



June 14, 2011

By Electronic Filing

The Honorable Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D.C. 20426

Re: Informational Filing of Niagara Mohawk Power Corporation of the Annual Update to the Formula Transmission Service Charge Under the NYISO Open Access Transmission Tariff - Docket No. ER08-552-000

Dear Secretary Bose:

Pursuant to the comprehensive Settlement Agreement and Offer of Settlement (“Settlement”) as approved by the Commission on July 22, 2009 in the above referenced docket, Niagara Mohawk Power Corporation d/b/a National Grid (“National Grid”) hereby submits for informational purposes its Annual Update of certain components of its TSC Formula rate, which sets National Grid’s Wholesale TSC under the New York Independent System Operator Open Access Transmission Tariff (“NYISO OATT”).¹ The enclosed filing letter and supporting materials identify the updated inputs to the TSC Formula Rate that will be implemented as part of the Annual Update that will become effective as of July 1, 2011.

I. Background

On February 11, 2008, as supplemented on May 30, 2008, National Grid submitted a filing under Section 205 of the Federal Power Act to replace its stated rates for its Transmission Service Charge (“National Grid TSC”) in Attachment H to the NYISO OATT with formula rates to become effective May 1, 2008. On July 29, 2008, the Commission accepted and suspended the proposed formula rates, to become effective October 1, 2008, subject to refund, and establish hearing and settlement judge procedures.²

¹ Capitalized terms used but not defined in this filing are intended to have the meanings given to such terms in the Settlement Agreement and Offer of Settlement, including Attachment H of the NYISO OATT, filed with the Commission in this proceeding on April 6, 2009.

² *Niagara Mohawk Power Corp.*, Order Accepting and Suspending Formula Rate Subject to Refund and Establishing Hearing and Settlement Judge Procedures, 124 FERC ¶ 61,106 (2008)(“July 29 Order”). Certain Settling Parties requested rehearing of aspects of the July 29 Order. On February 25, 2009, the Commission issued an Order that denied rehearing in part and granted rehearing in part. 126 FERC ¶ 61,173 (2009).

On April 6, 2009, National Grid on behalf of the Settling Parties³ filed the Settlement intended to resolve all issues set for hearing in this proceeding. Among other things, the Settlement set forth the terms of a formula rate for the calculation of National Grid's transmission service charge under the NYISO OATT (the "Settlement TSC Formula Rate"), as well as procedures for the annual adjustment of certain inputs to the formula rate. Contemporaneously with the filing of the Settlement, National Grid also filed an Unopposed Motion for Implementation of Settlement Rates on an Interim Basis, seeking authorization to implement the Settlement TSC Formula Rate on an interim basis. National Grid expressed that granting this motion would not prejudice any party to this proceeding, would allow customers to benefit from the lower rates and would reduce the amount of refunds that National Grid will be obligated to pay upon Commission approval of the Settlement. For good cause shown, the Commission's Chief Administrative Law Judge granted National Grid's motion for interim rate relief on April 8, 2009 and allowed the Settlement TSC to be implemented on an interim basis effective as of January 1, 2009 ("Settlement Effective Date") pending approval by the Commission. In a letter order issued June 22, 2009, the Commission approved the Settlement.⁴ On July 24, 2009, National Grid issued required refunds to customers and on July 27, 2009, filed with the Commission its refund report, which was accepted by the Commission in an unpublished letter order issued December 30, 2009. On November 30, 2009, National Grid filed to modify the manner of calculating the long-term debt cost of capital rate. The filing sought to adjust the determination of the amount of long-term debt used in the calculation which was based on the average beginning of the year and year end long-term debt balances. On January 13, 2010 the filing was accepted by the Commission effective February 1, 2010.⁵

In accordance with the Settlement, National Grid is directed to calculate each year new values for the Revenue Requirements ("RR"), control center costs ("CCC") and billing units ("BU") components of the Settlement TSC Formula Rate based on updated Data Inputs. National Grid is further directed to prepare an Annual Update that reflects the revised Data Inputs, the resulting RR, CCC, and BU components, and certain supporting information. According to Section 9.4 in Attachment H to the NYISO OATT, National Grid is directed on or before June 14th of each year to (1) post the Annual Update on the NYISO's Internet website, (2) submit the Annual Update to the Commission as an informational filing requiring no action by the Commission, and (3) serve the Annual Update electronically on all Interested Parties.

On November 18, 2010 National Grid filed with the with the Commission a Stipulation and Agreement and a Supplemental Informational Filing ("2010 Stipulation") setting forth a modification to be made in National Grid's future Annual Updates of certain components of the

³ The signatories consist of National Grid and the following entities: Allegheny Electric Cooperative, Inc., the City of Cleveland, Ohio, Multiple Intervenors, Municipal Electric Utilities Association, New York Association of Public Power, New York Municipal Power Agency, New York State Electric & Gas Corporation, and Rochester Gas & Electric Corporation ("Settling Parties").

⁴ See *Niagara Mohawk Power Corp.*, 127 FERC ¶ 61,289 (2009).

⁵ See *Niagara Mohawk Power Corp.*, unpublished Letter Order, Docket Nos. ER10-328-000, ER10-328-001 (January 13, 2010).

National Grid TSC based on adjusted inputs to the Settlement TSC Formula Rate. Specifically, as stated in the 2010 Stipulation, National Grid agreed to include in the 2011 Annual Update a Billing Adjustment of (\$2,383,112) plus interest calculated in accordance with 18 C.F.R. §35.19(a) to reflect the removal of the Temporary Assessment under NY PSL section 18-a(6) from the 2009 Historical Transmission Revenue Requirement, and the Annual True-up of the 2010 forecasted revenue requirement will reflect a true-up to the actual 2010 revenue requirement that excludes any costs associated with the section 18-a Temporary Assessment. Subject to the requirements of any modification of NY PSL section 18-a (6), or regulations or regulatory orders implementing any such modifications thereto. National Grid also agreed to exclude the costs of the section 18-a Temporary Assessment in any future Annual Update of the Settlement TSC Formula Rate. National Grid further agreed in the 2010 Stipulation to, *inter alia*, provide certain documentation to the parties and take certain actions upon the receipt by National Grid of final reports, orders or other documents in currently pending regulatory investigation and audit proceedings before, respectively, the New York Public Service Commission and the FERC. National Grid and the interested parties further agreed that, conditioned upon the Commission's acceptance of such filing without change or condition unacceptable to all Parties, no Party will submit any Preliminary Challenge or Formal Challenge to the 2010 Annual Update. The Commission accepted the 2010 Stipulation in a letter order issued January 7, 2011.⁶

II. Charges Resulting from the Annual Update

The Annual Update of the Settlement TSC calculated in accordance with Section 3.4 of the Settlement and Attachment H, Section 9.4 (a) of the NYISO OATT results in a TSC rate of \$7.95 per Megawatt-hour ("MWh") for the Update Year beginning July 1, 2011. This is an increase of \$0.60 per MWh as shown on Attachment 1, Schedule 4 of the Excel spreadsheet provided in Attachment A to this filing. The increase can be attributed to an overall increase in the RR component of \$36.1 million, a \$0.4 million increase in the CCC component and a 5.6% increase in BU.

The \$36.1 million increase in the RR component results from an increase of \$16.9 million when comparing the actual data for 2010 (Schedule 4, line 1, column a) to the full year forecast for 2010 (Schedule 4, line 1, columns a and b). A further increase of \$10.9 million (Schedule 4, line 2, column c less Schedule 4, line 1, column c) is related to the change in the Annual True-Up portion of the RR component. This is being partially offset by the forecasted 2011 revenue requirement adjustment of \$8.3 million (Schedule 4, line 2, column b) reflecting primarily \$44 million of estimated capital to be placed in service in 2011 (Workpaper 8, line 16). The detailed calculation of the Annual True –Up amount is provided in Attachment 1, Schedule 3 and Workpaper 14 of the Excel spreadsheet provided in Attachment A to this filing.

Under the terms of the 2010 Stipulation, National Grid has agreed to evaluate whether a change to the TSC Settlement rate is warranted due to an ongoing NYPSC investigation and/or

⁶ See, *Niagara Mohawk Power Corporation*, Docket No. ER11-2228-000 (2011).

FERC audit concerning allocation of service costs among the National Grid companies.⁷ At this time, neither the NYPSC investigation nor the FERC audit have progressed to a point where National Grid has determined that it will take any action that might affect the TSC Settlement Formula Rate calculation, but will report to the parties as soon as an action, if any, has been decided. However, as part of its preparation for this Annual Update, National Grid has reviewed its most recent NYPSC rate filing (Case 10-E-0050) and determined that it would be appropriate to provide a credit to the 2010 RR component for certain adjustments agreed to as part of the NYPSC rate case. Specifically, National Grid agreed in that case that certain capital costs related to its Regional Delivery Venture ("RDV") would not be charged to customers, resulting in a write-off of approximately \$10.9 million to Miscellaneous Transmission Expense in FERC Account 566.⁸ These costs have been excluded from the 2010 RR component.

As part of the Annual Update process, a review of the 2010 filing was completed. There were some corrections to some data inputs (see Attachment D) that resulted in an additional charge to the customers in the amount of \$155,728.

In accordance with the terms of the Settlement, a copy of the Annual Update has been posted on the NYISO Internet website and may be found at the following URL address:

http://www.nyiso.com/public/markets_operations/market_data/miscellaneous/index.jsp?docs=national-grid-tsc-materials.

III. Notice of Annual Meeting

In accordance with Attachment H, Section 9.4 (b) 2, of the NYISO OATT, National Grid will hold an annual meeting to present and explain the Annual Update and respond to any questions. This meeting is open to all Interested Parties. This filing serves as notice that the meeting will be held on June 28, 2011 starting at 9:30 a.m. at the Albany Marriott, 189 Wolf Road, Albany, New York 12205. We request that any persons planning to attend the meeting notify Linda Wagner of their intent to attend by E-mailing Linda at the following address: Linda.Wagner@us.ngrid.com.

IV. Attachments and Additional Supporting Information

The following supporting information has been provided and is enclosed herewith:

- This Transmittal Letter;

⁷ See *2010 Stipulation*, Paragraphs 15 and 16 (f).

⁸ See *Proceeding on Motion of the Commission as to the Rates, Charges, Rules and Regulations of Niagara Mohawk Power Corporation for Electric Service*, Case No. 10-E-0050, *Order Establishing Rates for Electric Service* (adopting the "Stipulation and Agreement of Certain Matters Relating to Capital Investment and Operating and Maintenance Spending," Exhibit 394) (Issued and Effective January 24, 2011).

- Attachment A – Calculation of the Annual Update, in a workable Excel file, including schedules and workpapers, calculated in accordance with Attachment E to the Settlement;
- Attachment B – Monthly Transmission Owner Load (TOL) for the 12 months of December 2009 through November 2010 in PDF format, redacted to protect the confidentiality of each entity pursuant to Attachment H, Section 9.4 (a) 3. (ii) of the NYISO OATT. The summary TOL data in a workable Excel file are provided as Workpaper 13 to Attachment A.;
- Attachment C – A statement of Material Accounting Changes pursuant to Attachment H, Section 9.4 (a) 3.(iii) of the NYISO OATT;
- Attachment D – A statement providing a description of, and workpapers for, any correction of any error affecting the calculation of charges under the Formula Rate during a prior year, pursuant to Attachment H, Section 9.4 (a) 3.(viii) of the NYISO OATT; and
- Attachment E – a list of the email addresses of Interested Parties upon which this Annual Update was served.

Thank you for your attention to this matter. Please contact me if you have any questions concerning this informational filing.

Respectfully submitted,

/s/ Terry L. Schwennesen

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On behalf of National Grid

Attachments

Cc: David H. Campbell, National Grid
William Malee, National Grid
Stephen Bern, National Grid

Attachment A

Calculation of the Annual Update
(A Working Excel File is Also Provided as a Separate Attachment to This Filing)

2011 UPDATE
2010 Data

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NYPSC §18-a Assessments	Workpaper 16	NEW

Niagara Mohawk Power Corporation
 Calculation of RR Pursuant to Attachment H, Section 9.2

Attachment 1
 Schedule 1

Shading denotes an input

2010

Calculation of RR

9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

Line No.		Reference Section:	2010	
1	<u>Historical Transmission Revenue Requirement (Historical TRR)</u>			
2				
3	9.2 (a) Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation			
4	Expense, (C) Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits,			
5	(E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses,			
6	(G) Transmission Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less (J) Revenue			
7	Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year.			
8				
9				
10	Return and Associated Income Taxes	(A)	\$133,899,789	Schedule 8, line 64
11	Transmission-Related Depreciation Expense	(B)	\$34,783,085	Schedule 9, Line 6, column 5
12	Transmission-Related Real Estate Taxes	(C)	\$38,313,586	Schedule 9, Line 12, column 5
13	Transmission - Related Investment Tax Credit	(D)	(\$364,943)	Schedule 9, Line 16, column 5
14	Transmission Operation & Maintenance Expense	(E)	\$70,301,469	Schedule 9, Line 23, column 5
15	Transmission Related Administrative & General Expense	(F)	\$47,417,836	Schedule 9, Line 37, column 5
16	Transmission Related Payroll Tax Expense	(G)	\$3,650,913	Schedule 9, Line 43, column 5
17	Sub-Total (sum of Lines 10 - Line 16)		\$328,001,735	
18				
19	Plus: Billing Adjustments	(H)	(\$2,232,034)	Schedule 10, Line 1
20	Plus : Bad Debt Expenses	(I)	(\$796)	Schedule 10, Line 4
21	Less: Revenue Credits	(J)	(\$47,222,149)	Schedule 10, Line 7
22	Less: Transmission Rents	(K)	(\$1,589,444)	Schedule 10, Line 14
23				
24	Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)		\$276,957,312	

Shading denotes an input

2010

Line No.	Period	Reference	Source
1	9.2 (b)	FORECASTED TRANSMISSION REVENUE REQUIREMENTS	
2		Forecasted TRR shall equal (1) the Forecasted Transmission Plant Additions (FTPAs) multiplied by the Annual FTRRF, plus (2) the Mid-Year Trend Adjustment (MYTA), plus (3) the Tax Rate Adjustment (TRA), as shown in the following formula:	
3			
4			
5		Forecasted TRR = (FTPAs * FTRRF) + MYTA + TRA	
6			
7			
8			
9			
10	(1)	Forecasted Transmission Plant Additions (FTPAs)	Workpaper 8, Section I, Line 16
11		Annual Transmission Revenue Requirement Factor (FTRRF)	Line 35
12		Sub-Total (Lines 10*11)	
13		Plus Mid-Year Trend Adjustment (2) (MYTA)	Workpaper 9, line 31, variance column
14		Forecasted Transmission Revenue Requirement (Line 12 + Line 13)	
15			
16	(2)	MID YEAR TREND ADJUSTMENT (MYTA)	
17		The Mid-Year Trend Adjustment shall be the difference, whether positive or negative, between	
18		(i) the Historical TRR Component (E) based on actual data for the first three months of the Forecast Period,	
19		and (ii) the Historical TRR Component (E) based on data for the first three months of the year prior to the Forecast Period.	Workpaper 9
20			
21	(3)	The Tax Rate Adjustment (TRA)	
22		The Tax Rate Adjustment shall be the amount, if any, required to adjust Historical TRR Component (A) for any change in the Federal Income Tax Rate and/or the State Income Tax Rate that takes effect during the first five months of the Forecast Period.	
23			
24			
25	9.2 (c)	ANNUAL TRANSMISSION REVENUE REQUIREMENT FACTOR	
26		The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C), divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 9.2 (a), component (A)1(a).	
27			
28			
29			
30		Investment Return and Income Taxes (A)	Schedule 1, Line 10
31		Depreciation Expense (B)	Schedule 1, Line 11
32		Property Tax Expense (C)	Schedule 1, Line 12
33		Total Expenses (Lines 30 thru 32)	
34		Transmission Plant (a)	Schedule 6, Page 1, Line 12
35		Annual Transmission Revenue Requirement Factor (Lines 33/ Line 34)	

Niagara Mohawk Power Corporation Wholesale TSC Calculation Information
2011 Forecast using 2010 Historical Data and 2011 Forecast

Attachment 1
Schedule 4

Shading denotes an input

Line No.	Description	(a) Historical Transmission Revenue Requirement (Historical TRR)	(b) Forecasted Transmission Revenue Requirement	(c) Annual True Up	(d) Revenue Requirement (RR)	(e) Scheduling System Control and Dispatch Costs (CCC)	(f) Annual Billing Units (BU) MWh	(g) Rate \$/MWh (*)
1	Current Year Rates Effective July 1, 2010	250,606,591	9,474,091	(\$8,048,949)	252,031,733	6,345,322	35,134,660	7.35
2	Current Year Rates Effective July 1, 2011	276,957,312	8,250,157	\$2,927,103	288,134,572	6,748,771	37,088,552	7.95
3	Increase/(Decrease)				36,102,839	403,449	1,953,892	0.60
4	Percentage Increase/(Decrease)							8%

1.) Information directly from Niagara Mohawk Prior Year Informational Filing adjusted per the Nov 30, 2009 Filing to reflect changes in the debt rate calculation.

2.)

(a) Schedule 1, Line 24

(b) Schedule 2, Line 14

(c) Schedule 3, Line 30

(d) Attachment H, Section 9.2 The RR Component shall equal Col (a) Historical Transmission Revenue Requirement plus Col (b) the Forecasted Transmission Revenue Requirement plus Col (c) the Annual True-Up

(e) Schedule 11 - Annual Scheduling, System Control and Dispatch Costs. (i.e. the Transmission Component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts from the prior calendar year excluding any NY Independent System Operating (NYISO) system control and load dispatch expenses already recovered under Schedule 1 of the NYISO Tariff.

(f) Schedule 12 - Billing Units shall be the total Niagara Mohawk load as reported to the NYISO for the calendar year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR, and Reserved components of Attachment H of the NYISO TSC rate including Niagara Mohawk's external sales, load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service.

(g) (Col (d) + Col (e)) / Col (f)

(*) The rate column represents the unit rate prior to adjustments; the actual rate will be determined pursuant to the applicable TSC formula rate.

Niagara Mohawk Power Corporation
Allocation Factors - As calculated pursuant to Section 9.1

Attachment 1
Schedule 5

Shading denotes an input		2010		
Line No.	Description	Amount	Source	Definition
1	9.1 1 Electric Wages and Salaries Factor	83.5000%		Fixed per settlement
2				
3	9.1 3 Transmission Wages and Salaries Allocation Factor	13.0000%		Fixed per settlement
4				
5				
6				
7				
8	9.1 2 Gross Transmission Plant Allocation Factor			
9	Transmission Plant in Service	\$1,872,168,717	Schedule 6, Page 2, Line 3, Col 5	Gross Transmission Plant Allocation Factor shall equal the total investment in Transmission Plant in Service, Transmission Related Electric General Plant, Transmission Related Common Plant and Transmission Related Intangible Plant divided by Total Electric Plant plus Electric Common Plant.
10	Plus: Transmission Related General	\$40,274,055	Schedule 6, Page 2, Line 5, Col 5	
11	Plus: Transmission Related Common	\$34,179,455	Schedule 6, Page 2, Line 10, Col 5	
12	Plus: Transmission Related Intangible Plant	<u>\$10,032,845</u>	Schedule 6, Page 2, Line 15, Col 5	
13	Gross Transmission Investment	<u>\$1,956,655,071</u>	Sum of Lines 9 - 13	
14				
15	Total Electric Plant	\$6,765,790,850	FF1 207.104	
16	Plus: Electric Common	<u>\$262,918,887</u>	Schedule 6, Page 2, Line 10, Col 3	
17	Gross Electric Plant in Service	<u>\$7,028,709,737</u>	Line 15 + Line 16	
18				
19	Percent Allocation	<u>27.84%</u>	Line 13 / Line 17	
20				
21	9.1 4 Gross Electric Plant Allocation Factor			
22				
23	Total Electric Plant in Service	\$6,765,790,850	Line 15	Gross Electric Plant Allocation Factor shall equal Gross Electric Plant divided by the sum of Total Gas Plant, Total Electric Plant, and Total Common Plant
24	Plus: Electric Common Plant	<u>\$262,918,887</u>	Schedule 6, Page 2, Line 10, Col 3	
25	Gross Electric Plant in Service	<u>\$7,028,709,737</u>	Line 23 + Line 24	
26				
27	Total Gas Plant in Service	\$1,840,736,258	FF1 201.8d	
28	Total Electric Plant in Service	\$6,765,790,850	Line 15	
29	Total Common Plant in Service	<u>\$314,872,918</u>	Schedule 6, Page 2, Line 10, Col 1	
30	Gross Plant in Service (Gas & Electric)	<u>\$8,921,400,026</u>	Sum of Lines 27-Lines 29	
31				
32	Percent Allocation	<u>78.78%</u>	Line 25 / Line 30	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H, section 9.2

Line No.	Description	Reference Section:	2010	Reference
1	9.2 (a) <u>Transmission Investment Base</u>			
2				
3	A.1. Transmission Investment Base shall be defined as (a) Transmission Plant in Service, plus (b) Transmission Related Electric General Plant, plus			
4	(c) Transmission Related Common Plant, plus (d) Transmission Related Intangible Plant, plus (e) Transmission Related Plant Held for Future Use, less			
5	(f) Transmission Related Depreciation Reserve, less (g) Transmission Related Accumulated Deferred Taxes, plus (h) Transmission Related			
6	Regulatory Assets net of Regulatory Liabilities, plus (i) Transmission Related Prepayments, plus (j) Transmission Related Materials and Supplies,			
7	plus (k) Transmission Related Cash Working Capital.			
8				
9				
10				
11				
12	Transmission Plant in Service	(a)	\$1,872,168,717	Schedule 6, page 2, line 3, column 5
13	General Plant	(b)	\$40,274,055	Schedule 6, page 2, line 5, column 5
14	Common Plant	(c)	\$34,179,455	Schedule 6, page 2, line 10, column 5
15	Intangible Plant	(d)	\$10,032,845	Schedule 6, page 2, line 15, column 5
16	Plant Held For Future Use	(e)	\$0	Schedule 6, page 2, line 19, column 5
17	Total Plant (Sum of Line 12 - Line 16)		\$1,956,655,071	
18				
19	Accumulated Depreciation	(f)	(\$571,581,816)	Schedule 6, page 2, line 29, column 5
20	Accumulated Deferred Income Taxes	(g)	(\$304,830,100)	Schedule 7, line 6, column 5
21	Other Regulatory Assets	(h)	\$20,074,963	Schedule 7, line 11, column 5
22	Net Investment (Sum of Line 17 -Line 21)		\$1,100,318,118	
23				
24	Prepayments	(i)	\$10,226,833	Schedule 7, line 15, column 5
25	Materials & Supplies	(j)	\$8,449,675	Schedule 7, line 21, column 5
26	Cash Working Capital	(k)	\$8,787,684	Schedule 7, line 28, column 5
27				
28	Total Investment Base (Sum of Line 22 - Line 26)		\$1,127,782,309	

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 1 of 2)
Attachment H Section 9.2 (a) A. 1.

Shading denotes an input

		2010						
Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)	Definition
1	<u>Transmission Plant</u>					\$1,872,079,472	FF1 207.58g	9.2(a)A.1.(a) Transmission Plant in Service shall equal the balance of total investment in Transmission Plant plus Wholesale Metering Investment
2	Wholesale Meter Plant					\$89,245	Workpaper 1, Line 51	
3	Total Transmission Plant in Service (Line 1+ Line 2)					\$1,872,168,717		
4								
5	<u>General Plant</u>	\$309,800,420	100.00%	\$309,800,420	13.00% (c)	\$40,274,055	FF1 207.99g	9.2(a)A.1.(b) Transmission Related Electric General Plant shall equal the balance of investment in Electric General Plant multiplied by the Transmission Wages and Salaries Allocation Factor
6								
7								
8								
9								
10	<u>Common Plant</u>	\$314,872,918	83.50% (a)	\$262,918,887	13.00% (c)	\$34,179,455	FF1 201. 8h	9.2(a)A.1.(c) Transmission Related Common Plant shall equal Common Plant multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor.
11								
12								
13								
14								
15	<u>Intangible Plant</u>	\$77,175,727	100.00%	77,175,727	13.00% (c)	\$10,032,845	FF1 205.5g	9.2(a)A.1.(d) Transmission Related Intangible Plant shall equal Intangible Electric Plant multiplied by the Transmission Wages and Salaries Allocation Factor.
16								
17								
18								
19	<u>Transmission Plant Held for Future U</u>	\$0				\$0	Workpaper 10, Line 1	9.2(a)A.1.(e) Transmission Related Plant Held for Future Use shall equal the balance in Plant Held for Future Use associated with property planned to be used for transmission service within five years
20								
21								
22								
23	<u>Transmission Accumulated Depreciation</u>							
24	Transmission Accum. Depreciation	(\$526,326,494)				(\$526,326,494)	FF1 219.25b	9.2(a)A.1.(f) Transmission Related Depreciation Reserve shall equal the balance of: (i) Transmission Depreciation Reserve, plus (ii) the product of Electric General Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor, plus (iii) the product of Common Plant Depreciation Reserve multiplied by the Electric Wages and Salaries Allocation Factor and further multiplied by the Transmission Wages and Salaries Allocation Factor plus (iv) the product of Intangible Electric Plant Depreciation Reserve multiplied by the Transmission Wages and Salaries Allocation Factor plus (v) depreciation reserve associated with the Wholesale Metering Investment
25	General Plant Accum.Depreciation	(\$184,594,804)	100.00%	(\$184,594,804)	13.00% (c)	(\$23,997,325)	FF1 219.28b	
26	Common Plant Accum Depreciation	(\$107,880,579)	83.50% (a)	(\$90,080,283)	13.00% (c)	(\$11,710,437)	FF1 356.1 end of year balance	
27	Amortization of Other Utility Plant	(\$73,292,452)	100.00%	(\$73,292,452)	13.00% (c)	(\$9,528,019)	FF1 200.21c	
28	Wholesale Meters	(\$19,542)				(\$19,542)	Workpaper 1, Line 52	
29	Total Depreciation (Sum of line 24 - Line 28)					(\$571,581,816)		

Allocation Factor Reference
(a) Schedule 5, line 1
(b) Schedule 5, line 32 - not used on this Schedule
(c) Schedule 5, line 3
(d) Schedule 5, line 19 - not used on this Schedule

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Investment Base (Part 2 of 2)
Attachment H Section 9.2 (a) A. 1.

Attachment 1
Schedule 7

Shading denotes an input

		2010						
Line No.		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated	FERC Form 1/PSC Report Reference for col (1)	Definition
1	Transmission Accumulated Deferred Taxes							
2	Accumulated Deferred Taxes (281-282)	(\$1,162,666,592)	100.00%	(\$1,162,666,592)	27.84% (d)	(\$323,663,598)	FF1 275.2k	9.2(a)A.1.(g) Transmission Related Accumulated Deferred Income Taxes shall equal the electric balance of Total Accumulated Deferred Income Taxes (FERC Accounts 190, 255,281, 282, and 283 net of stranded costs), multiplied by the Gross Transmission Plant Allocation Factor.
3	Accumulated Deferred Taxes (283)	(\$531,168,588)	100.00%	(\$531,168,588)	27.84% (d)	(\$147,866,927)	Workpaper 2, Line 5	
4	Accumulated Deferred Taxes (190)	\$619,765,506	100.00%	\$619,765,506	27.84% (d)	\$172,530,573	FF1 234.8c	
5	Accumulated Deferred Inv. Tax Cr (255)	(\$20,943,098)	100.00%	(\$20,943,098)	27.84% (d)	(\$5,830,148)	FF1 267.8h	
6	Total (Sum of line 2 - Line 5)			(\$1,095,012,772)		(\$304,830,100)		
7								
8	Other Regulatory Assets							
9	FAS 109 (Asset Account 182.3)	\$121,505,005	100.00%	\$121,505,005	27.84% (d)	\$33,824,613	FF1 232 lines 1,16,20,29	9.2(a)A.1.(h) Transmission Related Regulatory Assets shall be Regulatory Assets net of Regulatory Liabilities multiplied by the Gross Transmission Plant Allocation Factor.
10	FAS 109 (Liability Account 254)	(\$49,391,587)	100.00%	(\$49,391,587)	27.84% (d)	(\$13,749,650)	FF1 278.1 lines 1 & 27(f)	
11	Total (line 9 + Line 10)	\$72,113,418		\$72,113,418		\$20,074,963		
12								
13	Transmission Prepayments	\$58,577,794					FF1 111.57c	9.2(a)A.1.(i) Transmission Related Prepayments shall be the product of Prepayments excluding Federal and State taxes multiplied by the Gross Electric Plant Allocation Factor and further multiplied by the Gross Transmission Plant Allocation Factor.
14	Less: Prepaid State and Federal Income Tax	(\$11,948,387)					FF1 263 lines 2 & 9 (h)	
15	Total Prepayments	\$46,629,407	78.78% (b)	\$36,736,898	27.84% (d)	\$10,226,833		
16								
17								
18	Transmission Material and Supplies							9.2(a)A.1.(j) Transmission Related Materials and Supplies shall equal: (i) the balance of Materials and Supplies assigned to Transmission plus (ii) the product of Material and Supplies assigned to Construction multiplied by the Gross Electric Plant Allocation Factor and further multiplied by Gross Transmission Plant Allocation Factor
19	Trans. Specific O&M Materials and Supplies	\$3,261,216				\$3,261,216	FF1 227.8	
20	Construction Materials and Supplies	\$23,656,863	78.78% (b)	\$18,638,019	27.84% (d)	\$5,188,459	FF1 227.5	
21	Total (Line 19 + Line 20)					\$8,449,675		
22								
23								
24								
25	Cash Working Capital							9.2(a)A.1.(k) Transmission Related Cash Working Capital shall be an allowance equal to the product of: (i) 12.5% (45 days/ 360 days = 12.5%) multiplied by (ii) Transmission Operation and Maintenance Expense
26	Operation & Maintenance Expense					\$70,301,469	Schedule 9, Line 23	
27						0.1250	x 45 / 360	
28	Total (line 26 * line 27)					\$8,787,684		

Allocation Factor Reference

- (a) Schedule 5, line 1 - not used on this Schedule
- (b) Schedule 5, line 32
- (c) Schedule 5, line 3 - not used on this Schedule
- (d) Schedule 5, line 19

Shading denotes an input

2010

Line No

1 **The Cost of Capital Rate shall equal the proposed Weighted Costs of Capital plus Federal Income Taxes and State Income Taxes.**
 2 The Weighted Costs of Capital will be calculated for the Transmission Investment Base using NMPC's actual capital structure and will equal the sum of (i), (ii), and (iii) below:
 3
 4 (i) the long-term debt component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's long-term debt outstanding during the year and the sum of (a) the ratio of actual long-term debt to total capital at year-end; and
 5 (b) the extent, if any, by which the ratio of NMPC's actual common equity to total capital at year end exceeds fifty percent (50%). Long term debt shall be defined as the average of the beginning of the year and end
 6 of the year balances of the following: long term debt less the unamortized Discounts on Long-Term Debt less the unamortized
 7 Loss on Recquired Debt plus Unamortized Gain on Recquired Debt. Cost to maturity of NMPC's long-term debt shall be defined as the cost of long term debt included in the debt discount expense and any loss or gain on reacquired debt.
 8
 9 (ii) the preferred stock component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's preferred stock then outstanding and the ratio of actual preferred stock to total capital at year-end;
 10
 11 (iii) the return on equity component shall be the product of the allowed return on equity of 11.5% and the ratio of NMPC's actual common equity to total capital at year-end, provided that such ratio
 12 shall not exceed fifty percent (50%).
 13

	CAPITALIZATION	Source:	CAPITALIZATION RATIOS	COST OF CAPITAL	WEIGHTED COST OF CAPITAL	EQUITY PORTION
(i) LONG-TERM DEBT	\$2,374,309,846	Workpaper 6, Line 16b	49.55%	4.20% Workpaper 6, Line 17c	2.08%	
(ii) PREFERRED STOCK	\$28,984,700	FF1 112.3c	0.45%	3.66% Workpaper 6, Line 24d	0.02%	0.02%
(iii) COMMON EQUITY	\$3,984,099,488	112.16c - FF1 112.3,12,15c	50.00%	11.50%	5.75%	5.75%
TOTAL INVESTMENT RETURN	\$6,387,394,034		100.00%		7.85%	5.77%

26 9.2.2.(b) Federal Income Tax shall e = $\left(\frac{A + \frac{B}{1} / C}{1} \right) \times \frac{\text{Federal Income Tax Rate}}{\text{Federal Income Tax Rate}}$

29 where A is the sum of the preferred stock component and the return on equity component, each as determined in Sections (a)(i) and for the ROE set forth in (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for
 30 Transmission Plant in Service as defined at Section 9.1.16 (FF1 117.38c), and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

32 = $\left(\frac{0.0577 + (\$4,082,548)}{1} \right) / \$1,127,782,309 \times \frac{35\%}{0.35}$
 33
 34 = 0.0330185

38 9.2.2.(c) State Income Tax shall equ = $\left(\frac{A + \frac{B}{1} / C}{1} + \frac{\text{Federal Income Tax}}{\text{State Income Tax Rate}} \right) \times \text{State Income Tax Rate}$

41 where A is the sum of the preferred stock component and the return on equity component as determined in (a)(ii) and (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in
 42 Service as defined at Section 9.1.16 above, and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

46 = $\left(\frac{0.0577 + (\$4,082,548)}{1} \right) / \$1,127,782,309 + \frac{0.0330185}{0.071} \times 7.10\%$
 47
 48 = 0.0072099

53 (a)+(b)+(c) Cost of Capital Rate = 11.87%

56 **9.2(a) A. Return and Associated Income Taxes shall equal the product of the Transmission Investment Base and the Cost of Capital Rate**

60 Transmission Investment Base	#####	Schedule 6, page 1 of 2, Line 28
62 Cost of Capital Rate	0.1187284	Line 53
64 = Investment Return and Income Taxes	<u>\$133,899,789</u>	Line 60 X Line 62

Shading denotes an input

Line No.		2010					FERC Form 1 Reference for col (1)	Definition
		(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	(5) = (3)*(4) Transmission Allocated		
1	<u>Depreciation Expense</u>							
2	Transmission Depreciation	\$31,482,012				\$31,482,012	FF1 336.7f	
3	General Depreciation	\$13,112,567	100.0000%	\$13,112,567	13.0000% (c)	\$1,704,634	FF1 336.10f	
4	Common Depreciation	\$13,090,378	83.5000% (a)	\$10,930,466	13.0000% (c)	\$1,420,961	FF1 356.1	
5	Intangible Depreciation	\$1,330,750	100.0000%	\$1,330,750	13.0000% (c)	\$172,998	FF1 336.1f	
6	Wholesale Meters					\$2,481	Workpaper 1, Line 53	
7	Total (Line 1+2+3+4+5)					\$34,783,085		
8								
9								
10								
11								
12	<u>Real Estate Taxes</u>	\$137,630,327	100.0000%	\$137,630,327	27.8380% (d)	\$38,313,586	FF1 263.25i	
13								
14								
15								
16	<u>Amortization of Investment Tax Credits</u>	\$1,663,964	78.7848% (b)	\$1,310,951	27.8380% (d)	\$364,943	FF1 117.58c	
17								
18								
19								
20	<u>Transmission Operation and Maintenance</u>							
21	Operation and Maintenance	\$93,594,038				\$93,594,038	FF1 321.112b	
22	less Load Dispatching - #561	\$12,349,796				\$12,349,796	FF1 321.84-92b	
23	less Regional Delivery Venture adjustments	\$10,942,773				\$10,942,773		
24	O&M (Line 21 - Line 22)	\$70,301,469				\$70,301,469		
25								
26	<u>Transmission Administrative and General</u>							
27	Total Administrative and General	\$375,117,556						
28	less Property Insurance (#924)	\$64,126					FF1 323.197b	
29	less Pensions and Benefits (#926)	\$92,041,066					FF1 323.185b	
30	less: Research and Development Expenses (#930)	\$2,474,429					FF1 323.187b	
31	Less: 50% of NY PSC Regulatory Expense	\$4,074,213					Workpaper 12, Line 3	
32	Less: 18a Charges (Temporary Assessment)	\$80,854,971					FF1 351.1.h, 50% of Workpaper 16, Line 14, Column f	
33	less: Environmental Remediation Expense	\$13,055,876					FF1 351.1.h, Workpaper 16, Line 15, Column f	
34	Subtotal (Line 26-27-28-29-30-31-32)	\$182,552,875	100.0000%	\$182,552,875	13.0000% (c)	\$23,731,874	Workpaper 11, Line 3	
35	PLUS Property Insurance alloc. using Plant Allocation	\$64,126	100.0000%	\$64,126	27.8380% (d)	\$17,851	Line 28	
36	PLUS Pensions and Benefits	\$179,778,267	100.0000%	\$179,778,267	13.0000% (c)	\$23,371,175	Workpaper 3, Line 8	
37	PLUS Transmission-related research and development	\$296,936				\$296,936	Workpaper 12, Line 1	
38	PLUS Transmission-related Environmental Expense	\$0				\$0	Workpaper 11, Line 1	
39	Total A&G (Line 34+35+36+37+38)	\$281,837,232		\$362,395,268		\$47,417,836		
40								
41	<u>Payroll Tax Expense</u>							
42	Federal Unemployment	\$233,681					FF1 263.4i	
43	FICA	\$27,320,595					FF1 263.3i	
44	State Unemployment	\$529,672					FF1 263.17i	
45	Total (Line 40+41+42)	\$28,083,948	100.0000%	\$28,083,948	13.0000% (b)	\$3,650,913		
	<u>Allocation Factor Reference</u>							
	(a) Schedule 5, line 1							
	(b) Schedule 5, line 32							
	(c) Schedule 5, line 3							
	(d) Schedule 5, line 19							

** Per November 18, 2010 Supplemental Information Filing, National Grid has agreed to exclude the costs of section 18-a Temporary Assessment under NY PSC in any future update.

*** In reviewing its recent rate filing (Case 10-E-0050) with the NYPSC, the Company has determined that it would be appropriate to exclude certain costs related to its Regional Delivery Venture.

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Billing Adjustments, Revenue Credits, Rental Income
Attachment H Section 9.2 (a)

Attachment 1
Schedule 10

Shading denotes an input

2010

Line No.	Description	(1) Total	Source	Definition
1	Billing Adjustments *	-\$2,232,034	Line 37 (Listed below)	9.2.H. Billing Adjustments shall be any adjustments made in accordance with Section 9.4(d) below.
2				
3				
4	Bad Debt Expense	-\$796	Workpaper 4, Line 4	9.2.I. Transmission Related Bad Debt Expense shall equal Bad Debt Expense as reported in Account 904 related to NMPC's wholesale transmission billing.
5				
6				
7	Revenue Credits	\$47,222,149	Workpaper 5, Line 11	9.2.J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Attachment H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this TSC rate, for which the load is reflected in the calculation of BU.
8				
9				
10				
11				
12				
13				
14	Transmission Rents	(\$1,589,444)	Workpaper 7	9.2.K. Transmission Rents shall equal all Transmission-related rental income recorded in FERC account 454.615
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37	* Billing Adjustment consists of these 2 amounts:			9.4(d) 1 Any changes to the Data Inputs for an Annual Update, including but not limited to revisions resulting from any FERC proceeding to consider the Annual Update, or as a result of the procedures set forth herein, shall take effect as of the beginning of the Update Year and the impact of such changes shall be incorporated into the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update Year. This mechanism shall apply in lieu of mid-Update Year adjustments and any refunds or surcharges, except that, if an error in a Data Input is discovered and agreed upon within the Review Period, the impact of such change shall be incorporated prospectively into the charges produced by the Formula Rate during the remainder of the year preceding the next effective Update Year, in which case the impact reflected in subsequent charges shall be reduced accordingly. 2 The impact of an error affecting a Data Input on charges collected during the Formula Rate during the five (5) years prior to the Update Year in which the error was first discovered shall be corrected by incorporating the impact of the error on the charges produced by the Formula Rate during the five-year period into the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update Year. Charges collected before the five-year period shall not be subject to correction.
	(1). Workpaper 14, Line 30	(\$2,383,112)		
	(2). Interest credit related to FERC Affiliate Transaction Audit Finding	(\$4,650)		
	(3) 2009 Resubmission of FF1	\$155,728		

Niagara Mohawk Power Corporation
System, Control, and Load Dispatch Expenses (CCC)
Attachment H, Section 9.5

Shading denotes an input

The CCC shall equal the annual Scheduling, System Control and Dispatch Costs (i.e., the transmission component of control center costs) as recorded in FERC Account 561 and its associated sub-accounts using information from the prior calendar year, excluding NYISO system control and load dispatch expense already recovered under Schedule 1 of the NYISO Tariff.

Line No.	Scheduling and Dispatch Expenses	2010	Source
1			
2			
3	Accounts 561 Load Dispatching	\$2,862,601	FF1 321.84b
4	Accounts 561.1 Reliability	\$0	FF1 321.85b
5	Accounts 561.2 Monitor and Operate Transm. System	\$2,572,962	FF1 321.86b
6	Accounts 561.3 Transm. Service and Schedule	\$0	FF1 321.87b
7	Accounts 561.4 Scheduling System Control and Dispatch	\$4,438,211	FF1 321.88b
8	Accounts 561.5 Reliability, Planning and Standards Development	\$1,303,697	FF1 321.89b
9	Accounts 561.6 Transm. Service Studies	\$0	FF1 321.90b
10	Accounts 561.7 Generation Interconnection Studies	\$9,511	FF1 321.91b
11	Accounts 561.8 Reliability, Planning and Standards Dev. Service	\$1,162,814	FF1 321.92b
12			
13	Total Load Dispatch Expenses (sum of Lines 3 - 11)	\$12,349,796	
14			
15	Less Account 561 directly recovered under Schedule 1 of the NY ISO Tariff		
16			
17	Accounts 561.4 Scheduling System Control and Dispatch	\$4,438,211	Line 7
18	Accounts 561.8 Reliability, Planning and Standards Dev. Service	\$1,162,814	Line 11
19	Total NYISO Schedule 1	\$5,601,025	Line 17 + Line 18
20			
21	Total CCC Component	\$6,748,771	Line 13 - Line 19

Shading denotes an input

BU shall be the total Niagara Mohawk load as reported to the NYISO for the calendar billing year prior to the Forecast Period, including the load for customers taking service under Niagara Mohawk's TSC Rate. The total Niagara Mohawk load will be adjusted to exclude (i) load associated with wholesale transactions being revenue credited through the WR, CRR, SR, ECR and Reserved components of Workpaper H of the NYISO TSC rate including Niagara Mohawk's external sales, . load associated with grandfathered OATT agreements, and any load related to pre-OATT grandfathered agreements; (ii) load associated with transactions being revenue credited under Historical TRR Component J; and (iii) load associated with netted station service

Line No.	Dec 09- Nov 10	SOURCE	
1	Subzone 1	12,298,985.850	NIMO TOL (transmission owner load) Workpaper 13
2	Subzone 2	7,249,987.760	NIMO TOL (transmission owner load) Workpaper 13
3	Subzone 3	4,610,230.930	NIMO TOL (transmission owner load) Workpaper 13
4	Subzone 4	10,487,089.753	NIMO TOL (transmission owner load) Workpaper 13
5	Subzone 29	2,056,636.007	NIMO TOL (transmission owner load) Workpaper 13
6	Subzone 31	641,258.223	NIMO TOL (transmission owner load) Workpaper 13
7	Total NIMO Load report to NYISO	37,344,188.523	sum Lines 1-6
8	LESS: All non-retail transactions		
9	Watertown	10,348.000	FF1 page 329.10.j
10	High Load Factor Fitzpatrick **	30,763.864	NIMO TOL (transmission owner load)
11	Disputed Station Service	160,913.641	NIMO TOL (transmission owner load)
12	Other non-retail transactions	2,859,192.544	All other non-retail transactions (Sum of 300,000 series PTID's from TOL)
13	Total Deductions	3,061,218.049	sum Lines 9 - 12
14	PLUS: TSC Load		
15	NYMPA Muni's, Misc. Villages, Jamestown (X1)	2,119,153.000	FF1 page 329.17.j
16	NYPA Niagara Muni's (X2)	686,429.000	FF1 page 329.1.j
17	Total additions	2,805,582.000	sum Lines 15 -17
18	Total Billing Units	37,088,552.474	Line 7 - Line 13 + Line 18

** High Load Factor Fitzpatrick contract expired 12/31/2009.
 The new contract is now retail load.
 Line 10 only includes December 2009 load.

Shading denotes an input

2010

Line No.		Quantity	Accumulated Cost	Avg Cost
1	A/C 37030 Large Meter Install - Bare Cost			
2		1996	1,166	\$187,298.82
3		1997	3,499	\$611,184.89
4		1998	1,943	\$342,748.54
5		1999	3,208	\$543,890.44
6		2000	2,128	\$355,922.26
7		2001	23	\$4,081.64
8		2002	549	\$119,407.77
9		2003	1,924	\$424,598.99
10		2004	9,833	\$2,444,428.00
11		2005	2,086	\$512,694.81
12		2006	1,749	\$1,201,540.30
13		2007	858	\$261,095.35
14		2008	2,019	\$623,333.32
15		2009	768	\$363,212.76
16		2010	3,499	\$531,057.32
17	Total		35,252	\$8,526,495.21
18	Net Plant Ratio (Remaining Life / Average Life) (Line 55 / Line 57)			82.17%
19	Net Bare Costs (Line 17 * Line 18)			\$198.74
20				
21	A/C 37035 Large Meter - Installation Cost			
22		1996	1,153	\$979,200.14
23		1997	3,489	\$3,224,553.18
24		1998	1,936	\$1,805,377.38
25		1999	3,188	\$2,866,714.52
26		2000	2,107	\$1,871,445.37
27		2001	17	\$17,056.14
28		2002	543	\$626,174.53
29		2003	1,721	\$2,056,266.71
30		2004	8,535	\$11,553,647.07
31		2005	911	\$1,194,470.02
32		2006	1,166	\$2,284,325.35
33		2007	84	\$145,054.34
34		2008	131	\$235,809.55
35		2009	106	\$111,410.88
36		2010	90	\$46,907.19
37	Total		25,177	\$29,018,412.37
38	Net Plant Ratio (Remaining Life / Average Life) (Line 56 / Line 57)			77.25%
39	Net Installation Costs (Line 37 * Line 38)			\$890.37
40	Number of Meters			64
41	Total Gross Asset Value Meters (Line 17 * Line 40)			\$15,479.85
42	Estimated Depreciation Reserve (Line 43 - Line 41)			-\$2,760.57
43	Net Asset Value on Meters (Line 19 * Line 40)			\$12,719.28
44	Annual Depreciation Expense @36 year life or 2.78% (Line 41 * .0278)			\$430.34
45				
46	Total Gross Asset Value Installation (Line 37 * Line 40)			\$73,764.88
47	Estimated Depreciation Reserve (Line 48 - Line 46)			-\$16,781.51
48	Net Asset Value on Meters (Line 39 * Line 40)			\$56,983.37
49	Annual Depreciation Expense @36 year life or 2.78% (Line 46 * .0278)			\$2,050.66
50				
51	Total Gross Asset Value Meters & Installation (Line 41 + Line 46)			\$89,244.73
52	Depreciation Reserve Meters & Installation (Line 42 + Line 47)			-\$19,542.08
53	Total Depreciation Expense Meters and Installation (Line 44 + Line 49)			\$2,481.00
54				
55	Large Meter Bare Cost Remaining Life			29.58
56	Large Meter Installation Cost Remaining Life			27.81
57	Large Meter Average Life			36.00

Source: PowerPlant

Report 13001
Company: Niagara Mohawk
GL Accounts: 101 & 106
Accounts: 37030 & 37035
Select all required Eng. Vintage

Report 1501
Company: Niagara Mohawk
GL Accounts: 101 & 106
Accounts: 37030 & 37035

Niagara Mohawk Power Corporation
 FERC Account 283 - Accumulated Deferred Income Taxes

Shading denotes an input

Line No.	Account	Source	2010	2009 vs 2010 bal
1	Total Acct 283	FF1 277.9k	(733,121,426)	32,596,950
2	Excluding:			
3	Merger Rate Plan Stranded Cost	FF1 277.3 Col b + c - d	201,952,838	*
4	State: Merger Rate Plan Stranded Cost	FF1 277	N/A	
5	TOTAL ACCOUNT 283		(531,168,588)	

* Due to a change in FF1 reporting, Line 3 reflects both State and Federal.

Niagara Mohawk
Total Account 926 - Administrative and General Expense

Workpaper 3
Page 1 of 3

Shading denotes an input

Line No.	Section I	Source:	2010
1	Employee Pensions & Benefits	FF1 pg 323.187	92,041,066
2	Plus: Deferred FAS087 Pension Costs	Workpaper 3, page 2	23,847,298
3	Total Employee Pension & Benefits	Line 1 + Line 2	115,888,364
4			
5	Less: Actual FAS106 Expense in Acct. 926	Workpaper 3, page 3	(24,754,097)
6	Plus: Fixed FAS106 per Docket ER08-552	Fixed Amount **	88,644,000
7			
8	Total Account 926	Line 3 + Line 5+ Line 6	179,778,267

** FERC Docket No. ER08-552, Workpaper Statement BK Page 7, Page 2 of 3

Niagara Mohawk

Total Account 926 - Administrative and General Expense

Deferred FAS 087 Pension Costs

Workpaper 3, page 1, line 2

Workpaper 3

Page 2 of 3

Shading denotes an input

2010

Pension Expense	Activity	Month	Jrnl ID	Account	Amount
FAS087	AG1060	January	6264A-6264C	223020	\$2,577,328
FAS087	AG1060	February	6264A-6264C	223020	\$2,646,112
FAS087	AG1060	March	6264A-6264C	223020	\$2,974,442
FAS087	AG1060	April	6264A-6264C	223020	\$2,181,834
FAS087	AG1060	May	6264A-6264C	223020	\$1,956,282
FAS087	AG1060	June	6264A-6264C	223020	\$2,071,392
FAS087	AG1060	July	6264A-6264C	223020	\$1,800,516
FAS087	AG1060	August	6264A-6264C	223020	\$2,051,997
FAS087	AG1060	September	6264A-6264C	223020	(\$135,960)
FAS087	AG1060	October	6264A-6264C	223020	\$1,850,627
FAS087	AG1060	November	6264A-6264C	223020	\$1,958,911
FAS087	AG1060	December	6264A-6264C	223020	\$1,913,817
					23,847,298

Source:

Query

PeopleSoft Financials

Company Niagara Mohawk

Activity AG1060

Expense Type B06

Account 223020

Niagara Mohawk
Total Account 926 - Administrative and General Expense
Actual FAS 106 Expense in FERC Account 926
Workpaper 3, page 1, line 5

Workpaper 3
Page 3 of 3

Shading denotes an input

2010

Activity	Activity Descr	Total
AG1070	Post Retirement Benefit FAS106	\$ 71,622,120.31
AG1079	Cap Related PostRetire Benefit	\$(46,868,023.37)
Grand Total		24,754,097

Source:

PeopleSoft Financials
Company Nagara Mohawk
Regulatory Account 926000
Activities AG1070, AG1079


Niagara Mohawk Power Corporation

Bad Debt Expense

Attachment H, Section 9.2

Workpaper 4

Page 1 of 1

 Shading denotes an input

I. Transmission Related Bad Debt Expense shall equal NMPC's Wholesale Transmission Related Bad Debt Expense defined as that reported in FERC account 904 related to NMPC's wholesale transmission billing.

<u>Line No.</u>	<u>Regulatory Account</u>	<u>Segment</u>		<u>2010</u>
1				
2	904000	Dist	\$	48,937,525
3	904000	Gas	\$	16,420,187
4	904000	Tran	\$	(796)
5	Total		\$	65,356,916

Query:

PeopleSoft Financials
Company Niagara Mohawk
Regulatory Account 904000
Total by Segment

**Niagara Mohawk Power Corporation
Transmission Revenue Credits**

Attachment H, Section 9.2

**Workpaper 5
Page 1 of 1**

Shading denotes an input

- J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Workpaper H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this tariff for which the demand is reflected in the calculation of BU.

<u>Line No.</u>		<u>Source:</u>	<u>2010</u>
1	Transmission of Electricity for Others (456.1)	FF1 300.22b	\$128,808,812
2	Less: Transmission of Electricity by ISO (ECR, CRR, SR)	FF1 331.40e	\$62,608,329
3	Sub-total Revenue (Line 1 - Line 2)	FF1 330.35n	\$66,200,485
4	Less:		
5	TSC Customers	FF1 330.1,16,17,18n (a)	\$19,918,017 *
6	Fitzpatrick Industrials	FF1 330.	\$0 **
7	Green Island & Richmondville	FF1 330.14n	\$195,203
8	Sub-total Deductions (Line 5 + Line 6 + Line 7)		\$20,113,220
9	Subtotal Transmission Revenue Credit	Line 3 - Line 8	\$46,087,265
10	Transmission Support Revenue	Line 15	\$1,134,884
11	Total Transmission Revenue Credit	Line 9 + Line 10	\$47,222,149
12	Transmission Support Revenue Detail - Query		
13	Regulatory Account 456010		\$876,711
14	Regulatory Account 456040		\$258,173
15	Total	Line 13 + Line 14	\$1,134,884

Query:

PeopleSoft

Company Niagara Mohawk

Regulatory Accounts 456010 and 456040

Segment TRAN

Account 110034

* This number reflects the TSC Reserve as shown on FF1 pg 330, Ln 18, Col n.

** Line item 6 - Fitzpatrick Industrials contract expired 12/31/2009

Niagara Mohawk Power Corporation
Long Term Debt and Preferred Stock Cost

Shading denotes an input


Line No.	Interest on Long Term Debt	Source:	Beginning Balance (a)	Ending Balance (b)	Average (c)	2010 (d)
1						
2						
3	Total Niagara Mohawk Interest on Long Term Debt	FF1 257.33i				\$ 98,020,023
4	Amortization of Debt Discount Expense FERC Account 428	FF1 117.63c				\$ 2,434,668
5	Amortization of Loss on Reacquired Debt FERC Account 428.1	FF1 117.64c				\$ 6,576,120
6	Less: Amort of Premium on Debt-Credit FERC Account 429	FF1 117.65c				\$ -
7	Less: Amort of Gain on Reacquired Debt FERC Account 429.1	FF1 117.66c				\$ (60,460)
8	Interest Costs plus Expense	Sum of Lines 3-7				\$ 106,970,351
9						
10	<u>Total Long Term Debt</u>					
11						
12	Total Niagara Mohawk Long Term Outstanding Debt	FF1 256.33b & 257.33h	\$ 2,750,065,000	\$ 2,400,065,000	\$ 2,575,065,000	
13	Less: Unamortized Discount on Long-Term Debt FERC Account	FF1 112.23c & d	\$ (477,312)	\$ (415,359)	\$ (446,336)	
14	Less: Unamortized Loss on Reacquired Debt FERC Account 18	FF1 111.81c & d	\$ (32,019,130)	\$ (25,339,795)	\$ (28,679,463)	
15	Plus: Unamortized Gain on Reacquired Debt FERC Account 25	FF1 113.61c & d	\$ -	\$ -	\$ -	
16	Total Long Term Debt	Sum of Lines 12-15	\$2,717,568,558	\$2,374,309,846	\$2,545,939,202	
17	Debt Cost as % of Debt	Line 8d / Line 16c			4.20%	
18						
19						
20	<u>Preferred Stock</u>					
21						
22	Total Niagara Mohawk Dividends Declared FERC account 437	FF1 118.29c				\$1,060,498
23	Total Niagara Mohawk Preferred Stock FERC Account 204	FF1 112.3c				\$28,984,700
24	Preferred Stock Cost	Line 22 / Line 23				3.66%

NOTES:

Lines 12-15 use the FERC Form 1 average of the beginning year balance and the end of year balance for each line item.

Niagara Mohawk Power Corporation
TSC Revenue Requirement
RIGHT OF WAY RENTS - ACCT #454615
CY 2010

Attachment H, Section 9.2

 Shading denotes an input

K. Transmission Rents shall equal all Transmission-related rental income recorded in NMPC's internal account 454.615.

Business Unit	Segment	Activity	Activity Descr	Expense Type	Regulatory Acct	Fiscal Yr	Period	GL Act \$
00036	TRAN	454615	Rent from elec. Prop	400	454000	2010	January	(\$34,701)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2010	February	(\$52,768)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2010	March	(\$340,203)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2011	April	(\$70,521)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2011	May	(\$78,290)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2011	June	(\$201,911)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2011	July	(\$117,560)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2011	August	(\$122,584)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2011	September	(\$196,200)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2011	October	(\$74,005)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2011	November	(\$134,014)
00036	TRAN	454615	Rent from elec. Prop	400	454000	2011	December	(\$166,688)
							Sum:	(1,589,444)

Source:

PeopleSoft Financials
Company: Niagara Mohawk
Regulatory Account: 454000
Segment: TRAN

Shading denotes an input

2010

Forecasted Transmission Plant Additions (FTP) shall mean the sum of:
(i) NMPC's actual Transmission Plant Additions during the first quarter (January 1 through March 31) of the Forecast Period, and
(ii) NMPC's forecasted transmission investment for the Forecast Period less the amount (i), divided by 2.

Section I:

Section II

Section III:

			Reference	Program Breakdown for Transmission	(\$ m)	Program Breakdown for Sub-Transmission	(\$ m)
1	Current Year Capital Investment						
2	Transmission Capital Investment	\$ 132,004,301	See Section II	Northeast Region Reinforcement	19.50	Sub Transmission Line Overarching	14.92
3	Sub-Transmission Capital Investment	\$ 44,000,000	See Section III	Overhead Line Refurbishment Program - Asset Condition	17.04	Inspection & Maintenance	10.00
4	Total	\$ 176,004,301	Line 2 + Line 3	Other Damage/Failure	16.21	Underground Cable	5.18
5				Station NPCC Compliance Upgrades	15.59	Substation Metal Clad Switchgear	3.71
6	Actual Transmission Plant in Service Quarter 1			Clearance Strategy	9.17	Blanket	2.87
7	Quarter 1 2011 actuals Transmission Plant	\$ 1,884,307,200	FF1, pg 208 (b) **	Other System Capacity & Performance	9.14	Planning Criteria	1.46
8	2010 year end Transmission Plant	\$ 1,872,079,472	Schedule 6, page 2, line 1	Physical Security	7.78	Subtransmission Line Overarching	1.46
9	Q1 Transmission Plant increase	\$ 12,227,728	line 8 - line 7	Shield Wire Strategy	7.59	Sub Transmssion Automation	1.38
10				Other Asset Condition	6.68	Blanket	0.97
11	Total Estimated Transmission Plant in Service			Transformer Replacement Strategy	6.62	Sub Transmission and Distribution T	0.90
12	Total Current Year Capital Investment	\$ 176,004,301	line 4	Wood Pole Strategy	5.77	Blanket	0.70
13	Less: Q1 Increase	\$ 12,227,728	line 9	Luther Forest	4.22	Damage/Failure	0.64
14	Balance	\$ 163,776,573	line 12 - line 13	Steel Tower Strategy	4.10	Blanket	0.64
15	Times 50%	\$ 81,888,286	line 14 * 50%	Substation Rebuilds	3.95	New Business	0.61
16	Forecasted Plant	\$ 94,116,015	line 13 + line 15	Reliability Criteria Compliance	2.86	Public Requirements	0.55
17				Other Statutory/Regulatory	2.33	Substation Circuit Breaker / Reclose	0.54
18				RTU Strategy	2.30	Subtransmission Line Removal	0.36
19				Overhead Line Refurbishment Program - System Capacity & Performance	2.25	Substation Indoor Substation	0.25
20				NY Inspection Projects	1.92	Wood Pole	0.21
21				U-Series Relay Strategy	1.66	3rd Party Attachments	0.15
22				Circuit Breaker Replacement Strategy	0.90	Reliability	0.15
23				Clay Station Rebuild	0.90	Subtransmission Line Removal	0.10
24				Digital Fault Recorder Strategy	0.84	Substation Capacitor & Switch	0.07
25				Relay Replacement Strategy	0.71	Substation Power Transformer	0.04
26				Battery Strategy	0.63	Recloser Application	0.01
27				Load	0.79	Reserve	(3.85)
28				Steel Tower Strategy	0.13		
29				3A/3B Tower Strategy	0.04		
30				Reserve	(19.62)		
31				TOTAL	132.0		44.0

Resource:

Niagara Mohawk's filing, Case 06-M-0878, filed on February 7, 2011 broken down as shown below:

	CY2011 (\$m)
Transmission	132.0
Sub-Transmission	44.0
Distribution	233.0
Total	409.0

** Due to timing, this number is an estimate as FF1 has not yet been completed at time of filing. The source of the data is Plant Accounting records.

Shading denotes an input


Line No.	Reg Account	Jan-2011 (a)	Feb-2011 (b)	Mar-2011 (c)	2011 1st QTR FF1 TOTAL (d)	Jan-2010 (e)	Feb-2010 (f)	Mar-2010 (g)	2010 1st QTR FF1 TOTAL (h)	2011 o(u) 2010 (i) (d - h)
1	Transmission Expenses-O&M									
2	Trans Oper-Supervision & Eng	560000	163,018.05	(29,346.89)	(78,661.10)	55,010.06	52,840.66	364,125.14	308,032.71	724,998.51 (669,988.45)
3	Trans Oper-Load Dispatching	561000 *	-	-	-	-	-	-	-	-
4	Ld Disptch-Mon & Oper Tran Sys	561200 *	-	-	-	-	-	-	-	-
5	Schd, Sys Cntrl & Dispatch Srv	561400 *	-	-	-	-	-	-	-	-
6	Reliab, Plan & Standards Dev	561500 *	-	-	-	-	-	-	-	-
7	Transmission Service Studies	561600 *	-	-	-	-	-	-	-	-
8	Gen Interconnection Studies	561700 *	-	-	-	-	-	-	-	-
9	Reliab, Plan & Stndrd Dev Serv	561800 *	-	-	-	-	-	-	-	-
10	Trans Oper-Substations	562000	231,483.74	422,083.85	415,158.42	1,068,726.01	340,335.92	275,743.40	273,827.78	889,907.10 178,818.91
11	Trans Oper-Overhead Lines	563000	294,006.75	393,422.96	440,827.12	1,128,256.83	265,720.12	207,920.59	530,299.48	1,003,940.19 124,316.64
12	Trans Oper-Underground Lines	564000	734.66	1,404.97	4,755.13	6,894.76	1,244.05	1,145.62	1,261.25	3,650.92 3,243.84
13	Trans Oper-Wheeling	565000	-	-	1,500.00	1,500.00	15,577.92	16,144.18	17,711.62	49,433.72 (47,933.72)
14	Trans Oper-Misc Expenses	566000	4,831,143.72	(333,984.76)	(1,107,902.22)	3,389,256.74	687,541.47	875,508.22	1,223,695.51	2,786,745.20 602,511.54
15	Trans Oper-Rents	567000	1,150,900.93	854,637.44	862,271.95	2,867,810.32	827,290.55	869,633.65	828,971.11	2,525,895.31 341,915.01
16	Oper Transmission Facilities		6,671,287.85	1,308,217.57	537,949.30	8,517,454.72	2,190,550.69	2,610,220.80	3,183,799.46	7,984,570.95 532,883.77
17	Trans Maint-Supervision & Eng	568000 568000	\$84,004	\$229,275	\$384,516	697,794.92	158,380.59	154,782.13	179,413.06	492,575.78 205,219.14
18	Trans Maint-Buildings	569000 569000	\$736	\$4,876	\$1,057	6,669.18	2,203.01	2,223.43	1,857.05	6,283.49 385.69
19	T Maint of Computer Hardware	569100 569100	\$21,347	\$13,204	\$182,283	216,833.00	16,745.64	-	-	16,745.64 200,087.36
20	T Maint of Computer Software	569200 569200	\$136,698	\$41,722	\$115,387	293,806.80	93,856.46	-	-	93,856.46 199,950.34
21	T Maint of Communication Equip	569300 569300	\$1,335	\$4,956	\$2,200	8,489.85	732.98	-	-	732.98 7,756.87
22	T Maint of Misc Reg Tran Plant	569400	-	-	-	-	-	-	-	-
23	Trans Maint-Substations	570000 570000	\$290,968	\$514,978	\$486,717	1,292,663.03	743,309.56	529,769.91	502,215.63	1,775,295.10 (482,632.07)
24	Trans Maint-Substation-Trouble	570010 570010	\$166,746	\$169,490	\$381,146	717,382.52	221,639.73	217,129.38	340,966.80	779,735.91 (62,353.39)
25	Trans Maint-Overhead Lines	571000 571000	\$616,605	\$756,410	\$1,297,357	2,670,371.07	1,115,257.16	1,651,248.84	348,081.07	3,114,587.07 (444,216.00)
26	Trans Maint-Switch-Unplanned	571010 571010	\$6,694	\$7,481	\$19,425	33,599.82	2,283.11	10,549.22	19,830.20	32,662.53 937.29
27	Trans Maint-Right of Way	571020 571020	\$670,656	\$480,938	\$699,593	1,851,186.55	1,753,979.04	1,265,523.66	1,430,425.97	4,449,928.67 (2,598,742.12)
28	Trans Maint-Underground Lines	572000 572000	\$59,674	\$8,448	\$109,694	177,816.46	3,314.41	21,064.99	29,210.48	53,589.88 124,226.58
29	Trans Maint-Misc Expenses	573000 573000	\$14,191	\$47,209	\$160,720	222,119.63	16,158.23	8,391.20	36,860.12	61,409.55 160,710.08
30	Maint Transmission Facilities		2,069,653.30	2,278,985.80	3,840,093.73	8,188,732.83	4,127,859.92	3,860,682.76	2,888,860.38	10,877,403.06 (2,688,670.23)
31	Subtotal Transmission Expenses-O&M		8,740,941.15	3,587,203.37	4,378,043.03	16,706,187.55	6,318,410.61	6,470,903.56	6,072,659.84	18,861,974.01 (2,155,786.46)

* Per the formula, these accounts are excluded from the calculation

Source:
 PeopleSoft
 Company Niagara Mohawk
 Regulatory Accounts 560000 - 574000

Niagara Mohawk Power Corporation
Total FERC Account 105 - Plant Held For Future Use

Workpaper 10
Page 1 of 1

 Shading denotes an input

<u>Line No.</u>		<u>Source:</u>	<u>2010</u>
1	Transmission Plant Held for Future Use	FF1 pg 214	 \$0.00

NOTE: The property vintage will be provided for any values shown on this workpaper

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.200 - Misc. General - Environmental
Attachment H, Section 9.2

 Shading denotes an input

Transmission specific Electric Environmental Remediation Expense
as recorded in NMPC's internal Account 930.200

<u>Line No.</u>	<u>Source:</u>	<u>2010</u>
1	Transmission related Environmental Costs Claimed	\$0.00
2	Regulatory Account	Amount
3	930200	\$ 13,055,876
	FF1 335.10b	

Query:

PeopleSoft
Company Niagara Mohawk
Regulatory Account 930200
Segments all electric (TRAN and DIST)
Activities AG0100, AG0105, AG0110
A list of all Transmission Related Environmental Expenses claimed shall be provided.

Niagara Mohawk Power Corporation
Total NIMO Internal Account 930.210 - Misc. General - Research and Development
Attachment H, Section 9.2

 Shading denotes an input

Transmission specific Electric Research and Development Expense as recorded
in NMPC internal Account No. 930.210

<u>Line No.</u>	<u>Source:</u>	<u>2010</u>
1	Transmission Related R&D Expense	\$296,936
2	Regulatory Account	Amount
3	930210	\$ 2,474,429
	FF1 353.8f electric	

Query:

PeopleSoft

Company Niagara Mohawk

Regulatory Account 930210

Segments all electric (TRAN and DIST)

Expense Types all

A list of all Transmission Related Research and Development Expenses claimed shall be provided.

Niagara Mohawk Power Corporation
Billing Unit Summary

Shading denotes an input

Reason Code	Reference Number	2009 Dec	2010 Jan	2010 Feb	2010 Mar	2010 Apr	2010 May	2010 Jun	2010 Jul	2010 Aug	2010 Sep	2010 Oct	2010 Nov	Total Dec - Nov
Zone	1	1,072,488.69	1,078,733.26	990,923.70	1,045,687.03	927,806.49	950,183.85	1,026,209.65	1,141,464.77	1,130,235.04	986,870.42	972,126.38	976,256.57	12,298,985.850
Zone	2	641,531.53	660,798.46	587,798.25	588,842.24	539,330.99	572,952.29	590,259.96	702,602.71	660,240.50	572,209.17	562,755.63	570,666.02	7,249,987.760
Zone	3	418,559.77	429,371.46	386,580.91	358,473.31	322,376.17	367,366.48	377,131.96	443,955.19	431,578.96	376,673.07	345,206.94	352,956.73	4,610,230.930
Zone	4	904,183.59	932,458.27	820,521.33	813,530.14	731,390.83	841,897.81	907,608.80	1,095,466.62	1,003,103.00	861,831.83	779,366.20	795,731.34	10,487,089.753
Zone	29	189,731.55	183,915.85	165,135.79	164,329.05	144,952.97	155,319.16	167,774.48	197,183.18	191,185.27	163,611.73	162,093.02	171,403.95	2,056,636.007
Zone	31	68,660.48	72,477.01	64,696.78	57,481.21	45,259.83	44,185.97	42,780.18	50,356.87	48,646.38	43,881.50	48,447.14	54,384.86	641,258.223
	Total	3,295,155.610	3,357,754.309	3,015,656.756	3,028,342.981	2,711,117.277	2,931,905.564	3,111,765.035	3,631,029.341	3,464,989.157	3,005,077.714	2,869,995.312	2,921,399.467	37,344,188.523
X4	z1 HLFF	7,263.18	8,513.85	2,912.99	3,297.31	2,959.10	3,140.92	3,007.17	3,438.66	3,213.05	2,928.81	2,702.00	2,780.59	46,157.615
X4	z4 HLFF	23,500.69	22,496.88	644.76	589.95	498.28	538.29	618.30	703.96	661.18	548.79	532.75	583.83	51,917.655
	Total HLFF	30,763.864	31,010.729	3,557.749	3,887.265	3,457.383	3,679.201	3,625.463	4,142.621	3,874.229	3,477.594	3,234.754	3,364.418	98,075.270
LSEs are not paying station service														
X6	SS.1	536.89	513.23	459.13	480.00	411.12	402.07	402.50	401.97	438.74	382.85	378.93	403.44	5,210.86
X6	SS.2	409.06	431.01	390.06	400.38	307.83	294.05	283.49	288.18	292.42	283.06	351.92	347.99	4,079.45
X6	SS.3	14.07	14.31	12.83	14.26	744.05	718.59	13.31	353.67	512.13	13.27	599.19	486.89	3,496.54
X6	SS.4	508.61	576.45	684.46	698.23	881.65	854.21	567.96	537.06	562.46	582.69	516.23	690.24	7,660.24
X6	SS.5	1,006.07	139.98	20.60	560.56	1,010.75	1,056.71	809.11	151.60	105.41	103.46	799.71	668.68	6,432.62
X6	SS.6	118.75	126.88	118.98	96.96	52.76	38.79	22.34	22.64	22.20	26.94	59.60	90.74	797.58
X6	SS.7	277.54	646.05	19.99	318.92	812.21	787.63	470.81	94.21	62.71	174.86	300.91	472.26	4,438.10
X6	SS.8	435.83	467.45	421.79	469.46	412.82	380.95	379.06	378.64	370.95	357.76	375.82	382.76	4,833.31
X6	SS.9	146.80	148.41	143.51	174.73	174.38	184.88	181.78	202.54	177.41	177.32	192.69	175.39	2,079.85
X6	SS.10	1,144.89	1,289.65	1,158.33	1,076.88	885.81	837.59	796.02	858.65	994.33	3,393.39	4,289.61	1,715.25	18,440.38
X6	SS.11	237.10	245.97	265.93	204.90	-	150.39	144.86	34.97	6.49	20.46	97.34	142.54	1,550.94
X6	SS.12	313.16	313.43	301.68	264.53	213.13	192.28	221.72	269.38	237.84	207.47	220.63	241.81	2,997.06
X6	SS.13	1,134.16	1,199.88	1,467.01	1,334.10	1,155.12	1,322.30	984.75	1,053.09	1,749.43	982.06	1,048.42	1,509.18	14,939.50
X6	SS.14	940.80	1,202.85	802.93	764.27	694.51	703.30	1,071.16	1,138.77	730.35	797.11	787.84	664.84	10,298.73
X6	SS.15	2.96	2.98	2.68	2.97	2.93	2.99	2.95	3.01	2.99	2.87	3.00	2.93	35.26
X6	SS.16	82.05	61.38	76.30	76.50	69.42	66.39	65.23	69.91	68.65	65.93	67.99	73.10	842.86
X6	SS.17	-	-	-	-	-	-	-	-	-	-	-	61.22	61.22
X6	SS.18	1,818.43	2,146.12	1,860.43	2,641.79	2,445.52	2,181.05	1,242.34	2,003.96	2,450.06	2,414.06	2,576.01	2,647.71	26,427.47
X6	SS.19	-	-	-	-	-	-	-	-	-	-	-	-	-
X6	SS.20	1,038.79	1,821.93	961.36	923.08	677.85	-	901.20	1,191.30	1,116.97	1,137.43	1,065.09	864.04	11,699.01
X6	SS.21	-	-	-	-	-	-	-	-	0.02	0.09	-	0.07	0.18
X6	SS.22	0.20	-	0.12	0.06	0.08	-	0.04	-	-	-	-	0.49	0.98
X6	SS.23	70.52	71.24	63.31	72.10	64.87	59.90	55.00	59.64	65.30	52.24	55.78	58.60	748.49
X6	SS.24	241.68	249.64	225.40	234.95	213.93	210.91	204.42	200.27	196.07	189.88	209.00	216.93	2,593.08
X6	SS.25	5.77	6.01	6.83	6.48	4.86	3.51	2.63	2.58	2.63	3.01	5.26	6.82	56.38
X6	SS.26	83.34	4.22	63.69	117.26	33.74	105.73	138.96	77.11	73.47	71.99	-	-	769.50
X6	SS.27	63.66	249.37	134.07	101.43	206.29	190.91	24.87	24.30	73.55	114.97	101.89	140.12	1,425.41
X6	SS.28	755.94	1,060.42	975.27	308.62	100.77	656.99	928.47	752.68	807.88	220.19	588.44	947.52	8,103.17
X6	SS.29	1,589.89	986.55	1,300.85	2,447.96	342.74	151.90	117.48	501.05	232.48	605.78	856.48	635.00	9,768.15
X6	SS.30	99.68	106.05	89.77	83.34	74.95	80.31	86.81	74.49	76.66	71.75	79.18	73.47	996.46
X6	SS.31	3,989.98	-	134.00	-	-	-	-	-	-	-	743.45	5,263.41	10,130.85
Total X6		17,066.611	14,081.419	12,161.302	13,874.718	11,994.087	11,634.326	10,119.262	10,745.654	11,429.588	12,452.881	16,370.386	18,983.407	160,913.641

Shading denotes an input

Reason Code	Reference Number	2009 Dec	2010 Jan	2010 Feb	2010 Mar	2010 Apr	2010 May	2010 Jun	2010 Jul	2010 Aug	2010 Sep	2010 Oct	2010 Nov	Total Dec - Nov	
300000 Series PTIDs															
X1	A.1	3,390.78	3,662.08	3,322.82	2,907.52	2,250.66	2,173.82	2,125.44	2,443.99	2,357.50	2,002.94	2,279.92	2,584.26	31,501.71	X1
X1	A.2	43,463.33	45,392.15	38,971.11	37,431.27	35,046.94	35,279.21	34,352.58	36,671.52	36,215.26	35,286.34	38,121.21	40,715.15	456,946.07	X1
X1	A.3	16,856.43	18,779.08	18,433.83	13,652.65	3,943.91	2,132.47	1,751.80	2,631.73	2,544.35	1,208.94	3,567.47	7,587.11	93,089.76	X1
X1	A.4	36,384.99	39,593.61	36,851.05	39,318.14	34,178.15	34,382.25	37,534.72	36,208.64	34,847.31	34,539.70	38,145.81	37,196.97	439,181.34	X1
X1	B.1	50,005.85	52,728.59	48,238.29	50,615.90	47,395.42	48,757.04	43,481.23	52,517.84	46,686.94	44,430.44	46,990.11	45,461.71	577,309.35	X1
X1	B.2	41,219.32	42,546.08	35,647.97	34,635.79	32,573.26	35,251.97	34,756.65	37,504.11	35,763.90	33,318.41	34,827.46	38,639.82	436,684.75	X1
X1	B.3	11,696.02	13,929.96	13,148.13	7,739.47	234.78	667.53	2,005.75	5,502.33	4,477.20	401.90	-	1,797.69	61,600.74	X1
X1	C.1	6,785.47	7,166.09	6,373.03	6,367.42	5,308.09	5,746.52	5,286.46	6,399.82	6,123.23	5,281.37	5,519.86	5,536.59	71,893.94	X1
X1	C.2	20,086.26	21,088.98	17,878.96	17,361.52	15,319.34	14,718.37	14,314.43	15,822.88	15,011.48	14,042.28	16,111.08	18,411.65	200,167.21	X1
X1	C.3	5,750.73	6,142.10	5,568.93	3,257.66	485.87	351.27	342.52	896.36	789.13	167.38	620.47	1,883.78	26,256.19	X1
X3	C.4	811.19	660.66	657.05	619.46	570.68	526.78	477.02	554.81	571.34	486.94	493.16	525.49	6,954.58	X3
X3	C.5	-	0.01	0.04	23.53	-	0.13	0.18	-	1.64	39.18	0.33	-	65.03	X3
X4	D.1	2,914.75	3,026.17	2,591.09	2,798.60	2,588.32	2,571.00	2,420.78	2,587.50	2,438.83	2,493.36	2,808.12	3,017.97	32,256.48	X4
X4	D.2	2,171.49	2,250.97	2,040.83	1,482.78	811.65	933.32	1,201.08	1,615.54	1,413.78	857.02	704.38	1,033.97	16,516.81	X4
X3	D.3	-	1.73	-	0.10	0.02	-	-	0.08	-	-	6.30	-	8.23	X3
X3	D.4	1.76	7.84	-	-	-	-	-	0.14	0.09	-	8.41	-	18.23	X3
X3	D.5	216.65	228.96	229.60	208.06	110.90	78.37	70.50	79.89	81.39	75.14	100.30	135.41	1,615.18	X3
X5	D.6	397.71	144.68	-	9.82	20.87	116.13	421.79	54.26	81.22	-	315.74	168.86	1,731.07	X5
X5	D.7	821.73	790.64	697.36	709.75	224.60	22.24	-	334.61	76.68	-	-	264.52	3,942.13	X5
X5	D.8	276.00	814.43	613.56	283.56	-	235.74	223.34	91.61	155.08	106.54	133.97	-	2,933.83	X5
X1	E.1	1,310.40	1,423.11	1,181.92	1,169.34	1,098.15	1,221.79	740.29	1,216.50	1,116.50	1,372.92	1,419.34	1,334.92	14,605.18	X1
X1	E.2	8,505.95	8,844.20	7,365.90	7,654.95	7,314.76	7,807.70	7,527.93	8,083.25	7,853.65	7,761.92	8,192.96	8,041.96	94,955.13	X1
X1	E.3	698.04	640.10	645.46	450.68	253.38	315.20	2,665.91	2,741.92	4,535.53	4,093.09	2,609.97	2,346.57	21,995.86	X1
X1	E.4	3,199.19	3,198.67	3,460.97	2,559.17	910.61	562.01	907.34	1,227.76	1,195.65	449.57	630.96	1,692.12	19,994.02	X1
X1	F.1	31,194.54	33,655.10	30,133.28	24,835.56	16,968.26	13,849.91	12,494.89	15,250.84	14,380.60	13,113.10	18,615.50	22,478.18	246,969.76	X1
Total 300000 Series		288,158.554	306,715.982	274,051.172	256,092.680	207,608.598	207,700.761	205,102.625	230,437.944	218,718.261	201,528.471	222,222.830	240,854.666	2,859,192.544	

Reason Code Key

- X1 included NYPA, NYMPA, Jamestown and Misc Villages (some of which are NYPA)
- X2 no longer applicable - referred to year in which some municipals converted to the TSC rate
- X3 reported not billed
- X4 excluded - in WR
- X5 Athens
- X6 Disputed Station Service

Reason Code	Dec - Nov Total
X1	2,793,150.989
X2	0.000
X3	8,661.247
X4	48,773.286
X5	8,607.022
X6	160,913.641
Total	3,020,106.185

Line No.	2010 UPDATE				Source:				
	2009								
1									
2	9.2(d) The Annual True-Up (ATU) shall equal (1) the difference between the Actual Transmission Revenue Requirement and the Prior Year								
3	Transmission Revenue Requirement, plus (2) the difference between the Actual Scheduling, System Control and Dispatch costs								
4	and Prior Year Scheduling, System Control and Dispatch costs, less (3) the difference between the Actual Billing Units and the Prior Year								
5	Billing Units multiplied by the Prior Year Unit Rate, plus (4) Interest on the net differences.								
6		ORIGINAL	REVISED	Billing Adjustment					
7	(1) Revenue Requirement (RR) of rate effective July 1 of prior year	\$274,084,485	\$274,084,485		Schedule 4, Line 1, Col (d)				
8	Less: Annual True-up (ATU) from rate effective July 1 of prior year	\$4,555,970	\$4,555,970		Schedule 4, Line 1, Col (c)				
9	Prior Year Transmission Revenue Requirement	\$269,528,515	\$269,528,515		Line 7 - Line 8				
10									
11	Actual Transmission Revenue Requirement	\$250,606,591	\$248,236,337	\$2,370,254	Schedule 4, Line 2, Col (a)				
12	Difference	(\$18,921,924)	(\$21,292,178)	\$2,370,254	Line 11 - Line 9				
13									
14	(2) Prior Year Scheduling, System Control and Dispatch costs (CCC)	\$6,056,721	\$6,056,721		Schedule 4, Line 1, Col (e)				
15	Actual Scheduling, System Control and Dispatch costs (CCC)	\$6,345,322	\$6,345,322		Schedule 4, Line 2, Col (e)				
16	Difference	\$288,601	\$288,601		Line 15 - Line 14				
17									
18	(3) Prior Year Billing Units (MWH)	36,954,476	36,954,476		Schedule 4, Line 1, Col (f)				
19	Actual Billing Units	35,134,660	35,134,660		Schedule 4, Line 2, Col (f)				
20	Difference	1,819,816	1,819,816		Line 18 - Line 19				
21	Prior Year Indicative Rate	7.58	7.58		Schedule 4, Line 1, Col (g)				
22	Billing Unit True-Up	\$13,795,496	\$13,795,496		Line 20 * Line 21				
23									
24	Total Annual True-Up before Interest	(\$4,837,827)	(\$7,208,081)	\$2,370,254	(Line 12 + Line 16 + Line 22)				
25	LTD Rate 6 month phase plus current	(\$3,167,691)	(\$3,167,691)		Wkpp 14 - Per Settlement ATU Line 27, Col (a)				
26	Total Annual True-Up before Interest	(\$8,005,519)	(\$10,375,772)	\$2,370,254	(Line 24 + Line 25)				
27									
28	(4) 2009 Interest	\$ (43,430)	\$ (56,289)	\$ 12,859	Line 57				
29	2010 Interest				Included in filing				
30	Annual True-up RR Component	(\$8,048,949)	(\$10,432,061)	\$2,383,112	Billing Adjmt incl in Schedule 10, Line 1				
31									
32	Interest Calculation per 18 CFR Section 35.19a								
33	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
34	Quarters	Annual Interest Rate	Accrued Prin & Int. @ Beg Of Period	Monthly (Over)/Under Recovery	Days in Period	Period Days	Multiplier	Accrued Prin & Int. @ End Of Period	Accrued Int. @ End Of Period
35									
36									
37									
38	3rd QTR '09		0		92	92	1.0000	\$0	\$0
39	July	3.25%		(864,648)	31	92	1.0082	(\$871,738)	(\$7,090)
40	August	3.25%		(864,648)	31	61	1.0054	(\$869,317)	(\$4,669)
41	September	3.25%		(864,648)	30	30	1.0027	(\$866,982)	(\$2,335)
42									
43	4th QTR '09		(2,608,037)		92	92	1.0000	(\$2,608,037)	\$0
44	October	3.25%		(864,648)	31	92	1.0082	(\$871,738)	(\$7,090)
45	November	3.25%		(864,648)	30	61	1.0054	(\$869,317)	(\$4,669)
46	December	3.25%		(864,648)	31	31	1.0028	(\$867,069)	(\$2,421)
47									
48	1st QTR '10		(5,216,160)		91	91	1.0000	(\$5,216,160)	\$0
49	January	3.25%		(864,648)	31	91	1.0081	(\$871,651)	(\$7,004)
50	February	3.25%		(864,648)	29	60	1.0053	(\$869,230)	(\$4,583)
51	March	3.25%		(864,648)	31	31	1.0028	(\$867,069)	(\$2,421)
52									
53	2nd QTR '10		(7,824,110)		91	91	1.0000	(\$7,824,110)	\$0
54	April	3.25%		(864,648)	30	91	1.0081	(\$871,651)	(\$7,004)
55	May	3.25%		(864,648)	31	61	1.0054	(\$869,317)	(\$4,669)
56	June	3.25%		(864,648)	30	30	1.0027	(\$866,982)	(\$2,335)
57									
58									
59	Total (over)/under Recovery			(\$10,375,772) (line 26)					(\$56,289)

Niagara Mohawk Power Corporation
Billing Unit Reconciliation

Workpaper 15
Page 1 of 1

Line No.	Comment	2010	
		Schedule 12	TOL File (X1)
1	Totals per filing	2,805,582	2,793,151
2	Overages	(3,018)	
3	Unaccounted for Energy (UFE) not billed		10,349
4	Other and Rounding		(936)
5	Reconciliation	2,802,564	2,802,564

Niagara Mohawk Power Corporation
NYPSC §18-a Assessments

Breakdown of FF1 Page 351, Line 1, Column h

Line No.	Month	General Assessment Expense (a)	Temporary Assessment Expense (b)	Deferrals on Over/Under Collection of the ISAS (c)	Reimbursements on Prior Year Assessments (d)	Other (e)	TOTAL (f)	
1	Jan-2010	649,806	6,671,561	609,140			7,930,506	
2	Feb-2010	649,806	6,671,561	(58,443)			7,262,924	
3	Mar-2010	649,806	6,671,561	(296,574)			7,024,793	
4	Apr-2010	720,873	6,722,035	(708,489)			6,734,419	
5	May-2010	720,873	6,722,035	(900,018)			6,542,890	
6	Jun-2010	720,873	6,722,035	(188,820)			7,254,088	
7	Jul-2010	720,873	6,722,035	(515,109)			6,927,799	
8	Aug-2010	720,873	6,722,035	906,113			8,349,021	
9	Sep-2010	720,873	(1,688,757)	10,718,534			9,750,650	
10	Oct-2010	623,989	5,320,237	1,054,224			6,998,450	
11	Nov-2010	623,989	5,320,237	852,929			6,797,154	
12	Dec-2010	623,989	5,320,237	1,484,673		1,805	7,430,704	
13	CY2010 Total	8,146,620	67,896,811	12,958,160	-	1,805	89,003,397 1\	
14	50% of NY PSC Regulatory Expense (Line 13, column a + column e)							8,148,425
15	18a Charges (Temporary Assessment) (Line 13, column b + column c)							80,854,971

Notes:

ISAS = Incremental State Assessment Surcharge (total general + temporary assesement expense above base rate allowance)

1\ agrees to FERC Form 1 page 351 line 1 column h

Attachment B

**Monthly Transmission Owner Load (TOL)
For the 12 months of December 2009 through November 2010**

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

December-2009

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
2	Dec-09	641,531,529	-21,098,411							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
BB1			289,800,704	7,200,867	305,971,622	-14,904,659	-5.0	291,066,963	291,066.988	
BB2			8,198,677	0	8,940,948	-122,420	-1.0	8,818,528	8,818.528	
BB3			197,815	0	215,954	-2,899	-1.0	213,055	213.055	
BB4			7,704,311	0	8,411,191	-115,166	-1.0	8,296,025	8,296.025	
BB5			50,648,647	0	53,860,914	-737,479	-1.0	53,123,435	53,123.435	
BB6			10,067,468	0	10,869,898	-148,830	-1.0	10,721,068	10,721.068	
BB7			1,914,276	0	2,085,229	-28,549	-1.0	2,056,680	2,056.680	
BB8			1,662,264	0	1,814,768	-24,845	-1.0	1,789,923	1,789.923	
BB9			1,994,039	0	2,170,396	-29,721	-1.0	2,140,675	2,140.675	
BB10			5,687,415	0	6,197,380	-84,848	-1.0	6,112,532	6,112.532	
BB11			6,671,035	0	7,283,122	-99,717	-1.0	7,183,405	7,183.405	
BB12			323,407	0	345,885	-4,713	-1.0	341,172	341.172	
BB13			161,420	0	176,231	-2,376	-1.0	173,855	173.855	
BB14			195,510	0	213,442	-2,922	-1.0	210,520	210.520	
BB15			1,091,461	0	1,160,790	-15,902	-1.0	1,144,888	1,144.888	
BB16			25,143,808	0	27,331,622	-374,218	-1.0	26,957,404	26,957.404	
BB17			5,757,268	0	6,260,898	-85,731	-1.0	6,175,167	6,175.167	
BB18			1,707,049	0	1,863,679	-25,524	-1.0	1,838,155	1,838.155	
BB19			205,725	0	224,115	-3,048	-1.0	221,067	221.067	
BB20			1,511,346	0	1,643,851	-22,506	-1.0	1,621,345	1,621.345	
BB21			12,253	0	13,347	0	0.0	13,347	13.347	
BB22			9,910,625	0	10,403,686	-142,445	-1.0	10,261,241	10,261.241	
BB23			26,337,603	0	28,153,166	-385,478	-1.0	27,767,688	27,767.688	
BB24			1,810,976	0	1,976,814	-27,074	-1.0	1,949,740	1,949.740	
BB25			7,463,329	0	8,142,071	-111,479	-1.0	8,030,592	8,030.592	
BB26			12,735,960	0	13,834,338	-189,424	-1.0	13,644,914	13,644.914	
BB27			85,088	0	92,907	-1,244	-1.0	91,663	91.663	
BB28			4,062,775	0	4,358,104	-197,089	-5.0	4,161,015	4,161.015	
BB29			1,854,882	0	1,997,136	-111,947	-6.0	1,885,189	1,885.189	
BB30			233,856	0	240,346	-3,248	-1.0	237,098	237.098	
BB31			309,181	0	317,442	-4,284	-1.0	313,158	313.158	
BB32			1,120,002	0	1,149,906	-15,744	-1.0	1,134,162	1,134.162	
BB33			929,052	0	953,873	-13,071	-1.0	940,802	940.802	
BB34			2,964	0	2,964	0	0.0	2,964	2.964	
BB35			81,180	0	83,432	-1,378	-2.0	82,054	82.054	
BB36			0	0	0	0	0.0	0	0.000	
BB37			1,795,860	0	1,843,557	-25,124	-1.0	1,818,433	1,818.433	
BB38			0	0	0	0	0.0	0	0.000	
BB39			1,025,950	0	1,053,245	-14,457	-1.0	1,038,788	1,038.788	
BB40			0	0	0	0	0.0	0	0.000	
BB41			126,026	0	137,560	-1,899	-1.0	135,661	135.661	
BB42			2,183,090	0	2,334,660	-31,962	-1.0	2,302,698	2,302.698	
BB43			125,526	0	137,024	-1,833	-1.0	135,191	135.191	
BB44			1,627,624	0	1,774,365	-24,304	-1.0	1,750,061	1,750.061	
BB45			2,859,098	0	3,121,415	-42,749	-1.0	3,078,666	3,078.666	
BB46			5,501,895	0	5,772,290	-79,034	-1.0	5,693,256	5,693.256	
BB47			425,711	0	464,783	-6,367	-1.0	458,416	458.416	
BB48			3,968,879	0	4,333,037	-59,330	-1.0	4,273,707	4,273.707	
BB50			1,644,947	0	1,795,881	-24,586	-1.0	1,771,295	1,771.295	
BB51			6,683,298	0	7,289,979	-99,819	-1.0	7,190,160	7,190.160	
BB52			725,201	0	791,733	-10,836	-1.0	780,897	780.897	
BB53			61,990	0	67,674	-926	-1.0	66,748	66.748	
BB54			2,210,323	0	2,413,072	-33,026	-1.0	2,380,046	2,380.046	
BB55			2,931,540	0	3,200,506	-43,818	-1.0	3,156,688	3,156.688	
BB57			744	0	744	0	0.0	744	0.744	
BB58			4,578	0	4,737	0	0.0	4,737	4.737	
BB59			16,341	0	17,448	-23	0.0	17,425	17.425	
BB60			1,704,324	0	1,860,688	-25,474	-1.0	1,835,214	1,835.214	
B1			52,013,360	0	52,538,738	-2,532,891	-5.0	50,005,847	50,005.847	
B2			0	0	41,219,317	0	0.0	41,219,317	41,219.317	
B3			0	0	11,696,020	0	0.0	11,696,020	11,696.020	
		Zone Total	575,229,676	7,200,867	662,629,940	-21,098,436		641,531,504	641,531.529	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

December-2009

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
3	Dec-09	418,559,768	4,734,546							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
CC1			201,556,869	37,242,463	179,922,063	6,650,851	4.0	186,572,914	186,572.902	
CC2			6,863,926	0	7,493,688	-102,598	-1.0	7,391,090	7,391.090	
CC3			218,467	0	238,525	-3,275	-1.0	235,250	235.250	
CC4			5,204,230	0	5,680,676	-77,777	-1.0	5,602,899	5,602.899	
CC5			28,452,831	0	30,136,323	-412,628	-1.0	29,723,695	29,723.695	
CC6			11,988,259	0	12,862,688	-176,116	-1.0	12,686,572	12,686.572	
CC7			13,621,175	0	14,057,643	-192,474	-1.0	13,865,169	13,865.169	
CC8			2,061,657	0	2,250,827	-30,817	-1.0	2,220,010	2,220.010	
CC9			769,243	0	839,846	-11,510	-1.0	828,336	828.336	
CC10			11,832,325	0	12,816,044	-175,468	-1.0	12,640,576	12,640.576	
CC11			4,589,398	0	5,010,487	-68,612	-1.0	4,941,875	4,941.875	
CC13			74,328	0	81,144	-1,115	-1.0	80,029	80.029	
CC14			183	0	199	0	0.0	199	0.199	
CC15			3,504,350	0	3,822,690	-52,354	-1.0	3,770,336	3,770.336	
CC16			166,509	0	181,792	-2,499	-1.0	179,293	179.293	
CC17			13,072,974	0	13,980,546	-191,426	-1.0	13,789,120	13,789.120	
CC18			730,824	0	797,880	-10,927	-1.0	786,953	786.953	
CC19			5,872,860	0	6,257,380	-85,664	-1.0	6,171,716	6,171.716	
CC20			238,518	0	260,417	-3,576	-1.0	256,841	256.841	
CC21			1,164,230	0	1,271,043	-17,391	-1.0	1,253,652	1,253.652	
CC22			14,684	0	16,000	0	0.0	16,000	16.000	
CC23			3,608,719	0	3,849,622	-52,713	-1.0	3,796,909	3,796.909	
CC24			18,332,429	0	19,516,378	-267,219	-1.0	19,249,159	19,249.159	
CC25			1,008,196	0	1,100,071	-15,060	-1.0	1,085,011	1,085.011	
CC26			9,407,758	0	10,263,287	-140,518	-1.0	10,122,769	10,122.769	
CC27			10,060,354	0	10,878,980	-148,941	-1.0	10,730,039	10,730.039	
CC28			0	0	0	0	0.0	0	0.000	
CC29			11,995	0	13,116	0	0.0	13,116	13.116	
CC30			3,731,801	0	4,036,788	118,026	3.0	4,154,814	4,154.814	
CC31			8,243,584	0	8,530,882	267,782	3.0	8,798,664	8,798.664	
CC32			69,216	0	71,307	-790	-1.0	70,517	70.517	
CC33			238,704	0	245,125	-3,445	-1.0	241,680	241.680	
CC34			484,091	0	528,513	-7,216	-1.0	521,297	521.297	
CC35			5,177	0	5,772	0	0.0	5,772	5.772	
CC36			3,133	0	3,307	0	0.0	3,307	3.307	
CC37			797,106	0	867,182	-11,868	-1.0	855,314	855.314	
CC38			2,327,851	0	2,541,434	-34,788	-1.0	2,506,646	2,506.646	
CC39			146,779	0	150,701	-2,066	-1.0	148,635	148.635	
CC40			1,070,312	0	1,141,778	-15,645	-1.0	1,126,133	1,126.133	
CC41			408,851	0	446,369	-6,103	-1.0	440,266	440.266	
CC42			3,558,127	0	3,884,589	-53,196	-1.0	3,831,393	3,831.393	
CC44			1,463,759	0	1,597,970	-21,877	-1.0	1,576,093	1,576.093	
CC45			4,997,101	0	5,447,951	-74,595	-1.0	5,373,356	5,373.356	
CC46			785,901	0	857,997	-11,743	-1.0	846,254	846.254	
CC47			204,504	0	223,256	-3,026	-1.0	220,230	220.230	
CC48			82,297	0	84,495	-1,155	-1.0	83,340	83.340	
CC49			1,856,565	0	2,026,012	-27,745	-1.0	1,998,267	1,998.267	
CC50			2,807,732	0	3,065,347	-41,966	-1.0	3,023,381	3,023.381	
CC52			16,624	0	18,107	0	0.0	18,107	18.107	
CC53			1,182,346	0	1,290,823	-17,684	-1.0	1,273,139	1,273.139	
C1			6,470,495	0	6,535,841	249,633	4.0	6,785,474	6,785.474	
C2			0	0	20,086,255	0	0.0	20,086,255	20,086.255	
C3			0	0	5,750,728	0	0.0	5,750,728	5,750.728	
C4			747,720	0	787,338	23,852	3.0	811,190	811.190	
C5			0	0	0	0	0.0	0	0.000	
Zone Total			396,127,067	37,242,463	413,825,222	4,734,558		418,559,780	418,559.768	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

December-2009

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
4	Dec-09	904,183,588	-19,263,721							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
DD1			478,353,287	79,178,118	438,329,924	-12,012,816	-3.0	426,317,108	426,317.075	
DD2			13,189,248	0	14,399,383	-197,152	-1.0	14,202,231	14,202.231	
DD3			12,557	0	13,792	-106	-1.0	13,686	13.686	
DD4			9,020,710	0	9,848,371	-134,842	-1.0	9,713,529	9,713.529	
DD5			107,421,074	0	113,775,923	-1,557,807	-1.0	112,218,116	112,218.116	
DD6			15,816,547	0	17,083,097	-233,891	-1.0	16,849,206	16,849.206	
DD7			2,341,930	0	2,556,801	-35,004	-1.0	2,521,797	2,521.797	
DD8			2,372,850	0	2,575,796	-35,260	-1.0	2,540,536	2,540.536	
DD9			2,045,251	0	2,212,337	-30,296	-1.0	2,182,041	2,182.041	
DD10			22,763,311	0	24,803,980	-339,608	-1.0	24,464,372	24,464.372	
DD11			8,273,321	0	9,032,406	-123,690	-1.0	8,908,716	8,908.716	
DD12			23,664,123	0	24,333,480	-832,793	-4.0	23,500,687	23,500.687	
DD13			687,656	0	746,642	-10,235	-1.0	736,407	736.407	
DD14			93,584	0	102,178	-1,387	-1.0	100,791	100.791	
DD15			1,339,396	0	1,462,277	-20,024	-1.0	1,442,253	1,442.253	
DD16			49,320,492	0	52,272,784	-715,717	-1.0	51,557,067	51,557.067	
DD17			9,031,789	0	9,649,664	-132,124	-1.0	9,517,540	9,517.540	
DD18			15,663,940	0	16,600,100	-227,300	-1.0	16,372,800	16,372.800	
DD19			222,961	0	243,400	-3,290	-1.0	240,110	240.110	
DD20			2,392,640	0	2,612,161	-35,773	-1.0	2,576,388	2,576.388	
DD21			56,460	0	61,652	-744	-1.0	60,908	60.908	
DD22			3,494,874	0	3,692,766	-50,565	-1.0	3,642,201	3,642.201	
DD23			28,537,597	0	30,612,528	-419,142	-1.0	30,193,386	30,193.386	
DD24			2,140,817	0	2,322,280	-31,795	-1.0	2,290,485	2,290.485	
DD25			18,425,258	0	20,099,912	-275,219	-1.0	19,824,693	19,824.693	
DD26			17,640,643	0	19,134,125	-261,970	-1.0	18,872,155	18,872.155	
DD27			223,277	0	243,756	-3,286	-1.0	240,470	240.470	
DD28			4,334,874	0	4,656,477	-172,946	-4.0	4,483,531	4,483.531	
DD29			2,907,383	0	3,102,279	-108,927	-4.0	2,993,352	2,993.352	
DD30			62,848	0	64,547	-889	-1.0	63,658	63.658	
DD31			23,490,471	0	24,646,420	-337,452	-1.0	24,308,968	24,308.968	
DD32			1,223,907	0	1,288,773	-17,640	-1.0	1,271,133	1,271.133	
DD33			47,140	0	51,424	-744	-1.0	50,680	50.680	
DD34			310,995	0	339,533	-4,650	-1.0	334,883	334.883	
DD35			4,623,065	0	5,047,154	-69,101	-1.0	4,978,053	4,978.053	
DD36			6,008,169	0	6,458,854	-88,428	-1.0	6,370,426	6,370.426	
DD37			790,007	0	862,483	-11,809	-1.0	850,674	850.674	
DD38			9,852,547	0	10,756,538	-147,293	-1.0	10,609,245	10,609.245	
DD40			2,687,067	0	2,933,615	-40,170	-1.0	2,893,445	2,893.445	
DD41			10,469,724	0	11,407,983	-156,209	-1.0	11,251,774	11,251.774	
DD42			746,492	0	766,423	-10,483	-1.0	755,940	755.940	
DD43			1,570,035	0	1,611,960	-22,073	-1.0	1,589,887	1,589.887	
DD44			1,529,102	0	1,669,407	-22,859	-1.0	1,646,548	1,646.548	
DD45			619,026	0	674,772	-9,238	-1.0	665,534	665.534	
DD46			4,689,988	0	5,120,307	-70,104	-1.0	5,050,203	5,050.203	
DD47			3,289,946	0	3,591,792	-49,172	-1.0	3,542,620	3,542.620	
DD49			1,858,327	0	2,013,873	-27,579	-1.0	1,986,294	1,986.294	
DD50			9,831,878	0	10,733,969	-146,956	-1.0	10,587,013	10,587.013	
D1			0	0	2,914,745	0	0.0	2,914,745	2,914.745	
D2			0	0	2,171,486	0	0.0	2,171,486	2,171.486	
D3			0	0	0	0	0.0	0	0.000	
D4			1,525	0	1,567	192	11.0	1,759	1.759	
D5			212,148	0	223,395	-6,745	-3.0	216,650	216.650	
D6			399,179	0	403,218	-5,506	-1.0	397,712	397.712	
D7			824,709	0	832,975	-11,245	-1.0	821,730	821.730	
D8			277,028	0	279,825	-3,826	-1.0	275,999	275.999	
		Zone Total	927,203,173	79,178,118	923,447,309	-19,263,688		904,183,621	904,183.588	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

December-2009

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
29	Dec-09	189,731,550	-7,669,012							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total -load mod w/losses + unaccounted	Mwh to NYISO	
EE1			98,408,916	311,532	106,746,983	-6,270,499	-6.0	100,476,484	100,476.482	
EE2			1,701,626	0	1,857,755	-25,425	-1.0	1,832,330	1,832.330	
EE3			3,600	0	3,827	0	0.0	3,827	3.827	
EE4			1,294,327	0	1,413,076	-19,345	-1.0	1,393,731	1,393.731	
EE5			4,642,502	0	5,021,539	-68,757	-1.0	4,952,782	4,952.782	
EE6			5,652,220	0	6,131,277	-83,957	-1.0	6,047,320	6,047.320	
EE7			335,242	0	365,999	-5,031	-1.0	360,968	360.968	
EE8			5,973,556	0	6,488,062	-88,836	-1.0	6,399,226	6,399.226	
EE9			1,829,023	0	1,985,231	-27,181	-1.0	1,958,050	1,958.050	
EE10			2,381,565	0	2,579,192	-35,313	-1.0	2,543,879	2,543.879	
EE11			1,289,359	0	1,407,171	-19,259	-1.0	1,387,912	1,387.912	
EE12			10,057	0	10,997	0	0.0	10,997	10.997	
EE13			1,561,745	0	1,670,402	-22,862	-1.0	1,647,540	1,647.540	
EE14			214,209	0	232,576	-3,171	-1.0	229,405	229.405	
EE15			340,163	0	371,370	-5,097	-1.0	366,273	366.273	
EE16			314,725	0	343,590	-4,712	-1.0	338,878	338.878	
EE17			340,784	0	372,059	-5,097	-1.0	366,962	366.962	
EE18			44,850	0	48,959	-744	-2.0	48,215	48.215	
EE19			1,164	0	1,164	0	0.0	1,164	1.164	
EE20			5,492,264	0	5,794,900	-79,350	-1.0	5,715,550	5,715.550	
EE21			1,410,766	0	1,512,516	-20,708	-1.0	1,491,808	1,491.808	
EE23			707,255	0	771,736	-10,586	-1.0	761,150	761.150	
EE24			292,705	0	319,557	-4,395	-1.0	315,162	315.162	
EE25			12,664	0	13,795	0	0.0	13,795	13.795	
EE26			2,014,973	0	2,154,897	-29,501	-1.0	2,125,396	2,125.396	
EE27			4,904,069	0	5,225,070	-71,548	-1.0	5,153,522	5,153.522	
EE28			2,063,426	0	2,221,431	-30,426	-1.0	2,191,005	2,191.005	
EE29			4,125,204	0	4,499,666	-61,618	-1.0	4,438,048	4,438.048	
EE30			971,729	0	1,060,876	-14,529	-1.0	1,046,347	1,046.347	
EE31			1,492,107	0	1,612,732	-102,503	-7.0	1,510,229	1,510.229	
EE32			4,135,980	0	4,391,725	-257,954	-6.0	4,133,771	4,133.771	
EE33			512,952	0	535,168	-31,892	-6.0	503,276	503.276	
EE34			886,804	0	956,906	-55,869	-6.0	901,037	901.037	
EE35			98,612	0	101,135	-1,458	-1.0	99,677	99.677	
EE36			3,940,200	0	4,045,389	-55,405	-1.0	3,989,984	3,989.984	
EE37			2,370,915	0	2,588,463	-35,441	-1.0	2,553,022	2,553.022	
EE38			1,357,481	0	1,482,035	-20,277	-1.0	1,461,758	1,461.758	
EE39			645,030	0	699,429	-9,597	-1.0	689,832	689.832	
EE40			152,285	0	166,252	-2,259	-1.0	163,993	163.993	
EE41			1,114,036	0	1,216,246	-16,645	-1.0	1,199,601	1,199.601	
EE43			773,929	0	844,930	-11,573	-1.0	833,357	833.357	
EE44			1,044,084	0	1,139,884	-15,598	-1.0	1,124,286	1,124.286	
EE45			346,640	0	378,434	-5,181	-1.0	373,253	373.253	
EE46			5,671	0	6,409	0	0.0	6,409	6.409	
EE47			13,825	0	14,588	-4	0.0	14,584	14.584	
EE48			935,569	0	1,021,423	-13,978	-1.0	1,007,445	1,007.445	
EE49			1,483,260	0	1,619,346	-22,173	-1.0	1,597,173	1,597.173	
EE51			144,376	0	157,620	-2,146	-1.0	155,474	155.474	
EE52			76,188	0	83,193	-1,110	-1.0	82,083	82.083	
E1			0	0	1,310,395	0	0.0	1,310,395	1,310.395	
E2			0	0	8,505,954	0	0.0	8,505,954	8,505.954	
E3			0	0	698,044	0	0.0	698,044	698.044	
E4			0	0	3,199,189	0	0.0	3,199,189	3,199.189	
		Zone Total	169,864,632	311,532	197,400,562	-7,669,010		189,731,552	189,731.550	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

December-2009

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
31	Dec-09	68,660,484	-690,494							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
FF1			24,974,974	1,418,795	25,664,868	-315,243	-1.0	25,349,625	25,349.637	
FF2			487,474	0	532,212	-7,276	-1.0	524,936	524.936	
FF3			438,171	0	478,377	-6,560	-1.0	471,817	471.817	
FF4			943,428	0	1,029,992	-14,110	-1.0	1,015,882	1,015.882	
FF5			376,272	0	410,787	-5,623	-1.0	405,164	405.164	
FF6			71,305	0	77,853	-1,007	-1.0	76,846	76.846	
FF7			682,127	0	737,334	-10,106	-1.0	727,228	727.228	
FF8			57,439	0	62,710	-912	-1.0	61,798	61.798	
FF9			817,890	0	892,919	-12,217	-1.0	880,702	880.702	
FF10			144,258	0	157,496	-2,138	-1.0	155,358	155.358	
FF11			13,307	0	14,560	0	0.0	14,560	14.560	
FF12			1,072,623	0	1,164,542	-15,926	-1.0	1,148,616	1,148.616	
FF13			6,486	0	7,226	0	0.0	7,226	7.226	
FF14			10,243	0	11,203	-2	0.0	11,201	11.201	
FF15			80,516	0	87,910	-1,099	-1.0	86,811	86.811	
FF16			2,582	0	2,582	0	0.0	2,582	2.582	
FF17			30,180	0	32,991	-433	-1.0	32,558	32.558	
FF18			1,262	0	1,262	0	0.0	1,262	1.262	
FF19			595,252	0	649,876	-8,915	-1.0	640,961	640.961	
FF20			45,204	0	49,332	-744	-2.0	48,588	48.588	
FF21			1,673,815	0	1,827,397	-25,024	-1.0	1,802,373	1,802.373	
FF22			328,512	0	358,643	-4,902	-1.0	353,741	353.741	
FF23			0	0	0	0	0.0	0	0.000	
FF24			15,343	0	16,720	0	0.0	16,720	16.720	
FF25			564,990	0	616,835	-8,438	-1.0	608,397	608.397	
FF26			1,654,576	0	1,770,421	-24,238	-1.0	1,746,183	1,746.183	
FF27			88,975	0	97,125	-1,309	-1.0	95,816	95.816	
FF28			393,630	0	429,745	-5,874	-1.0	423,871	423.871	
FF30			276,860	0	302,257	-4,133	-1.0	298,124	298.124	
FF31			26,402	0	28,785	-312	-1.0	28,473	28.473	
FF32			121,004	0	132,112	-1,815	-1.0	130,297	130.297	
FF33			26,524	0	28,904	-448	-2.0	28,456	28.456	
FF34			186,765	0	203,674	-2,806	-1.0	200,868	200.868	
FF35			629	0	629	0	0.0	629	0.629	
FF37			2,241	0	2,481	0	0.0	2,481	2.481	
FF38			61,008	0	66,626	-846	-1.0	65,780	65.780	
F1			30,902,188	0	31,402,592	-208,050	-1.0	31,194,542	31,194.542	
		Zone Total	67,174,455	1,418,795	69,350,978	-690,506		68,660,472	68,660.484	
		Grand Total	3,082,913,976	125,377,351	3,372,007,021	-76,851,422		3,295,155,599	3,295,156	

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NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

January-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
2	Jan-10	660,798,458	-21,680,722							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
BB1			298,048,115	5,824,711	316,016,456	-14,867,300	-5.0	301,149,156	301,149.161	
BB2			7,913,699	0	8,629,977	-146,879	-2.0	8,483,098	8,483.098	
BB3			264,822	0	286,590	-4,865	-2.0	281,725	281.725	
BB4			7,518,368	0	8,208,185	-139,701	-2.0	8,068,484	8,068.484	
BB5			51,429,242	0	54,686,148	-930,700	-2.0	53,755,448	53,755.448	
BB6			10,132,968	0	10,936,935	-186,126	-2.0	10,750,809	10,750.809	
BB7			1,621,150	0	1,765,113	-30,030	-2.0	1,735,083	1,735.083	
BB8			1,642,930	0	1,793,676	-30,529	-2.0	1,763,147	1,763.147	
BB9			2,773,351	0	3,020,097	-51,394	-2.0	2,968,703	2,968.703	
BB10			8,689,567	0	9,390,479	-159,824	-2.0	9,230,655	9,230.655	
BB11			6,570,912	0	7,173,792	-122,095	-2.0	7,051,697	7,051.697	
BB12			327,795	0	350,553	-5,904	-2.0	344,649	344.649	
BB13			191,099	0	208,620	-3,551	-2.0	205,069	205.069	
BB14			180,303	0	196,842	-3,323	-2.0	193,519	193.519	
BB15			1,232,824	0	1,311,978	-22,333	-2.0	1,289,645	1,289.645	
BB16			25,880,427	0	28,139,230	-478,908	-2.0	27,660,322	27,660.322	
BB17			5,726,962	0	6,227,698	-105,995	-2.0	6,121,703	6,121.703	
BB18			1,809,625	0	1,975,660	-33,622	-2.0	1,942,038	1,942.038	
BB19			199,913	0	217,856	-3,750	-2.0	214,106	214.106	
BB20			1,471,172	0	1,600,448	-27,239	-2.0	1,573,209	1,573.209	
BB21			11,554	0	12,576	0	0.0	12,576	12.576	
BB22			9,911,345	0	10,406,636	-177,113	-2.0	10,229,523	10,229.523	
BB23			22,532,315	0	24,023,344	-408,850	-2.0	23,614,494	23,614.494	
BB24			1,737,907	0	1,897,214	-32,290	-2.0	1,864,924	1,864.924	
BB25			7,629,487	0	8,324,207	-141,671	-2.0	8,182,536	8,182.536	
BB26			12,956,983	0	14,077,459	-239,583	-2.0	13,837,876	13,837.876	
BB27			91,167	0	99,517	-1,748	-2.0	97,769	97.769	
BB28			3,862,586	0	4,144,385	-173,160	-4.0	3,971,225	3,971.225	
BB29			1,949,424	0	2,099,104	-114,121	-6.0	1,984,983	1,984.983	
BB30			243,504	0	250,245	-4,276	-2.0	245,969	245.969	
BB31			310,621	0	318,823	-5,396	-2.0	313,427	313.427	
BB32			1,188,930	0	1,220,658	-20,783	-2.0	1,199,875	1,199.875	
BB33			1,191,876	0	1,223,693	-20,844	-2.0	1,202,849	1,202.849	
BB34			2,977	0	2,977	0	0.0	2,977	2.977	
BB35			60,840	0	62,530	-1,148	-2.0	61,382	61.382	
BB36			0	0	0	0	0.0	0	0.000	
BB37			2,126,628	0	2,183,293	-37,171	-2.0	2,146,122	2,146.122	
BB38			0	0	0	0	0.0	0	0.000	
BB39			1,805,298	0	1,853,465	-31,540	-2.0	1,821,925	1,821.925	
BB40			0	0	0	0	0.0	0	0.000	
BB41			124,522	0	135,926	-2,224	-2.0	133,702	133.702	
BB42			2,247,582	0	2,403,624	-40,890	-2.0	2,362,734	2,362.734	
BB43			117,209	0	127,967	-2,117	-2.0	125,850	125.850	
BB44			1,612,806	0	1,758,424	-29,925	-2.0	1,728,499	1,728.499	
BB45			2,853,789	0	3,115,634	-53,016	-2.0	3,062,618	3,062.618	
BB46			5,419,225	0	5,690,809	-96,855	-2.0	5,593,954	5,593.954	
BB47			445,835	0	486,747	-8,289	-2.0	478,458	478.458	
BB48			3,998,717	0	4,365,602	-74,305	-2.0	4,291,297	4,291.297	
BB50			1,626,549	0	1,775,792	-30,223	-2.0	1,745,569	1,745.569	
BB51			6,668,372	0	7,273,201	-123,772	-2.0	7,149,429	7,149.429	
BB52			723,929	0	790,358	-13,449	-2.0	776,909	776.909	
BB53			45,523	0	49,684	-855	-2.0	48,829	48.829	
BB54			2,307,833	0	2,518,862	-42,863	-2.0	2,475,999	2,475.999	
BB55			3,268,375	0	3,568,255	-60,722	-2.0	3,507,533	3,507.533	
BB57			744	0	744	0	0.0	744	0.744	
BB58			3,892	0	3,892	0	0.0	3,892	3.892	
BB59			21,725	0	23,237	-519	-2.0	22,718	22.718	
BB60			2,341,089	0	2,555,882	-43,494	-2.0	2,512,388	2,512.388	
B1			54,471,820	0	55,022,035	-2,293,447	-4.0	52,728,588	52,728.588	
B2			0	0	42,546,084	0	0.0	42,546,084	42,546.084	
B3			0	0	13,929,962	0	0.0	13,929,962	13,929.962	
Zone Total			589,538,222	5,824,711	682,479,180	-21,680,727		660,798,453	660,798.458	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

January-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
3	Jan-10	429,371,462	-2,771,273							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
CC1			197,885,093	27,556,898	186,262,577	471,425	0.0	186,734,002	186,734.026	
CC2			6,782,695	0	7,405,024	-126,042	-2.0	7,278,982	7,278.982	
CC3			225,636	0	246,332	-4,204	-2.0	242,128	242.128	
CC4			5,075,998	0	5,541,049	-94,291	-2.0	5,446,758	5,446.758	
CC5			28,897,017	0	30,630,873	-521,301	-2.0	30,109,572	30,109.572	
CC6			12,607,044	0	13,518,522	-230,085	-2.0	13,288,437	13,288.437	
CC7			956,727	0	1,044,527	-17,776	-2.0	1,026,751	1,026.751	
CC8			2,082,674	0	2,273,761	-38,703	-2.0	2,235,058	2,235.058	
CC9			823,051	0	898,570	-15,292	-2.0	883,278	883.278	
CC10			9,403,152	0	10,205,266	-173,682	-2.0	10,031,584	10,031.584	
CC11			4,484,977	0	4,896,494	-83,337	-2.0	4,813,157	4,813.157	
CC13			80,617	0	88,020	-1,473	-2.0	86,547	86.547	
CC14			0	0	0	0	0.0	0	0.000	
CC15			3,703,090	0	4,039,892	-68,756	-2.0	3,971,136	3,971.136	
CC16			160,626	0	175,346	-2,982	-2.0	172,364	172.364	
CC17			30,868,242	0	32,387,341	-551,206	-2.0	31,836,135	31,836.135	
CC18			1,251,072	0	1,361,040	-23,161	-2.0	1,337,879	1,337.879	
CC19			6,459,887	0	6,871,992	-116,959	-2.0	6,755,033	6,755.033	
CC20			248,938	0	271,760	-4,653	-2.0	267,107	267.107	
CC21			1,143,353	0	1,248,251	-21,249	-2.0	1,227,002	1,227.002	
CC22			15,769	0	17,193	-84	0.0	17,109	17.109	
CC23			3,573,230	0	3,811,437	-64,856	-2.0	3,746,581	3,746.581	
CC24			20,147,360	0	21,417,992	-364,501	-2.0	21,053,491	21,053.491	
CC25			1,012,054	0	1,104,240	-18,794	-2.0	1,085,446	1,085.446	
CC26			9,655,683	0	10,533,671	-179,272	-2.0	10,354,399	10,354.399	
CC27			10,315,328	0	11,150,262	-189,756	-2.0	10,960,506	10,960.506	
CC28			0	0	0	0	0.0	0	0.000	
CC29			10,867	0	11,792	0	0.0	11,792	11.792	
CC30			3,719,564	0	4,025,882	16,612	0.0	4,042,494	4,042.494	
CC31			8,887,428	0	9,191,144	23,655	0.0	9,214,799	9,214.799	
CC32			70,560	0	72,696	-1,459	-2.0	71,237	71.237	
CC33			247,351	0	254,030	-4,390	-2.0	249,640	249.640	
CC34			492,889	0	538,097	-9,172	-2.0	528,925	528.925	
CC35			5,374	0	6,008	0	0.0	6,008	6.008	
CC36			3,133	0	3,295	0	0.0	3,295	3.295	
CC37			740,287	0	807,156	-13,728	-2.0	793,428	793.428	
CC38			2,212,212	0	2,415,180	-41,103	-2.0	2,374,077	2,374.077	
CC39			279,462	0	286,925	-4,882	-2.0	282,043	282.043	
CC40			1,412,636	0	1,503,594	-25,596	-2.0	1,477,998	1,477.998	
CC41			418,648	0	457,068	-7,782	-2.0	449,286	449.286	
CC42			3,588,688	0	3,917,948	-66,686	-2.0	3,851,262	3,851.262	
CC44			1,417,736	0	1,547,706	-26,336	-2.0	1,521,370	1,521.370	
CC45			6,001,637	0	6,545,022	-111,405	-2.0	6,433,617	6,433.617	
CC46			785,815	0	857,919	-14,600	-2.0	843,319	843.319	
CC47			207,655	0	226,671	-3,834	-2.0	222,837	222.837	
CC48			4,179	0	4,290	-73	-2.0	4,217	4.217	
CC49			2,032,167	0	2,217,671	-37,735	-2.0	2,179,936	2,179.936	
CC50			3,155,473	0	3,444,990	-58,627	-2.0	3,386,363	3,386.363	
CC52			18,182	0	19,907	-239	-1.0	19,668	19.668	
CC53			1,291,069	0	1,409,538	-23,989	-2.0	1,385,549	1,385.549	
C1			7,016,384	0	7,087,252	78,841	1.0	7,166,093	7,166.093	
C2			0	0	21,088,976	0	0.0	21,088,976	21,088.976	
C3			0	0	6,142,096	0	0.0	6,142,096	6,142.096	
C4			625,518	0	658,440	2,221	0.0	660,661	660.661	
C5			10	0	10	0	0.0	10	0.010	
Zone Total			402,504,237	27,556,898	432,142,735	-2,771,297		429,371,438	429,371.462	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

January-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
4	Jan-10	932,458,268	-29,059,813							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
DD1			483,218,494	56,308,692	467,218,177	-19,598,567	-4.0	447,619,610	447,619.625	
DD2			13,176,228	0	14,385,172	-244,825	-2.0	14,140,347	14,140.347	
DD3			12,662	0	13,857	-110	-1.0	13,747	13.747	
DD4			9,205,144	0	10,049,730	-171,020	-2.0	9,878,710	9,878.710	
DD5			110,430,727	0	116,990,939	-1,991,060	-2.0	114,999,879	114,999.879	
DD6			16,863,336	0	18,149,779	-308,914	-2.0	17,840,865	17,840.865	
DD7			2,378,856	0	2,597,125	-44,213	-2.0	2,552,912	2,552.912	
DD8			2,712,397	0	2,946,635	-50,156	-2.0	2,896,479	2,896.479	
DD9			2,276,485	0	2,465,111	-41,963	-2.0	2,423,148	2,423.148	
DD10			22,598,512	0	24,622,534	-419,044	-2.0	24,203,490	24,203.490	
DD11			8,222,750	0	8,977,195	-152,768	-2.0	8,824,427	8,824.427	
DD12			23,148,312	0	23,801,586	-1,304,702	-6.0	22,496,884	22,496.884	
DD13			707,532	0	768,125	-13,072	-2.0	755,053	755.053	
DD14			93,228	0	101,785	-1,750	-2.0	100,035	100.035	
DD15			1,270,963	0	1,387,575	-23,603	-2.0	1,363,972	1,363.972	
DD16			47,001,414	0	49,820,407	-847,896	-2.0	48,972,511	48,972.511	
DD17			9,258,627	0	9,896,396	-168,427	-2.0	9,727,969	9,727.969	
DD18			17,313,473	0	18,282,972	-311,157	-2.0	17,971,815	17,971.815	
DD19			225,430	0	246,102	-4,151	-2.0	241,951	241.951	
DD20			2,339,540	0	2,554,186	-43,464	-2.0	2,510,722	2,510.722	
DD21			55,570	0	60,675	-1,006	-2.0	59,669	59.669	
DD22			3,412,153	0	3,608,511	-61,410	-2.0	3,547,101	3,547.101	
DD23			29,269,953	0	30,319,465	-516,008	-2.0	29,803,457	29,803.457	
DD24			2,106,740	0	2,285,090	-38,883	-2.0	2,246,207	2,246.207	
DD25			18,677,910	0	20,375,554	-346,767	-2.0	20,028,787	20,028.787	
DD26			23,156,949	0	25,022,641	-425,841	-2.0	24,596,800	24,596.800	
DD27			200,462	0	218,838	-3,747	-2.0	215,091	215.091	
DD28			4,390,774	0	4,716,742	-230,186	-5.0	4,486,556	4,486.556	
DD29			2,983,416	0	3,182,861	-140,011	-5.0	3,042,850	3,042.850	
DD30			247,145	0	253,719	-4,349	-2.0	249,370	249.370	
DD31			22,893,583	0	24,007,005	-408,570	-2.0	23,598,435	23,598.435	
DD32			1,219,442	0	1,284,081	-21,859	-2.0	1,262,222	1,262.222	
DD33			41,152	0	44,920	-792	-2.0	44,128	44.128	
DD34			343,286	0	374,783	-6,385	-2.0	368,398	368.398	
DD35			4,727,500	0	5,161,286	-87,845	-2.0	5,073,441	5,073.441	
DD36			3,868,130	0	4,166,802	-70,923	-2.0	4,095,879	4,095.879	
DD37			838,025	0	914,914	-15,582	-2.0	899,332	899.332	
DD38			9,912,995	0	10,822,504	-184,192	-2.0	10,638,312	10,638.312	
DD40			2,618,280	0	2,858,495	-48,637	-2.0	2,809,858	2,809.858	
DD41			10,880,452	0	11,858,844	-201,830	-2.0	11,657,014	11,657.014	
DD42			1,050,730	0	1,078,791	-18,368	-2.0	1,060,423	1,060.423	
DD43			977,534	0	1,003,632	-17,080	-2.0	986,552	986.552	
DD44			1,507,616	0	1,645,942	-28,010	-2.0	1,617,932	1,617.932	
DD45			578,277	0	630,188	-10,723	-2.0	619,465	619.465	
DD46			4,846,748	0	5,291,445	-90,577	-2.0	5,201,388	5,201.388	
DD47			3,664,546	0	4,000,763	-68,089	-2.0	3,932,674	3,932.674	
DD49			2,074,808	0	2,247,687	-38,243	-2.0	2,209,444	2,209.444	
DD50			10,536,537	0	11,503,291	-195,762	-2.0	11,307,529	11,307.529	
D1			0	0	3,026,169	0	0.0	3,026,169	3,026.169	
D2			0	0	2,250,969	0	0.0	2,250,969	2,250.969	
D3			1,534	0	1,575	156	9.0	1,731	1.731	
D4			7,035	0	7,224	613	8.0	7,837	7.837	
D5			225,381	0	237,304	-8,341	-4.0	228,963	228.963	
D6			145,675	0	147,153	-2,476	-2.0	144,677	144.677	
D7			796,074	0	804,198	-13,560	-2.0	790,638	790.638	
D8			820,344	0	828,632	-14,203	-2.0	814,429	814.429	
Zone Total			940,530,866	56,308,692	961,518,081	-29,059,828		932,458,253	932,458.268	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

January-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
29	Jan-10	183,915,853	-9,909,593							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
EE1			98,390,083	390,395	106,672,790	-8,199,212	-8.0	98,473,578	98,473.596	
EE2			1,635,552	0	1,785,625	-30,392	-2.0	1,755,233	1,755.233	
EE3			3,476	0	3,657	0	0.0	3,657	3.657	
EE4			1,269,305	0	1,385,768	-23,586	-2.0	1,362,182	1,362.182	
EE5			4,644,197	0	5,021,874	-85,468	-2.0	4,936,406	4,936.406	
EE6			5,673,167	0	6,154,635	-104,748	-2.0	6,049,887	6,049.887	
EE7			272,617	0	297,645	-5,092	-2.0	292,593	292.593	
EE8			5,977,525	0	6,491,637	-110,480	-2.0	6,381,157	6,381.157	
EE9			1,768,390	0	1,920,650	-32,681	-2.0	1,887,969	1,887.969	
EE10			2,428,534	0	2,629,441	-44,752	-2.0	2,584,689	2,584.689	
EE11			1,346,340	0	1,469,490	-25,001	-2.0	1,444,489	1,444.489	
EE12			9,942	0	10,865	0	0.0	10,865	10.865	
EE13			1,498,103	0	1,602,301	-27,275	-2.0	1,575,026	1,575.026	
EE14			216,894	0	235,494	-3,974	-2.0	231,520	231.520	
EE15			325,693	0	355,562	-6,071	-2.0	349,491	349.491	
EE16			324,639	0	354,484	-6,024	-2.0	348,460	348.460	
EE17			341,579	0	372,920	-6,349	-2.0	366,571	366.571	
EE18			43,846	0	47,879	-750	-2.0	47,129	47.129	
EE19			1,136	0	1,136	0	0.0	1,136	1.136	
EE20			5,819,954	0	6,139,617	-104,491	-2.0	6,035,126	6,035.126	
EE21			1,275,787	0	1,368,022	-23,286	-2.0	1,344,736	1,344.736	
EE22			706,586	0	771,058	-13,118	-2.0	757,940	757.940	
EE23			291,849	0	318,615	-5,415	-2.0	313,200	313.200	
EE24			12,930	0	14,094	0	0.0	14,094	14.094	
EE25			1,976,399	0	2,113,627	-35,957	-2.0	2,077,670	2,077.670	
EE26			4,917,413	0	5,237,886	-89,143	-2.0	5,148,743	5,148.743	
EE27			2,024,104	0	2,178,526	-37,077	-2.0	2,141,449	2,141.449	
EE28			4,202,043	0	4,583,029	-77,998	-2.0	4,505,031	4,505.031	
EE29			934,960	0	1,020,615	-17,357	-2.0	1,003,258	1,003.258	
EE30			1,484,141	0	1,604,086	-127,852	-9.0	1,476,234	1,476.234	
EE31			4,253,719	0	4,516,201	-344,749	-8.0	4,171,452	4,171.452	
EE32			564,072	0	589,003	-50,518	-9.0	538,485	538.485	
EE33			852,028	0	919,293	-74,760	-9.0	844,533	844.533	
EE34			105,285	0	107,991	-1,946	-2.0	106,045	106.045	
EE35			0	0	0	0	0.0	0	0.000	
EE36			2,396,143	0	2,615,992	-44,534	-2.0	2,571,458	2,571.458	
EE37			1,320,295	0	1,441,440	-24,532	-2.0	1,416,908	1,416.908	
EE38			637,113	0	690,957	-11,748	-2.0	679,209	679.209	
EE39			167,794	0	183,182	-3,110	-2.0	180,072	180.072	
EE40			1,085,162	0	1,184,734	-20,163	-2.0	1,164,571	1,164.571	
EE41			750,464	0	819,324	-13,932	-2.0	805,392	805.392	
EE42			1,088,866	0	1,188,765	-20,232	-2.0	1,168,533	1,168.533	
EE43			349,973	0	382,072	-6,501	-2.0	375,571	375.571	
EE44			5,459	0	6,187	0	0.0	6,187	6.187	
EE45			13,821	0	14,594	-33	0.0	14,561	14.561	
EE46			996,953	0	1,088,427	-18,508	-2.0	1,069,919	1,069.919	
EE47			1,423,909	0	1,554,542	-26,464	-2.0	1,528,078	1,528.078	
EE48			140,861	0	153,785	-2,647	-2.0	151,138	151.138	
EE49			91,463	0	99,849	-1,725	-2.0	98,124	98.124	
EE50			0	0	1,423,107	0	0.0	1,423,107	1,423.107	
EE51			0	0	8,844,204	0	0.0	8,844,204	8,844.204	
EE52			0	0	640,103	0	0.0	640,103	640.103	
E1			0	0	3,198,666	0	0.0	3,198,666	3,198.666	
E2			0	0	0	0	0.0	0	0.000	
E3			0	0	0	0	0.0	0	0.000	
E4			0	0	0	0	0.0	0	0.000	
Zone Total			166,060,564	390,395	193,825,446	-9,909,611		183,915,835	183,915.853	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

January-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
31	Jan-10	72,477,012	801,274							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
FF1			25,270,635	1,130,504	26,292,153	347,183	1.0	26,639,336	26,639,334	
FF2			499,114	0	544,907	-9,281	-2.0	535,626	535,626	
FF3			443,514	0	484,217	-8,238	-2.0	475,979	475,979	
FF4			942,509	0	1,028,991	-17,509	-2.0	1,011,482	1,011,482	
FF5			362,097	0	395,324	-6,740	-2.0	388,584	388,584	
FF6			67,180	0	73,350	-1,115	-2.0	72,235	72,235	
FF7			652,983	0	706,114	-12,012	-2.0	694,102	694,102	
FF8			59,048	0	64,510	-997	-2.0	63,513	63,513	
FF9			788,537	0	860,891	-14,653	-2.0	846,238	846,238	
FF10			147,247	0	160,755	-2,784	-2.0	157,971	157,971	
FF11			12,347	0	13,530	0	0.0	13,530	13,530	
FF12			1,078,124	0	1,170,259	-19,931	-2.0	1,150,328	1,150,328	
FF13			6,778	0	7,522	0	0.0	7,522	7,522	
FF14			15,617	0	17,126	-147	-1.0	16,979	16,979	
FF15			85,386	0	93,215	-1,673	-2.0	91,542	91,542	
FF16			2,652	0	2,652	0	0.0	2,652	2,652	
FF17			29,705	0	32,428	-741	-2.0	31,687	31,687	
FF18			1,020	0	1,020	0	0.0	1,020	1,020	
FF19			614,655	0	671,065	-11,431	-2.0	659,634	659,634	
FF20			44,607	0	48,657	-824	-2.0	47,833	47,833	
FF21			1,692,834	0	1,848,154	-31,441	-2.0	1,816,713	1,816,713	
FF22			325,737	0	355,626	-6,061	-2.0	349,565	349,565	
FF23			5,416	0	5,562	-105	-2.0	5,457	5,457	
FF24			15,629	0	17,022	-63	0.0	16,959	16,959	
FF25			554,275	0	605,125	-10,285	-2.0	594,840	594,840	
FF26			1,765,386	0	1,888,943	-32,172	-2.0	1,856,771	1,856,771	
FF27			95,655	0	104,429	-1,785	-2.0	102,644	102,644	
FF28			398,139	0	434,679	-7,371	-2.0	427,308	427,308	
FF30			266,548	0	291,006	-4,978	-2.0	286,028	286,028	
FF31			24,573	0	26,777	-487	-2.0	26,290	26,290	
FF32			117,666	0	128,448	-2,181	-2.0	126,267	126,267	
FF33			27,890	0	30,386	-627	-2.0	29,759	29,759	
FF34			187,006	0	203,809	-3,489	-2.0	200,320	200,320	
FF35			733	0	733	0	0.0	733	0,733	
FF37			8,526	0	9,333	0	0.0	9,333	9,333	
FF38			60,682	0	66,271	-1,133	-2.0	65,138	65,138	
F1			32,465,136	0	32,990,749	664,347	2.0	33,655,096	33,655,096	
		Zone Total	69,135,586	1,130,504	71,675,738	801,276		72,477,014	72,477,012	
		Grand Total	3,114,239,745	92,027,490	3,452,425,680	-94,671,426		3,357,754,254	3,357,754,309	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

February-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
1	Feb-10	990,923,700	-25,296,678							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
AA1			262,991,985	52,520	285,753,103	-10,176,481	-4.0	275,576,622	275,576.625	
AA2			2,282,951	0	2,492,416	-40,907	-2.0	2,451,509	2,451.509	
AA3			2,598,100	0	2,835,650	-46,541	-2.0	2,789,109	2,789.109	
AA4			20,445,851	0	21,866,051	-358,870	-2.0	21,507,181	21,507.181	
AA5			28,960,936	0	30,910,406	-507,284	-2.0	30,403,122	30,403.122	
AA6			2,011,847	0	2,188,707	-35,910	-2.0	2,152,797	2,152.797	
AA7			20,761,012	0	22,382,501	-367,339	-2.0	22,015,162	22,015.162	
AA8			11,319,675	0	12,254,389	-201,127	-2.0	12,053,262	12,053.262	
AA9			13,588,827	0	14,428,097	-236,791	-2.0	14,191,306	14,191.306	
AA10			5,691,600	0	6,212,078	-101,967	-2.0	6,110,111	6,110.111	
AA11			4,671,598	0	5,050,632	-82,882	-2.0	4,967,750	4,967.750	
AA12			15,880,946	0	16,972,661	-278,560	-2.0	16,694,101	16,694.101	
AA13			18,854,951	0	19,461,767	-319,401	-2.0	19,142,366	19,142.366	
AA14			4,121,512	0	4,339,973	-71,224	-2.0	4,268,749	4,268.749	
AA15			5,830,622	0	6,251,997	-102,604	-2.0	6,149,393	6,149.393	
AA16			7,894,484	0	8,119,078	-256,558	-3.0	7,862,520	7,862.520	
AA17			2,755,317	0	2,961,610	-48,618	-2.0	2,912,992	2,912.992	
AA18			1,903,484	0	2,075,568	-34,065	-2.0	2,041,503	2,041.503	
AA19			3,725,729	0	4,040,675	-66,315	-2.0	3,974,360	3,974.360	
AA20			309,485	0	337,866	-5,546	-2.0	332,320	332.320	
AA21			5,784,010	0	6,137,769	-100,733	-2.0	6,037,036	6,037.036	
AA22			29,989,465	0	32,294,196	-530,016	-2.0	31,764,180	31,764.180	
AA23			1,664,555	0	1,811,938	-29,736	-2.0	1,782,202	1,782.202	
AA24			487,077	0	531,777	-8,710	-2.0	523,067	523.067	
AA25			2,555,340	0	2,623,563	-43,045	-2.0	2,580,518	2,580.518	
AA26			8,247,377	0	8,954,218	-146,946	-2.0	8,807,272	8,807.272	
AA27			1,784,401	0	1,942,758	-31,881	-2.0	1,910,877	1,910.877	
AA28			99,785	0	108,938	-1,790	-2.0	107,148	107.148	
AA29			4,435,937	0	4,703,146	-77,198	-2.0	4,625,948	4,625.948	
AA30			18,651,598	0	19,976,448	-327,863	-2.0	19,648,585	19,648.585	
AA31			16,112,938	0	17,459,721	-286,548	-2.0	17,173,173	17,173.173	
AA32			10,727,129	0	11,698,226	-191,990	-2.0	11,506,236	11,506.236	
AA33			5,834,657	0	6,349,991	-104,235	-2.0	6,245,756	6,245.756	
AA34			1,294	0	1,294	0	0.0	1,294	1.294	
AA35			2,694,683	0	2,912,810	-112,150	-4.0	2,800,660	2,800.660	
AA36			201,217,857	0	207,324,466	-6,562,124	-3.0	200,762,342	200,762.342	
AA37			74,756,251	0	77,117,637	-2,516,478	-3.0	74,601,159	74,601.159	
AA38			443,294	0	466,789	-7,664	-2.0	459,125	459.125	
AA39			376,607	0	396,572	-6,509	-2.0	390,063	390.063	
AA40			12,154	0	12,825	0	0.0	12,825	12.825	
AA41			660,875	0	695,861	-11,400	-2.0	684,461	684.461	
AA42			19,776	0	20,741	-143	-1.0	20,598	20.598	
AA43			114,909	0	120,974	-1,996	-2.0	118,978	118.978	
AA44			19,140	0	20,160	-168	-1.0	19,992	19.992	
AA45			417,696	0	428,847	-7,053	-2.0	421,794	421.794	
AA46			1,556,016	0	1,664,421	-27,318	-2.0	1,637,103	1,637.103	
AA47			975,554	0	1,043,553	-35,618	-4.0	1,007,935	1,007.935	
AA48			142,089	0	145,892	-2,378	-2.0	143,514	143.514	
AA49			14,446	0	15,522	-105	-1.0	15,417	15.417	
AA50			42,311	0	46,215	-763	-2.0	45,452	45.452	
AA51			784,357	0	828,930	-13,597	-2.0	815,333	815.333	
AA52			43,839	0	47,853	-831	-2.0	47,022	47.022	
AA53			7,418,412	0	8,080,376	-132,618	-2.0	7,947,758	7,947.758	
AA54			2,592,546	0	2,830,425	-46,459	-2.0	2,783,966	2,783.966	
AA55			304,778	0	332,742	-5,468	-2.0	327,274	327.274	
AA56			588,475	0	642,476	-10,542	-2.0	631,934	631.934	
AA57			4,577,045	0	4,997,003	-82,002	-2.0	4,915,001	4,915.001	
AA59			1,097,814	0	1,198,000	-19,665	-2.0	1,178,335	1,178.335	
AA60			4,732,162	0	5,149,728	-84,515	-2.0	5,065,213	5,065.213	
AA61			747,708	0	816,297	-13,400	-2.0	802,897	802.897	
AA62			2,319,289	0	2,490,712	-40,883	-2.0	2,449,829	2,449.829	
AA63			133,901	0	146,194	-2,469	-2.0	143,725	143.725	
AA64			149,086	0	160,982	-2,590	-2.0	158,392	158.392	
AA65			314,718	0	340,711	-5,567	-2.0	335,144	335.144	
AA66			513,250	0	553,570	-9,069	-2.0	544,501	544.501	
AA67			1,046,357	0	1,137,705	-18,677	-2.0	1,119,028	1,119.028	
AA68			791,317	0	854,845	-14,026	-2.0	840,819	840.819	
AA69			2,274,144	0	2,482,141	-40,745	-2.0	2,441,396	2,441.396	
AA70			5,722,378	0	6,247,422	-102,516	-2.0	6,144,906	6,144.906	
AA72			236,912	0	258,632	-4,264	-2.0	254,368	254.368	
AA73			418,798	0	457,229	-7,494	-2.0	449,735	449.735	
AA74			403,066	0	424,453	-7,008	-2.0	417,445	417.445	
AA77			31,464	0	33,135	-544	-2.0	32,591	32.591	
A1			3,345,758	0	3,440,376	-117,560	-4.0	3,322,816	3,322.816	
A2			0	0	38,971,108	0	0.0	38,971,108	38,971.108	
A3			0	0	18,433,829	0	0.0	18,433,829	18,433.829	
A4			0	0	36,851,054	0	0.0	36,851,054	36,851.054	
A5			0	0	0	0	0.0	0	0.000	
A6			0	0	49,957	-2,624	-6.0	47,333	47.333	
Zone Total			867,027,707	52,520	1,016,220,378	-25,296,681		990,923,697	990,923.700	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

February-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
2	Feb-10	587,798,254	-14,738,742							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
BB1			253,299,349	5,541,688	268,060,892	-9,199,895	-4.0	258,860,997	258,861,003	
BB2			6,825,040	0	7,442,291	-122,145	-2.0	7,320,146	7,320,146	
BB3			242,520	0	262,488	-4,299	-2.0	258,189	258,189	
BB4			6,340,060	0	6,921,768	-113,596	-2.0	6,808,172	6,808,172	
BB5			47,485,452	0	50,490,518	-828,654	-2.0	49,661,864	49,661,864	
BB6			9,396,215	0	10,143,381	-166,464	-2.0	9,976,917	9,976,917	
BB7			1,434,256	0	1,561,540	-25,617	-2.0	1,535,923	1,535,923	
BB8			2,429,556	0	2,648,625	-43,459	-2.0	2,605,166	2,605,166	
BB9			2,761,500	0	3,007,598	-49,363	-2.0	2,958,235	2,958,235	
BB10			14,648,992	0	15,745,103	-258,396	-2.0	15,486,707	15,486,707	
BB11			5,762,692	0	6,291,438	-103,252	-2.0	6,188,186	6,188,186	
BB12			288,698	0	308,743	-5,134	-2.0	303,609	303,609	
BB13			218,976	0	239,063	-3,932	-2.0	235,131	235,131	
BB14			143,400	0	156,559	-2,589	-2.0	153,970	153,970	
BB15			1,106,713	0	1,177,666	-19,340	-2.0	1,158,326	1,158,326	
BB16			21,689,375	0	23,588,470	-387,136	-2.0	23,201,334	23,201,334	
BB17			2,735,629	0	2,983,519	-48,966	-2.0	2,934,553	2,934,553	
BB18			1,718,135	0	1,875,772	-30,776	-2.0	1,844,996	1,844,996	
BB19			179,733	0	195,844	-3,233	-2.0	192,611	192,611	
BB20			1,359,385	0	1,478,860	-24,260	-2.0	1,454,600	1,454,600	
BB21			9,795	0	10,644	0	0.0	10,644	10,644	
BB22			9,842,084	0	10,326,568	-169,463	-2.0	10,157,105	10,157,105	
BB23			21,109,155	0	22,493,796	-369,164	-2.0	22,124,632	22,124,632	
BB24			1,590,300	0	1,736,019	-28,486	-2.0	1,707,533	1,707,533	
BB25			6,916,842	0	7,546,535	-123,860	-2.0	7,422,675	7,422,675	
BB26			12,063,601	0	13,104,359	-215,079	-2.0	12,889,280	12,889,280	
BB27			76,759	0	83,803	-1,423	-2.0	82,380	82,380	
BB28			3,208,800	0	3,443,383	-122,107	-4.0	3,321,276	3,321,276	
BB29			1,840,403	0	1,981,991	-75,531	-4.0	1,906,460	1,906,460	
BB30			262,944	0	270,238	-4,305	-2.0	265,933	265,933	
BB31			298,951	0	306,816	-5,133	-2.0	301,683	301,683	
BB32			1,452,690	0	1,491,478	-24,464	-2.0	1,467,014	1,467,014	
BB33			795,078	0	816,307	-13,382	-2.0	802,925	802,925	
BB34			2,684	0	2,684	0	0.0	2,684	2,684	
BB35			75,492	0	77,586	-1,288	-2.0	76,298	76,298	
BB36			0	0	0	0	0.0	0	0.000	
BB37			1,842,336	0	1,891,454	-31,029	-2.0	1,860,425	1,860,425	
BB38			0	0	0	0	0.0	0	0.000	
BB39			952,271	0	977,660	-16,303	-2.0	961,357	961,357	
BB40			0	0	0	0	0.0	0	0.000	
BB41			114,942	0	125,474	-1,964	-2.0	123,510	123,510	
BB42			1,942,111	0	2,076,952	-34,100	-2.0	2,042,852	2,042,852	
BB43			121,060	0	132,163	-2,158	-2.0	130,005	130,005	
BB44			1,464,724	0	1,596,870	-26,211	-2.0	1,570,659	1,570,659	
BB45			2,344,625	0	2,559,743	-42,008	-2.0	2,517,735	2,517,735	
BB46			5,055,633	0	5,305,313	-87,070	-2.0	5,218,243	5,218,243	
BB47			371,194	0	405,262	-6,652	-2.0	398,610	398,610	
BB48			3,532,330	0	3,856,430	-63,301	-2.0	3,793,129	3,793,129	
BB50			1,361,009	0	1,485,878	-24,399	-2.0	1,461,479	1,461,479	
BB51			5,882,365	0	6,416,131	-105,301	-2.0	6,310,830	6,310,830	
BB52			586,007	0	639,766	-10,497	-2.0	629,269	629,269	
BB53			38,688	0	42,226	-672	-2.0	41,554	41,554	
BB54			2,103,715	0	2,296,099	-37,683	-2.0	2,258,416	2,258,416	
BB55			2,978,772	0	3,252,072	-53,374	-2.0	3,198,698	3,198,698	
BB57			672	0	672	0	0.0	672	672	
BB58			1,536	0	1,570	0	0.0	1,570	1,570	
BB59			19,476	0	20,817	-404	-2.0	20,413	20,413	
BB60			2,370,617	0	2,588,112	-42,469	-2.0	2,545,643	2,545,643	
BB62			520	0	565	0	0.0	565	565	
BB63			45	0	46	0	0.0	46	0.046	
BB64			0	0	0	0	0.0	0	0.000	
BB65			0	0	0	0	0.0	0	0.000	
BB66			26	0	27	0	0.0	27	0.027	
BB67			0	0	0	0	0.0	0	0.000	
BB68			0	0	0	0	0.0	0	0.000	
B1			49,299,280	0	49,797,251	-1,558,962	-3.0	48,238,289	48,238,289	
B2			0	0	35,647,971	0	0.0	35,647,971	35,647,971	
B3			0	0	13,148,127	0	0.0	13,148,127	13,148,127	
Zone Total			521,995,208	5,541,688	602,536,996	-14,738,748		587,798,248	587,798,254	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

February-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
3	Feb-10	386,580,905	-856,078							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
CC1			173,371,495	22,905,344	164,280,812	1,816,285	1.0	166,097,097	166,097,114	
CC2			5,824,669	0	6,359,096	-104,375	-2.0	6,254,721	6,254,721	
CC3			206,409	0	225,355	-3,687	-2.0	221,668	221,668	
CC4			4,125,001	0	4,503,055	-73,907	-2.0	4,429,148	4,429,148	
CC5			26,844,086	0	28,451,630	-466,951	-2.0	27,984,679	27,984,679	
CC6			11,715,393	0	12,553,656	-206,010	-2.0	12,347,646	12,347,646	
CC7			1,009,288	0	1,101,898	-18,097	-2.0	1,083,801	1,083,801	
CC8			1,844,842	0	2,014,109	-33,060	-2.0	1,981,049	1,981,049	
CC9			739,970	0	807,863	-13,256	-2.0	794,607	794,607	
CC10			7,086,813	0	7,703,001	-126,426	-2.0	7,576,575	7,576,575	
CC11			3,824,566	0	4,175,482	-68,523	-2.0	4,106,959	4,106,959	
CC13			69,338	0	75,712	-1,213	-2.0	74,499	74,499	
CC14			114	0	124	0	0.0	124	0.124	
CC15			3,635,888	0	3,966,555	-65,108	-2.0	3,901,447	3,901,447	
CC16			126,886	0	138,525	-2,263	-2.0	136,262	136,262	
CC17			29,390,274	0	30,865,304	-506,573	-2.0	30,358,731	30,358,731	
CC18			1,274,034	0	1,383,614	-22,707	-2.0	1,360,907	1,360,907	
CC19			6,137,092	0	6,525,267	-107,088	-2.0	6,418,179	6,418,179	
CC20			222,320	0	242,702	-3,959	-2.0	238,743	238,743	
CC21			1,036,458	0	1,131,557	-18,556	-2.0	1,113,001	1,113,001	
CC22			12,962	0	14,125	-9	0.0	14,116	14,116	
CC23			3,739,876	0	3,988,908	-65,478	-2.0	3,923,430	3,923,430	
CC24			19,071,969	0	20,261,774	-332,530	-2.0	19,929,244	19,929,244	
CC25			911,513	0	994,533	-16,330	-2.0	978,203	978,203	
CC26			8,701,470	0	9,492,753	-155,803	-2.0	9,336,950	9,336,950	
CC27			9,400,681	0	10,158,949	-166,742	-2.0	9,992,207	9,992,207	
CC28			0	0	0	0	0.0	0	0.000	
CC29			9,033	0	9,788	0	0.0	9,788	9,788	
CC30			3,415,506	0	3,696,627	54,691	1.0	3,751,318	3,751,318	
CC31			8,318,975	0	8,607,178	134,199	2.0	8,741,377	8,741,377	
CC32			62,688	0	64,593	-1,288	-2.0	63,305	63,305	
CC33			222,989	0	229,033	-3,636	-2.0	225,397	225,397	
CC34			453,220	0	494,471	-8,097	-2.0	486,374	486,374	
CC35			6,160	0	6,828	0	0.0	6,828	6,828	
CC36			2,942	0	3,112	0	0.0	3,112	3,112	
CC37			671,541	0	732,276	-12,023	-2.0	720,253	720,253	
CC38			1,825,682	0	1,993,188	-32,715	-2.0	1,960,473	1,960,473	
CC39			225,200	0	231,210	-3,791	-2.0	227,419	227,419	
CC40			1,233,484	0	1,314,286	-21,583	-2.0	1,292,703	1,292,703	
CC41			341,906	0	373,267	-6,131	-2.0	367,136	367,136	
CC42			2,984,866	0	3,258,726	-53,483	-2.0	3,205,243	3,205,243	
CC44			1,177,253	0	1,285,073	-21,091	-2.0	1,263,982	1,263,982	
CC45			5,337,286	0	5,820,435	-95,528	-2.0	5,724,907	5,724,907	
CC46			642,682	0	701,653	-11,517	-2.0	690,136	690,136	
CC47			181,200	0	197,815	-3,260	-2.0	194,555	194,555	
CC48			63,068	0	64,754	-1,069	-2.0	63,685	63,685	
CC49			1,801,771	0	1,966,269	-32,256	-2.0	1,934,013	1,934,013	
CC50			2,930,604	0	3,199,488	-52,513	-2.0	3,146,975	3,146,975	
CC52			16,272	0	17,819	-206	-1.0	17,613	17,613	
CC53			1,246,232	0	1,360,589	-22,335	-2.0	1,338,254	1,338,254	
CC55			2	0	2	0	0.0	2	0.002	
CC56			0	0	0	0	0.0	0	0.000	
CC57			0	0	0	0	0.0	0	0.000	
CC58			0	0	0	0	0.0	0	0.000	
CC59			0	0	0	0	0.0	0	0.000	
CC60			1,379	0	1,465	0	0.0	1,465	1,465	
CC61			0	0	0	0	0.0	0	0.000	
CC62			0	0	0	0	0.0	0	0.000	
CC63			6	0	6	0	0.0	6	0.006	
CC64			0	0	0	0	0.0	0	0.000	
CC65			0	0	0	0	0.0	0	0.000	
CC66			0	0	0	0	0.0	0	0.000	
CC67			0	0	0	0	0.0	0	0.000	
CC68			3	0	3	0	0.0	3	0.003	
CC69			6,772	0	7,427	-19	0.0	7,408	7,408	
CC70			0	0	0	0	0.0	0	0.000	
CC71			1	0	1	0	0.0	1	0.001	
CC72			41	0	42	-1	-2.0	41	0.041	
CC73			0	0	0	0	0.0	0	0.000	
CC74			1	0	1	0	0.0	1	0.001	
CC75			37	0	39	0	0.0	39	0.039	
CC76			0	0	0	0	0.0	0	0.000	
CC77			116	0	118	0	0.0	118	0.118	
CC78			5	0	5	0	0.0	5	0.005	
CC79			0	0	0	0	0.0	0	0.000	
CC80			0	0	0	0	0.0	0	0.000	
CC81			0	0	0	0	0.0	0	0.000	
CC82			0	0	0	0	0.0	0	0.000	
CC83			0	0	0	0	0.0	0	0.000	
CC84			3,866	0	3,866	0	0.0	3,866	3,866	
CC85			27	0	27	0	0.0	27	0.027	
CC86			36	0	36	0	0.0	36	0.036	
CC87			43	0	43	0	0.0	43	0.043	
CC88			42	0	42	0	0.0	42	0.042	
CC89			21	0	21	0	0.0	21	0.021	
CC90			0	0	0	0	0.0	0	0.000	
CC91			864	0	927	-15	-2.0	912	0.912	
C1			6,214,687	0	6,277,459	95,566	1.0	6,373,025	6,373,025	
C2			0	0	17,878,964	0	0.0	17,878,964	17,878,964	
C3			0	0	5,568,931	0	0.0	5,568,931	5,568,931	
C4			619,920	0	652,680	4,372	1.0	657,052	657,052	
C5			40	0	41	0	0.0	41	0.041	
Zone Total			360,341,876	22,905,344	387,436,983	-856,095		386,580,888	386,580,905	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

February-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone
4	Feb-10	820,521,326	-12,033,658

Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
DD1			413,285,542	57,638,342	389,767,679	-4,987,769	-1.0	384,779,910	384,779.892
DD2			10,969,420	0	11,975,885	-196,545	-2.0	11,779,340	11,779.340
DD3			12,043	0	13,228	-129	-1.0	13,099	13.099
DD4			7,968,829	0	8,699,984	-142,794	-2.0	8,557,190	8,557.190
DD5			97,796,120	0	103,623,839	-1,700,680	-2.0	101,923,159	101,923.159
DD6			15,097,446	0	16,262,256	-266,896	-2.0	15,995,360	15,995.360
DD7			2,292,914	0	2,503,299	-41,080	-2.0	2,462,219	2,462.219
DD8			6,514,834	0	6,942,786	-113,944	-2.0	6,828,842	6,828.842
DD9			2,992,961	0	3,248,284	-53,297	-2.0	3,194,987	3,194.987
DD10			19,133,770	0	20,843,653	-342,085	-2.0	20,501,568	20,501.568
DD11			7,056,401	0	7,703,845	-126,441	-2.0	7,577,404	7,577.404
DD12			22,508,182	0	23,142,176	-244,790	-1.0	22,897,386	22,897.386
DD13			603,530	0	655,524	-10,767	-2.0	644,757	644.757
DD14			81,534	0	89,019	-1,527	-2.0	87,492	87.492
DD15			999,482	0	1,091,165	-17,907	-2.0	1,073,258	1,073.258
DD16			41,736,499	0	44,228,262	-725,867	-2.0	43,502,395	43,502.395
DD17			7,169,297	0	7,671,164	-125,912	-2.0	7,545,252	7,545.252
DD18			13,557,313	0	14,372,041	-235,873	-2.0	14,136,168	14,136.168
DD19			196,942	0	215,010	-3,523	-2.0	211,487	211.487
DD20			2,078,184	0	2,268,858	-37,245	-2.0	2,231,613	2,231.613
DD21			49,568	0	54,144	-861	-2.0	53,283	53.283
DD22			3,450,902	0	3,641,285	-59,753	-2.0	3,581,532	3,581.532
DD23			25,751,076	0	27,592,076	-452,843	-2.0	27,139,233	27,139.233
DD24			1,856,122	0	2,012,768	-33,032	-2.0	1,979,736	1,979.736
DD25			16,641,127	0	18,154,007	-297,944	-2.0	17,856,063	17,856.063
DD26			21,339,647	0	23,064,377	-378,537	-2.0	22,685,840	22,685.840
DD27			173,471	0	189,387	-3,091	-2.0	186,296	186.296
DD28			4,080,478	0	4,384,540	-71,476	-2.0	4,313,064	4,313.064
DD29			2,810,792	0	2,999,203	-40,251	-1.0	2,958,952	2,958.952
DD30			132,782	0	136,321	-2,248	-2.0	134,073	134.073
DD31			21,431,132	0	22,462,317	-368,652	-2.0	22,093,665	22,093.665
DD32			1,149,526	0	1,210,454	-19,853	-2.0	1,190,601	1,190.601
DD33			38,285	0	41,802	-697	-2.0	41,105	41.105
DD34			311,340	0	339,895	-5,565	-2.0	334,330	334.330
DD35			3,951,019	0	4,313,517	-70,787	-2.0	4,242,730	4,242.730
DD36			3,249,647	0	3,495,787	-57,371	-2.0	3,438,416	3,438.416
DD37			684,138	0	746,896	-12,256	-2.0	734,640	734.640
DD38			8,302,669	0	9,064,400	-148,762	-2.0	8,915,638	8,915.638
DD40			2,143,635	0	2,340,309	-38,405	-2.0	2,301,904	2,301.904
DD41			9,644,541	0	10,515,426	-172,578	-2.0	10,342,848	10,342.848
DD42			965,760	0	991,548	-16,278	-2.0	975,270	975.270
DD43			1,288,162	0	1,322,550	-21,702	-2.0	1,300,848	1,300.848
DD44			1,199,966	0	1,310,063	-21,515	-2.0	1,288,548	1,288.548
DD45			478,473	0	521,380	-8,562	-2.0	512,818	512.818
DD46			4,202,672	0	4,588,270	-75,294	-2.0	4,512,976	4,512.976
DD47			3,270,283	0	3,570,340	-58,592	-2.0	3,511,748	3,511.748
DD49			1,790,904	0	1,942,727	-31,878	-2.0	1,910,849	1,910.849
DD50			9,167,221	0	10,008,318	-164,257	-2.0	9,844,061	9,844.061
DD53			7,583	0	7,786	-1	0.0	7,785	7.785
DD54			0	0	0	0	0.0	0	0.000
DD55			111	0	116	-1	-1.0	115	0.115
DD56			9	0	9	0	0.0	9	0.009
DD57			0	0	0	0	0.0	0	0.000
DD58			0	0	0	0	0.0	0	0.000
DD59			3,703	0	3,821	-80	-2.0	3,741	3.741
DD60			0	0	0	0	0.0	0	0.000
DD61			0	0	0	0	0.0	0	0.000
DD62			0	0	0	0	0.0	0	0.000
DD63			13,158	0	13,508	-208	-2.0	13,300	13.300
D1			0	0	2,591,085	0	0.0	2,591,085	2,591.085
D2			0	0	2,040,832	0	0.0	2,040,832	2,040.832
D3			0	0	0	0	0.0	0	0.000
D4			0	0	0	0	0.0	0	0.000
D5			221,032	0	232,743	-3,140	-1.0	229,603	229.603
D6			0	0	0	0	0.0	0	0.000
D7			701,944	0	709,148	-11,785	-2.0	697,363	697.363
D8			617,631	0	623,872	-10,314	-2.0	613,558	613.558
Zone Total			823,171,752	57,638,342	832,554,984	-12,033,640		820,521,344	820,521.326

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

February-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
29	Feb-10	165,135,787	-7,219,486							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
EE1			86,090,211	209,719	93,392,665	-5,826,438	-7.0	87,566,227	87,566,224	
EE2			1,400,427	0	1,528,920	-25,079	-2.0	1,503,841	1,503,841	
EE3			3,178	0	3,364	0	0.0	3,364	3,364	
EE4			1,066,851	0	1,164,735	-19,120	-2.0	1,145,615	1,145,615	
EE5			4,312,867	0	4,664,505	-76,556	-2.0	4,587,949	4,587,949	
EE6			5,168,979	0	5,607,488	-92,035	-2.0	5,515,453	5,515,453	
EE7			239,794	0	261,792	-4,306	-2.0	257,486	257,486	
EE8			5,428,751	0	5,896,646	-96,771	-2.0	5,799,875	5,799,875	
EE9			1,547,643	0	1,682,192	-27,604	-2.0	1,654,588	1,654,588	
EE10			2,204,593	0	2,385,999	-39,153	-2.0	2,346,846	2,346,846	
EE11			1,166,577	0	1,273,277	-20,902	-2.0	1,252,375	1,252,375	
EE12			8,603	0	9,433	0	0.0	9,433	9,433	
EE13			1,357,111	0	1,451,531	-23,834	-2.0	1,427,697	1,427,697	
EE14			187,874	0	203,992	-3,332	-2.0	200,660	200,660	
EE15			290,775	0	317,437	-5,218	-2.0	312,219	312,219	
EE16			298,689	0	326,138	-5,359	-2.0	320,779	320,779	
EE17			312,866	0	341,570	-5,613	-2.0	335,957	335,957	
EE18			37,006	0	40,416	-672	-2.0	39,744	39,744	
EE19			985	0	985	0	0.0	985	0.985	
EE20			5,490,057	0	5,792,965	-95,060	-2.0	5,697,905	5,697,905	
EE21			1,262,983	0	1,352,715	-22,200	-2.0	1,330,515	1,330,515	
EE23			642,085	0	700,622	-11,497	-2.0	689,125	689,125	
EE24			276,729	0	302,126	-4,940	-2.0	297,186	297,186	
EE25			11,933	0	13,002	0	0.0	13,002	13,002	
EE26			2,138,966	0	2,287,484	-37,530	-2.0	2,249,954	2,249,954	
EE27			4,424,078	0	4,708,173	-77,263	-2.0	4,630,910	4,630,910	
EE28			1,865,120	0	2,008,966	-32,962	-2.0	1,976,004	1,976,004	
EE29			3,731,649	0	4,069,789	-66,788	-2.0	4,003,001	4,003,001	
EE30			782,528	0	854,071	-14,010	-2.0	840,061	840,061	
EE31			1,360,031	0	1,469,404	-89,912	-7.0	1,379,492	1,379,492	
EE32			3,884,255	0	4,120,277	-240,635	-6.0	3,879,642	3,879,642	
EE33			545,762	0	569,064	-35,198	-7.0	533,866	533,866	
EE34			847,756	0	914,309	-56,064	-7.0	858,245	858,245	
EE35			88,938	0	91,160	-1,387	-2.0	89,773	89,773	
EE36			132,696	0	136,239	-2,235	-2.0	134,004	134,004	
EE37			2,169,752	0	2,368,822	-38,881	-2.0	2,329,941	2,329,941	
EE38			1,095,755	0	1,196,282	-19,625	-2.0	1,176,657	1,176,657	
EE39			409,218	0	442,580	-7,243	-2.0	435,337	435,337	
EE40			145,854	0	159,244	-2,623	-2.0	156,621	156,621	
EE41			890,650	0	972,350	-15,960	-2.0	956,390	956,390	
EE43			622,666	0	679,792	-11,150	-2.0	668,642	668,642	
EE44			1,006,510	0	1,098,862	-18,036	-2.0	1,080,826	1,080,826	
EE45			269,157	0	293,862	-4,811	-2.0	289,051	289,051	
EE46			4,557	0	5,078	0	0.0	5,078	5,078	
EE47			12,957	0	13,665	-40	0.0	13,625	13,625	
EE48			916,550	0	1,000,662	-16,416	-2.0	984,246	984,246	
EE49			1,195,124	0	1,304,766	-21,411	-2.0	1,283,355	1,283,355	
EE51			116,897	0	127,630	-2,051	-2.0	125,579	125,579	
EE52			86,092	0	93,983	-1,563	-2.0	92,420	92,420	
EE53			0	0	0	0	0.0	0	0.000	
EE54			0	0	0	0	0.0	0	0.000	
EE55			0	0	0	0	0.0	0	0.000	
E1			0	0	1,181,922	0	0.0	1,181,922	1,181,922	
E2			0	0	7,365,896	0	0.0	7,365,896	7,365,896	
E3			0	0	645,459	0	0.0	645,459	645,459	
E4			0	0	3,460,967	0	0.0	3,460,967	3,460,967	
Zone Total			147,551,085	209,719	172,355,273	-7,219,483		165,135,790	165,135,787	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

February-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
31	Feb-10	64,696,784	1,932,631							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
FF1			21,915,766	860,255	22,926,134	890,576	4.0	23,816,710	23,816,716	
FF2			443,012	0	483,670	-7,938	-2.0	475,732	475,732	
FF3			380,749	0	415,696	-6,824	-2.0	408,872	408,872	
FF4			842,312	0	919,589	-15,089	-2.0	904,500	904,500	
FF5			334,405	0	365,076	-5,998	-2.0	359,078	359,078	
FF6			57,673	0	62,974	-947	-2.0	62,027	62,027	
FF7			659,966	0	712,607	-11,685	-2.0	700,922	700,922	
FF8			51,963	0	56,734	-890	-2.0	55,844	55,844	
FF9			643,823	0	702,883	-11,528	-2.0	691,355	691,355	
FF10			123,522	0	134,867	-2,175	-2.0	132,692	132,692	
FF11			11,387	0	12,485	0	0.0	12,485	12,485	
FF12			966,794	0	1,049,804	-17,227	-2.0	1,032,577	1,032,577	
FF13			5,435	0	6,107	0	0.0	6,107	6,107	
FF14			8,218	0	9,017	0	0.0	9,017	9,017	
FF15			75,575	0	82,526	-1,468	-2.0	81,058	81,058	
FF16			2,429	0	2,429	0	0.0	2,429	2,429	
FF17			27,973	0	30,541	-672	-2.0	29,869	29,869	
FF18			802	0	802	0	0.0	802	802	
FF19			557,674	0	608,859	-10,005	-2.0	598,854	598,854	
FF20			40,353	0	44,023	-692	-2.0	43,331	43,331	
FF21			1,507,513	0	1,645,833	-27,023	-2.0	1,618,810	1,618,810	
FF22			286,807	0	313,104	-5,129	-2.0	307,975	307,975	
FF23			34,815	0	35,762	-672	-2.0	35,090	35,090	
FF24			13,988	0	15,236	-47	0.0	15,189	15,189	
FF25			429,833	0	469,261	-7,693	-2.0	461,568	461,568	
FF26			1,546,924	0	1,655,199	-27,156	-2.0	1,628,043	1,628,043	
FF27			79,024	0	86,280	-1,453	-2.0	84,827	84,827	
FF28			331,415	0	361,819	-5,932	-2.0	355,887	355,887	
FF30			220,185	0	240,376	-3,923	-2.0	236,453	236,453	
FF31			21,228	0	23,102	-354	-2.0	22,748	22,748	
FF32			92,317	0	100,783	-1,659	-2.0	99,124	99,124	
FF33			24,809	0	27,017	-541	-2.0	26,476	26,476	
FF34			154,282	0	168,128	-2,761	-2.0	165,367	165,367	
FF35			655	0	655	0	0.0	655	655	
FF37			6,553	0	7,088	0	0.0	7,088	7,088	
FF38			50,644	0	55,307	-857	-2.0	54,450	54,450	
FF39			17,313	0	17,690	-355	-2.0	17,335	17,335	
FF40			0	0	0	0	0.0	0	0.000	
FF41			0	0	0	0	0.0	0	0.000	
FF42			274	0	301	-9	-3.0	292	0.292	
FF43			0	0	0	0	0.0	0	0.000	
FF44			1,776	0	1,845	0	0.0	1,845	1.845	
FF45			15	0	15	0	0.0	15	0.015	
F1			28,453,493	0	28,912,529	1,220,751	4.0	30,133,280	30,133,280	
Zone Total			60,423,694	860,255	62,764,153	1,932,625		64,696,778	64,696,784	
Grand Total			2,780,511,322	87,207,868	3,073,868,767	-58,212,022		3,015,656,745	3,015,657	

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NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

March-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone	Actload sum for all LSEs						
2	Mar-10	588,842,242	-12,288,369							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
BB1			249,003,752	7,699,963	260,907,302	-6,082,727	-2.0	254,824,575	254,824,570	
BB2			6,778,853	0	7,390,794	-161,612	-2.0	7,229,182	7,229,182	
BB3			286,734	0	309,542	-6,768	-2.0	302,774	302,774	
BB4			5,972,672	0	6,520,669	-142,571	-2.0	6,378,098	6,378,098	
BB5			51,070,011	0	54,257,801	-1,186,347	-2.0	53,071,454	53,071,454	
BB6			10,129,605	0	10,924,303	-238,864	-2.0	10,685,439	10,685,439	
BB7			1,543,324	0	1,679,985	-36,740	-2.0	1,643,245	1,643,245	
BB8			3,374,511	0	3,665,416	-80,156	-2.0	3,585,260	3,585,260	
BB9			2,672,958	0	2,911,123	-63,650	-2.0	2,847,473	2,847,473	
BB10			15,567,245	0	16,720,660	-365,597	-2.0	16,355,063	16,355,063	
BB11			5,802,141	0	6,334,490	-138,498	-2.0	6,195,992	6,195,992	
BB12			1,464,987	0	1,592,274	-34,799	-2.0	1,557,475	1,557,475	
BB13			214,545	0	234,217	-5,118	-2.0	229,099	229,099	
BB14			128,453	0	140,229	-3,059	-2.0	137,170	137,170	
BB15			1,035,610	0	1,100,942	-24,065	-2.0	1,076,877	1,076,877	
BB16			23,169,341	0	25,193,022	-550,849	-2.0	24,642,173	24,642,173	
BB17			1,952,986	0	2,132,176	-46,631	-2.0	2,085,545	2,085,545	
BB18			1,714,083	0	1,871,345	-40,901	-2.0	1,830,444	1,830,444	
BB19			187,884	0	204,709	-4,469	-2.0	200,240	200,240	
BB20			1,417,642	0	1,542,443	-33,736	-2.0	1,508,707	1,508,707	
BB21			9,733	0	10,562	-4	0.0	10,558	10,558	
BB22			10,247,484	0	10,760,957	-235,290	-2.0	10,525,667	10,525,667	
BB23			22,230,154	0	23,668,809	-517,515	-2.0	23,151,294	23,151,294	
BB24			1,700,204	0	1,856,069	-40,591	-2.0	1,815,478	1,815,478	
BB25			7,109,983	0	7,757,121	-169,612	-2.0	7,587,509	7,587,509	
BB26			11,164,793	0	12,120,413	-265,007	-2.0	11,855,406	11,855,406	
BB27			69,545	0	75,937	-1,657	-2.0	74,280	74,280	
BB28			3,359,613	0	3,605,197	-87,690	-2.0	3,517,507	3,517,507	
BB29			2,034,023	0	2,190,803	-67,039	-3.0	2,123,764	2,123,764	
BB30			203,760	0	209,420	-4,520	-2.0	204,900	204,900	
BB31			263,342	0	270,457	-5,926	-2.0	264,531	264,531	
BB32			1,328,442	0	1,363,916	-29,820	-2.0	1,334,096	1,334,096	
BB33			761,016	0	781,337	-17,064	-2.0	764,273	764,273	
BB34			2,967	0	2,967	0	0.0	2,967	2,967	
BB35			75,960	0	78,068	-1,567	-2.0	76,501	76,501	
BB36			0	0	0	0	0.0	0	0.000	
BB37			2,630,844	0	2,700,959	-59,167	-2.0	2,641,792	2,641,792	
BB38			0	0	0	0	0.0	0	0.000	
BB39			919,017	0	943,579	-20,504	-2.0	923,075	923,075	
BB40			0	0	0	0	0.0	0	0.000	
BB41			116,631	0	127,385	-2,874	-2.0	124,511	124,511	
BB42			1,868,532	0	1,998,262	-43,698	-2.0	1,954,564	1,954,564	
BB43			90,012	0	98,278	-2,128	-2.0	96,150	96,150	
BB44			1,600,782	0	1,745,227	-38,155	-2.0	1,707,072	1,707,072	
BB45			2,109,701	0	2,303,280	-50,351	-2.0	2,252,929	2,252,929	
BB46			5,482,593	0	5,738,292	-125,483	-2.0	5,612,809	5,612,809	
BB47			331,755	0	362,207	-7,918	-2.0	354,289	354,289	
BB48			3,285,435	0	3,586,891	-78,428	-2.0	3,508,463	3,508,463	
BB50			1,196,518	0	1,306,302	-28,542	-2.0	1,277,760	1,277,760	
BB51			6,395,122	0	6,977,286	-152,564	-2.0	6,824,722	6,824,722	
BB52			536,268	0	585,476	-12,802	-2.0	572,674	572,674	
BB53			39,277	0	42,870	-951	-2.0	41,919	41,919	
BB54			2,137,917	0	2,334,085	-51,033	-2.0	2,283,052	2,283,052	
BB55			2,952,097	0	3,222,962	-70,472	-2.0	3,152,490	3,152,490	
BB56			186	0	186	0	0.0	186	0.186	
BB57			1,120	0	1,168	0	0.0	1,168	1.168	
BB58			2,158	0	2,304	0	0.0	2,304	2.304	
BB59			17,746	0	19,023	-534	-3.0	18,489	18.489	
BB60			2,627,293	0	2,868,334	-62,710	-2.0	2,805,624	2,805,624	
BB62			33	0	33	0	0.0	33	0.033	
BB63			0	0	0	0	0.0	0	0.000	
BB64			0	0	0	0	0.0	0	0.000	
BB65			0	0	0	0	0.0	0	0.000	
BB66			0	0	0	0	0.0	0	0.000	
BB67			0	0	0	0	0.0	0	0.000	
BB68			0	0	0	0	0.0	0	0.000	
B1			50,891,440	0	51,405,489	-789,591	-2.0	50,615,898	50,615,898	
B2			0	0	34,635,793	0	0.0	34,635,793	34,635,793	
B3			0	0	7,739,465	0	0.0	7,739,465	7,739,465	
Zone Total	529,280,833	7,699,963	601,130,611	-12,288,364	588,842,247	588,842,242		-117	588,842,247	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

March-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone	Actload sum for all LSEs						
4	Mar-10	813,530,140	-12,512,133							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
DD1			402,055,176	82,243,249	351,602,619	-3,119,054	-1.0	348,483,565	348,483,571	
DD2			11,067,361	0	12,082,810	-264,205	-2.0	11,818,605	11,818,605	
DD3			10,674	0	11,744	-157	-1.0	11,587	11,587	
DD4			7,689,413	0	8,394,930	-183,557	-2.0	8,211,373	8,211,373	
DD5			108,833,954	0	115,136,436	-2,517,458	-2.0	112,618,978	112,618,978	
DD6			18,602,830	0	19,908,469	-435,285	-2.0	19,473,184	19,473,184	
DD7			2,670,589	0	2,915,619	-63,752	-2.0	2,851,867	2,851,867	
DD8			7,181,764	0	7,652,084	-167,318	-2.0	7,484,766	7,484,766	
DD9			3,193,953	0	3,465,714	-75,767	-2.0	3,389,947	3,389,947	
DD10			19,598,273	0	21,343,992	-466,679	-2.0	20,877,313	20,877,313	
DD11			7,232,796	0	7,896,407	-172,663	-2.0	7,723,744	7,723,744	
DD12			23,835,600	0	24,510,320	185,339	1.0	24,695,659	24,695,659	
DD13			554,611	0	603,135	-13,181	-2.0	589,954	589,954	
DD14			94,029	0	102,666	-2,221	-2.0	100,445	100,445	
DD15			857,944	0	936,664	-20,484	-2.0	916,180	916,180	
DD16			45,498,301	0	48,174,144	-1,053,340	-2.0	47,120,804	47,120,804	
DD17			6,222,880	0	6,674,422	-145,930	-2.0	6,528,492	6,528,492	
DD18			19,774,471	0	20,904,905	-457,082	-2.0	20,447,823	20,447,823	
DD19			208,304	0	227,423	-4,974	-2.0	222,449	222,449	
DD20			2,176,752	0	2,376,489	-51,963	-2.0	2,324,526	2,324,526	
DD21			47,757	0	52,148	-1,205	-2.0	50,943	50,943	
DD22			3,431,140	0	3,629,204	-79,351	-2.0	3,549,853	3,549,853	
DD23			26,257,942	0	28,160,913	-615,715	-2.0	27,545,198	27,545,198	
DD24			2,000,633	0	2,171,663	-47,478	-2.0	2,124,185	2,124,185	
DD25			16,621,561	0	18,130,828	-396,442	-2.0	17,734,386	17,734,386	
DD26			22,057,579	0	23,833,432	-521,114	-2.0	23,312,318	23,312,318	
DD27			154,306	0	168,474	-3,682	-2.0	164,792	164,792	
DD28			4,555,840	0	4,895,522	-23,736	0.0	4,871,786	4,871,786	
DD29			3,265,997	0	3,484,242	1,751	0.0	3,485,993	3,485,993	
DD30			101,055	0	103,743	-2,309	-2.0	101,434	101,434	
DD31			22,995,036	0	24,098,214	-526,916	-2.0	23,571,298	23,571,298	
DD32			1,322,941	0	1,393,063	-30,463	-2.0	1,362,600	1,362,600	
DD33			40,918	0	44,654	-966	-2.0	43,688	43,688	
DD34			329,527	0	359,764	-7,869	-2.0	351,895	351,895	
DD35			3,574,382	0	3,902,076	-85,313	-2.0	3,816,763	3,816,763	
DD36			3,394,310	0	3,650,927	-79,839	-2.0	3,571,088	3,571,088	
DD37			593,501	0	647,953	-14,153	-2.0	633,800	633,800	
DD38			7,910,745	0	8,636,523	-188,835	-2.0	8,447,688	8,447,688	
DD40			1,953,438	0	2,132,664	-46,617	-2.0	2,086,047	2,086,047	
DD41			10,101,617	0	11,014,750	-240,833	-2.0	10,773,917	10,773,917	
DD42			307,308	0	315,515	-6,899	-2.0	308,616	308,616	
DD43			2,437,603	0	2,502,689	-54,732	-2.0	2,447,957	2,447,957	
DD44			1,106,458	0	1,207,977	-26,420	-2.0	1,181,557	1,181,557	
DD45			456,406	0	497,524	-10,881	-2.0	486,643	486,643	
DD46			4,179,276	0	4,562,740	-99,764	-2.0	4,462,976	4,462,976	
DD47			3,260,977	0	3,560,177	-77,840	-2.0	3,482,337	3,482,337	
DD48			4,434	0	4,785	-65	-1.0	4,720	4,720	
DD49			2,259,373	0	2,449,182	-53,559	-2.0	2,395,623	2,395,623	
DD50			9,140,612	0	9,979,268	-218,196	-2.0	9,761,072	9,761,072	
DD53			2,161	0	2,206	-22	-1.0	2,184	2,184	
DD54			4	0	4	0	0.0	4	0.004	
DD55			129	0	137	0	0.0	137	0.137	
DD56			223	0	235	-6	-3.0	229	0.229	
DD57			0	0	0	0	0.0	0	0.000	
DD58			15	0	15	0	0.0	15	0.015	
DD59			9,245	0	9,554	-264	-3.0	9,290	9,290	
DD60			118	0	124	-3	-2.0	121	0.121	
DD61			0	0	0	0	0.0	0	0.000	
DD62			0	0	0	0	0.0	0	0.000	
DD63			3,022	0	3,102	-55	-2.0	3,047	3,047	
D1			0	0	2,798,600	0	0.0	2,798,600	2,798,600	
D2			0	0	1,482,781	0	0.0	1,482,781	1,482,781	
D3			109	0	112	-13	-13.0	99	0.099	
D4			0	0	0	0	0.0	0	0.000	
D5			197,799	0	208,286	-226	0.0	208,060	208,060	
D6			9,937	0	10,037	-220	-2.0	9,817	9,817	
D7			718,260	0	725,567	-15,813	-2.0	709,754	709,754	
D8			287,010	0	289,907	-6,345	-2.0	283,562	283,562	
			Zone Total		842,450,379	82,243,249	826,042,273	-12,512,139	813,530,134	813,530,140

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

March-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone	Actload sum for all LSEs					
29	Mar-10	164,329,050	-7,907,323						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
EE1			83,407,535	329,311	90,335,590	-6,034,969	-7.0	84,300,621	84,300.619
EE2			1,496,104	0	1,633,387	-35,711	-2.0	1,597,676	1,597.676
EE3			3,755	0	3,987	0	0.0	3,987	3.987
EE4			1,025,830	0	1,119,948	-24,480	-2.0	1,095,468	1,095.468
EE5			4,821,252	0	5,216,489	-114,071	-2.0	5,102,418	5,102.418
EE6			5,613,090	0	6,088,561	-133,127	-2.0	5,955,434	5,955.434
EE7			258,837	0	282,583	-6,173	-2.0	276,410	276.410
EE8			5,836,830	0	6,339,561	-138,612	-2.0	6,200,949	6,200.949
EE9			1,617,663	0	1,757,949	-38,424	-2.0	1,719,525	1,719.525
EE10			2,346,501	0	2,538,237	-55,493	-2.0	2,482,744	2,482.744
EE11			1,133,447	0	1,237,008	-27,040	-2.0	1,209,968	1,209.968
EE12			8,978	0	9,874	-2	0.0	9,872	9.872
EE13			1,570,307	0	1,680,592	-36,741	-2.0	1,643,851	1,643.851
EE14			193,109	0	209,675	-4,601	-2.0	205,074	205.074
EE15			308,903	0	337,237	-7,379	-2.0	329,858	329.858
EE16			307,332	0	335,636	-7,325	-2.0	328,311	328.311
EE17			325,336	0	355,185	-7,777	-2.0	347,408	347.408
EE18			33,772	0	36,860	-769	-2.0	36,091	36.091
EE19			1,084	0	1,084	0	0.0	1,084	1.084
EE20			5,973,872	0	6,319,723	-138,191	-2.0	6,181,532	6,181.532
EE21			1,373,422	0	1,471,412	-32,177	-2.0	1,439,235	1,439.235
EE23			713,466	0	778,426	-17,018	-2.0	761,408	761.408
EE24			362,576	0	395,831	-8,663	-2.0	387,168	387.168
EE25			11,893	0	12,954	-82	-1.0	12,872	12.872
EE26			2,162,843	0	2,313,020	-50,561	-2.0	2,262,459	2,262.459
EE27			4,753,970	0	5,059,592	-110,631	-2.0	4,948,961	4,948.961
EE28			2,031,637	0	2,185,919	-47,799	-2.0	2,138,120	2,138.120
EE29			3,661,581	0	3,993,906	-87,321	-2.0	3,906,585	3,906.585
EE30			733,410	0	800,444	-17,510	-2.0	782,934	782.934
EE31			1,511,909	0	1,633,471	-109,409	-7.0	1,524,062	1,524.062
EE32			4,363,990	0	4,627,571	-290,977	-7.0	4,336,594	4,336.594
EE33			612,529	0	637,986	-47,464	-8.0	590,522	590.522
EE34			908,664	0	979,930	-65,741	-7.0	914,189	914.189
EE35			82,980	0	85,232	-1,892	-2.0	83,340	83.340
EE36			0	0	0	0	0.0	0	0.000
EE37			2,349,691	0	2,565,289	-56,088	-2.0	2,509,201	2,509.201
EE38			1,021,048	0	1,114,743	-24,363	-2.0	1,090,380	1,090.380
EE39			201,169	0	215,153	-4,692	-2.0	210,461	210.461
EE40			134,981	0	147,368	-3,223	-2.0	144,145	144.145
EE41			803,466	0	877,185	-19,176	-2.0	858,009	858.009
EE43			580,219	0	633,441	-13,847	-2.0	619,594	619.594
EE44			1,122,438	0	1,225,418	-26,797	-2.0	1,198,621	1,198.621
EE45			238,691	0	260,593	-5,689	-2.0	254,904	254.904
EE46			4,500	0	4,915	0	0.0	4,915	4.915
EE47			12,892	0	13,664	-37	0.0	13,627	13.627
EE48			953,579	0	1,041,080	-22,765	-2.0	1,018,315	1,018.315
EE49			1,152,428	0	1,258,166	-27,517	-2.0	1,230,649	1,230.649
EE50			807	0	815	0	0.0	815	0.815
EE51			111,117	0	121,309	-2,649	-2.0	118,660	118.660
EE52			99,147	0	108,235	-2,348	-2.0	105,887	105.887
EE53			0	0	0	0	0.0	0	0.000
EE54			0	0	0	0	0.0	0	0.000
EE55			0	0	0	0	0.0	0	0.000
E1			0	0	1,169,340	0	0.0	1,169,340	1,169.340
E2			0	0	7,654,948	0	0.0	7,654,948	7,654.948
E3			0	0	450,681	0	0.0	450,681	450.681
E4			0	0	2,559,170	0	0.0	2,559,170	2,559.170
Zone Total				148,354,580	329,311	172,236,373	-7,907,321	164,329,052	164,329.050

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

March-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone	Actload sum for all LSEs						
31	Mar-10	57,481,212	1,181,533							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
FF1			21,402,226	1,849,532	21,316,035	594,692	3.0	21,910,727	21,910,725	
FF2			494,155	0	538,614	-11,781	-2.0	526,833	526,833	
FF3			389,358	0	425,073	-9,292	-2.0	415,781	415,781	
FF4			902,081	0	984,833	-21,538	-2.0	963,295	963,295	
FF5			347,554	0	379,438	-8,298	-2.0	371,140	371,140	
FF6			60,834	0	66,428	-1,496	-2.0	64,932	64,932	
FF7			614,707	0	663,491	-14,504	-2.0	648,987	648,987	
FF8			53,447	0	58,347	-1,228	-2.0	57,119	57,119	
FF9			617,706	0	674,382	-14,763	-2.0	659,619	659,619	
FF10			121,396	0	132,536	-2,899	-2.0	129,637	129,637	
FF11			11,651	0	12,731	-16	0.0	12,715	12,715	
FF12			986,890	0	1,072,201	-23,447	-2.0	1,048,754	1,048,754	
FF13			5,575	0	6,240	0	0.0	6,240	6,240	
FF14			8,517	0	9,360	0	0.0	9,360	9,360	
FF15			79,736	0	87,062	-1,937	-2.0	85,125	85,125	
FF16			2,476	0	2,476	0	0.0	2,476	2,476	
FF17			30,264	0	33,047	-779	-2.0	32,268	32,268	
FF18			834	0	834	0	0.0	834	834	
FF19			571,871	0	624,328	-13,656	-2.0	610,672	610,672	
FF20			45,732	0	49,914	-1,041	-2.0	48,873	48,873	
FF21			1,557,935	0	1,700,861	-37,189	-2.0	1,663,672	1,663,672	
FF22			302,092	0	329,821	-7,218	-2.0	322,603	322,603	
FF23			38,472	0	39,519	-743	-2.0	38,776	38,776	
FF24			14,334	0	15,633	-287	-2.0	15,346	15,346	
FF25			405,904	0	443,146	-9,689	-2.0	433,457	433,457	
FF26			1,457,747	0	1,559,787	-34,099	-2.0	1,525,688	1,525,688	
FF27			73,135	0	79,850	-1,758	-2.0	78,092	78,092	
FF28			299,367	0	326,829	-7,160	-2.0	319,669	319,669	
FF30			210,500	0	229,830	-5,003	-2.0	224,827	224,827	
FF31			23,151	0	25,215	-710	-3.0	24,505	24,505	
FF32			82,534	0	90,111	-1,964	-2.0	88,147	88,147	
FF33			23,318	0	25,453	-695	-3.0	24,758	24,758	
FF34			178,200	0	194,322	-4,236	-2.0	190,086	190,086	
FF35			739	0	739	0	0.0	739	0.739	
FF37			2,396	0	2,396	0	0.0	2,396	2,396	
FF38			53,150	0	58,032	-1,269	-2.0	56,763	56,763	
FF39			22,589	0	23,106	-458	-2.0	22,648	22,648	
FF40			51	0	54	0	0.0	54	0.054	
FF41			0	0	0	0	0.0	0	0.000	
FF42			7,453	0	8,105	-252	-3.0	7,853	7,853	
FF43			43	0	46	0	0.0	46	0.046	
FF44			7	0	7	0	0.0	7	0.007	
FF45			136	0	144	-4	-3.0	140	0.140	
F1			23,626,052	0	24,009,303	826,252	3.0	24,835,555	24,835,555	
Zone Total				55,126,315	1,849,532	56,299,679	1,181,535	57,481,214	57,481,212	
Grand Total				2,869,481,391	142,529,135	3,093,083,297	-64,740,331	3,028,342,966	3,028,343	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

April-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
2 Apr-10		539,330,987	-3,621,240							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
BB1			221,839,134	4,657,464	234,586,178	820,576	0.0	235,406,754	235,406.743	
BB2			6,121,602	0	6,672,995	-142,748	-2.0	6,530,247	6,530.247	
BB3			455,089	0	488,849	-10,449	-2.0	478,400	478.400	
BB4			5,097,672	0	5,565,398	-119,061	-2.0	5,446,337	5,446.337	
BB5			48,982,670	0	52,001,112	-1,112,407	-2.0	50,888,705	50,888.705	
BB6			8,847,229	0	9,541,539	-204,115	-2.0	9,337,424	9,337.424	
BB7			1,533,273	0	1,669,274	-35,717	-2.0	1,633,557	1,633.557	
BB8			3,297,056	0	3,581,385	-76,618	-2.0	3,504,767	3,504.767	
BB9			2,274,650	0	2,477,148	-52,991	-2.0	2,424,157	2,424.157	
BB10			15,040,864	0	16,145,189	-345,376	-2.0	15,799,813	15,799.813	
BB11			5,074,651	0	5,540,265	-118,531	-2.0	5,421,734	5,421.734	
BB12			2,602,879	0	2,834,968	-60,654	-2.0	2,774,314	2,774.314	
BB13			185,174	0	202,158	-4,317	-2.0	197,841	197.841	
BB14			102,239	0	111,618	-2,383	-2.0	109,235	109.235	
BB15			851,999	0	905,167	-19,360	-2.0	885,807	885.807	
BB16			20,433,240	0	22,226,280	-475,460	-2.0	21,750,820	21,750.820	
BB17			1,922,429	0	2,098,827	-44,903	-2.0	2,053,924	2,053.924	
BB18			1,463,296	0	1,597,541	-34,184	-2.0	1,563,357	1,563.357	
BB19			173,332	0	188,795	-4,032	-2.0	184,763	184.763	
BB20			1,329,464	0	1,446,854	-30,957	-2.0	1,415,897	1,415.897	
BB21			8,874	0	9,637	0	0.0	9,637	9.637	
BB22			10,401,135	0	10,926,705	-233,728	-2.0	10,692,977	10,692.977	
BB23			21,259,672	0	22,625,188	-483,988	-2.0	22,141,200	22,141.200	
BB24			1,582,707	0	1,727,879	-36,951	-2.0	1,690,928	1,690.928	
BB25			6,227,136	0	6,793,552	-145,321	-2.0	6,648,231	6,648.231	
BB26			9,064,905	0	9,833,958	-210,367	-2.0	9,623,591	9,623.591	
BB27			14,539	0	15,860	-297	-2.0	15,563	15.563	
BB28			3,020,078	0	3,241,572	627	0.0	3,242,199	3,242.199	
BB29			1,400,283	0	1,512,291	-941	0.0	1,511,350	1,511.350	
BB30			0	0	0	0	0.0	0	0.000	
BB31			211,959	0	217,734	-4,604	-2.0	213,130	213.130	
BB32			1,149,666	0	1,180,361	-25,241	-2.0	1,155,120	1,155.120	
BB33			691,212	0	709,692	-15,182	-2.0	694,510	694.510	
BB34			2,933	0	2,933	0	0.0	2,933	2.933	
BB35			69,012	0	70,926	-1,508	-2.0	69,418	69.418	
BB36			0	0	0	0	0.0	0	0.000	
BB37			2,434,212	0	2,498,957	-53,438	-2.0	2,445,519	2,445.519	
BB38			0	0	0	0	0.0	0	0.000	
BB39			674,649	0	692,680	-14,828	-2.0	677,852	677.852	
BB40			0	0	0	0	0.0	0	0.000	
BB41			114,618	0	125,177	-2,698	-2.0	122,479	122.479	
BB42			1,669,195	0	1,785,093	-38,190	-2.0	1,746,903	1,746.903	
BB43			104,974	0	114,595	-2,453	-2.0	112,142	112.142	
BB44			1,555,240	0	1,695,895	-36,267	-2.0	1,659,628	1,659.628	
BB45			1,750,073	0	1,910,649	-40,875	-2.0	1,869,774	1,869.774	
BB46			5,355,472	0	5,592,450	-119,630	-2.0	5,472,820	5,472.820	
BB47			266,232	0	290,649	-6,215	-2.0	284,434	284.434	
BB48			2,789,930	0	3,045,911	-65,150	-2.0	2,980,761	2,980.761	
BB50			1,042,072	0	1,137,685	-24,339	-2.0	1,113,346	1,113.346	
BB51			6,308,372	0	6,883,672	-147,267	-2.0	6,736,405	6,736.405	
BB52			454,628	0	496,346	-10,616	-2.0	485,730	485.730	
BB53			35,064	0	38,263	-874	-2.0	37,389	37.389	
BB54			2,051,370	0	2,239,577	-47,912	-2.0	2,191,665	2,191.665	
BB55			2,620,101	0	2,860,497	-61,186	-2.0	2,799,311	2,799.311	
BB56			2,893	0	2,933	0	0.0	2,933	2.933	
BB57			6,267	0	6,976	0	0.0	6,976	6.976	
BB58			875	0	898	0	0.0	898	0.898	
BB59			12,237	0	13,020	-63	0.0	12,957	12.957	
BB60			2,626,770	0	2,867,783	-61,348	-2.0	2,806,435	2,806.435	
BB62			2,342	0	2,363	0	0.0	2,363	2.363	
BB63			1,461	0	1,464	0	0.0	1,464	1.464	
BB64			36,878	0	39,411	-835	-2.0	38,576	38.576	
BB65			13	0	14	0	0.0	14	0.014	
BB66			124	0	131	-3	-2.0	128	0.128	
BB67			0	0	0	0	0.0	0	0.000	
BB68			0	0	0	0	0.0	0	0.000	
B1			46,580,770	0	47,051,270	344,146	1.0	47,395,416	47,395.416	
B2			0	0	32,573,264	0	0.0	32,573,264	32,573.264	
B3			0	0	234,776	0	0.0	234,776	234.776	
Zone Total			481,228,885	4,657,464	542,952,227	-3,621,229		539,330,998	539,330.987	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

April-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
4 Apr-10		731,390,828	-8,244,353						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
DD1			351,056,863	77,095,587	301,482,499	390,979	0	301,873,478	301,873.48
DD2			9,988,688	0	10,905,155	-233,289	-2	10,671,866	10,671.87
DD3			9,339	0	10,164	-134	-1.0	10,030	10.030
DD4			6,650,439	0	7,260,646	-155,317	-2.0	7,105,329	7,105.329
DD5			102,916,881	0	108,860,898	-2,328,770	-2.0	106,532,128	106,532.128
DD6			14,193,221	0	15,318,563	-327,704	-2.0	14,990,859	14,990.859
DD7			2,786,570	0	3,042,258	-65,082	-2.0	2,977,176	2,977.176
DD8			6,940,462	0	7,398,647	-158,279	-2.0	7,240,368	7,240.368
DD9			2,883,768	0	3,128,583	-66,936	-2.0	3,061,647	3,061.647
DD10			17,692,448	0	19,271,534	-412,258	-2.0	18,859,276	18,859.276
DD11			6,691,046	0	7,304,957	-156,262	-2.0	7,148,695	7,148.695
DD12			23,145,177	0	23,797,504	-880	0.0	23,796,624	23,796.624
DD13			468,008	0	509,181	-10,897	-2.0	498,284	498.284
DD14			73,094	0	79,820	-1,796	-2.0	78,024	78.024
DD15			663,914	0	724,827	-15,507	-2.0	709,320	709.320
DD16			38,713,607	0	41,068,488	-878,546	-2.0	40,189,942	40,189.942
DD17			5,667,260	0	6,086,223	-130,195	-2.0	5,956,028	5,956.028
DD18			23,616,304	0	24,848,204	-531,559	-2.0	24,316,645	24,316.645
DD19			190,839	0	208,344	-4,446	-2.0	203,898	203.898
DD20			1,927,811	0	2,104,680	-45,025	-2.0	2,059,655	2,059.655
DD21			45,230	0	49,426	-1,118	-2.0	48,308	48.308
DD22			3,211,734	0	3,403,307	-72,797	-2.0	3,330,510	3,330.510
DD23			25,055,562	0	26,865,393	-574,701	-2.0	26,290,692	26,290.692
DD24			1,803,362	0	1,958,405	-41,898	-2.0	1,916,507	1,916.507
DD25			14,268,608	0	15,563,530	-332,927	-2.0	15,230,603	15,230.603
DD26			23,001,575	0	24,832,958	-531,237	-2.0	24,301,721	24,301.721
DD27			44,177	0	48,217	-1,042	-2.0	47,175	47.175
DD28			4,365,766	0	4,690,304	-10,084	0.0	4,680,220	4,680.220
DD29			2,818,451	0	3,009,239	675	0.0	3,009,914	3,009.914
DD30			205,573	0	211,007	-4,722	-2.0	206,285	206.285
DD31			21,860,093	0	22,896,145	-489,800	-2.0	22,406,345	22,406.345
DD32			1,284,226	0	1,352,290	-28,933	-2.0	1,323,357	1,323.357
DD33			30,583	0	33,442	-765	-2.0	32,677	32.677
DD34			224,696	0	245,316	-5,246	-2.0	240,070	240.070
DD35			3,106,524	0	3,390,640	-72,531	-2.0	3,318,109	3,318.109
DD36			3,173,621	0	3,418,500	-73,135	-2.0	3,345,365	3,345.365
DD37			473,169	0	516,577	-11,042	-2.0	505,535	505.535
DD38			6,793,136	0	7,416,325	-158,645	-2.0	7,257,680	7,257.680
DD40			1,685,472	0	1,840,107	-39,375	-2.0	1,800,732	1,800.732
DD41			9,064,718	0	9,889,431	-211,559	-2.0	9,677,872	9,677.872
DD42			100,290	0	102,968	-2,196	-2.0	100,772	100.772
DD43			341,132	0	350,237	-7,498	-2.0	342,739	342.739
DD44			946,836	0	1,033,712	-22,119	-2.0	1,011,593	1,011.593
DD45			341,718	0	373,056	-7,973	-2.0	365,083	365.083
DD46			3,821,796	0	4,172,448	-89,264	-2.0	4,083,184	4,083.184
DD47			2,932,015	0	3,201,036	-68,477	-2.0	3,132,559	3,132.559
DD48			19,481	0	21,268	-554	-3.0	20,714	20.714
DD49			1,937,445	0	2,099,947	-44,932	-2.0	2,055,015	2,055.015
DD50			8,670,420	0	9,465,928	-202,499	-2.0	9,263,429	9,263.429
DD53			3,151	0	3,192	-11	0.0	3,181	3.181
DD54			0	0	0	0	0.0	0	0.000
DD55			0	0	0	0	0.0	0	0.000
DD56			157	0	165	-4	-2.0	161	0.161
DD57			1,345	0	1,412	-26	-2.0	1,386	1.386
DD58			319	0	319	0	0.0	319	0.319
DD59			5,265	0	5,396	-38	-1.0	5,358	5.358
DD60			36	0	38	-1	-3.0	37	0.037
DD61			0	0	0	0	0.0	0	0.000
DD62			0	0	0	0	0.0	0	0.000
DD63			0	0	0	0	0.0	0	0.000
D1			0	0	2,588,317	0	0.0	2,588,317	2,588.317
D2			0	0	811,647	0	0.0	811,647	811.647
D3			20	0	21	-1	-5.0	20	0.020
D4			0	0	0	0	0.0	0	0.000
D5			105,902	0	111,520	-625	-1.0	110,895	110.895
D6			21,115	0	21,328	-456	-2.0	20,872	20.872
D7			227,203	0	229,492	-4,897	-2.0	224,595	224.595
D8			0	0	0	0	0.0	0	0.000
Zone Total			758,267,661	77,095,587	739,635,181	-8,244,356		731,390,825	731,390.828

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

April-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
29	Apr-10	144,952,974	-7,515,034							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
EE1			71,886,365	159,210	77,931,946	-5,733,140	-8	72,198,806	72,198,833	
EE2			1,396,683	0	1,524,819	-32,613	-2.0	1,492,206	1,492,206	
EE3			3,750	0	3,978	0	0.0	3,978	3,978	
EE4			881,003	0	961,843	-20,587	-2.0	941,256	941,256	
EE5			4,682,714	0	5,065,946	-108,376	-2.0	4,957,570	4,957,570	
EE6			5,072,431	0	5,502,941	-117,720	-2.0	5,385,221	5,385,221	
EE7			283,538	0	309,546	-6,614	-2.0	302,932	302,932	
EE8			5,127,746	0	5,569,109	-119,114	-2.0	5,449,995	5,449,995	
EE9			1,560,808	0	1,696,265	-36,288	-2.0	1,659,977	1,659,977	
EE10			2,256,648	0	2,438,633	-52,164	-2.0	2,386,469	2,386,469	
EE11			969,587	0	1,058,156	-22,629	-2.0	1,035,527	1,035,527	
EE12			8,308	0	9,167	0	0.0	9,167	9,167	
EE13			1,571,028	0	1,682,222	-35,986	-2.0	1,646,236	1,646,236	
EE14			167,795	0	182,107	-3,905	-2.0	178,202	178,202	
EE15			289,407	0	315,956	-6,766	-2.0	309,190	309,190	
EE16			269,713	0	294,600	-6,324	-2.0	288,276	288,276	
EE17			310,726	0	339,247	-7,260	-2.0	331,987	331,987	
EE18			28,019	0	30,598	-720	-2.0	29,878	29,878	
EE19			1,036	0	1,036	0	0.0	1,036	1,036	
EE20			5,782,205	0	6,108,704	-130,681	-2.0	5,978,023	5,978,023	
EE21			1,332,292	0	1,428,945	-30,564	-2.0	1,398,381	1,398,381	
EE23			700,380	0	763,854	-16,343	-2.0	747,511	747,511	
EE24			312,601	0	341,265	-7,289	-2.0	333,976	333,976	
EE25			8,927	0	9,695	0	0.0	9,695	9,695	
EE26			2,000,654	0	2,139,576	-45,757	-2.0	2,093,819	2,093,819	
EE27			4,462,363	0	4,743,802	-101,477	-2.0	4,642,325	4,642,325	
EE28			2,086,761	0	2,240,234	-47,907	-2.0	2,192,327	2,192,327	
EE29			3,091,100	0	3,371,353	-72,133	-2.0	3,299,220	3,299,220	
EE30			596,910	0	651,388	-13,934	-2.0	637,454	637,454	
EE31			1,419,810	0	1,533,818	-116,399	-8.0	1,417,419	1,417,419	
EE32			4,235,577	0	4,492,337	-320,345	-8.0	4,171,992	4,171,992	
EE33			579,972	0	603,979	-47,462	-9.0	556,517	556,517	
EE34			870,763	0	939,132	-70,995	-8.0	868,137	868,137	
EE35			74,445	0	76,513	-1,561	-2.0	74,952	74,952	
EE36			0	0	0	0	0.0	0	0.000	
EE37			2,209,864	0	2,412,622	-51,624	-2.0	2,360,998	2,360,998	
EE38			819,963	0	895,191	-19,151	-2.0	876,040	876,040	
EE39			186,441	0	199,389	-4,308	-2.0	195,081	195,081	
EE40			107,425	0	117,281	-2,509	-2.0	114,772	114,772	
EE41			651,352	0	711,107	-15,207	-2.0	695,900	695,900	
EE43			474,799	0	518,350	-11,080	-2.0	507,270	507,270	
EE44			1,110,057	0	1,211,803	-25,925	-2.0	1,185,878	1,185,878	
EE45			183,907	0	200,773	-4,279	-2.0	196,494	196,494	
EE46			4,300	0	4,664	0	0.0	4,664	4,664	
EE47			12,560	0	13,295	-19	0.0	13,276	13,276	
EE48			875,368	0	955,690	-20,435	-2.0	935,255	935,255	
EE49			981,586	0	1,071,647	-22,918	-2.0	1,048,729	1,048,729	
EE50			2,819	0	2,851	0	0.0	2,851	2,851	
EE51			92,357	0	100,823	-2,149	-2.0	98,674	98,674	
EE52			103,429	0	112,913	-2,404	-2.0	110,509	110,509	
EE53			0	0	0	0	0.0	0	0.000	
EE54			1	0	1	0	0.0	1	0.001	
EE55			0	0	0	0	0.0	0	0.000	
E1			0	0	1,098,153	0	0.0	1,098,153	1,098,153	
E2			0	0	7,314,756	0	0.0	7,314,756	7,314,756	
E3			0	0	253,380	0	0.0	253,380	253,380	
E4			0	0	910,609	0	0.0	910,609	910,609	
Zone Total			132,138,293	159,210	152,468,008	-7,515,061		144,952,947	144,952,974	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

April-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
31	Apr-10	45,259,832	980,226							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
FF1			18,912,920	2,302,342	18,127,760	585,838	3	18,713,598	18,713.603	
FF2			495,624	0	540,003	-11,564	-2.0	528,439	528.439	
FF3			346,729	0	378,539	-8,102	-2.0	370,437	370.437	
FF4			901,332	0	984,035	-21,035	-2.0	963,000	963.000	
FF5			344,741	0	376,360	-8,057	-2.0	368,303	368.303	
FF6			56,063	0	61,216	-1,280	-2.0	59,936	59.936	
FF7			549,988	0	592,943	-12,676	-2.0	580,267	580.267	
FF8			49,515	0	54,042	-1,074	-2.0	52,968	52.968	
FF9			505,756	0	552,177	-11,797	-2.0	540,380	540.380	
FF10			105,749	0	115,452	-2,463	-2.0	112,989	112.989	
FF11			10,760	0	11,768	0	0.0	11,768	11.768	
FF12			802,651	0	872,552	-18,664	-2.0	853,888	853.888	
FF13			4,640	0	5,141	0	0.0	5,141	5.141	
FF14			7,441	0	8,202	0	0.0	8,202	8.202	
FF15			121,778	0	132,952	-2,819	-2.0	130,133	130.133	
FF16			2,229	0	2,229	0	0.0	2,229	2.229	
FF17			30,522	0	33,351	-807	-2.0	32,544	32.544	
FF18			722	0	722	0	0.0	722	0.722	
FF19			533,012	0	581,726	-12,419	-2.0	569,307	569.307	
FF20			49,502	0	54,030	-1,071	-2.0	52,959	52.959	
FF21			1,331,456	0	1,453,610	-31,092	-2.0	1,422,518	1,422.518	
FF22			286,590	0	312,880	-6,679	-2.0	306,201	306.201	
FF23			37,195	0	38,200	-725	-2.0	37,475	37.475	
FF24			21,875	0	23,889	-443	-2.0	23,446	23.446	
FF25			350,386	0	382,541	-8,182	-2.0	374,359	374.359	
FF26			1,196,114	0	1,279,783	-27,375	-2.0	1,252,408	1,252.408	
FF27			59,917	0	65,426	-1,378	-2.0	64,048	64.048	
FF28			259,694	0	283,531	-6,085	-2.0	277,446	277.446	
FF30			175,914	0	192,048	-4,108	-2.0	187,940	187.940	
FF31			22,636	0	24,681	-634	-3.0	24,047	24.047	
FF32			78,451	0	85,650	-1,849	-2.0	83,801	83.801	
FF33			19,516	0	21,304	-545	-3.0	20,759	20.759	
FF34			172,426	0	188,112	-4,031	-2.0	184,081	184.081	
FF35			9,808	0	10,654	-144	-1.0	10,510	10.510	
FF37			2,087	0	2,087	0	0.0	2,087	2.087	
FF38			58,995	0	64,424	-1,368	-2.0	63,056	63.056	
FF39			0	0	0	0	0.0	0	0.000	
FF40			38	0	39	0	0.0	39	0.039	
FF41			0	0	0	0	0.0	0	0.000	
FF42			80	0	87	0	0.0	87	0.087	
FF43			25	0	26	0	0.0	26	0.026	
FF44			8	0	8	0	0.0	8	0.008	
FF45			16	0	16	0	0.0	16	0.016	
F1			16,100,014	0	16,365,410	602,849	4.0	16,968,259	16,968.259	
Zone Total			44,014,915	2,302,342	44,279,606	980,221		45,259,827	45,259.832	
Grand Total			2,545,320,781	125,986,806	2,729,441,528	-18,324,261		2,711,117,267	2,711,117	

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NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

May-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
2	May-10	572,952,286	-5,338,106							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
BB1			236,504,309	6,111,756	249,030,334	218,623	0.0	249,248,957	249,248,944	
BB2			6,666,855	0	7,267,469	-171,450	-2.0	7,096,019	7,096,019	
BB3			631,777	0	676,765	-15,962	-2.0	660,803	660,803	
BB4			5,403,658	0	5,899,461	-139,189	-2.0	5,760,272	5,760,272	
BB5			53,065,148	0	56,296,459	-1,328,196	-2.0	54,968,263	54,968,263	
BB6			9,899,596	0	10,674,521	-251,845	-2.0	10,422,676	10,422,676	
BB7			1,707,376	0	1,859,050	-43,864	-2.0	1,815,186	1,815,186	
BB8			3,581,251	0	3,889,473	-91,750	-2.0	3,797,723	3,797,723	
BB9			2,224,803	0	2,422,256	-57,140	-2.0	2,365,116	2,365,116	
BB10			16,189,847	0	17,375,524	-409,961	-2.0	16,965,563	16,965,563	
BB11			5,534,338	0	6,042,120	-142,558	-2.0	5,899,562	5,899,562	
BB12			2,823,064	0	3,074,898	-72,541	-2.0	3,002,357	3,002,357	
BB13			212,170	0	231,637	-5,459	-2.0	226,178	226,178	
BB14			102,650	0	112,057	-2,633	-2.0	109,424	109,424	
BB15			807,995	0	857,827	-20,242	-2.0	837,585	837,585	
BB16			22,362,662	0	24,317,299	-573,726	-2.0	23,743,573	23,743,573	
BB17			2,112,976	0	2,306,847	-54,419	-2.0	2,252,428	2,252,428	
BB18			1,471,434	0	1,606,437	-37,901	-2.0	1,568,536	1,568,536	
BB19			189,168	0	206,133	-4,880	-2.0	201,253	201,253	
BB20			1,210,430	0	1,321,482	-31,178	-2.0	1,290,304	1,290,304	
BB21			10,132	0	11,032	-16	0.0	11,016	11,016	
BB22			10,818,863	0	11,372,715	-268,304	-2.0	11,104,411	11,104,411	
BB23			21,812,903	0	23,227,888	-548,029	-2.0	22,679,859	22,679,859	
BB24			1,690,880	0	1,845,997	-43,550	-2.0	1,802,447	1,802,447	
BB25			6,475,347	0	7,064,868	-166,675	-2.0	6,898,193	6,898,193	
BB26			9,754,535	0	10,584,509	-249,708	-2.0	10,334,801	10,334,801	
BB28			3,108,723	0	3,337,571	-4,351	0.0	3,333,220	3,333,220	
BB29			2,298,321	0	2,472,130	-11,649	0.0	2,460,481	2,460,481	
BB30			149,688	0	153,846	-3,453	-2.0	150,393	150,393	
BB31			191,566	0	196,714	-4,433	-2.0	192,281	192,281	
BB32			1,319,064	0	1,354,267	-31,963	-2.0	1,322,304	1,322,304	
BB33			701,604	0	720,337	-17,042	-2.0	703,295	703,295	
BB34			2,987	0	2,987	0	0.0	2,987	2,987	
BB35			66,348	0	68,189	-1,801	-3.0	66,388	66,388	
BB36			0	0	0	0	0.0	0	0.000	
BB37			2,175,804	0	2,233,830	-52,784	-2.0	2,181,046	2,181,046	
BB38			0	0	0	0	0.0	0	0.000	
BB39			0	0	0	0	0.0	0	0.000	
BB40			0	0	0	0	0.0	0	0.000	
BB41			125,669	0	137,197	-3,187	-2.0	134,010	134,010	
BB42			1,324,854	0	1,416,834	-33,415	-2.0	1,383,419	1,383,419	
BB43			83,367	0	90,994	-2,119	-2.0	88,875	88,875	
BB44			1,666,468	0	1,817,126	-42,874	-2.0	1,774,252	1,774,252	
BB45			1,807,470	0	1,973,304	-46,550	-2.0	1,926,754	1,926,754	
BB46			5,499,578	0	5,746,072	-135,572	-2.0	5,610,500	5,610,500	
BB47			265,339	0	289,669	-6,826	-2.0	282,843	282,843	
BB48			2,888,358	0	3,153,377	-74,405	-2.0	3,078,972	3,078,972	
BB50			1,105,995	0	1,207,478	-28,486	-2.0	1,178,992	1,178,992	
BB51			7,134,418	0	7,785,692	-183,690	-2.0	7,602,002	7,602,002	
BB52			466,202	0	508,971	-12,002	-2.0	496,969	496,969	
BB53			26,069	0	28,423	-748	-3.0	27,675	27,675	
BB54			2,340,241	0	2,554,954	-60,275	-2.0	2,494,679	2,494,679	
BB55			2,916,622	0	3,184,220	-75,115	-2.0	3,109,105	3,109,105	
BB56			10,912	0	11,810	-195	-2.0	11,615	11,615	
BB57			5,227	0	5,731	0	0.0	5,731	5,731	
BB58			1,070	0	1,117	0	0.0	1,117	1,117	
BB59			7,965	0	8,672	0	0.0	8,672	8,672	
BB60			3,343,984	0	3,650,790	-86,135	-2.0	3,564,655	3,564,655	
BB61			884	0	884	0	0.0	884	0.884	
BB62			1,265	0	1,265	0	0.0	1,265	1,265	
BB63			2,231	0	2,303	-10	0.0	2,293	2,293	
BB64			14,920	0	15,906	-338	-2.0	15,568	15,568	
BB65			19	0	19	0	0.0	19	0.019	
BB66			0	0	0	0	0.0	0	0.000	
BB67			0	0	0	0	0.0	0	0.000	
BB68			0	0	0	0	0.0	0	0.000	
B1			48,176,530	0	48,663,157	93,878	0.0	48,757,035	48,757,035	
B2			0	0	35,251,972	0	0.0	35,251,972	35,251,972	
B3			0	0	667,526	0	0.0	667,526	667,526	
Zone Total			512,493,929	6,111,756	578,290,392	-5,338,093		572,952,299	572,952,286	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

May-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
4	May-10	841,897,813	-12,149,249							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
DD1			387,838,940	46,373,009	372,909,143	-1,281,675	0.0	371,627,468	371,627,485	
DD2			11,120,132	0	12,140,421	-286,426	-2.0	11,853,995	11,853,995	
DD3			9,587	0	10,516	-136	-1.0	10,380	10,380	
DD4			7,118,979	0	7,772,166	-183,379	-2.0	7,588,787	7,588,787	
DD5			108,787,248	0	115,139,187	-2,716,480	-2.0	112,422,707	112,422,707	
DD6			15,070,614	0	16,265,848	-383,760	-2.0	15,882,088	15,882,088	
DD7			3,402,412	0	3,714,586	-87,633	-2.0	3,626,953	3,626,953	
DD8			7,345,472	0	7,836,330	-184,882	-2.0	7,651,448	7,651,448	
DD9			3,052,309	0	3,310,770	-78,112	-2.0	3,232,658	3,232,658	
DD10			19,397,158	0	21,128,669	-498,487	-2.0	20,630,182	20,630,182	
DD11			7,536,520	0	8,228,009	-194,130	-2.0	8,033,879	8,033,879	
DD12			23,368,847	0	24,029,844	-293,021	-1.0	23,736,823	23,736,823	
DD13			506,325	0	551,280	-12,995	-2.0	538,285	538,285	
DD14			76,126	0	83,121	-1,950	-2.0	81,171	81,171	
DD15			657,022	0	717,296	-16,924	-2.0	700,372	700,372	
DD16			46,492,471	0	49,184,525	-1,160,420	-2.0	48,024,105	48,024,105	
DD17			5,789,050	0	6,226,476	-146,913	-2.0	6,079,563	6,079,563	
DD18			30,145,334	0	31,614,317	-745,872	-2.0	30,868,445	30,868,445	
DD19			215,741	0	235,541	-5,559	-2.0	229,982	229,982	
DD20			1,988,230	0	2,170,662	-51,208	-2.0	2,119,454	2,119,454	
DD21			47,517	0	51,886	-1,228	-2.0	50,658	50,658	
DD22			3,143,034	0	3,340,980	-78,820	-2.0	3,262,160	3,262,160	
DD23			25,539,241	0	27,388,749	-646,177	-2.0	26,742,572	26,742,572	
DD24			1,878,970	0	2,040,455	-48,138	-2.0	1,992,317	1,992,317	
DD25			14,943,859	0	16,301,056	-384,602	-2.0	15,916,454	15,916,454	
DD26			28,512,479	0	30,802,199	-726,719	-2.0	30,075,480	30,075,480	
DD28			4,932,128	0	5,286,616	-45,598	-1.0	5,241,018	5,241,018	
DD29			2,792,852	0	2,983,520	-22,210	-1.0	2,961,310	2,961,310	
DD30			190,339	0	195,382	-4,472	-2.0	190,910	190,910	
DD31			22,582,924	0	23,649,225	-557,957	-2.0	23,091,268	23,091,268	
DD32			1,365,559	0	1,437,952	-33,919	-2.0	1,404,033	1,404,033	
DD33			29,004	0	31,723	-871	-3.0	30,852	30,852	
DD34			196,899	0	214,961	-5,096	-2.0	209,865	209,865	
DD35			3,465,356	0	3,782,390	-89,249	-2.0	3,693,141	3,693,141	
DD36			3,500,400	0	3,769,513	-88,931	-2.0	3,680,582	3,680,582	
DD37			479,407	0	523,388	-12,346	-2.0	511,042	511,042	
DD38			7,513,450	0	8,202,725	-193,519	-2.0	8,009,206	8,009,206	
DD40			1,875,768	0	2,047,877	-48,299	-2.0	1,999,578	1,999,578	
DD41			8,845,417	0	9,652,505	-227,737	-2.0	9,424,768	9,424,768	
DD42			655,392	0	672,888	-15,899	-2.0	656,989	656,989	
DD43			151,530	0	155,573	-3,669	-2.0	151,904	151,904	
DD44			971,652	0	1,060,801	-25,031	-2.0	1,035,770	1,035,770	
DD45			340,640	0	371,882	-8,742	-2.0	363,140	363,140	
DD46			4,441,018	0	4,848,509	-114,381	-2.0	4,734,128	4,734,128	
DD47			3,251,640	0	3,549,977	-83,755	-2.0	3,466,222	3,466,222	
DD48			155,796	0	170,105	-4,024	-2.0	166,081	166,081	
DD49			1,940,094	0	2,105,066	-49,679	-2.0	2,055,387	2,055,387	
DD50			10,806,989	0	11,798,559	-278,368	-2.0	11,520,191	11,520,191	
DD51			245,628	0	252,165	-5,955	-2.0	246,210	246,210	
DD52			65,756	0	71,788	-1,687	-2.0	70,101	70,101	
DD53			5,166	0	5,217	-46	-1.0	5,171	5,171	
DD54			683	0	683	0	0.0	683	683	
DD55			19	0	19	0	0.0	19	0.019	
DD56			32	0	34	-1	-3.0	33	0.033	
DD57			877	0	922	-20	-2.0	902	0.902	
DD58			1,203	0	1,203	0	0.0	1,203	1.203	
DD59			13,036	0	13,428	-390	-3.0	13,038	13.038	
DD60			0	0	0	0	0.0	0	0.000	
DD61			0	0	0	0	0.0	0	0.000	
DD62			36	0	37	-1	-3.0	36	0.036	
DD63			27,682	0	28,536	-697	-3.0	27,839	27.839	
D1			0	0	2,570,995	0	0.0	2,570,995	2,570.995	
D2			0	0	933,323	0	0.0	933,323	933.323	
D3			0	0	0	0	0.0	0	0.000	
D4			0	0	0	0	0.0	0	0.000	
D5			76,351	0	80,403	-2,033	-3.0	78,370	78.370	
D6			117,733	0	118,926	-2,800	-2.0	116,126	116.126	
D7			22,544	0	22,773	-535	-2.0	22,238	22.238	
D8			239,010	0	241,441	-5,703	-2.0	235,738	235.738	
Zone Total			835,283,627	46,373,009	854,047,062	-12,149,266		841,897,796	841,897,813	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

May-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
29	May-10	155,319,157	-7,255,856							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
EE1			77,472,096	207,803	83,887,668	-5,328,932	-7.0	78,558,736	78,558.736	
EE2			1,503,944	0	1,641,941	-38,725	-2.0	1,603,216	1,603.216	
EE3			4,143	0	4,402	0	0.0	4,402	4.402	
EE4			932,146	0	1,017,677	-24,009	-2.0	993,668	993.668	
EE5			5,806,601	0	6,263,243	-147,763	-2.0	6,115,480	6,115.480	
EE6			5,354,094	0	5,808,892	-137,049	-2.0	5,671,843	5,671.843	
EE7			353,710	0	386,151	-9,104	-2.0	377,047	377.047	
EE8			4,872,599	0	5,299,306	-125,045	-2.0	5,174,261	5,174.261	
EE9			1,653,648	0	1,796,875	-42,387	-2.0	1,754,488	1,754.488	
EE10			2,525,926	0	2,727,528	-64,350	-2.0	2,663,178	2,663.178	
EE11			1,054,891	0	1,151,344	-27,156	-2.0	1,124,188	1,124.188	
EE12			9,082	0	9,992	-66	-1.0	9,926	9.926	
EE13			1,680,884	0	1,799,933	-42,475	-2.0	1,757,458	1,757.458	
EE14			166,354	0	180,430	-4,217	-2.0	176,213	176.213	
EE15			305,198	0	333,203	-7,860	-2.0	325,343	325.343	
EE16			269,843	0	294,405	-6,934	-2.0	287,471	287.471	
EE17			330,569	0	360,903	-8,521	-2.0	352,382	352.382	
EE18			28,996	0	31,631	-746	-2.0	30,885	30.885	
EE19			1,072	0	1,072	0	0.0	1,072	1.072	
EE20			6,036,148	0	6,382,538	-150,585	-2.0	6,231,953	6,231.953	
EE21			1,379,497	0	1,481,354	-34,935	-2.0	1,446,419	1,446.419	
EE23			797,972	0	869,842	-20,519	-2.0	849,323	849.323	
EE24			279,211	0	304,825	-7,208	-2.0	297,617	297.617	
EE25			7,976	0	8,722	0	0.0	8,722	8.722	
EE26			1,738,612	0	1,859,344	-43,873	-2.0	1,815,471	1,815.471	
EE27			4,850,366	0	5,158,590	-121,702	-2.0	5,036,888	5,036.888	
EE28			2,180,785	0	2,341,554	-55,239	-2.0	2,286,315	2,286.315	
EE29			3,420,049	0	3,728,113	-87,951	-2.0	3,640,162	3,640.162	
EE30			646,961	0	705,777	-16,652	-2.0	689,125	689.125	
EE31			1,443,264	0	1,558,387	-103,533	-7.0	1,454,854	1,454.854	
EE32			4,237,820	0	4,494,885	-276,882	-7.0	4,218,003	4,218.003	
EE33			575,354	0	599,124	-43,007	-8.0	556,117	556.117	
EE34			871,404	0	940,227	-60,773	-7.0	879,454	879.454	
EE35			80,027	0	82,217	-1,906	-2.0	80,311	80.311	
EE36			0	0	0	0	0.0	0	0.000	
EE37			2,339,571	0	2,554,222	-60,246	-2.0	2,493,976	2,493.976	
EE38			847,981	0	925,789	-21,846	-2.0	903,943	903.943	
EE39			101,963	0	109,042	-2,549	-2.0	106,493	106.493	
EE40			105,596	0	115,284	-2,728	-2.0	112,556	112.556	
EE41			679,351	0	741,695	-17,486	-2.0	724,209	724.209	
EE43			481,725	0	525,928	-12,409	-2.0	513,519	513.519	
EE44			1,375,261	0	1,500,618	-35,394	-2.0	1,465,224	1,465.224	
EE45			184,652	0	201,591	-4,753	-2.0	196,838	196.838	
EE46			4,650	0	5,086	0	0.0	5,086	5.086	
EE47			14,045	0	14,794	-224	-2.0	14,570	14.570	
EE48			947,216	0	1,034,125	-24,407	-2.0	1,009,718	1,009.718	
EE49			1,065,170	0	1,162,901	-27,424	-2.0	1,135,477	1,135.477	
EE50			15,346	0	16,717	-449	-3.0	16,268	16.268	
EE51			99,958	0	109,124	-2,558	-2.0	106,566	106.566	
EE52			127,584	0	139,289	-3,279	-2.0	136,010	136.010	
EE53			0	0	0	0	0.0	0	0.000	
EE54			0	0	0	0	0.0	0	0.000	
EE55			0	0	0	0	0.0	0	0.000	
E1			0	0	1,221,794	0	0.0	1,221,794	1,221.794	
E2			0	0	7,807,703	0	0.0	7,807,703	7,807.703	
E3			0	0	315,202	0	0.0	315,202	315.202	
E4			0	0	562,014	0	0.0	562,014	562.014	
Zone Total			141,261,311	207,803	162,575,013	-7,255,856		155,319,157	155,319.157	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

May-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
31	May-10	44,185,974	1,255,132							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
FF1			19,508,831	1,543,259	19,576,602	864,952	4.0	20,441,554	20,441.547	
FF2			528,026	0	575,428	-13,583	-2.0	561,845	561.845	
FF3			349,195	0	381,233	-8,971	-2.0	372,262	372.262	
FF4			1,001,298	0	1,093,162	-25,795	-2.0	1,067,367	1,067.367	
FF5			393,124	0	429,195	-10,117	-2.0	419,078	419.078	
FF6			56,412	0	61,602	-1,429	-2.0	60,173	60.173	
FF7			498,278	0	537,847	-12,675	-2.0	525,172	525.172	
FF8			52,432	0	57,265	-1,311	-2.0	55,954	55.954	
FF9			500,675	0	546,605	-12,885	-2.0	533,720	533.720	
FF10			96,522	0	105,385	-2,460	-2.0	102,925	102.925	
FF11			10,981	0	11,989	-22	0.0	11,967	11.967	
FF12			862,083	0	937,136	-22,108	-2.0	915,028	915.028	
FF13			4,717	0	5,215	0	0.0	5,215	5.215	
FF14			8,454	0	9,340	-8	0.0	9,332	9.332	
FF15			301,439	0	329,091	-7,740	-2.0	321,351	321.351	
FF16			2,084	0	2,084	0	0.0	2,084	2.084	
FF17			36,195	0	39,478	-926	-2.0	38,552	38.552	
FF18			744	0	744	0	0.0	744	0.744	
FF19			541,597	0	591,062	-13,943	-2.0	577,119	577.119	
FF20			46,863	0	51,174	-1,202	-2.0	49,972	49.972	
FF21			1,247,190	0	1,361,626	-32,135	-2.0	1,329,491	1,329.491	
FF22			359,016	0	391,939	-9,238	-2.0	382,701	382.701	
FF23			37,870	0	38,888	-744	-2.0	38,144	38.144	
FF24			30,837	0	33,689	-787	-2.0	32,902	32.902	
FF25			339,332	0	370,466	-8,745	-2.0	361,721	361.721	
FF26			1,057,468	0	1,131,408	-26,695	-2.0	1,104,713	1,104.713	
FF27			55,198	0	60,270	-1,400	-2.0	58,870	58.870	
FF28			256,514	0	280,046	-6,594	-2.0	273,452	273.452	
FF30			178,413	0	194,775	-4,567	-2.0	190,208	190.208	
FF31			25,450	0	27,721	-750	-3.0	26,971	26.971	
FF32			76,230	0	83,232	-1,979	-2.0	81,253	81.253	
FF33			18,138	0	19,781	-571	-3.0	19,210	19.210	
FF34			190,487	0	207,818	-4,913	-2.0	202,905	202.905	
FF35			63,369	0	69,190	-1,642	-2.0	67,548	67.548	
FF37			1,920	0	1,920	0	0.0	1,920	1.920	
FF38			86,802	0	94,776	-2,243	-2.0	92,533	92.533	
FF39			6	0	6	0	0.0	6	0.006	
FF40			41	0	44	0	0.0	44	0.044	
FF41			0	0	0	0	0.0	0	0.000	
FF42			23	0	25	0	0.0	25	0.025	
FF43			0	0	0	0	0.0	0	0.000	
FF44			0	0	0	0	0.0	0	0.000	
FF45			41	0	43	-1	-2.0	42	0.042	
F1			13,003,344	0	13,221,542	628,366	5.0	13,849,908	13,849.908	
		Zone Total	41,827,639	1,543,259	42,930,842	1,255,139		44,185,981	44,185.974	
		Grand Total	2,720,261,452	83,385,051	2,963,526,997	-31,621,401		2,931,905,596	2,931,906	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

June-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
2	Jun-10	590,259,964	-33,073,567							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
BB1			264,230,527	5,826,206	279,472,752	-22,323,928	-9.0	257,148,824	257,148,830	
BB2			7,549,411	0	8,231,121	-219,796	-3.0	8,011,325	8,011,325	
BB3			723,529	0	773,910	-20,671	-3.0	753,239	753,239	
BB4			6,093,316	0	6,652,384	-177,640	-3.0	6,474,744	6,474,744	
BB5			55,330,063	0	58,711,647	-1,567,831	-3.0	57,143,816	57,143,816	
BB6			10,643,535	0	11,472,160	-306,346	-3.0	11,165,814	11,165,814	
BB7			1,859,450	0	2,025,022	-54,084	-3.0	1,970,938	1,970,938	
BB8			3,847,243	0	4,178,550	-111,585	-3.0	4,066,965	4,066,965	
BB9			2,376,116	0	2,586,771	-69,081	-3.0	2,517,690	2,517,690	
BB10			16,442,398	0	17,662,467	-471,644	-3.0	17,190,823	17,190,823	
BB11			6,306,356	0	6,884,973	-183,857	-3.0	6,701,116	6,701,116	
BB12			2,974,594	0	3,240,376	-86,536	-3.0	3,153,840	3,153,840	
BB13			238,019	0	259,862	-6,939	-3.0	252,923	252,923	
BB14			108,258	0	118,184	-3,155	-3.0	115,029	115,029	
BB15			769,588	0	817,862	-21,847	-3.0	796,015	796,015	
BB16			23,408,891	0	25,454,187	-679,731	-3.0	24,774,456	24,774,456	
BB17			2,247,562	0	2,453,774	-65,524	-3.0	2,388,250	2,388,250	
BB18			1,530,123	0	1,670,526	-44,606	-3.0	1,625,920	1,625,920	
BB19			92,976	0	101,385	-2,684	-3.0	98,701	98,701	
BB20			1,376,217	0	1,502,486	-40,121	-3.0	1,462,365	1,462,365	
BB21			11,587	0	12,627	-320	-3.0	12,307	12,307	
BB22			10,871,631	0	11,432,469	-305,287	-3.0	11,127,182	11,127,182	
BB23			21,959,230	0	23,400,316	-624,883	-3.0	22,775,433	22,775,433	
BB24			2,019,629	0	2,204,244	-58,860	-3.0	2,145,384	2,145,384	
BB25			7,245,563	0	7,906,623	-211,133	-3.0	7,695,490	7,695,490	
BB26			10,631,345	0	11,536,059	-308,053	-3.0	11,228,006	11,228,006	
BB28			2,882,984	0	3,094,530	-244,868	-9.0	2,849,662	2,849,662	
BB29			2,436,238	0	2,620,026	-221,246	-9.0	2,398,780	2,398,780	
BB30			144,864	0	148,888	-4,024	-3.0	144,864	144,864	
BB31			221,751	0	227,743	-6,023	-3.0	221,720	221,720	
BB32			985,470	0	1,011,765	-27,011	-3.0	984,754	984,754	
BB33			1,071,954	0	1,100,588	-29,427	-3.0	1,071,161	1,071,161	
BB34			2,946	0	2,946	0	0.0	2,946	2,946	
BB35			65,232	0	67,043	-1,812	-3.0	65,231	65,231	
BB36			0	0	0	0	0.0	0	0.000	
BB37			1,243,080	0	1,276,156	-33,814	-3.0	1,242,342	1,242,342	
BB38			0	0	0	0	0.0	0	0.000	
BB39			901,766	0	925,833	-24,633	-3.0	901,200	901,200	
BB40			0	0	0	0	0.0	0	0.000	
BB41			143,196	0	156,295	-4,254	-3.0	152,041	152,041	
BB42			1,949,741	0	2,085,108	-55,677	-3.0	2,029,431	2,029,431	
BB43			109,392	0	119,431	-3,190	-3.0	116,241	116,241	
BB44			1,849,451	0	2,017,065	-53,872	-3.0	1,963,193	1,963,193	
BB45			1,938,925	0	2,116,820	-56,513	-3.0	2,060,307	2,060,307	
BB46			5,432,348	0	5,680,629	-151,694	-3.0	5,528,935	5,528,935	
BB47			280,928	0	306,686	-8,198	-3.0	298,488	298,488	
BB48			3,110,565	0	3,395,968	-90,673	-3.0	3,305,295	3,305,295	
BB50			1,292,781	0	1,411,413	-37,683	-3.0	1,373,730	1,373,730	
BB51			8,170,890	0	8,917,366	-238,130	-3.0	8,679,236	8,679,236	
BB52			501,950	0	547,997	-14,629	-3.0	533,368	533,368	
BB53			28,271	0	30,838	-880	-3.0	29,958	29,958	
BB54			2,759,541	0	3,012,733	-80,466	-3.0	2,932,267	2,932,267	
BB55			3,285,695	0	3,587,166	-95,803	-3.0	3,491,363	3,491,363	
BB56			39,618	0	43,253	-1,141	-3.0	42,112	42,112	
BB57			4,341	0	4,709	0	0.0	4,709	4,709	
BB58			1,385	0	1,474	0	0.0	1,474	1,474	
BB59			6,860	0	7,550	0	0.0	7,550	7,550	
BB60			4,383,631	0	4,785,832	-127,806	-3.0	4,658,026	4,658,026	
BB61			108,661	0	118,618	-3,132	-3.0	115,486	115,486	
BB62			1,412	0	1,412	0	0.0	1,412	1,412	
BB63			3	0	3	0	0.0	3	0.003	
BB64			10,275	0	10,942	-261	-2.0	10,681	10,681	
BB65			54	0	58	-1	-2.0	57	0.057	
BB66			412	0	433	-12	-3.0	421	0.421	
BB67			0	0	0	0	0.0	0	0.000	
BB68			1,295	0	1,330	-35	-3.0	1,295	1,295	
B1			46,502,030	0	46,971,755	-3,490,523	-8.0	43,481,232	43,481,232	
B2			0	0	34,756,647	0	0.0	34,756,647	34,756,647	
B3			0	0	2,005,745	0	0.0	2,005,745	2,005,745	
Zone Total			552,757,093	5,826,206	623,333,531	-33,073,573		590,259,958	590,259,964	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

June-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
4	Jun-10	907,608,799	-39,069,733							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
DD1			441,831,474	43,810,879	434,467,331	-24,416,871	-6.0	410,050,460	410,050,476	
DD2			12,885,967	0	14,068,284	-375,695	-3.0	13,692,589	13,692,589	
DD3			14,441	0	15,873	-302	-2.0	15,571	15,571	
DD4			7,931,451	0	8,659,169	-231,235	-3.0	8,427,934	8,427,934	
DD5			113,997,730	0	120,642,344	-3,221,626	-3.0	117,420,718	117,420,718	
DD6			15,529,676	0	16,781,166	-448,132	-3.0	16,333,034	16,333,034	
DD7			3,763,590	0	4,108,915	-109,712	-3.0	3,999,203	3,999,203	
DD8			7,780,886	0	8,305,790	-221,796	-3.0	8,083,994	8,083,994	
DD9			3,150,543	0	3,417,824	-91,269	-3.0	3,326,555	3,326,555	
DD10			21,484,889	0	23,403,014	-624,943	-3.0	22,778,071	22,778,071	
DD11			8,642,752	0	9,435,744	-251,962	-3.0	9,183,782	9,183,782	
DD12			24,148,464	0	24,833,603	-1,466,430	-6.0	23,367,173	23,367,173	
DD13			583,199	0	635,247	-16,951	-3.0	618,296	618,296	
DD14			63,869	0	69,740	-1,882	-3.0	67,858	67,858	
DD15			702,281	0	766,726	-20,474	-3.0	746,252	746,252	
DD16			47,531,963	0	50,337,066	-1,344,194	-3.0	48,992,872	48,992,872	
DD17			6,172,065	0	6,642,103	-177,377	-3.0	6,464,726	6,464,726	
DD18			26,524,231	0	27,931,803	-745,908	-3.0	27,185,895	27,185,895	
DD19			80,551	0	87,948	-2,378	-3.0	85,570	85,570	
DD20			1,789,277	0	1,953,439	-52,155	-3.0	1,901,284	1,901,284	
DD21			53,743	0	58,676	-1,555	-3.0	57,121	57,121	
DD22			3,014,851	0	3,212,807	-85,790	-3.0	3,127,017	3,127,017	
DD23			28,109,107	0	30,154,241	-805,232	-3.0	29,349,009	29,349,009	
DD24			1,843,562	0	2,000,838	-53,439	-3.0	1,947,399	1,947,399	
DD25			16,853,805	0	18,383,666	-490,920	-3.0	17,892,746	17,892,746	
DD26			31,874,896	0	34,448,627	-919,911	-3.0	33,528,716	33,528,716	
DD28			4,908,007	0	5,260,728	-319,380	-6.0	4,941,348	4,941,348	
DD29			2,827,596	0	3,020,636	-167,197	-6.0	2,853,439	2,853,439	
DD30			24,883	0	25,547	-681	-3.0	24,866	24,866	
DD31			22,959,774	0	24,051,227	-642,268	-3.0	23,408,959	23,408,959	
DD32			1,412,968	0	1,487,863	-39,750	-3.0	1,448,113	1,448,113	
DD33			47,692	0	52,069	-1,402	-3.0	50,667	50,667	
DD34			221,126	0	241,413	-6,449	-3.0	234,964	234,964	
DD35			3,840,894	0	4,192,345	-111,941	-3.0	4,080,404	4,080,404	
DD36			3,670,718	0	3,952,281	-105,549	-3.0	3,846,732	3,846,732	
DD37			521,240	0	569,059	-15,198	-3.0	553,861	553,861	
DD38			8,887,210	0	9,702,339	-259,095	-3.0	9,443,244	9,443,244	
DD40			2,436,377	0	2,659,834	-71,015	-3.0	2,588,819	2,588,819	
DD41			10,324,104	0	11,266,432	-300,867	-3.0	10,965,565	10,965,565	
DD42			929,128	0	953,925	-25,460	-3.0	928,465	928,465	
DD43			117,569	0	120,706	-3,226	-3.0	117,480	117,480	
DD44			1,069,705	0	1,167,849	-31,189	-3.0	1,136,660	1,136,660	
DD45			370,737	0	404,762	-10,804	-3.0	393,958	393,958	
DD46			5,304,039	0	5,790,691	-154,634	-3.0	5,636,057	5,636,057	
DD47			3,781,371	0	4,128,320	-110,254	-3.0	4,018,066	4,018,066	
DD48			469,028	0	512,064	-13,678	-3.0	498,386	498,386	
DD49			2,060,824	0	2,235,591	-59,699	-3.0	2,175,892	2,175,892	
DD50			13,788,442	0	15,053,559	-401,984	-3.0	14,651,575	14,651,575	
DD51			268,417	0	275,601	-7,394	-3.0	268,207	268,207	
DD52			294,645	0	321,659	-8,596	-3.0	313,063	313,063	
DD53			3,049	0	3,071	-22	-1.0	3,049	3,049	
DD54			1,373	0	1,374	0	0.0	1,374	1,374	
DD55			0	0	0	0	0.0	0	0.000	
DD56			0	0	0	0	0.0	0	0.000	
DD57			675	0	710	-18	-3.0	692	0.692	
DD58			1,373	0	1,373	0	0.0	1,373	1,373	
DD59			10,077	0	10,403	-326	-3.0	10,077	10,077	
DD60			0	0	0	0	0.0	0	0.000	
DD61			0	0	0	0	0.0	0	0.000	
DD62			0	0	0	0	0.0	0	0.000	
DD63			32,100	0	33,086	-989	-3.0	32,097	32,097	
D1			0	0	2,420,780	0	0.0	2,420,780	2,420,780	
D2			0	0	1,201,081	0	0.0	1,201,081	1,201,081	
D3			0	0	0	0	0.0	0	0.000	
D4			0	0	0	0	0.0	0	0.000	
D5			71,582	0	75,381	-4,881	-7.0	70,500	70,500	
D6			428,975	0	433,320	-11,532	-3.0	421,788	421,788	
D7			0	0	0	0	0.0	0	0.000	
D8			227,172	0	229,469	-6,132	-3.0	223,337	223,337	
Zone Total			917,672,133	43,810,879	946,678,532	-39,069,749		907,608,783	907,608,799	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

June-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
29	Jun-10	167,774,484	-9,532,821							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
EE1			84,899,915	250,417	91,922,212	-7,164,760	-8.0	84,757,452	84,757,461	
EE2			1,554,510	0	1,697,145	-45,299	-3.0	1,651,846	1,651,846	
EE3			4,905	0	5,323	0	0.0	5,323	5,323	
EE4			1,025,631	0	1,119,727	-29,902	-3.0	1,089,825	1,089,825	
EE5			6,325,152	0	6,807,336	-181,789	-3.0	6,625,547	6,625,547	
EE6			5,593,636	0	6,070,264	-162,111	-3.0	5,908,153	5,908,153	
EE7			414,617	0	452,658	-12,089	-3.0	440,569	440,569	
EE8			5,085,765	0	5,533,799	-147,775	-3.0	5,386,024	5,386,024	
EE9			1,794,926	0	1,950,819	-52,085	-3.0	1,898,734	1,898,734	
EE10			2,627,215	0	2,836,217	-75,742	-3.0	2,760,475	2,760,475	
EE11			1,199,583	0	1,309,291	-34,963	-3.0	1,274,328	1,274,328	
EE12			10,910	0	11,852	-222	-2.0	11,630	11,630	
EE13			1,767,711	0	1,892,894	-50,546	-3.0	1,842,348	1,842,348	
EE14			163,457	0	177,303	-4,706	-3.0	172,597	172,597	
EE15			296,894	0	324,124	-8,650	-3.0	315,474	315,474	
EE16			290,632	0	317,086	-8,480	-3.0	308,606	308,606	
EE17			294,157	0	321,147	-8,584	-3.0	312,563	312,563	
EE18			33,333	0	36,384	-956	-3.0	35,428	35,428	
EE19			1,100	0	1,100	0	0.0	1,100	1,100	
EE20			6,367,162	0	6,730,485	-179,743	-3.0	6,550,742	6,550,742	
EE21			1,428,842	0	1,531,729	-40,913	-3.0	1,490,816	1,490,816	
EE23			448,696	0	488,964	-13,045	-3.0	475,919	475,919	
EE24			298,421	0	325,798	-8,700	-3.0	317,098	317,098	
EE25			8,244	0	8,982	-18	0.0	8,964	8,964	
EE26			1,541,331	0	1,648,360	-44,015	-3.0	1,604,345	1,604,345	
EE27			5,143,343	0	5,470,551	-146,096	-3.0	5,324,455	5,324,455	
EE28			2,858,265	0	3,076,973	-82,160	-3.0	2,994,813	2,994,813	
EE29			3,702,588	0	4,034,832	-107,751	-3.0	3,927,081	3,927,081	
EE30			714,184	0	778,732	-20,798	-3.0	757,934	757,934	
EE31			1,282,112	0	1,387,157	-110,571	-9.0	1,276,586	1,276,586	
EE32			4,711,319	0	4,996,212	-369,709	-8.0	4,626,503	4,626,503	
EE33			612,780	0	636,832	-56,500	-10.0	580,332	580,332	
EE34			905,040	0	976,405	-81,379	-9.0	895,026	895,026	
EE35			86,909	0	89,253	-2,441	-3.0	86,812	86,812	
EE36			0	0	0	0	0.0	0	0.000	
EE37			2,630,616	0	2,871,992	-76,700	-3.0	2,795,292	2,795,292	
EE38			910,520	0	994,053	-26,542	-3.0	967,511	967,511	
EE40			110,225	0	120,334	-3,201	-3.0	117,133	117,133	
EE41			730,709	0	797,744	-21,290	-3.0	776,454	776,454	
EE43			540,043	0	589,603	-15,749	-3.0	573,854	573,854	
EE44			1,887,585	0	2,059,852	-54,986	-3.0	2,004,866	2,004,866	
EE45			196,801	0	214,852	-5,743	-3.0	209,109	209,109	
EE46			4,779	0	5,273	0	0.0	5,273	5,273	
EE47			14,844	0	15,738	-467	-3.0	15,271	15,271	
EE48			1,068,841	0	1,166,911	-31,154	-3.0	1,135,757	1,135,757	
EE49			1,242,369	0	1,356,353	-36,217	-3.0	1,320,136	1,320,136	
EE50			15,411	0	16,804	-578	-4.0	16,226	16,226	
EE51			112,310	0	122,606	-3,271	-3.0	119,335	119,335	
EE52			151,851	0	165,772	-4,434	-3.0	161,338	161,338	
EE53			0	0	0	0	0.0	0	0.000	
EE54			0	0	0	0	0.0	0	0.000	
EE55			0	0	0	0	0.0	0	0.000	
E1			0	0	740,292	0	0.0	740,292	740,292	
E2			0	0	7,527,932	0	0.0	7,527,932	7,527,932	
E3			0	0	2,665,913	0	0.0	2,665,913	2,665,913	
E4			0	0	907,335	0	0.0	907,335	907,335	
Zone Total			153,110,189	250,417	177,307,305	-9,532,830		167,774,475	167,774,484	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

June-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
31	Jun-10	42,780,179	-160,055							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
FF1			20,152,388	1,598,832	20,226,387	59,745	0.0	20,286,132	20,286.130	
FF2			572,209	0	623,662	-16,650	-3.0	607,012	607.012	
FF3			382,014	0	417,058	-11,127	-3.0	405,931	405.931	
FF4			1,063,736	0	1,161,352	-31,016	-3.0	1,130,336	1,130.336	
FF5			422,719	0	461,506	-12,325	-3.0	449,181	449.181	
FF6			63,361	0	69,180	-1,889	-3.0	67,291	67.291	
FF7			458,944	0	495,935	-13,247	-3.0	482,688	482.688	
FF8			53,868	0	58,810	-1,564	-3.0	57,246	57.246	
FF9			530,143	0	578,772	-15,450	-3.0	563,322	563.322	
FF10			96,263	0	105,092	-2,826	-3.0	102,266	102.266	
FF11			11,337	0	12,420	-363	-3.0	12,057	12.057	
FF12			773,814	0	841,047	-22,466	-3.0	818,581	818.581	
FF13			5,914	0	6,545	0	0.0	6,545	6.545	
FF14			9,189	0	10,099	-190	-2.0	9,909	9.909	
FF15			342,566	0	374,001	-9,987	-3.0	364,014	364.014	
FF16			1,786	0	1,787	0	0.0	1,787	1.787	
FF17			38,710	0	42,248	-1,072	-3.0	41,176	41.176	
FF18			720	0	720	0	0.0	720	0.720	
FF19			498,068	0	543,509	-14,510	-3.0	528,999	528.999	
FF20			7,265	0	8,015	-26	0.0	7,989	7.989	
FF21			1,305,000	0	1,424,733	-38,044	-3.0	1,386,689	1,386.689	
FF22			427,720	0	466,950	-12,470	-3.0	454,480	454.480	
FF24			34,084	0	37,194	-981	-3.0	36,213	36.213	
FF25			345,170	0	376,839	-10,070	-3.0	366,769	366.769	
FF26			921,286	0	985,775	-26,325	-3.0	959,450	959.450	
FF27			55,993	0	61,143	-1,651	-3.0	59,492	59.492	
FF28			264,545	0	288,811	-7,707	-3.0	281,104	281.104	
FF30			192,899	0	210,600	-5,623	-3.0	204,977	204.977	
FF31			28,684	0	31,300	-903	-3.0	30,397	30.397	
FF32			79,129	0	86,392	-2,293	-3.0	84,099	84.099	
FF33			16,681	0	18,169	-617	-4.0	17,552	17.552	
FF34			199,119	0	217,176	-5,788	-3.0	211,388	211.388	
FF35			58,540	0	63,929	-1,729	-3.0	62,200	62.200	
FF37			2,119	0	2,119	0	0.0	2,119	2.119	
FF38			128,161	0	139,916	-3,736	-3.0	136,180	136.180	
FF39			12	0	12	0	0.0	12	0.012	
FF40			0	0	0	0	0.0	0	0.000	
FF41			7,520	0	8,125	-80	-1.0	8,045	8.045	
FF42			786	0	867	0	0.0	867	0.867	
FF43			0	0	0	0	0.0	0	0.000	
FF44			0	0	0	0	0.0	0	0.000	
FF45			0	0	0	0	0.0	0	0.000	
FF23			40,213	0	41,295	-1,222	-3.0	40,073	40.073	
F1			12,242,646	0	12,440,744	54,149	0.0	12,494,893	12,494.893	
		Zone Total	41,835,321	1,598,832	42,940,234	-160,053		42,780,181	42,780.179	
		Grand Total	2,966,951,204	80,355,599	3,237,561,630	-125,796,616		3,111,765,014	3,111,765	

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NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

July-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
2	Jul-10	702,602,710	-7,594,891							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
BB1			306,268,053	3,975,182	327,095,525	-978,571	0.0	326,116,954	326,116.942	
BB2			8,804,648	0	9,600,449	-228,120	-2.0	9,372,329	9,372.329	
BB3			711,150	0	760,322	-18,050	-2.0	742,272	742.272	
BB4			7,145,825	0	7,801,460	-185,379	-2.0	7,616,081	7,616.081	
BB5			59,681,229	0	63,363,198	-1,505,571	-2.0	61,857,627	61,857.627	
BB6			10,854,900	0	11,718,564	-278,437	-2.0	11,440,127	11,440.127	
BB7			2,099,255	0	2,286,413	-54,326	-2.0	2,232,087	2,232.087	
BB8			4,258,398	0	4,625,789	-109,912	-2.0	4,515,877	4,515.877	
BB9			2,549,709	0	2,776,073	-65,963	-2.0	2,710,110	2,710.110	
BB10			18,572,201	0	19,941,060	-473,817	-2.0	19,467,243	19,467.243	
BB11			7,578,651	0	8,274,015	-196,599	-2.0	8,077,416	8,077.416	
BB12			3,198,469	0	3,484,178	-82,788	-2.0	3,401,390	3,401.390	
BB13			268,668	0	293,325	-6,978	-2.0	286,347	286.347	
BB14			128,264	0	140,026	-3,303	-2.0	136,723	136.723	
BB15			827,880	0	879,535	-20,885	-2.0	858,650	858.650	
BB16			23,538,047	0	25,603,063	-608,367	-2.0	24,994,696	24,994.696	
BB17			2,289,115	0	2,499,137	-59,384	-2.0	2,439,753	2,439.753	
BB18			1,674,286	0	1,827,901	-43,429	-2.0	1,784,472	1,784.472	
BB20			1,617,754	0	1,766,195	-41,970	-2.0	1,724,225	1,724.225	
BB21			13,822	0	15,067	-312	-2.0	14,755	14.755	
BB22			12,852,525	0	13,518,119	-321,210	-2.0	13,196,909	13,196.909	
BB23			24,272,469	0	25,875,181	-614,821	-2.0	25,260,360	25,260.360	
BB24			2,311,481	0	2,522,726	-59,947	-2.0	2,462,779	2,462.779	
BB25			8,194,622	0	8,942,394	-212,478	-2.0	8,729,916	8,729.916	
BB26			11,757,145	0	12,764,959	-303,314	-2.0	12,461,645	12,461.645	
BB28			2,953,353	0	3,173,193	-15,736	0.0	3,157,457	3,157.457	
BB29			2,167,455	0	2,331,910	-61,718	-3.0	2,270,192	2,270.192	
BB30			34,848	0	35,811	-838	-2.0	34,973	34.973	
BB31			268,551	0	275,869	-6,492	-2.0	269,377	269.377	
BB32			1,050,696	0	1,078,752	-25,658	-2.0	1,053,094	1,053.094	
BB33			1,136,148	0	1,166,470	-27,697	-2.0	1,138,773	1,138.773	
BB34			3,010	0	3,010	0	0.0	3,010	3.010	
BB35			69,876	0	71,801	-1,890	-3.0	69,911	69.911	
BB36			0	0	0	0	0.0	0	0.000	
BB37			1,999,656	0	2,052,898	-48,943	-2.0	2,003,955	2,003.955	
BB38			0	0	0	0	0.0	0	0.000	
BB39			1,188,741	0	1,220,384	-29,087	-2.0	1,191,297	1,191.297	
BB40			0	0	0	0	0.0	0	0.000	
BB41			154,439	0	168,622	-3,938	-2.0	164,684	164.684	
BB42			2,251,666	0	2,408,013	-57,217	-2.0	2,350,796	2,350.796	
BB43			94,814	0	103,536	-2,397	-2.0	101,139	101.139	
BB44			2,035,139	0	2,220,113	-52,763	-2.0	2,167,350	2,167.350	
BB45			2,219,154	0	2,422,767	-57,552	-2.0	2,365,215	2,365.215	
BB46			6,010,139	0	6,287,283	-149,398	-2.0	6,137,885	6,137.885	
BB47			322,306	0	351,869	-8,358	-2.0	343,511	343.511	
BB48			3,577,264	0	3,905,486	-92,793	-2.0	3,812,693	3,812.693	
BB50			1,579,178	0	1,724,071	-40,974	-2.0	1,683,097	1,683.097	
BB51			9,362,868	0	10,217,767	-242,774	-2.0	9,974,993	9,974.993	
BB52			585,821	0	639,567	-15,197	-2.0	624,370	624.370	
BB53			32,071	0	35,031	-897	-3.0	34,134	34.134	
BB54			3,203,210	0	3,497,104	-83,095	-2.0	3,414,009	3,414.009	
BB55			4,241,755	0	4,630,944	-110,025	-2.0	4,520,919	4,520.919	
BB56			66,731	0	72,862	-1,733	-2.0	71,129	71.129	
BB57			526	0	526	0	0.0	526	0.526	
BB58			1,280	0	1,350	0	0.0	1,350	1.350	
BB59			6,439	0	7,081	0	0.0	7,081	7.081	
BB60			5,641,823	0	6,159,465	-146,356	-2.0	6,013,109	6,013.109	
BB61			135,181	0	147,574	-3,501	-2.0	144,073	144.073	
BB62			3,704	0	3,723	0	0.0	3,723	3.723	
BB63			577	0	577	0	0.0	577	0.577	
BB64			24,107	0	25,745	-533	-2.0	25,212	25.212	
BB65			5	0	5	0	0.0	5	0.005	
BB66			2,108	0	2,217	-52	-2.0	2,165	2.165	
BB67			0	0	0	0	0.0	0	0.000	
BB68			21,869	0	22,449	-535	-2.0	21,914	21.914	
B1			51,827,130	0	52,350,639	167,199	0.0	52,517,838	52,517.838	
B2			0	0	37,504,113	0	0.0	37,504,113	37,504.113	
B3			0	0	5,502,330	0	0.0	5,502,330	5,502.330	
Zone Total			625,742,204	3,975,182	710,197,601	-7,594,879		702,602,722	702,602.710	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

July-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
4	Jul-10	1,095,466,624	12,101,512							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
DD1			518,279,276	37,380,373	524,479,850	22,976,963	4.0	547,456,813	547,456,802	
DD2			15,076,768	0	16,460,098	-391,112	-2.0	16,068,986	16,068,986	
DD3			14,732	0	16,180	-237	-1.0	15,943	15,943	
DD4			9,140,491	0	9,979,147	-237,114	-2.0	9,742,033	9,742,033	
DD5			119,368,657	0	126,418,909	-3,003,850	-2.0	123,415,059	123,415,059	
DD6			16,560,222	0	17,912,835	-425,634	-2.0	17,487,201	17,487,201	
DD7			4,057,984	0	4,430,316	-105,259	-2.0	4,325,057	4,325,057	
DD8			7,424,939	0	7,938,972	-188,641	-2.0	7,750,331	7,750,331	
DD9			3,488,178	0	3,782,953	-89,887	-2.0	3,693,066	3,693,066	
DD10			23,358,857	0	25,454,210	-604,815	-2.0	24,849,395	24,849,395	
DD11			9,685,876	0	10,574,562	-251,267	-2.0	10,323,295	10,323,295	
DD12			26,243,157	0	26,981,879	1,123,397	4.0	28,105,276	28,105,276	
DD13			662,018	0	721,087	-17,129	-2.0	703,958	703,958	
DD14			46,903	0	51,219	-1,174	-2.0	50,045	50,045	
DD15			807,244	0	881,302	-20,934	-2.0	860,368	860,368	
DD16			46,422,845	0	49,198,461	-1,168,993	-2.0	48,029,468	48,029,468	
DD17			6,636,119	0	7,146,385	-169,798	-2.0	6,976,587	6,976,587	
DD18			30,437,635	0	32,010,878	-760,601	-2.0	31,250,277	31,250,277	
DD19			16	0	16	0	0.0	16	0.016	
DD20			1,928,524	0	2,105,487	-50,025	-2.0	2,055,462	2,055,462	
DD21			64,247	0	70,151	-1,717	-3.0	68,434	68,434	
DD22			3,414,203	0	3,640,153	-86,487	-2.0	3,553,666	3,553,666	
DD23			30,407,332	0	32,623,279	-775,170	-2.0	31,848,109	31,848,109	
DD24			2,213,298	0	2,400,620	-57,045	-2.0	2,343,575	2,343,575	
DD25			18,921,904	0	20,638,913	-490,398	-2.0	20,148,515	20,148,515	
DD26			36,986,328	0	39,977,170	-949,921	-2.0	39,027,249	39,027,249	
DD28			5,148,809	0	5,521,687	203,495	4.0	5,725,182	5,725,182	
DD29			2,808,196	0	2,999,929	129,850	4.0	3,129,779	3,129,779	
DD30			24,232	0	24,871	-572	-2.0	24,299	24,299	
DD31			24,985,470	0	26,150,794	-621,361	-2.0	25,529,433	25,529,433	
DD32			1,475,764	0	1,553,990	-36,926	-2.0	1,517,064	1,517,064	
DD33			59,247	0	64,686	-1,488	-2.0	63,198	63,198	
DD34			246,296	0	268,903	-6,411	-2.0	262,492	262,492	
DD35			4,601,814	0	5,023,055	-119,343	-2.0	4,903,712	4,903,712	
DD36			4,097,511	0	4,410,116	-104,781	-2.0	4,305,335	4,305,335	
DD37			618,039	0	674,736	-16,044	-2.0	658,692	658,692	
DD38			10,734,974	0	11,719,647	-278,474	-2.0	11,441,173	11,441,173	
DD40			3,186,197	0	3,478,307	-82,650	-2.0	3,395,657	3,395,657	
DD41			11,887,166	0	12,972,723	-308,241	-2.0	12,664,482	12,664,482	
DD42			750,943	0	770,982	-18,307	-2.0	752,675	752,675	
DD43			499,892	0	513,243	-12,195	-2.0	501,048	501,048	
DD44			1,251,715	0	1,366,572	-32,466	-2.0	1,334,106	1,334,106	
DD45			408,105	0	445,551	-10,581	-2.0	434,970	434,970	
DD46			6,108,596	0	6,669,068	-158,466	-2.0	6,510,602	6,510,602	
DD47			4,951,182	0	5,405,468	-128,427	-2.0	5,277,041	5,277,041	
DD48			584,986	0	638,679	-15,180	-2.0	623,499	623,499	
DD49			1,977,426	0	2,145,872	-50,996	-2.0	2,094,876	2,094,876	
DD50			17,566,311	0	19,178,048	-455,690	-2.0	18,722,358	18,722,358	
DD51			170,524	0	175,077	-4,149	-2.0	170,928	170,928	
DD52			321,179	0	350,663	-8,340	-2.0	342,323	342,323	
DD53			5,844	0	5,908	-47	-1.0	5,861	5,861	
DD54			1,132	0	1,132	0	0.0	1,132	1,132	
DD55			1,656	0	1,659	-2	0.0	1,657	1,657	
DD56			10,143	0	10,652	-247	-2.0	10,405	10,405	
DD57			957	0	1,007	-24	-2.0	983	983	
DD58			1,115	0	1,115	0	0.0	1,115	1,115	
DD59			56,209	0	57,792	-1,464	-3.0	56,328	56,328	
DD60			23	0	24	-1	-4.0	23	0.023	
DD61			0	0	0	0	0.0	0	0.000	
DD62			4,923	0	5,064	-114	-2.0	4,950	4,950	
DD63			87,092	0	89,516	-2,080	-2.0	87,436	87,436	
D1			0	0	2,587,504	0	0.0	2,587,504	2,587,504	
D2			0	0	1,615,542	0	0.0	1,615,542	1,615,542	
D3			50	0	51	28	35.0	79	0.079	
D4			112	0	115	21	15.0	136	0.136	
D5			74,251	0	78,166	1,728	2.0	79,894	79,894	
D6			55,020	0	55,576	-1,318	-2.0	54,258	54,258	
D7			339,307	0	342,747	-8,137	-2.0	334,610	334,610	
D8			92,902	0	93,843	-2,229	-2.0	91,614	91,614	
Zone Total			1,036,843,063	37,380,373	1,083,365,112	12,101,523		1,095,466,635	1,095,466,624	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

July-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
29	Jul-10	197,183,183	-1,753,740							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
EE1			97,700,272	286,915	105,866,495	-57,701	0.0	105,808,794	105,808.777	
EE2			1,828,441	0	1,996,208	-47,445	-2.0	1,948,763	1,948.763	
EE3			5,202	0	5,662	0	0.0	5,662	5.662	
EE4			1,210,913	0	1,322,017	-31,400	-2.0	1,290,617	1,290.617	
EE5			7,375,465	0	7,921,389	-188,209	-2.0	7,733,180	7,733.180	
EE6			5,717,233	0	6,207,135	-147,486	-2.0	6,059,649	6,059.649	
EE7			472,491	0	515,850	-12,268	-2.0	503,582	503.582	
EE8			4,810,830	0	5,236,114	-124,409	-2.0	5,111,705	5,111.705	
EE9			1,989,661	0	2,161,080	-51,340	-2.0	2,109,740	2,109.740	
EE10			2,858,424	0	3,084,614	-73,300	-2.0	3,011,314	3,011.314	
EE11			1,435,835	0	1,567,171	-37,237	-2.0	1,529,934	1,529.934	
EE12			13,065	0	14,207	-212	-2.0	13,995	13.995	
EE13			1,890,891	0	2,024,705	-48,120	-2.0	1,976,585	1,976.585	
EE14			170,616	0	185,104	-4,371	-2.0	180,733	180.733	
EE15			299,409	0	326,875	-7,761	-2.0	319,114	319.114	
EE16			298,168	0	325,317	-7,753	-2.0	317,564	317.564	
EE17			243,940	0	266,312	-6,330	-2.0	259,982	259.982	
EE18			41,032	0	44,799	-1,064	-2.0	43,735	43.735	
EE19			1,067	0	1,067	0	0.0	1,067	1.067	
EE20			6,423,080	0	6,792,977	-161,407	-2.0	6,631,570	6,631.570	
EE21			1,412,309	0	1,515,863	-36,018	-2.0	1,479,845	1,479.845	
EE22			9,922	0	10,815	-288	-3.0	10,527	10.527	
EE24			339,192	0	370,317	-8,813	-2.0	361,504	361.504	
EE25			9,541	0	10,372	0	0.0	10,372	10.372	
EE26			1,755,620	0	1,877,533	-44,627	-2.0	1,832,906	1,832.906	
EE27			5,562,531	0	5,924,548	-140,760	-2.0	5,783,788	5,783.788	
EE28			3,335,270	0	3,603,678	-85,642	-2.0	3,518,036	3,518.036	
EE29			4,086,646	0	4,451,728	-105,764	-2.0	4,345,964	4,345.964	
EE30			859,208	0	936,579	-22,267	-2.0	914,312	914.312	
EE31			1,196,226	0	1,293,330	-2,523	0.0	1,290,807	1,290.807	
EE32			5,423,049	0	5,742,125	-5,284	0.0	5,736,841	5,736.841	
EE33			784,079	0	812,312	-2,211	0.0	810,101	810.101	
EE34			835,019	0	901,090	1,811	0.0	902,901	902.901	
EE35			74,301	0	76,295	-1,805	-2.0	74,490	74.490	
EE36			0	0	0	0	0.0	0	0.000	
EE37			2,881,280	0	3,145,637	-74,750	-2.0	3,070,887	3,070.887	
EE38			1,055,713	0	1,152,592	-27,389	-2.0	1,125,203	1,125.203	
EE40			130,190	0	142,128	-3,344	-2.0	138,784	138.784	
EE41			838,341	0	915,256	-21,750	-2.0	893,506	893.506	
EE43			651,061	0	710,799	-16,879	-2.0	693,920	693.920	
EE44			2,345,821	0	2,560,167	-60,838	-2.0	2,499,329	2,499.329	
EE45			232,214	0	253,523	-6,029	-2.0	247,494	247.494	
EE46			4,990	0	5,519	0	0.0	5,519	5.519	
EE47			17,856	0	18,821	-660	-4.0	18,161	18.161	
EE48			1,132,049	0	1,235,917	-29,361	-2.0	1,206,556	1,206.556	
EE49			1,468,546	0	1,603,298	-38,083	-2.0	1,565,215	1,565.215	
EE50			118,107	0	128,929	-3,088	-2.0	125,841	125.841	
EE51			134,430	0	146,762	-3,452	-2.0	143,310	143.310	
EE52			234,898	0	256,444	-6,096	-2.0	250,348	250.348	
EE53			0	0	0	0	0.0	0	0.000	
EE54			0	0	0	0	0.0	0	0.000	
EE55			12	0	13	0	0.0	13	0.013	
E1			0	0	1,216,499	0	0.0	1,216,499	1,216.499	
E2			0	0	8,083,254	0	0.0	8,083,254	8,083.254	
E3			0	0	2,741,924	0	0.0	2,741,924	2,741.924	
E4			0	0	1,227,758	0	0.0	1,227,758	1,227.758	
Zone Total			171,714,456	286,915	198,936,923	-1,753,723		197,183,200	197,183.183	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

July-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
31	Jul-10	50,356,866	1,637,133							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
FF1			22,468,832	1,179,782	23,189,219	1,138,697	5.0	24,327,916	24,327.914	
FF2			632,311	0	689,241	-16,367	-2.0	672,874	672.874	
FF3			426,273	0	465,389	-11,057	-2.0	454,332	454.332	
FF4			1,164,373	0	1,271,210	-30,213	-2.0	1,240,997	1,240.997	
FF5			465,872	0	508,615	-12,088	-2.0	496,527	496.527	
FF6			69,748	0	76,173	-1,872	-3.0	74,301	74.301	
FF7			515,483	0	556,939	-13,233	-2.0	543,706	543.706	
FF8			55,071	0	60,139	-1,389	-2.0	58,750	58.750	
FF9			592,794	0	647,197	-15,385	-2.0	631,812	631.812	
FF10			103,821	0	113,354	-2,680	-2.0	110,674	110.674	
FF11			12,784	0	13,988	-250	-2.0	13,738	13.738	
FF12			618,693	0	672,549	-15,983	-2.0	656,566	656.566	
FF13			7,439	0	8,183	0	0.0	8,183	8.183	
FF14			16,420	0	17,965	-321	-2.0	17,644	17.644	
FF15			344,787	0	376,427	-8,956	-2.0	367,471	367.471	
FF17			44,895	0	49,027	-1,095	-2.0	47,932	47.932	
FF18			744	0	744	0	0.0	744	0.744	
FF19			592,071	0	646,112	-15,359	-2.0	630,753	630.753	
FF20			9,517	0	10,267	0	0.0	10,267	10.267	
FF21			1,374,233	0	1,500,299	-35,656	-2.0	1,464,643	1,464.643	
FF22			477,320	0	521,106	-12,381	-2.0	508,725	508.725	
FF24			36,305	0	39,602	-930	-2.0	38,672	38.672	
FF25			367,984	0	401,736	-9,547	-2.0	392,189	392.189	
FF26			882,483	0	944,366	-22,444	-2.0	921,922	921.922	
FF27			60,584	0	66,154	-1,557	-2.0	64,597	64.597	
FF28			284,583	0	310,679	-7,399	-2.0	303,280	303.280	
FF30			216,631	0	236,515	-5,622	-2.0	230,893	230.893	
FF31			34,315	0	37,453	-927	-3.0	36,526	36.526	
FF32			88,077	0	96,147	-2,272	-2.0	93,875	93.875	
FF33			18,441	0	20,128	-583	-3.0	19,545	19.545	
FF34			259,686	0	282,791	-6,735	-2.0	276,056	276.056	
FF35			81,219	0	88,702	-2,128	-2.0	86,574	86.574	
FF36			292	0	292	0	0.0	292	0.292	
FF37			2,275	0	2,275	0	0.0	2,275	2.275	
FF38			170,994	0	186,684	-4,434	-2.0	182,250	182.250	
FF39			0	0	0	0	0.0	0	0.000	
FF40			863	0	928	0	0.0	928	0.928	
FF41			175	0	177	0	0.0	177	0.177	
FF42			708	0	778	0	0.0	778	0.778	
FF43			58	0	59	0	0.0	59	0.059	
FF44			6	0	6	0	0.0	6	0.006	
FF45			28	0	30	0	0.0	30	0.030	
FF23			116,109	0	119,262	-2,715	-2.0	116,547	116.547	
F1			14,266,110	0	14,490,826	760,016	5.0	15,250,842	15,250.842	
		Zone Total	46,881,407	1,179,782	48,719,733	1,637,135		50,356,868	50,356.866	
		Grand Total	3,300,353,234	69,435,744	3,622,827,763	8,201,648		3,631,029,411	3,631,029	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

August-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone								
2	Aug-10	660,240,503	-21,986,228								
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO		
BB1			291,349,485	3,512,836	311,139,877	-12,836,892	-4.0	298,302,985	298,302,982		
BB2			8,377,303	0	9,134,192	-230,042	-3.0	8,904,150	8,904,150		
BB3			764,419	0	817,143	-20,564	-3.0	796,579	796,579		
BB4			6,282,966	0	6,859,442	-172,747	-3.0	6,686,695	6,686,695		
BB5			57,931,381	0	61,509,643	-1,549,188	-3.0	59,960,455	59,960,455		
BB6			11,516,802	0	12,431,706	-313,104	-3.0	12,118,602	12,118,602		
BB7			2,063,075	0	2,246,807	-56,582	-3.0	2,190,225	2,190,225		
BB8			4,176,613	0	4,536,403	-114,254	-3.0	4,422,149	4,422,149		
BB9			2,488,084	0	2,709,011	-68,232	-3.0	2,640,779	2,640,779		
BB10			18,161,867	0	19,497,256	-491,048	-3.0	19,006,208	19,006,208		
BB11			6,952,411	0	7,590,310	-191,162	-3.0	7,399,148	7,399,148		
BB12			3,116,287	0	3,394,586	-85,493	-3.0	3,309,093	3,309,093		
BB13			266,507	0	290,964	-7,331	-3.0	283,633	283,633		
BB14			112,369	0	122,676	-3,105	-3.0	119,571	119,571		
BB15			959,383	0	1,020,020	-25,687	-3.0	994,333	994,333		
BB16			23,280,236	0	25,324,253	-637,831	-3.0	24,686,422	24,686,422		
BB17			2,147,798	0	2,344,852	-59,059	-3.0	2,285,793	2,285,793		
BB18			1,766,029	0	1,928,073	-48,547	-3.0	1,879,526	1,879,526		
BB20			1,544,642	0	1,686,359	-42,483	-3.0	1,643,876	1,643,876		
BB21			13,019	0	14,190	-360	-3.0	13,830	13,830		
BB22			12,408,049	0	13,046,171	-328,577	-3.0	12,717,594	12,717,594		
BB23			24,413,459	0	26,027,234	-655,521	-3.0	25,371,713	25,371,713		
BB24			2,237,374	0	2,441,727	-61,499	-3.0	2,380,228	2,380,228		
BB25			8,213,221	0	8,962,840	-225,751	-3.0	8,737,089	8,737,089		
BB26			11,471,477	0	12,452,940	-313,651	-3.0	12,139,289	12,139,289		
BB28			3,057,779	0	3,283,591	-119,700	-4.0	3,163,891	3,163,891		
BB29			2,492,857	0	2,681,129	-74,085	-3.0	2,607,044	2,607,044		
BB30			6,480	0	6,658	-172	-3.0	6,486	6,486		
BB31			237,565	0	244,079	-6,235	-3.0	237,844	237,844		
BB32			1,747,980	0	1,794,640	-45,215	-3.0	1,749,425	1,749,425		
BB33			729,702	0	749,190	-18,840	-3.0	730,350	730,350		
BB34			2,993	0	2,993	0	0.0	2,993	2,993		
BB35			68,652	0	70,552	-1,898	-3.0	68,654	68,654		
BB36			0	0	0	0	0.0	0	0.000		
BB37			2,448,072	0	2,513,347	-63,287	-3.0	2,450,060	2,450,060		
BB38			0	0	0	0	0.0	0	0.000		
BB39			1,116,101	0	1,145,831	-28,866	-3.0	1,116,965	1,116,965		
BB40			17	0	18	0	0.0	18	0.018		
BB41			151,711	0	165,607	-4,089	-3.0	161,518	161,518		
BB42			2,211,517	0	2,365,070	-59,562	-3.0	2,305,508	2,305,508		
BB43			127,635	0	139,347	-3,483	-3.0	135,864	135,864		
BB44			1,991,673	0	2,172,605	-54,725	-3.0	2,117,880	2,117,880		
BB45			1,986,765	0	2,169,061	-54,634	-3.0	2,114,427	2,114,427		
BB46			5,825,960	0	6,089,775	-153,354	-3.0	5,936,421	5,936,421		
BB47			282,579	0	308,506	-7,767	-3.0	300,739	300,739		
BB48			3,172,748	0	3,463,858	-87,253	-3.0	3,376,605	3,376,605		
BB50			1,521,438	0	1,661,029	-41,837	-3.0	1,619,192	1,619,192		
BB51			9,180,246	0	10,018,813	-252,342	-3.0	9,766,471	9,766,471		
BB52			510,689	0	557,558	-14,035	-3.0	543,523	543,523		
BB53			31,285	0	34,189	-922	-3.0	33,267	33,267		
BB54			2,991,386	0	3,265,839	-82,252	-3.0	3,183,587	3,183,587		
BB55			4,365,747	0	4,766,307	-120,042	-3.0	4,646,265	4,646,265		
BB56			99,697	0	108,830	-2,751	-3.0	106,079	106,079		
BB57			552	0	552	0	0.0	552	0.552		
BB58			898	0	915	0	0.0	915	0.915		
BB59			6,573	0	7,317	0	0.0	7,317	7.317		
BB60			5,406,734	0	5,902,816	-148,687	-3.0	5,754,129	5,754,129		
BB61			19,203	0	20,891	-508	-2.0	20,383	20,383		
BB62			4,700	0	4,711	-8	0.0	4,703	4.703		
BB63			1,167	0	1,167	0	0.0	1,167	1.167		
BB64			26,386	0	28,113	-586	-2.0	27,527	27,527		
BB65			5	0	5	0	0.0	5	0.005		
BB66			284	0	299	-6	-2.0	293	0.293		
BB67			0	0	0	0	0.0	0	0.000		
BB68			24,407	0	25,065	-640	-3.0	24,425	24,425		
B1			48,199,820	0	48,686,678	-1,999,734	-4.0	46,686,944	46,686,944		
B2			0	0	35,763,901	0	0.0	35,763,901	35,763,901		
B3			0	0	4,477,204	0	0.0	4,477,204	4,477,204		
Zone Total			602,064,259	3,512,836	682,226,731	-21,986,225		660,240,506	660,240,503		

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

August-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
4	Aug-10	1,003,103,003	-20,078,424							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
DD1			481,136,042	36,519,425	484,926,110	-6,709,203	-1.0	478,216,907	478,216,893	
DD2			13,957,668	0	15,238,290	-383,786	-3.0	14,854,504	14,854,504	
DD3			15,960	0	17,543	-341	-2.0	17,202	17,202	
DD4			8,141,639	0	8,888,652	-223,862	-3.0	8,664,790	8,664,790	
DD5			116,996,920	0	123,872,163	-3,119,839	-3.0	120,752,324	120,752,324	
DD6			15,945,866	0	17,253,299	-434,547	-3.0	16,818,752	16,818,752	
DD7			3,966,122	0	4,330,037	-109,060	-3.0	4,220,977	4,220,977	
DD8			7,705,174	0	8,229,135	-207,253	-3.0	8,021,882	8,021,882	
DD9			3,377,470	0	3,662,807	-92,257	-3.0	3,570,550	3,570,550	
DD10			22,493,984	0	24,502,620	-617,127	-3.0	23,885,493	23,885,493	
DD11			8,751,443	0	9,554,411	-240,631	-3.0	9,313,780	9,313,780	
DD12			24,790,091	0	25,488,953	-649,396	-3.0	24,839,557	24,839,557	
DD13			622,675	0	678,267	-17,083	-3.0	661,184	661,184	
DD14			44,373	0	48,449	-1,173	-2.0	47,276	47,276	
DD15			697,366	0	761,354	-19,174	-3.0	742,180	742,180	
DD16			45,915,960	0	48,664,180	-1,225,641	-3.0	47,438,539	47,438,539	
DD17			6,803,717	0	7,319,215	-184,347	-3.0	7,134,868	7,134,868	
DD18			26,802,698	0	28,238,991	-711,242	-3.0	27,527,749	27,527,749	
DD20			1,807,315	0	1,973,134	-49,689	-3.0	1,923,445	1,923,445	
DD21			58,051	0	63,389	-1,564	-3.0	61,825	61,825	
DD22			3,504,507	0	3,736,842	-94,111	-3.0	3,642,731	3,642,731	
DD23			29,788,083	0	31,961,754	-804,988	-3.0	31,156,766	31,156,766	
DD24			2,334,683	0	2,528,701	-63,692	-3.0	2,465,009	2,465,009	
DD25			17,923,108	0	19,546,740	-492,301	-3.0	19,054,439	19,054,439	
DD26			36,407,382	0	39,369,458	-991,556	-3.0	38,377,902	38,377,902	
DD28			5,271,497	0	5,654,560	-74,897	-1.0	5,579,663	5,579,663	
DD29			2,903,682	0	3,101,989	-49,441	-2.0	3,052,548	3,052,548	
DD30			73,485	0	75,452	-1,906	-3.0	73,546	73,546	
DD31			24,444,696	0	25,582,007	-644,317	-3.0	24,937,690	24,937,690	
DD32			1,486,248	0	1,565,048	-39,420	-3.0	1,525,628	1,525,628	
DD33			59,473	0	64,947	-1,650	-3.0	63,297	63,297	
DD34			278,684	0	304,248	-7,668	-3.0	296,580	296,580	
DD35			4,324,106	0	4,719,851	-118,878	-3.0	4,600,973	4,600,973	
DD36			3,896,557	0	4,193,370	-105,607	-3.0	4,087,763	4,087,763	
DD37			539,027	0	588,480	-14,818	-3.0	573,662	573,662	
DD38			9,774,843	0	10,671,403	-268,759	-3.0	10,402,644	10,402,644	
DD40			3,259,109	0	3,557,859	-89,607	-3.0	3,468,252	3,468,252	
DD41			11,547,452	0	12,601,801	-317,394	-3.0	12,284,407	12,284,407	
DD42			807,210	0	828,746	-20,866	-3.0	807,880	807,880	
DD43			232,287	0	238,488	-6,009	-3.0	232,479	232,479	
DD44			1,095,189	0	1,195,667	-30,108	-3.0	1,165,559	1,165,559	
DD45			388,461	0	424,092	-10,678	-3.0	413,414	413,414	
DD46			5,552,061	0	6,061,451	-152,663	-3.0	5,908,788	5,908,788	
DD47			4,708,005	0	5,139,958	-129,443	-3.0	5,010,515	5,010,515	
DD48			562,850	0	614,487	-15,467	-3.0	599,020	599,020	
DD49			2,129,164	0	2,311,920	-58,236	-3.0	2,253,684	2,253,684	
DD50			16,634,397	0	18,160,636	-457,387	-3.0	17,703,249	17,703,249	
DD51			265,614	0	272,693	-6,885	-3.0	265,808	265,808	
DD52			57,063	0	62,300	-1,557	-3.0	60,743	60,743	
DD53			5,555	0	5,611	-56	-1.0	5,555	5,555	
DD54			2,240	0	2,240	0	0.0	2,240	2,240	
DD55			1,641	0	1,641	0	0.0	1,641	1,641	
DD56			3,681	0	3,879	-98	-3.0	3,781	3,781	
DD57			1,068	0	1,123	-30	-3.0	1,093	1,093	
DD58			1,248	0	1,248	0	0.0	1,248	1,248	
DD59			14,000	0	14,388	-381	-3.0	14,007	14,007	
DD60			0	0	0	0	0.0	0	0.000	
DD61			0	0	0	0	0.0	0	0.000	
DD62			76	0	77	-1	-1.0	76	0.076	
DD63			47,872	0	49,246	-1,351	-3.0	47,895	47,895	
D1			0	0	2,438,834	0	0.0	2,438,834	2,438,834	
D2			0	0	1,413,775	0	0.0	1,413,775	1,413,775	
D3			0	0	0	0	0.0	0	0.000	
D4			103	0	106	-19	-22.0	87	0.087	
D5			78,110	0	82,248	-856	-1.0	81,392	81,392	
D6			82,479	0	83,314	-2,099	-3.0	81,215	81,215	
D7			77,875	0	78,664	-1,984	-3.0	76,680	76,680	
D8			157,497	0	159,086	-4,011	-3.0	155,075	155,075	
Zone Total			980,752,902	36,519,425	1,023,181,427	-20,078,410		1,003,103,017	1,003,103,003	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

August-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone								
29	Aug-10	191,185,269	-6,911,106								
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO		
EE1			96,081,865	326,149	103,934,131	-4,737,742	-5.0	99,196,389	99,196,393		
EE2			1,826,242	0	1,993,794	-50,208	-3.0	1,943,586	1,943,586		
EE3			4,814	0	5,195	0	0.0	5,195	5,195		
EE4			1,136,428	0	1,240,695	-31,241	-3.0	1,209,454	1,209,454		
EE5			7,297,756	0	7,836,973	-197,388	-3.0	7,639,585	7,639,585		
EE6			5,586,293	0	6,063,649	-152,708	-3.0	5,910,941	5,910,941		
EE7			450,378	0	491,700	-12,378	-3.0	479,322	479,322		
EE8			4,780,786	0	5,202,976	-131,035	-3.0	5,071,941	5,071,941		
EE9			2,082,825	0	2,260,402	-56,938	-3.0	2,203,464	2,203,464		
EE10			2,795,292	0	3,016,451	-75,981	-3.0	2,940,470	2,940,470		
EE11			1,393,958	0	1,521,588	-38,322	-3.0	1,483,266	1,483,266		
EE12			12,136	0	13,189	-240	-2.0	12,949	12,949		
EE13			1,873,619	0	2,006,194	-50,525	-3.0	1,955,669	1,955,669		
EE14			177,288	0	192,280	-4,830	-3.0	187,450	187,450		
EE15			288,437	0	314,887	-7,941	-3.0	306,946	306,946		
EE16			297,122	0	324,159	-8,138	-3.0	316,021	316,021		
EE17			246,416	0	269,020	-6,764	-3.0	262,256	262,256		
EE18			38,337	0	41,841	-1,074	-3.0	40,767	40,767		
EE19			1,059	0	1,059	0	0.0	1,059	1,059		
EE20			5,903,891	0	6,249,380	-157,409	-3.0	6,091,971	6,091,971		
EE21			1,495,403	0	1,604,763	-40,415	-3.0	1,564,348	1,564,348		
EE22			24,302	0	26,502	-774	-3.0	25,728	25,728		
EE24			332,059	0	362,530	-9,137	-3.0	353,393	353,393		
EE25			9,061	0	9,854	-19	0.0	9,835	9,835		
EE26			1,760,159	0	1,882,378	-47,410	-3.0	1,834,968	1,834,968		
EE27			5,876,343	0	6,259,082	-157,648	-3.0	6,101,434	6,101,434		
EE28			3,449,966	0	3,724,015	-93,784	-3.0	3,630,231	3,630,231		
EE29			3,912,955	0	4,262,654	-107,359	-3.0	4,155,295	4,155,295		
EE30			805,438	0	878,069	-22,114	-3.0	855,955	855,955		
EE31			1,322,229	0	1,431,172	-60,456	-4.0	1,370,716	1,370,716		
EE32			5,590,900	0	5,915,640	-263,441	-5.0	5,652,199	5,652,199		
EE33			864,859	0	895,880	-38,177	-4.0	857,703	857,703		
EE34			898,750	0	969,581	-42,376	-5.0	927,205	927,205		
EE35			76,645	0	78,647	-1,988	-3.0	76,659	76,659		
EE36			0	0	0	0	0.0	0	0.000		
EE37			2,929,532	0	3,198,310	-80,547	-3.0	3,117,763	3,117,763		
EE38			979,481	0	1,069,349	-26,935	-3.0	1,042,414	1,042,414		
EE40			118,114	0	128,944	-3,252	-3.0	125,692	125,692		
EE41			766,929	0	837,294	-21,077	-3.0	816,217	816,217		
EE43			622,087	0	679,174	-17,096	-3.0	662,078	662,078		
EE44			2,442,151	0	2,665,253	-67,116	-3.0	2,598,137	2,598,137		
EE45			221,935	0	242,303	-6,097	-3.0	236,206	236,206		
EE46			4,616	0	5,035	0	0.0	5,035	5,035		
EE47			20,103	0	21,009	-728	-4.0	20,281	20,281		
EE48			955,037	0	1,042,675	-26,264	-3.0	1,016,411	1,016,411		
EE49			1,436,935	0	1,568,770	-39,507	-3.0	1,529,263	1,529,263		
EE50			148,613	0	162,243	-4,098	-3.0	158,145	158,145		
EE51			126,381	0	137,977	-3,461	-3.0	134,516	134,516		
EE52			326,432	0	356,375	-8,972	-3.0	347,403	347,403		
EE53			0	0	0	0	0.0	0	0.000		
EE54			0	0	0	0	0.0	0	0.000		
EE55			0	0	0	0	0.0	0	0.000		
E1			0	0	1,116,502	0	0.0	1,116,502	1,116,502		
E2			0	0	7,853,649	0	0.0	7,853,649	7,853,649		
E3			0	0	4,535,530	0	0.0	4,535,530	4,535,530		
E4			0	0	1,195,653	0	0.0	1,195,653	1,195,653		
		Zone Total	169,792,357	326,149	198,096,375	-6,911,110		191,185,265	191,185,269		

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

August-2010

Zone		Date	KWH from NYISO	Total Unaccounted Load per Subzone							
31		Aug-10	48,646,383	581,746							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO		
FF1			21,855,027	728,180	22,996,527	525,068	2.0	23,521,595	23,521,589		
FF2			584,404	0	637,693	-16,053	-3.0	621,640	621,640		
FF3			417,107	0	455,382	-11,473	-3.0	443,909	443,909		
FF4			1,127,876	0	1,231,360	-31,004	-3.0	1,200,356	1,200,356		
FF5			445,843	0	486,749	-12,241	-3.0	474,508	474,508		
FF6			66,143	0	72,231	-1,886	-3.0	70,345	70,345		
FF7			539,315	0	588,799	-14,826	-3.0	573,973	573,973		
FF8			53,222	0	58,078	-1,426	-3.0	56,652	56,652		
FF9			583,842	0	637,349	-16,063	-3.0	621,286	621,286		
FF10			97,254	0	106,168	-2,668	-3.0	103,500	103,500		
FF11			13,286	0	14,502	-446	-3.0	14,056	14,056		
FF12			623,336	0	677,618	-17,062	-3.0	660,556	660,556		
FF13			6,433	0	7,103	0	0.0	7,103	7,103		
FF14			72,108	0	78,223	-1,974	-3.0	76,249	76,249		
FF15			378,953	0	413,715	-10,412	-3.0	403,303	403,303		
FF17			41,301	0	45,065	-1,047	-2.0	44,018	44,018		
FF18			744	0	744	0	0.0	744	744		
FF19			563,176	0	614,552	-15,485	-3.0	599,067	599,067		
FF20			9,325	0	10,090	-3	0.0	10,087	10,087		
FF21			1,369,496	0	1,495,146	-37,657	-3.0	1,457,489	1,457,489		
FF22			450,816	0	492,182	-12,401	-3.0	479,781	479,781		
FF24			35,685	0	38,934	-969	-3.0	37,965	37,965		
FF25			335,002	0	365,740	-9,200	-3.0	356,540	356,540		
FF26			874,986	0	936,348	-23,572	-3.0	912,776	912,776		
FF27			56,236	0	61,409	-1,533	-3.0	59,876	59,876		
FF28			258,678	0	282,410	-7,100	-3.0	275,310	275,310		
FF30			199,114	0	217,385	-5,480	-3.0	211,905	211,905		
FF31			35,402	0	38,639	-955	-3.0	37,684	37,684		
FF32			87,091	0	95,071	-2,369	-3.0	92,702	92,702		
FF33			18,237	0	19,894	-632	-3.0	19,262	19,262		
FF34			305,679	0	332,334	-8,389	-3.0	323,945	323,945		
FF35			153,955	0	168,077	-4,245	-3.0	163,832	163,832		
FF36			1,959	0	2,049	0	0.0	2,049	2,049		
FF37			2,310	0	2,314	0	0.0	2,314	2,314		
FF38			176,770	0	192,981	-4,852	-3.0	188,129	188,129		
FF39			593	0	593	0	0.0	593	0.593		
FF40			0	0	0	0	0.0	0	0.000		
FF41			33	0	33	0	0.0	33	0.033		
FF42			3,253	0	3,567	-1	0.0	3,566	3.566		
FF43			81	0	86	0	0.0	86	0.086		
FF44			0	0	0	0	0.0	0	0.000		
FF45			0	0	0	0	0.0	0	0.000		
FF23			136,804	0	140,492	-3,486	-3.0	137,006	137,006		
F1			13,829,070	0	14,047,005	333,594	2.0	14,380,599	14,380,599		
		Zone Total	45,809,945	728,180	48,064,637	581,752		48,646,389	48,646,383		
		Grand Total	3,215,702,901	63,768,910	3,530,804,046	-65,814,886		3,464,989,160	3,464,989		

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

September-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone						
2	Sep-10	572,209,172	-19,760,810						
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO
BB1			242,672,843	2,374,184	259,545,350	-12,170,540	-5.0	247,374,810	247,374.835
BB2			7,002,172	0	7,634,067	-173,046	-2.0	7,461,021	7,461.021
BB3			687,591	0	735,821	-16,665	-2.0	719,156	719.156
BB4			4,768,321	0	5,205,826	-118,002	-2.0	5,087,824	5,087.824
BB5			51,281,392	0	54,453,839	-1,234,296	-2.0	53,219,543	53,219.543
BB6			10,719,484	0	11,566,120	-262,169	-2.0	11,303,951	11,303.951
BB7			1,842,669	0	2,007,035	-45,499	-2.0	1,961,536	1,961.536
BB8			3,850,301	0	4,181,575	-94,769	-2.0	4,086,806	4,086.806
BB9			2,225,072	0	2,422,791	-54,920	-2.0	2,367,871	2,367.871
BB10			16,402,033	0	17,603,252	-399,018	-2.0	17,204,234	17,204.234
BB11			5,469,511	0	5,971,358	-135,342	-2.0	5,836,016	5,836.016
BB12			2,852,905	0	3,107,336	-70,437	-2.0	3,036,899	3,036.899
BB13			229,186	0	250,219	-5,675	-2.0	244,544	244.544
BB14			81,570	0	89,050	-2,017	-2.0	87,033	87.033
BB15			3,337,775	0	3,472,099	-78,708	-2.0	3,393,391	3,393.391
BB16			22,960,034	0	24,967,104	-565,929	-2.0	24,401,175	24,401.175
BB17			1,914,928	0	2,090,637	-47,414	-2.0	2,043,223	2,043.223
BB18			1,615,021	0	1,763,205	-39,961	-2.0	1,723,244	1,723.244
BB20			1,281,420	0	1,398,993	-31,723	-2.0	1,367,270	1,367.270
BB21			10,501	0	11,444	-24	0.0	11,420	11.420
BB22			11,681,343	0	12,272,200	-278,188	-2.0	11,994,012	11,994.012
BB23			22,417,081	0	23,866,165	-540,971	-2.0	23,325,194	23,325.194
BB24			2,012,061	0	2,195,762	-49,782	-2.0	2,145,980	2,145.980
BB25			6,866,760	0	7,493,268	-169,848	-2.0	7,323,420	7,323.420
BB26			9,557,797	0	10,367,765	-235,003	-2.0	10,132,762	10,132.762
BB28			2,771,798	0	2,977,642	-113,651	-4.0	2,863,991	2,863.991
BB29			2,338,193	0	2,514,545	-85,365	-4.0	2,429,180	2,429.180
BB30			20,376	0	20,931	-474	-2.0	20,457	20.457
BB31			206,745	0	212,395	-4,921	-2.0	207,474	207.474
BB32			978,732	0	1,004,844	-22,780	-2.0	982,064	982.064
BB33			794,400	0	815,601	-18,487	-2.0	797,114	797.114
BB34			2,872	0	2,872	0	0.0	2,872	2.872
BB35			65,880	0	67,702	-1,776	-3.0	65,926	65.926
BB36			0	0	0	0	0.0	0	0.000
BB37			2,406,060	0	2,470,113	-56,052	-2.0	2,414,061	2,414.061
BB38			0	0	0	0	0.0	0	0.000
BB39			1,133,767	0	1,163,895	-26,465	-2.0	1,137,430	1,137.430
BB40			90	0	95	-2	-2.0	93	0.093
BB41			119,382	0	130,327	-2,915	-2.0	127,412	127.412
BB42			1,087,996	0	1,163,546	-26,367	-2.0	1,137,179	1,137.179
BB43			96,634	0	105,506	-2,364	-2.0	103,142	103.142
BB44			1,707,636	0	1,862,237	-42,206	-2.0	1,820,031	1,820.031
BB45			1,508,852	0	1,647,296	-37,328	-2.0	1,609,968	1,609.968
BB46			5,125,581	0	5,356,814	-121,432	-2.0	5,235,382	5,235.382
BB47			213,621	0	233,229	-5,289	-2.0	227,940	227.940
BB48			2,435,853	0	2,659,333	-60,289	-2.0	2,599,044	2,599.044
BB49			619,416	0	676,241	-15,337	-2.0	660,904	660.904
BB50			1,280,056	0	1,397,495	-31,666	-2.0	1,365,829	1,365.829
BB51			7,875,161	0	8,594,683	-194,807	-2.0	8,399,876	8,399.876
BB52			385,354	0	420,714	-9,532	-2.0	411,182	411.182
BB53			26,584	0	28,993	-744	-3.0	28,249	28.249
BB54			2,397,695	0	2,617,689	-59,330	-2.0	2,558,359	2,558.359
BB55			3,757,197	0	4,101,935	-92,979	-2.0	4,008,956	4,008.956
BB56			78,122	0	85,292	-1,939	-2.0	83,353	83.353
BB57			391	0	391	0	0.0	391	0.391
BB58			804	0	818	0	0.0	818	0.818
BB59			6,922	0	7,642	0	0.0	7,642	7.642
BB60			4,441,276	0	4,848,778	-109,912	-2.0	4,738,866	4,738.866
BB61			104,463	0	114,048	-2,608	-2.0	111,440	111.440
BB62			3,481	0	3,491	0	0.0	3,491	3.491
BB63			1,941	0	1,941	0	0.0	1,941	1.941
BB64			41,893	0	44,823	-1,067	-2.0	43,756	43.756
BB65			73	0	76	-1	-1.0	75	0.075
BB66			171	0	180	-4	-2.0	176	0.176
BB67			0	0	0	0	0.0	0	0.000
BB68			0	0	0	0	0.0	0	0.000
B1			45,760,990	0	46,223,243	-1,792,800	-4.0	44,430,443	44,430.443
B2			0	0	33,318,410	0	0.0	33,318,410	33,318.410
B3			0	0	401,895	0	0.0	401,895	401.895
Zone Total			523,536,229	2,374,184	591,969,982	-19,760,835		572,209,147	572,209.172

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

September-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
29	Sep-10	163,611,731	-7,657,915							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
EE1			79,831,788	294,656	86,263,404	-5,736,202	-7.0	80,527,202	80,527.188	
EE2			1,639,583	0	1,790,013	-40,572	-2.0	1,749,441	1,749.441	
EE3			4,168	0	4,457	0	0.0	4,457	4.457	
EE4			894,783	0	976,862	-22,138	-2.0	954,724	954.724	
EE5			5,329,553	0	5,741,333	-130,144	-2.0	5,611,189	5,611.189	
EE6			5,061,507	0	5,489,707	-124,424	-2.0	5,365,283	5,365.283	
EE7			432,394	0	472,059	-10,708	-2.0	461,351	461.351	
EE8			4,892,330	0	5,322,031	-120,642	-2.0	5,201,389	5,201.389	
EE9			1,866,711	0	2,025,946	-45,919	-2.0	1,980,027	1,980.027	
EE10			2,387,698	0	2,576,208	-58,381	-2.0	2,517,827	2,517.827	
EE11			1,120,153	0	1,222,784	-27,730	-2.0	1,195,054	1,195.054	
EE12			9,632	0	10,541	-96	-1.0	10,445	10.445	
EE13			1,686,963	0	1,806,376	-40,956	-2.0	1,765,420	1,765.420	
EE14			160,314	0	173,899	-3,969	-2.0	169,930	169.930	
EE15			297,798	0	325,125	-7,382	-2.0	317,743	317.743	
EE16			267,651	0	291,994	-6,625	-2.0	285,369	285.369	
EE17			291,763	0	318,530	-7,219	-2.0	311,311	311.311	
EE18			29,725	0	32,437	-726	-2.0	31,711	31.711	
EE19			1,052	0	1,052	0	0.0	1,052	1.052	
EE20			5,803,946	0	6,128,765	-138,915	-2.0	5,989,850	5,989.850	
EE21			1,427,203	0	1,530,669	-34,685	-2.0	1,495,984	1,495.984	
EE22			20,987	0	22,908	-566	-3.0	22,342	22.342	
EE24			262,586	0	286,679	-6,500	-2.0	280,179	280.179	
EE25			7,550	0	8,270	0	0.0	8,270	8.270	
EE26			2,195,031	0	2,347,460	-53,200	-2.0	2,294,260	2,294.260	
EE27			5,040,130	0	5,359,594	-121,481	-2.0	5,238,113	5,238.113	
EE28			3,292,919	0	3,556,345	-80,608	-2.0	3,475,737	3,475.737	
EE29			3,039,214	0	3,311,872	-75,073	-2.0	3,236,799	3,236.799	
EE30			720,047	0	785,008	-17,799	-2.0	767,209	767.209	
EE31			1,275,633	0	1,380,345	-82,238	-6.0	1,298,107	1,298.107	
EE32			4,982,602	0	5,270,644	-310,757	-6.0	4,959,887	4,959.887	
EE33			811,554	0	841,557	-48,616	-6.0	792,941	792.941	
EE34			832,134	0	897,500	-54,203	-6.0	843,297	843.297	
EE35			71,399	0	73,414	-1,661	-2.0	71,753	71.753	
EE36			0	0	0	0	0.0	0	0.000	
EE37			2,663,852	0	2,908,264	-65,925	-2.0	2,842,339	2,842.339	
EE38			782,745	0	854,543	-19,370	-2.0	835,173	835.173	
EE40			93,045	0	101,577	-2,276	-2.0	99,301	99.301	
EE41			594,459	0	649,006	-14,721	-2.0	634,285	634.285	
EE42			366,519	0	400,151	-9,067	-2.0	391,084	391.084	
EE43			487,551	0	532,281	-12,056	-2.0	520,225	520.225	
EE44			2,236,405	0	2,440,690	-55,317	-2.0	2,385,373	2,385.373	
EE45			188,224	0	205,480	-4,654	-2.0	200,826	200.826	
EE46			4,324	0	4,684	0	0.0	4,684	4.684	
EE47			14,966	0	15,935	-174	-1.0	15,761	15.761	
EE48			841,868	0	919,105	-20,831	-2.0	898,274	898.274	
EE49			1,252,331	0	1,367,224	-30,998	-2.0	1,336,226	1,336.226	
EE50			125,468	0	136,979	-3,105	-2.0	133,874	133.874	
EE51			100,563	0	109,783	-2,467	-2.0	107,316	107.316	
EE52			275,405	0	300,665	-6,805	-2.0	293,860	293.860	
EE53			0	0	0	0	0.0	0	0.000	
EE54			0	0	0	0	0.0	0	0.000	
EE55			0	0	0	0	0.0	0	0.000	
E1			0	0	1,372,916	0	0.0	1,372,916	1,372.916	
E2			0	0	7,761,916	0	0.0	7,761,916	7,761.916	
E3			0	0	4,093,088	0	0.0	4,093,088	4,093.088	
E4			0	0	449,571	0	0.0	449,571	449.571	
Zone Total			146,016,226	294,656	171,269,646	-7,657,901		163,611,745	163,611.731	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

September-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
31	Sep-10	43,881,499	-302,620							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
FF1			19,896,302	745,247	20,846,107	-64,232	0.0	20,781,875	20,781.880	
FF2			540,880	0	590,509	-13,384	-2.0	577,125	577.125	
FF3			352,863	0	385,222	-8,731	-2.0	376,491	376.491	
FF4			1,009,024	0	1,101,609	-24,961	-2.0	1,076,648	1,076.648	
FF5			380,049	0	414,913	-9,406	-2.0	405,507	405.507	
FF6			59,686	0	65,158	-1,445	-2.0	63,713	63.713	
FF7			640,504	0	691,202	-15,675	-2.0	675,527	675.527	
FF8			48,019	0	52,407	-1,161	-2.0	51,246	51.246	
FF9			505,173	0	551,333	-12,501	-2.0	538,832	538.832	
FF10			85,277	0	93,091	-2,115	-2.0	90,976	90.976	
FF11			11,645	0	12,775	-55	0.0	12,720	12.720	
FF12			839,886	0	911,943	-20,675	-2.0	891,268	891.268	
FF13			4,431	0	4,856	0	0.0	4,856	4.856	
FF14			68,540	0	74,328	-1,742	-2.0	72,586	72.586	
FF15			337,639	0	368,605	-8,347	-2.0	360,258	360.258	
FF17			35,436	0	38,671	-908	-2.0	37,763	37.763	
FF18			720	0	720	0	0.0	720	0.720	
FF19			469,932	0	512,785	-11,645	-2.0	501,140	501.140	
FF20			8,289	0	9,009	0	0.0	9,009	9.009	
FF21			1,178,603	0	1,286,746	-29,161	-2.0	1,257,585	1,257.585	
FF22			343,656	0	375,188	-8,513	-2.0	366,675	366.675	
FF24			31,347	0	34,248	-793	-2.0	33,455	33.455	
FF25			291,340	0	318,065	-7,218	-2.0	310,847	310.847	
FF26			877,176	0	938,678	-21,285	-2.0	917,393	917.393	
FF27			49,768	0	54,328	-1,212	-2.0	53,116	53.116	
FF28			220,935	0	241,197	-5,458	-2.0	235,739	235.739	
FF29			36,496	0	39,846	-902	-2.0	38,944	38.944	
FF30			156,878	0	171,274	-3,894	-2.0	167,380	167.380	
FF31			30,240	0	33,028	-850	-3.0	32,178	32.178	
FF32			84,807	0	92,584	-2,108	-2.0	90,476	90.476	
FF33			15,935	0	17,342	-465	-3.0	16,877	16.877	
FF34			222,019	0	242,375	-5,493	-2.0	236,882	236.882	
FF35			156,993	0	171,390	-3,900	-2.0	167,490	167.490	
FF36			3,932	0	4,280	0	0.0	4,280	4.280	
FF37			1,985	0	1,985	0	0.0	1,985	1.985	
FF38			181,304	0	197,940	-4,481	-2.0	193,459	193.459	
FF39			1,055	0	1,055	0	0.0	1,055	1.055	
FF40			19	0	20	0	0.0	20	0.020	
FF41			267	0	267	0	0.0	267	0.267	
FF42			2,406	0	2,649	0	0.0	2,649	2.649	
FF43			202	0	219	0	0.0	219	0.219	
FF44			10	0	10	0	0.0	10	0.010	
FF45			0	0	0	0	0.0	0	0.000	
FF23			110,658	0	113,660	-2,510	-2.0	111,150	111.150	
F1			12,911,398	0	13,120,502	-7,399	0.0	13,113,103	13,113.103	
		Zone Total	42,203,724	745,247	44,184,119	-302,625		43,881,494	43,881.499	
		Grand Total	2,793,997,850	56,384,473	3,069,575,050	-64,497,371		3,005,077,679	3,005,078	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

October-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
2	Oct-10	562,755,633	-12,344,524							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
BB1			234,355,830	4,394,465	248,093,690	-6,478,267	-3.0	241,615,423	241,615.423	
BB2			6,511,336	0	7,098,390	-135,641	-2.0	6,962,749	6,962.749	
BB3			661,096	0	707,536	-13,522	-2.0	694,014	694.014	
BB4			4,283,933	0	4,676,994	-89,365	-2.0	4,587,629	4,587.629	
BB5			48,437,517	0	51,449,012	-983,037	-2.0	50,465,975	50,465.975	
BB6			10,386,196	0	11,200,348	-214,012	-2.0	10,986,336	10,986.336	
BB7			1,761,189	0	1,917,552	-36,644	-2.0	1,880,908	1,880.908	
BB8			3,751,078	0	4,074,015	-77,831	-2.0	3,996,184	3,996.184	
BB9			2,286,216	0	2,489,697	-47,562	-2.0	2,442,135	2,442.135	
BB10			15,729,103	0	16,883,169	-322,584	-2.0	16,560,585	16,560.585	
BB11			5,039,042	0	5,501,381	-105,115	-2.0	5,396,266	5,396.266	
BB12			2,730,291	0	2,973,498	-56,814	-2.0	2,916,684	2,916.684	
BB13			203,245	0	221,898	-4,272	-2.0	217,626	217.626	
BB14			71,104	0	77,623	-1,458	-2.0	76,165	76.165	
BB15			4,218,964	0	4,373,181	-83,568	-2.0	4,289,613	4,289.613	
BB16			23,512,918	0	25,547,825	-488,128	-2.0	25,059,697	25,059.697	
BB17			1,773,390	0	1,936,102	-36,987	-2.0	1,899,115	1,899.115	
BB18			1,482,766	0	1,618,816	-30,940	-2.0	1,587,876	1,587.876	
BB20			1,134,846	0	1,238,966	-23,678	-2.0	1,215,288	1,215.288	
BB21			10,359	0	11,259	0	0.0	11,259	11.259	
BB22			10,933,646	0	11,476,607	-219,278	-2.0	11,257,329	11,257.329	
BB23			19,554,106	0	20,772,638	-396,907	-2.0	20,375,731	20,375.731	
BB24			1,990,380	0	2,172,042	-41,503	-2.0	2,130,539	2,130.539	
BB25			6,249,309	0	6,819,232	-130,298	-2.0	6,688,934	6,688.934	
BB26			9,141,653	0	9,909,786	-189,352	-2.0	9,720,434	9,720.434	
BB28			2,667,630	0	2,865,743	-90,015	-3.0	2,775,728	2,775.728	
BB29			2,340,517	0	2,517,618	-82,683	-3.0	2,434,935	2,434.935	
BB30			96,552	0	99,211	-1,876	-2.0	97,335	97.335	
BB31			218,960	0	224,958	-4,333	-2.0	220,625	220.625	
BB32			1,041,024	0	1,068,816	-20,401	-2.0	1,048,415	1,048.415	
BB33			782,244	0	803,159	-15,324	-2.0	787,835	787.835	
BB34			3,000	0	3,000	0	0.0	3,000	3.000	
BB35			67,248	0	69,112	-1,122	-2.0	67,990	67.990	
BB36			0	0	0	0	0.0	0	0.000	
BB37			2,558,016	0	2,626,112	-50,102	-2.0	2,576,010	2,576.010	
BB38			0	0	0	0	0.0	0	0.000	
BB39			1,058,010	0	1,086,121	-21,035	-2.0	1,065,086	1,065.086	
BB40			0	0	0	0	0.0	0	0.000	
BB41			111,060	0	121,289	-2,255	-2.0	119,034	119.034	
BB42			1,267,134	0	1,355,109	-25,878	-2.0	1,329,231	1,329.231	
BB43			99,155	0	108,267	-2,049	-2.0	106,218	106.218	
BB44			1,577,090	0	1,719,552	-32,859	-2.0	1,686,693	1,686.693	
BB45			1,367,609	0	1,493,082	-28,512	-2.0	1,464,570	1,464.570	
BB46			5,137,739	0	5,367,011	-102,534	-2.0	5,264,477	5,264.477	
BB47			195,696	0	213,645	-4,101	-2.0	209,544	209.544	
BB48			2,255,783	0	2,462,756	-47,061	-2.0	2,415,695	2,415.695	
BB49			2,452,260	0	2,677,270	-51,147	-2.0	2,626,123	2,626.123	
BB50			1,323,159	0	1,444,557	-27,610	-2.0	1,416,947	1,416.947	
BB51			7,755,405	0	8,463,392	-161,692	-2.0	8,301,700	8,301.700	
BB52			393,848	0	429,984	-8,221	-2.0	421,763	421.763	
BB53			22,042	0	24,019	-469	-2.0	23,550	23.550	
BB54			2,211,517	0	2,414,416	-46,139	-2.0	2,368,277	2,368.277	
BB55			3,933,494	0	4,294,404	-82,056	-2.0	4,212,348	4,212.348	
BB56			88,233	0	96,329	-1,865	-2.0	94,464	94.464	
BB57			485	0	485	0	0.0	485	0.485	
BB58			1,421	0	1,509	0	0.0	1,509	1.509	
BB59			8,802	0	9,546	0	0.0	9,546	9.546	
BB60			4,305,811	0	4,700,873	-89,826	-2.0	4,611,047	4,611.047	
BB61			132,610	0	144,767	-2,762	-2.0	142,005	142.005	
BB62			693	0	708	-1	0.0	707	0.707	
BB63			13	0	13	0	0.0	13	0.013	
BB64			0	0	0	0	0.0	0	0.000	
BB65			0	0	0	0	0.0	0	0.000	
BB66			644	0	678	-12	-2.0	666	0.666	
BB67			0	0	0	0	0.0	0	0.000	
BB68			0	0	0	0	0.0	0	0.000	
B1			47,642,680	0	48,123,929	-1,133,821	-2.0	46,990,108	46,990.108	
B2			0	0	34,827,460	0	0.0	34,827,460	34,827.460	
B3			0	0	0	0	0.0	0	0.000	
Zone Total			509,327,097	4,394,465	575,100,157	-12,344,524		562,755,633	562,755.633	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

October-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
4	Oct-10	779,366,198	-5,923,161							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
DD1			370,989,245	85,116,634	314,615,117	2,085,708	1.0	316,700,825	316,700.815	
DD2			10,530,231	0	11,496,401	-219,662	-2.0	11,276,739	11,276.739	
DD3			7,204	0	7,787	-68	-1.0	7,719	7.719	
DD4			5,688,939	0	6,210,908	-118,678	-2.0	6,092,230	6,092.230	
DD5			108,998,742	0	115,121,088	-2,199,606	-2.0	112,921,482	112,921.482	
DD6			13,226,620	0	14,321,149	-273,645	-2.0	14,047,504	14,047.504	
DD7			3,219,428	0	3,514,823	-67,161	-2.0	3,447,662	3,447.662	
DD8			7,324,354	0	7,806,367	-149,155	-2.0	7,657,212	7,657.212	
DD9			2,875,357	0	3,118,269	-59,582	-2.0	3,058,687	3,058.687	
DD10			17,379,903	0	18,922,947	-361,565	-2.0	18,561,382	18,561.382	
DD11			6,073,023	0	6,630,236	-126,682	-2.0	6,503,554	6,503.554	
DD12			23,878,578	0	24,552,219	257,893	1.0	24,810,112	24,810.112	
DD13			499,303	0	543,113	-10,359	-2.0	532,754	532.754	
DD14			84,813	0	92,625	-1,851	-2.0	90,774	90.774	
DD15			456,868	0	498,782	-9,534	-2.0	489,248	489.248	
DD16			44,909,170	0	47,589,237	-909,285	-2.0	46,679,952	46,679.952	
DD17			7,109,621	0	7,629,096	-145,773	-2.0	7,483,323	7,483.323	
DD18			25,268,802	0	26,542,020	-507,134	-2.0	26,034,886	26,034.886	
DD20			1,282,539	0	1,400,189	-26,772	-2.0	1,373,417	1,373.417	
DD21			49,935	0	54,478	-1,119	-2.0	53,359	53.359	
DD22			2,989,545	0	3,162,172	-60,427	-2.0	3,101,745	3,101.745	
DD23			19,269,565	0	20,584,579	-393,325	-2.0	20,191,254	20,191.254	
DD24			2,038,961	0	2,210,718	-42,243	-2.0	2,168,475	2,168.475	
DD25			12,916,118	0	14,088,134	-269,175	-2.0	13,818,959	13,818.959	
DD26			30,389,039	0	32,885,890	-628,355	-2.0	32,257,535	32,257.535	
DD28			5,000,152	0	5,359,878	-11,720	0.0	5,371,598	5,371.598	
DD29			2,706,782	0	2,891,458	18,558	1.0	2,910,016	2,910.016	
DD30			101,172	0	103,873	-1,987	-2.0	101,886	101.886	
DD31			22,138,456	0	23,166,961	-442,645	-2.0	22,724,316	22,724.316	
DD32			1,260,383	0	1,327,196	-25,369	-2.0	1,301,827	1,301.827	
DD33			44,477	0	48,550	-934	-2.0	47,616	47.616	
DD34			288,821	0	315,327	-6,022	-2.0	309,305	309.305	
DD35			3,496,041	0	3,815,846	-72,897	-2.0	3,742,949	3,742.949	
DD36			3,087,321	0	3,324,714	-63,533	-2.0	3,261,181	3,261.181	
DD37			366,352	0	399,956	-7,629	-2.0	392,327	392.327	
DD38			7,065,881	0	7,714,106	-147,399	-2.0	7,566,707	7,566.707	
DD39			6,893,232	0	7,472,149	-142,772	-2.0	7,329,377	7,329.377	
DD40			3,028,100	0	3,305,704	-63,164	-2.0	3,242,540	3,242.540	
DD41			8,770,364	0	9,570,468	-182,868	-2.0	9,387,600	9,387.600	
DD42			584,279	0	599,892	-11,456	-2.0	588,436	588.436	
DD43			850,460	0	873,164	-16,686	-2.0	856,478	856.478	
DD44			871,383	0	951,336	-18,176	-2.0	933,160	933.160	
DD45			210,027	0	229,300	-4,352	-2.0	224,948	224.948	
DD46			4,264,119	0	4,655,376	-88,943	-2.0	4,566,433	4,566.433	
DD47			3,450,022	0	3,766,575	-71,967	-2.0	3,694,608	3,694.608	
DD48			416,310	0	454,507	-8,690	-2.0	445,817	445.817	
DD49			2,084,229	0	2,260,454	-43,190	-2.0	2,217,264	2,217.264	
DD50			13,178,774	0	14,387,954	-274,916	-2.0	14,113,038	14,113.038	
DD51			211,051	0	216,724	-4,130	-2.0	212,594	212.594	
DD52			297,677	0	324,982	-6,211	-2.0	318,771	318.771	
DD53			2,140	0	2,183	-15	-1.0	2,168	2.168	
DD54			279	0	279	0	0.0	279	0.279	
DD55			1,631	0	1,633	0	0.0	1,633	1.633	
DD56			7	0	7	0	0.0	7	0.007	
DD57			335	0	353	-6	-2.0	347	0.347	
DD58			181	0	181	0	0.0	181	0.181	
DD59			3,649	0	3,717	-2	0.0	3,715	3.715	
DD60			94	0	99	-2	-2.0	97	0.097	
DD61			0	0	0	0	0.0	0	0.000	
DD62			222	0	229	-7	-3.0	222	0.222	
DD63			14,056	0	14,495	-228	-2.0	14,267	14.267	
DD64			44,172	0	45,352	-866	-2.0	44,486	44.486	
D1			0	0	2,808,118	0	0.0	2,808,118	2,808.118	
D2			0	0	704,384	0	0.0	704,384	704.384	
D3			6,340	0	6,521	-222	-4.0	6,299	6.299	
D4			7,954	0	8,173	234	3.0	8,407	8.407	
D5			95,316	0	100,394	-91	0.0	100,303	100.303	
D6			318,638	0	321,871	-6,128	-2.0	315,743	315.743	
D7			0	0	0	0	0.0	0	0.000	
D8			135,225	0	136,576	-2,605	-2.0	133,971	133.971	
Zone Total			808,752,007	85,116,634	785,289,359	-5,923,151		779,366,208	779,366.198	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

October-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
29	Oct-10	162,093,017	-5,578,358							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
EE1			76,289,643	238,580	82,590,747	-3,930,496	-5.0	78,660,251	78,660.250	
EE2			1,780,564	0	1,943,917	-37,135	-2.0	1,906,782	1,906.782	
EE3			3,705	0	3,915	0	0.0	3,915	3.915	
EE4			845,290	0	922,852	-17,632	-2.0	905,220	905.220	
EE5			4,731,036	0	5,102,970	-97,503	-2.0	5,005,467	5,005.467	
EE6			4,925,684	0	5,341,054	-102,059	-2.0	5,238,995	5,238.995	
EE7			480,278	0	524,358	-10,023	-2.0	514,335	514.335	
EE8			5,257,042	0	5,718,403	-109,266	-2.0	5,609,137	5,609.137	
EE9			1,846,229	0	2,003,135	-38,269	-2.0	1,964,866	1,964.866	
EE10			2,361,225	0	2,547,896	-48,683	-2.0	2,499,213	2,499.213	
EE11			1,063,353	0	1,160,621	-22,188	-2.0	1,138,433	1,138.433	
EE12			8,914	0	9,822	0	0.0	9,822	9.822	
EE13			1,612,624	0	1,726,794	-32,982	-2.0	1,693,812	1,693.812	
EE14			171,516	0	186,078	-3,517	-2.0	182,561	182.561	
EE15			308,142	0	336,421	-6,434	-2.0	329,987	329.987	
EE16			256,557	0	279,786	-5,323	-2.0	274,463	274.463	
EE17			344,671	0	376,302	-7,194	-2.0	369,108	369.108	
EE18			26,833	0	29,237	-719	-3.0	28,518	28.518	
EE19			1,074	0	1,074	0	0.0	1,074	1.074	
EE20			5,725,135	0	6,042,217	-115,452	-2.0	5,926,765	5,926.765	
EE21			1,493,618	0	1,600,130	-30,559	-2.0	1,569,571	1,569.571	
EE22			20,442	0	22,335	-341	-2.0	21,994	21.994	
EE24			236,996	0	258,737	-4,980	-2.0	253,757	253.757	
EE25			7,854	0	8,598	0	0.0	8,598	8.598	
EE26			2,217,672	0	2,371,656	-45,308	-2.0	2,326,348	2,326.348	
EE27			4,123,722	0	4,350,072	-83,130	-2.0	4,266,942	4,266.942	
EE28			3,367,924	0	3,634,732	-69,455	-2.0	3,565,277	3,565.277	
EE29			2,734,021	0	2,980,462	-56,951	-2.0	2,923,511	2,923.511	
EE30			782,876	0	853,981	-16,310	-2.0	837,671	837.671	
EE31			1,315,118	0	1,423,042	-77,167	-6.0	1,345,875	1,345.875	
EE32			5,197,571	0	5,497,969	-263,179	-5.0	5,234,790	5,234.790	
EE33			830,679	0	861,229	-45,964	-6.0	815,265	815.265	
EE34			845,664	0	912,040	-48,159	-6.0	863,881	863.881	
EE35			78,608	0	80,796	-1,615	-2.0	79,181	79.181	
EE36			738,216	0	757,927	-14,478	-2.0	743,449	743.449	
EE37			2,696,391	0	2,943,787	-56,264	-2.0	2,887,523	2,887.523	
EE38			790,596	0	863,132	-16,480	-2.0	846,652	846.652	
EE40			87,149	0	95,141	-1,851	-2.0	93,290	93.290	
EE41			577,616	0	630,619	-12,059	-2.0	618,560	618.560	
EE42			1,411,314	0	1,540,812	-29,438	-2.0	1,511,374	1,511.374	
EE43			470,544	0	513,711	-9,814	-2.0	503,897	503.897	
EE44			2,367,852	0	2,584,139	-49,368	-2.0	2,534,771	2,534.771	
EE45			200,759	0	219,188	-4,187	-2.0	215,001	215.001	
EE46			4,743	0	5,177	0	0.0	5,177	5.177	
EE47			14,855	0	15,720	-131	-1.0	15,589	15.589	
EE48			870,524	0	950,406	-18,156	-2.0	932,250	932.250	
EE49			1,315,506	0	1,436,207	-27,450	-2.0	1,408,757	1,408.757	
EE50			128,501	0	140,279	-2,695	-2.0	137,584	137.584	
EE51			96,644	0	105,499	-2,010	-2.0	103,489	103.489	
EE52			286,339	0	312,599	-5,977	-2.0	306,622	306.622	
EE53			2	0	2	0	0.0	2	0.002	
EE54			0	0	0	0	0.0	0	0.000	
EE55			400	0	421	-6	-1.0	415	0.415	
E1			0	0	1,419,341	0	0.0	1,419,341	1,419.341	
E2			0	0	8,192,959	0	0.0	8,192,959	8,192.959	
E3			0	0	2,609,970	0	0.0	2,609,970	2,609.970	
E4			0	0	630,961	0	0.0	630,961	630.961	
Zone Total			143,350,231	238,580	167,671,375	-5,578,357		162,093,018	162,093.017	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

October-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
31	Oct-10	48,447,142	403,725							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
FF1			19,814,516	2,273,090	19,140,804	256,870	1.0	19,397,674	19,397,680	
FF2			530,774	0	579,464	-11,068	-2.0	568,396	568,396	
FF3			339,086	0	370,198	-7,092	-2.0	363,106	363,106	
FF4			920,610	0	1,005,080	-19,201	-2.0	985,879	985,879	
FF5			372,576	0	406,760	-7,767	-2.0	398,993	398,993	
FF6			56,577	0	61,783	-1,089	-2.0	60,694	60,694	
FF7			689,144	0	743,542	-14,210	-2.0	729,332	729,332	
FF8			49,109	0	53,592	-962	-2.0	52,630	52,630	
FF9			486,944	0	531,499	-10,167	-2.0	521,332	521,332	
FF10			85,833	0	93,705	-1,832	-2.0	91,873	91,873	
FF11			11,458	0	12,563	0	0.0	12,563	12,563	
FF12			1,021,186	0	1,107,416	-21,158	-2.0	1,086,258	1,086,258	
FF13			3,357	0	3,551	0	0.0	3,551	3,551	
FF14			72,661	0	78,689	-1,472	-2.0	77,217	77,217	
FF15			258,627	0	282,353	-5,389	-2.0	276,964	276,964	
FF17			30,741	0	33,607	-744	-2.0	32,863	32,863	
FF18			744	0	744	0	0.0	744	744	
FF19			160,348	0	174,905	-3,311	-2.0	171,594	171,594	
FF20			8,551	0	9,295	0	0.0	9,295	9,295	
FF21			1,189,930	0	1,299,112	-24,831	-2.0	1,274,281	1,274,281	
FF22			392,546	0	428,572	-8,226	-2.0	420,346	420,346	
FF24			29,985	0	32,769	-744	-2.0	32,025	32,025	
FF25			292,085	0	318,900	-6,110	-2.0	312,790	312,790	
FF26			1,174,571	0	1,256,856	-24,016	-2.0	1,232,840	1,232,840	
FF27			48,490	0	52,931	-1,008	-2.0	51,923	51,923	
FF28			216,051	0	235,860	-4,458	-2.0	231,402	231,402	
FF29			358,829	0	391,752	-7,500	-2.0	384,252	384,252	
FF30			157,344	0	171,778	-3,271	-2.0	168,507	168,507	
FF31			31,297	0	34,166	-744	-2.0	33,422	33,422	
FF32			110,789	0	120,949	-2,300	-2.0	118,649	118,649	
FF33			17,855	0	19,462	-332	-2.0	19,130	19,130	
FF34			225,178	0	245,825	-4,683	-2.0	241,142	241,142	
FF35			160,268	0	174,964	-3,337	-2.0	171,627	171,627	
FF36			4,258	0	4,671	0	0.0	4,671	4,671	
FF37			1,600	0	1,600	0	0.0	1,600	1,600	
FF38			223,163	0	243,636	-4,672	-2.0	238,964	238,964	
FF39			999	0	1,004	-4	0.0	1,000	1,000	
FF40			148	0	156	0	0.0	156	0.156	
FF41			0	0	0	0	0.0	0	0.000	
FF42			5,838	0	6,358	-13	0.0	6,345	6,345	
FF43			15	0	16	0	0.0	16	0.016	
FF44			58	0	58	0	0.0	58	0.058	
FF45			72	0	75	-1	-1.0	74	0.074	
FF23			44,938	0	46,236	-779	-2.0	45,457	45,457	
F1			17,974,705	0	18,266,161	349,340	2.0	18,615,501	18,615,501	
Zone Total			47,573,854	2,273,090	48,043,417	403,719		48,447,136	48,447,142	
Grand Total			2,709,477,705	144,796,336	2,897,116,151	-27,120,818		2,869,995,333	2,869,995	

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NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

November-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
2	Nov-10	570,666,022	-25,333,394							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
BB1			250,535,493	6,332,425	263,891,511	-18,320,652	-7.0	245,570,859	245,570,854	
BB2			6,936,583	0	7,563,243	-110,251	-1.0	7,452,992	7,452,992	
BB3			467,534	0	501,629	-7,321	-1.0	494,308	494,308	
BB4			4,511,337	0	4,925,257	-71,799	-1.0	4,853,458	4,853,458	
BB5			46,881,833	0	49,850,119	-726,707	-1.0	49,123,412	49,123,412	
BB6			10,347,512	0	11,166,524	-162,794	-1.0	11,003,730	11,003,730	
BB7			1,857,061	0	2,022,963	-29,483	-1.0	1,993,480	1,993,480	
BB8			3,730,063	0	4,050,785	-59,063	-1.0	3,991,722	3,991,722	
BB9			2,498,237	0	2,720,822	-39,666	-1.0	2,681,156	2,681,156	
BB10			14,794,527	0	15,890,600	-231,656	-1.0	15,658,944	15,658,944	
BB11			5,506,406	0	6,011,630	-87,626	-1.0	5,924,004	5,924,004	
BB12			2,627,046	0	2,860,814	-41,709	-1.0	2,819,105	2,819,105	
BB13			231,702	0	252,958	-3,693	-1.0	249,265	249,265	
BB14			83,007	0	90,618	-1,318	-1.0	89,300	89,300	
BB15			1,658,668	0	1,740,634	-25,381	-1.0	1,715,253	1,715,253	
BB16			23,718,613	0	25,774,460	-375,740	-1.0	25,398,720	25,398,720	
BB17			1,824,604	0	1,992,024	-29,046	-1.0	1,962,978	1,962,978	
BB18			1,563,935	0	1,707,424	-24,882	-1.0	1,682,542	1,682,542	
BB20			1,086,369	0	1,186,037	-17,290	-1.0	1,168,747	1,168,747	
BB21			11,185	0	12,178	0	0.0	12,178	12,178	
BB22			10,336,659	0	10,845,724	-158,111	-1.0	10,687,613	10,687,613	
BB23			18,694,496	0	19,885,014	-289,893	-1.0	19,595,121	19,595,121	
BB24			2,114,373	0	2,307,641	-33,634	-1.0	2,274,007	2,274,007	
BB25			6,214,188	0	6,780,938	-98,853	-1.0	6,682,085	6,682,085	
BB26			9,563,991	0	10,372,836	-151,219	-1.0	10,221,617	10,221,617	
BB28			2,710,026	0	2,910,523	-208,917	-8.0	2,701,606	2,701,606	
BB29			2,212,151	0	2,379,072	-181,725	-8.0	2,197,347	2,197,347	
BB30			140,616	0	144,505	-1,970	-1.0	142,535	142,535	
BB31			238,741	0	245,302	-3,497	-1.0	241,805	241,805	
BB32			1,491,666	0	1,531,499	-22,324	-1.0	1,509,175	1,509,175	
BB33			657,132	0	674,678	-9,838	-1.0	664,840	664,840	
BB34			2,925	0	2,925	0	0.0	2,925	2,925	
BB35			72,324	0	74,330	-1,228	-2.0	73,102	73,102	
BB36			60,500	0	62,102	-895	-1.0	61,217	61,217	
BB37			2,617,128	0	2,686,888	-39,180	-1.0	2,647,708	2,647,708	
BB38			0	0	0	0	0.0	0	0.000	
BB39			854,015	0	876,812	-12,774	-1.0	864,038	864,038	
BB40			70	0	74	-1	-1.0	73	0.073	
BB41			113,096	0	123,448	-1,832	-2.0	121,616	121,616	
BB42			1,578,181	0	1,687,747	-24,606	-1.0	1,663,141	1,663,141	
BB43			89,414	0	97,606	-1,446	-2.0	96,160	96,160	
BB44			1,578,106	0	1,720,529	-25,077	-1.0	1,695,452	1,695,452	
BB45			1,451,500	0	1,584,678	-23,101	-1.0	1,561,577	1,561,577	
BB46			4,891,703	0	5,112,379	-74,523	-1.0	5,037,856	5,037,856	
BB47			212,919	0	232,449	-3,355	-1.0	229,094	229,094	
BB48			2,497,520	0	2,726,679	-39,760	-1.0	2,686,919	2,686,919	
BB49			2,396,883	0	2,616,800	-38,145	-1.0	2,578,655	2,578,655	
BB50			1,600,893	0	1,747,785	-25,479	-1.0	1,722,306	1,722,306	
BB51			7,920,738	0	8,642,230	-125,980	-1.0	8,516,250	8,516,250	
BB52			489,960	0	534,911	-7,804	-1.0	527,107	527,107	
BB53			17,610	0	19,279	-147	-1.0	19,132	19,132	
BB54			2,406,396	0	2,627,181	-38,302	-1.0	2,588,879	2,588,879	
BB55			4,687,623	0	5,117,714	-74,596	-1.0	5,043,118	5,043,118	
BB56			115,774	0	126,390	-1,860	-1.0	124,530	124,530	
BB57			615	0	615	0	0.0	615	0.615	
BB58			1,634	0	1,732	0	0.0	1,732	1.732	
BB59			11,862	0	12,626	0	0.0	12,626	12.626	
BB60			5,515,084	0	6,021,095	-87,770	-1.0	5,933,325	5,933,325	
BB61			175,164	0	191,268	-2,794	-1.0	188,474	188,474	
BB62			1,732	0	1,785	0	0.0	1,785	1.785	
BB63			6	0	6	0	0.0	6	0.006	
BB64			3,157	0	3,376	-48	-1.0	3,328	3.328	
BB65			158	0	166	-2	-1.0	164	0.164	
BB66			0	0	0	0	0.0	0	0.000	
BB67			0	0	0	0	0.0	0	0.000	
BB68			0	0	0	0	0.0	0	0.000	
BB69			0	0	0	0	0.0	0	0.000	
B1			48,132,170	0	48,618,343	-3,156,636	-7.0	45,461,707	45,461,707	
B2			0	0	38,639,821	0	0.0	38,639,821	38,639,821	
B3			0	0	1,797,685	0	0.0	1,797,685	1,797,685	
Zone Total			524,742,614	6,332,425	595,999,416	-25,333,389		570,666,027	570,666,022	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

November-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
4	Nov-10	795,731,339	-25,079,115							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
DD1			399,105,277	79,271,354	351,613,376	-17,288,439	-5.0	334,324,937	334,324,957	
DD2			11,336,035	0	12,376,124	-180,432	-1.0	12,195,692	12,195,692	
DD3			10,116	0	11,201	-84	-1.0	11,117	11,117	
DD4			6,110,708	0	6,671,382	-97,265	-1.0	6,574,117	6,574,117	
DD5			100,734,047	0	106,488,398	-1,552,385	-1.0	104,936,013	104,936,013	
DD6			13,527,011	0	14,656,558	-213,650	-1.0	14,442,908	14,442,908	
DD7			3,328,520	0	3,633,925	-52,982	-1.0	3,580,943	3,580,943	
DD8			6,762,337	0	7,214,657	-105,184	-1.0	7,109,473	7,109,473	
DD9			3,077,493	0	3,338,745	-48,690	-1.0	3,290,055	3,290,055	
DD10			16,953,081	0	18,470,784	-269,268	-1.0	18,201,516	18,201,516	
DD11			6,374,489	0	6,959,363	-101,462	-1.0	6,857,901	6,857,901	
DD12			22,545,588	0	23,180,194	-1,065,535	-5.0	22,114,659	22,114,659	
DD13			545,160	0	592,459	-8,633	-1.0	583,826	583,826	
DD14			95,178	0	103,910	-1,614	-2.0	102,296	102,296	
DD15			502,697	0	548,816	-8,004	-1.0	540,812	540,812	
DD16			43,976,993	0	46,637,314	-679,877	-1.0	45,957,437	45,957,437	
DD17			8,113,172	0	8,694,705	-126,760	-1.0	8,567,945	8,567,945	
DD18			23,251,205	0	24,431,373	-356,164	-1.0	24,075,209	24,075,209	
DD20			1,201,848	0	1,312,118	-19,132	-1.0	1,292,986	1,292,986	
DD21			52,659	0	57,508	-767	-1.0	56,741	56,741	
DD22			3,356,648	0	3,550,746	-51,752	-1.0	3,498,994	3,498,994	
DD23			18,905,287	0	20,196,748	-294,428	-1.0	19,902,320	19,902,320	
DD24			2,214,317	0	2,398,979	-34,971	-1.0	2,364,008	2,364,008	
DD25			13,532,651	0	14,760,627	-215,178	-1.0	14,545,449	14,545,449	
DD26			31,295,834	0	33,878,257	-493,884	-1.0	33,384,373	33,384,373	
DD28			4,725,264	0	5,064,779	-257,481	-5.0	4,807,298	4,807,298	
DD29			2,684,391	0	2,867,335	-135,761	-5.0	2,731,574	2,731,574	
DD30			138,562	0	142,181	-2,065	-1.0	140,116	140,116	
DD31			23,124,719	0	24,206,782	-352,891	-1.0	23,853,891	23,853,891	
DD32			1,138,220	0	1,198,546	-17,480	-1.0	1,181,066	1,181,066	
DD33			47,988	0	52,396	-845	-2.0	51,551	51,551	
DD34			332,543	0	363,060	-5,294	-1.0	357,766	357,766	
DD35			4,030,492	0	4,399,270	-64,127	-1.0	4,335,143	4,335,143	
DD36			2,544,591	0	2,736,943	-39,905	-1.0	2,697,038	2,697,038	
DD37			407,388	0	444,777	-6,483	-1.0	438,294	438,294	
DD38			7,922,156	0	8,649,014	-126,074	-1.0	8,522,940	8,522,940	
DD39			6,628,747	0	7,186,998	-104,771	-1.0	7,082,227	7,082,227	
DD40			3,607,250	0	3,938,019	-57,409	-1.0	3,880,610	3,880,610	
DD41			8,448,324	0	9,218,852	-134,400	-1.0	9,084,452	9,084,452	
DD42			936,547	0	961,554	-14,033	-1.0	947,521	947,521	
DD43			627,647	0	644,400	-9,397	-1.0	635,003	635,003	
DD44			1,055,842	0	1,152,721	-16,806	-1.0	1,135,915	1,135,915	
DD45			221,747	0	242,081	-3,541	-1.0	238,540	238,540	
DD46			4,585,327	0	5,005,851	-72,983	-1.0	4,932,868	4,932,868	
DD47			4,046,527	0	4,417,812	-64,414	-1.0	4,353,398	4,353,398	
DD48			490,186	0	535,168	-7,803	-1.0	527,365	527,365	
DD49			2,200,232	0	2,387,283	-34,812	-1.0	2,352,471	2,352,471	
DD50			16,268,863	0	17,761,567	-258,924	-1.0	17,502,643	17,502,643	
DD51			240,865	0	247,308	-3,605	-1.0	243,703	243,703	
DD52			397,908	0	434,423	-6,344	-1.0	428,079	428,079	
DD53			1,830	0	1,878	-41	-2.0	1,837	1,837	
DD54			177	0	177	0	0.0	177	0.177	
DD55			0	0	0	0	0.0	0	0.000	
DD56			0	0	0	0	0.0	0	0.000	
DD57			18	0	19	0	0.0	19	0.019	
DD58			67	0	67	0	0.0	67	0.067	
DD59			283	0	288	0	0.0	288	0.288	
DD60			0	0	0	0	0.0	0	0.000	
DD61			0	0	0	0	0.0	0	0.000	
DD62			801	0	823	-12	-1.0	811	0.811	
DD63			6,871	0	7,057	-105	-2.0	6,952	6.952	
DD64			125,766	0	129,123	-1,886	-1.0	127,237	127.237	
D1			0	0	3,017,972	0	0.0	3,017,972	3,017.972	
D2			0	0	1,033,968	0	0.0	1,033,968	1,033.968	
D3			0	0	0	0	0.0	0	0.000	
D4			0	0	0	0	0.0	0	0.000	
D5			134,786	0	141,940	-6,529	-5.0	135,411	135.411	
D6			169,621	0	171,341	-2,484	-1.0	168,857	168.857	
D7			265,723	0	268,414	-3,890	-1.0	264,524	264.524	
D8			0	0	0	0	0.0	0	0.000	
Zone Total			834,466,620	79,271,354	820,810,454	-25,079,135		795,731,319	795,731.339	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

November-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
29	Nov-10	171,403,952	-10,251,538							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
EE1			84,274,453	203,015	91,385,817	-8,486,389	-10.0	82,899,428	82,899,449	
EE2			1,977,478	0	2,158,924	-31,471	-1.0	2,127,453	2,127,453	
EE3			3,495	0	3,709	0	0.0	3,709	3,709	
EE4			948,677	0	1,035,716	-15,089	-1.0	1,020,627	1,020,627	
EE5			3,747,032	0	4,049,861	-59,052	-1.0	3,990,809	3,990,809	
EE6			4,890,189	0	5,304,529	-77,336	-1.0	5,227,193	5,227,193	
EE7			558,457	0	609,698	-8,895	-1.0	600,803	600,803	
EE8			5,385,528	0	5,858,595	-85,404	-1.0	5,773,191	5,773,191	
EE9			1,809,850	0	1,982,967	-28,630	-1.0	1,934,337	1,934,337	
EE10			2,792,135	0	3,011,393	-43,891	-1.0	2,967,502	2,967,502	
EE11			1,400,665	0	1,528,764	-22,277	-1.0	1,506,487	1,506,487	
EE12			10,042	0	10,956	0	0.0	10,956	10,956	
EE13			1,559,838	0	1,670,375	-24,358	-1.0	1,646,017	1,646,017	
EE14			176,142	0	191,199	-2,756	-1.0	188,443	188,443	
EE15			306,345	0	334,450	-4,887	-1.0	329,563	329,563	
EE16			272,131	0	297,154	-4,318	-1.0	292,836	292,836	
EE17			344,107	0	375,667	-5,463	-1.0	370,204	370,204	
EE18			29,533	0	32,249	-560	-2.0	31,689	31,689	
EE19			1,092	0	1,092	0	0.0	1,092	1,092	
EE20			5,768,832	0	6,089,942	-88,784	-1.0	6,001,158	6,001,158	
EE21			1,444,493	0	1,549,279	-22,580	-1.0	1,526,699	1,526,699	
EE22			23,303	0	25,370	-283	-1.0	25,087	25,087	
EE24			246,980	0	269,640	-3,922	-1.0	265,718	265,718	
EE25			9,729	0	10,605	0	0.0	10,605	10,605	
EE26			2,182,482	0	2,334,028	-34,029	-1.0	2,299,999	2,299,999	
EE27			3,779,415	0	3,991,700	-58,183	-1.0	3,933,517	3,933,517	
EE28			2,952,011	0	3,186,397	-46,466	-1.0	3,139,931	3,139,931	
EE29			2,694,631	0	2,938,651	-42,836	-1.0	2,895,815	2,895,815	
EE30			820,335	0	895,254	-13,045	-1.0	882,209	882,209	
EE31			1,262,939	0	1,366,611	-130,249	-11.0	1,236,362	1,236,362	
EE32			4,919,974	0	5,203,662	-471,987	-10.0	4,731,675	4,731,675	
EE33			807,462	0	837,328	-82,538	-11.0	754,790	754,790	
EE34			800,671	0	863,389	-81,423	-10.0	781,966	781,966	
EE35			72,249	0	74,344	-876	-1.0	73,468	73,468	
EE36			5,202,360	0	5,341,268	-77,860	-1.0	5,263,408	5,263,408	
EE37			2,823,648	0	3,082,731	-44,953	-1.0	3,037,778	3,037,778	
EE38			823,624	0	899,189	-13,103	-1.0	886,086	886,086	
EE40			97,192	0	106,103	-1,553	-1.0	104,550	104,550	
EE41			661,245	0	721,928	-10,530	-1.0	711,398	711,398	
EE42			1,381,727	0	1,508,507	-22,009	-1.0	1,486,498	1,486,498	
EE43			603,725	0	659,109	-9,618	-1.0	649,491	649,491	
EE44			2,523,502	0	2,754,031	-40,155	-1.0	2,713,876	2,713,876	
EE45			249,099	0	271,941	-3,982	-1.0	267,959	267,959	
EE46			4,817	0	5,315	0	0.0	5,315	5,315	
EE47			12,875	0	13,610	-12	0.0	13,598	13,598	
EE48			945,659	0	1,032,433	-15,053	-1.0	1,017,380	1,017,380	
EE49			1,539,960	0	1,681,247	-24,499	-1.0	1,656,748	1,656,748	
EE50			139,988	0	152,828	-2,210	-1.0	150,618	150,618	
EE51			110,054	0	120,137	-1,769	-1.0	118,368	118,368	
EE52			394,074	0	430,231	-6,276	-1.0	423,955	423,955	
EE53			0	0	0	0	0.0	0	0.000	
EE54			1	0	1	0	0.0	1	0.001	
EE55			5	0	5	0	0.0	5	0.005	
E1			0	0	1,334,915	0	0.0	1,334,915	1,334,915	
E2			0	0	8,041,956	0	0.0	8,041,956	8,041,956	
E3			0	0	2,346,566	0	0.0	2,346,566	2,346,566	
E4			0	0	1,692,124	0	0.0	1,692,124	1,692,124	
Zone Total			155,786,250	203,015	181,655,490	-10,251,559		171,403,931	171,403,952	

NIAGARA MOHAWK
TRANSMISSION OWNER LOAD (TOL)

November-2010

Zone	Date	KWH from NYISO	Total Unaccounted Load per Subzone							
31	Nov-10	54,384,856	-655,331							
Lse/Muni	PTID	NAME	CSS Load	Load Mod	Total-load mod w/losses	Unaccounted	Percent	Total - load mod w/losses + unaccounted	Mwh to NYISO	
FF1			21,448,130	2,239,792	20,961,666	-295,641	-1.0	20,666,025	20,666.027	
FF2			603,350	0	658,721	-9,601	-1.0	649,120	649.120	
FF3			369,911	0	403,856	-5,895	-1.0	397,961	397.961	
FF4			889,123	0	970,705	-14,136	-1.0	956,569	956.569	
FF5			385,484	0	420,860	-6,135	-1.0	414,725	414.725	
FF6			59,369	0	64,853	-933	-1.0	63,920	63.920	
FF7			691,455	0	746,640	-10,867	-1.0	735,773	735.773	
FF8			51,711	0	56,460	-889	-2.0	55,571	55.571	
FF9			583,033	0	636,531	-9,260	-1.0	627,271	627.271	
FF10			95,216	0	103,944	-1,517	-1.0	102,427	102.427	
FF11			12,480	0	13,676	0	0.0	13,676	13.676	
FF12			1,051,255	0	1,140,329	-16,621	-1.0	1,123,708	1,123.708	
FF13			3,467	0	3,675	0	0.0	3,675	3.675	
FF14			74,850	0	80,934	-1,073	-1.0	79,861	79.861	
FF15			186,943	0	204,103	-2,995	-1.0	201,108	201.108	
FF17			28,852	0	31,552	-481	-2.0	31,071	31.071	
FF18			787	0	787	0	0.0	787	0.787	
FF19			164,007	0	179,057	-2,615	-1.0	176,442	176.442	
FF20			9,272	0	10,033	0	0.0	10,033	10.033	
FF21			1,292,279	0	1,410,847	-20,573	-1.0	1,390,274	1,390.274	
FF22			367,603	0	401,342	-5,869	-1.0	395,473	395.473	
FF24			30,384	0	33,201	-603	-2.0	32,598	32.598	
FF25			320,491	0	349,898	-5,097	-1.0	344,801	344.801	
FF26			1,372,028	0	1,468,048	-21,406	-1.0	1,446,642	1,446.642	
FF27			50,411	0	55,034	-807	-1.0	54,227	54.227	
FF28			238,918	0	260,830	-3,836	-1.0	256,994	256.994	
FF29			362,217	0	395,457	-5,774	-1.0	389,683	389.683	
FF30			196,534	0	214,570	-3,124	-1.0	211,446	211.446	
FF31			39,436	0	43,079	-721	-2.0	42,358	42.358	
FF32			135,453	0	147,888	-2,140	-1.0	145,748	145.748	
FF33			21,737	0	23,749	-310	-1.0	23,439	23.439	
FF34			253,098	0	276,231	-4,032	-1.0	272,199	272.199	
FF35			172,216	0	188,019	-2,761	-1.0	185,258	185.258	
FF36			8,636	0	9,435	-2	0.0	9,433	9.433	
FF37			1,256	0	1,256	0	0.0	1,256	1.256	
FF38			276,574	0	301,937	-4,399	-1.0	297,538	297.538	
FF39			26	0	26	0	0.0	26	0.026	
FF40			10	0	11	0	0.0	11	0.011	
FF41			47	0	50	0	0.0	50	0.050	
FF42			2,468	0	2,700	-48	-2.0	2,652	2.652	
FF43			7	0	7	0	0.0	7	0.007	
FF44			9	0	9	0	0.0	9	0.009	
FF45			0	0	0	0	0.0	0	0.000	
FF23			93,748	0	96,303	-1,472	-2.0	94,831	94.831	
F1			22,307,592	0	22,671,878	-193,700	-1.0	22,478,178	22,478.178	
		Zone Total	54,251,873	2,239,792	55,040,187	-655,333		54,384,854	54,384.856	
		Grand Total	2,795,275,777	137,738,509	3,016,009,952	-94,610,551		2,921,399,401	2,921.399	

Attachment C

Statement of Material Accounting Changes

Statement of Material Accounting Changes

No Material Accounting Changes have been implemented that would affect the Data Input for the Update Year by an amount greater than or equal to \$1 million.

Attachment D

**Statement Describing any Correction of any Error Affecting the Calculation of
Charges under the Formula Rate During a Prior Year**

**Statement Describing any Correction of any Error Affecting the Calculation of
Charges under the Formula Rate During a Prior Year**

In reviewing the 2010 Annual Update of 2009 data, it was identified that certain data inputs for calendar year 2009 were incorrect. These data inputs have been corrected. The overall impact of these corrections increases the 2010 TSC indicative rate by \$0.01 per MWh. The Total Historical Transmission Revenue Requirement increased by \$155,728 (including interest, listed on the revised Schedule 3). These corrections are included on Schedule 10, Line 1, as a billing adjustment.

Schedule 8:

2009 FERC Form 1, page 117. Line 38c was omitted from the original filing. The correction results in a reduction to overall Return and Income Taxes.

Workpaper 5:

Revenue Credits, Line 5 (TSC Customers) should have been the total of FERC Form 1, page 330 lines 1n, 16m, 18n, 19n and 20n. Line 7 of Workpaper 5 sourced FERC Form 1.17n; the correct FERC Form 1 source line should have been Line 16k. This resulted in overstating the Demand Charges for Green Island and Richmondville. The net of these corrections creates an increase of \$98,507 to Revenue Credits.

Workpaper 12:

The 2010 annual update inadvertently excluded Transmission Research and Development expenses.. Reinstating this amount results in an increase to Total A&G expenses.

Calculation of RR

9.2 The RR component shall equal the (a) Historical Transmission Revenue Requirement plus (b) the Forecasted Transmission Revenue Requirement plus (c) the Annual True-Up, determined in accordance with the formula below.

Historical Transmission Revenue Requirement (Historical TRR)

Line No.

Historical Transmission Revenue Requirement (Historical TRR)

9.2 (a) Historical TRR shall equal the sum of NMPC's (A) Return and Associated Income Taxes, (B) Transmission Related Depreciation Expense, (C) Transmission Related Real Estate Tax Expense, (D) Transmission Related Amortization of Investment Tax Credits, (E) Transmission Operation and Maintenance Expense, (F) Transmission Related Administrative and General Expenses, (G) Transmission Related Payroll Tax Expense, (H) Billing Adjustments, and (I) Transmission Related Bad Debt Expense less (J) Revenue Credits, and (K) Transmission Rents, all determined for the most recently ended calendar year as of the beginning of the update year.

Section	Corrected	Original	Variance	Reference
Return and Associated Income Taxes (A)	\$114,246,931	\$114,247,133	(\$202)	Schedule 8, line 64
Transmission-Related Depreciation Expense (B)	\$33,684,622	\$33,684,622	\$0	Schedule 9, Line 6, column 5
Transmission-Related Real Estate Taxes (C)	\$35,298,522	\$35,298,522	\$0	Schedule 9, Line 12, column 5
Transmission - Related Investment Tax Credit (D)	(\$643,949)	(\$643,949)	\$0	Schedule 9, Line 16, column 5
Transmission Operation & Maintenance Expense (E)	\$65,148,510	\$65,148,510	\$0	Schedule 9, Line 23, column 5
Transmission Related Administrative & General Expense (F)	\$49,305,209	\$49,051,612	\$253,597	Schedule 9, Line 37, column 5
Transmission Related Payroll Tax Expense (G)	\$2,519,609	\$2,519,609	\$0	Schedule 9, Line 43, column 5
Sub-Total (sum of Lines 10 - Line 16)	<u>\$299,559,454</u>	<u>\$299,306,059</u>	<u>\$253,395</u>	
Plus: Billing Adjustments (H)	\$0	\$0	\$0	Schedule 10, Line 1
Plus : Bad Debt Expenses (I)	\$0	\$0	\$0	Schedule 10, Line 4
Less: Revenue Credits (J)	(\$47,362,488)	(\$47,263,981)	(\$98,507)	Schedule 10, Line 7
Less: Transmission Rents (K)	(\$1,435,488)	(\$1,435,488)	\$0	Schedule 10, Line 14
Total Historical Transmission Revenue Requirement (Sum of Line 17 - Line 22)	\$250,761,479	\$250,606,591	\$154,888	

Niagara Mohawk Power Corporation
 Forecasted Transmission Revenue Requirement
 Attachment H, Section 9.2

Attachment 1
 Schedule 2

2009

Shading denotes an input

Line No.

1	9.2 (b) FORECASTED TRANSMISSION REVENUE REQUIREMENTS				
2	Forecasted TRR shall equal (1) the Forecasted Transmission Plant Additions (FTPA) multiplied by the Annual FTRRF, plus (2) the Mid-Year Trend Adjustment (MYTA), plus (3) the Tax Rate Adjustment (TRA), as shown in the following formula:				
3					
4					
5	Forecasted TRR = (FTPA * FTRRF) + MYTA + TRA				
6					
7		<u>Period</u>	<u>Reference</u>		<u>Source</u>
8					
9					
10	(1) Forecasted Transmission Plant Additions (FTPA)	2009	Corrected	Original	Variance
11	Annual Transmission Revenue Requirement Factor (FTRRF)		\$88,893,910	\$88,893,910	
12	Sub-Total (Lines 10*11)		10.61%	10.61%	
13	Plus Mid-Year Trend Adjustment (2) (MYTA)		\$9,430,321	\$9,430,331	(10.40)
14	Forecasted Transmission Revenue Requirement (Line 12 + Line 13)		\$43,761	\$43,761	0.00
15			\$9,474,081	\$9,474,091	(10.40)
16	(2) MID YEAR TREND ADJUSTMENT (MYTA)				
17	The Mid-Year Trend Adjustment shall be the difference, whether positive or negative, between				
18	(i) the Historical TRR Component (E) based on actual data for the first three months of the Forecast Period,				
19	and (ii) the Historical TRR Component (E) based on data for the first three months of the year prior to the Forecast Period.				Workpaper 9
20					
21	(3) The Tax Rate Adjustment (TRA)				
22	The Tax Rate Adjustment shall be the amount, if any, required to adjust Historical TRR Component (A) for any change in the Federal Income Tax Rate and/or the State Income Tax Rate that takes effect during the first five months of the Forecast Period.				
23					
24					
25	9.2 (c) ANNUAL TRANSMISSION REVENUE REQUIREMENT FACTOR				
26	The Annual Forecast Transmission Revenue Requirement Factor (Annual FTRRF) shall equal the sum of Historical TRR components (A) through (C), divided by the year-end balance of Transmission Plant in Service determined in accordance with Section 9.2 (a), component (A)1(a).				
27					
28					
29					
30	Investment Return and Income Taxes	(A)	\$114,246,931		Schedule 1, Line 10
31	Depreciation Expense	(B)	\$33,684,622		Schedule 1, Line 11
32	Property Tax Expense	(C)	\$35,298,522		Schedule 1, Line 12
33	Total Expenses (Lines 30 thru 32)		\$183,230,075		
34	Transmission Plant	(a)	\$1,727,198,743		Schedule 6, Page 1, Line 12
35	Annual Transmission Revenue Requirement Factor (Lines 33/ Line 34)		<u>10.61%</u>		

Line No.

2009

1					
2	9.2(d)	The Annual True-Up (ATU) shall equal (1) the difference between the Actual Transmission Revenue Requirement and the Prior Year			
3		Transmission Revenue Requirement, plus (2) the difference between the Actual Scheduling, System Control and Dispatch costs			
4		and Prior Year Scheduling, System Control and Dispatch costs, less (3) the difference between the Actual Billing Units and the Prior Year			
5		Billing Units multiplied by the Prior Year Unit Rate, plus (4) Interest on the net differences.			
6		Corrected	Original	Variance	Source:
7	(1)	Revenue Requirement (RR) of rate effective July 1 of prior year	\$274,084,485	\$274,084,485	Schedule 4, Line 1, Col (d)
8		Less: Annual True-up (ATU) from rate effective July 1 of prior year	\$4,555,970	\$4,555,970	Schedule 4, Line 1, Col (c)
9		Prior Year Transmission Revenue Requirement	\$269,528,515	\$269,528,515	Line 7 - Line 8
10					
11		Actual Transmission Revenue Requirement	\$250,761,479	\$250,606,591	(154,888) Schedule 4, Line 2, Col (a)
12		Difference	(\$18,767,036)	(\$18,921,924)	(154,888) Line 11 - Line 9
13					
14	(2)	Prior Year Scheduling, System Control and Dispatch costs (CC)	\$6,056,721	\$6,056,721	Schedule 4, Line 1, Col (e)
15		Actual Scheduling, System Control and Dispatch costs (CC)	\$6,345,322	\$6,345,322	Schedule 4, Line 2, Col (e)
16		Difference	\$288,601	\$288,601	Line 15 - Line 14
17					
18	(3)	Prior Year Billing Units (MWH)	36,954,476	36,954,476	Schedule 4, Line 1, Col (f)
19		Actual Billing Units	35,134,660	35,134,660	Schedule 4, Line 2, Col (f)
20		Difference	1,819,816	1,819,816	Line 18 - Line 19
21		Prior Year Indicative Rate	7.58	7.58	Schedule 4, Line 1, Col (g)
22		Billing Unit True-Up	\$13,795,496	\$13,795,496	Line 20 * Line 21
23					
24		Total Annual True-Up before Interest	(\$4,682,939)	(\$4,837,827)	(154,888) (Line 12 + Line 16 + Line 22)
25		LTD Rate 6 month phase plus current	(\$3,167,691)	(\$3,167,691)	Wkpp 14 - Per Settlement ATU Line 27, Col (a)
26		Total Annual True-Up before Interest	(\$7,850,631)	(\$8,005,519)	(154,888) (Line 24 + Line 25)
27					
28	(4)	Interest	\$ (42,590)	\$ (43,430)	(840) Line 57
29					
30		Annual True-up RR Component	(\$7,893,220)	(\$8,048,949)	(155,728) (Line 24 + Line 26)
31					Billing Adjustment included in 2010 Update

Interest Calculation per 18 CFR Section 35.19a

Quarters	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Annual Interest Rate	Accrued Prin & Int. @ Beg Of Period	Monthly (Over)/Under Recovery	Days in Period	Period Days	Multiplier	Accrued Prin & Int. @ End Of Period	Accrued Int. @ End Of Period
3rd QTR '09			0		92	92	1.0000	\$0	\$0
July		3.25%		(654,219)	31	92	1.0082	(\$659,584)	(\$5,365)
August		3.25%		(654,219)	31	61	1.0054	(\$657,752)	(\$3,533)
September		3.25%		(654,219)	30	30	1.0027	(\$655,986)	(\$1,766)
4th QTR '09			(1,973,321)		92	92	1.0000	(\$1,973,321)	\$0
October		3.25%		(654,219)	31	92	1.0082	(\$659,584)	(\$5,365)
November		3.25%		(654,219)	30	61	1.0054	(\$657,752)	(\$3,533)
December		3.25%		(654,219)	31	31	1.0028	(\$656,051)	(\$1,832)
1st QTR '10			(3,946,708)		91	91	1.0000	(\$3,946,708)	\$0
January		3.25%		(654,219)	31	91	1.0081	(\$659,518)	(\$5,299)
February		3.25%		(654,219)	29	60	1.0053	(\$657,687)	(\$3,467)
March		3.25%		(654,219)	31	31	1.0028	(\$656,051)	(\$1,832)
2nd QTR '10			(5,919,964)		91	91	1.0000	(\$5,919,964)	\$0
April		3.25%		(654,219)	30	91	1.0081	(\$659,518)	(\$5,299)
May		3.25%		(654,219)	31	61	1.0054	(\$657,752)	(\$3,533)
June		3.25%		(654,219)	30	30	1.0027	(\$655,986)	(\$1,766)
Total (over)/under Recovery				(\$7,850,631)		(line 26)			(\$42,590)

2009

Shading denotes an input

Line
No

- 1 **The Cost of Capital Rate shall equal the proposed Weighted Costs of Capital plus Federal Income Taxes and State Income Taxes.**
 2 The Weighted Costs of Capital will be calculated for the Transmission Investment Base using NMPC's actual capital structure and will equal the sum of (i), (ii), and (iii) below
 3
 4 (i) the long-term debt component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's long-term debt outstanding during the year and the sum of (a) the ratio of actual long-term debt to total capital at year-end; and
 5 (b) the extent, if any, by which the ratio of NMPC's actual common equity to total capital at year end exceeds fifty percent (50%). Long term debt shall be defined as the average of the beginning of the year and e
 6 of the year balances of the following: long term debt less than amortized Discounts on Long-Term Debt less the unamortized
 7 Loss on Reacquired Debt plus Unamortized Gain on Reacquired Debt. Cost to maturity of NMPC's long-term debt shall be defined as the cost of long term debt included in the debt discount expense and any loss or gain on reacquired debt.
 8
 9 (ii) the preferred stock component, which equals the product of the actual weighted average embedded cost to maturity of NMPC's preferred stock then outstanding and the ratio of actual preferred stock to total capital at year-end;
 10
 11 (iii) the return on equity component shall be the product of the allowed return on equity 11.5% and the ratio of NMPC's actual common equity to total capital at year-end, provided that such ra
 12 shall not exceed fifty percent (50%).

	CAPITALIZATION	Source:	CAPITALIZATION RATIOS	COST OF CAPITAL	WEIGHTED COST OF CAPITAL	EQUITY PORTION
(i) LONG-TERM DEBT	\$2,717,568,558	Workpaper 6, Line 16b	49.57%	3.48%	1.73%	
(ii) PREFERRED STOCK	\$28,984,700	FF1 112.3c	0.43%	3.66%	0.02%	0.02%
(iii) COMMON EQUITY	\$4,044,024,179	FF1 112.16c - FF1 112.3,112.15c	50.00%	11.50%	5.75%	5.75%
TOTAL INVESTMENT RETURN	\$6,790,577,437		100.00%		7.50%	5.77%

26 9.2.2.(b) Federal Income Tax shall eq = $\left(\frac{A. + \frac{B}{1}}{C} \right) \times \frac{\text{Federal Income Tax Rate}}{\text{Federal Income Tax Rate}}$

where A is the sum of the preferred stock component and the return on equity component, each as determined in Sections (a)(ii) and for the ROE set forth in (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in Service as defined at Section 9.1.16 (FF1 117.38c), and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

32 = $\left(\frac{0.0577 + \frac{(\$384)}{1}}{\$1,012,349,047} \right) \times \frac{35\%}{0.35}$

35 = 0.0310690

38 9.2.2.(c) State Income Tax shall equa = $\left(\frac{A. + \frac{B}{1}}{C} \right) \times \frac{\text{Federal Income Tax}}{\text{State Income Tax Rate}}$

where A is the sum of the preferred stock component and the return on equity component as determined in (a)(ii) and (a)(iii) above, B is the Equity AFUDC component of Depreciation Expense for Transmission Plant in Service as defined at Section 9.1.16 above, and C is the Transmission Investment Base as shown at Schedule 6, Page 1 of 2, Line 28.

46 = $\left(\frac{0.0577 + \frac{(\$384)}{1}}{\$1,012,349,047} \right) \times \frac{0.0310690}{0.071}$

49 = 0.0067843

53 (a)+(b)+(c) Cost of Capital Rate = 11.29% 11.29%

56 **9.2(a) A. Return and Associated Income Taxes shall equal the product of the Transmission Investment Base and the Cost of Capital Rate**

	Resubmission	Original	Variance
60 Transmission Investment Base	\$1,012,349,047	\$1,012,349,047	\$0
61			Schedule 6, page 1 of 2, Line 28
62 Cost of Capital Rate	0.1128533	0.1128535	
63			Line 53
64 = Investment Return and Income Taxes	\$114,246,931	\$114,247,133	(\$202)
			Line 60 X Line 62

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Transmission Expenses

Attachment 1
Schedule 9

Attachment H Section 9.2

2009

Shading denotes an input

Line No.	(1) Total	(2) Allocation Factor	(3) = (1)*(2) Electric Allocated	(4) Allocation Factor	Corrected	Original	Variance	FERC Form 1 Reference for col (1)	Definition
					(5) = (3)*(4) Transmission Allocated				
1	\$29,597,391				\$29,597,391	\$29,597,391	\$0	FF1 336.7f	9.2.B. Transmission Related Depreciation Expense shall equal the sum of: (i) Depreciation Expense for Transmission Plant in Service, plus (ii) the product of Electric General Plant Depreciation Expense multiplied by the Transmission Wages and Salaries Allocation Factor plus (iii) Common Plant Depreciation Expense multiplied by the Electric Wages and Salaries Allocation Factor, further multiplied by the Transmission Wages and Salaries Allocation Factor plus (iv) Intangible Electric Plant Depreciation Expense multiplied by the Transmission Wages and Salaries Factor plus (v) depreciation expense associated with the Wholesale Metering Investment.
2	\$13,070,078	100.0000%	\$13,070,078	13.0000% (c)	\$1,699,110	\$1,699,110	\$0	FF1 336.10f	
3	\$19,187,216	83.5000% (a)	\$16,021,325	13.0000% (c)	\$2,082,772	\$2,082,772	\$0	FF1 356.1	
4	\$2,329,861	100.0000%	\$2,329,861	13.0000% (c)	\$302,882	\$302,882	\$0	FF1 336.1f	
5					\$2,467	\$2,467	\$0	Workpaper 1, Line 51	
6					\$33,684,622	\$33,684,622	\$0		
7									
8									
9									
10									
11									
12	\$129,578,037	100.0000%	\$129,578,037	27.2411% (d)	\$35,298,522	\$35,298,522	\$0	FF1 263.25i	9.2.C. Transmission Related Real Estate Tax Expense shall equal the electric Real Estate Tax Expenses multiplied by the Gross Transmission Plant Allocation Factor.
13									
14									
15									
16	\$3,018,500	78.3132% (b)	\$2,363,884	27.2411% (d)	\$643,949	\$643,949	\$0	FF1 117.58c	9.2.D. Transmission Related Amortization of Investment Tax Credits shall equal the product of Amortization of Investment Tax Credits multiplied by the Gross Electric Plant Allocation Factor and further multiplied by the Gross Transmission Plant Allocation Factor
17									
18									
19									
20									
21	\$75,779,748				\$75,779,748	\$75,779,748	\$0	FF1 321.112b	9.2.E. Transmission Operation and Maintenance Expense shall equal the sum of electric expenses as recorded in FERC Account Nos. 560, 562-574
22	\$10,631,238				\$10,631,238	\$10,631,238	\$0	FF1 321.84-92b	
23	\$65,148,510				\$65,148,510	\$65,148,510	\$0		
24									
25									
26	\$324,776,154							FF1 323.197b	9.2.F. Transmission Related Administrative and General Expenses shall equal the product of electric Administrative and General Expenses, excluding the sum of Electric Property Insurance, Electric Research and Development Expense and Electric Environmental Remediation Expense, and 50% of the NYSPC Regulatory Expense multiplied by the Transmission Wages and Salaries Allocation Factor, plus the sum of Electric Property Insurance multiplied by the Gross Transmission Plant Allocation Factor, plus transmission-specific Electric Research and Development Expense, and transmission-specific Electric Environmental Remediation Expense. In addition, Administrative and General Expenses shall exclude the actual Post-Employment Benefits Other than Pensions ("PBOP") included in FERC Account 926, and shall add back in the amounts shown on Workpaper 3, page 1, or other amount subsequently approved by FERC under Section 205 or 206.
27	\$110,662							FF1 323.185b	
28	\$94,953,663							FF1 323.187b	
29	\$2,113,309							Workpaper 12, Line 3	
30	\$22,511,704							FF1 351.4h	
31	\$9,545,018							Workpaper 11, Line 3	
32	\$195,541,799	100.0000%	\$195,541,799	13.0000% (c)	\$25,420,434	\$25,420,434	\$0	Line 27	
33	\$110,662	100.0000%	\$110,662	27.2411% (d)	\$30,146	\$30,146	\$0	Workpaper 3	
34	\$181,546,397	100.0000%	\$181,546,397	13.0000% (c)	\$23,601,032	\$23,601,032	\$0	Workpaper 12	
35	\$253,597				\$253,597	\$0	\$253,597	Workpaper 11	
36	\$0				\$0	\$0	\$0	Workpaper 11	
37	\$377,452,455		\$377,198,858		\$49,305,209	\$49,051,612	\$253,597		
38									
39									
40	\$261,480							FF1 263.4i	9.2.G. Transmission Related Payroll Tax Expense shall equal the product of electric Payroll Taxes multiplied by the Transmission Wages and Salaries Allocation Factor.
41	\$18,659,920							FF1 263.3i	
42	\$460,209							FF1 263.17i	
43	\$19,381,609	100.0000%	\$19,381,609	13.0000% (b)	\$2,519,609	\$2,519,609	\$0		

Allocation Factor Reference

- (a) Schedule 5, line 1
- (b) Schedule 5, line 32
- (c) Schedule 5, line 3
- (d) Schedule 5, line 19

Niagara Mohawk Power Corporation
Annual Revenue Requirements of Transmission Facilities
Billing Adjustments, Revenue Credits, Rental Income

Attachment 1
Schedule 10

Attachment H Section 9.2 (a)

2009

Shading denotes an input

Line No.	(1) Total	Source	Definition
	Corrected	Original	Variance
1			
2			
3			
4	\$0	\$0	\$0
5			
6			
7	\$47,362,488	\$47,263,981	\$98,507
8			
9			
10			
11			
12			
13			
14	(\$1,435,488)	(\$1,435,488)	\$0
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			

9.2.H. Billing Adjustments shall be any adjustments made in accordance with Section 9.4(d) below.

9.2.I. Transmission Related Bad Debt Expense shall equal Bad Debt Expense as reported in Account 904 related to NMPC's wholesale transmission billing.

9.2.J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Attachment H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this TSC rate, for which the load is reflected in the calculation of BU.

9.2.K. Transmission Rents shall equal all Transmission-related rental income recorded in FERC account 454.615

9.4(d)
1 Any changes to the Data Inputs for an Annual Update, including but not limited to revisions resulting from any FERC proceeding to consider the Annual Update, or as a result of the procedures set forth herein, shall take effect as of the beginning of the Update Year and the impact of such changes shall be incorporated into the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update Year. This mechanism shall apply in lieu of mid-Update Year adjustments and any refunds or surcharges, except that, if an error in a Data Input is discovered and agreed upon within the Review Period, the impact of such change shall be incorporated prospectively into the charges produced by the Formula Rate during the remainder of the year preceding the next effective Update Year, in which case the impact reflected in subsequent charges shall be reduced accordingly.
2 The impact of an error affecting a Data Input on charges collected during the Formula Rate during the five (5) years prior to the Update Year in which the error was first discovered shall be corrected by incorporating the impact of the error on the charges produced by the Formula Rate during the five-year period into the charges produced by the Formula Rate (with interest determined in accordance with 18 C.F.R. § 38.19(a)) in the Annual Update for the next effective Update Year. Charges collected before the five-year period shall not be subject to correction.

Niagara Mohawk Power Corporation
Transmission Revenue Credits

Attachment H, Section 9.2

- J. Revenue Credits shall equal all Transmission revenue recorded in FERC account 456 excluding (a) any NMPC revenues already reflected in the WR, CRR, SR, ECR and Reserved components in Workpaper H of the NYISO TSC rate; (b) excluding any revenues associated with expenses that have been excluded from NMPC's revenue requirement; and (c) any revenues associated with transmission service provided under this tariff for which the demand is reflected in the calculation of BU.

Line No.	Source:	Corrected 2009	Original	Variance	
1	Transmission of Electricity for Others (456.1)	FF1 300.22b	\$146,522,819	\$146,522,819	\$0
2	Less: Transmission of Electricity by ISO (ECR, CRR, SR)	FF1 331.40e	\$91,248,116	\$91,248,116	
3	Sub-total Revenue	FF1 330, col n total	\$55,274,703	\$55,274,703	
4	Less:				
5	TSC Customers	FF1 330.1,12,18,19n	\$7,679,484 *	\$7,665,528	\$13,956
6	Fitzpatrick Industrials	FF1 330.2n	\$1,251,826	\$1,251,826	
7	Green Island & Richmondville	FF1 330.17n	\$207,433	\$319,896	(\$112,463)
8	Sub-total Deductions		\$9,138,743	\$9,237,250	(\$98,507)
9	Subtotal Transmission Revenue Credit	line 3 - line 8	\$46,135,960	\$46,037,453	\$98,507
10	Transmission Support Revenue	line 15	\$1,226,528	\$1,226,528	\$0
11	Total Transmission Revenue Credit	line 9 + line 10	\$47,362,488	\$47,263,981	\$98,507
12	Transmission Support Revenue Detail - Query				
13	Regulatory Account 456010		\$968,355	\$968,355	\$0
14	Regulatory Account 456040		\$258,173	\$258,173	\$0
15	Total	line 13 + line 14	\$1,226,528	\$1,226,528	\$0

Query

PeopleSoft
Company Niagara Mohawk
Regulatory Accounts 456010 and 456040
Segment TRAN
Account 110034

* This number reflects the TSC Refund per settlement as shown on FF1 pg 330, Ln 20, Col n.

Niagara Mohawk

Total NIMO Internal Account 930.210 - Misc. General - Research and Development

Attachment H, Section 9.2

Transmission specific Electric Research and Development Expense as recorded
in NMPC internal Account No. 930.210

Line no.	Source:	2009		
		Corrected	Original	Variance
1	Transmission Related R&D Expense	\$253,597	\$0.00	\$ 253,597
2	Regulatory Account	Amount	Amount	
3	930210 FF1 353.7f electric	\$ 2,113,309	\$ 2,113,309	\$ -

Query

PeopleSoft

Company Niagara Mohawk

Regulatory Account 930210

Segments all electric (TRAN and DIST)

Expense Types all

A list of all Transmission Related Research and Development Expenses claimed shall be provided.

Attachment E

E-Mail List of Interested Parties upon Which this Filing was Served

Customer	Email Address
Village of Akron	bkowalik@akronvillage.us
Village of Andover	andoverclerk@frontiernet.net
Village of Andover	andover_dpw@yahoo.com
Village of Arcade	larrykilburn@villageofarcade.org
Municipal Commission of Boonville	kstabb@prodigy.net
Village of Brocton	brocton@stny.rr.com
Village of Churchville	sue@churchville.net
Village of Churchville	paul@churchville.net
Village of Frankfort	rvivacquavof@yahoo.com
Village of Holley	holley.electric.water@gmail.com
Village of Ilion	stacy@lilonny.com
Village of Ilion	mayorstephens5@ilionny.com
Village of Little Valley	electlv@localnet.com
Village of Mohawk	mohawkmuni@hotmail.com
Village of Philadelphia	vphil@centralny.twcbc.com
City of Salamanca	kking@salmun.com
Village of Skaneateles	bob.lotkowictz@gmail.com
Village of Springville	dpwsupt@surfree.com
Village of Springville	electricdivision@villageofspringvilleny.com
Village of Theresa	theresa@ridgeviewtel.us
Village of Wellsville	billwhitfield@wellsvilleny.com
Village of Wellsville	pamelareed@adelphia.net
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Village of Fairport	mcw@fairportny.com
New York Municipal Power Agency	tmodaffer@nympa.org
Bergen	jchimino@villageorbergen.com
Bergen	slehmann@villageofbergen.com
Lake Placid	clerk@lpvillage.org
Lake Placid	electric1@lpvillage.org
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Oneida Madison	jchimino@villageofbergen.com
Tupper Lake	villtuplake@centralny.twcbc.com
Tupper Lake	johnbouck@centralny.twcbc.com
Jamestown	dleathers@jamestownbpu.com
Jamestown	dgustafson@jamestownbpu.com
Green Island	jack@greenislandpowerauthority.com
Richmondville	rvillecallerk@nycap.rr.com
Richmondville	rvillepl@nycap.rr.com

Former External TSC Customers

Customer	Email Address
Advantage Energy	jmspaeth@advantageenergyusa.com
Allegheny Energy	lconley@aeglobalmarkets.com
Allegheny Electric Cooperative	Gary_Wright@ccsenergy.com
Allegheny Electric Cooperative	Bruce_Erickson@ccsenergy.com
Amerada Hess	hjain@hess.com
American Electric Power	sepotters@aep.com
Dominion Energy Marketing	Robert_J_LaRochelle@dom.com
Dominion Energy Marketing	Shirley_Flexon@Dom.com
Duke Energy	seison@duke-energy.com
Consolidated Edison of NY	selfc@coned.com
Edison Mission Marketing	rstalter@edisonmission.com
El Paso Merchant Energy	David.Lazos@EIPaso.com
Emera Energy Service	Karen.Hutt@Emera.com
Emera Energy Service	terra.beaton@emera.com

Former External TSC Customers (continued)

Customer	Email Address
Energy Endeavors LLC	pjones@energyendeavorsllc.com
Entergy Power Marketing	brian.reddenmaier@enexusenergy.com
Entergy Koch Trading	andrew_davis@ml.com
Merchant Energy Group of the Americas	sterling_koch@transalta.com
Model City Energy	pzeliff@ieslfge.com
Model City Energy	shenningham@innovativeenergysystems.com
AES New Energy	Tamlynn.Apfelbaum@AES.com
NYSE&G Solutions	mbeaudoin@theenergynetwork.com
Public Service of Colorado	william.thomas@xemkt.com
Pure Energy	delpowell@cox.net
PSEG Energy Resources and Trading	howard.fromer@pseg.com
PSEG Energy Resources and Trading	emily.pestano@pseg.com
RWE Trading America	caryn.rexrode@rweamericas.com
RWE Trading America	linda.gee@rweamericas.com
Select Energy	dubaycm@selectenergy.com
Seneca Energy II	pzeliff@ieslfge.com
Southern Company Energy	vicki.lynch@mirant.com
Statoil Energy Trading	bhernandez@hess.com
TransCanada Power Marketing LTD	elaine_beaudry@transcanada.com
TXU Energy Trading	dbogus1@txu.com
UBS AG Londaon Branch (Houston)	suzanne.calcagno@ubs.com
Virginia Electric	patrick.marable@dom.com
US Energy Partners	rkreppel@energypartnersusa.com
Williams Power Company	mark.lassman@williams.com

Current External TSC Customers

Customer	Email Address
Barclays Bank PLC	Nicholas.Andrews@barclayscapital.com
Black Oak Capital LLC	ckopp@blackoakcap.com
Black Oak Energy LLC	spicard@blackoakenergy.com
BP Energy Company	randy.prescott@bp.com
BP Energy Company	richard.waswil@bp.com
Brookfield Energy Marketing, Inc.	franklin.francis@brookfieldpower.com
Brookfield Energy Marketing, Inc.	chantal.dube@brookfieldpower.com
Bruce Power Inc.	ayman.faddah@brucepower.com
Calpine Energy Service	bkruse@calpine.com
Calpine Energy Service	MRatnala@calpine.com
Cargill Alliant, LLC	lester_welch1@cargill.com
Centre Lane Trading	jbrant@mackieresearch.com
Fortis Energy Marketing	lloyd.jackson@us.fortis.com
Fortis Energy Marketing	Regina.Dungy@USFortis.com
Citigroup Energy	Kolby.P.Kettler@citigroup.com
Citigroup Energy	laurel.r.adams@citigroup.com
City Power Market LLC	kstsingas@citypwr.com
City Power Market LLC	jwebster@citypwr.com
Conectiv Energy Supply	paul.wassil@conectiv.com
Constellation Energy Commodity Group	Schuppert, Brian@constellation.com
Constellation NewEnergy	Schuppert, Brian@constellation.com
Coral Power LLC	wilma.chin@shell.com
Coral Power LLC	tspencer@shell.com
Dayton Power and Light	brenda.haupt@dplinc.com
DC Energy LLC	wilde@dc-energy.com
DTE Energy Trading	hissongm@dteenergy.com
DTE Energy Trading	pfankucha@dteenergy.com
Dynegy Power Marketing	tiffany.e.mccaa@dynegy.com

Current External TSC Customers (continued)

Customer	Email Address
EDF Trading North America, LLC	amie.jackson@edftrading.com
Epcor	settle@capitalpower.com
Exelon Generation LLC (formerly PECO)	dirk.vanderlaan@exeloncorp.com
Capital Power Corporation	jjtaza@firstcommodities.com
FPL Energy Marketing	lauren_romero@fpl.com
Gotham Energy marketing	pjouns@gothamenergymarketinglp.com
Hess Corporation	powersettlements@hess.com
HQ Energy Services (US)	bedard.lise@hydro.qc.ca
Integrus (formerly WPS) Energy Services	dverban@wpsenergy.com
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Macquarie Cook Power Inc.	hope.hernandez@macquarie.com
MAG Energy Solutions	mgauthier@magenergysolutions.com
Macquarie Energy LLC	Lakeisha_Rowe@ml.com
Mirant Energy Trading	vicki.lynch@mirant.com
Morgan Stanley	george.torpe@ms.com
NextEra Energy Power Marketing LLC	bonny_arena@fpl.com
Northern States Power	Scott.Hart@xemkt.com
NorthPoint Energy	bfriesen@northpointenergy.com
NRG Power Marketing	michael.evans@nrgenergy.com
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PSEG Energy Resources & Trading, LLC	emily.pestano@pseg.com
Iberdrola Renewables, Inc.	k.morrison@rainbowenergy.com
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Strategic Energy, Ltd.	kkukic@sel.com
Susquehanna Energy	Jamie.Miano@sig.com
TransAlta Energy Mar	eric_macdonald@transalta.com
Twin Cities Power Generation	scurtis@tcpowergen.com
Vitol Inc.	Lmm@vitol.com
West Oaks Energy NY NE LP	ms@westoaksenergy.com

From original service list (without duplicates)

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mmager@couchwhite.com
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cvince@sonnenschein.com
info@nympa.org
tsmith@cpp.org
hmadorsky@city.cleveland.oh.us
gstern@cmeec.org;
dstraus@thompsoncoburn.com
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hans.mertens@state.vt.us
william_heinrich@dps.state.ny.us
david_drexler@dps.state.ny.us
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rwuslich@winston.com
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robertsjl@bv.com

CERTIFICATE OF SERVICE

I hereby certify that I have served by electronic mail the foregoing document upon all parties on the email service list of Interested Parties provided on Attachment E of this Annual Update, pursuant to the requirements of the Settlement in the above-captioned proceedings.

Dated at Waltham, MA, this 14th day of June, 2011.

/s/ Susan Freeman
National Grid
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Waltham, MA 02451
(781) 907-2382