9,064,400	-148,762	-2.0	8,915,638	8,915,638
DD40			2,143,635	0	2,340,309	-38,405	-2.0	2,301,904	2,301,904
DD41			9,644,541	0	10,515,426	-172,578	-2.0	10,342,848	10,342,848
DD42			965,760	0	991,548	-16,278	-2.0	975,270	975,270
DD43			1,288,162	0	1,322,550	-21,702	-2.0	1,300,848	1,300,848
DD44			1,199,966	0	1,310,063	-21,151	-2.0	1,288,548	1,288,548
DD45			478,473	0	521,380	-8,562	-2.0	512,818	512,818
DD46			4,202,672	0	4,588,270	-75,294	-2.0	4,512,976	4,512,976
DD47			3,270,283	0	3,570,340	-58,592	-2.0	3,511,748	3,511,748
DD49			1,790,904	0	1,942,727	-31,878	-2.0	1,910,849	1,910,849
DD50			9,167,221	0	10,008,318	-164,257	-2.0	9,844,061	9,844,061
DD53			7,583	0	7,786	-1	0.0	7,785	7,785
DD54			0	0	0	0	0.0	0	0.000
DD55			111	0	116	-1	-1.0	115	0.115
DD56			9	0	9	0	0.0	9	0.009
DD57			0	0	0	0	0.0	0	0.000
DD58			0	0	0	0	0.0	0	0.000
DD59			3,703	0	3,821	-80	-2.0	3,741	3,741
DD60			0	0	0	0	0.0	0	0.000
DD61			0	0	0	0	0.0	0	0.000
DD62			0	0	0	0	0.0	0	0.000
DD63			13,158	0	13,508	-208	-2.0	13,300	13,300
D1			0	0	2,591,085	0	0.0	2,591,085	2,591,085
D2			0	0	2,040,832	0	0.0	2,040,832	2,040,832
D3			0	0	0	0	0.0	0	0.000
D4			0	0	0	0	0.0	0	0.000
D5			221,032	0	232,743	-3,140	-1.0	229,603	229,603
D6			0	0	0	0	0.0	0	0.000
D7			701,944	0	709,148	-11,785	-2.0	697,363	697,363
D8			617,631	0	623,872	-10,314	-2.0	613,558	613,558
<b>Zone Total</b>		<b>823,171,752</b>	<b>57,638,342</b>	<b>832,554,964</b>	<b>-12,033,640</b>			<b>820,521,344</b>	<b>820,521,326</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**February-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE1			86,090,211	209,719	93,392,665	-5,826,438	-7.0	87,566,227	87,566,224
EE2			1,400,427	0	1,528,920	-25,079	-2.0	1,503,841	1,503,841
EE3			3,178	0	3,364	0	0.0	3,364	3,364
EE4			1,066,851	0	1,164,735	-19,120	-2.0	1,145,615	1,145,615
EE5			4,312,867	0	4,664,505	-76,556	-2.0	4,587,949	4,587,949
EE6			5,168,979	0	5,607,488	-92,035	-2.0	5,515,453	5,515,453
EE7			239,794	0	261,792	-4,306	-2.0	257,486	257,486
EE8			5,428,751	0	5,896,646	-96,771	-2.0	5,799,875	5,799,875
EE9			1,547,643	0	1,682,192	-27,604	-2.0	1,654,588	1,654,588
EE10			2,204,593	0	2,385,999	-39,153	-2.0	2,346,846	2,346,846
EE11			1,166,577	0	1,273,277	-20,902	-2.0	1,252,375	1,252,375
EE12			8,603	0	9,433	0	0.0	9,433	9,433
EE13			1,357,111	0	1,451,531	-23,834	-2.0	1,427,697	1,427,697
EE14			187,874	0	203,992	-3,332	-2.0	200,660	200,660
EE15			290,775	0	317,437	-5,218	-2.0	312,219	312,219
EE16			298,689	0	326,138	-5,359	-2.0	320,779	320,779
EE17			312,866	0	341,570	-5,613	-2.0	335,957	335,957
EE18			37,006	0	40,416	-672	-2.0	39,744	39,744
EE19			985	0	985	0	0.0	985	985
EE20			5,490,057	0	5,792,965	-95,060	-2.0	5,697,905	5,697,905
EE21			1,262,983	0	1,352,715	-22,200	-2.0	1,330,515	1,330,515
EE23			642,085	0	700,622	-11,497	-2.0	689,125	689,125
EE24			276,729	0	302,126	-4,940	-2.0	297,186	297,186
EE25			11,933	0	13,002	0	0.0	13,002	13,002
EE26			2,138,966	0	2,287,484	-37,530	-2.0	2,249,954	2,249,954
EE27			4,424,078	0	4,708,173	-77,263	-2.0	4,630,910	4,630,910
EE28			1,865,120	0	2,006,966	-32,962	-2.0	1,976,004	1,976,004
EE29			3,731,649	0	4,069,789	-66,788	-2.0	4,003,001	4,003,001
EE30			782,528	0	854,071	-14,010	-2.0	840,061	840,061
EE31			1,360,031	0	1,469,404	-89,912	-7.0	1,379,492	1,379,492
EE32			3,884,255	0	4,120,277	-240,635	-6.0	3,879,642	3,879,642
EE33			545,762	0	569,064	-35,198	-7.0	533,866	533,866
EE34			847,756	0	914,309	-56,064	-7.0	858,245	858,245
EE35			88,938	0	91,160	-1,387	-2.0	89,773	89,773
EE36			132,696	0	136,239	-2,235	-2.0	134,004	134,004
EE37			2,169,752	0	2,368,822	-38,881	-2.0	2,329,941	2,329,941
EE38			1,095,755	0	1,196,282	-19,625	-2.0	1,176,657	1,176,657
EE39			409,218	0	442,580	-7,243	-2.0	435,337	435,337
EE40			145,854	0	159,244	-2,623	-2.0	156,621	156,621
EE41			890,650	0	972,350	-15,960	-2.0	956,390	956,390
EE43			622,666	0	679,792	-11,150	-2.0	668,642	668,642
EE44			1,006,510	0	1,098,862	-18,036	-2.0	1,080,826	1,080,826
EE45			269,157	0	293,862	-4,811	-2.0	289,051	289,051
EE46			4,557	0	5,078	0	0.0	5,078	5,078
EE47			12,957	0	13,665	-40	0.0	13,625	13,625
EE48			916,550	0	1,000,662	-16,416	-2.0	984,246	984,246
EE49			1,195,124	0	1,304,766	-21,411	-2.0	1,283,355	1,283,355
EE51			116,897	0	127,630	-2,051	-2.0	125,579	125,579
EE52			86,092	0	93,983	-1,563	-2.0	92,420	92,420
EE53			0	0	0	0	0.0	0	0.000
EE54			0	0	0	0	0.0	0	0.000
EE55			0	0	0	0	0.0	0	0.000
E1			0	0	1,181,922	0	0.0	1,181,922	1,181,922
E2			0	0	7,365,896	0	0.0	7,365,896	7,365,896
E3			0	0	645,459	0	0.0	645,459	645,459
E4			0	0	3,460,967	0	0.0	3,460,967	3,460,967
<b>Zone Total</b>		<b>147,551,085</b>	<b>209,719</b>	<b>172,355,273</b>	<b>-7,219,483</b>			<b>165,135,790</b>	<b>165,135,787</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**February-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF1			21,915,766	860,255	22,926,134	890,576	4.0	23,816,710	23,816,716
FF2			443,012	0	483,670	-7,938	-2.0	475,732	475,732
FF3			380,749	0	415,696	-6,824	-2.0	408,872	408,872
FF4			842,312	0	919,589	-15,089	-2.0	904,500	904,500
FF5			334,405	0	365,076	-5,998	-2.0	359,078	359,078
FF6			57,673	0	62,974	-947	-2.0	62,027	62,027
FF7			659,966	0	712,607	-11,685	-2.0	700,922	700,922
FF8			51,963	0	56,734	-890	-2.0	55,844	55,844
FF9			643,823	0	702,883	-11,528	-2.0	691,355	691,355
FF10			123,522	0	134,867	-2,175	-2.0	132,692	132,692
FF11			11,387	0	12,485	0	0.0	12,485	12,485
FF12			966,794	0	1,049,804	-17,227	-2.0	1,032,577	1,032,577
FF13			5,435	0	6,107	0	0.0	6,107	6,107
FF14			8,218	0	9,017	0	0.0	9,017	9,017
FF15			75,575	0	82,526	-1,468	-2.0	81,058	81,058
FF16			2,429	0	2,429	0	0.0	2,429	2,429
FF17			27,973	0	30,541	-672	-2.0	29,869	29,869
FF18			802	0	802	0	0.0	802	802
FF19			557,674	0	608,859	-10,005	-2.0	598,854	598,854
FF20			40,353	0	44,023	-692	-2.0	43,331	43,331
FF21			1,507,513	0	1,645,833	-27,023	-2.0	1,618,810	1,618,810
FF22			286,807	0	313,104	-5,129	-2.0	307,975	307,975
FF23			34,815	0	35,762	-672	-2.0	35,090	35,090
FF24			13,988	0	15,236	-47	0.0	15,189	15,189
FF25			429,833	0	469,261	-7,693	-2.0	461,568	461,568
FF26			1,546,924	0	1,655,199	-27,156	-2.0	1,628,043	1,628,043
FF27			79,024	0	86,280	-1,453	-2.0	84,827	84,827
FF28			331,415	0	361,819	-5,932	-2.0	355,887	355,887
FF30			220,185	0	240,376	-3,923	-2.0	236,453	236,453
FF31			21,228	0	23,102	-354	-2.0	22,748	22,748
FF32			92,317	0	100,783	-1,659	-2.0	99,124	99,124
FF33			24,809	0	27,017	-541	-2.0	26,476	26,476
FF34			154,282	0	168,128	-2,761	-2.0	165,367	165,367
FF35			655	0	655	0	0.0	655	655
FF37			6,553	0	7,088	0	0.0	7,088	7,088
FF38			50,644	0	55,307	-857	-2.0	54,450	54,450
FF39			17,313	0	17,690	-355	-2.0	17,335	17,335
FF40			0	0	0	0	0.0	0	0.000
FF41			0	0	0	0	0.0	0	0.000
FF42			274	0	301	-9	-3.0	292	0.292
FF43			0	0	0	0	0.0	0	0.000
FF44			1,776	0	1,845	0	0.0	1,845	1.845
FF45			15	0	15	0	0.0	15	0.015
F1			28,453,493	0	28,912,529	1,220,751	4.0	30,133,280	30,133,280
<b>Zone Total</b>			<b>60,423,694</b>	<b>860,255</b>	<b>62,764,153</b>	<b>1,932,625</b>		<b>64,696,778</b>	<b>64,696,784</b>
<b>Grand Total</b>			<b>2,780,511,322</b>	<b>87,207,868</b>	<b>3,073,866,767</b>	<b>-58,212,022</b>		<b>3,015,656,745</b>	<b>3,015,657</b>

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NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**March-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per SubZone	Actual sum for all LSEs					
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
1	Mar-10	1,045,687,032	-31,030,283						
AA1			271,887,803	20,096	294,509,426	-11,652,662	-4.0	282,856,764	282,856,789
AA2			2,423,250	0	2,645,603	-57,843	-2.0	2,587,760	2,587,760
AA3			2,622,135	0	2,862,212	-62,584	-2.0	2,799,628	2,799,628
AA4			22,195,321	0	23,736,338	-518,995	-2.0	23,217,343	23,217,343
AA5			31,405,830	0	33,521,782	-732,952	-2.0	32,788,830	32,788,830
AA6			2,098,200	0	2,283,574	-49,926	-2.0	2,233,648	2,233,648
AA7			22,346,825	0	24,082,373	-526,568	-2.0	23,555,805	23,555,805
AA8			12,303,841	0	13,322,477	-291,298	-2.0	13,031,179	13,031,179
AA9			14,779,802	0	15,663,689	-342,492	-2.0	15,321,197	15,321,197
AA10			5,697,667	0	6,218,519	-135,965	-2.0	6,082,554	6,082,554
AA11			5,119,498	0	5,532,907	-121,002	-2.0	5,411,905	5,411,905
AA12			17,090,450	0	18,263,322	-399,352	-2.0	17,863,970	17,863,970
AA13			17,307,005	0	17,882,048	-390,981	-2.0	17,491,067	17,491,067
AA14			4,605,227	0	4,849,319	-106,023	-2.0	4,743,296	4,743,296
AA15			6,675,753	0	7,160,930	-156,578	-2.0	7,004,352	7,004,352
AA16			8,883,458	0	9,135,210	-309,118	-4.0	8,826,092	8,826,092
AA17			3,138,294	0	3,371,010	-73,699	-2.0	3,297,311	3,297,311
AA18			1,938,265	0	2,113,195	-46,205	-2.0	2,066,990	2,066,990
AA19			4,098,544	0	4,444,359	-97,177	-2.0	4,347,182	4,347,182
AA20			290,658	0	317,339	-6,931	-2.0	310,408	310,408
AA21			6,273,998	0	6,656,764	-145,544	-2.0	6,511,220	6,511,220
AA22			32,904,922	0	35,422,109	-774,492	-2.0	34,647,617	34,647,617
AA23			1,592,623	0	1,733,599	-37,895	-2.0	1,695,704	1,695,704
AA24			519,009	0	566,623	-12,392	-2.0	554,231	554,231
AA25			3,099,810	0	3,182,586	-69,578	-2.0	3,113,008	3,113,008
AA26			8,642,864	0	9,383,310	-205,156	-2.0	9,178,154	9,178,154
AA27			2,004,313	0	2,183,093	-47,744	-2.0	2,135,349	2,135,349
AA28			96,615	0	105,478	-2,290	-2.0	103,188	103,188
AA29			4,610,416	0	4,886,256	-106,847	-2.0	4,779,409	4,779,409
AA30			19,413,594	0	20,783,605	-454,422	-2.0	20,329,183	20,329,183
AA31			16,326,878	0	17,702,770	-387,073	-2.0	17,315,697	17,315,697
AA32			10,801,209	0	11,779,153	-257,572	-2.0	11,521,581	11,521,581
AA33			5,786,303	0	6,297,726	-137,708	-2.0	6,160,018	6,160,018
AA34			904	0	904	0	0.0	904	0.904
AA35			2,950,182	0	3,188,852	-140,522	-5.0	3,048,330	3,048,330
AA36			227,987,450	0	234,884,372	-7,995,460	-4.0	226,888,912	226,888,912
AA37			83,024,546	0	85,653,493	-3,025,832	-4.0	82,627,661	82,627,661
AA38			466,010	0	490,713	-10,717	-2.0	479,996	479,996
AA39			388,742	0	409,336	-8,952	-2.0	400,384	400,384
AA40			13,518	0	14,260	0	0.0	14,260	14,260
AA41			677,897	0	713,835	-15,602	-2.0	698,233	698,233
AA42			544,440	0	573,246	-12,688	-2.0	560,558	560,558
AA43			94,126	0	99,121	-2,158	-2.0	96,963	96,963
AA44			309,624	0	326,065	-7,142	-2.0	318,923	318,923
AA45			467,472	0	479,969	-10,509	-2.0	469,460	469,460
AA46			1,525,225	0	1,631,374	-35,666	-2.0	1,595,708	1,595,708
AA47			982,433	0	1,050,862	-39,036	-4.0	1,011,826	1,011,826
AA48			173,946	0	178,620	-3,887	-2.0	174,733	174,733
AA49			270,195	0	289,012	-6,146	-2.0	282,866	282,866
AA50			43,225	0	47,195	-1,045	-2.0	46,150	46,150
AA51			897,014	0	948,060	-20,727	-2.0	927,333	927,333
AA52			51,162	0	55,850	-1,151	-2.0	54,699	54,699
AA53			7,867,974	0	8,569,926	-187,387	-2.0	8,382,539	8,382,539
AA54			2,469,265	0	2,695,830	-58,962	-2.0	2,636,868	2,636,868
AA55			309,842	0	338,265	-7,392	-2.0	330,873	330,873
AA56			534,343	0	583,368	-12,749	-2.0	570,619	570,619
AA57			4,238,917	0	4,627,845	-101,191	-2.0	4,526,654	4,526,654
AA58			1,030,267	0	1,124,222	-24,588	-2.0	1,099,634	1,099,634
AA59			4,940,735	0	5,380,229	-117,642	-2.0	5,262,587	5,262,587
AA60			657,669	0	718,009	-15,706	-2.0	702,303	702,303
AA61			2,392,338	0	2,569,322	-56,180	-2.0	2,513,142	2,513,142
AA62			119,539	0	130,508	-2,844	-2.0	127,664	127,664
AA63			161,099	0	173,904	-3,806	-2.0	170,098	170,098
AA64			348,624	0	377,394	-8,257	-2.0	369,137	369,137
AA65			583,996	0	629,547	-13,771	-2.0	615,776	615,776
AA66			1,077,167	0	1,171,056	-25,612	-2.0	1,145,444	1,145,444
AA67			896,420	0	967,749	-21,169	-2.0	946,580	946,580
AA68			2,390,082	0	2,608,652	-57,039	-2.0	2,551,613	2,551,613
AA69			5,609,214	0	6,123,868	-133,887	-2.0	5,989,981	5,989,981
AA70			2,832	0	3,090	0	0.0	3,090	3,090
AA71			225,726	0	246,447	-5,397	-2.0	241,050	241,050
AA72			408,142	0	445,585	-9,745	-2.0	435,840	435,840
AA73			105,024	0	110,572	-2,293	-2.0	108,279	108,279
AA74			702	0	768	-17	-2.0	751	0.751
AA75			37,247	0	39,226	-860	-2.0	38,366	38,366
AA76			2,933,078	0	3,016,019	-108,504	-4.0	2,907,515	2,907,515
A1			0	0	37,431,267	0	0.0	37,431,267	37,431,267
A2			0	0	13,652,647	0	0.0	13,652,647	13,652,647
A3			0	0	39,318,139	0	0.0	39,318,139	39,318,139
A4			0	0	0	0	0.0	0	0.000
A5			0	0	30,018	-1,006	-3.0	29,012	29,012
A6			0	0					
<b>Zone Total</b>			<b>929,188,733</b>	<b>20,096</b>	<b>1,076,717,315</b>	<b>-31,030,308</b>		<b>1,045,687,007</b>	<b>1,045,687,032</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**March-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per SubZone	Actual load sum for all LSEs					
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB1			249,003,752	7,699,963	260,907,302	-6,082,727	-2.0	254,824,575	254,824,570
BB2			6,778,853	0	7,390,794	-161,612	-2.0	7,229,182	7,229,182
BB3			286,734	0	309,542	-6,768	-2.0	302,774	302,774
BB4			5,972,672	0	6,520,669	-142,571	-2.0	6,378,098	6,378,098
BB5			51,070,011	0	54,257,801	-1,186,347	-2.0	53,071,454	53,071,454
BB6			10,129,605	0	10,924,303	-238,864	-2.0	10,685,439	10,685,439
BB7			1,543,324	0	1,679,985	-36,740	-2.0	1,643,245	1,643,245
BB8			3,374,511	0	3,665,416	-80,156	-2.0	3,585,260	3,585,260
BB9			2,672,958	0	2,911,123	-63,650	-2.0	2,847,473	2,847,473
BB10			15,567,245	0	16,720,660	-365,597	-2.0	16,355,063	16,355,063
BB11			5,802,141	0	6,334,490	-138,498	-2.0	6,195,992	6,195,992
BB12			1,464,987	0	1,592,274	-34,799	-2.0	1,557,475	1,557,475
BB13			214,545	0	234,217	-5,118	-2.0	229,099	229,099
BB14			128,453	0	140,229	-3,059	-2.0	137,170	137,170
BB15			1,035,610	0	1,100,942	-24,065	-2.0	1,076,877	1,076,877
BB16			23,169,341	0	25,193,022	-550,849	-2.0	24,642,173	24,642,173
BB17			1,952,986	0	2,132,176	-46,631	-2.0	2,085,545	2,085,545
BB18			1,714,083	0	1,871,345	-40,901	-2.0	1,830,444	1,830,444
BB19			187,884	0	204,709	-4,469	-2.0	200,240	200,240
BB20			1,417,642	0	1,542,443	-33,736	-2.0	1,508,707	1,508,707
BB21			9,733	0	10,562	-4	0.0	10,558	10,558
BB22			10,247,484	0	10,760,957	-235,290	-2.0	10,525,667	10,525,667
BB23			22,230,154	0	23,668,809	-517,515	-2.0	23,151,294	23,151,294
BB24			1,700,204	0	1,856,069	-40,591	-2.0	1,815,478	1,815,478
BB25			7,109,983	0	7,757,121	-69,612	-2.0	7,587,509	7,587,509
BB26			11,164,793	0	12,120,413	-265,007	-2.0	11,855,406	11,855,406
BB27			69,545	0	75,937	-1,657	-2.0	74,280	74,280
BB28			3,359,613	0	3,605,197	-87,690	-2.0	3,517,507	3,517,507
BB29			2,034,023	0	2,190,803	-67,039	-3.0	2,123,764	2,123,764
BB30			203,760	0	209,420	-4,520	-2.0	204,900	204,900
BB31			263,342	0	270,457	-5,926	-2.0	264,531	264,531
BB32			1,328,442	0	1,363,916	-29,820	-2.0	1,334,096	1,334,096
BB33			761,016	0	781,337	-17,064	-2.0	764,273	764,273
BB34			2,967	0	2,967	0	0.0	2,967	2,967
BB35			75,960	0	78,068	-1,567	-2.0	76,501	76,501
BB36			0	0	0	0	0.0	0	0.000
BB37			2,630,844	0	2,700,959	-59,167	-2.0	2,641,792	2,641,792
BB38			0	0	0	0	0.0	0	0.000
BB39			919,017	0	943,579	-20,504	-2.0	923,075	923,075
BB40			0	0	0	0	0.0	0	0.000
BB41			116,631	0	127,385	-2,874	-2.0	124,511	124,511
BB42			1,868,532	0	1,998,262	-43,698	-2.0	1,954,564	1,954,564
BB43			90,012	0	98,278	-2,128	-2.0	96,150	96,150
BB44			1,600,782	0	1,745,227	-38,155	-2.0	1,707,072	1,707,072
BB45			2,109,701	0	2,303,280	-50,351	-2.0	2,252,929	2,252,929
BB46			5,482,593	0	5,738,292	-125,483	-2.0	5,612,809	5,612,809
BB47			331,755	0	362,207	-7,918	-2.0	354,289	354,289
BB48			3,285,435	0	3,586,891	-78,428	-2.0	3,508,463	3,508,463
BB50			1,196,518	0	1,306,302	-28,542	-2.0	1,277,760	1,277,760
BB51			6,395,122	0	6,977,286	-152,564	-2.0	6,824,722	6,824,722
BB52			536,268	0	585,476	-12,802	-2.0	572,674	572,674
BB53			39,277	0	42,870	-951	-2.0	41,919	41,919
BB54			2,137,917	0	2,334,085	-51,033	-2.0	2,283,052	2,283,052
BB55			2,952,097	0	3,222,962	-70,472	-2.0	3,152,490	3,152,490
BB56			186	0	186	0	0.0	186	0.186
BB57			1,120	0	1,168	0	0.0	1,168	1,168
BB58			2,158	0	2,304	0	0.0	2,304	2,304
BB59			17,746	0	19,023	-534	-3.0	18,489	18,489
BB60			2,627,293	0	2,868,334	-62,710	-2.0	2,805,624	2,805,624
BB62			33	0	33	0	0.0	33	0.033
BB63			0	0	0	0	0.0	0	0.000
BB64			0	0	0	0	0.0	0	0.000
BB65			0	0	0	0	0.0	0	0.000
BB66			0	0	0	0	0.0	0	0.000
BB67			0	0	0	0	0.0	0	0.000
BB68			0	0	0	0	0.0	0	0.000
B1			50,891,440	0	51,405,489	-789,591	-2.0	50,615,898	50,615,898
B2			0	0	34,635,793	0	0.0	34,635,793	34,635,793
B3			0	0	7,739,465	0	0.0	7,739,465	7,739,465
<b>Zone Total</b>		<b>529,280,833</b>	<b>7,699,963</b>	<b>601,130,611</b>	<b>-12,288,364</b>	<b>588,842,247</b>	<b>588,842,242</b>	<b>-117</b>	<b>588,842,247</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**March-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone	Actual load sum for all LSEs					
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
3	Mar-10	358,473,305	-2,183,741						
CC1			167,082,299	50,386,984	128,626,691	1,339,631	1.0	129,966,322	129,966,315
CC2			5,655,231	0	6,174,113	-134,991	-2.0	6,039,122	6,039,122
CC3			211,414	0	230,808	-5,045	-2.0	225,763	225,763
CC4			3,817,267	0	4,167,108	-91,116	-2.0	4,075,992	4,075,992
CC5			29,303,723	0	31,060,313	-679,137	-2.0	30,381,176	30,381,176
CC6			12,671,854	0	13,564,776	-296,594	-2.0	13,268,182	13,268,182
CC7			1,101,957	0	1,203,054	-26,310	-2.0	1,176,744	1,176,744
CC8			2,001,540	0	2,185,185	-47,785	-2.0	2,137,400	2,137,400
CC9			1,191,982	0	1,301,352	-28,450	-2.0	1,272,902	1,272,902
CC10			6,935,933	0	7,540,324	-164,869	-2.0	7,375,455	7,375,455
CC11			3,694,635	0	4,033,622	-88,191	-2.0	3,945,431	3,945,431
CC12			179,543	0	194,590	-4,262	-2.0	190,328	190,328
CC13			66,709	0	72,845	-1,593	-2.0	71,252	71,252
CC14			51	0	56	-1	-2.0	55	0.055
CC15			3,991,652	0	4,354,801	-95,205	-2.0	4,259,596	4,259,596
CC16			112,480	0	122,801	-2,680	-2.0	120,121	120,121
CC17			31,012,497	0	32,575,370	-712,263	-2.0	31,863,107	31,863,107
CC18			1,269,608	0	1,378,436	-30,138	-2.0	1,348,298	1,348,298
CC19			6,841,138	0	7,275,022	-159,075	-2.0	7,115,947	7,115,947
CC20			225,041	0	245,697	-5,358	-2.0	240,339	240,339
CC21			1,085,931	0	1,185,570	-25,932	-2.0	1,159,638	1,159,638
CC22			11,443	0	12,454	-52	0.0	12,402	12,402
CC23			3,882,695	0	4,140,859	-90,550	-2.0	4,050,309	4,050,309
CC24			20,254,830	0	21,511,339	-470,344	-2.0	21,040,995	21,040,995
CC25			960,673	0	1,048,275	-22,928	-2.0	1,025,347	1,025,347
CC26			8,569,773	0	9,349,823	-204,440	-2.0	9,145,383	9,145,383
CC27			9,450,011	0	10,196,203	-222,945	-2.0	9,973,258	9,973,258
CC28			0	0	0	0	0.0	0	0.000
CC29			8,952	0	9,714	0	0.0	9,714	9,714
CC30			3,725,622	0	4,032,778	130,357	3.0	4,163,135	4,163,135
CC31			9,131,671	0	9,448,436	272,485	3.0	9,720,921	9,720,921
CC32			71,472	0	73,595	-1,492	-2.0	72,103	72,103
CC33			233,915	0	240,167	-5,218	-2.0	234,949	234,949
CC34			2,095,451	0	2,251,271	-49,223	-2.0	2,202,048	2,202,048
CC35			5,744	0	6,483	0	0.0	6,483	6,483
CC36			3,173	0	3,355	0	0.0	3,355	3,355
CC37			883,281	0	957,995	-20,944	-2.0	937,051	937,051
CC38			1,673,951	0	1,827,545	-39,961	-2.0	1,787,584	1,787,584
CC39			184,118	0	189,039	-4,134	-2.0	184,905	184,905
CC40			1,439,799	0	1,533,386	-33,534	-2.0	1,499,852	1,499,852
CC41			317,561	0	346,691	-7,583	-2.0	339,108	339,108
CC42			2,831,093	0	3,090,846	-67,585	-2.0	3,023,261	3,023,261
CC44			1,125,244	0	1,228,365	-26,852	-2.0	1,201,513	1,201,513
CC45			5,774,829	0	6,298,179	-137,710	-2.0	6,160,469	6,160,469
CC46			618,278	0	675,017	-14,763	-2.0	660,254	660,254
CC47			187,428	0	204,632	-4,466	-2.0	200,166	200,166
CC48			116,759	0	119,881	-2,622	-2.0	117,259	117,259
CC49			1,927,895	0	2,104,045	-45,997	-2.0	2,058,048	2,058,048
CC50			3,030,326	0	3,308,370	-72,338	-2.0	3,236,032	3,236,032
CC51			2,927	0	3,181	-69	-2.0	3,112	3,112
CC52			15,286	0	16,632	-381	-2.0	16,251	16,251
CC53			1,423,119	0	1,553,694	-33,954	-2.0	1,519,740	1,519,740
CC55			0	0	0	0	0.0	0	0.000
CC56			0	0	0	0	0.0	0	0.000
CC57			0	0	0	0	0.0	0	0.000
CC58			0	0	0	0	0.0	0	0.000
CC59			0	0	0	0	0.0	0	0.000
CC60			2,403	0	2,566	-29	-1.0	2,537	2,537
CC61			0	0	0	0	0.0	0	0.000
CC62			0	0	0	0	0.0	0	0.000
CC63			0	0	0	0	0.0	0	0.000
CC64			0	0	0	0	0.0	0	0.000
CC65			0	0	0	0	0.0	0	0.000
CC66			0	0	0	0	0.0	0	0.000
CC67			0	0	0	0	0.0	0	0.000
CC68			0	0	0	0	0.0	0	0.000
CC69			1,391	0	1,526	-15	-1.0	1,511	1,511
CC70			212	0	218	-5	-2.0	213	213
CC71			15	0	15	0	0.0	15	0.015
CC72			0	0	0	0	0.0	0	0.000
CC73			41	0	41	0	0.0	41	0.041
CC74			185	0	188	-3	-2.0	185	0.185
CC75			4	0	4	0	0.0	4	0.004
CC76			54	0	54	0	0.0	54	0.054
CC77			0	0	0	0	0.0	0	0.000
CC78			10	0	10	0	0.0	10	0.010
CC79			0	0	0	0	0.0	0	0.000
CC80			36	0	38	0	0.0	38	0.038
CC81			0	0	0	0	0.0	0	0.000
CC82			227	0	237	-6	-3.0	231	0.231
CC83			3	0	3	0	0.0	3	0.003
CC84			606	0	606	0	0.0	606	0.606
CC85			19	0	19	0	0.0	19	0.019
CC86			27	0	27	0	0.0	27	0.027
CC87			20	0	20	0	0.0	20	0.020
CC88			18	0	18	0	0.0	18	0.018
CC89			14	0	14	0	0.0	14	0.014
CC90			0	0	0	0	0.0	0	0.000
CC91			0	0	0	0	0.0	0	0.000
C1			6,074,232	0	6,135,597	231,825	4.0	6,367,422	6,367,422
C2			0	0	17,361,519	0	0.0	17,361,519	17,361,519
C3			0	0	3,257,663	0	0.0	3,257,663	3,257,663
C4			568,140	0	598,218	21,242	3.0	619,460	619,460
C5			23,090	0	23,661	-136	-1.0	23,525	23,525
<b>Zone Total</b>			<b>365,080,551</b>		<b>50,386,984</b>	<b>360,657,046</b>	<b>-2,183,734</b>	<b>358,473,312</b>	<b>358,473,305</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**March-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone	Actual load sum for all LSEs					
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
4	Mar-10	813,530,140	-12,512,133						
DD1			402,055,176	82,243,249	351,602,619	-3,119,054	-1.0	348,493,565	348,493,571
DD2			11,067,361	0	12,082,810	-264,205	-2.0	11,818,605	11,818,605
DD3			10,674	0	11,744	-157	-1.0	11,587	11,587
DD4			7,689,413	0	8,394,930	-183,557	-2.0	8,211,373	8,211,373
DD5			108,833,954	0	115,136,436	-2,517,458	-2.0	112,618,978	112,618,978
DD6			18,602,830	0	19,908,469	-435,285	-2.0	19,473,184	19,473,184
DD7			2,670,589	0	2,915,619	-63,752	-2.0	2,851,867	2,851,867
DD8			7,181,764	0	7,652,084	-167,318	-2.0	7,484,766	7,484,766
DD9			3,193,953	0	3,465,714	-75,767	-2.0	3,389,947	3,389,947
DD10			19,598,273	0	21,343,992	-466,679	-2.0	20,877,313	20,877,313
DD11			7,232,796	0	7,896,407	-172,663	-2.0	7,723,744	7,723,744
DD12			23,835,600	0	24,510,320	185,339	1.0	24,695,659	24,695,659
DD13			554,611	0	603,135	-13,181	-2.0	589,954	589,954
DD14			94,029	0	102,666	-2,221	-2.0	100,445	100,445
DD15			857,944	0	936,664	-20,484	-2.0	916,180	916,180
DD16			45,498,301	0	48,174,144	-1,053,340	-2.0	47,120,804	47,120,804
DD17			6,222,880	0	6,674,422	-145,930	-2.0	6,528,492	6,528,492
DD18			19,774,471	0	20,904,905	-457,082	-2.0	20,447,823	20,447,823
DD19			208,304	0	227,423	-4,974	-2.0	222,449	222,449
DD20			2,176,752	0	2,376,489	-51,963	-2.0	2,324,526	2,324,526
DD21			47,757	0	52,148	-1,205	-2.0	50,943	50,943
DD22			3,431,140	0	3,629,204	-79,351	-2.0	3,549,853	3,549,853
DD23			26,257,942	0	28,160,913	-615,715	-2.0	27,545,198	27,545,198
DD24			2,000,633	0	2,171,663	-47,478	-2.0	2,124,185	2,124,185
DD25			16,621,561	0	18,130,828	-396,442	-2.0	17,734,386	17,734,386
DD26			22,057,579	0	23,833,432	-521,114	-2.0	23,312,318	23,312,318
DD27			154,306	0	168,474	-3,682	-2.0	164,792	164,792
DD28			4,555,840	0	4,895,522	-23,736	0.0	4,871,786	4,871,786
DD29			3,265,997	0	3,484,242	1,751	0.0	3,485,993	3,485,993
DD30			101,055	0	103,743	-2,309	-2.0	101,434	101,434
DD31			22,995,036	0	24,098,214	-526,916	-2.0	23,571,298	23,571,298
DD32			1,322,941	0	1,393,063	-30,463	-2.0	1,362,600	1,362,600
DD33			40,918	0	44,654	-966	-2.0	43,688	43,688
DD34			329,527	0	359,764	-7,869	-2.0	351,895	351,895
DD35			3,574,382	0	3,902,076	-85,313	-2.0	3,816,763	3,816,763
DD36			3,394,310	0	3,650,927	-79,839	-2.0	3,571,088	3,571,088
DD37			593,501	0	647,953	-14,153	-2.0	633,800	633,800
DD38			7,910,745	0	8,636,523	-188,835	-2.0	8,447,688	8,447,688
DD40			1,953,438	0	2,132,664	-46,617	-2.0	2,086,047	2,086,047
DD41			10,101,617	0	11,014,750	-240,833	-2.0	10,773,917	10,773,917
DD42			307,308	0	315,515	-6,899	-2.0	308,616	308,616
DD43			2,437,603	0	2,502,689	-54,732	-2.0	2,447,957	2,447,957
DD44			1,106,458	0	1,207,977	-26,420	-2.0	1,181,557	1,181,557
DD45			456,406	0	497,524	-10,881	-2.0	486,643	486,643
DD46			4,179,276	0	4,562,740	-99,764	-2.0	4,462,976	4,462,976
DD47			3,260,977	0	3,560,177	-77,840	-2.0	3,482,337	3,482,337
DD48			4,434	0	4,785	-65	-1.0	4,720	4,720
DD49			2,259,373	0	2,449,182	-53,559	-2.0	2,395,623	2,395,623
DD50			9,140,612	0	9,979,268	-218,196	-2.0	9,761,072	9,761,072
DD53			2,161	0	2,206	-22	-1.0	2,184	2,184
DD54			4	0	4	0	0.0	4	0.004
DD55			129	0	137	0	0.0	137	0.137
DD56			223	0	235	-6	-3.0	229	0.229
DD57			0	0	0	0	0.0	0	0.000
DD58			15	0	15	0	0.0	15	0.015
DD59			9,245	0	9,554	-264	-3.0	9,290	9,290
DD60			118	0	124	-3	-2.0	121	0.121
DD61			0	0	0	0	0.0	0	0.000
DD62			0	0	0	0	0.0	0	0.000
DD63			3,022	0	3,102	-55	-2.0	3,047	3,047
D1			0	0	2,798,600	0	0.0	2,798,600	2,798,600
D2			0	0	1,482,781	0	0.0	1,482,781	1,482,781
D3			109	0	112	-13	-13.0	99	0.099
D4			0	0	0	0	0.0	0	0.000
D5			197,799	0	208,286	-226	0.0	208,060	208,060
D6			9,937	0	10,037	-220	-2.0	9,817	9,817
D7			718,260	0	725,567	-15,813	-2.0	709,754	709,754
D8			287,010	0	289,907	-6,345	-2.0	283,562	283,562
<b>Zone Total</b>			<b>842,450,379</b>		<b>82,243,249</b>	<b>826,042,273</b>	<b>-12,512,139</b>	<b>813,530,134</b>	<b>813,530,140</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**March-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone	Actual sum for all LSEs					
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE1			83,407,535	329,311	90,335,590	-6,034,969	-7.0	84,300,621	84,300,619
EE2			1,496,104	0	1,633,387	-35,711	-2.0	1,597,676	1,597,676
EE3			3,755	0	3,987	0	0.0	3,987	3,987
EE4			1,025,830	0	1,119,948	-24,480	-2.0	1,095,468	1,095,468
EE5			4,821,252	0	5,216,489	-114,071	-2.0	5,102,418	5,102,418
EE6			5,613,090	0	6,088,561	-133,127	-2.0	5,955,434	5,955,434
EE7			258,837	0	282,583	-6,173	-2.0	276,410	276,410
EE8			5,836,830	0	6,339,561	-138,612	-2.0	6,200,949	6,200,949
EE9			1,617,663	0	1,757,949	-38,424	-2.0	1,719,525	1,719,525
EE10			2,346,501	0	2,538,237	-55,493	-2.0	2,482,744	2,482,744
EE11			1,133,447	0	1,237,008	-27,040	-2.0	1,209,968	1,209,968
EE12			8,978	0	9,874	-2	0.0	9,872	9,872
EE13			1,570,307	0	1,680,592	-136,741	-2.0	1,643,851	1,643,851
EE14			193,109	0	209,675	-4,601	-2.0	205,074	205,074
EE15			308,903	0	337,237	-37,379	-2.0	329,858	329,858
EE16			307,332	0	335,636	-7,325	-2.0	328,311	328,311
EE17			325,336	0	355,185	-7,777	-2.0	347,408	347,408
EE18			33,772	0	36,860	-769	-2.0	36,091	36,091
EE19			1,084	0	1,084	0	0.0	1,084	1,084
EE20			5,973,872	0	6,319,723	-138,191	-2.0	6,181,532	6,181,532
EE21			1,373,422	0	1,471,412	-32,177	-2.0	1,439,235	1,439,235
EE23			713,466	0	778,426	-17,018	-2.0	761,408	761,408
EE24			362,576	0	395,831	-8,663	-2.0	387,168	387,168
EE25			11,893	0	12,954	-82	-1.0	12,872	12,872
FF26			2,162,843	0	2,313,020	-50,561	-2.0	2,262,459	2,262,459
EE27			4,753,970	0	5,059,592	-110,631	-2.0	4,948,961	4,948,961
EE28			2,031,637	0	2,185,919	-47,799	-2.0	2,138,120	2,138,120
EE29			3,661,581	0	3,993,906	-87,321	-2.0	3,906,585	3,906,585
EE30			733,410	0	800,444	-17,510	-2.0	782,934	782,934
EE31			1,511,909	0	1,633,471	-109,409	-7.0	1,524,062	1,524,062
EE32			4,363,990	0	4,627,571	-290,977	-7.0	4,336,594	4,336,594
EE33			612,529	0	637,986	-47,464	-8.0	590,522	590,522
EE34			908,664	0	979,930	-65,741	-7.0	914,189	914,189
EE35			82,980	0	85,232	-1,892	-2.0	83,340	83,340
EE36			0	0	0	0	0.0	0	0.000
EE37			2,349,691	0	2,565,289	-56,088	-2.0	2,509,201	2,509,201
EE38			1,021,048	0	1,114,743	-24,363	-2.0	1,090,380	1,090,380
EE39			201,169	0	215,153	-4,692	-2.0	210,461	210,461
EE40			134,981	0	147,368	-3,223	-2.0	144,145	144,145
EE41			803,466	0	877,185	-19,176	-2.0	858,009	858,009
EE43			580,219	0	633,441	-13,847	-2.0	619,594	619,594
EE44			1,122,438	0	1,225,418	-26,797	-2.0	1,198,621	1,198,621
EE45			238,691	0	260,593	-5,689	-2.0	254,904	254,904
EE46			4,500	0	4,915	0	0.0	4,915	4,915
EE47			12,892	0	13,664	-37	0.0	13,627	13,627
EE48			953,579	0	1,041,080	-22,765	-2.0	1,018,315	1,018,315
EE49			1,152,428	0	1,258,166	-27,517	-2.0	1,230,649	1,230,649
EE50			807	0	815	0	0.0	815	0.815
EE51			111,117	0	121,309	-2,649	-2.0	118,660	118,660
EE52			99,147	0	108,235	-2,348	-2.0	105,887	105,887
EE53			0	0	0	0	0.0	0	0.000
EE54			0	0	0	0	0.0	0	0.000
EE55			0	0	0	0	0.0	0	0.000
E1			0	0	1,169,340	0	0.0	1,169,340	1,169,340
E2			0	0	7,654,948	0	0.0	7,654,948	7,654,948
E3			0	0	450,681	0	0.0	450,681	450,681
E4			0	0	2,559,170	0	0.0	2,559,170	2,559,170
<b>Zone Total</b>			<b>148,354,580</b>		<b>329,311</b>	<b>172,236,373</b>	<b>-7,907,321</b>	<b>164,329,052</b>	<b>164,329,050</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**March-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone	Actual sum for all LSEs					
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF1			21,402,226	1,849,532	21,316,035	594,692	3.0	21,910,727	21,910,725
FF2			494,155	0	538,614	-11,781	-2.0	526,833	526,833
FF3			389,358	0	425,073	-9,292	-2.0	415,781	415,781
FF4			902,081	0	984,833	-21,538	-2.0	963,295	963,295
FF5			347,554	0	379,438	-8,298	-2.0	371,140	371,140
FF6			60,834	0	66,428	-1,496	-2.0	64,932	64,932
FF7			614,707	0	663,491	-14,504	-2.0	648,987	648,987
FF8			53,447	0	58,347	-1,228	-2.0	57,119	57,119
FF9			617,706	0	674,382	-14,763	-2.0	659,619	659,619
FF10			121,396	0	132,536	-2,899	-2.0	129,637	129,637
FF11			11,651	0	12,731	-16	0.0	12,715	12,715
FF12			986,890	0	1,072,201	-23,447	-2.0	1,048,754	1,048,754
FF13			5,575	0	6,240	0	0.0	6,240	6,240
FF14			8,517	0	9,360	0	0.0	9,360	9,360
FF15			79,736	0	87,062	-1,937	-2.0	85,125	85,125
FF16			2,476	0	2,476	0	0.0	2,476	2,476
FF17			30,264	0	33,047	-779	-2.0	32,268	32,268
FF18			834	0	834	0	0.0	834	834
FF19			571,871	0	624,328	-13,656	-2.0	610,672	610,672
FF20			45,732	0	49,914	-1,041	-2.0	48,873	48,873
FF21			1,557,935	0	1,700,861	-37,189	-2.0	1,663,672	1,663,672
FF22			302,092	0	329,821	-7,218	-2.0	322,603	322,603
FF23			38,472	0	39,519	-743	-2.0	38,776	38,776
FF24			14,334	0	15,633	-287	-2.0	15,346	15,346
FF25			405,904	0	443,146	-9,689	-2.0	433,457	433,457
FF26			1,457,747	0	1,559,787	-34,099	-2.0	1,525,688	1,525,688
FF27			73,135	0	79,850	-1,758	-2.0	78,092	78,092
FF28			299,367	0	326,829	-7,160	-2.0	319,669	319,669
FF30			210,500	0	229,830	-5,003	-2.0	224,827	224,827
FF31			23,151	0	25,215	-710	-3.0	24,505	24,505
FF32			82,534	0	90,111	-1,964	-2.0	88,147	88,147
FF33			23,318	0	25,453	-695	-3.0	24,758	24,758
FF34			178,200	0	194,322	-4,236	-2.0	190,086	190,086
FF35			739	0	739	0	0.0	739	0.739
FF37			2,396	0	2,396	0	0.0	2,396	2,396
FF38			53,150	0	58,032	-1,269	-2.0	56,763	56,763
FF39			22,589	0	23,106	-458	-2.0	22,648	22,648
FF40			51	0	54	0	0.0	54	0.054
FF41			0	0	0	0	0.0	0	0.000
FF42			7,453	0	8,105	-252	-3.0	7,853	7,853
FF43			43	0	46	0	0.0	46	0.046
FF44			7	0	7	0	0.0	7	0.007
FF45			136	0	144	-4	-3.0	140	0.140
F1			23,626,052	0	24,009,303	826,252	3.0	24,835,555	24,835,555
		<b>Zone Total</b>		<b>55,126,315</b>	<b>1,849,532</b>	<b>56,299,679</b>	<b>1,181,535</b>	<b>57,481,214</b>	<b>57,481,212</b>
		<b>Grand Total</b>		<b>2,869,481,391</b>	<b>142,529,135</b>	<b>3,093,083,297</b>	<b>-64,740,331</b>	<b>3,028,342,966</b>	<b>3,028,343</b>

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NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**April-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
AA1			235,549,987	14,110	255,139,464	3,824,860	1.0	258,964,324	258,964,331
AA2			2,268,374	0	2,476,508	-52,987	-2.0	2,423,521	2,423,521
AA3			2,303,512	0	2,514,870	-53,792	-2.0	2,461,078	2,461,078
AA4			21,182,281	0	22,644,712	-484,418	-2.0	22,160,294	22,160,294
AA5			24,297,441	0	26,111,036	-558,580	-2.0	25,552,456	25,552,456
AA6			1,939,709	0	2,111,967	-45,169	-2.0	2,066,798	2,066,798
AA7			20,135,193	0	21,697,257	-464,143	-2.0	21,233,114	21,233,114
AA8			11,391,316	0	12,337,275	-263,907	-2.0	12,073,368	12,073,368
AA9			13,228,547	0	14,013,021	-299,761	-2.0	13,713,260	13,713,260
AA10			5,050,449	0	5,512,010	-117,902	-2.0	5,394,108	5,394,108
AA11			4,440,163	0	4,799,968	-102,686	-2.0	4,697,282	4,697,282
AA12			15,826,451	0	16,900,508	-361,532	-2.0	16,538,976	16,538,976
AA13			14,982,230	0	15,492,976	-331,426	-2.0	15,161,550	15,161,550
AA14			4,288,725	0	4,516,048	-96,615	-2.0	4,419,433	4,419,433
AA15			6,656,499	0	7,142,447	-152,800	-2.0	6,989,647	6,989,647
AA16			8,342,225	0	8,576,877	170,757	2.0	8,747,634	8,747,634
AA17			2,815,790	0	3,023,772	-64,673	-2.0	2,959,099	2,959,099
AA18			1,663,449	0	1,813,439	-38,795	-2.0	1,774,644	1,774,644
AA19			3,410,590	0	3,698,510	-79,120	-2.0	3,619,390	3,619,390
AA20			244,921	0	267,385	-5,712	-2.0	261,673	261,673
AA21			6,504,818	0	6,898,779	-147,564	-2.0	6,751,215	6,751,215
AA22			31,133,274	0	33,516,377	-716,992	-2.0	32,799,385	32,799,385
AA23			1,439,775	0	1,567,552	-33,531	-2.0	1,534,021	1,534,021
AA24			470,828	0	514,030	-11,010	-2.0	503,020	503,020
AA25			3,089,820	0	3,172,318	-67,846	-2.0	3,104,472	3,104,472
AA26			7,644,610	0	8,299,957	-177,544	-2.0	8,122,413	8,122,413
AA27			1,961,892	0	2,137,369	-45,714	-2.0	2,091,655	2,091,655
AA28			87,901	0	95,970	-1,995	-2.0	93,975	93,975
AA29			4,514,448	0	4,785,423	-102,376	-2.0	4,683,047	4,683,047
AA30			17,477,116	0	18,718,750	-400,429	-2.0	18,318,321	18,318,321
AA31			15,003,850	0	16,281,877	-348,293	-2.0	15,933,584	15,933,584
AA32			9,627,528	0	10,499,523	-224,602	-2.0	10,274,921	10,274,921
AA33			5,040,008	0	5,485,559	-117,334	-2.0	5,368,225	5,368,225
AA34			102	0	102	0	0.0	102	0.102
AA35			2,899,698	0	3,134,832	37,056	1.0	3,171,888	3,171,888
AA36			189,171,938	0	194,939,059	3,764,933	2.0	198,703,992	198,703,992
AA37			62,114,883	0	64,167,280	1,137,543	2.0	65,304,823	65,304,823
AA38			398,944	0	420,100	-8,979	-2.0	411,121	411,121
AA39			298,703	0	314,538	-6,707	-2.0	307,831	307,831
AA40			722,000	0	760,277	-16,230	-2.0	744,047	744,047
AA41			855,583	0	900,912	-19,266	-2.0	881,646	881,646
AA42			980,832	0	1,032,826	-22,073	-2.0	1,010,753	1,010,753
AA43			51,137	0	53,872	-1,116	-2.0	52,756	52,756
AA44			788,160	0	829,956	-17,750	-2.0	812,206	812,206
AA45			410,928	0	421,890	-9,066	-2.0	412,824	412,824
AA46			1,354,823	0	1,449,095	-30,987	-2.0	1,418,108	1,418,108
AA47			860,983	0	920,806	14,987	2.0	935,793	935,793
AA48			173,535	0	178,206	-3,824	-2.0	174,382	174,382
AA49			1,438,283	0	1,538,152	-32,913	-2.0	1,505,239	1,505,239
AA50			41,967	0	45,851	-982	-2.0	44,869	44,869
AA51			862,405	0	911,443	-19,505	-2.0	891,938	891,938
AA52			48,347	0	52,772	-1,008	-2.0	51,764	51,764
AA53			7,327,763	0	7,977,836	-170,660	-2.0	7,807,176	7,807,176
AA54			2,159,064	0	2,357,164	-50,426	-2.0	2,306,738	2,306,738
AA55			313,141	0	341,870	-7,326	-2.0	334,544	334,544
AA56			421,356	0	460,027	-9,841	-2.0	450,186	450,186
AA57			3,506,366	0	3,828,061	-81,889	-2.0	3,746,172	3,746,172
AA59			854,484	0	932,332	-19,949	-2.0	912,383	912,383
AA60			4,604,621	0	5,018,360	-107,354	-2.0	4,911,006	4,911,006
AA61			525,296	0	573,504	-12,267	-2.0	561,237	561,237
AA62			2,109,411	0	2,266,469	-48,466	-2.0	2,218,003	2,218,003
AA63			91,146	0	99,505	-2,106	-2.0	97,399	97,399
AA64			154,517	0	166,772	-3,605	-2.0	163,167	163,167
AA65			305,327	0	330,397	-7,059	-2.0	323,338	323,338
AA66			492,149	0	530,572	-11,339	-2.0	519,233	519,233
AA67			917,416	0	998,145	-21,359	-2.0	976,786	976,786
AA68			750,388	0	810,339	-17,338	-2.0	793,001	793,001
AA69			2,158,114	0	2,355,477	-50,380	-2.0	2,305,097	2,305,097
AA70			4,973,553	0	5,429,902	-116,164	-2.0	5,313,738	5,313,738
AA71			6,533	0	7,239	0	0.0	7,239	7,239
AA72			188,386	0	205,684	-4,392	-2.0	201,292	201,292
AA73			352,760	0	385,127	-8,240	-2.0	376,887	376,887
AA74			64,896	0	68,397	-1,516	-2.0	66,881	66,881
AA75			19,529	0	21,368	-432	-2.0	20,936	20,936
AA77			296,448	0	312,171	-6,689	-2.0	305,482	305,482
A1			2,151,626	0	2,212,464	38,199	2.0	2,250,663	2,250,663
A2			0	0	35,046,940	0	0.0	35,046,940	35,046,940
A3			0	0	3,943,911	0	0.0	3,943,911	3,943,911
A4			0	0	34,178,146	0	0.0	34,178,146	34,178,146
A5			0	0	0	0	0.0	0	0.000
A6			0	0	42,268	649	2.0	42,917	42,917
Zone Total			802,231,261	14,110	925,735,950	2,070,533		927,806,483	927,806,490

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**April-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB1			221,839,134	4,657,464	234,586,178	820,576	0.0	235,406,754	235,406,743
BB2			6,121,602	0	6,672,995	-142,748	-2.0	6,530,247	6,530,247
BB3			455,089	0	488,849	-10,449	-2.0	478,400	478,400
BB4			5,097,672	0	5,565,398	-119,061	-2.0	5,446,337	5,446,337
BB5			48,982,670	0	52,001,112	-1,112,407	-2.0	50,888,705	50,888,705
BB6			8,847,229	0	9,541,539	-204,115	-2.0	9,337,424	9,337,424
BB7			1,533,273	0	1,669,274	-35,717	-2.0	1,633,557	1,633,557
BB8			3,297,056	0	3,581,385	-76,618	-2.0	3,504,767	3,504,767
BB9			2,274,650	0	2,477,148	-52,991	-2.0	2,424,157	2,424,157
BB10			15,040,864	0	16,145,189	-345,376	-2.0	15,799,813	15,799,813
BB11			5,074,651	0	5,540,265	-118,531	-2.0	5,421,734	5,421,734
BB12			2,602,879	0	2,834,968	-60,654	-2.0	2,774,314	2,774,314
BB13			185,174	0	202,158	-4,317	-2.0	197,841	197,841
BB14			102,239	0	111,618	-2,383	-2.0	109,235	109,235
BB15			851,999	0	905,167	-19,360	-2.0	885,807	885,807
BB16			20,433,240	0	22,226,280	-475,460	-2.0	21,750,820	21,750,820
BB17			1,922,429	0	2,098,827	-94,903	-2.0	2,053,924	2,053,924
BB18			1,463,296	0	1,597,541	-34,184	-2.0	1,563,357	1,563,357
BB19			173,332	0	188,795	-4,032	-2.0	184,763	184,763
BB20			1,329,464	0	1,446,854	-30,957	-2.0	1,415,897	1,415,897
BB21			8,874	0	9,637	0	0.0	9,637	9,637
BB22			10,401,135	0	10,926,705	-233,728	-2.0	10,692,977	10,692,977
BB23			21,259,672	0	22,625,188	-483,988	-2.0	22,141,200	22,141,200
BB24			1,582,707	0	1,727,879	-36,951	-2.0	1,690,928	1,690,928
BB25			6,227,136	0	6,793,552	-145,321	-2.0	6,648,231	6,648,231
BB26			9,064,905	0	9,833,958	-210,367	-2.0	9,623,591	9,623,591
BB27			14,539	0	15,860	-297	-2.0	15,563	15,563
BB28			3,020,078	0	3,241,572	627	0.0	3,242,199	3,242,199
BB29			1,400,283	0	1,512,291	-941	0.0	1,511,350	1,511,350
BB30			0	0	0	0	0.0	0	0.000
BB31			211,959	0	217,734	-4,604	-2.0	213,130	213,130
BB32			1,149,666	0	1,180,361	-25,241	-2.0	1,155,120	1,155,120
BB33			691,212	0	709,692	-15,182	-2.0	694,510	694,510
BB34			2,933	0	2,933	0	0.0	2,933	2,933
BB35			69,012	0	70,926	-1,508	-2.0	69,418	69,418
BB36			0	0	0	0	0.0	0	0.000
BB37			2,434,212	0	2,498,957	-53,438	-2.0	2,445,519	2,445,519
BB38			0	0	0	0	0.0	0	0.000
BB39			674,649	0	692,680	-14,828	-2.0	677,852	677,852
BB40			0	0	0	0	0.0	0	0.000
BB41			114,618	0	125,177	-2,698	-2.0	122,479	122,479
BB42			1,669,195	0	1,785,093	-38,190	-2.0	1,746,903	1,746,903
BB43			104,974	0	114,595	-2,453	-2.0	112,142	112,142
BB44			1,555,240	0	1,695,895	-36,267	-2.0	1,659,628	1,659,628
BB45			1,750,073	0	1,910,649	-40,875	-2.0	1,869,774	1,869,774
BB46			5,355,472	0	5,592,450	-19,630	-2.0	5,472,820	5,472,820
BB47			266,632	0	290,649	-6,215	-2.0	284,434	284,434
BB48			2,789,930	0	3,045,911	-65,150	-2.0	2,980,761	2,980,761
BB49			1,042,072	0	1,137,685	-24,339	-2.0	1,113,346	1,113,346
BB50			6,308,372	0	6,883,672	-147,267	-2.0	6,736,405	6,736,405
BB51			454,628	0	496,346	-10,616	-2.0	485,730	485,730
BB52			35,064	0	38,263	-874	-2.0	37,389	37,389
BB53			2,051,370	0	2,239,577	-47,912	-2.0	2,191,665	2,191,665
BB54			2,620,101	0	2,860,497	-61,186	-2.0	2,799,311	2,799,311
BB55			2,893	0	2,933	0	0.0	2,933	2,933
BB56			6,267	0	6,976	0	0.0	6,976	6,976
BB57			875	0	898	0	0.0	898	0.898
BB58			12,237	0	13,020	-63	0.0	12,957	12,957
BB59			2,626,770	0	2,867,783	-61,348	-2.0	2,806,435	2,806,435
BB60			2,342	0	2,363	0	0.0	2,363	2,363
BB61			1,461	0	1,464	0	0.0	1,464	1,464
BB62			36,878	0	39,411	-835	-2.0	38,576	38,576
BB63			13	0	14	0	0.0	14	0.014
BB64			124	0	131	-3	-2.0	128	0.128
BB65			0	0	0	0	0.0	0	0.000
BB66			0	0	0	0	0.0	0	0.000
B1			46,580,770	0	47,051,270	344,146	1.0	47,395,416	47,395,416
B2			0	0	32,573,264	0	0.0	32,573,264	32,573,264
B3			0	0	234,776	0	0.0	234,776	234,776
<b>Zone Total</b>			<b>481,228,885</b>	<b>4,657,464</b>	<b>542,952,227</b>	<b>-3,621,229</b>		<b>539,330,998</b>	<b>539,330,987</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**April-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
3 Apr-10		322,376,166	-1,994,390						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
CC1			144,425,052	41,758,093	113,147,376	1,422,935	1.0	114,570,311	114,570,290
CC2			4,976,200	0	5,432,766	-116,213	-2.0	5,316,553	5,316,553
CC3			212,540	0	232,025	-4,957	-2.0	227,068	227,068
CC4			3,354,719	0	3,662,155	-78,353	-2.0	3,583,802	3,583,802
CC5			27,156,841	0	28,792,763	-615,949	-2.0	28,176,814	28,176,814
CC6			11,755,552	0	12,586,677	-269,259	-2.0	12,317,418	12,317,418
CC7			1,071,325	0	1,169,634	-25,022	-2.0	1,144,612	1,144,612
CC8			1,953,339	0	2,132,547	-45,614	-2.0	2,086,933	2,086,933
CC9			1,072,369	0	1,170,756	-25,041	-2.0	1,145,715	1,145,715
CC10			6,266,935	0	6,814,325	-145,771	-2.0	6,668,554	6,668,554
CC11			3,212,208	0	3,506,937	-75,028	-2.0	3,431,909	3,431,909
CC12			418,889	0	452,932	-9,680	-2.0	443,252	443,252
CC13			56,791	0	62,010	-1,285	-2.0	60,725	60,725
CC14			71	0	77	-2	-3.0	75	0.075
CC15			3,367,356	0	3,673,607	-78,586	-2.0	3,595,021	3,595,021
CC16			91,353	0	99,730	-2,133	-2.0	97,597	97,597
CC17			31,709,987	0	33,359,760	-713,638	-2.0	32,646,122	32,646,122
CC18			1,322,155	0	1,433,889	-30,673	-2.0	1,403,216	1,403,216
CC19			6,557,358	0	6,977,879	-149,278	-2.0	6,828,601	6,828,601
CC20			211,885	0	231,326	-4,960	-2.0	226,366	226,366
CC21			1,011,610	0	1,104,410	-23,622	-2.0	1,080,788	1,080,788
CC22			9,880	0	10,737	0	0.0	10,737	10,737
CC23			3,735,911	0	3,985,152	-85,270	-2.0	3,899,882	3,899,882
CC24			16,578,080	0	17,590,192	-376,278	-2.0	17,213,914	17,213,914
CC25			963,218	0	1,051,133	-22,475	-2.0	1,028,658	1,028,658
CC26			7,427,503	0	8,103,767	-173,348	-2.0	7,930,419	7,930,419
CC27			8,103,116	0	8,736,218	-186,882	-2.0	8,549,336	8,549,336
CC28			0	0	0	0	0.0	0	0.000
CC29			2,684	0	2,906	0	0.0	2,906	2,906
CC30			3,493,124	0	3,779,726	66,327	2.0	3,846,053	3,846,053
CC31			8,780,806	0	9,083,291	171,893	2.0	9,255,184	9,255,184
CC32			64,368	0	66,215	-1,341	-2.0	64,874	64,874
CC33			212,885	0	218,587	-6,657	-2.0	213,930	213,930
CC34			2,948,177	0	3,161,090	-67,618	-2.0	3,093,472	3,093,472
CC35			4,385	0	4,864	0	0.0	4,864	4,864
CC36			2,964	0	3,139	0	0.0	3,139	3,139
CC37			834,883	0	907,269	-19,407	-2.0	887,862	887,862
CC38			1,391,136	0	1,518,776	-32,496	-2.0	1,486,280	1,486,280
CC39			206,652	0	212,174	-4,538	-2.0	207,636	207,636
CC40			446,042	0	485,533	-10,391	-2.0	475,142	475,142
CC41			257,837	0	281,492	-6,030	-2.0	275,462	275,462
CC42			2,387,206	0	2,606,241	-55,756	-2.0	2,550,485	2,550,485
CC44			986,674	0	1,077,062	-23,037	-2.0	1,054,025	1,054,025
CC45			5,418,079	0	5,909,262	-126,419	-2.0	5,782,843	5,782,843
CC46			536,798	0	586,036	-12,535	-2.0	573,501	573,501
CC47			164,787	0	179,916	-3,830	-2.0	176,086	176,086
CC48			33,587	0	34,482	-741	-2.0	33,741	33,741
CC49			1,875,928	0	2,047,427	-43,808	-2.0	2,003,619	2,003,619
CC50			2,963,684	0	3,235,605	-69,206	-2.0	3,166,399	3,166,399
CC51			42,596	0	46,502	-1,006	-2.0	45,496	45,496
CC52			12,742	0	13,880	-162	-1.0	13,718	13,718
CC53			1,666,486	0	1,819,379	-38,923	-2.0	1,780,456	1,780,456
CC55			411	0	446	0	0.0	446	0.446
CC56			40	0	42	0	0.0	42	0.042
CC57			0	0	0	0	0.0	0	0.000
CC58			0	0	0	0	0.0	0	0.000
CC59			1,365	0	1,385	0	0.0	1,385	1,385
CC60			3,428	0	3,646	-28	-1.0	3,618	3,618
CC61			13	0	14	0	0.0	14	0.014
CC62			0	0	0	0	0.0	0	0.000
CC63			0	0	0	0	0.0	0	0.000
CC64			0	0	0	0	0.0	0	0.000
CC65			1,115	0	1,121	0	0.0	1,121	1,121
CC66			0	0	0	0	0.0	0	0.000
CC67			2	0	2	0	0.0	2	0.002
CC68			1	0	1	0	0.0	1	0.001
CC69			1,884	0	2,059	-21	-1.0	2,038	2,038
CC70			0	0	0	0	0.0	0	0.000
CC71			10	0	11	0	0.0	11	0.011
CC72			0	0	0	0	0.0	0	0.000
CC73			16	0	16	0	0.0	16	0.016
CC74			109	0	111	-1	-1.0	110	0.110
CC75			25	0	25	0	0.0	25	0.025
CC76			67	0	67	0	0.0	67	0.067
CC77			10	0	10	0	0.0	10	0.010
CC78			6	0	6	0	0.0	6	0.006
CC79			1,568	0	1,620	-51	-3.0	1,569	1,569
CC80			31	0	33	0	0.0	33	0.033
CC81			8	0	8	0	0.0	8	0.008
CC82			0	0	0	0	0.0	0	0.000
CC83			69	0	72	0	0.0	72	0.072
CC84			0	0	0	0	0.0	0	0.000
CC85			11	0	11	0	0.0	11	0.011
CC86			9	0	9	0	0.0	9	0.009
CC87			9	0	9	0	0.0	9	0.009
CC88			9	0	9	0	0.0	9	0.009
CC89			5	0	5	0	0.0	5	0.005
CC90			0	0	0	0	0.0	0	0.000
CC91			0	0	0	0	0.0	0	0.000
C1			5,138,392	0	5,190,295	117,793	2.0	5,308,088	5,308,088
C2			0	0	15,319,339	0	0.0	15,319,339	15,319,339
C3			0	0	485,870	0	0.0	485,870	485,870
C4			534,600	0	562,680	8,002	1.0	570,682	570,682
C5			0	0	0	0	0.0	0	0.000
<b>Zone Total</b>		<b>327,439,766</b>	<b>41,758,093</b>	<b>324,370,556</b>	<b>-1,994,369</b>			<b>322,376,187</b>	<b>322,376,166</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**April-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
4	Apr-10	731,390,828	-8,244,353						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
DD1			351,056,863	77,095,587	301,482,499	390,979	0	301,873,478	301,873.48
DD2			9,988,688	0	10,905,155	-233,289	-2	10,671,866	10,671.87
DD3			9,339	0	10,164	-134	-1.0	10,030	10,030
DD4			6,650,439	0	7,260,646	-155,317	-2.0	7,105,329	7,105,329
DD5			102,916,881	0	108,860,898	-2,328,770	-2.0	106,532,128	106,532,128
DD6			14,193,221	0	15,318,563	-327,704	-2.0	14,990,859	14,990,859
DD7			2,786,570	0	3,042,258	-65,082	-2.0	2,977,176	2,977,176
DD8			6,940,462	0	7,398,647	-158,279	-2.0	7,240,368	7,240,368
DD9			2,883,768	0	3,128,583	-66,936	-2.0	3,061,647	3,061,647
DD10			17,692,448	0	19,271,534	-412,258	-2.0	18,859,276	18,859,276
DD11			6,691,046	0	7,304,957	-156,262	-2.0	7,148,695	7,148,695
DD12			23,145,177	0	23,797,504	-880	0.0	23,796,624	23,796,624
DD13			468,008	0	509,181	-10,897	-2.0	498,284	498,284
DD14			73,094	0	79,820	-1,796	-2.0	78,024	78,024
DD15			663,914	0	724,827	-15,507	-2.0	709,320	709,320
DD16			38,713,607	0	41,068,488	-878,546	-2.0	40,189,942	40,189,942
DD17			5,667,260	0	6,086,223	-130,195	-2.0	5,956,028	5,956,028
DD18			23,616,304	0	24,848,204	-531,559	-2.0	24,316,645	24,316,645
DD19			190,839	0	208,344	-4,446	-2.0	203,898	203,898
DD20			1,927,811	0	2,104,680	-45,025	-2.0	2,059,655	2,059,655
DD21			45,230	0	49,426	-1,118	-2.0	48,308	48,308
DD22			3,211,734	0	3,403,307	-72,797	-2.0	3,330,510	3,330,510
DD23			25,055,562	0	26,865,393	-574,701	-2.0	26,290,692	26,290,692
DD24			1,803,362	0	1,958,405	-41,898	-2.0	1,916,507	1,916,507
DD25			14,268,608	0	15,563,530	-332,927	-2.0	15,230,603	15,230,603
DD26			23,001,575	0	24,832,958	-531,237	-2.0	24,301,721	24,301,721
DD27			44,177	0	48,217	-1,042	-2.0	47,175	47,175
DD28			4,365,766	0	4,690,304	-10,084	0.0	4,680,220	4,680,220
DD29			2,818,451	0	3,009,239	675	0.0	3,009,914	3,009,914
DD30			205,573	0	211,007	-4,722	-2.0	206,285	206,285
DD31			21,860,093	0	22,896,145	-489,800	-2.0	22,406,345	22,406,345
DD32			1,284,226	0	1,352,290	-28,933	-2.0	1,323,357	1,323,357
DD33			30,583	0	33,442	-765	-2.0	32,677	32,677
DD34			224,696	0	245,316	-5,246	-2.0	240,070	240,070
DD35			3,106,524	0	3,390,640	-72,531	-2.0	3,318,109	3,318,109
DD36			3,173,621	0	3,418,500	-73,135	-2.0	3,345,365	3,345,365
DD37			473,169	0	516,577	-41,042	-2.0	505,535	505,535
DD38			6,793,136	0	7,416,325	-158,645	-2.0	7,257,680	7,257,680
DD40			1,685,472	0	1,840,107	-39,375	-2.0	1,800,732	1,800,732
DD41			9,064,718	0	9,889,431	-211,559	-2.0	9,677,872	9,677,872
DD42			100,290	0	102,968	-2,196	-2.0	100,772	100,772
DD43			341,132	0	350,237	-7,498	-2.0	342,739	342,739
DD44			946,836	0	1,033,712	-22,119	-2.0	1,011,593	1,011,593
DD45			341,718	0	373,056	-7,973	-2.0	365,083	365,083
DD46			3,821,796	0	4,172,448	-89,264	-2.0	4,083,184	4,083,184
DD47			2,932,015	0	3,201,036	-68,477	-2.0	3,132,559	3,132,559
DD48			19,481	0	21,268	-554	-3.0	20,714	20,714
DD49			1,937,445	0	2,099,947	-44,932	-2.0	2,055,015	2,055,015
DD50			8,670,420	0	9,465,928	-202,499	-2.0	9,263,429	9,263,429
DD53			3,151	0	3,192	-11	0.0	3,181	3,181
DD54			0	0	0	0	0.0	0	0.000
DD55			0	0	0	0	0.0	0	0.000
DD56			157	0	165	-4	-2.0	161	0.161
DD57			1,345	0	1,412	-62	-2.0	1,386	1,386
DD58			319	0	319	0	0.0	319	0.319
DD59			5,265	0	5,396	-38	-1.0	5,358	5,358
DD60			36	0	38	-1	-3.0	37	0.037
DD61			0	0	0	0	0.0	0	0.000
DD62			0	0	0	0	0.0	0	0.000
DD63			0	0	0	0	0.0	0	0.000
D1			0	0	2,588,317	0	0.0	2,588,317	2,588,317
D2			0	0	811,647	0	0.0	811,647	811,647
D3			20	0	21	-1	-5.0	20	0.020
D4			0	0	0	0	0.0	0	0.000
D5			105,902	0	111,520	-625	-1.0	110,895	110,895
D6			21,115	0	21,328	-456	-2.0	20,872	20,872
D7			227,203	0	229,492	-4,897	-2.0	224,595	224,595
D8			0	0	0	0	0.0	0	0.000
<b>Zone Total</b>			<b>758,267,661</b>	<b>77,095,587</b>	<b>739,635,181</b>	<b>-8,244,356</b>		<b>731,390,825</b>	<b>731,390,828</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**April-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE1			71,886,365	159,210	77,931,946	-5,733,140	-8	72,198,806	72,198,833
EE2			1,396,683	0	1,524,819	-32,613	-2.0	1,492,206	1,492,206
EE3			3,750	0	3,978	0	0.0	3,978	3,978
EE4			881,003	0	961,843	-20,587	-2.0	941,256	941,256
EE5			4,682,714	0	5,065,946	-108,376	-2.0	4,957,570	4,957,570
EE6			5,072,431	0	5,502,941	-17,720	-2.0	5,385,221	5,385,221
EE7			283,538	0	309,546	-6,614	-2.0	302,932	302,932
EE8			5,127,746	0	5,569,109	-19,114	-2.0	5,449,995	5,449,995
EE9			1,560,808	0	1,696,265	-36,288	-2.0	1,659,977	1,659,977
EE10			2,256,648	0	2,438,633	-52,164	-2.0	2,386,469	2,386,469
EE11			969,587	0	1,058,156	-22,629	-2.0	1,035,527	1,035,527
EE12			8,308	0	9,167	0	0.0	9,167	9,167
EE13			1,571,028	0	1,682,222	-35,986	-2.0	1,646,236	1,646,236
EE14			167,795	0	182,107	-3,905	-2.0	178,202	178,202
EE15			289,407	0	315,956	-6,766	-2.0	309,190	309,190
EE16			269,713	0	294,600	-6,324	-2.0	288,276	288,276
EE17			310,726	0	339,247	-7,260	-2.0	331,987	331,987
EE18			28,019	0	30,598	-720	-2.0	29,878	29,878
EE19			1,036	0	1,036	0	0.0	1,036	1,036
EE20			5,782,205	0	6,108,704	-130,681	-2.0	5,978,023	5,978,023
EE21			1,332,292	0	1,428,945	-30,564	-2.0	1,398,381	1,398,381
EE23			700,380	0	763,854	-16,343	-2.0	747,511	747,511
EE24			312,601	0	341,265	-7,289	-2.0	333,976	333,976
EE25			8,927	0	9,695	0	0.0	9,695	9,695
EE26			2,000,654	0	2,139,576	-45,757	-2.0	2,093,819	2,093,819
EE27			4,462,363	0	4,743,802	-101,477	-2.0	4,642,325	4,642,325
EE28			2,086,761	0	2,240,234	-47,907	-2.0	2,192,327	2,192,327
EE29			3,091,100	0	3,371,353	-72,133	-2.0	3,299,220	3,299,220
EE30			596,910	0	651,388	-13,934	-2.0	637,454	637,454
EE31			1,419,810	0	1,533,818	-16,399	-8.0	1,417,419	1,417,419
EE32			4,235,577	0	4,492,337	-320,345	-8.0	4,171,992	4,171,992
EE33			579,972	0	603,979	-47,462	-9.0	556,517	556,517
EE34			870,763	0	939,132	-70,995	-8.0	868,137	868,137
EE35			74,445	0	76,513	-1,561	-2.0	74,952	74,952
EE36			0	0	0	0	0.0	0	0.000
EE37			2,209,864	0	2,412,622	-51,624	-2.0	2,360,998	2,360,998
EE38			819,963	0	895,191	-19,151	-2.0	876,040	876,040
EE39			186,441	0	199,389	-4,308	-2.0	195,081	195,081
EE40			107,425	0	117,281	-2,509	-2.0	114,772	114,772
EE41			651,352	0	711,107	-15,207	-2.0	695,900	695,900
EE43			474,799	0	518,350	-11,080	-2.0	507,270	507,270
EE44			1,110,057	0	1,211,803	-25,925	-2.0	1,185,878	1,185,878
EE45			183,907	0	200,773	-4,279	-2.0	196,494	196,494
EE46			4,300	0	4,664	0	0.0	4,664	4,664
EE47			12,560	0	13,295	-19	0.0	13,276	13,276
EE48			875,368	0	955,690	-20,435	-2.0	935,255	935,255
EE49			981,586	0	1,071,647	-22,918	-2.0	1,048,729	1,048,729
EE50			2,819	0	2,851	0	0.0	2,851	2,851
EE51			92,357	0	100,823	-2,149	-2.0	98,674	98,674
EE52			103,429	0	112,913	-2,404	-2.0	110,509	110,509
EE53			0	0	0	0	0.0	0	0.000
EE54			1	0	1	0	0.0	1	0.001
EE55			0	0	0	0	0.0	0	0.000
E1			0	0	1,098,153	0	0.0	1,098,153	1,098,153
E2			0	0	7,314,756	0	0.0	7,314,756	7,314,756
E3			0	0	253,380	0	0.0	253,380	253,380
E4			0	0	910,609	0	0.0	910,609	910,609
<b>Zone Total</b>			<b>132,138,293</b>	<b>159,210</b>	<b>152,468,008</b>	<b>-7,515,061</b>		<b>144,952,947</b>	<b>144,952,974</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**April-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF1			18,912,920	2,302,342	18,127,760	585,838	3	18,713,598	18,713,603
FF2			495,624	0	540,003	-11,564	-2.0	528,439	528,439
FF3			346,729	0	378,539	-8,102	-2.0	370,437	370,437
FF4			901,332	0	984,035	-21,035	-2.0	963,000	963,000
FF5			344,741	0	376,360	-8,057	-2.0	368,303	368,303
FF6			56,063	0	61,216	-1,280	-2.0	59,936	59,936
FF7			549,988	0	592,943	-12,676	-2.0	580,267	580,267
FF8			49,515	0	54,042	-1,074	-2.0	52,968	52,968
FF9			505,756	0	552,177	-11,797	-2.0	540,380	540,380
FF10			105,749	0	115,452	-2,463	-2.0	112,989	112,989
FF11			10,760	0	11,768	0	0.0	11,768	11,768
FF12			802,651	0	872,552	-18,664	-2.0	853,888	853,888
FF13			4,640	0	5,141	0	0.0	5,141	5,141
FF14			7,441	0	8,202	0	0.0	8,202	8,202
FF15			121,778	0	132,952	-2,819	-2.0	130,133	130,133
FF16			2,229	0	2,229	0	0.0	2,229	2,229
FF17			30,522	0	33,351	-807	-2.0	32,544	32,544
FF18			722	0	722	0	0.0	722	722
FF19			533,012	0	581,726	-12,419	-2.0	569,307	569,307
FF20			49,502	0	54,030	-1,071	-2.0	52,959	52,959
FF21			1,331,456	0	1,453,610	-31,092	-2.0	1,422,518	1,422,518
FF22			286,590	0	312,880	-6,679	-2.0	306,201	306,201
FF23			37,195	0	38,200	-725	-2.0	37,475	37,475
FF24			21,875	0	23,889	-443	-2.0	23,446	23,446
FF25			350,386	0	382,541	-8,182	-2.0	374,359	374,359
FF26			1,196,114	0	1,279,783	-27,375	-2.0	1,252,408	1,252,408
FF27			59,917	0	65,426	-1,378	-2.0	64,048	64,048
FF28			259,694	0	283,531	-6,085	-2.0	277,446	277,446
FF30			175,914	0	192,048	-4,108	-2.0	187,940	187,940
FF31			22,636	0	24,681	-634	-3.0	24,047	24,047
FF32			78,451	0	85,650	-1,849	-2.0	83,801	83,801
FF33			19,516	0	21,304	-545	-3.0	20,759	20,759
FF34			172,426	0	188,112	-4,031	-2.0	184,081	184,081
FF35			9,808	0	10,654	-144	-1.0	10,510	10,510
FF37			2,087	0	2,087	0	0.0	2,087	2,087
FF38			58,995	0	64,424	-1,368	-2.0	63,056	63,056
FF39			0	0	0	0	0.0	0	0.000
FF40			38	0	39	0	0.0	39	0.039
FF41			0	0	0	0	0.0	0	0.000
FF42			80	0	87	0	0.0	87	0.087
FF43			25	0	26	0	0.0	26	0.026
FF44			8	0	8	0	0.0	8	0.008
FF45			16	0	16	0	0.0	16	0.016
F1			16,100,014	0	16,365,410	602,849	4.0	16,968,259	16,968,259
<b>Zone Total</b>			<b>44,014,915</b>	<b>2,302,342</b>	<b>44,279,606</b>	<b>980,221</b>		<b>45,259,827</b>	<b>45,259,832</b>
<b>Grand Total</b>			<b>2,545,320,781</b>	<b>125,986,806</b>	<b>2,729,441,528</b>	<b>-18,324,261</b>		<b>2,711,117,267</b>	<b>2,711,117</b>

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NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**May-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
1	May-10	950,183,853	-16,901,110							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
AA1			248,506,596	45.757	289,563,546	-4,461,221	-2.0	265,102,325	265,102,313	
AA2			2,438,635	0	2,662,381	-62,806	-2.0	2,599,575	2,599,575	
AA3			2,466,598	0	2,692,910	-63,520	-2.0	2,629,390	2,629,390	
AA4			22,409,377	0	23,962,726	-565,355	-2.0	23,397,371	23,397,371	
AA5			28,541,830	0	30,461,106	-718,665	-2.0	29,742,441	29,742,441	
AA6			2,155,288	0	2,347,769	-55,388	-2.0	2,292,381	2,292,381	
AA7			20,575,786	0	22,165,806	-522,954	-2.0	21,642,852	21,642,852	
AA8			12,680,988	0	13,725,544	-323,831	-2.0	13,401,713	13,401,713	
AA9			13,929,979	0	14,764,316	-348,344	-2.0	14,415,972	14,415,972	
AA10			5,547,320	0	6,054,224	-142,847	-2.0	5,911,377	5,911,377	
AA11			4,637,336	0	5,014,130	-118,294	-2.0	4,895,836	4,895,836	
AA12			17,177,321	0	18,327,628	-432,410	-2.0	17,895,218	17,895,218	
AA13			14,183,509	0	14,677,014	-346,273	-2.0	14,330,741	14,330,741	
AA14			4,367,796	0	4,599,309	-108,499	-2.0	4,490,810	4,490,810	
AA15			7,160,062	0	7,682,487	-181,261	-2.0	7,501,226	7,501,226	
AA16			7,636,522	0	7,850,537	-100,046	-1.0	7,750,491	7,750,491	
AA17			2,997,561	0	3,216,823	-75,907	-2.0	3,140,916	3,140,916	
AA18			1,825,326	0	1,989,989	-46,950	-2.0	1,943,039	1,943,039	
AA19			3,573,736	0	3,875,518	-91,435	-2.0	3,783,883	3,783,883	
AA20			244,971	0	267,449	-6,329	-2.0	261,120	261,120	
AA21			7,401,302	0	7,845,161	-185,100	-2.0	7,660,061	7,660,061	
AA22			34,474,293	0	37,099,628	-875,288	-2.0	36,224,340	36,224,340	
AA23			1,412,480	0	1,540,713	-36,340	-2.0	1,504,373	1,504,373	
AA24			519,932	0	567,637	-13,406	-2.0	554,231	554,231	
AA25			3,397,335	0	3,488,062	-82,290	-2.0	3,405,772	3,405,772	
AA26			8,195,683	0	8,895,801	-209,897	-2.0	8,685,704	8,685,704	
AA27			1,985,953	0	2,166,766	-51,107	-2.0	2,115,659	2,115,659	
AA28			92,150	0	100,612	-2,363	-2.0	98,249	98,249	
AA29			4,341,854	0	4,599,076	-108,508	-2.0	4,490,568	4,490,568	
AA30			18,761,508	0	20,097,060	-474,144	-2.0	19,622,916	19,622,916	
AA31			16,879,537	0	18,306,842	-431,929	-2.0	17,874,913	17,874,913	
AA32			10,099,558	0	11,013,949	-259,855	-2.0	10,754,094	10,754,094	
AA33			5,302,297	0	5,771,014	-136,180	-2.0	5,634,834	5,634,834	
AA35			3,029,011	0	3,275,070	-68,318	-2.0	3,206,752	3,206,752	
AA36			186,089,498	0	191,843,156	-2,963,120	-2.0	188,880,036	188,880,036	
AA37			70,567,876	0	72,856,275	-1,077,502	-2.0	71,778,773	71,778,773	
AA38			391,029	0	411,770	-9,704	-2.0	402,066	402,066	
AA39			286,018	0	301,173	-7,126	-2.0	294,047	294,047	
AA40			698,761	0	735,808	-17,217	-2.0	718,591	718,591	
AA41			830,824	0	874,854	-20,643	-2.0	854,211	854,211	
AA42			1,027,800	0	1,082,289	-55,577	-2.0	1,056,712	1,056,712	
AA43			37,625	0	39,695	-904	-2.0	38,791	38,791	
AA44			766,068	0	806,678	-19,046	-2.0	787,632	787,632	
AA45			380,040	0	390,158	-9,213	-2.0	380,945	380,945	
AA46			1,390,605	0	1,487,411	-35,092	-2.0	1,452,319	1,452,319	
AA47			915,149	0	978,629	-14,342	-1.0	964,287	964,287	
AA48			184,372	0	189,347	-4,464	-2.0	184,883	184,883	
AA49			1,009,853	0	1,079,992	-25,409	-2.0	1,054,583	1,054,583	
AA50			44,068	0	48,142	-1,075	-2.0	47,067	47,067	
AA51			955,425	0	1,009,730	-23,821	-2.0	985,909	985,909	
AA52			50,616	0	55,239	-1,245	-2.0	53,994	53,994	
AA53			8,192,217	0	8,918,571	-210,414	-2.0	8,708,157	8,708,157	
AA54			2,268,497	0	2,476,640	-58,436	-2.0	2,418,204	2,418,204	
AA55			308,590	0	336,904	-7,944	-2.0	328,960	328,960	
AA56			413,293	0	451,203	-10,647	-2.0	440,556	440,556	
AA57			3,613,305	0	3,944,815	-93,075	-2.0	3,851,740	3,851,740	
AA59			908,343	0	991,239	-23,386	-2.0	967,853	967,853	
AA60			5,032,411	0	5,484,993	-129,412	-2.0	5,355,581	5,355,581	
AA61			522,404	0	570,332	-13,459	-2.0	556,873	556,873	
AA62			2,094,575	0	2,251,428	-53,118	-2.0	2,198,310	2,198,310	
AA63			82,380	0	89,935	-2,094	-2.0	87,841	87,841	
AA64			171,449	0	185,022	-4,380	-2.0	180,642	180,642	
AA65			331,895	0	359,369	-8,485	-2.0	350,884	350,884	
AA66			509,561	0	549,149	-12,972	-2.0	536,177	536,177	
AA67			892,417	0	971,755	-22,924	-2.0	948,831	948,831	
AA68			895,547	0	966,050	-22,795	-2.0	943,255	943,255	
AA69			2,409,598	0	2,630,064	-62,062	-2.0	2,568,002	2,568,002	
AA70			5,445,829	0	5,945,493	-140,281	-2.0	5,805,212	5,805,212	
AA71			12,304	0	13,449	-166	-1.0	13,283	13,283	
AA72			204,884	0	223,694	-5,283	-2.0	218,411	218,411	
AA73			395,645	0	431,953	-10,207	-2.0	421,746	421,746	
AA74			56,514	0	59,552	-1,511	-3.0	58,041	58,041	
AA75			22,830	0	24,869	-743	-3.0	24,126	24,126	
AA77			292,391	0	307,896	-7,245	-2.0	300,651	300,651	
A1			2,150,918	0	2,211,750	-37,934	-2.0	2,173,816	2,173,816	
A2			0	0	35,279,210	0	0.0	35,279,210	35,279,210	
A3			0	0	2,132,474	0	0.0	2,132,474	2,132,474	
A4			0	0	34,382,250	0	0.0	34,382,250	34,382,250	
A5			0	0	36,355	435	1.0	36,790	36,790	
A6			0	0	0	0	0.0	0	0.000	
<b>Zone Total</b>			<b>841,802,854</b>	<b>45,757</b>	<b>967,084,963</b>	<b>-16,901,098</b>		<b>950,183,865</b>	<b>950,183,853</b>	

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**May-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
2	May-10	572,952,286	-5,338,106							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
BB1			236,504,309	6,111,756	249,030,334	218,623	0.0	249,248,957	249,248,944	
BB2			6,666,855	0	7,267,469	-171,450	-2.0	7,096,019	7,096,019	
BB3			631,777	0	676,765	-15,962	-2.0	660,803	660,803	
BB4			5,403,658	0	5,899,461	-139,189	-2.0	5,760,272	5,760,272	
BB5			53,065,148	0	56,296,459	-1,328,196	-2.0	54,968,263	54,968,263	
BB6			9,899,596	0	10,674,521	-251,845	-2.0	10,422,676	10,422,676	
BB7			1,707,376	0	1,859,050	-43,864	-2.0	1,815,186	1,815,186	
BB8			3,581,251	0	3,889,473	-91,750	-2.0	3,797,723	3,797,723	
BB9			2,224,803	0	2,422,256	-57,140	-2.0	2,365,116	2,365,116	
BB10			16,189,847	0	17,375,524	-409,961	-2.0	16,965,563	16,965,563	
BB11			5,534,338	0	6,042,120	-142,558	-2.0	5,899,562	5,899,562	
BB12			2,823,064	0	3,074,898	-72,541	-2.0	3,002,357	3,002,357	
BB13			212,170	0	231,637	-5,459	-2.0	226,178	226,178	
BB14			102,650	0	112,057	-2,633	-2.0	109,424	109,424	
BB15			807,995	0	857,827	-20,242	-2.0	837,585	837,585	
BB16			22,362,662	0	24,317,299	-573,726	-2.0	23,743,573	23,743,573	
BB17			2,112,976	0	2,306,847	-54,419	-2.0	2,252,428	2,252,428	
BB18			1,471,434	0	1,606,437	-37,901	-2.0	1,568,536	1,568,536	
BB19			189,168	0	206,133	-4,880	-2.0	201,253	201,253	
BB20			1,210,430	0	1,321,482	-31,178	-2.0	1,290,304	1,290,304	
BB21			10,132	0	11,032	-16	0.0	11,016	11,016	
BB22			10,818,863	0	11,372,715	-268,304	-2.0	11,104,411	11,104,411	
BB23			21,812,903	0	23,227,888	-548,029	-2.0	22,679,859	22,679,859	
BB24			1,690,880	0	1,845,977	-43,550	-2.0	1,802,447	1,802,447	
BB25			6,475,347	0	7,064,868	-166,675	-2.0	6,898,193	6,898,193	
BB26			9,754,535	0	10,584,509	-249,708	-2.0	10,334,801	10,334,801	
BB28			3,108,723	0	3,337,571	-4,351	0.0	3,333,220	3,333,220	
BB29			2,298,321	0	2,472,130	-11,649	0.0	2,460,481	2,460,481	
BB30			149,688	0	153,846	-3,453	-2.0	150,393	150,393	
BB31			191,566	0	196,714	-4,433	-2.0	192,281	192,281	
BB32			1,319,064	0	1,354,267	-31,963	-2.0	1,322,304	1,322,304	
BB33			701,604	0	720,337	-17,042	-2.0	703,295	703,295	
BB34			2,987	0	2,987	0	0.0	2,987	2,987	
BB35			66,348	0	68,189	-1,801	-3.0	66,388	66,388	
BB36			0	0	0	0	0.0	0	0.000	
BB37			2,175,804	0	2,233,830	-52,784	-2.0	2,181,046	2,181,046	
BB38			0	0	0	0	0.0	0	0.000	
BB39			0	0	0	0	0.0	0	0.000	
BB40			0	0	0	0	0.0	0	0.000	
BB41			125,669	0	137,197	-3,187	-2.0	134,010	134,010	
BB42			1,324,854	0	1,416,834	-33,415	-2.0	1,383,419	1,383,419	
BB43			83,367	0	90,994	-2,119	-2.0	88,875	88,875	
BB44			1,666,468	0	1,817,126	-42,874	-2.0	1,774,252	1,774,252	
BB45			1,807,470	0	1,973,304	-46,550	-2.0	1,926,754	1,926,754	
BB46			5,499,578	0	5,746,072	-135,572	-2.0	5,610,500	5,610,500	
BB47			265,339	0	289,669	-6,826	-2.0	282,843	282,843	
BB48			2,888,358	0	3,153,377	-74,405	-2.0	3,078,972	3,078,972	
BB50			1,105,995	0	1,207,478	-28,486	-2.0	1,178,992	1,178,992	
BB51			7,134,418	0	7,785,692	-183,690	-2.0	7,602,002	7,602,002	
BB52			466,202	0	508,971	-12,002	-2.0	496,969	496,969	
BB53			26,069	0	28,423	-748	-3.0	27,675	27,675	
BB54			2,340,241	0	2,554,954	-60,275	-2.0	2,494,679	2,494,679	
BB55			2,916,622	0	3,184,220	-75,115	-2.0	3,109,105	3,109,105	
BB56			10,912	0	11,810	-195	-2.0	11,615	11,615	
BB57			5,227	0	5,731	0	0.0	5,731	5,731	
BB58			1,070	0	1,117	0	0.0	1,117	1,117	
BB59			7,965	0	8,672	0	0.0	8,672	8,672	
BB60			3,343,984	0	3,650,790	-86,135	-2.0	3,564,655	3,564,655	
BB61			884	0	884	0	0.0	884	0.884	
BB62			1,265	0	1,265	0	0.0	1,265	1,265	
BB63			2,231	0	2,303	-10	0.0	2,293	2,293	
BB64			14,920	0	15,906	-338	-2.0	15,568	15,568	
BB65			19	0	19	0	0.0	19	0.019	
BB66			0	0	0	0	0.0	0	0.000	
BB67			0	0	0	0	0.0	0	0.000	
BB68			0	0	0	0	0.0	0	0.000	
B1			48,176,530	0	48,663,157	93,878	0.0	48,757,035	48,757,035	
B2			0	0	35,251,972	0	0.0	35,251,972	35,251,972	
B3			0	0	667,526	0	0.0	667,526	667,526	
<b>Zone Total</b>		<b>512,493,929</b>	<b>6,111,756</b>	<b>578,290,392</b>	<b>-5,338,093</b>			<b>572,952,299</b>	<b>572,952,286</b>	

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**May-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
3		367,366,481		8,767,756						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
CC1			154,393,789	29,103,467	137,173,067	11,618,581	8.0	148,791,648	148,791,631	
CC2			5,247,753	0	5,729,250	-135,163	-2.0	5,594,087	5,594,087	
CC3			201,572	0	220,061	-5,162	-2.0	214,899	214,899	
CC4			3,651,703	0	3,986,621	-94,041	-2.0	3,892,580	3,892,580	
CC5			29,608,611	0	31,410,699	-741,063	-2.0	30,669,636	30,669,636	
CC6			12,363,633	0	13,245,748	-312,535	-2.0	12,934,213	12,934,213	
CC7			1,193,671	0	1,303,170	-30,757	-2.0	1,272,413	1,272,413	
CC8			2,134,800	0	2,330,668	-54,983	-2.0	2,275,685	2,275,685	
CC9			794,124	0	867,008	-20,466	-2.0	846,542	846,542	
CC10			6,612,160	0	7,190,633	-169,657	-2.0	7,020,976	7,020,976	
CC11			3,370,933	0	3,680,219	-86,838	-2.0	3,593,381	3,593,381	
CC12			439,791	0	475,898	-11,233	-2.0	464,665	464,665	
CC13			55,840	0	60,991	-1,373	-2.0	59,618	59,618	
CC14			0	0	0	0	0.0	0	0.000	
CC15			3,540,053	0	3,861,857	-91,116	-2.0	3,770,741	3,770,741	
CC16			88,530	0	96,645	-2,269	-2.0	94,376	94,376	
CC17			33,708,163	0	35,451,380	-836,423	-2.0	34,614,957	34,614,957	
CC18			1,314,183	0	1,425,943	-33,640	-2.0	1,392,303	1,392,303	
CC19			6,781,021	0	7,224,177	-170,428	-2.0	7,053,749	7,053,749	
CC20			205,299	0	224,145	-5,294	-2.0	218,851	218,851	
CC21			1,048,368	0	1,144,565	-27,006	-2.0	1,117,559	1,117,559	
CC22			9,533	0	10,364	-1	0.0	10,363	10,363	
CC23			3,518,869	0	3,752,804	-88,549	-2.0	3,664,255	3,664,255	
CC24			17,208,827	0	18,271,179	-431,074	-2.0	17,840,105	17,840,105	
CC25			1,042,953	0	1,138,169	-26,862	-2.0	1,111,307	1,111,307	
CC26			7,714,181	0	8,416,647	-198,564	-2.0	8,218,083	8,218,083	
CC27			8,555,679	0	9,206,855	-217,210	-2.0	8,969,645	8,969,645	
CC28			0	0	0	0	0.0	0	0.000	
CC30			3,600,685	0	3,897,090	321,487	8.0	4,218,577	4,218,577	
CC31			8,956,139	0	9,261,493	756,316	8.0	10,017,809	10,017,809	
CC32			59,424	0	61,144	-1,242	-2.0	59,902	59,902	
CC33			210,535	0	216,104	-5,190	-2.0	210,914	210,914	
CC34			3,031,814	0	3,250,723	-76,701	-2.0	3,174,022	3,174,022	
CC35			3,327	0	3,508	0	0.0	3,508	3,508	
CC36			3,094	0	3,263	0	0.0	3,263	3,263	
CC37			674,540	0	736,432	-17,387	-2.0	719,045	719,045	
CC38			1,388,985	0	1,516,423	-35,786	-2.0	1,480,637	1,480,637	
CC39			254,422	0	261,216	-6,155	-2.0	255,061	255,061	
CC40			423,135	0	460,649	-10,863	-2.0	449,786	449,786	
CC41			242,018	0	264,221	-6,235	-2.0	257,986	257,986	
CC42			2,512,197	0	2,742,683	-64,713	-2.0	2,677,970	2,677,970	
CC44			1,029,325	0	1,123,674	-26,513	-2.0	1,097,161	1,097,161	
CC45			5,977,893	0	6,519,679	-153,812	-2.0	6,365,867	6,365,867	
CC46			535,512	0	584,652	-13,781	-2.0	570,871	570,871	
CC47			159,769	0	174,438	-4,096	-2.0	170,342	170,342	
CC48			105,457	0	108,278	-2,547	-2.0	105,731	105,731	
CC49			2,126,850	0	2,321,444	-54,779	-2.0	2,266,665	2,266,665	
CC50			3,326,525	0	3,631,750	-85,694	-2.0	3,546,056	3,546,056	
CC51			117,298	0	128,061	-3,017	-2.0	125,044	125,044	
CC52			9,037	0	9,873	-127	-1.0	9,746	9,746	
CC53			2,332,084	0	2,546,058	-60,064	-2.0	2,485,994	2,485,994	
CC55			2,024	0	2,191	0	0.0	2,191	2,191	
CC56			3	0	3	0	0.0	3	0.003	
CC57			19	0	19	0	0.0	19	0.019	
CC58			0	0	0	0	0.0	0	0.000	
CC59			4,643	0	4,702	0	0.0	4,702	4,702	
CC60			2,257	0	2,413	-28	-1.0	2,385	2,385	
CC61			0	0	0	0	0.0	0	0.000	
CC62			839	0	872	0	0.0	872	872	
CC63			219	0	233	0	0.0	233	233	
CC64			0	0	0	0	0.0	0	0.000	
CC65			1,813	0	1,815	0	0.0	1,815	1,815	
CC66			734	0	734	0	0.0	734	734	
CC67			1,446	0	1,478	0	0.0	1,478	1,478	
CC68			688	0	688	0	0.0	688	688	
CC69			4,529	0	4,929	-114	-2.0	4,815	4,815	
CC70			0	0	0	0	0.0	0	0.000	
CC71			10	0	10	0	0.0	10	0.010	
CC72			23	0	23	0	0.0	23	0.023	
CC73			1,153	0	1,157	0	0.0	1,157	1,157	
CC74			48	0	48	0	0.0	48	0.048	
CC75			4	0	4	0	0.0	4	0.004	
CC76			12	0	12	0	0.0	12	0.012	
CC77			1,756	0	1,818	-2	0.0	1,816	1,816	
CC78			0	0	0	0	0.0	0	0.000	
CC79			1,677	0	1,738	-58	-3.0	1,680	1,680	
CC80			37	0	38	0	0.0	38	0.038	
CC81			0	0	0	0	0.0	0	0.000	
CC82			9	0	9	0	0.0	9	0.009	
CC83			0	0	0	0	0.0	0	0.000	
CC84			0	0	0	0	0.0	0	0.000	
CC85			24	0	24	0	0.0	24	0.024	
CC86			24	0	24	0	0.0	24	0.024	
CC87			18	0	18	0	0.0	18	0.018	
CC88			26	0	26	0	0.0	26	0.026	
CC89			13	0	13	0	0.0	13	0.013	
CC90			0	0	0	0	0.0	0	0.000	
CC91			0	0	0	0	0.0	0	0.000	
C1			5,240,680	0	5,293,609	452,906	8.0	5,746,515	5,746,515	
C2			0	0	14,718,370	0	0.0	14,718,370	14,718,370	
C3			0	0	351,273	0	0.0	351,273	351,273	
C4			463,140	0	487,692	39,087	7.0	526,779	526,779	
C5			120	0	123	7	5.0	130	0.130	
<b>Zone Total</b>		<b>347,592,092</b>	<b>29,103,467</b>	<b>358,598,725</b>	<b>8,767,773</b>			<b>367,366,498</b>	<b>367,366,481</b>	

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**May-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
4	May-10	841,897,813	-12,149,249							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
DD1			387,838,940	46,373,009	372,909,143	-1,281,675	0.0	371,627,468	371,627,485	
DD2			11,120,132	0	12,140,421	-286,426	-2.0	11,853,995	11,853,995	
DD3			9,587	0	10,516	-136	-1.0	10,380	10,380	
DD4			7,118,979	0	7,772,166	-183,379	-2.0	7,588,787	7,588,787	
DD5			108,787,248	0	115,139,187	-2,716,480	-2.0	112,422,707	112,422,707	
DD6			15,070,614	0	16,265,548	-383,760	-2.0	15,882,088	15,882,088	
DD7			3,402,412	0	3,714,586	-87,633	-2.0	3,626,953	3,626,953	
DD8			7,345,472	0	7,836,330	-184,882	-2.0	7,651,448	7,651,448	
DD9			3,052,309	0	3,310,770	-78,112	-2.0	3,232,656	3,232,656	
DD10			19,397,158	0	21,128,669	-498,487	-2.0	20,630,182	20,630,182	
DD11			7,536,520	0	8,228,009	-194,130	-2.0	8,033,879	8,033,879	
DD12			23,368,847	0	24,029,844	-293,021	-1.0	23,736,823	23,736,823	
DD13			506,325	0	551,280	-12,995	-2.0	538,285	538,285	
DD14			76,126	0	83,121	-1,950	-2.0	81,171	81,171	
DD15			657,022	0	717,296	-16,924	-2.0	700,372	700,372	
DD16			46,492,471	0	49,184,525	-1,160,420	-2.0	48,024,105	48,024,105	
DD17			5,789,050	0	6,226,476	-146,913	-2.0	6,079,563	6,079,563	
DD18			30,145,334	0	31,614,317	-745,872	-2.0	30,868,445	30,868,445	
DD19			215,741	0	235,541	-5,559	-2.0	229,982	229,982	
DD20			1,988,230	0	2,170,662	-51,208	-2.0	2,119,454	2,119,454	
DD21			47,517	0	51,886	-1,228	-2.0	50,658	50,658	
DD22			3,143,034	0	3,340,980	-78,820	-2.0	3,262,160	3,262,160	
DD23			25,539,241	0	27,388,749	-646,177	-2.0	26,742,572	26,742,572	
DD24			1,878,970	0	2,040,455	-48,138	-2.0	1,992,317	1,992,317	
DD25			14,943,859	0	16,301,056	-384,602	-2.0	15,916,454	15,916,454	
DD26			28,512,479	0	30,802,199	-726,719	-2.0	30,075,480	30,075,480	
DD28			4,932,128	0	5,286,616	-45,598	-1.0	5,241,018	5,241,018	
DD29			2,792,852	0	2,983,520	-22,210	-1.0	2,961,310	2,961,310	
DD30			190,339	0	195,382	-4,472	-2.0	190,910	190,910	
DD31			22,582,924	0	23,649,225	-557,957	-2.0	23,091,268	23,091,268	
DD32			1,365,559	0	1,437,952	-33,919	-2.0	1,404,033	1,404,033	
DD33			29,004	0	31,723	-871	-3.0	30,852	30,852	
DD34			196,899	0	214,961	-5,096	-2.0	209,865	209,865	
DD35			3,465,356	0	3,782,390	-89,249	-2.0	3,693,141	3,693,141	
DD36			3,500,400	0	3,769,513	-88,931	-2.0	3,680,582	3,680,582	
DD37			479,407	0	523,388	-12,346	-2.0	511,042	511,042	
DD38			7,513,450	0	8,202,725	-193,519	-2.0	8,009,206	8,009,206	
DD40			1,875,768	0	2,047,877	-48,299	-2.0	1,999,578	1,999,578	
DD41			8,845,417	0	9,652,505	-227,737	-2.0	9,424,768	9,424,768	
DD42			655,392	0	672,888	-15,899	-2.0	656,989	656,989	
DD43			151,530	0	155,573	-3,669	-2.0	151,904	151,904	
DD44			971,652	0	1,060,801	-25,031	-2.0	1,035,770	1,035,770	
DD45			340,640	0	371,882	-8,742	-2.0	363,140	363,140	
DD46			4,441,018	0	4,848,509	-114,381	-2.0	4,734,128	4,734,128	
DD47			3,251,640	0	3,549,977	-83,755	-2.0	3,466,222	3,466,222	
DD48			155,796	0	170,105	-4,024	-2.0	166,081	166,081	
DD49			1,940,094	0	2,105,066	-49,679	-2.0	2,055,387	2,055,387	
DD50			10,806,989	0	11,798,559	-278,368	-2.0	11,520,191	11,520,191	
DD51			245,628	0	252,165	-5,955	-2.0	246,210	246,210	
DD52			65,756	0	71,788	-1,687	-2.0	70,101	70,101	
DD53			5,166	0	5,217	-46	-1.0	5,171	5,171	
DD54			683	0	683	0	0.0	683	683	
DD55			19	0	19	0	0.0	19	0.019	
DD56			32	0	34	-1	-3.0	33	0.033	
DD57			877	0	922	-20	-2.0	902	0.902	
DD58			1,203	0	1,203	0	0.0	1,203	1,203	
DD59			13,036	0	13,428	-390	-3.0	13,038	13,038	
DD60			0	0	0	0	0.0	0	0.000	
DD61			0	0	0	0	0.0	0	0.000	
DD62			36	0	37	-1	-3.0	36	0.036	
DD63			27,682	0	28,536	-697	-3.0	27,839	27,839	
D1			0	0	2,570,995	0	0.0	2,570,995	2,570,995	
D2			0	0	933,323	0	0.0	933,323	933,323	
D3			0	0	0	0	0.0	0	0.000	
D4			0	0	0	0	0.0	0	0.000	
D5			76,351	0	80,403	-2,033	-3.0	78,370	78,370	
D6			117,733	0	118,926	-2,800	-2.0	116,126	116,126	
D7			22,544	0	22,773	-535	-2.0	22,238	22,238	
D8			239,010	0	241,441	-5,703	-2.0	235,738	235,738	
<b>Zone Total</b>			<b>835,283,627</b>	<b>46,373,009</b>	<b>854,047,062</b>	<b>-12,149,266</b>		<b>841,897,796</b>	<b>841,897,813</b>	

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**May-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
29	May-10	155,319,157	-7,255,856						
EE1			77,472,096	207,803	83,887,668	-5,328,932	-7.0	78,558,736	78,558,736
EE2			1,503,944	0	1,641,941	-38,725	-2.0	1,603,216	1,603,216
EE3			4,143	0	4,402	0	0.0	4,402	4,402
EE4			932,146	0	1,017,677	-24,009	-2.0	993,668	993,668
EE5			5,806,601	0	6,263,243	-147,763	-2.0	6,115,480	6,115,480
EE6			5,354,094	0	5,808,892	-137,049	-2.0	5,671,843	5,671,843
EE7			353,710	0	386,151	-9,104	-2.0	377,047	377,047
EE8			4,872,599	0	5,299,306	-125,045	-2.0	5,174,261	5,174,261
EE9			1,653,648	0	1,796,875	-42,387	-2.0	1,754,488	1,754,488
EE10			2,525,926	0	2,727,528	-64,350	-2.0	2,663,178	2,663,178
EE11			1,054,891	0	1,151,344	-27,156	-2.0	1,124,188	1,124,188
EE12			9,082	0	9,992	-66	-1.0	9,926	9,926
EE13			1,680,884	0	1,799,933	-42,475	-2.0	1,757,458	1,757,458
EE14			166,354	0	180,430	-4,217	-2.0	176,213	176,213
EE15			305,198	0	333,203	-7,860	-2.0	325,343	325,343
EE16			269,843	0	294,405	-6,934	-2.0	287,471	287,471
EE17			330,569	0	360,903	-8,521	-2.0	352,382	352,382
EE18			28,996	0	31,631	-746	-2.0	30,885	30,885
EE19			1,072	0	1,072	0	0.0	1,072	1,072
EE20			6,036,148	0	6,382,538	-150,585	-2.0	6,231,953	6,231,953
EE21			1,379,497	0	1,481,354	-34,935	-2.0	1,446,419	1,446,419
EE23			797,972	0	869,842	-20,519	-2.0	849,323	849,323
EE24			279,211	0	304,825	-7,208	-2.0	297,617	297,617
EE25			7,976	0	8,722	0	0.0	8,722	8,722
EE26			1,738,612	0	1,859,344	-43,873	-2.0	1,815,471	1,815,471
EE27			4,850,366	0	5,158,590	-121,702	-2.0	5,036,888	5,036,888
EE28			2,180,785	0	2,341,554	-55,239	-2.0	2,286,315	2,286,315
EE29			3,420,049	0	3,728,113	-87,951	-2.0	3,640,162	3,640,162
EE30			646,961	0	705,777	-16,652	-2.0	689,125	689,125
EE31			1,443,264	0	1,558,387	-103,533	-7.0	1,454,854	1,454,854
EE32			4,237,820	0	4,494,885	-276,882	-7.0	4,218,003	4,218,003
EE33			575,354	0	599,124	-23,007	-8.0	556,117	556,117
EE34			871,404	0	940,227	-60,773	-7.0	879,454	879,454
EE35			80,027	0	82,217	-1,906	-2.0	80,311	80,311
EE36			0	0	0	0	0.0	0	0.000
EE37			2,339,571	0	2,554,222	-60,246	-2.0	2,493,976	2,493,976
EE38			847,981	0	925,789	-21,846	-2.0	903,943	903,943
EE39			101,963	0	109,042	-2,549	-2.0	106,493	106,493
EE40			105,596	0	115,284	-2,728	-2.0	112,556	112,556
EE41			679,351	0	741,695	-17,486	-2.0	724,209	724,209
EE43			481,725	0	525,928	-12,409	-2.0	513,519	513,519
EE44			1,375,261	0	1,500,618	-35,394	-2.0	1,465,224	1,465,224
EE45			184,652	0	201,591	-4,753	-2.0	196,838	196,838
EE46			4,650	0	5,086	0	0.0	5,086	5,086
EE47			14,045	0	14,794	-224	-2.0	14,570	14,570
EE48			947,216	0	1,034,125	-24,407	-2.0	1,009,718	1,009,718
EE49			1,065,170	0	1,162,901	-27,424	-2.0	1,135,477	1,135,477
EE50			15,346	0	16,717	-449	-3.0	16,268	16,268
EE51			99,958	0	109,124	-2,558	-2.0	106,566	106,566
EE52			127,584	0	139,289	-3,279	-2.0	136,010	136,010
EE53			0	0	0	0	0.0	0	0.000
EE54			0	0	0	0	0.0	0	0.000
EE55			0	0	0	0	0.0	0	0.000
E1			0	0	1,221,794	0	0.0	1,221,794	1,221,794
E2			0	0	7,807,703	0	0.0	7,807,703	7,807,703
E3			0	0	315,202	0	0.0	315,202	315,202
E4			0	0	562,014	0	0.0	562,014	562,014
<b>Zone Total</b>			<b>141,261,311</b>	<b>207,803</b>	<b>162,575,013</b>	<b>-7,255,856</b>		<b>155,319,157</b>	<b>155,319,157</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**May-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
31	May-10	44,185,974	1,255,132							
FF1			19,508,831	1,543,259	19,576,602	864,952	4.0	20,441,554	20,441,547	
FF2			528,026	0	575,428	-13,583	-2.0	561,845	561,845	
FF3			349,195	0	381,233	-8,971	-2.0	372,262	372,262	
FF4			1,001,298	0	1,093,162	-25,795	-2.0	1,067,367	1,067,367	
FF5			393,124	0	429,195	-10,117	-2.0	419,078	419,078	
FF6			56,412	0	61,602	-1,429	-2.0	60,173	60,173	
FF7			498,278	0	537,847	-12,675	-2.0	525,172	525,172	
FF8			52,432	0	57,265	-1,311	-2.0	55,954	55,954	
FF9			500,675	0	546,605	-12,885	-2.0	533,720	533,720	
FF10			96,522	0	105,385	-2,460	-2.0	102,925	102,925	
FF11			10,981	0	11,989	-22	0.0	11,967	11,967	
FF12			862,083	0	937,136	-22,108	-2.0	915,028	915,028	
FF13			4,717	0	5,215	0	0.0	5,215	5,215	
FF14			8,454	0	9,340	-8	0.0	9,332	9,332	
FF15			301,439	0	329,091	-7,740	-2.0	321,351	321,351	
FF16			2,084	0	2,084	0	0.0	2,084	2,084	
FF17			36,195	0	39,478	-926	-2.0	38,552	38,552	
FF18			744	0	744	0	0.0	744	0.744	
FF19			541,597	0	591,062	-13,943	-2.0	577,119	577,119	
FF20			46,863	0	51,174	-1,202	-2.0	49,972	49,972	
FF21			1,247,190	0	1,361,626	-32,135	-2.0	1,329,491	1,329,491	
FF22			359,016	0	391,939	-9,238	-2.0	382,701	382,701	
FF23			37,870	0	38,888	-744	-2.0	38,144	38,144	
FF24			30,837	0	33,689	-787	-2.0	32,902	32,902	
FF25			339,332	0	370,466	-3,745	-2.0	361,721	361,721	
FF26			1,057,468	0	1,131,408	-26,695	-2.0	1,104,713	1,104,713	
FF27			55,198	0	60,270	-1,400	-2.0	58,870	58,870	
FF28			256,514	0	280,046	-6,594	-2.0	273,452	273,452	
FF30			178,413	0	194,775	-4,567	-2.0	190,208	190,208	
FF31			25,450	0	27,721	-750	-3.0	26,971	26,971	
FF32			76,230	0	83,232	-1,979	-2.0	81,253	81,253	
FF33			18,138	0	19,781	-571	-3.0	19,210	19,210	
FF34			190,487	0	207,818	-4,913	-2.0	202,905	202,905	
FF35			63,369	0	69,190	-6,642	-2.0	67,548	67,548	
FF37			1,920	0	1,920	0	0.0	1,920	1,920	
FF38			86,802	0	94,776	-2,243	-2.0	92,533	92,533	
FF39			6	0	6	0	0.0	6	0.006	
FF40			41	0	44	0	0.0	44	0.044	
FF41			0	0	0	0	0.0	0	0.000	
FF42			23	0	25	0	0.0	25	0.025	
FF43			0	0	0	0	0.0	0	0.000	
FF44			0	0	0	0	0.0	0	0.000	
FF45			41	0	43	-1	-2.0	42	0.042	
F1			13,003,344	0	13,221,542	628,366	5.0	13,849,908	13,849,908	
<b>Zone Total</b>			<b>41,827,639</b>	<b>1,543,259</b>	<b>42,930,842</b>	<b>1,255,139</b>		<b>44,185,981</b>	<b>44,185,974</b>	
<b>Grand Total</b>			<b>2,720,261,452</b>	<b>83,385,051</b>	<b>2,963,526,997</b>	<b>-31,621,401</b>		<b>2,931,905,596</b>	<b>2,931,906</b>	

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NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**June-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
1	Jun-10	1,026,209,647	-38,608,303						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
AA1			277,166,334	72,248	301,050,103	-14,550,550	-5.0	286,499,553	286,499,549
AA2			2,754,931	0	3,007,692	-80,310	-3.0	2,927,382	2,927,382
AA3			2,708,084	0	2,956,564	-78,947	-3.0	2,877,617	2,877,617
AA4			25,465,287	0	27,222,531	-726,950	-3.0	26,495,581	26,495,581
AA5			30,995,567	0	33,067,418	-883,039	-3.0	32,184,379	32,184,379
AA6			2,422,037	0	2,639,082	-70,468	-3.0	2,568,614	2,568,614
AA7			20,308,114	0	21,882,092	-584,347	-3.0	21,297,745	21,297,745
AA8			12,385,750	0	13,434,789	-358,758	-3.0	13,076,031	13,076,031
AA9			15,046,078	0	15,955,575	-426,079	-3.0	15,529,496	15,529,496
AA10			6,313,246	0	6,890,174	-183,989	-3.0	6,706,185	6,706,185
AA11			4,492,608	0	4,859,047	-129,747	-3.0	4,729,300	4,729,300
AA12			18,024,539	0	19,243,711	-513,880	-3.0	18,729,831	18,729,831
AA13			13,679,286	0	14,166,221	-378,296	-3.0	13,787,925	13,787,925
AA14			4,478,372	0	4,715,740	-125,922	-3.0	4,589,818	4,589,818
AA15			7,475,917	0	8,021,884	-214,220	-3.0	7,807,664	7,807,664
AA16			8,776,979	0	9,020,710	-319,845	-5.0	8,628,865	8,628,865
AA17			2,878,754	0	3,089,681	-82,514	-3.0	3,007,167	3,007,167
AA18			2,070,780	0	2,257,751	-60,292	-3.0	2,197,459	2,197,459
AA19			3,396,132	0	3,681,156	-98,300	-3.0	3,582,856	3,582,856
AA20			255,116	0	278,523	-7,441	-3.0	271,082	271,082
AA21			7,968,921	0	8,445,476	-225,530	-3.0	8,219,946	8,219,946
AA22			37,112,556	0	39,949,467	-1,066,821	-3.0	38,882,646	38,882,646
AA23			1,617,576	0	1,765,992	-47,156	-3.0	1,718,836	1,718,836
AA24			548,984	0	599,351	-16,002	-3.0	583,349	583,349
AA25			3,616,845	0	3,713,411	-99,162	-3.0	3,614,249	3,614,249
AA26			2,892,695	0	3,152,242	-84,178	-3.0	3,068,064	3,068,064
AA27			1,885,888	0	2,058,929	-54,979	-3.0	2,003,950	2,003,950
AA28			104,312	0	113,888	-3,040	-3.0	110,848	110,848
AA29			4,209,392	0	4,457,222	-119,032	-3.0	4,338,190	4,338,190
AA30			21,775,983	0	23,321,428	-622,785	-3.0	22,698,643	22,698,643
AA31			25,308,481	0	27,432,508	-732,563	-3.0	26,699,945	26,699,945
AA32			11,220,872	0	12,235,486	-326,721	-3.0	11,908,765	11,908,765
AA33			5,746,770	0	6,253,426	-166,982	-3.0	6,086,444	6,086,444
AA35			3,127,131	0	3,383,411	-175,748	-5.0	3,207,663	3,207,663
AA36			215,626,288	0	222,207,069	-9,763,877	-5.0	212,443,192	212,443,192
AA37			79,634,801	0	82,201,200	-3,696,668	-5.0	78,504,532	78,504,532
AA38			392,704	0	413,534	-11,030	-3.0	402,504	402,504
AA39			276,603	0	291,271	-7,780	-3.0	283,491	283,491
AA40			13,009	0	13,727	-421	-3.0	13,306	13,306
AA41			554,186	0	583,525	-15,569	-3.0	567,956	567,956
AA42			789,432	0	831,278	-22,169	-3.0	809,109	809,109
AA43			21,743	0	22,948	-610	-3.0	22,338	22,338
AA44			459,384	0	483,735	-12,923	-3.0	470,812	470,812
AA45			379,272	0	389,375	-10,311	-3.0	379,064	379,064
AA46			1,288,099	0	1,377,757	-36,782	-3.0	1,340,975	1,340,975
AA47			962,299	0	1,029,053	-45,221	-5.0	983,832	983,832
AA48			181,878	0	186,756	-4,981	-3.0	181,775	181,775
AA49			673,987	0	720,807	-19,142	-3.0	701,665	701,665
AA50			48,153	0	52,572	-1,388	-3.0	51,184	51,184
AA51			1,130,143	0	1,193,710	-31,876	-3.0	1,161,834	1,161,834
AA52			54,858	0	59,901	-1,626	-3.0	58,275	58,275
AA53			9,399,138	0	10,234,070	-273,286	-3.0	9,960,784	9,960,784
AA54			2,501,064	0	2,730,531	-72,929	-3.0	2,657,602	2,657,602
AA55			345,646	0	377,357	-10,065	-3.0	367,292	367,292
AA56			431,812	0	471,438	-12,585	-3.0	458,853	458,853
AA57			3,941,958	0	4,303,647	-114,920	-3.0	4,188,727	4,188,727
AA59			1,035,711	0	1,130,428	-30,187	-3.0	1,100,241	1,100,241
AA60			5,796,824	0	6,318,643	-168,729	-3.0	6,149,914	6,149,914
AA61			557,018	0	608,135	-16,230	-3.0	591,905	591,905
AA62			2,143,876	0	2,304,674	-61,534	-3.0	2,243,140	2,243,140
AA63			80,352	0	87,728	-2,319	-3.0	85,409	85,409
AA64			199,305	0	215,173	-5,729	-3.0	209,444	209,444
AA65			336,684	0	364,926	-9,734	-3.0	355,192	355,192
AA66			461,059	0	496,970	-13,272	-3.0	483,698	483,698
AA67			909,631	0	990,569	-26,435	-3.0	964,134	964,134
AA68			887,042	0	957,036	-25,561	-3.0	931,475	931,475
AA69			2,805,802	0	3,062,612	-81,785	-3.0	2,980,827	2,980,827
AA70			6,397,535	0	6,984,521	-186,513	-3.0	6,798,008	6,798,008
AA71			36,213	0	39,527	-1,043	-3.0	38,484	38,484
AA72			227,532	0	248,412	-6,629	-3.0	241,783	241,783
AA73			466,216	0	508,978	-13,589	-3.0	495,389	495,389
AA74			55,404	0	58,394	-1,513	-3.0	56,881	56,881
AA75			28,967	0	31,609	-908	-3.0	30,701	30,701
AA77			0	0	0	0	0.0	0	0.000
A1			2,165,661	0	2,226,906	-101,467	-5.0	2,125,439	2,125,439
A2			0	0	34,352,578	0	0.0	34,352,578	34,352,578
A3			0	0	1,751,801	0	0.0	1,751,801	1,751,801
A4			0	0	37,534,724	0	0.0	37,534,724	37,534,724
A5			0	0	0	0	0.0	0	0.000
A6			0	0	45,664	-2,370	-5.0	43,294	43,294
<b>Zone Total</b>		<b>931,927,606</b>	<b>72,248</b>	<b>1,064,817,950</b>	<b>-38,608,299</b>		<b>1,026,209,651</b>	<b>1,026,209,647</b>	

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**June-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
2	Jun-10	590,259,964	-33,073,567						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB1			264,230,527	5,826,206	279,472,752	-22,323,928	-9.0	257,148,824	257,148,830
BB2			7,549,411	0	8,231,121	-219,796	-3.0	8,011,325	8,011,325
BB3			723,529	0	773,910	-20,671	-3.0	753,239	753,239
BB4			6,093,316	0	6,652,384	-177,640	-3.0	6,474,744	6,474,744
BB5			55,330,063	0	58,711,647	-1,567,831	-3.0	57,143,816	57,143,816
BB6			10,643,535	0	11,472,160	-306,346	-3.0	11,165,814	11,165,814
BB7			1,859,450	0	2,025,022	-54,084	-3.0	1,970,938	1,970,938
BB8			3,847,243	0	4,178,550	-111,585	-3.0	4,066,985	4,066,985
BB9			2,376,116	0	2,586,771	-69,081	-3.0	2,517,690	2,517,690
BB10			16,442,398	0	17,662,467	-471,644	-3.0	17,190,823	17,190,823
BB11			6,306,356	0	6,884,973	-183,857	-3.0	6,701,116	6,701,116
BB12			2,974,594	0	3,240,376	-86,536	-3.0	3,153,840	3,153,840
BB13			238,019	0	259,862	-6,939	-3.0	252,923	252,923
BB14			108,258	0	118,184	-3,155	-3.0	115,029	115,029
BB15			769,588	0	817,862	-21,847	-3.0	796,015	796,015
BB16			23,408,891	0	25,454,187	-679,731	-3.0	24,774,456	24,774,456
BB17			2,247,562	0	2,453,774	-65,524	-3.0	2,388,250	2,388,250
BB18			1,530,123	0	1,670,526	-44,606	-3.0	1,625,920	1,625,920
BB19			92,976	0	101,385	-2,684	-3.0	98,701	98,701
BB20			1,376,217	0	1,502,486	-40,121	-3.0	1,462,365	1,462,365
BB21			11,587	0	12,627	-320	-3.0	12,307	12,307
BB22			10,871,631	0	11,432,469	-305,287	-3.0	11,127,182	11,127,182
BB23			21,959,230	0	23,400,316	-624,883	-3.0	22,775,433	22,775,433
BB24			2,019,629	0	2,204,244	-58,860	-3.0	2,145,384	2,145,384
BB25			7,245,563	0	7,906,623	-211,133	-3.0	7,695,490	7,695,490
BB26			10,631,345	0	11,536,059	-308,053	-3.0	11,228,006	11,228,006
BB28			2,882,984	0	3,094,530	-244,868	-9.0	2,849,662	2,849,662
BB29			2,436,238	0	2,620,026	-221,246	-9.0	2,398,780	2,398,780
BB30			144,864	0	148,888	-4,024	-3.0	144,864	144,864
BB31			221,751	0	227,743	-6,023	-3.0	221,720	221,720
BB32			985,470	0	1,011,765	-27,011	-3.0	984,754	984,754
BB33			1,071,954	0	1,100,588	-29,427	-3.0	1,071,161	1,071,161
BB34			2,946	0	2,946	0	0.0	2,946	2,946
BB35			65,232	0	67,043	-1,812	-3.0	65,231	65,231
BB36			0	0	0	0	0.0	0	0.000
BB37			1,243,080	0	1,276,156	-33,814	-3.0	1,242,342	1,242,342
BB38			0	0	0	0	0.0	0	0.000
BB39			901,766	0	925,833	-24,633	-3.0	901,200	901,200
BB40			0	0	0	0	0.0	0	0.000
BB41			143,196	0	156,295	-4,254	-3.0	152,041	152,041
BB42			1,949,741	0	2,085,108	-55,677	-3.0	2,029,431	2,029,431
BB43			109,392	0	119,431	-3,190	-3.0	116,241	116,241
BB44			1,849,451	0	2,017,065	-53,872	-3.0	1,963,193	1,963,193
BB45			1,938,925	0	2,116,820	-56,513	-3.0	2,060,307	2,060,307
BB46			5,432,348	0	5,680,629	-151,694	-3.0	5,528,935	5,528,935
BB47			280,928	0	306,686	-8,198	-3.0	298,488	298,488
BB48			3,110,565	0	3,395,968	-90,673	-3.0	3,305,295	3,305,295
BB50			1,292,781	0	1,411,413	-37,683	-3.0	1,373,730	1,373,730
BB51			8,170,890	0	8,917,366	-238,130	-3.0	8,679,236	8,679,236
BB52			501,950	0	547,997	-14,629	-3.0	533,368	533,368
BB53			28,271	0	30,838	-880	-3.0	29,958	29,958
BB54			2,759,541	0	3,012,733	-80,466	-3.0	2,932,267	2,932,267
BB55			3,285,695	0	3,587,166	-95,803	-3.0	3,491,363	3,491,363
BB56			39,618	0	43,253	-1,141	-3.0	42,112	42,112
BB57			4,341	0	4,709	0	0.0	4,709	4,709
BB58			1,385	0	1,474	0	0.0	1,474	1,474
BB59			6,860	0	7,550	0	0.0	7,550	7,550
BB60			4,383,631	0	4,785,832	-127,806	-3.0	4,658,026	4,658,026
BB61			108,661	0	118,618	-3,132	-3.0	115,486	115,486
BB62			1,412	0	1,412	0	0.0	1,412	1,412
BB63			3	0	3	0	0.0	3	0.003
BB64			10,275	0	10,942	-261	-2.0	10,681	10,681
BB65			54	0	58	-1	-2.0	57	0.057
BB66			412	0	433	-12	-3.0	421	0.421
BB67			0	0	0	0	0.0	0	0.000
BB68			1,295	0	1,330	-35	-3.0	1,295	1,295
B1			46,502,030	0	46,971,755	-3,490,523	-8.0	43,481,232	43,481,232
B2			0	0	34,756,647	0	0.0	34,756,647	34,756,647
B3			0	0	2,005,745	0	0.0	2,005,745	2,005,745
<b>Zone Total</b>			<b>552,757,093</b>	<b>5,826,206</b>	<b>623,333,531</b>	<b>-33,073,573</b>		<b>590,259,958</b>	<b>590,259,954</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**June-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
3	Jun-10	377,131,962	-5,352,116						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
CC1			166,473,438	28,797,017	150,694,823	-125,252	0.0	150,569,571	150,569,567
CC2			5,709,683	0	6,233,550	-166,455	-3.0	6,067,095	6,067,095
CC3			210,547	0	229,878	-6,158	-3.0	223,720	223,720
CC4			3,943,610	0	4,305,308	-114,975	-3.0	4,190,333	4,190,333
CC5			31,759,869	0	33,686,544	-899,562	-3.0	32,786,982	32,786,982
CC6			10,419,176	0	11,232,937	-299,943	-3.0	10,932,994	10,932,994
CC7			1,312,643	0	1,433,094	-38,271	-3.0	1,394,823	1,394,823
CC8			2,387,650	0	2,606,722	-69,594	-3.0	2,537,128	2,537,128
CC9			796,279	0	869,338	-23,220	-3.0	846,118	846,118
CC10			7,154,136	0	7,780,590	-207,791	-3.0	7,572,799	7,572,799
CC11			3,668,448	0	4,005,026	-106,952	-3.0	3,898,074	3,898,074
CC12			455,373	0	492,723	-13,169	-3.0	479,554	479,554
CC13			59,239	0	64,692	-1,775	-3.0	62,917	62,917
CC14			38	0	41	0	0.0	41	0.041
CC15			3,193,015	0	3,483,161	-93,017	-3.0	3,390,144	3,390,144
CC16			91,462	0	99,869	-2,665	-3.0	97,204	97,204
CC17			37,577,666	0	39,522,604	-1,055,433	-3.0	38,467,171	38,467,171
CC18			1,310,769	0	1,422,894	-37,990	-3.0	1,384,904	1,384,904
CC19			7,223,965	0	7,692,578	-205,419	-3.0	7,487,159	7,487,159
CC20			118,206	0	129,044	-3,430	-3.0	125,614	125,614
CC21			916,037	0	1,000,082	-26,712	-3.0	973,370	973,370
CC22			9,302	0	10,122	-100	-1.0	10,022	10,022
CC23			2,994,625	0	3,194,196	-85,297	-3.0	3,108,899	3,108,899
CC24			18,015,872	0	19,153,417	-511,472	-3.0	18,641,945	18,641,945
CC25			1,249,128	0	1,363,212	-36,414	-3.0	1,326,798	1,326,798
CC26			8,354,074	0	9,114,806	-243,410	-3.0	8,871,396	8,871,396
CC27			9,165,973	0	9,891,352	-264,140	-3.0	9,627,212	9,627,212
CC28			0	0	0	0	0.0	0	0.000
CC30			3,456,472	0	3,739,999	10,940	0.0	3,750,939	3,750,939
CC31			8,867,191	0	9,167,120	39,697	0.0	9,206,817	9,206,817
CC32			55,008	0	56,556	-1,556	-3.0	55,000	55,000
CC33			204,674	0	210,107	-5,683	-3.0	204,424	204,424
CC34			2,996,374	0	3,213,020	-85,803	-3.0	3,127,217	3,127,217
CC35			2,624	0	2,626	0	0.0	2,626	2,626
CC36			3,589	0	3,809	0	0.0	3,809	3,809
CC37			724,011	0	790,439	-21,098	-3.0	769,341	769,341
CC38			1,453,045	0	1,586,371	-42,371	-3.0	1,544,000	1,544,000
CC39			236,991	0	243,313	-6,491	-3.0	236,822	236,822
CC40			416,619	0	453,572	-12,106	-3.0	441,466	441,466
CC41			242,541	0	264,790	-7,072	-3.0	257,718	257,718
CC42			2,672,969	0	2,918,213	-77,932	-3.0	2,840,281	2,840,281
CC44			1,184,966	0	1,293,534	-34,552	-3.0	1,258,982	1,258,982
CC45			6,561,479	0	7,156,200	-191,116	-3.0	6,965,084	6,965,084
CC46			537,024	0	586,308	-15,654	-3.0	570,654	570,654
CC47			162,645	0	177,579	-4,751	-3.0	172,828	172,828
CC48			139,035	0	142,783	-3,823	-3.0	138,960	138,960
CC49			2,520,333	0	2,750,862	-73,457	-3.0	2,677,405	2,677,405
CC50			3,708,250	0	4,048,478	-108,102	-3.0	3,940,376	3,940,376
CC51			200,650	0	219,059	-5,845	-3.0	213,214	213,214
CC52			5,365	0	5,971	0	0.0	5,971	5,971
CC53			3,046,016	0	3,325,509	-88,804	-3.0	3,236,705	3,236,705
CC55			2,322	0	2,511	0	0.0	2,511	2,511
CC56			0	0	0	0	0.0	0	0.000
CC57			0	0	0	0	0.0	0	0.000
CC58			0	0	0	0	0.0	0	0.000
CC59			4,349	0	4,409	0	0.0	4,409	4,409
CC60			0	0	0	0	0.0	0	0.000
CC61			230	0	246	-7	-3.0	239	0.239
CC62			450	0	468	0	0.0	468	0.468
CC63			202	0	210	0	0.0	210	0.210
CC64			0	0	0	0	0.0	0	0.000
CC65			357	0	357	0	0.0	357	0.357
CC66			529	0	529	0	0.0	529	0.529
CC67			1,129	0	1,153	0	0.0	1,153	1,153
CC68			400	0	402	0	0.0	402	0.402
CC69			1,453	0	1,583	-4	0.0	1,579	1,579
CC70			0	0	0	0	0.0	0	0.000
CC71			34	0	34	0	0.0	34	0.034
CC72			3	0	3	0	0.0	3	0.003
CC73			164	0	170	-6	-4.0	164	0.164
CC74			133	0	135	-2	-2.0	133	0.133
CC75			0	0	0	0	0.0	0	0.000
CC76			8	0	8	0	0.0	8	0.008
CC77			636	0	660	-24	-4.0	636	0.636
CC78			0	0	0	0	0.0	0	0.000
CC79			3,269	0	3,392	-123	-4.0	3,269	3,269
CC80			41	0	42	0	0.0	42	0.042
CC81			479	0	479	0	0.0	479	0.479
CC82			0	0	0	0	0.0	0	0.000
CC83			0	0	0	0	0.0	0	0.000
CC84			0	0	0	0	0.0	0	0.000
CC85			29	0	29	0	0.0	29	0.029
CC86			33	0	33	0	0.0	33	0.033
CC87			7	0	7	0	0.0	7	0.007
CC88			23	0	23	0	0.0	23	0.023
CC89			15	0	15	0	0.0	15	0.015
CC90			0	0	0	0	0.0	0	0.000
CC91			0	0	0	0	0.0	0	0.000
C1			5,210,713	0	5,263,343	23,119	0.0	5,286,462	5,286,462
C2			0	0	14,314,429	0	0.0	14,314,429	14,314,429
C3			0	0	342,522	0	0.0	342,522	342,522
C4			453,600	0	477,900	-881	0.0	477,019	477,019
C5			160	0	165	11	6.0	176	0.176
<b>Zone Total</b>			<b>369,648,862</b>	<b>28,797,017</b>	<b>382,484,078</b>	<b>-5,352,112</b>		<b>377,131,966</b>	<b>377,131,962</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**June-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
4	Jun-10	907,608,799	-39,069,733						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
DD1			441,831,474	43,810,879	434,467,331	-24,416,871	-6.0	410,050,460	410,050,476
DD2			12,885,967	0	14,068,284	-375,695	-3.0	13,692,589	13,692,589
DD3			14,441	0	15,873	-302	-2.0	15,571	15,571
DD4			7,931,451	0	8,659,169	-231,235	-3.0	8,427,934	8,427,934
DD5			113,997,730	0	120,642,344	-3,221,626	-3.0	117,420,718	117,420,718
DD6			15,529,676	0	16,781,166	-448,132	-3.0	16,333,034	16,333,034
DD7			3,763,590	0	4,108,915	-109,712	-3.0	3,999,203	3,999,203
DD8			7,780,886	0	8,305,790	-221,796	-3.0	8,083,994	8,083,994
DD9			3,150,543	0	3,417,824	-91,269	-3.0	3,326,555	3,326,555
DD10			21,484,889	0	23,403,014	-624,943	-3.0	22,778,071	22,778,071
DD11			8,642,752	0	9,435,744	-251,962	-3.0	9,183,782	9,183,782
DD12			24,148,464	0	24,833,603	-1,466,430	-6.0	23,367,173	23,367,173
DD13			583,199	0	635,247	-16,951	-3.0	618,296	618,296
DD14			63,869	0	69,740	-1,882	-3.0	67,858	67,858
DD15			702,281	0	766,726	-20,474	-3.0	746,252	746,252
DD16			47,531,963	0	50,337,066	-1,344,194	-3.0	48,992,872	48,992,872
DD17			6,172,065	0	6,642,103	-177,377	-3.0	6,464,726	6,464,726
DD18			26,524,231	0	27,931,803	-745,908	-3.0	27,185,895	27,185,895
DD19			80,551	0	87,948	-2,378	-3.0	85,570	85,570
DD20			1,789,277	0	1,953,439	-52,155	-3.0	1,901,284	1,901,284
DD21			53,743	0	58,676	-1,555	-3.0	57,121	57,121
DD22			3,014,851	0	3,212,807	-85,790	-3.0	3,127,017	3,127,017
DD23			28,109,107	0	30,154,241	-805,232	-3.0	29,349,009	29,349,009
DD24			1,843,562	0	2,000,838	-53,439	-3.0	1,947,399	1,947,399
DD25			16,853,805	0	18,383,666	-490,920	-3.0	17,892,746	17,892,746
DD26			31,874,896	0	34,446,627	-919,911	-3.0	33,528,716	33,528,716
DD28			4,908,007	0	5,260,728	-319,380	-6.0	4,941,348	4,941,348
DD29			2,827,596	0	3,020,636	-167,197	-6.0	2,853,439	2,853,439
DD30			24,883	0	25,547	-681	-3.0	24,866	24,866
DD31			22,959,774	0	24,051,227	-642,268	-3.0	23,408,959	23,408,959
DD32			1,412,968	0	1,487,863	-39,750	-3.0	1,448,113	1,448,113
DD33			47,692	0	52,069	-1,402	-3.0	50,667	50,667
DD34			221,126	0	241,413	-6,449	-3.0	234,964	234,964
DD35			3,840,894	0	4,192,345	-111,941	-3.0	4,080,404	4,080,404
DD36			3,670,718	0	3,952,281	-105,549	-3.0	3,846,732	3,846,732
DD37			521,240	0	569,059	-15,198	-3.0	553,861	553,861
DD38			8,887,210	0	9,702,339	-259,095	-3.0	9,443,244	9,443,244
DD40			2,436,377	0	2,659,834	-71,015	-3.0	2,588,819	2,588,819
DD41			10,324,104	0	11,266,432	-300,867	-3.0	10,965,565	10,965,565
DD42			929,128	0	953,925	-25,460	-3.0	928,465	928,465
DD43			117,569	0	120,706	-3,226	-3.0	117,480	117,480
DD44			1,069,705	0	1,167,849	-31,189	-3.0	1,136,660	1,136,660
DD45			370,737	0	404,762	-10,804	-3.0	393,958	393,958
DD46			5,304,039	0	5,790,691	-154,634	-3.0	5,636,057	5,636,057
DD47			3,781,371	0	4,128,320	-110,254	-3.0	4,018,066	4,018,066
DD48			469,028	0	512,064	-13,678	-3.0	498,386	498,386
DD49			2,060,824	0	2,235,591	-59,699	-3.0	2,175,892	2,175,892
DD50			13,788,442	0	15,053,559	-401,984	-3.0	14,651,575	14,651,575
DD51			268,417	0	275,601	-7,394	-3.0	268,207	268,207
DD52			294,645	0	321,659	-8,596	-3.0	313,063	313,063
DD53			3,049	0	3,071	-22	-1.0	3,049	3,049
DD54			1,373	0	1,374	0	0.0	1,374	1,374
DD55			0	0	0	0	0.0	0	0.000
DD56			0	0	0	0	0.0	0	0.000
DD57			675	0	710	-18	-3.0	692	692
DD58			1,373	0	1,373	0	0.0	1,373	1,373
DD59			10,077	0	10,403	-326	-3.0	10,077	10,077
DD60			0	0	0	0	0.0	0	0.000
DD61			0	0	0	0	0.0	0	0.000
DD62			0	0	0	0	0.0	0	0.000
DD63			32,100	0	33,086	-989	-3.0	32,097	32,097
D1			0	0	2,420,780	0	0.0	2,420,780	2,420,780
D2			0	0	1,201,081	0	0.0	1,201,081	1,201,081
D3			0	0	0	0	0.0	0	0.000
D4			0	0	0	0	0.0	0	0.000
D5			71,582	0	75,381	-4,881	-7.0	70,500	70,500
D6			428,975	0	433,320	-11,532	-3.0	421,788	421,788
D7			0	0	0	0	0.0	0	0.000
D8			227,172	0	229,469	-6,132	-3.0	223,337	223,337
<b>Zone Total</b>			<b>917,672,133</b>	<b>43,810,879</b>	<b>946,678,532</b>	<b>-39,069,749</b>		<b>907,608,783</b>	<b>907,608,799</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**June-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
29	Jun-10	167,774,484	-9,532,821						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE1			84,899,915	250,417	91,922,212	-7,164,760	-8.0	84,757,452	84,757,461
EE2			1,554,510	0	1,697,145	-45,299	-3.0	1,651,846	1,651,846
EE3			4,905	0	5,323	0	0.0	5,323	5,323
EE4			1,025,631	0	1,119,727	-29,902	-3.0	1,089,825	1,089,825
EE5			6,325,152	0	6,807,336	-181,789	-3.0	6,625,547	6,625,547
EE6			5,593,636	0	6,070,264	-162,111	-3.0	5,908,153	5,908,153
EE7			414,617	0	452,658	-12,089	-3.0	440,569	440,569
EE8			5,085,765	0	5,533,799	-147,775	-3.0	5,386,024	5,386,024
EE9			1,794,926	0	1,950,819	-52,085	-3.0	1,898,734	1,898,734
EE10			2,627,215	0	2,836,217	-75,742	-3.0	2,760,475	2,760,475
EE11			1,199,583	0	1,309,291	-34,963	-3.0	1,274,328	1,274,328
EE12			10,910	0	11,852	-222	-2.0	11,630	11,630
EE13			1,767,711	0	1,892,894	-50,546	-3.0	1,842,348	1,842,348
EE14			163,457	0	177,303	-4,706	-3.0	172,597	172,597
EE15			296,894	0	324,124	-8,650	-3.0	315,474	315,474
EE16			290,632	0	317,086	-8,480	-3.0	308,606	308,606
EE17			294,157	0	321,147	-8,584	-3.0	312,563	312,563
EE18			33,333	0	36,384	-956	-3.0	35,428	35,428
EE19			1,100	0	1,100	0	0.0	1,100	1,100
EE20			6,367,162	0	6,730,485	-179,743	-3.0	6,550,742	6,550,742
EE21			1,428,842	0	1,531,729	-40,913	-3.0	1,490,816	1,490,816
EE23			448,696	0	488,964	-13,045	-3.0	475,919	475,919
EE24			298,421	0	325,798	-8,700	-3.0	317,098	317,098
EE25			8,244	0	8,982	-18	0.0	8,964	8,964
EE26			1,541,331	0	1,648,360	-44,015	-3.0	1,604,345	1,604,345
EE27			5,143,343	0	5,470,551	-146,096	-3.0	5,324,455	5,324,455
EE28			2,858,265	0	3,076,973	-82,160	-3.0	2,994,813	2,994,813
EE29			3,702,588	0	4,034,832	-107,751	-3.0	3,927,081	3,927,081
EE30			714,184	0	778,732	-20,798	-3.0	757,934	757,934
EE31			1,282,112	0	1,387,157	-110,571	-9.0	1,276,586	1,276,586
EE32			4,711,319	0	4,996,212	-369,709	-8.0	4,626,503	4,626,503
EE33			612,780	0	636,832	-56,500	-10.0	580,332	580,332
EE34			905,040	0	976,405	-81,379	-9.0	895,026	895,026
EE35			86,909	0	89,253	-2,441	-3.0	86,812	86,812
EE36			0	0	0	0	0.0	0	0.000
EE37			2,630,616	0	2,871,992	-76,700	-3.0	2,795,292	2,795,292
EE38			910,520	0	994,053	-26,542	-3.0	967,511	967,511
EE40			110,225	0	120,334	-3,201	-3.0	117,133	117,133
EE41			730,709	0	797,744	-21,290	-3.0	776,454	776,454
EE43			540,043	0	589,603	-15,749	-3.0	573,854	573,854
EE44			1,887,585	0	2,059,852	-54,986	-3.0	2,004,866	2,004,866
EE45			196,801	0	214,852	-5,743	-3.0	209,109	209,109
EE46			4,779	0	5,273	0	0.0	5,273	5,273
EE47			14,844	0	15,738	-467	-3.0	15,271	15,271
EE48			1,068,841	0	1,166,911	-31,154	-3.0	1,135,757	1,135,757
EE49			1,242,369	0	1,356,353	-36,217	-3.0	1,320,136	1,320,136
EE50			15,411	0	16,804	-578	-4.0	16,226	16,226
EE51			112,310	0	122,606	-3,271	-3.0	119,335	119,335
EE52			151,851	0	165,772	-4,434	-3.0	161,338	161,338
EE53			0	0	0	0	0.0	0	0.000
EE54			0	0	0	0	0.0	0	0.000
EE55			0	0	0	0	0.0	0	0.000
E1			0	0	740,292	0	0.0	740,292	740,292
E2			0	0	7,527,932	0	0.0	7,527,932	7,527,932
E3			0	0	2,665,913	0	0.0	2,665,913	2,665,913
E4			0	0	907,335	0	0.0	907,335	907,335
<b>Zone Total</b>			<b>153,110,189</b>	<b>250,417</b>	<b>177,307,305</b>	<b>-9,532,830</b>		<b>167,774,475</b>	<b>167,774,484</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**June-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
31	Jun-10	42,780,179	-160,055						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF1			20,152,388	1,598,832	20,226,387	59,745	0.0	20,286,132	20,286,130
FF2			572,209	0	623,662	-16,650	-3.0	607,012	607,012
FF3			382,014	0	417,058	-11,127	-3.0	405,931	405,931
FF4			1,063,736	0	1,161,352	-31,016	-3.0	1,130,336	1,130,336
FF5			422,719	0	461,506	-12,325	-3.0	449,181	449,181
FF6			63,361	0	69,180	-1,889	-3.0	67,291	67,291
FF7			458,944	0	495,935	-13,247	-3.0	482,688	482,688
FF8			53,868	0	58,810	-1,564	-3.0	57,246	57,246
FF9			530,143	0	578,772	-15,450	-3.0	563,322	563,322
FF10			96,263	0	105,092	-8,286	-3.0	102,266	102,266
FF11			11,337	0	12,420	-1,363	-3.0	12,057	12,057
FF12			773,814	0	841,047	-22,466	-3.0	818,581	818,581
FF13			5,914	0	6,545	0	0.0	6,545	6,545
FF14			9,189	0	10,099	-190	-2.0	9,909	9,909
FF15			342,566	0	374,001	-9,987	-3.0	364,014	364,014
FF16			1,786	0	1,787	0	0.0	1,787	1,787
FF17			38,710	0	42,248	-1,072	-3.0	41,176	41,176
FF18			720	0	720	0	0.0	720	0.720
FF19			498,068	0	543,509	-14,510	-3.0	528,999	528,999
FF20			7,265	0	8,015	-26	0.0	7,989	7,989
FF21			1,305,000	0	1,424,733	-38,044	-3.0	1,386,689	1,386,689
FF22			427,720	0	466,950	-12,470	-3.0	454,480	454,480
FF24			34,084	0	37,194	-981	-3.0	36,213	36,213
FF25			345,170	0	376,839	-10,070	-3.0	366,769	366,769
FF26			921,286	0	985,775	-26,325	-3.0	959,450	959,450
FF27			55,993	0	61,143	-1,651	-3.0	59,492	59,492
FF28			264,545	0	288,811	-7,707	-3.0	281,104	281,104
FF30			192,899	0	210,600	-5,623	-3.0	204,977	204,977
FF31			28,684	0	31,300	-903	-3.0	30,397	30,397
FF32			79,129	0	86,392	-2,293	-3.0	84,099	84,099
FF33			16,681	0	18,169	-617	-4.0	17,552	17,552
FF34			199,119	0	217,176	-5,788	-3.0	211,388	211,388
FF35			58,540	0	63,929	-1,729	-3.0	62,200	62,200
FF37			2,119	0	2,119	0	0.0	2,119	2,119
FF38			128,161	0	139,916	-1,736	-3.0	136,180	136,180
FF39			12	0	12	0	0.0	12	0.012
FF40			0	0	0	0	0.0	0	0.000
FF41			7,520	0	8,125	-80	-1.0	8,045	8,045
FF42			786	0	867	0	0.0	867	0.867
FF43			0	0	0	0	0.0	0	0.000
FF44			0	0	0	0	0.0	0	0.000
FF45			0	0	0	0	0.0	0	0.000
FF23			40,213	0	41,295	-1,222	-3.0	40,073	40,073
F1			12,242,646	0	12,440,744	54,149	0.0	12,494,893	12,494,893
<b>Zone Total</b>			<b>41,835,321</b>	<b>1,598,832</b>	<b>42,940,234</b>	<b>-160,053</b>		<b>42,780,181</b>	<b>42,780,179</b>
<b>Grand Total</b>			<b>2,966,951,204</b>	<b>80,355,599</b>	<b>3,237,561,630</b>	<b>-125,796,616</b>		<b>3,111,765,014</b>	<b>3,111,765</b>

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NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**July-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
1	Jul-10	1,141,464,767	-15,649,071						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
AA1			332,577,355	931,014	360,474,855	-3,347,712	-1.0	357,127,143	357,127,137
AA2			3,257,782	0	3,556,690	-84,500	-2.0	3,472,190	3,472,190
AA3			3,189,236	0	3,481,839	-82,729	-2.0	3,399,110	3,399,110
AA4			28,852,300	0	30,842,812	-732,850	-2.0	30,109,962	30,109,962
AA5			31,313,478	0	33,487,146	-795,692	-2.0	32,691,454	32,691,454
AA6			2,690,573	0	2,932,219	-69,661	-2.0	2,862,558	2,862,558
AA7			20,766,298	0	22,382,044	-531,828	-2.0	21,850,216	21,850,216
AA8			13,549,443	0	14,698,337	-349,235	-2.0	14,349,102	14,349,102
AA9			15,491,182	0	16,460,269	-391,118	-2.0	16,069,151	16,069,151
AA10			7,507,116	0	8,193,258	-194,687	-2.0	7,998,571	7,998,571
AA11			4,393,242	0	4,752,045	-112,925	-2.0	4,639,120	4,639,120
AA12			20,012,608	0	21,356,067	-507,438	-2.0	20,848,629	20,848,629
AA13			16,496,246	0	17,075,711	-405,743	-2.0	16,669,968	16,669,968
AA14			4,593,074	0	4,836,533	-114,922	-2.0	4,721,611	4,721,611
AA15			8,002,351	0	8,586,406	-204,027	-2.0	8,382,379	8,382,379
AA16			8,765,309	0	9,009,097	-50,268	-1.0	8,958,829	8,958,829
AA17			3,282,793	0	3,522,356	-83,693	-2.0	3,438,663	3,438,663
AA18			2,363,572	0	2,577,129	-61,226	-2.0	2,515,903	2,515,903
AA19			2,831,607	0	3,068,618	-72,920	-2.0	2,995,698	2,995,698
AA20			277,163	0	302,591	-7,204	-2.0	295,387	295,387
AA21			9,113,604	0	9,656,110	-229,449	-2.0	9,426,661	9,426,661
AA22			40,131,177	0	43,204,368	-1,026,576	-2.0	42,177,792	42,177,792
AA23			1,727,153	0	1,885,627	-44,807	-2.0	1,840,820	1,840,820
AA24			690,238	0	753,564	-17,905	-2.0	735,659	735,659
AA25			3,831,570	0	3,933,872	-93,478	-2.0	3,840,394	3,840,394
AA26			2,238	0	2,444	-29	-1.0	2,415	2,415
AA27			2,004,674	0	2,188,607	-51,998	-2.0	2,136,609	2,136,609
AA28			123,131	0	134,434	-3,190	-2.0	131,244	131,244
AA29			4,850,334	0	5,137,953	-122,098	-2.0	5,015,855	5,015,855
AA30			22,546,403	0	24,175,092	-574,418	-2.0	23,600,674	23,600,674
AA31			31,096,313	0	33,725,916	-801,361	-2.0	32,924,555	32,924,555
AA32			12,386,291	0	13,505,546	-320,913	-2.0	13,184,633	13,184,633
AA33			6,594,418	0	7,174,430	-170,472	-2.0	7,003,958	7,003,958
AA35			3,229,572	0	3,494,664	-28,804	-1.0	3,465,860	3,465,860
AA36			214,522,258	0	221,064,070	-2,017,159	-1.0	219,046,911	219,046,911
AA37			78,670,989	0	81,216,799	-636,129	-1.0	80,580,670	80,580,670
AA38			391,041	0	411,749	-9,780	-2.0	401,969	401,969
AA39			280,339	0	295,191	-7,013	-2.0	288,178	288,178
AA40			343,762	0	362,010	-8,343	-2.0	353,667	353,667
AA41			522,440	0	550,102	-13,046	-2.0	537,056	537,056
AA42			147,480	0	155,368	-7,771	-2.0	151,597	151,597
AA43			22,086	0	23,236	-594	-3.0	22,642	22,642
AA44			91,680	0	96,548	-2,338	-2.0	94,210	94,210
AA45			377,784	0	387,873	-9,231	-2.0	378,642	378,642
AA46			1,407,566	0	1,505,563	-35,788	-2.0	1,469,775	1,469,775
AA47			1,091,416	0	1,167,153	612	0.0	1,167,765	1,167,765
AA48			202,029	0	207,452	-4,908	-2.0	202,544	202,544
AA49			265,928	0	284,463	-6,563	-2.0	277,900	277,900
AA50			55,427	0	60,512	-1,409	-2.0	59,103	59,103
AA51			1,082,266	0	1,143,723	-27,187	-2.0	1,116,536	1,116,536
AA52			51,487	0	56,214	-1,289	-2.0	54,925	54,925
AA53			11,156,208	0	12,148,581	-288,660	-2.0	11,859,921	11,859,921
AA54			2,849,211	0	3,110,628	-73,923	-2.0	3,036,705	3,036,705
AA55			395,290	0	431,543	-10,260	-2.0	421,283	421,283
AA56			491,084	0	536,140	-12,741	-2.0	523,399	523,399
AA57			4,705,504	0	5,137,251	-122,067	-2.0	5,015,184	5,015,184
AA59			1,282,303	0	1,399,593	-33,259	-2.0	1,366,334	1,366,334
AA60			6,518,313	0	7,104,576	-168,823	-2.0	6,935,753	6,935,753
AA61			648,150	0	707,631	-16,822	-2.0	690,809	690,809
AA62			2,281,054	0	2,452,727	-58,283	-2.0	2,394,444	2,394,444
AA63			85,914	0	93,785	-2,193	-2.0	91,592	91,592
AA64			218,197	0	235,628	-5,607	-2.0	230,021	230,021
AA65			269,659	0	292,145	-6,940	-2.0	285,205	285,205
AA66			391,954	0	422,467	-10,044	-2.0	412,423	412,423
AA67			918,864	0	1,000,435	-23,758	-2.0	976,677	976,677
AA68			854,000	0	921,157	-21,896	-2.0	899,261	899,261
AA69			3,257,024	0	3,555,081	-84,474	-2.0	3,470,607	3,470,607
AA70			7,997,311	0	8,731,078	-207,459	-2.0	8,523,619	8,523,619
AA71			90,260	0	98,548	-2,333	-2.0	96,215	96,215
AA72			281,879	0	307,754	-7,312	-2.0	300,442	300,442
AA73			590,401	0	644,574	-15,333	-2.0	629,241	629,241
AA74			73,842	0	77,754	-1,852	-2.0	75,902	75,902
AA75			30,747	0	33,592	-896	-3.0	32,696	32,696
AA77			80,290	0	84,541	-1,999	-2.0	82,542	82,542
A1			2,379,132	0	2,446,405	-2,411	0.0	2,443,994	2,443,994
A2			0	0	36,671,521	0	0.0	36,671,521	36,671,521
A3			0	0	2,631,729	0	0.0	2,631,729	2,631,729
A4			0	0	36,208,641	0	0.0	36,208,641	36,208,641
A5			0	0	0	0	0.0	0	0.000
A6			0	0	71,658	92	0.0	71,750	71,750
<b>Zone Total</b>			<b>1,015,912,413</b>	<b>931,014</b>	<b>1,157,113,838</b>	<b>-15,649,065</b>		<b>1,141,464,773</b>	<b>1,141,464,767</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**July-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
2	Jul-10	702,602,710	-7,594,891						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB1			306,268,053	3,975,182	327,095,525	-978,571	0.0	326,116,954	326,116,942
BB2			8,804,648	0	9,600,449	-228,120	-2.0	9,372,329	9,372,329
BB3			711,150	0	760,322	-18,050	-2.0	742,272	742,272
BB4			7,145,825	0	7,801,460	-185,379	-2.0	7,616,081	7,616,081
BB5			59,681,229	0	63,363,198	-1,505,571	-2.0	61,857,627	61,857,627
BB6			10,854,900	0	11,718,564	-278,437	-2.0	11,440,127	11,440,127
BB7			2,099,255	0	2,286,413	-54,326	-2.0	2,232,087	2,232,087
BB8			4,258,398	0	4,625,789	-109,912	-2.0	4,515,877	4,515,877
BB9			2,549,709	0	2,776,073	-65,963	-2.0	2,710,110	2,710,110
BB10			18,572,201	0	19,941,060	-473,817	-2.0	19,467,243	19,467,243
BB11			7,578,651	0	8,274,015	-196,599	-2.0	8,077,416	8,077,416
BB12			3,198,469	0	3,484,178	-82,788	-2.0	3,401,390	3,401,390
BB13			268,668	0	293,325	-6,978	-2.0	286,347	286,347
BB14			128,264	0	140,026	-3,303	-2.0	136,723	136,723
BB15			827,880	0	879,535	-20,885	-2.0	858,650	858,650
BB16			23,538,047	0	25,603,063	-608,367	-2.0	24,994,696	24,994,696
BB17			2,289,115	0	2,499,137	-59,384	-2.0	2,439,753	2,439,753
BB18			1,674,286	0	1,827,901	-43,429	-2.0	1,784,472	1,784,472
BB20			1,617,754	0	1,766,195	-41,970	-2.0	1,724,225	1,724,225
BB21			13,822	0	15,067	-312	-2.0	14,755	14,755
BB22			12,852,525	0	13,518,119	-321,210	-2.0	13,196,909	13,196,909
BB23			24,272,469	0	25,875,181	-614,821	-2.0	25,260,360	25,260,360
BB24			2,311,481	0	2,522,726	-59,947	-2.0	2,462,779	2,462,779
BB25			8,194,622	0	8,942,394	-212,478	-2.0	8,729,916	8,729,916
BB26			11,757,145	0	12,764,959	-303,314	-2.0	12,461,645	12,461,645
BB28			2,953,353	0	3,173,193	-15,736	0.0	3,157,457	3,157,457
BB29			2,167,455	0	2,331,910	-61,718	-3.0	2,270,192	2,270,192
BB30			34,848	0	35,811	-838	-2.0	34,973	34,973
BB31			268,551	0	275,869	-6,492	-2.0	269,377	269,377
BB32			1,050,696	0	1,078,752	-25,658	-2.0	1,053,094	1,053,094
BB33			1,136,148	0	1,166,470	-27,697	-2.0	1,138,773	1,138,773
BB34			3,010	0	3,010	0	0.0	3,010	3,010
BB35			69,876	0	71,801	-1,890	-3.0	69,911	69,911
BB36			0	0	0	0	0.0	0	0.000
BB37			1,999,656	0	2,052,898	-48,943	-2.0	2,003,955	2,003,955
BB38			0	0	0	0	0.0	0	0.000
BB39			1,188,741	0	1,220,384	-29,087	-2.0	1,191,297	1,191,297
BB40			0	0	0	0	0.0	0	0.000
BB41			154,439	0	168,622	-3,938	-2.0	164,684	164,684
BB42			2,251,666	0	2,408,013	-57,217	-2.0	2,350,796	2,350,796
BB43			94,814	0	103,536	-2,397	-2.0	101,139	101,139
BB44			2,035,139	0	2,220,113	-52,763	-2.0	2,167,350	2,167,350
BB45			2,219,154	0	2,422,767	-57,552	-2.0	2,365,215	2,365,215
BB46			6,010,139	0	6,287,283	-149,398	-2.0	6,137,885	6,137,885
BB47			322,306	0	351,869	-8,358	-2.0	343,511	343,511
BB48			3,577,264	0	3,905,486	-92,793	-2.0	3,812,693	3,812,693
BB50			1,579,178	0	1,724,071	-40,974	-2.0	1,683,097	1,683,097
BB51			9,362,868	0	10,217,767	-242,774	-2.0	9,974,993	9,974,993
BB52			585,821	0	639,567	-51,197	-2.0	624,370	624,370
BB53			32,071	0	35,031	-897	-3.0	34,134	34,134
BB54			3,203,210	0	3,497,104	-83,095	-2.0	3,414,009	3,414,009
BB55			4,241,755	0	4,630,944	-110,025	-2.0	4,520,919	4,520,919
BB56			66,731	0	72,862	-1,733	-2.0	71,129	71,129
BB57			526	0	526	0	0.0	526	0.526
BB58			1,280	0	1,350	0	0.0	1,350	1,350
BB59			6,439	0	7,081	0	0.0	7,081	7,081
BB60			5,641,823	0	6,159,465	-146,356	-2.0	6,013,109	6,013,109
BB61			135,181	0	147,574	-3,501	-2.0	144,073	144,073
BB62			3,704	0	3,723	0	0.0	3,723	3,723
BB63			577	0	577	0	0.0	577	0.577
BB64			24,107	0	25,745	-533	-2.0	25,212	25,212
BB65			5	0	5	0	0.0	5	0.005
BB66			2,108	0	2,217	-52	-2.0	2,165	2,165
BB67			0	0	0	0	0.0	0	0.000
BB68			21,869	0	22,449	-535	-2.0	21,914	21,914
B1			51,827,130	0	52,350,639	167,199	0.0	52,517,838	52,517,838
B2			0	0	37,504,113	0	0.0	37,504,113	37,504,113
B3			0	0	5,502,330	0	0.0	5,502,330	5,502,330
<b>Zone Total</b>			<b>625,742,204</b>	<b>3,975,182</b>	<b>710,197,601</b>	<b>-7,594,879</b>		<b>702,602,722</b>	<b>702,602,710</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**July-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
3	Jul-10	443,955,191	19,460,635						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
CC1			190,060,776	25,682,478	179,640,995	22,015,552	11.0	201,656,547	201,656,525
CC2			6,539,175	0	7,139,144	-169,632	-2.0	6,969,512	6,969,512
CC3			208,784	0	227,945	-5,406	-2.0	222,539	222,539
CC4			4,516,070	0	4,930,260	-117,152	-2.0	4,813,108	4,813,108
CC5			30,740,209	0	32,613,818	-774,927	-2.0	31,838,891	31,838,891
CC6			11,063,033	0	11,947,818	-283,889	-2.0	11,663,929	11,663,929
CC7			1,456,244	0	1,589,849	-37,782	-2.0	1,552,067	1,552,067
CC8			2,554,121	0	2,788,478	-66,256	-2.0	2,722,222	2,722,222
CC9			844,977	0	922,510	-71,915	-2.0	900,595	900,595
CC10			7,620,500	0	8,291,189	-196,991	-2.0	8,094,198	8,094,198
CC11			4,267,537	0	4,659,076	-110,700	-2.0	4,548,376	4,548,376
CC12			491,612	0	531,858	-12,633	-2.0	519,225	519,225
CC13			68,528	0	74,832	-1,841	-3.0	72,991	72,991
CC14			0	0	0	0	0.0	0	0.000
CC15			2,647,797	0	2,888,289	-68,619	-2.0	2,819,670	2,819,670
CC16			105,041	0	114,680	-2,725	-2.0	111,955	111,955
CC17			38,081,494	0	40,089,461	-952,569	-2.0	39,136,892	39,136,892
CC18			1,601,122	0	1,737,568	-41,267	-2.0	1,696,301	1,696,301
CC19			6,247,717	0	6,667,819	-158,418	-2.0	6,509,401	6,509,401
CC21			787,200	0	859,416	-20,427	-2.0	838,989	838,989
CC22			10,675	0	11,640	-28	0.0	11,612	11,612
CC23			3,446,617	0	3,675,334	-87,332	-2.0	3,588,002	3,588,002
CC24			19,171,945	0	20,431,139	-485,470	-2.0	19,945,669	19,945,669
CC25			1,483,441	0	1,619,030	-38,471	-2.0	1,580,559	1,580,559
CC26			9,272,765	0	10,116,556	-240,372	-2.0	9,876,184	9,876,184
CC27			10,123,156	0	10,930,604	-259,716	-2.0	10,670,888	10,670,888
CC28			0	0	0	0	0.0	0	0.000
CC30			3,616,464	0	3,912,926	496,853	11.0	4,409,779	4,409,779
CC31			8,940,065	0	9,243,304	1,128,697	11.0	10,372,001	10,372,001
CC32			59,280	0	60,945	-1,302	-2.0	59,643	59,643
CC33			199,838	0	205,126	-4,860	-2.0	200,266	200,266
CC34			3,296,527	0	3,536,219	-84,027	-2.0	3,452,192	3,452,192
CC35			2,566	0	2,579	0	0.0	2,579	2,579
CC36			4,353	0	4,660	0	0.0	4,660	4,660
CC37			777,188	0	848,503	-20,153	-2.0	828,350	828,350
CC38			1,624,655	0	1,773,706	-42,136	-2.0	1,731,570	1,731,570
CC39			203,951	0	209,398	-4,973	-2.0	204,425	204,425
CC40			384,117	0	418,010	-9,918	-2.0	408,092	408,092
CC41			273,411	0	298,487	-7,099	-2.0	291,388	291,388
CC42			3,055,983	0	3,336,369	-79,272	-2.0	3,257,097	3,257,097
CC44			1,491,827	0	1,628,459	-38,691	-2.0	1,589,768	1,589,768
CC45			7,251,884	0	7,901,144	-187,745	-2.0	7,713,399	7,713,399
CC46			602,538	0	657,826	-15,638	-2.0	642,188	642,188
CC47			172,894	0	188,771	-4,511	-2.0	184,260	184,260
CC48			76,932	0	78,988	-1,879	-2.0	77,109	77,109
CC49			2,793,977	0	3,049,432	-72,442	-2.0	2,976,990	2,976,990
CC50			4,622,579	0	5,046,712	-119,937	-2.0	4,926,775	4,926,775
CC51			243,238	0	265,549	-6,327	-2.0	259,222	259,222
CC52			6,590	0	7,307	0	0.0	7,307	7,307
CC53			4,038,291	0	4,408,814	-104,760	-2.0	4,304,054	4,304,054
CC55			0	0	0	0	0.0	0	0.000
CC56			5	0	5	0	0.0	5	0.005
CC57			8	0	8	0	0.0	8	0.008
CC58			0	0	0	0	0.0	0	0.000
CC59			0	0	0	0	0.0	0	0.000
CC60			3,375	0	3,598	-56	-2.0	3,542	3,542
CC61			2	0	2	0	0.0	2	0.002
CC62			11	0	11	0	0.0	11	0.011
CC63			412	0	438	0	0.0	438	0.438
CC64			0	0	0	0	0.0	0	0.000
CC65			213	0	213	0	0.0	213	0.213
CC66			572	0	572	0	0.0	572	0.572
CC67			2	0	2	0	0.0	2	0.002
CC68			31	0	31	0	0.0	31	0.031
CC69			2,653	0	2,897	-9	0.0	2,888	2,888
CC70			0	0	0	0	0.0	0	0.000
CC71			32	0	32	0	0.0	32	0.032
CC72			174	0	177	-3	-2.0	174	0.174
CC73			15	0	15	0	0.0	15	0.015
CC74			236	0	239	-3	-1.0	236	0.236
CC75			11	0	11	0	0.0	11	0.011
CC76			26	0	26	0	0.0	26	0.026
CC77			823	0	860	-2	0.0	858	0.858
CC78			17	0	18	0	0.0	18	0.018
CC79			8,512	0	8,825	-308	-4.0	8,517	8,517
CC80			194	0	205	0	0.0	205	0.205
CC81			0	0	0	0	0.0	0	0.000
CC82			0	0	0	0	0.0	0	0.000
CC83			0	0	0	0	0.0	0	0.000
CC84			0	0	0	0	0.0	0	0.000
CC85			37	0	37	0	0.0	37	0.037
CC86			27	0	27	0	0.0	27	0.027
CC87			5	0	5	0	0.0	5	0.005
CC88			22	0	22	0	0.0	22	0.022
CC89			18	0	18	0	0.0	18	0.018
CC90			0	0	0	0	0.0	0	0.000
CC91			0	0	0	0	0.0	0	0.000
C1			5,623,854	0	5,680,656	719,160	11.0	6,399,816	6,399,816
C2			0	0	15,822,875	0	0.0	15,822,875	15,822,875
C3			0	0	896,359	0	0.0	896,359	896,359
C4			468,720	0	493,830	60,984	11.0	554,814	554,814
C5			0	0	0	0	0.0	0	0.000
<b>Zone Total</b>			<b>403,259,691</b>	<b>25,682,478</b>	<b>424,494,556</b>	<b>19,460,657</b>		<b>443,955,213</b>	<b>443,955,191</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**July-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
4	Jul-10	1,095,466,624	12,101,512						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
DD1			518,279,276	37,380,373	524,479,850	22,976,963	4.0	547,456,813	547,456,802
DD2			15,076,768	0	16,460,098	-391,112	-2.0	16,068,986	16,068,986
DD3			14,732	0	16,180	-237	-1.0	15,943	15,943
DD4			9,140,491	0	9,979,147	-237,114	-2.0	9,742,033	9,742,033
DD5			119,368,657	0	126,418,909	-3,003,850	-2.0	123,415,059	123,415,059
DD6			16,560,222	0	17,912,835	-425,634	-2.0	17,487,201	17,487,201
DD7			4,057,984	0	4,430,316	-105,259	-2.0	4,325,057	4,325,057
DD8			7,424,939	0	7,938,972	-188,641	-2.0	7,750,331	7,750,331
DD9			3,488,178	0	3,782,953	-89,887	-2.0	3,693,066	3,693,066
DD10			23,358,857	0	25,454,210	-604,815	-2.0	24,849,395	24,849,395
DD11			9,685,876	0	10,574,562	-251,267	-2.0	10,323,295	10,323,295
DD12			26,243,157	0	26,981,879	1,123,397	4.0	28,105,276	28,105,276
DD13			662,018	0	721,087	-17,129	-2.0	703,958	703,958
DD14			46,903	0	51,219	-1,174	-2.0	50,045	50,045
DD15			807,244	0	881,302	-20,934	-2.0	860,368	860,368
DD16			46,422,845	0	49,198,461	-1,168,993	-2.0	48,029,468	48,029,468
DD17			6,636,119	0	7,146,385	-169,798	-2.0	6,976,587	6,976,587
DD18			30,437,635	0	32,010,878	-760,601	-2.0	31,250,277	31,250,277
DD19			16	0	16	0	0.0	16	0.016
DD20			1,928,524	0	2,105,487	-50,025	-2.0	2,055,462	2,055,462
DD21			64,247	0	70,151	-1,717	-3.0	68,434	68,434
DD22			3,414,203	0	3,640,153	-86,487	-2.0	3,553,666	3,553,666
DD23			30,407,332	0	32,623,279	-775,170	-2.0	31,848,109	31,848,109
DD24			2,213,298	0	2,400,620	-57,045	-2.0	2,343,575	2,343,575
DD25			18,921,904	0	20,638,913	-490,398	-2.0	20,148,515	20,148,515
DD26			36,986,328	0	39,977,170	-949,921	-2.0	39,027,249	39,027,249
DD28			5,148,809	0	5,521,687	203,495	4.0	5,725,182	5,725,182
DD29			2,808,196	0	2,999,929	129,850	4.0	3,129,779	3,129,779
DD30			24,232	0	24,871	-572	-2.0	24,299	24,299
DD31			24,985,470	0	26,150,794	-621,361	-2.0	25,529,433	25,529,433
DD32			1,475,764	0	1,553,990	-36,926	-2.0	1,517,064	1,517,064
DD33			59,247	0	64,686	-1,488	-2.0	63,198	63,198
DD34			246,296	0	268,903	-6,411	-2.0	262,492	262,492
DD35			4,601,814	0	5,023,055	-119,343	-2.0	4,903,712	4,903,712
DD36			4,097,511	0	4,410,116	-104,781	-2.0	4,305,335	4,305,335
DD37			618,039	0	674,736	-16,044	-2.0	658,692	658,692
DD38			10,734,974	0	11,719,647	-278,474	-2.0	11,441,173	11,441,173
DD40			3,186,197	0	3,478,307	-82,650	-2.0	3,395,657	3,395,657
DD41			11,887,166	0	12,972,723	-308,241	-2.0	12,664,482	12,664,482
DD42			750,943	0	770,982	-18,307	-2.0	752,675	752,675
DD43			499,892	0	513,243	-12,195	-2.0	501,048	501,048
DD44			1,251,715	0	1,366,572	-32,466	-2.0	1,334,106	1,334,106
DD45			408,105	0	445,551	-10,581	-2.0	434,970	434,970
DD46			6,108,596	0	6,669,068	-158,466	-2.0	6,510,602	6,510,602
DD47			4,951,182	0	5,405,468	-128,427	-2.0	5,277,041	5,277,041
DD48			584,986	0	638,679	-15,180	-2.0	623,499	623,499
DD49			1,977,426	0	2,145,872	-50,996	-2.0	2,094,876	2,094,876
DD50			17,566,311	0	19,178,048	-455,690	-2.0	18,722,358	18,722,358
DD51			170,524	0	175,077	-4,149	-2.0	170,928	170,928
DD52			321,179	0	350,663	-8,340	-2.0	342,323	342,323
DD53			5,844	0	5,908	-47	-1.0	5,861	5,861
DD54			1,132	0	1,132	0	0.0	1,132	1,132
DD55			1,656	0	1,659	-2	0.0	1,657	1,657
DD56			10,143	0	10,652	-247	-2.0	10,405	10,405
DD57			957	0	1,007	-24	-2.0	983	983
DD58			1,115	0	1,115	0	0.0	1,115	1,115
DD59			56,209	0	57,792	-1,464	-3.0	56,328	56,328
DD60			23	0	24	-1	-4.0	23	0.023
DD61			0	0	0	0	0.0	0	0.000
DD62			4,923	0	5,064	-114	-2.0	4,950	4,950
DD63			87,092	0	89,516	-2,080	-2.0	87,436	87,436
D1			0	0	2,587,504	0	0.0	2,587,504	2,587,504
D2			0	0	1,615,542	0	0.0	1,615,542	1,615,542
D3			50	0	51	28	35.0	79	0.079
D4			112	0	115	21	15.0	136	0.136
D5			74,251	0	78,166	1,728	2.0	79,894	79,894
D6			55,020	0	55,576	-1,318	-2.0	54,258	54,258
D7			339,307	0	342,747	-8,137	-2.0	334,610	334,610
D8			92,902	0	93,843	-2,229	-2.0	91,614	91,614
<b>Zone Total</b>		<b>1,036,843,063</b>	<b>37,380,373</b>	<b>1,083,365,112</b>	<b>12,101,523</b>			<b>1,095,466,635</b>	<b>1,095,466,624</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**July-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE1			97,700,272	286,915	105,866,495	-57,701	0.0	105,808,794	105,808,777
EE2			1,828,441	0	1,996,208	-47,445	-2.0	1,948,763	1,948,763
EE3			5,202	0	5,662	0	0.0	5,662	5,662
EE4			1,210,913	0	1,322,017	-31,400	-2.0	1,290,617	1,290,617
EE5			7,375,465	0	7,921,389	-188,209	-2.0	7,733,180	7,733,180
EE6			5,717,233	0	6,207,135	-147,486	-2.0	6,059,649	6,059,649
EE7			472,491	0	515,850	-12,268	-2.0	503,582	503,582
EE8			4,810,830	0	5,236,114	-124,409	-2.0	5,111,705	5,111,705
EE9			1,989,661	0	2,161,080	-51,340	-2.0	2,109,740	2,109,740
EE10			2,858,424	0	3,084,614	-73,300	-2.0	3,011,314	3,011,314
EE11			1,435,835	0	1,567,171	-37,237	-2.0	1,529,934	1,529,934
EE12			13,065	0	14,207	-212	-2.0	13,995	13,995
EE13			1,890,891	0	2,024,705	-48,120	-2.0	1,976,585	1,976,585
EE14			170,616	0	185,104	-4,371	-2.0	180,733	180,733
EE15			299,409	0	326,875	-7,761	-2.0	319,114	319,114
EE16			298,168	0	325,317	-7,753	-2.0	317,564	317,564
EE17			243,940	0	266,312	-6,330	-2.0	259,982	259,982
EE18			41,032	0	44,799	-1,064	-2.0	43,735	43,735
EE19			1,067	0	1,067	0	0.0	1,067	1,067
EE20			6,423,080	0	6,792,977	-161,407	-2.0	6,631,570	6,631,570
EE21			1,412,309	0	1,515,863	-36,018	-2.0	1,479,845	1,479,845
EE22			9,922	0	10,815	-888	-3.0	10,527	10,527
EE24			339,192	0	370,317	-8,813	-2.0	361,504	361,504
EE25			9,541	0	10,372	0	0.0	10,372	10,372
EE26			1,755,620	0	1,877,533	-44,627	-2.0	1,832,906	1,832,906
EE27			5,562,531	0	5,924,548	-140,760	-2.0	5,783,788	5,783,788
EE28			3,335,270	0	3,603,678	-85,642	-2.0	3,518,036	3,518,036
EE29			4,086,646	0	4,451,728	-105,764	-2.0	4,345,964	4,345,964
EE30			859,208	0	936,579	-22,267	-2.0	914,312	914,312
EE31			1,196,226	0	1,293,330	-2,523	0.0	1,290,807	1,290,807
EE32			5,423,049	0	5,742,125	-5,284	0.0	5,736,841	5,736,841
EE33			784,079	0	812,312	-2,211	0.0	810,101	810,101
EE34			835,019	0	901,090	1,811	0.0	902,901	902,901
EE35			74,301	0	76,295	-1,805	-2.0	74,490	74,490
EE36			0	0	0	0	0.0	0	0.000
EE37			2,881,280	0	3,145,637	-74,750	-2.0	3,070,887	3,070,887
EE38			1,055,713	0	1,152,592	-27,389	-2.0	1,125,203	1,125,203
EE40			130,190	0	142,128	-3,344	-2.0	138,784	138,784
EE41			838,341	0	915,256	-21,750	-2.0	893,506	893,506
EE43			651,061	0	710,799	-16,879	-2.0	693,920	693,920
EE44			2,345,821	0	2,560,167	-60,838	-2.0	2,499,329	2,499,329
EE45			232,214	0	253,523	-6,029	-2.0	247,494	247,494
EE46			4,990	0	5,519	0	0.0	5,519	5,519
EE47			17,856	0	18,821	-660	-4.0	18,161	18,161
EE48			1,132,049	0	1,235,917	-29,361	-2.0	1,206,556	1,206,556
EE49			1,468,546	0	1,603,298	-38,083	-2.0	1,565,215	1,565,215
EE50			118,107	0	128,929	-3,088	-2.0	125,841	125,841
EE51			134,430	0	146,762	-3,452	-2.0	143,310	143,310
EE52			234,898	0	256,444	-6,096	-2.0	250,348	250,348
EE53			0	0	0	0	0.0	0	0.000
EE54			0	0	0	0	0.0	0	0.000
EE55			12	0	13	0	0.0	13	0.013
E1			0	0	1,216,499	0	0.0	1,216,499	1,216,499
E2			0	0	8,083,254	0	0.0	8,083,254	8,083,254
E3			0	0	2,741,924	0	0.0	2,741,924	2,741,924
E4			0	0	1,227,758	0	0.0	1,227,758	1,227,758
<b>Zone Total</b>			<b>171,714,456</b>	<b>286,915</b>	<b>198,936,923</b>	<b>-1,753,723</b>		<b>197,183,200</b>	<b>197,183,183</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**July-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone										
	31 Jul-10	50,356,866	1,637,133	Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF1			22,468,832	1,179,782			23,189,219		1,138,697	5.0		24,327,916	24,327,914
FF2			632,311	0			689,241		-16,367	-2.0		672,874	672,874
FF3			426,273	0			465,389		-11,057	-2.0		454,332	454,332
FF4			1,164,373	0			1,271,210		-30,213	-2.0		1,240,997	1,240,997
FF5			465,872	0			508,615		-12,088	-2.0		496,527	496,527
FF6			69,748	0			76,173		-1,872	-3.0		74,301	74,301
FF7			515,483	0			556,939		-13,233	-2.0		543,706	543,706
FF8			55,071	0			60,139		-1,389	-2.0		58,750	58,750
FF9			592,794	0			647,197		-15,385	-2.0		631,812	631,812
FF10			103,821	0			113,354		-2,680	-2.0		110,674	110,674
FF11			12,784	0			13,988		-250	-2.0		13,738	13,738
FF12			618,693	0			672,549		-15,983	-2.0		656,566	656,566
FF13			7,439	0			8,183		0	0.0		8,183	8,183
FF14			16,420	0			17,965		-321	-2.0		17,644	17,644
FF15			344,787	0			376,427		-8,956	-2.0		367,471	367,471
FF17			44,895	0			49,027		-1,095	-2.0		47,932	47,932
FF18			744	0			744		0	0.0		744	0.744
FF19			592,071	0			646,112		-15,359	-2.0		630,753	630,753
FF20			9,517	0			10,267		0	0.0		10,267	10,267
FF21			1,374,233	0			1,500,299		-35,656	-2.0		1,464,643	1,464,643
FF22			477,320	0			521,106		-12,381	-2.0		508,725	508,725
FF24			36,305	0			39,602		-930	-2.0		38,672	38,672
FF25			367,984	0			401,736		-9,547	-2.0		392,189	392,189
FF26			882,483	0			944,366		-22,444	-2.0		921,922	921,922
FF27			60,584	0			66,154		-1,557	-2.0		64,597	64,597
FF28			284,583	0			310,679		-7,399	-2.0		303,280	303,280
FF30			216,631	0			236,515		-5,622	-2.0		230,893	230,893
FF31			34,315	0			37,453		-927	-3.0		36,526	36,526
FF32			88,077	0			96,147		-2,272	-2.0		93,875	93,875
FF33			18,441	0			20,128		-583	-3.0		19,545	19,545
FF34			259,686	0			282,791		-6,735	-2.0		276,056	276,056
FF35			81,219	0			88,702		-2,128	-2.0		86,574	86,574
FF36			292	0			292		0	0.0		292	0.292
FF37			2,275	0			2,275		0	0.0		2,275	2,275
FF38			170,994	0			186,684		-4,434	-2.0		182,250	182,250
FF39			0	0			0		0	0.0		0	0.000
FF40			863	0			928		0	0.0		928	0.928
FF41			175	0			177		0	0.0		177	0.177
FF42			708	0			778		0	0.0		778	0.778
FF43			58	0			59		0	0.0		59	0.059
FF44			6	0			6		0	0.0		6	0.006
FF45			28	0			30		0	0.0		30	0.030
FF23			116,109	0			119,262		-2,715	-2.0		116,547	116,547
F1			14,266,110	0			14,490,826		760,016	5.0		15,250,842	15,250,842
<b>Zone Total</b>		<b>46,881,407</b>	<b>1,179,782</b>				<b>48,719,733</b>		<b>1,637,135</b>			<b>50,356,868</b>	<b>50,356,868</b>
<b>Grand Total</b>		<b>3,300,353,234</b>	<b>69,435,744</b>				<b>3,622,827,763</b>		<b>8,201,648</b>			<b>3,631,029,411</b>	<b>3,631,029</b>

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NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**August-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
1	Aug-10	1,130,235,039	-27,234,083						
AA1		330,177,892	998,154	356,988,598	-9,211,768	-3.0		347,776,830	347,776,806
AA2		3,176,647	0	3,468,103	-87,327	-3.0		3,380,776	3,380,776
AA3		2,999,170	0	3,274,358	-82,471	-3.0		3,191,887	3,191,887
AA4		29,402,832	0	31,453,636	-792,191	-3.0		30,661,445	30,661,445
AA5		33,090,801	0	35,319,345	-889,563	-3.0		34,429,782	34,429,782
AA6		2,695,027	0	2,936,775	-73,958	-3.0		2,862,817	2,862,817
AA7		20,790,932	0	22,416,933	-564,575	-3.0		21,852,358	21,852,358
AA8		12,854,312	0	13,955,826	-351,483	-3.0		13,604,343	13,604,343
AA9		15,253,769	0	16,200,637	-408,025	-3.0		15,792,612	15,792,612
AA10		7,298,492	0	7,965,546	-200,628	-3.0		7,764,918	7,764,918
AA11		4,410,811	0	4,771,148	-120,169	-3.0		4,650,979	4,650,979
AA12		19,443,539	0	20,756,806	-522,782	-3.0		20,234,024	20,234,024
AA13		15,941,020	0	16,501,324	-415,599	-3.0		16,085,725	16,085,725
AA14		4,255,316	0	4,480,858	-112,876	-3.0		4,367,982	4,367,982
AA15		7,862,500	0	8,436,591	-212,478	-3.0		8,224,113	8,224,113
AA16		8,591,281	0	8,830,497	-228,830	-3.0		8,601,667	8,601,667
AA17		3,071,162	0	3,296,051	-83,006	-3.0		3,213,045	3,213,045
AA18		2,293,357	0	2,500,533	-62,971	-3.0		2,437,562	2,437,562
AA19		2,830,521	0	3,069,303	-77,307	-3.0		2,991,996	2,991,996
AA20		257,087	0	280,685	-7,058	-3.0		273,627	273,627
AA21		8,868,706	0	9,396,068	-236,645	-3.0		9,159,423	9,159,423
AA22		40,468,243	0	43,549,439	-1,096,835	-3.0		42,452,604	42,452,604
AA23		1,712,906	0	1,870,055	-47,098	-3.0		1,822,957	1,822,957
AA24		730,241	0	797,228	-20,079	-3.0		777,149	777,149
AA25		3,931,035	0	4,035,995	-101,643	-3.0		3,934,352	3,934,352
AA27		1,994,255	0	2,177,226	-54,825	-3.0		2,122,401	2,122,401
AA28		119,380	0	130,328	-3,281	-3.0		127,047	127,047
AA29		5,040,052	0	5,339,629	-134,475	-3.0		5,205,154	5,205,154
AA30		23,099,844	0	24,747,624	-623,308	-3.0		24,124,316	24,124,316
AA31		29,936,038	0	32,462,588	-817,603	-3.0		31,644,985	31,644,985
AA32		11,892,054	0	12,966,827	-326,585	-3.0		12,640,242	12,640,242
AA33		6,381,252	0	6,942,503	-578,455	-3.0		6,767,648	6,767,648
AA35		3,190,363	0	3,451,559	-94,657	-3.0		3,356,902	3,356,902
AA36		220,638,602	0	227,373,877	-5,469,909	-2.0		221,903,968	221,903,968
AA37		81,214,960	0	83,832,784	-2,080,917	-3.0		81,751,867	81,751,867
AA38		427,413	0	450,069	-11,334	-3.0		438,735	438,735
AA39		284,856	0	299,967	-7,548	-3.0		292,419	292,419
AA40		498,933	0	525,405	-13,271	-3.0		512,134	512,134
AA41		547,974	0	576,999	-14,540	-3.0		562,459	562,459
AA42		102,624	0	108,147	-2,742	-3.0		105,405	105,405
AA43		21,753	0	22,905	-707	-3.0		22,198	22,198
AA44		61,128	0	64,366	-1,654	-3.0		62,712	62,712
AA45		370,656	0	380,545	-9,594	-3.0		370,951	370,951
AA46		1,442,186	0	1,542,556	-38,862	-3.0		1,503,694	1,503,694
AA47		1,081,426	0	1,156,508	-23,537	-2.0		1,132,971	1,132,971
AA48		177,215	0	181,995	-4,584	-3.0		177,411	177,411
AA49		191,202	0	204,543	-4,915	-2.0		199,628	199,628
AA50		51,879	0	56,621	-1,403	-3.0		55,218	55,218
AA51		1,097,848	0	1,160,376	-29,232	-3.0		1,131,144	1,131,144
AA52		15,937	0	17,400	-406	-2.0		16,994	16,994
AA53		11,571,012	0	12,598,514	-317,316	-3.0		12,281,198	12,281,198
AA54		2,630,223	0	2,871,553	-72,322	-3.0		2,799,231	2,799,231
AA55		377,985	0	412,668	-10,381	-3.0		402,287	402,287
AA56		443,611	0	484,324	-12,201	-3.0		472,123	472,123
AA57		4,348,157	0	4,747,119	-119,560	-3.0		4,627,559	4,627,559
AA59		1,217,998	0	1,329,416	-33,482	-3.0		1,295,934	1,295,934
AA60		6,411,713	0	6,989,136	-176,033	-3.0		6,813,103	6,813,103
AA61		598,454	0	653,368	-16,444	-3.0		636,924	636,924
AA62		2,283,600	0	2,455,737	-61,854	-3.0		2,393,883	2,393,883
AA63		76,747	0	83,794	-2,093	-3.0		81,701	81,701
AA64		209,854	0	226,592	-5,687	-3.0		220,905	220,905
AA65		298,239	0	323,262	-8,143	-3.0		315,119	315,119
AA66		406,866	0	438,428	-11,059	-3.0		427,369	427,369
AA67		995,412	0	1,082,363	-27,261	-3.0		1,055,102	1,055,102
AA68		814,370	0	878,397	-22,111	-3.0		856,286	856,286
AA69		3,069,594	0	3,350,458	-84,373	-3.0		3,266,085	3,266,085
AA70		7,680,373	0	8,385,075	-211,174	-3.0		8,173,901	8,173,901
AA71		123,217	0	134,529	-3,382	-3.0		131,147	131,147
AA72		277,783	0	303,270	-7,643	-3.0		295,627	295,627
AA73		557,128	0	608,240	-15,298	-3.0		592,942	592,942
AA74		77,300	0	81,347	-2,068	-3.0		79,279	79,279
AA75		20,227	0	22,130	-712	-3.0		21,418	21,418
AA77		197,647	0	208,118	-5,245	-3.0		202,873	202,873
A1		2,344,203	0	2,410,495	-52,994	-2.0		2,357,501	2,357,501
A2		0	0	36,215,259	0	0.0		36,215,259	36,215,259
A3		0	0	2,544,346	0	0.0		2,544,346	2,544,346
A4		0	0	34,847,307	0	0.0		34,847,307	34,847,307
A5		0	0	0	0	0.0		0	0.00
A6		0	0	58,192	-3,114	-6.0		55,078	55,078
<b>Zone Total</b>		<b>1,019,319,142</b>	<b>998,154</b>	<b>1,157,469,122</b>	<b>-27,234,059</b>			<b>1,130,235,063</b>	<b>1,130,235,093</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**August-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone										
2	Aug-10	660,240,503	-21,986,228	Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB1		291,349,485	3,512,836			311,139,877	-12,836,892	-4.0		298,302,985	298,302,982		
BB2		8,377,303	0			9,134,192	-230,042	-3.0		8,904,150	8,904,150		
BB3		764,419	0			817,143	-20,564	-3.0		796,579	796,579		
BB4		6,282,966	0			6,859,442	-172,747	-3.0		6,686,695	6,686,695		
BB5		57,931,381	0			61,509,643	-1,549,188	-3.0		59,960,455	59,960,455		
BB6		11,516,802	0			12,431,706	-313,104	-3.0		12,118,602	12,118,602		
BB7		2,063,075	0			2,246,807	-56,582	-3.0		2,190,225	2,190,225		
BB8		4,176,613	0			4,536,403	-114,254	-3.0		4,422,149	4,422,149		
BB9		2,488,084	0			2,709,011	-68,232	-3.0		2,640,779	2,640,779		
BB10		18,161,867	0			19,497,256	-491,048	-3.0		19,006,208	19,006,208		
BB11		6,952,411	0			7,590,310	-191,162	-3.0		7,399,148	7,399,148		
BB12		3,116,287	0			3,394,586	-85,493	-3.0		3,309,093	3,309,093		
BB13		266,507	0			290,964	-7,331	-3.0		283,633	283,633		
BB14		112,369	0			122,876	-3,105	-3.0		119,571	119,571		
BB15		959,383	0			1,020,020	-25,687	-3.0		994,333	994,333		
BB16		23,280,236	0			25,324,253	-637,831	-3.0		24,686,422	24,686,422		
BB17		2,147,798	0			2,344,852	-59,059	-3.0		2,285,793	2,285,793		
BB18		1,766,029	0			1,928,073	-48,547	-3.0		1,879,526	1,879,526		
BB20		1,544,642	0			1,686,359	-42,483	-3.0		1,643,876	1,643,876		
BB21		13,019	0			14,190	-360	-3.0		13,830	13,830		
BB22		12,408,049	0			13,046,171	-328,577	-3.0		12,717,594	12,717,594		
BB23		24,413,459	0			26,027,234	-655,521	-3.0		25,371,713	25,371,713		
BB24		2,237,374	0			2,441,727	-61,499	-3.0		2,380,228	2,380,228		
BB25		8,213,221	0			8,962,840	-725,751	-3.0		8,737,089	8,737,089		
BB26		11,471,477	0			12,452,940	-313,651	-3.0		12,139,289	12,139,289		
BB28		3,057,779	0			3,283,591	-119,700	-4.0		3,163,891	3,163,891		
BB29		2,492,857	0			2,681,129	-74,085	-3.0		2,607,044	2,607,044		
BB30		6,480	0			6,658	-172	-3.0		6,486	6,486		
BB31		237,565	0			244,079	-6,235	-3.0		237,844	237,844		
BB32		1,747,980	0			1,794,640	-45,215	-3.0		1,749,425	1,749,425		
BB33		729,702	0			749,190	-18,840	-3.0		730,350	730,350		
BB34		2,993	0			2,993	0	0.0		2,993	2,993		
BB35		68,652	0			70,552	-1,898	-3.0		68,654	68,654		
BB36		0	0			0	0	0.0		0	0.000		
BB37		2,448,072	0			2,513,347	-63,287	-3.0		2,450,060	2,450,060		
BB38		0	0			0	0	0.0		0	0.000		
BB39		1,116,101	0			1,145,831	-28,866	-3.0		1,116,965	1,116,965		
BB40		17	0			18	0	0.0		18	0.018		
BB41		151,711	0			165,607	-4,089	-3.0		161,518	161,518		
BB42		2,211,517	0			2,365,070	-59,562	-3.0		2,305,508	2,305,508		
BB43		127,635	0			139,347	-3,483	-3.0		135,864	135,864		
BB44		1,991,673	0			2,172,605	-54,725	-3.0		2,117,880	2,117,880		
BB45		1,986,765	0			2,169,061	-54,634	-3.0		2,114,427	2,114,427		
BB46		5,825,960	0			6,089,775	-153,354	-3.0		5,936,421	5,936,421		
BB47		282,579	0			309,506	-7,767	-3.0		300,739	300,739		
BB48		3,172,748	0			3,463,858	-87,253	-3.0		3,376,605	3,376,605		
BB50		1,521,438	0			1,661,029	-41,837	-3.0		1,619,192	1,619,192		
BB51		9,180,246	0			10,018,813	-252,342	-3.0		9,766,471	9,766,471		
BB52		510,689	0			557,558	-14,035	-3.0		543,523	543,523		
BB53		31,285	0			34,189	-922	-3.0		33,267	33,267		
BB54		2,991,386	0			3,265,839	-82,252	-3.0		3,183,587	3,183,587		
BB55		4,365,747	0			4,766,307	-120,042	-3.0		4,646,265	4,646,265		
BB56		99,697	0			108,830	-2,751	-3.0		106,079	106,079		
BB57		552	0			552	0	0.0		552	0.552		
BB58		898	0			915	0	0.0		915	0.915		
BB59		6,573	0			7,317	0	0.0		7,317	7,317		
BB60		5,406,734	0			5,902,816	-148,687	-3.0		5,754,129	5,754,129		
BB61		19,203	0			20,891	-508	-2.0		20,383	20,383		
BB62		4,700	0			4,711	-8	0.0		4,703	4,703		
BB63		1,167	0			1,167	0	0.0		1,167	1,167		
BB64		26,386	0			28,113	-586	-2.0		27,527	27,527		
BB65		5	0			5	0	0.0		5	0.005		
BB66		284	0			299	-6	-2.0		293	0.293		
BB67		0	0			0	0	0.0		0	0.000		
BB68		24,407	0			25,065	-640	-3.0		24,425	24,425		
B1		48,199,820	0			48,686,678	-1,999,734	-4.0		46,686,944	46,686,944		
B2		0	0			35,763,901	0	0.0		35,763,901	35,763,901		
B3		0	0			4,477,204	0	0.0		4,477,204	4,477,204		
<b>Zone Total</b>		<b>602,064,259</b>	<b>3,512,836</b>			<b>682,226,731</b>	<b>-21,986,225</b>			<b>660,240,506</b>	<b>660,240,503</b>		

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**August-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
3	Aug-10	431,578,960	9,813,206							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
CC1			181,829,876	21,684,166	174,849,392	13,538,448	7.0	188,387,840	188,387,880	
CC2			6,241,338	0	6,813,981	-171,609	<3.0	6,642,372	6,642,372	
CC3			199,705	0	218,040	5,495	<3.0	212,545	212,545	
CC4			4,088,674	0	4,463,644	-112,422	<3.0	4,351,222	4,351,222	
CC5			33,906,256	0	35,973,512	-906,017	<3.0	35,067,495	35,067,495	
CC6			11,210,681	0	12,101,204	-304,780	<3.0	11,796,424	11,796,424	
CC7			1,400,184	0	1,528,664	-38,499	<3.0	1,490,165	1,490,165	
CC8			2,465,987	0	2,692,244	-67,796	<3.0	2,624,448	2,624,448	
CC9			836,120	0	912,841	-22,989	<3.0	889,852	889,852	
CC10			7,460,597	0	8,115,856	-204,405	<3.0	7,911,451	7,911,451	
CC11			3,987,258	0	4,353,101	-109,651	<3.0	4,243,450	4,243,450	
CC12			481,430	0	520,863	-13,117	<3.0	507,746	507,746	
CC13			64,542	0	70,459	-1,819	<3.0	68,640	68,640	
CC14			0	0	0	0.0	0.0	0	0.000	
CC15			2,777,640	0	3,030,053	-76,321	<3.0	2,953,732	2,953,732	
CC16			96,288	0	105,114	-2,638	<3.0	102,476	102,476	
CC17			38,268,054	0	40,300,488	-1,015,009	<3.0	39,285,479	39,285,479	
CC18			1,489,780	0	1,619,827	-40,811	<3.0	1,579,016	1,579,016	
CC19			6,873,562	0	7,316,405	-184,269	<3.0	7,132,136	7,132,136	
CC21			801,333	0	874,849	-22,044	<3.0	852,805	852,805	
CC22			10,470	0	11,405	-122	<1.0	11,283	11,283	
CC23			3,630,842	0	3,871,403	-97,513	<3.0	3,773,890	3,773,890	
CC24			19,643,513	0	20,898,112	-526,345	<3.0	20,371,767	20,371,767	
CC25			1,432,682	0	1,563,590	-39,383	<3.0	1,524,207	1,524,207	
CC26			8,660,234	0	9,448,378	-237,966	<3.0	9,210,412	9,210,412	
CC27			10,516,480	0	11,340,505	-285,612	<3.0	11,054,893	11,054,893	
CC28			31	0	31	0.0	0.0	31	0.031	
CC30			3,674,047	0	3,975,693	321,383	7.0	4,297,076	4,297,076	
CC31			9,371,815	0	9,692,401	775,821	7.0	10,468,222	10,468,222	
CC32			64,944	0	66,757	-1,457	<2.0	65,300	65,300	
CC33			196,016	0	201,257	-5,183	<3.0	196,074	196,074	
CC34			3,308,725	0	3,550,620	-89,418	<3.0	3,461,202	3,461,202	
CC35			2,624	0	2,626	0	0.0	2,626	2,626	
CC36			4,143	0	4,407	0	0.0	4,407	4,407	
CC37			756,441	0	825,849	-70,799	<3.0	805,050	805,050	
CC38			1,496,148	0	1,633,414	-41,150	<3.0	1,592,264	1,592,264	
CC39			218,353	0	224,180	-5,647	<3.0	218,533	218,533	
CC40			427,070	0	464,898	-11,708	<3.0	453,190	453,190	
CC41			250,025	0	272,968	-6,876	<3.0	266,092	266,092	
CC42			2,803,500	0	3,060,707	-77,086	<3.0	2,983,621	2,983,621	
CC44			1,489,537	0	1,626,122	-40,950	<3.0	1,585,172	1,585,172	
CC45			7,242,401	0	7,891,178	-198,799	<3.0	7,692,419	7,692,419	
CC46			553,654	0	604,453	-15,220	<3.0	589,233	589,233	
CC47			107,885	0	117,794	-2,980	<3.0	114,814	114,814	
CC48			73,397	0	75,363	-1,891	<3.0	73,472	73,472	
CC49			2,620,704	0	2,860,335	-72,030	<3.0	2,788,305	2,788,305	
CC50			4,378,793	0	4,780,561	-120,402	<3.0	4,660,159	4,660,159	
CC51			232,673	0	254,033	-6,399	<3.0	247,634	247,634	
CC52			9,866	0	10,715	-42	0.0	10,673	10,673	
CC53			4,165,681	0	4,547,885	-114,529	<3.0	4,433,356	4,433,356	
CC55			0	0	0	0.0	0.0	0	0.000	
CC56			0	0	0	0.0	0.0	0	0.000	
CC57			6	0	6	0	0.0	6	0.006	
CC58			0	0	0	0	0.0	0	0.000	
CC59			0	0	0	0	0.0	0	0.000	
CC60			3,738	0	3,982	-54	<1.0	3,928	3,928	
CC61			0	0	0	0.0	0.0	0	0.000	
CC62			7	0	7	0	0.0	7	0.007	
CC63			235	0	235	0	0.0	235	0.235	
CC64			0	0	0	0	0.0	0	0.000	
CC65			2,295	0	2,476	0	0.0	2,476	2,476	
CC66			1,274	0	1,276	0	0.0	1,276	1,276	
CC67			2,719	0	2,777	0	0.0	2,777	2,777	
CC68			1,110	0	1,127	0	0.0	1,127	1,127	
CC69			3,047	0	3,323	-17	<1.0	3,306	3,306	
CC70			40	0	41	-1	<3.0	40	0.040	
CC71			21	0	21	0	0.0	21	0.021	
CC72			0	0	0	0	0.0	0	0.000	
CC73			0	0	0	0	0.0	0	0.000	
CC74			164	0	165	-1	<1.0	164	0.164	
CC75			13	0	14	0	0.0	14	0.014	
CC76			18	0	18	0	0.0	18	0.018	
CC77			3,184	0	3,278	-94	<3.0	3,184	3,184	
CC78			6	0	6	0	0.0	6	0.006	
CC79			8,303	0	8,619	-316	<4.0	8,303	8,303	
CC80			428	0	443	0	0.0	443	0.443	
CC81			0	0	0	0	0.0	0	0.000	
CC82			0	0	0	0	0.0	0	0.000	
CC83			0	0	0	0	0.0	0	0.000	
CC84			0	0	0	0	0.0	0	0.000	
CC85			32	0	32	0	0.0	32	0.032	
CC86			35	0	35	0	0.0	35	0.035	
CC87			10	0	10	0	0.0	10	0.010	
CC88			16	0	16	0	0.0	16	0.016	
CC89			17	0	17	0	0.0	17	0.017	
CC90			0	0	0	0	0.0	0	0.000	
CC91			0	0	0	0	0.0	0	0.000	
C1			5,607,943	0	5,664,597	458,631	7.0	6,123,228	6,123,228	
C2			0	0	15,011,475	0	0.0	15,011,475	15,011,475	
C3			0	0	789,125	0	0.0	789,125	789,125	
C4			506,106	0	532,890	38,449	7.0	571,339	571,339	
C5			1,530	0	1,566	75	5.0	1,641	1,641	
<b>Zone Total</b>			<b>397,964,296</b>	<b>21,684,166</b>	<b>421,765,754</b>	<b>9,813,166</b>		<b>431,578,920</b>	<b>431,578,960</b>	

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**August-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
4	Aug-10	1,003,103,003	-20,078,424						
DD1			481,136,042	36,519,425	484,926,110	-6,709,203	-1.0	478,216,907	478,216,893
DD2			13,957,668	0	15,238,290	-383,786	-3.0	14,854,504	14,854,504
DD3			15,960	0	17,543	-341	-2.0	17,202	17,202
DD4			8,141,639	0	8,888,652	-223,862	-3.0	8,664,790	8,664,790
DD5			116,996,920	0	123,872,163	-3,119,839	-3.0	120,752,324	120,752,324
DD6			15,945,866	0	17,253,299	-434,547	-3.0	16,818,752	16,818,752
DD7			3,966,122	0	4,330,037	-109,060	-3.0	4,220,977	4,220,977
DD8			7,705,174	0	8,229,135	-207,253	-3.0	8,021,882	8,021,882
DD9			3,377,470	0	3,662,807	-92,257	-3.0	3,570,550	3,570,550
DD10			22,493,984	0	24,502,620	-617,127	-3.0	23,885,493	23,885,493
DD11			8,751,443	0	9,554,411	-240,631	-3.0	9,313,780	9,313,780
DD12			24,790,091	0	25,486,953	-649,396	-3.0	24,839,557	24,839,557
DD13			622,675	0	678,267	-17,083	-3.0	661,184	661,184
DD14			44,373	0	48,449	-1,173	-2.0	47,276	47,276
DD15			697,366	0	761,354	-19,174	-3.0	742,180	742,180
DD16			45,915,960	0	48,664,180	-1,225,641	-3.0	47,438,539	47,438,539
DD17			6,803,717	0	7,319,151	-184,347	-3.0	7,134,868	7,134,868
DD18			26,802,698	0	28,236,991	-711,242	-3.0	27,527,749	27,527,749
DD20			1,807,315	0	1,973,134	-49,689	-3.0	1,923,445	1,923,445
DD21			58,051	0	63,389	-1,564	-3.0	61,825	61,825
DD22			3,504,507	0	3,736,842	-94,111	-3.0	3,642,731	3,642,731
DD23			29,788,083	0	31,961,754	-804,988	-3.0	31,156,766	31,156,766
DD24			2,334,683	0	2,528,701	-63,692	-3.0	2,465,009	2,465,009
DD25			17,923,108	0	19,546,740	-492,301	-3.0	19,054,439	19,054,439
DD26			36,407,382	0	39,369,458	-991,556	-3.0	38,377,902	38,377,902
DD28			5,271,497	0	5,654,560	-74,897	-1.0	5,579,663	5,579,663
DD29			2,903,682	0	3,101,989	-49,441	-2.0	3,052,548	3,052,548
DD30			73,485	0	75,452	-1,906	-3.0	73,546	73,546
DD31			24,444,696	0	25,582,007	-644,317	-3.0	24,937,690	24,937,690
DD32			1,486,248	0	1,565,048	-39,420	-3.0	1,525,628	1,525,628
DD33			59,473	0	64,947	-1,650	-3.0	63,297	63,297
DD34			278,684	0	304,248	-7,668	-3.0	296,580	296,580
DD35			4,324,106	0	4,719,851	-118,878	-3.0	4,600,973	4,600,973
DD36			3,896,557	0	4,193,370	-105,607	-3.0	4,087,763	4,087,763
DD37			539,027	0	588,480	-48,818	-3.0	573,662	573,662
DD38			9,774,843	0	10,671,403	-268,759	-3.0	10,402,644	10,402,644
DD40			3,259,109	0	3,557,859	-89,607	-3.0	3,468,252	3,468,252
DD41			11,547,452	0	12,601,801	-317,394	-3.0	12,284,407	12,284,407
DD42			807,210	0	828,746	-20,866	-3.0	807,880	807,880
DD43			232,287	0	238,488	-6,009	-3.0	232,479	232,479
DD44			1,095,189	0	1,195,667	-30,108	-3.0	1,165,559	1,165,559
DD45			368,461	0	424,092	-56,678	-3.0	413,414	413,414
DD46			5,552,061	0	6,061,451	-152,663	-3.0	5,908,788	5,908,788
DD47			4,708,005	0	5,139,958	-129,443	-3.0	5,010,515	5,010,515
DD48			562,850	0	614,487	-15,467	-3.0	599,020	599,020
DD49			2,129,164	0	2,311,920	-58,236	-3.0	2,253,684	2,253,684
DD50			16,634,397	0	18,160,636	-457,387	-3.0	17,703,249	17,703,249
DD51			265,614	0	272,693	-6,885	-3.0	265,808	265,808
DD52			57,063	0	62,300	-1,557	-3.0	60,743	60,743
DD53			5,555	0	5,611	-56	-1.0	5,555	5,555
DD54			2,240	0	2,240	0	0.0	2,240	2,240
DD55			1,641	0	1,641	0	0.0	1,641	1,641
DD56			3,681	0	3,879	-98	-3.0	3,781	3,781
DD57			1,068	0	1,123	-30	-3.0	1,093	1,093
DD58			1,248	0	1,248	0	0.0	1,248	1,248
DD59			14,000	0	14,388	-381	-3.0	14,007	14,007
DD60			0	0	0	0	0.0	0	0.000
DD61			0	0	0	0	0.0	0	0.000
DD62			76	0	77	-1	-1.0	76	0.076
DD63			47,872	0	49,246	-1,351	-3.0	47,895	47,895
D1			0	0	2,438,834	0	0.0	2,438,834	2,438,834
D2			0	0	1,413,775	0	0.0	1,413,775	1,413,775
D3			0	0	0	0	0.0	0	0.000
D4			103	0	106	-19	-22.0	87	0.087
D5			78,110	0	82,248	-856	-1.0	81,392	81,392
D6			82,479	0	83,314	-2,099	-3.0	81,215	81,215
D7			77,875	0	78,664	-1,984	-3.0	76,680	76,680
D8			157,497	0	159,086	-4,011	-3.0	155,075	155,075
<b>Zone Total</b>			<b>980,752,902</b>	<b>36,519,425</b>	<b>1,023,181,427</b>	<b>-20,078,410</b>		<b>1,003,103,017</b>	<b>1,003,103,003</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**August-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						Mwh to NYISO
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	
EE1			96,081,865	326,149	103,934,131	-4,737,742	-5.0	99,196,389	99,196,393
EE2			1,826,242	0	1,993,794	-50,208	-3.0	1,943,586	1,943,586
EE3			4,814	0	5,195	0	0.0	5,195	5,195
EE4			1,136,428	0	1,240,695	-31,241	-3.0	1,209,454	1,209,454
EE5			7,297,756	0	7,836,973	-197,388	-3.0	7,639,585	7,639,585
EE6			5,586,293	0	6,063,649	-152,708	-3.0	5,910,941	5,910,941
EE7			450,378	0	491,700	-12,378	-3.0	479,322	479,322
EE8			4,780,786	0	5,202,976	-131,035	-3.0	5,071,941	5,071,941
EE9			2,082,825	0	2,260,402	-56,938	-3.0	2,203,464	2,203,464
EE10			2,795,292	0	3,016,451	-75,981	-3.0	2,940,470	2,940,470
EE11			1,393,958	0	1,521,588	-38,322	-3.0	1,483,266	1,483,266
EE12			12,136	0	13,189	-240	-2.0	12,949	12,949
EE13			1,873,619	0	2,006,194	-50,525	-3.0	1,955,669	1,955,669
EE14			177,288	0	192,280	-4,830	-3.0	187,450	187,450
EE15			288,437	0	314,887	-7,941	-3.0	306,946	306,946
EE16			297,122	0	324,159	-8,138	-3.0	316,021	316,021
EE17			246,416	0	269,020	-6,764	-3.0	262,256	262,256
EE18			38,337	0	41,841	-1,074	-3.0	40,767	40,767
EE19			1,059	0	1,059	0	0.0	1,059	1,059
EE20			5,903,891	0	6,249,380	-157,409	-3.0	6,091,971	6,091,971
EE21			1,495,403	0	1,604,763	-40,415	-3.0	1,564,348	1,564,348
EE22			24,302	0	26,502	-774	-3.0	25,728	25,728
EE24			332,059	0	362,530	-9,137	-3.0	353,393	353,393
EE25			9,061	0	9,854	-79	0.0	9,835	9,835
EE26			1,760,159	0	1,882,378	-47,410	-3.0	1,834,968	1,834,968
EE27			5,876,343	0	6,259,082	-157,648	-3.0	6,101,434	6,101,434
EE28			3,449,966	0	3,724,015	-93,784	-3.0	3,630,231	3,630,231
EE29			3,912,955	0	4,262,654	-107,359	-3.0	4,155,295	4,155,295
EE30			805,438	0	878,069	-22,114	-3.0	855,955	855,955
EE31			1,322,229	0	1,431,172	-60,456	-4.0	1,370,716	1,370,716
EE32			5,590,900	0	5,915,640	-263,441	-5.0	5,652,199	5,652,199
EE33			864,859	0	895,880	-38,177	-4.0	857,703	857,703
EE34			898,750	0	969,581	-62,376	-5.0	927,205	927,205
EE35			76,645	0	78,647	-1,988	-3.0	76,659	76,659
EE36			0	0	0	0	0.0	0	0.000
EE37			2,929,532	0	3,198,310	-80,547	-3.0	3,117,763	3,117,763
EE38			979,481	0	1,069,349	-26,935	-3.0	1,042,414	1,042,414
EE40			118,114	0	128,944	-3,252	-3.0	125,692	125,692
EE41			766,929	0	837,294	-21,077	-3.0	816,217	816,217
EE43			622,087	0	679,174	-17,096	-3.0	662,078	662,078
EE44			2,442,151	0	2,665,253	-67,116	-3.0	2,598,137	2,598,137
EE45			221,935	0	242,303	-6,097	-3.0	236,206	236,206
EE46			4,616	0	5,035	0	0.0	5,035	5,035
EE47			20,103	0	21,009	-728	-4.0	20,281	20,281
EE48			955,037	0	1,042,675	-26,264	-3.0	1,016,411	1,016,411
EE49			1,436,935	0	1,568,770	-39,507	-3.0	1,529,263	1,529,263
EE50			148,613	0	162,243	-4,098	-3.0	158,145	158,145
EE51			126,381	0	137,977	-3,461	-3.0	134,516	134,516
EE52			326,432	0	356,375	-8,972	-3.0	347,403	347,403
EE53			0	0	0	0	0.0	0	0.000
EE54			0	0	0	0	0.0	0	0.000
EE55			0	0	0	0	0.0	0	0.000
E1			0	0	1,116,502	0	0.0	1,116,502	1,116,502
E2			0	0	7,853,649	0	0.0	7,853,649	7,853,649
E3			0	0	4,535,530	0	0.0	4,535,530	4,535,530
E4			0	0	1,195,653	0	0.0	1,195,653	1,195,653
<b>Zone Total</b>		<b>169,792,357</b>	<b>326,149</b>	<b>198,096,375</b>	<b>-6,911,110</b>			<b>191,185,265</b>	<b>191,185,269</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**August-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF1			21,855,027	728,180	22,996,527	525,068	2.0	23,521,595	23,521,589
FF2			584,404	0	637,693	-16,053	-3.0	621,640	621,640
FF3			417,107	0	455,382	-11,473	-3.0	443,909	443,909
FF4			1,127,876	0	1,231,360	-31,004	-3.0	1,200,356	1,200,356
FF5			445,843	0	486,749	-12,241	-3.0	474,508	474,508
FF6			66,143	0	72,231	-1,886	-3.0	70,345	70,345
FF7			539,315	0	588,799	-14,826	-3.0	573,973	573,973
FF8			53,222	0	58,078	-1,426	-3.0	56,652	56,652
FF9			583,842	0	637,349	-16,063	-3.0	621,286	621,286
FF10			97,254	0	106,168	-2,668	-3.0	103,500	103,500
FF11			13,286	0	14,502	-446	-3.0	14,056	14,056
FF12			623,336	0	677,618	-17,062	-3.0	660,556	660,556
FF13			6,433	0	7,103	0	0.0	7,103	7,103
FF14			72,108	0	78,223	-1,974	-3.0	76,249	76,249
FF15			378,953	0	413,715	-10,412	-3.0	403,303	403,303
FF17			41,301	0	45,065	-1,047	-2.0	44,018	44,018
FF18			744	0	744	0	0.0	744	0.744
FF19			563,176	0	614,552	-15,485	-3.0	599,067	599,067
FF20			9,325	0	10,090	-3	0.0	10,087	10,087
FF21			1,369,496	0	1,495,146	-37,657	-3.0	1,457,489	1,457,489
FF22			450,816	0	492,182	-12,401	-3.0	479,781	479,781
FF24			35,685	0	38,934	-969	-3.0	37,965	37,965
FF25			335,002	0	365,740	-9,200	-3.0	356,540	356,540
FF26			874,986	0	936,348	-23,572	-3.0	912,776	912,776
FF27			56,236	0	61,409	-1,533	-3.0	59,876	59,876
FF28			258,678	0	282,410	-7,100	-3.0	275,310	275,310
FF30			199,114	0	217,385	-5,480	-3.0	211,905	211,905
FF31			35,402	0	38,639	-955	-3.0	37,684	37,684
FF32			87,091	0	95,071	-2,369	-3.0	92,702	92,702
FF33			18,237	0	19,894	-632	-3.0	19,262	19,262
FF34			305,679	0	332,334	-8,389	-3.0	323,945	323,945
FF35			153,955	0	168,077	-4,245	-3.0	163,832	163,832
FF36			1,959	0	2,049	0	0.0	2,049	2,049
FF37			2,310	0	2,314	0	0.0	2,314	2,314
FF38			176,770	0	192,981	-4,852	-3.0	188,129	188,129
FF39			593	0	593	0	0.0	593	0.593
FF40			0	0	0	0	0.0	0	0.000
FF41			33	0	33	0	0.0	33	0.033
FF42			3,253	0	3,567	-1	0.0	3,566	3,566
FF43			81	0	86	0	0.0	86	0.086
FF44			0	0	0	0	0.0	0	0.000
FF45			0	0	0	0	0.0	0	0.000
FF23			136,804	0	140,492	-3,486	-3.0	137,006	137,006
F1			13,829,070	0	14,047,005	333,594	2.0	14,380,599	14,380,599
<b>Zone Total</b>			<b>45,809,945</b>	<b>728,180</b>	<b>48,064,637</b>	<b>581,752</b>		<b>48,646,389</b>	<b>48,646,383</b>
<b>Grand Total</b>			<b>3,215,702,901</b>	<b>63,768,910</b>	<b>3,530,804,046</b>	<b>-65,814,886</b>		<b>3,464,989,160</b>	<b>3,464,989</b>

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NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**September-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
1	Sep-10	986,870,419	-32,729,443	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
Lse/Muni	PTID	NAME	CSS Load						
AA1			261,347,317	37,950	283,124,742	-12,162,397	-4.0	270,962,345	270,962,374
AA2			2,645,930	0	2,888,700	-65,487	-2.0	2,823,213	2,823,213
AA3			2,353,446	0	2,569,381	-58,248	-2.0	2,511,133	2,511,133
AA4			25,478,484	0	27,262,133	-617,945	-2.0	26,644,188	26,644,188
AA5			31,619,996	0	33,690,487	-763,659	-2.0	32,926,828	32,926,828
AA6			2,280,697	0	2,485,108	-56,334	-2.0	2,428,774	2,428,774
AA7			19,513,597	0	21,059,922	-477,371	-2.0	20,582,551	20,582,551
AA8			10,459,352	0	11,360,022	-257,511	-2.0	11,102,511	11,102,511
AA9			13,701,614	0	14,518,883	-329,108	-2.0	14,189,775	14,189,775
AA10			5,894,562	0	6,433,124	-145,826	-2.0	6,287,298	6,287,298
AA11			4,527,446	0	4,896,010	-110,978	-2.0	4,785,032	4,785,032
AA12			16,986,725	0	18,135,773	-411,082	-2.0	17,724,691	17,724,691
AA13			14,935,223	0	15,452,737	-350,276	-2.0	15,102,461	15,102,461
AA14			4,285,233	0	4,512,364	-102,287	-2.0	4,410,077	4,410,077
AA15			7,037,637	0	7,551,327	-171,158	-2.0	7,380,169	7,380,169
AA16			8,104,655	0	8,330,121	-333,432	-4.0	7,996,689	7,996,689
AA17			2,791,877	0	2,996,732	-67,924	-2.0	2,928,808	2,928,808
AA18			1,864,836	0	2,033,359	-46,082	-2.0	1,987,277	1,987,277
AA19			3,385,446	0	3,670,588	-83,198	-2.0	3,587,390	3,587,390
AA20			206,145	0	225,071	-5,115	-2.0	219,956	219,956
AA21			7,499,619	0	7,946,926	-180,133	-2.0	7,766,793	7,766,793
AA22			35,555,171	0	38,254,163	-867,105	-2.0	37,387,058	37,387,058
AA23			1,414,177	0	1,543,928	-34,996	-2.0	1,508,932	1,508,932
AA24			603,234	0	658,566	-14,928	-2.0	643,638	643,638
AA25			3,707,970	0	3,806,981	-86,293	-2.0	3,720,688	3,720,688
AA27			1,631,827	0	1,781,561	-40,380	-2.0	1,741,181	1,741,181
AA28			99,155	0	108,256	-2,433	-2.0	105,823	105,823
AA29			5,172,444	0	5,482,432	-124,262	-2.0	5,358,170	5,358,170
AA30			18,776,943	0	20,094,921	-455,489	-2.0	19,639,432	19,639,432
AA31			24,485,600	0	26,581,607	-602,516	-2.0	25,979,091	25,979,091
AA32			9,743,734	0	10,622,087	-240,768	-2.0	10,381,319	10,381,319
AA33			5,247,351	0	5,710,065	-129,431	-2.0	5,580,634	5,580,634
AA35			2,983,898	0	3,227,880	-132,170	-4.0	3,095,710	3,095,710
AA36			212,572,600	0	219,081,424	-8,831,861	-4.0	210,249,563	210,249,563
AA37			78,443,417	0	80,945,419	-3,203,385	-4.0	77,742,034	77,742,034
AA38			372,003	0	391,724	-8,870	-2.0	382,854	382,854
AA39			275,030	0	289,620	-6,561	-2.0	283,059	283,059
AA40			12,564	0	13,266	-1	0.0	13,265	13,265
AA41			566,228	0	596,214	-13,528	-2.0	582,686	582,686
AA42			100,392	0	105,733	-2,273	-2.0	103,460	103,460
AA43			26,134	0	27,566	-628	-2.0	26,938	26,938
AA44			169,944	0	178,962	-4,100	-2.0	174,862	174,862
AA45			356,520	0	366,038	-8,276	-2.0	357,762	357,762
AA46			1,461,663	0	1,563,356	-35,443	-2.0	1,527,913	1,527,913
AA47			910,742	0	973,986	-34,100	-4.0	939,886	939,886
AA48			176,777	0	181,524	-4,202	-2.0	177,322	177,322
AA49			480,932	0	514,376	-11,486	-2.0	502,890	502,890
AA50			42,013	0	45,862	-1,015	-2.0	44,847	44,847
AA51			987,853	0	1,044,086	-23,660	-2.0	1,020,426	1,020,426
AA52			43,171	0	47,150	-986	-2.0	46,164	46,164
AA53			9,735,122	0	10,597,391	-240,219	-2.0	10,357,172	10,357,172
AA54			2,046,338	0	2,234,101	-50,629	-2.0	2,183,472	2,183,472
AA55			296,586	0	323,792	-7,345	-2.0	316,447	316,447
AA56			346,314	0	378,086	-8,581	-2.0	369,505	369,505
AA57			3,311,601	0	3,615,439	-81,944	-2.0	3,533,495	3,533,495
AA58			884,837	0	966,014	-21,898	-2.0	944,116	944,116
AA59			920,557	0	1,004,667	-22,777	-2.0	981,890	981,890
AA60			5,322,809	0	5,802,457	-131,519	-2.0	5,670,938	5,670,938
AA61			495,926	0	541,424	-12,274	-2.0	529,150	529,150
AA62			2,036,119	0	2,189,229	-49,622	-2.0	2,139,607	2,139,607
AA63			58,439	0	63,822	-1,381	-2.0	62,441	62,441
AA64			172,046	0	185,686	-4,206	-2.0	181,480	181,480
AA65			326,741	0	353,895	-8,033	-2.0	345,862	345,862
AA66			470,755	0	507,218	-11,494	-2.0	495,724	495,724
AA67			1,011,067	0	1,098,331	-24,901	-2.0	1,073,430	1,073,430
AA68			813,744	0	877,928	-19,901	-2.0	858,027	858,027
AA69			2,430,092	0	2,652,426	-60,141	-2.0	2,592,285	2,592,285
AA70			6,099,825	0	6,659,477	-150,956	-2.0	6,508,521	6,508,521
AA71			138,931	0	151,672	-3,420	-2.0	148,252	148,252
AA72			198,506	0	216,726	-4,912	-2.0	211,814	211,814
AA73			462,774	0	505,243	-11,454	-2.0	493,789	493,789
AA74			83,022	0	87,361	-2,026	-2.0	85,335	85,335
AA75			17,804	0	19,473	-388	-2.0	19,085	19,085
AA77			23,557	0	24,804	-565	-2.0	24,239	24,239
A1			2,025,321	0	2,082,586	-79,649	-4.0	2,002,937	2,002,937
A2			0	0	35,286,340	0	0.0	35,286,340	35,286,340
A3			0	0	1,208,935	0	0.0	1,208,935	1,208,935
A4			0	0	34,539,698	0	0.0	34,539,698	34,539,698
A5			0	0	0	0	0.0	0	0.000
A6			0	0	43,378	-2,540	-6.0	40,838	40,838
<b>Zone Total</b>			<b>893,068,157</b>	<b>37,950</b>	<b>1,019,599,862</b>	<b>-32,729,472</b>		<b>986,870,390</b>	<b>986,870,419</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**September-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB1			242,672,843	2,374,184	259,545,350	-12,170,540	-5.0	247,374,810	247,374,835
BB2			7,002,172	0	7,634,067	-173,046	-2.0	7,461,021	7,461,021
BB3			687,591	0	735,821	-16,665	-2.0	719,156	719,156
BB4			4,768,321	0	5,205,826	-118,002	-2.0	5,087,824	5,087,824
BB5			51,281,392	0	54,453,839	-1,234,296	-2.0	53,219,543	53,219,543
BB6			10,719,484	0	11,566,120	-262,169	-2.0	11,303,951	11,303,951
BB7			1,842,669	0	2,007,035	-45,499	-2.0	1,961,536	1,961,536
BB8			3,850,301	0	4,181,575	-94,769	-2.0	4,086,806	4,086,806
BB9			2,225,072	0	2,422,791	-54,920	-2.0	2,367,871	2,367,871
BB10			16,402,033	0	17,603,252	-399,018	-2.0	17,204,234	17,204,234
BB11			5,469,511	0	5,971,358	-135,342	-2.0	5,836,016	5,836,016
BB12			2,852,905	0	3,107,336	-70,437	-2.0	3,036,899	3,036,899
BB13			229,186	0	250,219	-5,675	-2.0	244,544	244,544
BB14			81,570	0	89,050	-2,017	-2.0	87,033	87,033
BB15			3,337,775	0	3,472,099	-78,708	-2.0	3,393,391	3,393,391
BB16			22,960,034	0	24,967,104	-565,929	-2.0	24,401,175	24,401,175
BB17			1,914,928	0	2,090,637	-47,414	-2.0	2,043,223	2,043,223
BB18			1,615,021	0	1,763,205	-39,961	-2.0	1,723,244	1,723,244
BB20			1,281,420	0	1,398,993	-31,723	-2.0	1,367,270	1,367,270
BB21			10,501	0	11,444	-24	0.0	11,420	11,420
BB22			11,681,343	0	12,272,200	-278,188	-2.0	11,994,012	11,994,012
BB23			22,417,081	0	23,866,165	-540,971	-2.0	23,325,194	23,325,194
BB24			2,012,061	0	2,195,762	-49,782	-2.0	2,145,980	2,145,980
BB25			6,866,760	0	7,493,268	-169,848	-2.0	7,323,420	7,323,420
BB26			9,557,797	0	10,367,765	-235,003	-2.0	10,132,762	10,132,762
BB28			2,771,798	0	2,977,642	-113,651	-4.0	2,863,991	2,863,991
BB29			2,338,193	0	2,514,545	-85,365	-4.0	2,429,180	2,429,180
BB30			20,376	0	20,931	-474	-2.0	20,457	20,457
BB31			206,745	0	212,395	-4,921	-2.0	207,474	207,474
BB32			978,732	0	1,004,844	-22,780	-2.0	982,064	982,064
BB33			794,400	0	815,601	-18,487	-2.0	797,114	797,114
BB34			2,872	0	2,872	0	0.0	2,872	2,872
BB35			65,880	0	67,702	-1,776	-3.0	65,926	65,926
BB36			0	0	0	0	0.0	0	0.000
BB37			2,406,060	0	2,470,113	-56,052	-2.0	2,414,061	2,414,061
BB38			0	0	0	0	0.0	0	0.000
BB39			1,133,767	0	1,163,895	-26,465	-2.0	1,137,430	1,137,430
BB40			90	0	95	-2	-2.0	93	0.093
BB41			119,382	0	130,327	-2,915	-2.0	127,412	127,412
BB42			1,087,996	0	1,163,546	-26,367	-2.0	1,137,179	1,137,179
BB43			96,634	0	105,506	-2,364	-2.0	103,142	103,142
BB44			1,707,636	0	1,862,237	-42,206	-2.0	1,820,031	1,820,031
BB45			1,508,852	0	1,647,296	-37,328	-2.0	1,609,968	1,609,968
BB46			5,125,581	0	5,356,814	-121,432	-2.0	5,235,382	5,235,382
BB47			213,621	0	233,229	-5,289	-2.0	227,940	227,940
BB48			2,435,853	0	2,659,333	-60,289	-2.0	2,599,044	2,599,044
BB49			619,416	0	676,241	-55,337	-2.0	660,904	660,904
BB50			1,280,056	0	1,397,495	-31,666	-2.0	1,365,829	1,365,829
BB51			7,875,161	0	8,594,683	-194,807	-2.0	8,399,876	8,399,876
BB52			385,354	0	420,714	-9,532	-2.0	411,182	411,182
BB53			26,584	0	28,993	-744	-3.0	28,249	28,249
BB54			2,397,695	0	2,617,689	-59,330	-2.0	2,558,359	2,558,359
BB55			3,757,197	0	4,101,935	-92,979	-2.0	4,008,956	4,008,956
BB56			78,122	0	85,292	-1,939	-2.0	83,353	83,353
BB57			391	0	391	0	0.0	391	0.391
BB58			804	0	818	0	0.0	818	0.818
BB59			6,922	0	7,642	0	0.0	7,642	7,642
BB60			4,441,276	0	4,848,778	-109,912	-2.0	4,738,866	4,738,866
BB61			104,463	0	114,048	-2,608	-2.0	111,440	111,440
BB62			3,481	0	3,491	0	0.0	3,491	3,491
BB63			1,941	0	1,941	0	0.0	1,941	1,941
BB64			41,893	0	44,823	-1,067	-2.0	43,756	43,756
BB65			73	0	76	-1	-1.0	75	0.075
BB66			171	0	180	-4	-2.0	176	0.176
BB67			0	0	0	0	0.0	0	0.000
BB68			0	0	0	0	0.0	0	0.000
B1			45,760,990	0	46,223,243	-1,792,800	-4.0	44,430,443	44,430,443
B2			0	0	33,318,410	0	0.0	33,318,410	33,318,410
B3			0	0	401,895	0	0.0	401,895	401,895
<b>Zone Total</b>			<b>523,536,229</b>	<b>2,374,184</b>	<b>591,969,982</b>	<b>-19,760,835</b>		<b>572,209,147</b>	<b>572,209,172</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**September-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
3	Sep-10	376,673,066	8,098,194						
CC1			153,652,850	20,276,229	145,658,697	10,916,408	7.0	156,575,105	156,575,093
CC2			5,352,527	0	5,843,625	-132,458	-2.0	5,711,167	5,711,167
CC3			191,350	0	208,916	-4,734	-2.0	204,182	204,182
CC4			3,228,644	0	3,524,634	-79,902	-2.0	3,444,732	3,444,732
CC5			30,176,479	0	32,020,103	-725,790	-2.0	31,294,313	31,294,313
CC6			10,117,679	0	10,912,971	-247,358	-2.0	10,665,613	10,665,613
CC7			1,208,593	0	1,319,492	-29,912	-2.0	1,289,580	1,289,580
CC8			2,191,439	0	2,392,509	-54,231	-2.0	2,338,278	2,338,278
CC9			752,453	0	821,495	-18,631	-2.0	802,864	802,864
CC10			6,574,368	0	7,148,154	-162,027	-2.0	6,986,127	6,986,127
CC11			3,280,602	0	3,581,616	-81,184	-2.0	3,500,432	3,500,432
CC12			443,763	0	480,200	-10,897	-2.0	469,303	469,303
CC13			58,824	0	64,224	-1,383	-2.0	62,841	62,841
CC14			0	0	0	0.0	0	0	0.000
CC15			3,417,019	0	3,727,941	-84,496	-2.0	3,643,445	3,643,445
CC16			75,832	0	82,797	-1,889	-2.0	80,908	80,908
CC17			36,703,871	0	38,690,182	-877,003	-2.0	37,813,179	37,813,179
CC18			1,485,395	0	1,614,712	-36,584	-2.0	1,578,128	1,578,128
CC19			6,244,546	0	6,643,851	-150,605	-2.0	6,493,246	6,493,246
CC21			692,248	0	755,765	-17,138	-2.0	738,627	738,627
CC22			10,336	0	11,265	-23	0.0	11,242	11,242
CC23			4,084,101	0	4,355,930	-98,737	-2.0	4,257,193	4,257,193
CC24			17,153,487	0	18,225,416	-413,109	-2.0	17,812,307	17,812,307
CC25			1,253,978	0	1,368,527	-31,032	-2.0	1,337,495	1,337,495
CC26			7,331,367	0	7,998,403	-181,307	-2.0	7,817,096	7,817,096
CC27			9,177,403	0	9,882,679	-224,002	-2.0	9,658,677	9,658,677
CC28			749	0	749	0	0.0	749	0.749
CC30			3,431,526	0	3,712,563	299,968	7.0	4,012,531	4,012,531
CC31			8,669,966	0	8,965,943	729,165	8.0	9,695,108	9,695,108
CC32			51,888	0	53,323	-1,086	-2.0	52,237	52,237
CC33			189,155	0	194,265	-4,389	-2.0	189,876	189,876
CC34			2,918,070	0	3,128,246	-70,906	-2.0	3,057,340	3,057,340
CC35			2,960	0	3,008	0	0.0	3,008	3,008
CC36			3,060	0	3,239	0	0.0	3,239	3,239
CC37			662,043	0	722,794	-16,384	-2.0	706,410	706,410
CC38			1,240,040	0	1,353,815	-30,679	-2.0	1,323,136	1,323,136
CC39			139,459	0	143,186	-3,244	-2.0	139,942	139,942
CC40			393,186	0	427,993	-9,724	-2.0	418,269	418,269
CC41			199,821	0	218,146	-4,952	-2.0	213,194	213,194
CC42			2,243,791	0	2,449,661	-55,531	-2.0	2,394,130	2,394,130
CC43			516,790	0	564,205	-12,795	-2.0	551,410	551,410
CC44			1,326,956	0	1,448,600	-32,830	-2.0	1,415,770	1,415,770
CC45			6,515,055	0	7,098,391	-160,904	-2.0	6,937,487	6,937,487
CC46			494,521	0	539,887	-12,252	-2.0	527,635	527,635
CC47			55,965	0	61,095	-1,410	-2.0	59,685	59,685
CC48			71,744	0	73,660	-1,674	-2.0	71,986	71,986
CC49			1,830,475	0	1,997,732	-45,293	-2.0	1,952,439	1,952,439
CC50			3,720,315	0	4,061,667	-92,062	-2.0	3,969,605	3,969,605
CC51			179,744	0	196,228	-4,446	-2.0	191,782	191,782
CC52			4,501	0	4,929	0	0.0	4,929	4,929
CC53			3,897,770	0	4,255,411	-96,452	-2.0	4,158,959	4,158,959
CC55			0	0	0	0.0	0	0	0.000
CC56			873	0	936	-17	-2.0	919	0.919
CC57			23	0	23	0	0.0	23	0.023
CC58			0	0	0	0	0.0	0	0.000
CC59			0	0	0	0	0.0	0	0.000
CC60			389	0	412	-5	-1.0	407	0.407
CC61			43	0	45	0	0.0	45	0.045
CC62			12	0	12	0	0.0	12	0.012
CC63			89	0	91	0	0.0	91	0.091
CC64			0	0	0	0	0.0	0	0.000
CC65			1	0	1	0	0.0	1	0.001
CC66			0	0	0	0	0.0	0	0.000
CC67			0	0	0	0	0.0	0	0.000
CC68			1	0	1	0	0.0	1	0.001
CC69			5,713	0	6,206	-18	0.0	6,188	6,188
CC70			0	0	0	0	0.0	0	0.000
CC71			83	0	84	0	0.0	84	0.084
CC72			0	0	0	0	0.0	0	0.000
CC73			38	0	38	0	0.0	38	0.038
CC74			420	0	430	-9	-2.0	421	0.421
CC75			5	0	5	0	0.0	5	0.005
CC76			175	0	176	0	0.0	176	0.176
CC77			2,974	0	3,088	-33	-1.0	3,055	3,055
CC78			23	0	25	0	0.0	25	0.025
CC79			6,808	0	7,070	-248	-4.0	6,822	6,822
CC80			362	0	382	0	0.0	382	0.382
CC81			0	0	0	0	0.0	0	0.000
CC82			190	0	200	-4	-2.0	196	0.196
CC83			0	0	0	0	0.0	0	0.000
CC84			0	0	0	0	0.0	0	0.000
CC85			28	0	28	0	0.0	28	0.028
CC86			14	0	14	0	0.0	14	0.014
CC87			12	0	12	0	0.0	12	0.012
CC88			24	0	24	0	0.0	24	0.024
CC89			15	0	15	0	0.0	15	0.015
CC90			0	0	0	0	0.0	0	0.000
CC91			0	0	0	0	0.0	0	0.000
C1			4,790,005	0	4,838,384	442,990	8.0	5,281,374	5,281,374
C2			0	0	14,042,283	0	0.0	14,042,283	14,042,283
C3			0	0	167,379	0	0.0	167,379	167,379
C4			430,920	0	453,600	33,343	7.0	486,943	486,943
C5			40,000	0	41,068	-1,889	-5.0	39,179	39,179
<b>Zone Total</b>			<b>348,897,944</b>	<b>20,276,229</b>	<b>368,574,872</b>	<b>8,098,206</b>		<b>376,673,078</b>	<b>376,673,066</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**September-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
4	Sep-10	861,831,827	-12,144,742						
DD1		391,455,759	32,656,207		391,136,016	-1,845,797	0.0	389,290,219	389,290,221
DD2		11,327,989	0		12,367,348	-280,333	-2.0	12,087,015	12,087,015
DD3		10,245	0		11,189	-169	-2.0	11,020	11,020
DD4		6,291,325	0		6,868,549	-155,691	-2.0	6,712,858	6,712,858
DD5		107,393,831	0		113,688,587	-2,576,971	-2.0	111,111,616	111,111,616
DD6		14,238,151	0		15,412,253	-349,339	-2.0	15,062,914	15,062,914
DD7		3,460,284	0		3,777,762	-35,618	-2.0	3,692,144	3,692,144
DD8		7,361,417	0		7,854,108	-178,022	-2.0	7,676,086	7,676,086
DD9		2,965,751	0		3,216,239	-72,915	-2.0	3,143,324	3,143,324
DD10		18,691,974	0		20,363,647	-461,578	-2.0	19,902,069	19,902,069
DD11		6,798,172	0		7,421,915	-168,226	-2.0	7,253,689	7,253,689
DD12		24,962,285	0		25,664,622	-212,728	-1.0	25,451,894	25,451,894
DD13		515,691	0		561,517	-12,731	-2.0	548,786	548,786
DD14		69,062	0		75,408	-1,790	-2.0	73,618	73,618
DD15		502,708	0		548,822	-12,434	-2.0	536,388	536,388
DD16		44,497,445	0		47,154,587	-1,068,848	-2.0	46,085,739	46,085,739
DD17		6,096,810	0		6,555,255	-148,580	-2.0	6,406,675	6,406,675
DD18		25,854,607	0		27,190,368	-616,332	-2.0	26,574,036	26,574,036
DD20		1,459,666	0		1,593,587	-36,126	-2.0	1,557,461	1,557,461
DD21		49,785	0		54,347	-1,207	-2.0	53,140	53,140
DD22		3,502,311	0		3,721,039	-84,351	-2.0	3,636,688	3,636,688
DD23		25,744,065	0		27,592,927	-825,446	-2.0	26,967,481	26,967,481
DD24		2,094,577	0		2,271,357	-51,488	-2.0	2,219,869	2,219,869
DD25		14,227,786	0		15,516,901	-351,716	-2.0	15,165,185	15,165,185
DD26		32,186,819	0		34,821,575	-789,302	-2.0	34,032,273	34,032,273
DD28		4,976,530	0		5,336,653	4,554	0.0	5,341,207	5,341,207
DD29		2,738,679	0		2,925,758	6,765	0.0	2,932,523	2,932,523
DD30		114,584	0		117,621	-2,652	-2.0	114,969	114,969
DD31		22,814,033	0		23,871,168	-541,068	-2.0	23,330,100	23,330,100
DD32		1,337,691	0		1,408,599	-31,939	-2.0	1,376,660	1,376,660
DD33		49,776	0		54,340	-1,187	-2.0	53,153	53,153
DD34		278,578	0		304,130	-6,899	-2.0	297,231	297,231
DD35		3,532,928	0		3,856,149	-87,404	-2.0	3,768,745	3,768,745
DD36		3,416,841	0		3,677,718	-83,358	-2.0	3,594,360	3,594,360
DD37		403,737	0		440,778	-9,989	-2.0	430,789	430,789
DD38		7,639,667	0		8,340,376	-189,048	-2.0	8,151,328	8,151,328
DD39		1,484,527	0		1,604,736	-36,361	-2.0	1,568,375	1,568,375
DD40		2,913,785	0		3,180,899	-72,110	-2.0	3,108,789	3,108,789
DD41		9,816,032	0		10,712,038	-242,799	-2.0	10,469,239	10,469,239
DD42		219,433	0		225,294	-5,108	-2.0	220,186	220,186
DD43		603,719	0		619,833	-14,057	-2.0	605,776	605,776
DD44		851,336	0		929,459	-21,075	-2.0	908,384	908,384
DD45		297,765	0		325,083	-7,382	-2.0	317,701	317,701
DD46		4,484,011	0		4,895,433	-110,969	-2.0	4,784,464	4,784,464
DD47		3,654,382	0		3,989,677	-90,428	-2.0	3,899,249	3,899,249
DD48		436,224	0		476,268	-40,791	-2.0	465,477	465,477
DD49		2,076,266	0		2,254,155	-51,091	-2.0	2,203,064	2,203,064
DD50		13,457,359	0		14,692,108	-333,031	-2.0	14,359,077	14,359,077
DD51		258,703	0		265,606	-6,032	-2.0	259,574	259,574
DD52		220,406	0		240,623	-5,444	-2.0	235,179	235,179
DD53		7,264	0		7,315	-5	0.0	7,290	7,290
DD54		3,609	0		3,609	0	0.0	3,609	3,609
DD55		2,404	0		2,404	0	0.0	2,404	2,404
DD56		11,960	0		12,601	-265	-2.0	12,336	12,336
DD57		1,827	0		1,927	-38	-2.0	1,889	1,889
DD58		1,299	0		1,299	0	0.0	1,299	1,299
DD59		6,325	0		6,430	-70	-1.0	6,360	6,360
DD60		30	0		32	-1	-3.0	31	0.031
DD61		0	0		0	0	0.0	0	0.000
DD62		0	0		0	0	0.0	0	0.000
DD63		23,603	0		24,347	-487	-2.0	23,860	23,860
DD64		192,240	0		197,376	-4,476	-2.0	192,900	192,900
D1		0	0		2,493,361	0	0.0	2,493,361	2,493,361
D2		0	0		857,018	0	0.0	857,018	857,018
D3		0	0		0	0	0.0	0	0.000
D4		0	0		0	0	0.0	0	0.000
D5		71,586	0		75,415	-275	0.0	75,140	75,140
D6		0	0		0	0	0.0	0	0.000
D7		0	0		0	0	0.0	0	0.000
D8		107,916	0		109,008	-2,466	-2.0	106,542	106,542
<b>Zone Total</b>		<b>840,275,570</b>	<b>32,656,207</b>		<b>873,976,569</b>	<b>-12,144,744</b>		<b>861,831,825</b>	<b>861,831,827</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**September-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE1			79,831,788	294,656	86,263,404	-5,736,202	-7.0	80,527,202	80,527,188
EE2			1,639,583	0	1,790,013	-40,572	-2.0	1,749,441	1,749,441
EE3			4,168	0	4,457	0	0.0	4,457	4,457
EE4			894,783	0	976,862	-22,138	-2.0	954,724	954,724
EE5			5,329,553	0	5,741,333	-130,144	-2.0	5,611,189	5,611,189
EE6			5,061,507	0	5,489,707	-124,424	-2.0	5,365,283	5,365,283
EE7			432,394	0	472,059	-10,708	-2.0	461,351	461,351
EE8			4,892,330	0	5,322,031	-120,642	-2.0	5,201,389	5,201,389
EE9			1,866,711	0	2,025,946	-45,919	-2.0	1,980,027	1,980,027
EE10			2,387,698	0	2,576,208	-58,381	-2.0	2,517,827	2,517,827
EE11			1,120,153	0	1,222,784	-27,730	-2.0	1,195,054	1,195,054
EE12			9,632	0	10,541	.96	-1.0	10,445	10,445
EE13			1,686,963	0	1,806,376	-40,956	-2.0	1,765,420	1,765,420
EE14			160,314	0	173,899	-3,969	-2.0	169,930	169,930
EE15			297,798	0	325,125	-7,382	-2.0	317,743	317,743
EE16			267,651	0	291,994	-6,625	-2.0	285,369	285,369
EE17			291,763	0	318,530	-7,219	-2.0	311,311	311,311
EE18			29,725	0	32,437	-726	-2.0	31,711	31,711
EE19			1,052	0	1,052	0	0.0	1,052	1,052
EE20			5,803,946	0	6,128,765	-138,915	-2.0	5,989,850	5,989,850
EE21			1,427,203	0	1,530,669	-34,685	-2.0	1,495,984	1,495,984
EE22			20,987	0	22,908	-.566	-3.0	22,342	22,342
EE24			262,586	0	286,679	-6,500	-2.0	280,179	280,179
EE25			7,550	0	8,270	0	0.0	8,270	8,270
EE26			2,195,031	0	2,347,460	-53,200	-2.0	2,294,260	2,294,260
EE27			5,040,130	0	5,359,594	-121,481	-2.0	5,238,113	5,238,113
EE28			3,292,919	0	3,556,345	-80,608	-2.0	3,475,737	3,475,737
EE29			3,039,214	0	3,311,872	-75,073	-2.0	3,236,799	3,236,799
EE30			720,047	0	785,008	-17,799	-2.0	767,209	767,209
EE31			1,275,633	0	1,380,345	-82,238	-6.0	1,298,107	1,298,107
EE32			4,982,602	0	5,270,644	-310,757	-6.0	4,959,887	4,959,887
EE33			811,554	0	841,557	-48,616	-6.0	792,941	792,941
EE34			832,134	0	897,500	-54,203	-6.0	843,297	843,297
EE35			71,399	0	73,414	-1,661	-2.0	71,753	71,753
EE36			0	0	0	0	0.0	0	0.000
EE37			2,663,852	0	2,908,264	-65,925	-2.0	2,842,339	2,842,339
EE38			782,745	0	854,543	-19,370	-2.0	835,173	835,173
EE40			93,045	0	101,577	-2,276	-2.0	99,301	99,301
EE41			594,459	0	649,006	-14,721	-2.0	634,285	634,285
EE42			366,519	0	400,151	-9,067	-2.0	391,084	391,084
EE43			487,551	0	532,281	-12,056	-2.0	520,225	520,225
EE44			2,236,405	0	2,440,690	-55,317	-2.0	2,385,373	2,385,373
EE45			188,224	0	205,480	-4,654	-2.0	200,826	200,826
EE46			4,324	0	4,684	0	0.0	4,684	4,684
EE47			14,966	0	15,935	-.174	-1.0	15,761	15,761
EE48			841,868	0	919,105	-20,831	-2.0	898,274	898,274
EE49			1,252,331	0	1,367,224	-30,998	-2.0	1,336,226	1,336,226
EE50			125,468	0	136,979	-3,105	-2.0	133,874	133,874
EE51			100,563	0	109,783	-2,467	-2.0	107,316	107,316
EE52			275,405	0	300,665	-6,805	-2.0	293,860	293,860
EE53			0	0	0	0	0.0	0	0.000
EE54			0	0	0	0	0.0	0	0.000
EE55			0	0	0	0	0.0	0	0.000
E1			0	0	1,372,916	0	0.0	1,372,916	1,372,916
E2			0	0	7,761,916	0	0.0	7,761,916	7,761,916
E3			0	0	4,093,088	0	0.0	4,093,088	4,093,088
E4			0	0	449,571	0	0.0	449,571	449,571
<b>Zone Total</b>		<b>146,016,226</b>	<b>294,656</b>	<b>171,269,646</b>	<b>-7,657,901</b>			<b>163,611,745</b>	<b>163,611,731</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**September-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
31	Sep-10	43,881,499	-302,620						
FF1		19,896,302	745,247	20,846,107	-54,232	0.0	20,781,875	20,781,880	
FF2		540,880	0	590,509	-13,384	-2.0	577,125	577,125	
FF3		352,863	0	385,222	-8,731	-2.0	376,491	376,491	
FF4		1,009,024	0	1,101,609	-24,961	-2.0	1,076,648	1,076,648	
FF5		380,049	0	414,913	-9,406	-2.0	405,507	405,507	
FF6		59,686	0	65,158	-1,445	-2.0	63,713	63,713	
FF7		640,504	0	691,202	-15,675	-2.0	675,527	675,527	
FF8		48,019	0	52,407	-1,161	-2.0	51,246	51,246	
FF9		505,173	0	551,333	-12,501	-2.0	538,832	538,832	
FF10		85,277	0	93,091	-2,115	-2.0	90,976	90,976	
FF11		11,645	0	12,775	-55	0.0	12,720	12,720	
FF12		839,886	0	911,943	-20,675	-2.0	891,268	891,268	
FF13		4,431	0	4,856	0	0.0	4,856	4,856	
FF14		68,540	0	74,328	-1,742	-2.0	72,586	72,586	
FF15		337,639	0	368,605	-8,347	-2.0	360,258	360,258	
FF17		35,436	0	38,671	-908	-2.0	37,763	37,763	
FF18		720	0	720	0	0.0	720	0.720	
FF19		469,932	0	512,785	-11,645	-2.0	501,140	501,140	
FF20		8,289	0	9,009	0	0.0	9,009	9,009	
FF21		1,178,603	0	1,286,746	-29,161	-2.0	1,257,585	1,257,585	
FF22		343,656	0	375,188	-8,513	-2.0	366,675	366,675	
FF24		31,347	0	34,248	-793	-2.0	33,455	33,455	
FF25		291,340	0	318,065	-7,218	-2.0	310,847	310,847	
FF26		877,176	0	938,678	-21,285	-2.0	917,393	917,393	
FF27		49,768	0	54,328	-1,212	-2.0	53,116	53,116	
FF28		220,935	0	241,197	-5,458	-2.0	235,739	235,739	
FF29		36,496	0	39,846	-902	-2.0	38,944	38,944	
FF30		156,878	0	171,274	-3,894	-2.0	167,380	167,380	
FF31		30,240	0	33,028	-850	-3.0	32,178	32,178	
FF32		84,807	0	92,584	-2,108	-2.0	90,476	90,476	
FF33		15,935	0	17,342	-465	-3.0	16,877	16,877	
FF34		222,019	0	242,375	-5,493	-2.0	236,882	236,882	
FF35		156,993	0	171,390	-3,900	-2.0	167,490	167,490	
FF36		3,932	0	4,280	0	0.0	4,280	4,280	
FF37		1,985	0	1,985	0	0.0	1,985	1,985	
FF38		181,304	0	197,940	-4,481	-2.0	193,459	193,459	
FF39		1,055	0	1,055	0	0.0	1,055	1,055	
FF40		19	0	20	0	0.0	20	0.020	
FF41		267	0	267	0	0.0	267	0.267	
FF42		2,406	0	2,649	0	0.0	2,649	2,649	
FF43		202	0	219	0	0.0	219	0.219	
FF44		10	0	10	0	0.0	10	0.010	
FF45		0	0	0	0	0.0	0	0.000	
FF23		110,658	0	113,660	-2,510	-2.0	111,150	111,150	
F1		12,911,398	0	13,120,502	-7,399	0.0	13,113,103	13,113,103	
<b>Zone Total</b>		<b>42,203,724</b>	<b>745,247</b>	<b>44,184,119</b>	<b>-302,625</b>		<b>43,881,494</b>	<b>43,881,494</b>	
<b>Grand Total</b>		<b>2,793,997,850</b>	<b>56,384,473</b>	<b>3,069,575,050</b>	<b>-64,497,371</b>		<b>3,005,077,679</b>	<b>3,005,078</b>	

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NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**October-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
1	Oct-10	972,126,384	-17,762,740						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
AA1			235,033,872	537	255,271,365	-5,256,047	-2.0	250,015,318	250,015,310
AA2			2,573,757	0	2,809,909	-53,686	-2.0	2,756,223	2,756,223
AA3			2,159,371	0	2,357,497	-45,047	-2.0	2,312,450	2,312,450
AA4			24,436,807	0	26,144,459	-499,531	-2.0	25,644,928	25,644,928
AA5			31,506,523	0	33,549,820	-641,040	-2.0	32,908,780	32,908,780
AA6			2,112,940	0	2,301,822	-43,977	-2.0	2,257,845	2,257,845
AA7			20,001,175	0	21,594,688	-412,618	-2.0	21,182,070	21,182,070
AA8			9,511,447	0	10,332,344	-197,411	-2.0	10,134,933	10,134,933
AA9			13,710,213	0	14,503,850	-277,110	-2.0	14,226,740	14,226,740
AA10			5,512,360	0	6,015,954	-114,950	-2.0	5,901,004	5,901,004
AA11			4,698,026	0	5,080,223	-97,060	-2.0	4,983,163	4,983,163
AA12			16,161,058	0	17,256,432	-329,704	-2.0	16,926,728	16,926,728
AA13			15,185,797	0	15,703,159	-300,043	-2.0	15,403,116	15,403,116
AA14			4,261,796	0	4,487,690	-85,733	-2.0	4,401,957	4,401,957
AA15			6,834,806	0	7,333,488	-140,115	-2.0	7,193,373	7,193,373
AA16			9,043,349	0	9,295,245	-169,925	-2.0	9,125,320	9,125,320
AA17			2,564,949	0	2,754,631	-52,631	-2.0	2,702,000	2,702,000
AA18			1,729,765	0	1,886,290	-36,037	-2.0	1,850,253	1,850,253
AA19			3,689,300	0	4,000,924	-76,435	-2.0	3,924,489	3,924,489
AA20			198,222	0	216,419	-4,145	-2.0	212,274	212,274
AA21			6,706,943	0	7,108,067	-135,806	-2.0	6,972,261	6,972,261
AA22			32,639,480	0	35,117,512	-671,001	-2.0	34,446,511	34,446,511
AA23			1,359,609	0	1,484,370	-28,368	-2.0	1,456,002	1,456,002
AA24			548,843	0	599,199	-11,444	-2.0	587,755	587,755
AA25			3,814,830	0	3,916,694	-74,854	-2.0	3,841,840	3,841,840
AA27			1,410,449	0	1,539,867	-29,437	-2.0	1,510,430	1,510,430
AA28			90,129	0	98,397	-1,924	-2.0	96,473	96,473
AA29			4,922,966	0	5,219,077	-99,723	-2.0	5,119,354	5,119,354
AA30			16,069,554	0	17,176,718	-328,198	-2.0	16,848,520	16,848,520
AA31			23,081,072	0	25,062,040	-478,842	-2.0	24,583,198	24,583,198
AA32			9,006,255	0	9,817,709	-187,589	-2.0	9,630,120	9,630,120
AA33			4,576,499	0	4,978,216	-95,119	-2.0	4,883,097	4,883,097
AA35			2,935,484	0	3,175,149	-84,172	-3.0	3,090,977	3,090,977
AA36			215,563,883	0	222,185,781	-4,177,704	-2.0	218,008,077	218,008,077
AA37			75,710,936	0	78,122,727	-1,533,416	-2.0	76,589,311	76,589,311
AA38			366,888	0	386,328	-7,395	-2.0	378,933	378,933
AA39			340,728	0	358,785	-6,864	-2.0	351,921	351,921
AA40			579,987	0	610,746	-11,560	-2.0	599,186	599,186
AA41			499,806	0	526,284	-10,054	-2.0	516,230	516,230
AA42			774,240	0	815,294	-15,584	-2.0	799,710	799,710
AA43			57,722	0	60,786	-1,182	-2.0	59,604	59,604
AA44			291,276	0	306,709	-5,797	-2.0	300,912	300,912
AA45			373,104	0	383,071	-7,248	-2.0	375,823	375,823
AA46			1,436,375	0	1,536,357	-29,361	-2.0	1,506,996	1,506,996
AA47			867,025	0	927,172	-20,418	-2.0	906,754	906,754
AA48			191,375	0	196,495	-3,807	-2.0	192,688	192,688
AA49			587,501	0	628,329	-11,914	-2.0	616,415	616,415
AA50			39,550	0	43,156	-874	-2.0	42,282	42,282
AA51			1,287,577	0	1,373,681	-26,235	-2.0	1,347,446	1,347,446
AA52			40,019	0	43,726	-916	-2.0	42,810	42,810
AA53			9,042,151	0	9,841,506	-188,033	-2.0	9,653,473	9,653,473
AA54			1,953,709	0	2,132,967	-40,741	-2.0	2,092,226	2,092,226
AA55			300,588	0	328,147	-6,294	-2.0	321,853	321,853
AA56			327,973	0	358,058	-6,843	-2.0	351,215	351,215
AA57			3,136,367	0	3,424,136	-65,424	-2.0	3,358,712	3,358,712
AA58			2,225,090	0	2,429,251	-46,422	-2.0	2,382,829	2,382,829
AA59			931,189	0	1,016,257	-19,412	-2.0	996,845	996,845
AA60			4,793,681	0	5,224,572	-99,820	-2.0	5,124,752	5,124,752
AA61			513,509	0	560,636	-10,712	-2.0	549,924	549,924
AA62			2,076,872	0	2,231,585	-42,634	-2.0	2,188,951	2,188,951
AA63			53,936	0	58,893	-1,183	-2.0	57,710	57,710
AA64			154,163	0	166,364	-3,139	-2.0	163,225	163,225
AA65			327,340	0	354,215	-6,789	-2.0	347,426	347,426
AA66			529,075	0	570,170	-10,898	-2.0	559,272	559,272
AA67			1,061,393	0	1,153,220	-22,028	-2.0	1,131,192	1,131,192
AA68			834,005	0	900,186	-17,200	-2.0	882,986	882,986
AA69			2,323,193	0	2,535,625	-48,453	-2.0	2,487,172	2,487,172
AA70			5,942,205	0	6,487,407	-123,955	-2.0	6,363,452	6,363,452
AA71			141,494	0	154,472	-2,967	-2.0	151,505	151,505
AA72			176,885	0	193,128	-3,673	-2.0	189,455	189,455
AA73			510,614	0	557,472	-10,660	-2.0	546,812	546,812
AA74			90,926	0	95,707	-1,895	-2.0	93,812	93,812
AA75			19,021	0	20,849	-282	-1.0	20,567	20,567
AA76			7,041	0	7,679	-155	-2.0	7,524	7,524
AA77			184,630	0	194,405	-3,713	-2.0	190,692	190,692
A1			2,264,148	0	2,328,180	-48,265	-2.0	2,279,915	2,279,915
A2			0	0	38,121,210	0	0.0	38,121,210	38,121,210
A3			0	0	3,567,470	0	0.0	3,567,470	3,567,470
A4			0	0	38,145,811	0	0.0	38,145,811	38,145,811
A5			0	0	0	0	0.0	0	0.000
A6			0	0	34,895	1,091	-3.0	33,804	33,804
<b>Zone Total</b>			<b>857,016,836</b>	<b>537</b>	<b>989,889,124</b>	<b>-17,762,732</b>		<b>972,126,392</b>	<b>972,126,384</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**October-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
2	Oct-10	562,755,633	-12,344,524						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB1			234,355,830	4,394,465	248,093,690	-6,478,267	-3.0	241,615,423	241,615,423
BB2			6,511,336	0	7,098,390	-135,641	-2.0	6,962,749	6,962,749
BB3			661,096	0	707,536	-13,522	-2.0	694,014	694,014
BB4			4,283,933	0	4,676,994	-89,365	-2.0	4,587,629	4,587,629
BB5			48,437,517	0	51,449,012	-983,037	-2.0	50,465,975	50,465,975
BB6			10,386,196	0	11,200,348	-214,012	-2.0	10,986,336	10,986,336
BB7			1,761,189	0	1,917,552	-36,644	-2.0	1,880,908	1,880,908
BB8			3,751,078	0	4,074,015	-77,831	-2.0	3,996,184	3,996,184
BB9			2,286,216	0	2,489,697	-47,562	-2.0	2,442,135	2,442,135
BB10			15,729,103	0	16,883,169	-322,584	-2.0	16,560,585	16,560,585
BB11			5,039,042	0	5,501,381	-105,115	-2.0	5,396,266	5,396,266
BB12			2,730,291	0	2,973,498	-56,814	-2.0	2,916,684	2,916,684
BB13			203,245	0	221,898	-4,272	-2.0	217,626	217,626
BB14			71,104	0	77,623	-1,458	-2.0	76,165	76,165
BB15			4,218,964	0	4,373,181	-83,568	-2.0	4,289,613	4,289,613
BB16			23,512,918	0	25,547,825	-488,128	-2.0	25,059,697	25,059,697
BB17			1,773,390	0	1,936,102	-36,987	-2.0	1,899,115	1,899,115
BB18			1,482,766	0	1,618,816	-30,940	-2.0	1,587,876	1,587,876
BB20			1,134,846	0	1,238,966	-23,678	-2.0	1,215,288	1,215,288
BB21			10,359	0	11,259	0	0.0	11,259	11,259
BB22			10,933,646	0	11,476,607	-219,278	-2.0	11,257,329	11,257,329
BB23			19,554,106	0	20,772,638	-396,907	-2.0	20,375,731	20,375,731
BB24			1,990,380	0	2,172,042	-41,503	-2.0	2,130,539	2,130,539
BB25			6,249,309	0	6,819,232	-130,298	-2.0	6,688,934	6,688,934
BB26			9,141,653	0	9,909,786	-189,352	-2.0	9,720,434	9,720,434
BB28			2,667,630	0	2,865,743	-90,015	-3.0	2,775,728	2,775,728
BB29			2,340,517	0	2,517,618	-82,683	-3.0	2,434,935	2,434,935
BB30			96,552	0	99,211	-1,876	-2.0	97,335	97,335
BB31			218,960	0	224,958	-4,333	-2.0	220,625	220,625
BB32			1,041,024	0	1,068,816	-20,401	-2.0	1,048,415	1,048,415
BB33			782,244	0	803,159	-15,324	-2.0	787,835	787,835
BB34			3,000	0	3,000	0	0.0	3,000	3,000
BB35			67,248	0	69,112	-1,122	-2.0	67,990	67,990
BB36			0	0	0	0	0.0	0	0.000
BB37			2,558,016	0	2,626,112	-50,102	-2.0	2,576,010	2,576,010
BB38			0	0	0	0	0.0	0	0.000
BB39			1,058,010	0	1,086,121	-21,035	-2.0	1,065,086	1,065,086
BB40			0	0	0	0	0.0	0	0.000
BB41			111,060	0	121,289	-2,255	-2.0	119,034	119,034
BB42			1,267,134	0	1,355,109	-25,878	-2.0	1,329,231	1,329,231
BB43			99,155	0	108,267	-2,049	-2.0	106,218	106,218
BB44			1,577,090	0	1,719,552	-32,859	-2.0	1,686,693	1,686,693
BB45			1,367,609	0	1,493,082	-28,512	-2.0	1,464,570	1,464,570
BB46			5,137,739	0	5,367,011	-102,534	-2.0	5,264,477	5,264,477
BB47			195,696	0	213,645	-4,101	-2.0	209,544	209,544
BB48			2,255,783	0	2,462,756	-47,061	-2.0	2,415,695	2,415,695
BB49			2,452,260	0	2,677,270	-51,147	-2.0	2,626,123	2,626,123
BB50			1,323,159	0	1,444,557	-27,610	-2.0	1,416,947	1,416,947
BB51			7,755,405	0	8,463,392	-161,692	-2.0	8,301,700	8,301,700
BB52			393,848	0	429,984	-8,221	-2.0	421,763	421,763
BB53			22,042	0	24,019	-469	-2.0	23,550	23,550
BB54			2,211,517	0	2,414,416	-46,139	-2.0	2,368,277	2,368,277
BB55			3,933,494	0	4,294,404	-82,056	-2.0	4,212,348	4,212,348
BB56			88,233	0	96,329	-1,865	-2.0	94,464	94,464
BB57			485	0	485	0	0.0	485	0.485
BB58			1,421	0	1,509	0	0.0	1,509	1,509
BB59			8,802	0	9,546	0	0.0	9,546	9,546
BB60			4,305,811	0	4,700,873	-89,826	-2.0	4,611,047	4,611,047
BB61			132,610	0	144,767	-2,762	-2.0	142,005	142,005
BB62			693	0	708	-1	0.0	707	0.707
BB63			13	0	13	0	0.0	13	0.013
BB64			0	0	0	0	0.0	0	0.000
BB65			0	0	0	0	0.0	0	0.000
BB66			644	0	678	-12	-2.0	666	0.666
BB67			0	0	0	0	0.0	0	0.000
BB68			0	0	0	0	0.0	0	0.000
B1			47,642,680	0	48,123,929	-1,133,821	-2.0	46,990,108	46,990,108
B2			0	0	34,827,460	0	0.0	34,827,460	34,827,460
B3			0	0	0	0	0.0	0	0.000
<b>Zone Total</b>			<b>509,327,097</b>	<b>4,394,465</b>	<b>575,100,157</b>	<b>-12,344,524</b>		<b>562,755,633</b>	<b>562,755,633</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**October-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
3	Oct-10	345,206,938	14,084,219						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
CC1			148,719,011	52,773,030	106,331,688	15,051,845	12.0	121,383,533	121,383,525
CC2			5,195,730	0	5,672,435	-108,376	-2.0	5,564,059	5,564,059
CC3			216,019	0	235,828	-4,493	-2.0	231,335	231,335
CC4			3,035,379	0	3,313,139	-63,305	-2.0	3,249,834	3,249,834
CC5			30,215,264	0	32,046,870	-612,331	-2.0	31,434,539	31,434,539
CC6			9,884,436	0	10,653,873	-203,560	-2.0	10,450,313	10,450,313
CC7			1,144,253	0	1,249,239	-23,887	-2.0	1,225,352	1,225,352
CC8			2,089,613	0	2,281,358	-43,588	-2.0	2,237,770	2,237,770
CC9			737,532	0	805,205	-15,386	-2.0	789,819	789,819
CC10			6,245,101	0	6,792,127	-129,779	-2.0	6,662,348	6,662,348
CC11			3,175,326	0	3,466,667	-66,231	-2.0	3,400,436	3,400,436
CC12			435,741	0	471,486	-9,014	-2.0	462,472	462,472
CC13			60,948	0	66,550	-1,275	-2.0	65,275	65,275
CC14			0	0	0	0	0.0	0	0.000
CC15			3,873,359	0	4,225,918	-80,739	-2.0	4,145,179	4,145,179
CC16			74,124	0	80,919	-1,533	-2.0	79,386	79,386
CC17			37,232,865	0	39,239,037	-749,731	-2.0	38,489,306	38,489,306
CC18			1,436,326	0	1,562,911	-29,846	-2.0	1,533,065	1,533,065
CC19			6,135,348	0	6,524,183	-124,667	-2.0	6,399,516	6,399,516
CC21			598,047	0	652,929	-12,481	-2.0	640,448	640,448
CC22			10,120	0	10,999	0	0.0	10,999	10,999
CC23			4,005,583	0	4,271,773	-81,623	-2.0	4,190,150	4,190,150
CC24			12,660,555	0	13,321,928	-254,546	-2.0	13,067,382	13,067,382
CC25			1,175,200	0	1,282,533	-24,494	-2.0	1,258,039	1,258,039
CC26			6,842,984	0	7,463,993	-142,614	-2.0	7,321,379	7,321,379
CC27			9,833,813	0	10,587,908	-202,301	-2.0	10,385,607	10,385,607
CC28			695	0	771	0	0.0	771	0.771
CC30			3,487,189	0	3,772,229	531,372	12.0	4,303,601	4,303,601
CC31			9,115,580	0	9,426,028	1,349,004	13.0	10,775,032	10,775,032
CC32			55,392	0	56,932	-1,154	-2.0	55,778	55,778
CC33			207,485	0	213,038	-4,039	-2.0	208,999	208,999
CC34			3,834,086	0	4,108,165	-78,501	-2.0	4,029,664	4,029,664
CC35			4,673	0	5,263	0	0.0	5,263	5,263
CC36			2,791	0	2,903	0	0.0	2,903	2,903
CC37			622,635	0	679,772	-12,989	-2.0	666,783	666,783
CC38			1,181,742	0	1,290,168	-24,649	-2.0	1,265,519	1,265,519
CC39			163,442	0	167,810	-3,207	-2.0	164,603	164,603
CC40			406,011	0	441,848	-8,437	-2.0	433,411	433,411
CC41			183,041	0	199,846	-3,837	-2.0	196,009	196,009
CC42			2,132,898	0	2,328,593	-44,491	-2.0	2,284,102	2,284,102
CC43			4,099,517	0	4,475,650	-85,514	-2.0	4,390,136	4,390,136
CC44			1,431,173	0	1,562,382	-29,856	-2.0	1,532,526	1,532,526
CC45			5,788,034	0	6,303,966	-120,447	-2.0	6,183,519	6,183,519
CC46			559,976	0	611,352	-11,693	-2.0	599,659	599,659
CC47			53,490	0	58,378	-1,079	-2.0	57,299	57,299
CC48			0	0	0	0	0.0	0	0.000
CC49			1,703,622	0	1,859,265	-35,524	-2.0	1,823,741	1,823,741
CC50			3,858,898	0	4,212,948	-80,493	-2.0	4,132,455	4,132,455
CC51			168,285	0	183,721	-3,471	-2.0	180,250	180,250
CC52			3,303	0	3,415	0	0.0	3,415	3,415
CC53			4,184,797	0	4,568,760	-87,296	-2.0	4,481,464	4,481,464
CC54			415	0	415	0	0.0	415	0.415
CC55			66	0	71	0	0.0	71	0.071
CC56			0	0	0	0	0.0	0	0.000
CC57			0	0	0	0	0.0	0	0.000
CC58			0	0	0	0	0.0	0	0.000
CC59			1,582	0	1,615	0	0.0	1,615	1,615
CC60			1,123	0	1,189	-1	0.0	1,188	1,188
CC61			0	0	0	0	0.0	0	0.000
CC62			0	0	0	0	0.0	0	0.000
CC63			26	0	26	0	0.0	26	0.026
CC64			0	0	0	0	0.0	0	0.000
CC65			0	0	0	0	0.0	0	0.000
CC66			91	0	96	-1	-1.0	95	0.095
CC67			0	0	0	0	0.0	0	0.000
CC68			2	0	2	0	0.0	2	0.002
CC69			755	0	824	-8	-1.0	816	0.816
CC70			204	0	210	-3	-1.0	207	0.207
CC71			119	0	119	0	0.0	119	0.119
CC72			1,266	0	1,298	-8	-1.0	1,290	1.290
CC73			96	0	96	0	0.0	96	0.096
CC74			833	0	850	-10	-1.0	840	0.840
CC75			25	0	25	0	0.0	25	0.025
CC76			495	0	498	0	0.0	498	0.498
CC77			79	0	80	0	0.0	80	0.080
CC78			51	0	51	0	0.0	51	0.051
CC79			0	0	0	0	0.0	0	0.000
CC80			58	0	60	0	0.0	60	0.060
CC81			4	0	4	0	0.0	4	0.004
CC82			71	0	73	0	0.0	73	0.073
CC83			0	0	0	0	0.0	0	0.000
CC84			0	0	0	0	0.0	0	0.000
CC85			7	0	7	0	0.0	7	0.007
CC86			10	0	10	0	0.0	10	0.010
CC87			5	0	5	0	0.0	5	0.005
CC88			6	0	6	0	0.0	6	0.006
CC89			5	0	5	0	0.0	5	0.005
CC90			0	0	0	0	0.0	0	0.000
CC91			0	0	0	0	0.0	0	0.000
C1			4,761,334	0	4,809,442	710,417	13.0	5,519,859	5,519,859
C2			0	0	16,111,081	0	0.0	16,111,081	16,111,081
C3			0	0	620,473	0	0.0	620,473	620,473
C4			407,340	0	429,102	64,054	13.0	493,156	493,156
C5			280	0	287	43	13.0	330	0.330
<b>Zone Total</b>		<b>343,457,680</b>	<b>52,773,030</b>	<b>331,122,719</b>	<b>14,084,227</b>			<b>345,206,946</b>	<b>345,206,938</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**October-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
4	Oct-10	779,366,198	-5,923,161						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
DD1			370,989,245	85,116,634	314,615,117	2,085,708	1.0	316,700,825	316,700,815
DD2			10,530,231	0	11,496,401	-219,662	-2.0	11,276,739	11,276,739
DD3			7,204	0	7,787	-68	-1.0	7,719	7,719
DD4			5,688,939	0	6,210,908	-118,678	-2.0	6,092,230	6,092,230
DD5			108,998,742	0	115,121,088	-2,199,606	-2.0	112,921,482	112,921,482
DD6			13,226,620	0	14,321,149	-273,645	-2.0	14,047,504	14,047,504
DD7			3,219,428	0	3,514,823	-67,161	-2.0	3,447,662	3,447,662
DD8			7,324,354	0	7,806,367	-149,155	-2.0	7,657,212	7,657,212
DD9			2,875,357	0	3,118,269	-59,582	-2.0	3,058,687	3,058,687
DD10			17,379,903	0	18,922,947	-361,565	-2.0	18,561,382	18,561,382
DD11			6,073,023	0	6,630,236	-126,682	-2.0	6,503,554	6,503,554
DD12			23,878,578	0	24,552,219	-257,893	1.0	24,810,112	24,810,112
DD13			499,303	0	543,113	-10,359	-2.0	532,754	532,754
DD14			84,813	0	92,625	-1,851	-2.0	90,774	90,774
DD15			456,868	0	498,782	-9,934	-2.0	489,248	489,248
DD16			44,909,170	0	47,589,237	-909,285	-2.0	46,679,952	46,679,952
DD17			7,109,621	0	7,629,096	-145,773	-2.0	7,483,323	7,483,323
DD18			25,268,802	0	26,542,020	-507,134	-2.0	26,034,886	26,034,886
DD20			1,282,539	0	1,400,189	-26,772	-2.0	1,373,417	1,373,417
DD21			49,935	0	54,478	-1,119	-2.0	53,359	53,359
DD22			2,989,545	0	3,162,172	-60,427	-2.0	3,101,745	3,101,745
DD23			19,269,565	0	20,584,579	-393,325	-2.0	20,191,254	20,191,254
DD24			2,038,961	0	2,210,718	-42,243	-2.0	2,168,475	2,168,475
DD25			12,916,118	0	14,088,134	-269,175	-2.0	13,818,959	13,818,959
DD26			30,389,039	0	32,885,890	-628,355	-2.0	32,257,535	32,257,535
DD28			5,000,152	0	5,359,878	11,720	0.0	5,371,598	5,371,598
DD29			2,706,782	0	2,891,458	18,558	1.0	2,910,016	2,910,016
DD30			101,172	0	103,873	-1,987	-2.0	101,886	101,886
DD31			22,138,456	0	23,166,961	-442,645	-2.0	22,724,316	22,724,316
DD32			1,260,383	0	1,327,196	-25,369	-2.0	1,301,827	1,301,827
DD33			44,477	0	48,550	-934	-2.0	47,616	47,616
DD34			288,821	0	315,327	-6,022	-2.0	309,305	309,305
DD35			3,496,041	0	3,815,846	-72,897	-2.0	3,742,949	3,742,949
DD36			3,087,321	0	3,324,714	-63,533	-2.0	3,261,181	3,261,181
DD37			366,352	0	399,956	-7,629	-2.0	392,327	392,327
DD38			7,065,881	0	7,714,106	-147,399	-2.0	7,566,707	7,566,707
DD39			6,893,232	0	7,472,149	-142,772	-2.0	7,329,377	7,329,377
DD40			3,028,100	0	3,305,704	-63,164	-2.0	3,242,540	3,242,540
DD41			8,770,364	0	9,570,468	-182,868	-2.0	9,387,600	9,387,600
DD42			584,279	0	599,892	-11,456	-2.0	588,436	588,436
DD43			850,460	0	873,164	-16,686	-2.0	856,478	856,478
DD44			871,383	0	951,336	-18,176	-2.0	933,160	933,160
DD45			210,027	0	229,300	-4,352	-2.0	224,948	224,948
DD46			4,264,119	0	4,655,376	-88,943	-2.0	4,566,433	4,566,433
DD47			3,450,022	0	3,766,575	-71,967	-2.0	3,694,608	3,694,608
DD48			416,310	0	454,507	-8,690	-2.0	445,817	445,817
DD49			2,084,229	0	2,260,454	-43,190	-2.0	2,217,264	2,217,264
DD50			13,178,774	0	14,387,954	-274,916	-2.0	14,113,038	14,113,038
DD51			211,051	0	216,724	-4,130	-2.0	212,594	212,594
DD52			297,677	0	324,982	-6,211	-2.0	318,771	318,771
DD53			2,140	0	2,183	-15	-1.0	2,168	2,168
DD54			279	0	279	0	0.0	279	0.279
DD55			1,631	0	1,633	0	0.0	1,633	1,633
DD56			7	0	7	0	0.0	7	0.007
DD57			335	0	353	-6	-2.0	347	0.347
DD58			181	0	181	0	0.0	181	0.181
DD59			3,649	0	3,717	-2	0.0	3,715	3,715
DD60			94	0	99	-2	-2.0	97	0.097
DD61			0	0	0	0	0.0	0	0.000
DD62			222	0	229	-7	-3.0	222	0.222
DD63			14,056	0	14,495	-228	-2.0	14,267	14,267
DD64			44,172	0	45,352	-866	-2.0	44,486	44,486
D1			0	0	2,808,118	0	0.0	2,808,118	2,808,118
D2			0	0	704,384	0	0.0	704,384	704,384
D3			6,340	0	6,521	-222	-4.0	6,299	6,299
D4			7,954	0	8,173	234	3.0	8,407	8,407
D5			95,316	0	100,394	-91	0.0	100,303	100,303
D6			318,638	0	321,871	-6,128	-2.0	315,743	315,743
D7			0	0	0	0	0.0	0	0.000
D8			135,225	0	136,576	-2,605	-2.0	133,971	133,971
<b>Zone Total</b>			<b>808,752,007</b>	<b>85,116,634</b>	<b>785,289,359</b>	<b>-5,923,151</b>		<b>779,366,208</b>	<b>779,366,198</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**October-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
29	Oct-10	162,093,017	-5,578,358						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE1			76,289,643	238,580	82,590,747	-3,930,496	-5.0	78,660,251	78,660,250
EE2			1,780,564	0	1,943,917	-37,135	-2.0	1,906,782	1,906,782
EE3			3,705	0	3,915	0	0.0	3,915	3,915
EE4			845,290	0	922,852	-17,632	-2.0	905,220	905,220
EE5			4,731,036	0	5,102,970	-97,503	-2.0	5,005,467	5,005,467
EE6			4,925,684	0	5,341,054	-102,059	-2.0	5,238,995	5,238,995
EE7			480,278	0	524,358	-40,280	-2.0	514,335	514,335
EE8			5,257,042	0	5,718,403	-109,266	-2.0	5,609,137	5,609,137
EE9			1,846,229	0	2,003,135	-38,269	-2.0	1,964,866	1,964,866
EE10			2,361,225	0	2,547,896	-48,683	-2.0	2,499,213	2,499,213
EE11			1,063,353	0	1,160,621	-22,188	-2.0	1,138,433	1,138,433
EE12			8,914	0	9,822	0	0.0	9,822	9,822
EE13			1,612,624	0	1,726,794	-32,982	-2.0	1,693,812	1,693,812
EE14			171,516	0	186,078	-3,517	-2.0	182,561	182,561
EE15			308,142	0	336,421	-6,434	-2.0	329,987	329,987
EE16			256,557	0	279,786	-5,323	-2.0	274,463	274,463
EE17			344,671	0	376,302	-7,194	-2.0	369,108	369,108
EE18			26,833	0	29,237	-719	-3.0	28,518	28,518
EE19			1,074	0	1,074	0	0.0	1,074	1,074
EE20			5,725,135	0	6,042,217	-115,452	-2.0	5,926,765	5,926,765
EE21			1,493,618	0	1,600,130	-30,559	-2.0	1,569,571	1,569,571
EE22			20,442	0	22,335	-341	-2.0	21,994	21,994
EE24			236,996	0	258,737	-4,980	-2.0	253,757	253,757
EE25			7,854	0	8,598	0	0.0	8,598	8,598
EE26			2,217,672	0	2,371,656	-45,308	-2.0	2,326,348	2,326,348
EE27			4,123,722	0	4,350,072	-83,130	-2.0	4,266,942	4,266,942
EE28			3,367,924	0	3,634,732	-69,455	-2.0	3,565,277	3,565,277
EE29			2,734,021	0	2,980,462	-56,951	-2.0	2,923,511	2,923,511
EE30			782,876	0	853,981	-16,310	-2.0	837,671	837,671
EE31			1,315,118	0	1,423,042	-77,167	-6.0	1,345,875	1,345,875
EE32			5,197,571	0	5,497,969	-263,179	-5.0	5,234,790	5,234,790
EE33			830,679	0	861,229	-45,964	-6.0	815,265	815,265
EE34			845,664	0	912,040	-48,159	-6.0	863,881	863,881
EE35			78,608	0	80,796	-1,615	-2.0	79,181	79,181
EE36			738,216	0	757,927	-14,478	-2.0	743,449	743,449
EE37			2,696,391	0	2,943,787	-56,264	-2.0	2,887,523	2,887,523
EE38			790,596	0	863,132	-16,480	-2.0	846,652	846,652
EE40			87,149	0	95,141	-1,851	-2.0	93,290	93,290
EE41			577,616	0	630,619	-12,059	-2.0	618,560	618,560
EE42			1,411,314	0	1,540,812	-29,438	-2.0	1,511,374	1,511,374
EE43			470,544	0	513,711	-9,814	-2.0	503,897	503,897
EE44			2,367,852	0	2,584,139	-49,368	-2.0	2,534,771	2,534,771
EE45			200,759	0	219,188	-4,187	-2.0	215,001	215,001
EE46			4,743	0	5,177	0	0.0	5,177	5,177
EE47			14,855	0	15,720	-131	-1.0	15,589	15,589
EE48			870,524	0	950,406	-18,156	-2.0	932,250	932,250
EE49			1,315,506	0	1,436,207	-27,450	-2.0	1,408,757	1,408,757
EE50			128,501	0	140,279	-2,695	-2.0	137,584	137,584
EE51			96,644	0	105,499	-2,010	-2.0	103,489	103,489
EE52			286,339	0	312,599	-5,977	-2.0	306,622	306,622
EE53			2	0	2	0	0.0	2	0.002
EE54			0	0	0	0	0.0	0	0.000
EE55			400	0	421	-6	-1.0	415	0.415
E1			0	0	1,419,341	0	0.0	1,419,341	1,419,341
E2			0	0	8,192,959	0	0.0	8,192,959	8,192,959
E3			0	0	2,609,970	0	0.0	2,609,970	2,609,970
E4			0	0	630,961	0	0.0	630,961	630,961
<b>Zone Total</b>		<b>143,350,231</b>	<b>238,580</b>	<b>167,671,375</b>	<b>-5,578,357</b>			<b>162,093,018</b>	<b>162,093,017</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**October-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
31	Oct-10	48,447,142	403,725						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF1			19,814,516	2,273,090	19,140,804	256,870	1.0	19,397,674	19,397,680
FF2			530,774	0	579,464	-11,068	-2.0	568,396	568,396
FF3			339,086	0	370,198	-7,092	-2.0	363,106	363,106
FF4			920,610	0	1,005,080	-19,201	-2.0	985,879	985,879
FF5			372,576	0	406,760	-7,767	-2.0	398,993	398,993
FF6			56,577	0	61,783	-1,089	-2.0	60,694	60,694
FF7			689,144	0	743,542	-14,210	-2.0	729,332	729,332
FF8			49,109	0	53,592	-962	-2.0	52,630	52,630
FF9			486,944	0	531,499	-10,167	-2.0	521,332	521,332
FF10			85,833	0	93,705	-1,832	-2.0	91,873	91,873
FF11			11,458	0	12,563	0	0.0	12,563	12,563
FF12			1,021,186	0	1,107,416	-21,158	-2.0	1,086,258	1,086,258
FF13			3,357	0	3,551	0	0.0	3,551	3,551
FF14			72,661	0	78,689	-1,472	-2.0	77,217	77,217
FF15			258,627	0	282,353	-5,389	-2.0	276,964	276,964
FF17			30,741	0	33,607	-744	-2.0	32,863	32,863
FF18			744	0	744	0	0.0	744	0.744
FF19			160,348	0	174,905	-3,311	-2.0	171,594	171,594
FF20			8,551	0	9,295	0	0.0	9,295	9,295
FF21			1,189,930	0	1,299,112	-24,831	-2.0	1,274,281	1,274,281
FF22			392,546	0	428,572	-8,226	-2.0	420,346	420,346
FF24			29,985	0	32,769	-744	-2.0	32,025	32,025
FF25			292,085	0	318,900	-6,110	-2.0	312,790	312,790
FF26			1,174,571	0	1,256,856	-24,016	-2.0	1,232,840	1,232,840
FF27			48,490	0	52,931	-1,008	-2.0	51,923	51,923
FF28			216,051	0	235,860	-4,458	-2.0	231,402	231,402
FF29			358,829	0	391,752	-7,500	-2.0	384,252	384,252
FF30			157,344	0	171,778	-3,271	-2.0	168,507	168,507
FF31			31,297	0	34,166	-744	-2.0	33,422	33,422
FF32			110,789	0	120,949	-2,300	-2.0	118,649	118,649
FF33			17,855	0	19,462	-332	-2.0	19,130	19,130
FF34			225,178	0	245,825	-4,683	-2.0	241,142	241,142
FF35			160,268	0	174,964	-3,337	-2.0	171,627	171,627
FF36			4,258	0	4,671	0	0.0	4,671	4,671
FF37			1,600	0	1,600	0	0.0	1,600	1,600
FF38			223,163	0	243,636	-4,672	-2.0	238,964	238,964
FF39			999	0	1,004	-4	0.0	1,000	1,000
FF40			148	0	156	0	0.0	156	0.156
FF41			0	0	0	0	0.0	0	0.000
FF42			5,838	0	6,358	-13	0.0	6,345	6,345
FF43			15	0	16	0	0.0	16	0.016
FF44			58	0	58	0	0.0	58	0.058
FF45			72	0	75	-1	-1.0	74	0.074
FF23			44,938	0	46,236	-779	-2.0	45,457	45,457
P1			17,974,705	0	18,266,161	349,340	2.0	18,615,501	18,615,501
<b>Zone Total</b>			<b>47,573,854</b>	<b>2,273,090</b>	<b>48,043,417</b>	<b>403,719</b>		<b>48,447,136</b>	<b>48,447,142</b>
<b>Grand Total</b>			<b>2,709,477,705</b>	<b>144,796,336</b>	<b>2,897,116,151</b>	<b>-27,120,818</b>		<b>2,869,995,333</b>	<b>2,869,995</b>

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NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**November-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
1	Nov-10	976,256,572	-31,290,835						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
AA1			255,783,235	274,615	277,800,047	-13,092,490	-5.0	264,707,557	264,707,557
AA2			2,850,313	0	3,111,842	-45,377	-1.0	3,066,465	3,066,465
AA3			2,335,961	0	2,550,285	-37,186	-1.0	2,513,099	2,513,099
AA4			23,561,030	0	25,215,574	-367,602	-1.0	24,848,272	24,848,272
AA5			30,837,524	0	32,855,773	-478,966	-1.0	32,376,807	32,376,807
AA6			2,481,040	0	2,703,587	-39,406	-1.0	2,664,181	2,664,181
AA7			20,058,152	0	21,667,493	-315,867	-1.0	21,351,626	21,351,626
AA8			9,201,488	0	9,998,032	-145,751	-1.0	9,852,281	9,852,281
AA9			13,465,351	0	14,258,307	-207,860	-1.0	14,050,447	14,050,447
AA10			6,108,186	0	6,666,488	-97,183	-1.0	6,569,305	6,569,305
AA11			4,790,839	0	5,179,964	-75,519	-1.0	5,104,445	5,104,445
AA12			15,814,173	0	16,902,358	-246,406	-1.0	16,655,952	16,655,952
AA13			16,297,647	0	16,841,205	-245,514	-1.0	16,595,691	16,595,691
AA14			4,144,576	0	4,364,245	-63,625	-1.0	4,300,620	4,300,620
AA15			6,618,484	0	7,102,083	-103,542	-1.0	6,998,541	6,998,541
AA16			8,796,066	0	9,043,748	-386,529	-4.0	8,657,219	8,657,219
AA17			2,627,686	0	2,821,738	-41,146	-1.0	2,780,592	2,780,592
AA18			2,018,109	0	2,194,226	-31,986	-1.0	2,162,240	2,162,240
AA19			3,812,878	0	4,135,417	-60,290	-1.0	4,075,127	4,075,127
AA20			229,172	0	250,192	-3,653	-1.0	246,539	246,539
AA21			6,147,030	0	6,517,255	-95,013	-1.0	6,422,242	6,422,242
AA22			31,425,396	0	33,821,536	-493,057	-1.0	33,328,479	33,328,479
AA23			1,447,662	0	1,580,480	-23,053	-1.0	1,557,427	1,557,427
AA24			537,610	0	586,940	-8,550	-1.0	578,390	578,390
AA25			3,968,295	0	4,074,247	-59,405	-1.0	4,014,842	4,014,842
AA27			1,286,964	0	1,405,046	-20,482	-1.0	1,384,564	1,384,564
AA28			98,753	0	107,810	-1,611	-2.0	106,199	106,199
AA29			4,649,241	0	4,928,356	-71,855	-1.0	4,856,501	4,856,501
AA30			16,102,468	0	17,209,196	-250,871	-1.0	16,958,325	16,958,325
AA31			23,237,685	0	25,232,667	-367,843	-1.0	24,864,824	24,864,824
AA32			9,252,892	0	10,089,290	-147,079	-1.0	9,942,211	9,942,211
AA33			3,213,688	0	3,490,209	-50,881	-1.0	3,439,328	3,439,328
AA35			2,815,908	0	3,046,025	-152,883	-5.0	2,893,142	2,893,142
AA36			208,409,608	0	214,787,973	-9,312,863	-5.0	205,475,110	205,475,110
AA37			70,246,261	0	72,487,490	-3,205,278	-5.0	69,282,212	69,282,212
AA38			388,778	0	409,392	-5,952	-1.0	403,440	403,440
AA39			335,395	0	353,166	-5,176	-1.0	347,990	347,990
AA40			469,080	0	493,972	-7,083	-1.0	486,889	486,889
AA41			665,209	0	700,458	-10,216	-1.0	690,242	690,242
AA42			644,424	0	678,580	-9,901	-1.0	668,679	668,679
AA43			87,371	0	91,995	-1,257	-1.0	90,738	90,738
AA44			455,052	0	479,186	-6,929	-1.0	472,257	472,257
AA45			378,336	0	388,438	-5,676	-1.0	382,762	382,762
AA46			1,425,705	0	1,524,884	-22,223	-1.0	1,502,661	1,502,661
AA47			929,065	0	993,553	-44,852	-5.0	948,701	948,701
AA48			173,358	0	178,022	-5,633	-2.0	175,389	175,389
AA49			1,052,386	0	1,125,447	-16,396	-1.0	1,109,051	1,109,051
AA50			41,434	0	45,230	-721	-2.0	44,509	44,509
AA51			2,649,727	0	2,863,152	-41,766	-1.0	2,821,386	2,821,386
AA52			42,020	0	45,862	-722	-2.0	45,140	45,140
AA53			9,121,632	0	9,931,336	-144,779	-1.0	9,786,557	9,786,557
AA54			2,193,826	0	2,395,120	-34,928	-1.0	2,360,192	2,360,192
AA55			301,670	0	329,346	-4,814	-1.0	324,532	324,532
AA56			356,693	0	389,433	-5,662	-1.0	383,771	383,771
AA57			3,528,268	0	3,851,982	-56,143	-1.0	3,795,839	3,795,839
AA58			2,090,302	0	2,282,097	-33,267	-1.0	2,248,830	2,248,830
AA59			1,218,540	0	1,329,709	-19,382	-1.0	1,310,327	1,310,327
AA60			5,007,044	0	5,455,038	-79,526	-1.0	5,375,512	5,375,512
AA61			635,315	0	693,595	-10,116	-1.0	683,479	683,479
AA62			2,145,737	0	2,305,792	-33,621	-1.0	2,272,171	2,272,171
AA63			55,418	0	60,526	-843	-1.0	59,683	59,683
AA64			152,391	0	164,470	-2,443	-2.0	162,027	162,027
AA65			326,618	0	353,434	-5,132	-1.0	348,302	348,302
AA66			546,522	0	589,249	-8,597	-1.0	580,652	580,652
AA67			1,117,228	0	1,214,246	-17,691	-1.0	1,196,555	1,196,555
AA68			827,458	0	893,543	-13,008	-1.0	880,535	880,535
AA69			2,554,480	0	2,788,103	-40,652	-1.0	2,747,451	2,747,451
AA70			6,697,565	0	7,312,075	-106,583	-1.0	7,205,492	7,205,492
AA71			163,546	0	178,532	-2,601	-1.0	175,931	175,931
AA72			203,637	0	222,326	-3,229	-1.0	219,097	219,097
AA73			742,016	0	810,105	-11,805	-1.0	798,300	798,300
AA74			75,878	0	79,900	-1,208	-2.0	78,692	78,692
AA75			20,817	0	22,711	-229	-1.0	22,482	22,482
AA76			36,863	0	40,231	-721	-2.0	39,510	39,510
AA77			175,140	0	184,415	-2,689	-1.0	181,726	181,726
A1			2,630,045	0	2,704,419	-120,159	-5.0	2,584,260	2,584,260
A2			0	0	40,715,150	0	0.0	40,715,150	40,715,150
A3			0	0	7,587,108	0	0.0	7,587,108	7,587,108
A4			0	0	37,196,972	0	0.0	37,196,972	37,196,972
A5			0	0	0	0	0.0	0	0.000
A6			0	0	67,683	-2,882	-4.0	64,801	64,801
<b>Zone Total</b>			<b>867,333,360</b>	<b>274,615</b>	<b>1,007,547,407</b>	<b>-31,290,835</b>		<b>976,256,572</b>	<b>976,256,572</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**November-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
2	Nov-10	570,666,022	-25,333,394						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB1			250,535,493	6,332,425	263,891,511	-18,320,652	-7.0	245,570,859	245,570,854
BB2			6,936,583	0	7,563,243	-110,251	-1.0	7,452,992	7,452,992
BB3			467,534	0	501,629	-7,321	-1.0	494,308	494,308
BB4			4,511,337	0	4,925,257	-71,799	-1.0	4,853,458	4,853,458
BB5			46,881,833	0	49,850,119	-726,707	-1.0	49,123,412	49,123,412
BB6			10,347,512	0	11,166,524	-162,794	-1.0	11,003,730	11,003,730
BB7			1,857,061	0	2,022,963	-29,483	-1.0	1,993,480	1,993,480
BB8			3,730,063	0	4,050,785	-59,063	-1.0	3,991,722	3,991,722
BB9			2,498,237	0	2,720,822	-39,666	-1.0	2,681,156	2,681,156
BB10			14,794,527	0	15,890,600	-231,656	-1.0	15,658,944	15,658,944
BB11			5,506,406	0	6,011,630	-87,626	-1.0	5,924,004	5,924,004
BB12			2,627,046	0	2,860,814	-41,709	-1.0	2,819,105	2,819,105
BB13			231,702	0	252,958	-3,693	-1.0	249,265	249,265
BB14			83,007	0	90,618	-1,318	-1.0	89,300	89,300
BB15			1,658,668	0	1,740,634	-25,381	-1.0	1,715,253	1,715,253
BB16			23,718,613	0	25,774,460	-375,740	-1.0	25,398,720	25,398,720
BB17			1,824,604	0	1,992,024	-29,046	-1.0	1,962,978	1,962,978
BB18			1,563,935	0	1,707,424	-24,882	-1.0	1,682,542	1,682,542
BB20			1,086,369	0	1,186,037	-17,290	-1.0	1,168,747	1,168,747
BB21			11,185	0	12,178	0	0.0	12,178	12,178
BB22			10,336,659	0	10,845,724	-158,111	-1.0	10,687,613	10,687,613
BB23			18,694,496	0	19,885,014	-289,893	-1.0	19,595,121	19,595,121
BB24			2,114,373	0	2,307,641	-33,634	-1.0	2,274,007	2,274,007
BB25			6,214,188	0	6,780,938	-98,853	-1.0	6,682,085	6,682,085
BB26			9,563,991	0	10,372,836	-151,219	-1.0	10,221,617	10,221,617
BB28			2,710,026	0	2,910,523	-208,917	-8.0	2,701,606	2,701,606
BB29			2,212,151	0	2,379,072	-181,725	-8.0	2,197,347	2,197,347
BB30			140,616	0	144,505	-1,970	-1.0	142,535	142,535
BB31			238,741	0	245,302	-3,497	-1.0	241,805	241,805
BB32			1,491,666	0	1,531,499	-22,324	-1.0	1,509,175	1,509,175
BB33			657,132	0	674,678	-9,838	-1.0	664,840	664,840
BB34			2,925	0	2,925	0	0.0	2,925	2,925
BB35			72,324	0	74,330	-1,228	-2.0	73,102	73,102
BB36			60,500	0	62,102	-885	-1.0	61,217	61,217
BB37			2,617,128	0	2,686,888	-39,180	-1.0	2,647,708	2,647,708
BB38			0	0	0	0	0.0	0	0.000
BB39			854,015	0	876,812	-12,774	-1.0	864,038	864,038
BB40			70	0	74	-1	-1.0	73	0.073
BB41			113,096	0	123,448	-1,832	-2.0	121,616	121,616
BB42			1,578,181	0	1,687,747	-24,606	-1.0	1,663,141	1,663,141
BB43			89,414	0	97,606	-1,446	-2.0	96,160	96,160
BB44			1,578,106	0	1,720,529	-25,077	-1.0	1,695,452	1,695,452
BB45			1,451,500	0	1,584,678	-23,101	-1.0	1,561,577	1,561,577
BB46			4,891,703	0	5,112,379	-74,523	-1.0	5,037,856	5,037,856
BB47			212,919	0	232,449	-3,355	-1.0	229,094	229,094
BB48			2,497,520	0	2,726,679	-39,760	-1.0	2,686,919	2,686,919
BB49			2,396,883	0	2,616,800	-38,145	-1.0	2,578,655	2,578,655
BB50			1,600,893	0	1,747,785	-25,479	-1.0	1,722,306	1,722,306
BB51			7,920,738	0	8,642,230	-125,980	-1.0	8,516,250	8,516,250
BB52			489,960	0	534,911	-7,804	-1.0	527,107	527,107
BB53			17,610	0	19,279	-147	-1.0	19,132	19,132
BB54			2,406,396	0	2,627,181	-38,302	-1.0	2,588,879	2,588,879
BB55			4,687,623	0	5,117,714	-74,596	-1.0	5,043,118	5,043,118
BB56			115,774	0	126,390	-1,860	-1.0	124,530	124,530
BB57			615	0	615	0	0.0	615	0.615
BB58			1,634	0	1,732	0	0.0	1,732	1,732
BB59			11,862	0	12,626	0	0.0	12,626	12,626
BB60			5,515,084	0	6,021,095	-87,770	-1.0	5,933,325	5,933,325
BB61			175,164	0	191,268	-2,794	-1.0	188,474	188,474
BB62			1,732	0	1,785	0	0.0	1,785	1,785
BB63			6	0	6	0	0.0	6	0.006
BB64			3,157	0	3,376	-48	-1.0	3,328	3,328
BB65			158	0	166	-2	-1.0	164	0.164
BB66			0	0	0	0	0.0	0	0.000
BB67			0	0	0	0	0.0	0	0.000
BB68			0	0	0	0	0.0	0	0.000
BB69			0	0	0	0	0.0	0	0.000
B1			48,132,170	0	48,618,343	-3,156,636	-7.0	45,461,707	45,461,707
B2			0	0	38,639,821	0	0.0	38,639,821	38,639,821
B3			0	0	1,797,685	0	0.0	1,797,685	1,797,685
<b>Zone Total</b>			<b>524,742,614</b>	<b>6,332,425</b>	<b>595,999,416</b>	<b>-25,333,389</b>		<b>570,666,027</b>	<b>570,666,022</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**November-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
3	Nov-10	352,956,726	-2,000,272						
CC1			161,366,050	49,417,308	123,723,553	471,037	0.0	124,194,590	124,194,618
CC2			5,690,623	0	6,212,737	-90,567	-1.0	6,122,170	6,122,170
CC3			227,925	0	248,830	-3,623	-1.0	245,207	245,207
CC4			3,295,768	0	3,597,273	-52,445	-1.0	3,544,828	3,544,828
CC5			29,038,111	0	30,797,530	-448,970	-1.0	30,348,560	30,348,560
CC6			9,940,768	0	10,714,180	-156,195	-1.0	10,557,985	10,557,985
CC7			1,128,476	0	1,232,022	-17,975	-1.0	1,214,047	1,214,047
CC8			2,083,646	0	2,274,823	-33,159	-1.0	2,241,664	2,241,664
CC9			757,858	0	827,389	-12,069	-1.0	815,320	815,320
CC10			6,490,410	0	7,059,535	-102,910	-1.0	6,956,625	6,956,625
CC11			3,575,567	0	3,903,627	-56,909	-1.0	3,846,718	3,846,718
CC12			455,603	0	493,094	-7,193	-1.0	485,901	485,901
CC13			71,329	0	77,862	-1,174	-2.0	76,688	76,688
CC14			451	0	489	0	0.0	489	0.489
CC15			3,943,889	0	4,302,841	-62,720	-1.0	4,240,121	4,240,121
CC16			79,728	0	87,048	-1,259	-1.0	85,789	85,789
CC17			36,608,642	0	38,584,574	-562,477	-1.0	38,022,097	38,022,097
CC18			1,459,937	0	1,589,182	-23,172	-1.0	1,566,010	1,566,010
CC19			5,572,127	0	5,925,377	-86,383	-1.0	5,838,994	5,838,994
CC21			556,315	0	607,353	-8,865	-1.0	598,488	598,488
CC22			11,398	0	12,405	0	0.0	12,405	12,405
CC23			3,861,825	0	4,118,684	-60,035	-1.0	4,058,649	4,058,649
CC24			12,335,369	0	12,973,842	-189,139	-1.0	12,784,703	12,784,703
CC25			1,221,775	0	1,333,303	-19,434	-1.0	1,313,869	1,313,869
CC26			7,094,659	0	7,738,977	-112,815	-1.0	7,626,162	7,626,162
CC27			10,162,750	0	10,950,136	-159,636	-1.0	10,790,500	10,790,500
CC28			5,867	0	6,520	0	0.0	6,520	6,520
CC30			3,333,100	0	3,605,418	57,190	2.0	3,662,608	3,662,608
CC31			8,788,707	0	9,091,655	160,606	2.0	9,252,261	9,252,261
CC32			57,648	0	59,323	-727	-1.0	58,596	58,596
CC33			214,481	0	220,190	-3,258	-2.0	216,932	216,932
CC34			4,202,120	0	4,502,815	-65,653	-1.0	4,437,162	4,437,162
CC35			6,088	0	6,817	0	0.0	6,817	6,817
CC36			2,521	0	2,527	0	0.0	2,527	2,527
CC37			626,594	0	684,076	-9,959	-1.0	674,117	674,117
CC38			1,275,256	0	1,392,272	-20,303	-1.0	1,371,969	1,371,969
CC39			188,117	0	193,143	-2,819	-1.0	190,324	190,324
CC40			415,378	0	451,683	-6,574	-1.0	445,109	445,109
CC41			186,836	0	203,970	-2,983	-1.0	200,987	200,987
CC42			2,342,672	0	2,557,617	-37,287	-1.0	2,520,330	2,520,330
CC43			4,126,634	0	4,505,253	-65,685	-1.0	4,439,568	4,439,568
CC44			1,648,867	0	1,800,055	-26,249	-1.0	1,773,806	1,773,806
CC45			5,953,522	0	6,483,803	-94,522	-1.0	6,389,281	6,389,281
CC46			661,522	0	722,215	-10,525	-1.0	711,690	711,690
CC47			58,945	0	64,387	-848	-1.0	63,539	63,539
CC48			0	0	0	0	0.0	0	0.000
CC49			1,844,454	0	2,012,917	-29,342	-1.0	1,983,575	1,983,575
CC50			4,287,828	0	4,681,244	-68,233	-1.0	4,613,011	4,613,011
CC51			190,961	0	208,474	-3,030	-1.0	205,444	205,444
CC52			3,888	0	4,192	0	0.0	4,192	4,192
CC53			5,353,528	0	5,844,724	-85,202	-1.0	5,759,522	5,759,522
CC54			466	0	466	0	0.0	466	0.466
CC55			0	0	0	0	0.0	0	0.000
CC56			0	0	0	0	0.0	0	0.000
CC57			0	0	0	0	0.0	0	0.000
CC58			0	0	0	0	0.0	0	0.000
CC59			0	0	0	0	0.0	0	0.000
CC60			0	0	0	0	0.0	0	0.000
CC61			0	0	0	0	0.0	0	0.000
CC62			294	0	308	0	0.0	308	0.308
CC63			11	0	11	0	0.0	11	0.011
CC64			7	0	7	0	0.0	7	0.007
CC65			0	0	0	0	0.0	0	0.000
CC66			0	0	0	0	0.0	0	0.000
CC67			0	0	0	0	0.0	0	0.000
CC68			0	0	0	0	0.0	0	0.000
CC69			1,024	0	1,118	-12	-1.0	1,106	1,106
CC70			0	0	0	0	0.0	0	0.000
CC71			521	0	561	0	0.0	561	0.561
CC72			40	0	41	0	0.0	41	0.041
CC73			11	0	11	0	0.0	11	0.011
CC74			514	0	524	-4	-1.0	520	0.520
CC75			0	0	0	0	0.0	0	0.000
CC76			163	0	165	0	0.0	165	0.165
CC77			635	0	658	-1	0.0	657	0.657
CC78			10	0	10	0	0.0	10	0.010
CC79			0	0	0	0	0.0	0	0.000
CC80			16,259	0	17,147	-432	-3.0	16,715	16,715
CC81			7	0	7	0	0.0	7	0.007
CC82			0	0	0	0	0.0	0	0.000
CC83			0	0	0	0	0.0	0	0.000
CC84			87	0	87	0	0.0	87	0.087
CC85			14	0	14	0	0.0	14	0.014
CC86			15	0	15	0	0.0	15	0.015
CC87			14	0	14	0	0.0	14	0.014
CC88			14	0	14	0	0.0	14	0.014
CC89			11	0	11	0	0.0	11	0.011
CC90			0	0	0	0	0.0	0	0.000
CC91			0	0	0	0	0.0	0	0.000
C1			5,375,190	0	5,429,492	107,094	2.0	5,536,586	5,536,586
C2			0	0	18,411,646	0	0.0	18,411,646	18,411,646
C3			0	0	1,883,775	0	0.0	1,883,775	1,883,775
C4			493,020	0	518,940	6,545	1.0	525,485	525,485
C5			0	0	0	0	0.0	0	0.000
<b>Zone Total</b>			<b>358,695,060</b>	<b>49,417,308</b>	<b>354,956,998</b>	<b>-2,000,300</b>		<b>352,956,698</b>	<b>352,956,726</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**November-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
4	Nov-10	795,731,339	-25,079,115						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
DD1			399,105,277	79,271,354	351,613,376	-17,288,439	-5.0	334,324,937	334,324,957
DD2			11,336,035	0	12,376,124	-180,432	-1.0	12,195,692	12,195,692
DD3			10,116	0	11,201	-84	-1.0	11,117	11,117
DD4			6,110,708	0	6,671,382	-97,265	-1.0	6,574,117	6,574,117
DD5			100,734,047	0	106,488,398	-1,552,385	-1.0	104,936,013	104,936,013
DD6			13,527,011	0	14,656,558	-213,650	-1.0	14,442,908	14,442,908
DD7			3,328,520	0	3,633,925	-52,982	-1.0	3,580,943	3,580,943
DD8			6,762,337	0	7,214,657	-105,184	-1.0	7,109,473	7,109,473
DD9			3,077,493	0	3,338,745	-48,690	-1.0	3,290,055	3,290,055
DD10			16,953,081	0	18,470,784	-269,268	-1.0	18,201,516	18,201,516
DD11			6,374,489	0	6,959,363	-101,462	-1.0	6,857,901	6,857,901
DD12			22,545,588	0	23,180,194	-1,065,535	-5.0	22,114,659	22,114,659
DD13			545,160	0	592,459	-8,633	-1.0	583,826	583,826
DD14			95,178	0	103,910	-1,614	-2.0	102,296	102,296
DD15			502,697	0	548,816	-8,004	-1.0	540,812	540,812
DD16			43,976,993	0	46,637,314	-679,877	-1.0	45,957,437	45,957,437
DD17			8,113,172	0	8,694,705	-126,760	-1.0	8,567,945	8,567,945
DD18			23,251,205	0	24,431,373	-356,164	-1.0	24,075,209	24,075,209
DD20			1,201,848	0	1,312,118	-19,132	-1.0	1,292,986	1,292,986
DD21			52,659	0	57,508	-767	-1.0	56,741	56,741
DD22			3,356,648	0	3,550,746	-51,752	-1.0	3,498,994	3,498,994
DD23			18,905,287	0	20,196,748	-294,428	-1.0	19,902,320	19,902,320
DD24			2,214,317	0	2,398,979	-34,971	-1.0	2,364,008	2,364,008
DD25			13,532,651	0	14,760,627	-215,178	-1.0	14,545,449	14,545,449
DD26			31,295,834	0	33,878,257	-493,884	-1.0	33,384,373	33,384,373
DD28			4,725,264	0	5,064,779	-257,481	-5.0	4,807,298	4,807,298
DD29			2,684,391	0	2,867,335	-135,761	-5.0	2,731,574	2,731,574
DD30			138,562	0	142,181	-2,065	-1.0	140,116	140,116
DD31			23,124,719	0	24,206,782	-352,891	-1.0	23,853,891	23,853,891
DD32			1,138,220	0	1,198,546	-17,480	-1.0	1,181,066	1,181,066
DD33			47,988	0	52,396	-845	-2.0	51,551	51,551
DD34			332,543	0	363,060	-5,294	-1.0	357,766	357,766
DD35			4,030,492	0	4,399,270	-64,127	-1.0	4,335,143	4,335,143
DD36			2,544,591	0	2,736,943	-39,905	-1.0	2,697,038	2,697,038
DD37			407,388	0	444,777	-6,483	-1.0	438,294	438,294
DD38			7,922,156	0	8,649,014	-126,074	-1.0	8,522,940	8,522,940
DD39			6,628,747	0	7,186,998	-104,771	-1.0	7,082,227	7,082,227
DD40			3,607,250	0	3,938,019	-57,409	-1.0	3,880,610	3,880,610
DD41			8,448,324	0	9,218,852	-134,400	-1.0	9,084,452	9,084,452
DD42			936,547	0	961,554	-14,033	-1.0	947,521	947,521
DD43			627,647	0	644,400	-9,397	-1.0	635,003	635,003
DD44			1,055,842	0	1,152,721	-16,806	-1.0	1,135,915	1,135,915
DD45			221,747	0	242,081	-3,541	-1.0	238,540	238,540
DD46			4,585,327	0	5,005,851	-72,983	-1.0	4,932,868	4,932,868
DD47			4,046,527	0	4,417,812	-64,414	-1.0	4,353,398	4,353,398
DD48			490,186	0	535,168	-7,803	-1.0	527,365	527,365
DD49			2,200,232	0	2,387,283	-34,812	-1.0	2,352,471	2,352,471
DD50			16,268,863	0	17,761,567	-258,924	-1.0	17,502,643	17,502,643
DD51			240,865	0	247,308	-3,605	-1.0	243,703	243,703
DD52			397,908	0	434,423	-6,344	-1.0	428,079	428,079
DD53			1,830	0	1,878	-41	-2.0	1,837	1,837
DD54			177	0	177	0	0.0	177	177
DD55			0	0	0	0	0.0	0	0.000
DD56			0	0	0	0	0.0	0	0.000
DD57			18	0	19	0	0.0	19	0.019
DD58			67	0	67	0	0.0	67	0.067
DD59			283	0	288	0	0.0	288	0.288
DD60			0	0	0	0	0.0	0	0.000
DD61			0	0	0	0	0.0	0	0.000
DD62			801	0	823	-12	-1.0	811	0.811
DD63			6,871	0	7,057	-105	-2.0	6,952	6,952
DD64			125,766	0	129,123	-1,886	-1.0	127,237	127,237
D1			0	0	3,017,972	0	0.0	3,017,972	3,017,972
D2			0	0	1,033,968	0	0.0	1,033,968	1,033,968
D3			0	0	0	0	0.0	0	0.000
D4			0	0	0	0	0.0	0	0.000
D5			134,786	0	141,940	-6,529	-5.0	135,411	135,411
D6			169,621	0	171,341	-2,484	-1.0	168,857	168,857
D7			265,723	0	268,414	-3,890	-1.0	264,524	264,524
D8			0	0	0	0	0.0	0	0.000
<b>Zone Total</b>		<b>834,466,620</b>	<b>79,271,354</b>	<b>820,810,454</b>	<b>-25,079,135</b>			<b>795,731,319</b>	<b>795,731,339</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**November-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
29	Nov-10	171,403,952	-10,251,538						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE1			84,274,453	203,015	91,385,817	-8,486,389	-10.0	82,899,428	82,899,449
EE2			1,977,478	0	2,158,924	-31,471	-1.0	2,127,453	2,127,453
EE3			3,495	0	3,709	0	0.0	3,709	3,709
EE4			948,677	0	1,035,716	-15,089	-1.0	1,020,627	1,020,627
EE5			3,747,032	0	4,049,861	-59,052	-1.0	3,990,809	3,990,809
EE6			4,890,189	0	5,304,529	-77,336	-1.0	5,227,193	5,227,193
EE7			558,457	0	609,698	-8,895	-1.0	600,803	600,803
EE8			5,385,528	0	5,858,595	-85,404	-1.0	5,773,191	5,773,191
EE9			1,809,850	0	1,962,967	-28,630	-1.0	1,934,337	1,934,337
EE10			2,792,135	0	3,011,393	-43,891	-1.0	2,967,502	2,967,502
EE11			1,400,665	0	1,528,764	-22,277	-1.0	1,506,487	1,506,487
EE12			10,042	0	10,956	0	0.0	10,956	10,956
EE13			1,559,838	0	1,670,375	-24,358	-1.0	1,646,017	1,646,017
EE14			176,142	0	191,199	-2,756	-1.0	188,443	188,443
EE15			306,345	0	334,450	-4,887	-1.0	329,563	329,563
EE16			272,131	0	297,154	-4,318	-1.0	292,836	292,836
EE17			344,107	0	375,667	-5,463	-1.0	370,204	370,204
EE18			29,533	0	32,249	-560	-2.0	31,689	31,689
EE19			1,092	0	1,092	0	0.0	1,092	1,092
EE20			5,768,832	0	6,089,942	-88,784	-1.0	6,001,158	6,001,158
EE21			1,444,493	0	1,549,279	-22,580	-1.0	1,526,699	1,526,699
EE22			23,303	0	25,370	-283	-1.0	25,087	25,087
EE24			246,980	0	269,640	-3,922	-1.0	265,718	265,718
EE25			9,729	0	10,605	0	0.0	10,605	10,605
EE26			2,182,482	0	2,334,028	-34,029	-1.0	2,299,999	2,299,999
EE27			3,779,415	0	3,991,700	-58,183	-1.0	3,933,517	3,933,517
EE28			2,952,011	0	3,186,397	-46,466	-1.0	3,139,931	3,139,931
EE29			2,694,631	0	2,938,651	-42,836	-1.0	2,895,815	2,895,815
EE30			820,335	0	895,254	-13,045	-1.0	882,209	882,209
EE31			1,262,939	0	1,366,611	-130,249	-11.0	1,236,362	1,236,362
EE32			4,919,974	0	5,203,662	-471,987	-10.0	4,731,675	4,731,675
EE33			807,462	0	837,328	-28,538	-11.0	754,790	754,790
EE34			800,671	0	863,389	-81,423	-10.0	781,966	781,966
EE35			72,249	0	74,344	-876	-1.0	73,468	73,468
EE36			5,202,360	0	5,341,268	-77,860	-1.0	5,263,408	5,263,408
EE37			2,823,648	0	3,082,731	-44,953	-1.0	3,037,778	3,037,778
EE38			823,624	0	899,189	-13,103	-1.0	886,086	886,086
EE40			97,192	0	106,103	-1,553	-1.0	104,550	104,550
EE41			661,245	0	721,928	-10,530	-1.0	711,398	711,398
EE42			1,381,727	0	1,508,507	-22,009	-1.0	1,486,498	1,486,498
EE43			603,725	0	659,109	-9,618	-1.0	649,491	649,491
EE44			2,523,502	0	2,754,031	-40,155	-1.0	2,713,876	2,713,876
EE45			249,099	0	271,941	-3,982	-1.0	267,959	267,959
EE46			4,817	0	5,315	0	0.0	5,315	5,315
EE47			12,875	0	13,610	-12	0.0	13,598	13,598
EE48			945,659	0	1,032,433	-15,053	-1.0	1,017,380	1,017,380
EE49			1,539,960	0	1,681,247	-24,499	-1.0	1,656,748	1,656,748
EE50			139,988	0	152,828	-2,210	-1.0	150,618	150,618
EE51			110,054	0	120,137	-1,769	-1.0	118,368	118,368
EE52			394,074	0	430,231	-6,276	-1.0	423,955	423,955
EE53			0	0	0	0	0.0	0	0.000
EE54			1	0	1	0	0.0	1	0.001
EE55			5	0	5	0	0.0	5	0.005
E1			0	0	1,334,915	0	0.0	1,334,915	1,334,915
E2			0	0	8,041,956	0	0.0	8,041,956	8,041,956
E3			0	0	2,346,566	0	0.0	2,346,566	2,346,566
E4			0	0	1,692,124	0	0.0	1,692,124	1,692,124
<b>Zone Total</b>			<b>155,786,250</b>	<b>203,015</b>	<b>181,655,490</b>	<b>-10,251,559</b>		<b>171,403,931</b>	<b>171,403,952</b>

NIAGARA MOHAWK  
TRANSMISSION OWNER LOAD (TOL)

**November-2010**

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
31	Nov-10	54,384,856	-655,331						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
FF1			21,448,130	2,239,792	20,961,666	-295,641	-1.0	20,666,025	20,666,027
FF2			603,350	0	658,721	-9,601	-1.0	649,120	649,120
FF3			369,911	0	403,856	-5,895	-1.0	397,961	397,961
FF4			889,123	0	970,705	-14,136	-1.0	956,569	956,569
FF5			385,484	0	420,860	-6,135	-1.0	414,725	414,725
FF6			59,369	0	64,853	-933	-1.0	63,920	63,920
FF7			691,455	0	746,640	-10,867	-1.0	735,773	735,773
FF8			51,711	0	56,460	-889	-2.0	55,571	55,571
FF9			583,033	0	636,531	-9,260	-1.0	627,271	627,271
FF10			95,216	0	103,944	-1,517	-1.0	102,427	102,427
FF11			12,480	0	13,676	0	0.0	13,676	13,676
FF12			1,051,255	0	1,140,329	-16,621	-1.0	1,123,708	1,123,708
FF13			3,467	0	3,675	0	0.0	3,675	3,675
FF14			74,850	0	80,934	-1,073	-1.0	79,861	79,861
FF15			186,943	0	204,103	-2,995	-1.0	201,108	201,108
FF17			28,852	0	31,552	-481	-2.0	31,071	31,071
FF18			787	0	787	0	0.0	787	0.787
FF19			164,007	0	179,057	-2,615	-1.0	176,442	176,442
FF20			9,272	0	10,033	0	0.0	10,033	10,033
FF21			1,292,279	0	1,410,847	-20,573	-1.0	1,390,274	1,390,274
FF22			367,603	0	401,342	-5,869	-1.0	395,473	395,473
FF24			30,384	0	33,201	-603	-2.0	32,598	32,598
FF25			320,491	0	349,898	-5,097	-1.0	344,801	344,801
FF26			1,372,028	0	1,468,048	-21,406	-1.0	1,446,642	1,446,642
FF27			50,411	0	55,034	-807	-1.0	54,227	54,227
FF28			238,918	0	260,830	-3,836	-1.0	256,994	256,994
FF29			362,217	0	395,457	-5,774	-1.0	389,683	389,683
FF30			196,534	0	214,570	-3,124	-1.0	211,446	211,446
FF31			39,436	0	43,079	-721	-2.0	42,358	42,358
FF32			135,453	0	147,888	-2,140	-1.0	145,748	145,748
FF33			21,737	0	23,749	-310	-1.0	23,439	23,439
FF34			253,098	0	276,231	-4,032	-1.0	272,199	272,199
FF35			172,216	0	188,019	-2,761	-1.0	185,258	185,258
FF36			8,636	0	9,435	-2	0.0	9,433	9,433
FF37			1,256	0	1,256	0	0.0	1,256	1,256
FF38			276,574	0	301,937	-4,399	-1.0	297,538	297,538
FF39			26	0	26	0	0.0	26	0.026
FF40			10	0	11	0	0.0	11	0.011
FF41			47	0	50	0	0.0	50	0.050
FF42			2,468	0	2,700	-48	-2.0	2,652	2,652
FF43			7	0	7	0	0.0	7	0.007
FF44			9	0	9	0	0.0	9	0.009
FF45			0	0	0	0	0.0	0	0.000
FF23			93,748	0	96,303	-1,472	-2.0	94,831	94,831
F1			22,307,592	0	22,671,878	-193,700	-1.0	22,478,178	22,478,178
<b>Zone Total</b>			<b>54,251,873</b>	<b>2,239,792</b>	<b>55,040,187</b>	<b>-655,333</b>		<b>54,384,854</b>	<b>54,384,856</b>
<b>Grand Total</b>			<b>2,795,275,777</b>	<b>137,738,509</b>	<b>3,016,009,952</b>	<b>-94,610,551</b>		<b>2,921,399,401</b>	<b>2,921,399</b>

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**Attachment C**

**Statement of Material Accounting Changes**

**Statement of Material Accounting Changes**

No Material Accounting Changes have been implemented that would affect the Data Input for the Update Year by an amount greater than or equal to \$1 million.

**Attachment D**

**Statement Describing any Correction of any Error Affecting the Calculation of  
Charges under the Formula Rate During a Prior Year**

**Statement Describing any Correction of any Error Affecting the Calculation of  
Charges under the Formula Rate During a Prior Year**

In reviewing the 2010 Annual Update of 2009 data, it was identified that certain data inputs for calendar year 2009 were incorrect. These data inputs have been corrected. The overall impact of these corrections increases the 2010 TSC indicative rate by \$0.01 per MWh. The Total Historical Transmission Revenue Requirement increased by \$155,728 (including interest, listed on the revised Schedule 3). These corrections are included on Schedule 10, Line 1, as a billing adjustment.

**Schedule 8:**

2009 FERC Form 1, page 117. Line 38c was omitted from the original filing. The correction results in a reduction to overall Return and Income Taxes.

**Workpaper 5:**

Revenue Credits, Line 5 (TSC Customers) should have been the total of FERC Form 1, page 330 lines 1n, 16m, 18n, 19n and 20n. Line 7 of Workpaper 5 sourced FERC Form 1.17n; the correct FERC Form 1 source line should have been Line 16k. This resulted in overstating the Demand Charges for Green Island and Richmondville. The net of these corrections creates an increase of \$98,507 to Revenue Credits.

**Workpaper 12:**

The 2010 annual update inadvertently excluded Transmission Research and Development expenses.. Reinstating this amount results in an increase to Total A&G expenses.

Calculation of RR

9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

**Historical Transmission Revenue Requirement (Historical TRR)**

Line No.

**Historical Transmission Revenue Requirement (Historical TRR)**

9.2 (a) Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation Expense, (C) Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits, (E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses, (G) Transmission Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less (J) Revenue Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year.

	Reference:	Section:	Corrected	Original	Variance	
10		(A)	\$114,246,931	\$114,247,133	(\$202)	Schedule 8, line 64
11		(B)	\$33,684,622	\$33,684,622	\$0	Schedule 9, Line 6, column 5
12		(C)	\$35,298,522	\$35,298,522	\$0	Schedule 9, Line 12, column 5
13		(D)	(\$643,949)	(\$643,949)	\$0	Schedule 9, Line 16, column 5
14		(E)	\$65,148,510	\$65,148,510	\$0	Schedule 9, Line 23, column 5
15		(F)	\$49,305,209	\$49,051,612	\$253,597	Schedule 9, Line 37, column 5
16		(G)	\$2,519,609	\$2,519,609	\$0	Schedule 9, Line 43, column 5
17		Sub-Total (sum of Lines 10 - Line 16)				
			\$299,559,454	\$299,306,059	\$253,395	
19		(H)	\$0	\$0	\$0	Schedule 10, Line 1
20		(I)	\$0	\$0	\$0	Schedule 10, Line 4
21		(J)	(\$47,362,488)	(\$47,263,981)	(\$98,507)	Schedule 10, Line 7
22		(K)	(\$1,435,488)	(\$1,435,488)	\$0	Schedule 10, Line 14
24		Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)	\$250,761,479	\$250,606,591	\$154,888	
25						

Niagara Mohawk Power Corporation  
 Forecasted Transmission Revenue Requirement  
 Attachment H, Section 9.2

Attachment 1  
 Schedule 2

2009

Shading denotes an input

Line No. 9.2 (b) FORECASTED TRANSMISSION REVENUE REQUIREMENTS

Forecasted TRR shall equal (1) the Forecasted Transmission Plant Additions (FTPA) multiplied by the Annual FTRRF, plus (2) the Mid-Year Trend Adjustment (MYTA), plus (3) the Tax Rate Adjustment (TRA), as shown in the following formula:

$$\text{Forecasted TRR} = (\text{FTPA} * \text{FTRRF}) + \text{MYTA} + \text{TRA}$$

Line No.		Period	Reference	Source
10	(1) Forecasted Transmission Plant Additions (FTPA)	2009		\$88,893,910
11	Annual Transmission Revenue Requirement Factor (FTRRF)			10.61%
12	Sub-Total (Lines 10*11)			\$9,430,321
13	Plus Mid-Year Trend Adjustment (2) (MYTA)			\$43,761
14	Forecasted Transmission Revenue Requirement (Line 12 + Line 13)			\$9,474,081
15				<u>\$9,474,081</u>
16	(2) MID YEAR TREND ADJUSTMENT (MYTA)			<u>(10.40)</u>
17	The Mid-Year Trend Adjustment shall be the difference, whether positive or negative, between			
18	(i) the Historical TRR Component (E) based on actual data for the first three months of the Forecast Period,			
19	and (ii) the Historical TRR Component (E) based on data for the first three months of the year prior to the Forecast Period.			
20				Workpaper 9
21	(3) The Tax Rate Adjustment (TRA)			
22	The Tax Rate Adjustment shall be the amount, if any, required to adjust Historical TRR Component (A) for any change in the Federal Income Tax Rate			
23	and/or the State Income Tax Rate that takes effect during the first five months of the Forecast Period.			
24				Workpaper 9
25	9.2 (c) ANNUAL TRANSMISSION REVENUE REQUIREMENT FACTOR			
26	The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C),			
27	divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 9.2 (a), component (A)1(a).			
28				
29				
30	Investment Return and Income Taxes	(A)	\$114,246,931	Schedule 1, Line 10
31	Depreciation Expense	(B)	\$33,684,622	Schedule 1, Line 11
32	Property Tax Expense	(C)	\$35,298,522	Schedule 1, Line 12
33	Total Expenses (Lines 30 thru 32)		\$183,230,075	
34	Transmission Plant	(a)	\$1,727,198,743	Schedule 6, Page 1, Line 12
35	Annual Transmission Revenue Requirement Factor (Lines 33/ Line 34)		<u>10.61%</u>	

Niagara Mohawk Power Corporation  
 Annual True-up (ATU)  
 Attachment H Section 9.2 (c)

Attachment 1  
 Schedule 3

Line No.

**2009**

	<b>Corrected</b>	<b>Original</b>	<b>Variance</b>	<b>Source:</b>
1				
2 9.2(d) The Annual True-Up (ATU) shall equal (1) the difference between the Actual Transmission Revenue Requirement and the Prior Year				
3 Transmission Revenue Requirement, plus (2) the difference between the Actual Scheduling, System Control and Dispatch costs				
4 and Prior Year Scheduling, System Control and Dispatch costs, less (3) the difference between the Actual Billing Units and the Prior Year				
5 Billing Units multiplied by the Prior Year Unit Rate, plus (4) Interest on the net differences.				
6				
7 (1) Revenue Requirement (RR) of rate effective July 1 of prior year	\$274,084,485	\$274,084,485		Schedule 4, Line 1, Col (d)
8 Less: Annual True-up (ATU) from rate effective July 1 of prior y.	\$4,555,970	\$4,555,970		Schedule 4, Line 1, Col (c)
9 Prior Year Transmission Revenue Requirement	\$269,528,515	\$269,528,515		Line 7 - Line 8
10				
11 Actual Transmission Revenue Requirement	\$250,761,479	\$250,606,591	(154,888)	Schedule 4, Line 2, Col (a)
12 Difference	<b>(\$18,767,036)</b>	<b>(\$18,921,924)</b>		(154,888) Line 11 - Line 9
13				
14 (2) Prior Year Scheduling, System Control and Dispatch costs (CC)	\$6,056,721	\$6,056,721		Schedule 4, Line 1, Col (e)
15 Actual Scheduling, System Control and Dispatch costs (CCC)	\$6,345,322	\$6,345,322		Schedule 4, Line 2, Col (e)
16 Difference	\$288,601	\$288,601		Line 15 - Line 14
17				
18 (3) Prior Year Billing Units (MWH)	36,954,476	36,954,476		Schedule 4, Line 1, Col (f)
19 Actual Billing Units	35,134,660	35,134,660		Schedule 4, Line 2, Col (f)
20 Difference	1,819,816	1,819,816		Line 18 - Line 19
21 Prior Year Indicative Rate	7.58	7.58		Schedule 4, Line 1, Col (g)
22 Billing Unit True-Up	\$13,795,496	\$13,795,496		Line 20 * Line 21
23				
24 Total Annual True-Up before Interest	<b>(\$4,682,939)</b>	<b>(\$4,837,827)</b>	(154,888)	(Line 12 + Line 16 + Line 22)
25 LTD Rate 6 month phase plus current	<b>(\$3,167,691)</b>	<b>(\$3,167,691)</b>		Wkpp 14 - Per Settlement ATU Line 27, Col (a )
26 Total Annual True-Up before Interest	<b>(\$7,850,631)</b>	<b>(\$8,005,519)</b>		(154,888) (Line 24 + Line 25)
27				
28 (4) Interest	\$ (42,590)	\$ (43,430)	(840)	Line 57
29				
30 Annual True-up RR Component	<b>(\$7,893,220)</b>	<b>(\$8,048,949)</b>	<b>(155,728)</b>	(Line 24 + Line 26)
31				Billing Adjustment included in 2010 Update

32 Interest Calculation per 18 CFR Section 35.19a

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
	Quarters	Annual Interest Rate	Accrued Prin & Int. @ Beg Of Period	Monthly (Over)/Under Recovery	Days in Period	Period Days	Multiplier	Accrued Prin & Int. @ End Of Period	Accrued Int. @ End Of Period
38	3rd QTR '09		0		92	92	1.0000	\$0	\$0
39	July	3.25%		(654,219)	31	92	1.0082	(\$659,584)	(\$5,365)
40	August	3.25%		(654,219)	31	61	1.0054	(\$657,752)	(\$3,533)
41	September	3.25%		(654,219)	30	30	1.0027	(\$655,986)	(\$1,766)
42	4th QTR '09		(1,973,321)		92	92	1.0000	(\$1,973,321)	\$0
43	October	3.25%		(654,219)	31	92	1.0082	(\$659,584)	(\$5,365)
44	November	3.25%		(654,219)	30	61	1.0054	(\$657,752)	(\$3,533)
45	December	3.25%		(654,219)	31	31	1.0028	(\$656,051)	(\$1,832)
46	1st QTR '10		(3,946,708)		91	91	1.0000	(\$3,946,708)	\$0
47	January	3.25%		(654,219)	31	91	1.0081	(\$659,518)	(\$5,299)
48	February	3.25%		(654,219)	29	60	1.0053	(\$657,687)	(\$3,467)
49	March	3.25%		(654,219)	31	31	1.0028	(\$656,051)	(\$1,832)
50	2nd QTR '10		(5,919,964)		91	91	1.0000	(\$5,919,964)	\$0
51	April	3.25%		(654,219)	30	91	1.0081	(\$659,518)	(\$5,299)
52	May	3.25%		(654,219)	31	61	1.0054	(\$657,752)	(\$3,533)
53	June	3.25%		(654,219)	30	30	1.0027	(\$655,986)	(\$1,766)
54	Total (over)/under Recovery		<b>(\$7,850,631)</b>		(line 26)			<b>(\$42,590)</b>	

2009

Shading denotes an input  
 Line  
 No

- 1 The Cost of Capital Rate shall equal the proposed Weighted Costs of Capital plus Federal Income Taxes and State Income Taxes.
- 2 The Weighted Costs of Capital will be calculated for the Transmission Investment Base using NMPC's actual capital structure and will equal the sum of (i), (ii), and (iii) below
- 3
- 4 (i) the long-term debt component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's long-term debt outstanding during the year and the sum of (a) the ratio of actual long-term debt to total capital at year-end; and
- 5 (b) the extent, if any, by which the ratio of NMPC's actual common equity to total capital at year end exceeds fifty percent (50%). Long term debt shall be defined as the average of the beginning of the year and e
- 6 of the year balances of the following: long term debt less than unamortized Discounts on Long-Term Debt less the unamortize
- 7 Loss on Reacquired Debt plus Unamortized Gain on Reacquired Debt. Cost to maturity of NMPC's long-term debt shall be defined as the cost of long term debt included in the debt discount expense and any loss or gain on reacquired debt.
- 8
- 9 (ii) the preferred stock component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's preferred stock then outstanding and the ratio of actual preferred stock to total capital at year-end;
- 10
- 11 (iii) the return on equity component shall be the product of the allowed return on equity 11.5% and the ratio of NMPC's actual common equity to total capital at year-end, provided that such ra
- 12 shall not exceed fifty percent (50%).

		CAPITALIZATION	Source:	CAPITALIZATION RATIOS	COST OF CAPITAL	WEIGHTED COST OF CAPITAL	EQUITY PORTION
17	(i)	LONG TERM DEBT	\$2,717,568,558	Workpaper 6, Line 16b	49.57%	3.48%	1.73%
18	(ii)	PREFERRED STOCK	\$28,984,700	FF1 112.3c	0.43%	3.66%	0.02%
19	(iii)	COMMON EQUITY	\$4,044,024,179	FF1 112.16c - FF1 112.3,12,15c	50.00%	11.50%	5.75%
20		TOTAL INVESTMENT RETURN	\$6,790,577.437		100.00%		5.77%

$$9.2.2.(b) \text{ Federal Income Tax shall eq} = \left( \frac{A + [B]}{1} / C \right) X \frac{\text{Federal Income Tax Rate}}{\text{Federal Income Tax Rate}}$$

where A is the sum of the preferred stock component and the return on equity component, each as determined in Sections (a)(ii) and for the ROE set forth in (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in Service as defined at Section 9.1.16 (FF1 117.38c), and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

$$= \left( \frac{0.0577 + (\textcolor{red}{\$384})}{1} / \$1,012,349,047 \right) X \frac{35\%}{0.35}$$

$$= \underline{\underline{0.0310690}}$$

$$9.2.2.(c) \text{ State Income Tax shall equa} = \left( \frac{A + [B]}{1} / C \right) + \frac{\text{Federal Income Tax}}{\text{State Income Tax Rate}} X \text{State Income Tax Rate}$$

where A is the sum of the preferred stock component and the return on equity component as determined in (a)(ii) and (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in Service as defined at Section 9.1.16 above, and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

$$= \left( \frac{0.0577 + (\textcolor{red}{\$384})}{1} / \$1,012,349,047 \right) + \frac{0.0310690}{0.071} X \underline{\underline{7.10\%}}$$

$$= \underline{\underline{0.0067843}}$$

$$(a)+(b)+(c) \text{ Cost of Capital Rate} = \underline{\underline{11.29\%}}$$

#### 9.2(a) A. Return and Associated Income Taxes shall equal the product of the Transmission Investment Base and the Cost of Capital Rate

Resubmission	Original	Variance
--------------	----------	----------

Transmission Investment Base \$1,012,349,047 \$1,012,349,047 \$0 Schedule 6, page 1 of 2, Line 28

Cost of Capital Rate 0.1128533 0.1128535 Line 53

= Investment Return and Income Taxes \$114,246,931 \$114,247,133 (\$202) Line 60 X Line 62

Niagara Mohawk Power Corporation  
 Annual Revenue Requirements of Transmission Facilities  
 Transmission Expenses

Attachment H Section 9.2

Attachment 1  
 Schedule 9

2009

Shading denotes an input

Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	Corrected	Original	Variance	FERC Form 1 Reference for col. (1)	Definition
1	Depreciation Expense										
1	Transmission Depreciation	\$29,597,391				\$29,597,391	\$29,597,391			FF1 336.7f	9.2.B. Transmission Related Depreciation Expense shall equal the sum of:
2	General Depreciation	\$13,070,078	100.0000%	\$13,070,078	13.0000% (c)	\$1,699,110	\$1,699,110			FF1 336.10f	(i) Depreciation Expense for Transmission Plant in Service, plus (ii)
3	Common Depreciation	\$19,187,216	83.5000% (a)	\$16,021,325	13.0000% (c)	\$2,082,772	\$2,082,772			FF1 356.1	the product of Electric General Plant Depreciation Expense multiplied by the Transmission Wages and Salaries Allocation Factor plus (iii)
4	Intangible Depreciation					\$302,882	\$302,882			FF1 336.1f	Common Plant Depreciation Expense multiplied by the Electric
5	Wholesale Meters	\$2,329,861	100.0000%	\$2,329,861	13.0000% (c)	\$2,467	\$2,467			Workpaper 1, Line 51	Wages and Salaries Allocation Factor, further multiplied by the
6	Total (line 1+2+3+4+5)					\$33,684,622	\$33,684,622				Transmission Wages and Salaries Allocation Factor plus (iv)
7											Intangible Electric Plant Depreciation Expense multiplied by the
8											Transmission Wages and Salaries Factor plus (v) depreciation
9											expense associated with the Wholesale Metering Investment.
10											
11	Real Estate Taxes	\$129,578,037	100.0000%	\$129,578,037	27.2411% (d)	\$35,298,522	\$35,298,522	\$0	FF1 263.25i	9.2.C. Transmission Related Real Estate Tax Expense shall equal the electric Real Estate Tax Expenses multiplied by the Gross Transmission Plant Allocation Factor.	
12											
13	Amortization of Investment Tax Credits	\$3,018,500	78.3132% (b)	\$2,363,884	27.2411% (d)	\$643,949	\$643,949	\$0	FF1 117.58c	9.2.D. Transmission Related Amortization of Investment Tax Credits shall equal the product of Amortization of Investment Tax Credits multiplied by the Gross Electric Plant Allocation Factor and further multiplied by the Gross Transmission Plant Allocation Factor	
14											
15	Transmission Operation and Maintenance										
16	Operation and Maintenance	\$75,779,748				\$75,779,748	\$75,779,748		FF1 321.112b	9.2.E. Transmission Operation and Maintenance Expense shall equal the sum of electric expenses as recorded in FERC Account Nos. 560, 562-574	
17	less Load Dispatching - #561	\$10,631,238				\$10,631,238	\$10,631,238		FF1 321.84-92b		
18	O&M (Line 21 - Line 22)	\$65,148,510				\$65,148,510	\$65,148,510	\$0			
19											
20	Transmission Administrative and General										
21	Total Administrative and General	\$324,776,154									
22	less Property Insurance (#924)	\$110,662									
23	less Pensions and Benefits (#926)	\$94,953,663									
24	less: Research and Development Expenses (#930)	\$2,113,309									
25	Less: 50% of NY PSC Regulatory Expense	\$22,511,704									
26	Less: Environmental Remediation Expense	\$9,545,018									
27	Subtotal (Line 26-27-28-29-30-31)	\$195,541,799	100.0000%	\$195,541,799	13.0000% (c)	\$25,420,434	\$25,420,434	\$0	FF1 323.197b	9.2.F. Transmission Related Administrative and General Expenses shall equal the product of electric Administrative and General Expenses, excluding the sum of Electric Property Insurance, Electric Research and Development Expense and Electric Environmental Remediation Expense, and 50% of the NY PSC Regulatory Expense	
28		\$110,662				\$30,146	\$30,146	\$0	FF1 323.185b	multiplied by the Transmission Wages and Salaries Allocation Factor, plus the sum of Electric Property Insurance multiplied by the Gross	
29									FF1 323.187b	Transmission Plant Allocation Factor, plus transmission-specific Electric	
30									Workpaper 12, Line 3	Research and Development Expense, and transmission-specific Electric Environmental Remediation Expense. In addition, Administrative	
31									FF1 351.4h	and General Expenses shall exclude the actual Post-Employment	
32									Workpaper 11, Line 3	Benefits Other than Pensions ("PBOP") included in FERC Account 926,	
33										and shall add back in the amounts shown on Workpaper 3, page 1,	
34										or other amount subsequently approved by FERC under Section 205 or 206.	
35	PLUS Property Insurance alloc. using Plant Allocator	\$181,546,397	100.0000%	\$181,546,397	13.0000% (c)	\$23,601,032	\$23,601,032	\$0	Workpaper 3	9.2.G. Transmission Related Payroll Tax Expense shall equal the product of	
36	PLUS Pensions and Benefits	\$253,597				\$253,597	\$0	\$253,597	electric Payroll Taxes multiplied by the Transmission Wages and Salaries Allocation Factor.		
37	PLUS Transmission-related research and development								FF1 263.4i		
38	PLUS Transmission-related Environmental Expense	\$0				\$0	\$0	\$0	FF1 263.3i		
39	Total A&G (Line 32+33+34+35+36)	\$377,452,455				\$49,305,209	\$49,051,612	\$253,597	FF1 263.17i		
40	Payroll Tax Expense										
41	Federal Unemployment	\$261,480									
42	FICA	\$18,659,920									
43	State Unemployment	\$460,209									
	Total (Line 40+41+42)	\$19,381,609	100.0000%	\$19,381,609	13.0000% (b)	\$2,519,609	\$2,519,609	\$0			

Allocation Factor Reference  
 (a) Schedule 5, line 1  
 (b) Schedule 5, line 32  
 (c) Schedule 5, line 3  
 (d) Schedule 5, line 19

Niagara Mohawk Power Corporation  
 Annual Revenue Requirements of Transmission Facilities  
 Billing Adjustments, Revenue Credits, Rental Income

Attachment 1  
 Schedule 10

Attachment H Section 9.2 (a)

2009

Shading denotes an input

Line No.	(1) Total	Source	Definition			
	Corrected	Original	Variance			
1	Billing Adjustments		9.2.H. Billing Adjustments shall be any adjustments made in accordance with Section 9.4(d) below.			
2						
3						
4	Bad Debt Expense	\$0      \$0      \$0	Workpaper 4, Line 4	9.2.I. Transmission Related Bad Debt Expense shall equal Bad Debt Expense as reported in Account 904 related to NMPC's wholesale transmission billing.		
5						
6						
7	Revenue Credits	\$47,362,488	\$47,263,981	\$98,507	Workpaper 5, Line 11	9.2.J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Attachment H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this TSC rate, for which the load is reflected in the calculation of BU.
8						
9						
10						
11						
12						
13						
14	Transmission Rents	(\$1,435,488)	(\$1,435,488)	\$0	Workpaper 7	9.2.K. Transmission Rents shall equal all Transmission-related rental income recorded in FERC account 454.615
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9.4(d)

- 1 Any changes to the Data Inputs for an Annual Update, including but not limited to revisions resulting from any FERC proceeding to consider the Annual Update, or as a result of the procedures set forth herein, shall take effect as of the beginning of the Update Year and the impact of such changes shall be incorporated into the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update Year. This mechanism shall apply in lieu of mid-Update Year adjustments and any refunds or surcharges, except that, if an error in a Data Input is discovered and agreed upon within the Review Period, the impact of such change shall be incorporated prospectively into the charges produced by the Formula Rate during the remainder of the year preceding the next effective Update Year, in which case the impact reflected in subsequent charges shall be reduced accordingly.
- 2 The impact of an error affecting a Data Input on charges collected during the Formula Rate during the five (5) years prior to the Update Year in which the error was first discovered shall be corrected by incorporating the impact of the error on the charges produced by the Formula Rate during the five-year period into the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update Year. Charges collected before the five-year period shall not be subject to correction.

**Niagara Mohawk Power Corporation**  
**Transmission Revenue Credits**

Attachment H, Section 9.2

- J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Workpaper H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this tariff for which the demand is reflected in the calculation of BU.

Line No.	Source:	Corrected 2009	Original	Variance
1	Transmission of Electricity for Others (456.1)	FF1 300.22b	\$146,522,819	\$0
2	Less: Transmission of Electricity by ISO (ECR, CRR, SR)	FF1 331.40e	\$91,248,116	\$91,248,116
3	Sub-total Revenue	FF1 330, col n total	\$55,274,703	\$55,274,703
4	Less:			
5	TSC Customers	FF1 330.1,12,18,19n	\$7,679,484*	\$7,665,528
6	Fitzpatrick Industrials	FF1 330.2n	\$1,251,826	\$1,251,826
7	Green Island & Richmondville	FF1 330.17n	\$207,433	(\$319,896)
8	Sub-total Deductions		\$9,138,743	\$9,237,250
9	Subtotal Transmission Revenue Credit	line 3 - line 8	\$46,135,960	\$46,037,453
10	Transmission Support Revenue	line 15	\$1,226,528	\$0
11	Total Transmission Revenue Credit	line 9 + line 10	\$47,362,488	\$47,263,981
12	Transmission Support Revenue Detail - Query			
13	Regulatory Account 456010		\$968,355	\$0
14	Regulatory Account 456040		\$258,173	\$0
15	Total	line 13 + line 14	\$1,226,528	\$0

Query

PeopleSoft  
Company Niagara Mohawk  
Regulatory Accounts 456010 and 456040  
Segment TRAN  
Account 110034

\* This number reflects the TSC Refund per settlement as shown on FF1 pg 330, Ln 20, Col n.

**Workpaper 12**  
**Page 1 of 1**

**Niagara Mohawk**

**Total NIMO Internal Account 930.210 - Misc. General - Research and Development**

Attachment H, Section 9.2

Transmission specific Electric Research and Development Expense as recorded  
in NMPC internal Account No. 930.210

Line no.	Source:	2009		
		Corrected	Original	Variance
1	<b>Transmission Related R&amp;D Expense</b>	\$253,597	\$0.00	\$ 253,597
2	Regulatory Account	Amount	Amount	
3	930210 FF1 353.7f electric	\$ 2,113,309	\$ 2,113,309	\$ -

Query  
PeopleSoft  
Company Niagara Mohawk  
Regulatory Account 930210  
Segments all electric (TRAN and DIST)  
Expense Types all

A list of all Transmission Related Research and Development Expenses claimed shall be provided.

**Attachment E**

**E-Mail List of Interested Parties upon Which this Filing was Served**

<b>Customer</b>	<b>Email Address</b>
Village of Akron	bkowalik@akronvillage.us
Village of Andover	andoverclerk@frontiernet.net
Village of Andover	andover_dpw@yahoo.com
Village of Arcade	larrykilburn@villageofarcade.org
Municipal Commission of Boonville	kstabb@prodigy.net
Village of Brocton	brocton@stny.rr.com
Village of Churchville	sue@churchville.net
Village of Churchville	paul@churchville.net
Village of Frankfort	rvivacquavof@yahoo.com
Village of Holley	holley.electric.water@gmail.com
Village of Ilion	stacy@lionny.com
Village of Ilion	mayorstephens5@lionny.com
Village of Little Valley	electlv@localnet.com
Village of Mohawk	mohawkmuni@hotmail.com
Village of Philadelphia	vphil@centralny.twcbc.com
City of Salamanca	kking@salmun.com
Village of Skaneateles	bob.lotkowicz@gmail.com
Village of Springville	dpwsupt@surfene.com
Village of Springville	electricdivision@villageofspringvilleny.com
Village of Theresa	theresa@ridgeviewtel.us
Village of Wellsville	billwhitfield@wellsvilleny.com
Village of Wellsville	pamelareed@adelphia.net
Village of Westfield	jhamilton@villageofwestfield.org
Village of Fairport	kwm@village.fairpost.ny.us
Village of Fairport	mcw@fairportny.com
New York Municipal Power Agency	tmodaffer@nympa.org
Bergen	jchimino@villageorbergen.com
Bergen	sleemann@villageofbergen.com
Lake Placid	clerk@lpvillage.org
Lake Placid	electric1@lpvillage.org
Oneida Madison	sherwood@oneida-madison.coop
Oneida Madison	jchimino@villageofbergen.com
Tupper Lake	villtupplake@centralny.twcbc.com
Tupper Lake	johnbouck@centralny.twcbc.com
Jamestown	dleathers@jamestownbpu.com
Jamestown	dgustafson@jamestownbpu.com
Green Island	jack@greenislandpowerauthority.com
Richmondville	rvillecallerk@nycap.rr.com
Richmondville	rvillerpl@nycap.rr.com

<b>Former External TSC Customers</b>	<b>Customer</b>	<b>Email Address</b>
Advantage Energy		jmspaeth@advantageenergyusa.com
Allegheny Energy		Iconley@aeglobalmarkets.com
Allegheny Electric Cooperative		Gary_Wright@ccsenergy.com
Allegheny Electric Cooperative		Bruce_Erickson@ccsenergy.com
Amerada Hess		hjain@hess.com
American Electric Power		sepotters@aep.com
Dominion Energy Marketing		Robert_J_LaRochelle@dom.com
Dominion Energy Marketing		Shirley_Flexon@Dom.com
Duke Energy		seison@duke-energy.com
Consolidated Edison of NY		selfc@coned.com
Edison Mission Marketing		rstalter@edisonmission.com
EI Paso Merchant Energy		David.Lazos@ElPaso.com
Emera Energy Service		Karen.Hutt@Emera.com
Emera Energy Service		terra.beaton@emera.com

**Former External TSC Customers (continued)**

<b>Customer</b>	<b>Email Address</b>
Energy Endeavors LLC	pjones@energyendeavorsllc.com
Entergy Power Marketing	brian.rettenmaier@enexusenergy.com
Entergy Koch Trading	andrew_davis@ml.com
Merchant Energy Group of the Americas	sterling_koch@transalta.com
Model City Energy	pzeliff@ieslfge.com
Model City Energy	shenningham@innovativeenergysystems.com
AES New Energy	Tamlynn.Apfelbaum@AES.com
NYSE&G Solutions	mbeaudoin@theenergynetwork.com
Public Service of Colorado	william.thomas@xemkt.com
Pure Energy	delpowell@cox.net
PSEG Energy Resources and Trading	howard.fromer@pseg.com
PSEG Energy Resources and Trading	emily.pestano@pseg.com
RWE Trading America	caryn.rexrode@rweamericas.com
RWE Trading America	linda.gee@rweamericas.com
Select Energy	dubaycm@selectenergy.com
Seneca Energy II	pzeliff@ieslfge.com
Southern Company Energy	vicki.lynch@mirant.com
Statoil Energy Trading	bhernandez@hess.com
TransCanada Power Marketing LTD	elaine_beaudry@transcanada.com
TXU Energy Trading	dbogus1@txu.com
UBS AG Londaon Branch (Houston)	suzanne.calcagno@ubs.com
Virginia Electric	patrick.marable@dom.com
US Energy Partners	rkreppel@energypartnersusa.com
Williams Power Company	mark.lassman@williams.com

**Current External TSC Customers**

<b>Customer</b>	<b>Email Address</b>
Barclays Bank PLC	Nicholas.Andrews@barclayscapital.com
Black Oak Capital LLC	ckopp@blackoakcap.com
Black Oak Energy LLC	spicard@blackoakenergy.com
BP Energy Company	randy.prescott@bp.com
BP Energy Company	richard.waswil@bp.com
Brookfield Energy Marketing, Inc.	franklin.francis@brookfieldpower.com
Brookfield Energy Marketing, Inc.	chantal.dube@brookfieldpower.com
Bruce Power Inc.	ayman.faddah@brucepower.com
Calpine Energy Service	bkruse@calpine.com
Calpine Energy Service	MRatnala@calpine.com
Cargill Alliant, LLC	lester_welch1@cargill.com
Centre Lane Trading	jbrant@mackieresearch.com
Fortis Energy Marketing	lloyd.jackson@us.fortis.com
Fortis Energy Marketing	Regina.Dungy@USFortis.com
Citigroup Energy	Kolby.P.Kettler@citigroup.com
Citigroup Energy	laurel.r.adams@citigroup.com
City Power Market LLC	kstsingas@citypwr.com
City Power Market LLC	jwebster@citypwr.com
Conectiv Energy Supply	paul.wassil@conectiv.com
Constellation Energy Commodities Group	Schuppert, Brian@constellation.com
Constellation NewEnergy	Schuppert, Brian@constellation.com
Coral Power LLC	wilma.chin@shell.com
Coral Power LLC	tspencer@shell.com
Dayton Power and Light	brenda.haupt@dplinc.com
DC Energy LLC	wilde@dc-energy.com
DTE Energy Trading	hissongm@dteenergy.com
DTE Energy Trading	pfankucha@dteenergy.com
Dynegy Power Marketing	tiffany.e.mccaa@dynegy.com

## Current External TSC Customers (continued)

Customer	Email Address
EDF Trading North America, LLC	amie.jackson@edftrading.com
Epcor	settle@capitalpower.com
Exelon Generation LLC (formerly PECO)	dirk.vanderlaan@exeloncorp.com
Capital Power Corporation	jitzaza@firstcommodities.com
FPL Energy Marketing	lauren_romero@fpl.com
Gotham Energy marketing	pjouns@gothamenergymarketinglp.com
Hess Corporation	powersettlements@hess.com
HQ Energy Services (US)	bedard.lise@hydro.qc.ca
Integrys (formerly WPS) Energy Services	dverban@wpsenergy.com
J. Aron and Company	frank.marzella@g.s.com
J. Aron and Company	allison.weingarten@g.s.com
KeyTex Energy LLC	clanager@keytexenergy.com
Lehman Brothers	michele.gold@lehman.com
Lighthouse Energy Trading	rhill@lhenergy.com
Lighthouse Energy Trading	imqasqas@lhenergy.com
Macquarie Cook Power Inc.	hope.hernandez@macquarie.com
MAG Energy Solutions	mgauthier@magensolutions.com
Macquarie Energy LLC	Lakeisha_Rowe@ml.com
Mirant Energy Trading	vicki.lynch@mirant.com
Morgan Stanley	george.torpe@ms.com
NextEra Energy Power Marketing LLC	bonny_arena@fpl.com
Northern States Power	Scott.Hart@xemkt.com
NorthPoint Energy	bfriesen@northpointenergy.com
NRG Power Marketing	michael.evans@nrgenergy.com
NYPA	william.palazzo@nypa.gov
NYSEG (LSE)	nyseget@nyseg.com
NYSEG (LSE)	caroe@nyseg.com
Ontario Power Generat	richard.gell@opg.com
Powerex Corporation	tom.becharde@powerex.com
PP&L Energy Plus Co	tatlas@pplweb.com
PPM Energy Inc.	debbie.skinner@iberdrolaren.com
PSEG Energy Resources & Trading, LLC	emily.pestano@pseg.com
Iberdrola Renewables, Inc.	k.morrison@rainbowenergy.com
RBC Energy Services	iris.chow@rbccm.com
Rochester Gas and Electric	caroe@nyseg.com
S.A.C. Energy Invest	SACLegalNotice@sac.com
Saracen Merchant Energy LP	sbaucom@saracenenergy.com
Sempra Energy Trading Corp.	Marvina.Robinson@rbssempra.com
SESCO Enterprises LLC	mschubiger@sescollc.com
Sempra Energy Trading LLC	John.B.Coleman@shell.com
Shell Energy North America (US) L.P.	tspencer@shell.com
SIG Energy LLP	Jamie.Miano@sig.com
Silverhill Ltd.	dtse@aquilon.ca
Sithe	shannon.brown@dynegy.com
Split Rock Energy, LLC	mwood@splitrockenergy.com
Strategic Energy, Ltd.	read.comstock@directenergy.com
Strategic Energy, Ltd.	kkukic@sel.com
Susquehanna Energy	Jamie.Miano@sig.com
TransAlta Energy Mar	eric_macdona@transalta.com
Twin Cities Power Generation	scurtis@tcpowergen.com
Vitol Inc.	Lmm@vitol.com
West Oaks Energy NY NE LP	ms@westoaksenergy.com

**From original service list (without duplicates)**

Pamela.viapiano@us.ngrid.com  
wrussell@wrassoc.com  
tlr@dwgp.com  
rloughney@couchwhite.com  
mmager@couchwhite.com  
ehand@sonnenschein.com  
cvince@sonnenschein.com  
info@nympa.org  
tsmith@cpp.org  
hmadorsky@city.cleveland.oh.us  
gstern@cmeec.org;  
dstraus@thompsoncoburn.com  
david\_dulick@ccsenergy.com  
hans.mertens@state.vt.us  
william\_heinrich@dps.state.ny.us  
david\_drexler@dps.state.ny.us  
rfernandez@nyiso.com  
tmurphy@hunton.com  
jbn@vnf.com  
tgarille@pud-ri.org  
jpc@duncanallen.com  
bmckinnon@mmwec.org  
ppanj@tellurian.com  
nachmiass@coned.com  
smithce@coned.com

gary.levenson@nypa.gov  
gnewell@thompsoncoburn.com  
dale.white@srmtnsn.gov  
duthie@attglobal.net  
hreiter@stinson.com  
scott.mahoney@cmpco.com  
catherine.mccarthy@dl.com  
marjorie\_perlman@rge.com  
jwatzka@cenhud.com  
Roger.St.Vincent@ferc.gov  
tmodaffer@meua.org  
james.pepper@ferc.gov  
jgoodman@couchwhite.com  
msc@vnf.com  
dpy@vnf.com  
fsaffer@bellsouth.net  
rw@dwgp.com  
ddankner@winston.com  
rwslich@winston.com  
jea@dwgp.com  
RPKinney@nyseg.com  
carol.garcia@nypa.gov  
mlampi@nyiso.com  
karen.sealy@snrdenton.com  
robertsjl@bv.com

## **CERTIFICATE OF SERVICE**

I hereby certify that I have served by electronic mail the foregoing document upon all parties on the email service list of Interested Parties provided on Attachment E of this Annual Update, pursuant to the requirements of the Settlement in the above-captioned proceedings.

Dated at Waltham, MA, this 14th day of June, 2011.

/s/ Susan Freeman

National Grid  
40 Sylvan Road  
Waltham, MA 02451  
(781) 907-2382