

NYISO Management Committee Meeting

August 3, 2004

Teleconference Meeting

10:00 a.m. – 12:30 p.m.

MINUTES OF THE MEETING

1. Introductions, Meeting Objectives & Chairman's Report

Joe Oates of Consolidated Edison, Chairman, called the meeting to order at 10:12 AM and welcomed the members of the Management Committee ("MC"). The meeting objectives are to approve minutes from the July MC meeting, and vote on three items before the MC today.

2. Approval of the Minutes

Several corrections to the July Minutes were supplied by market participants and incorporated prior to the vote on the motion to approve them.

Motion #1:

Motion to approve the Minutes from the July 7, 2004 MC, with indicated changes.

Motion Passed

3. President's Report

Garry Brown of the NYISO discussed some NYISO internal organizational changes. Belinda Thornton has been named Assistant VP of Market Services, reporting to Chuck King. Elaine Robinson has been named the acting Director of Regulatory Affairs. Brad Kranz will be the acting Manager of Committee Support and Liaison to the MC. A new position was created under Vinny Budd to manage database integrity. An email will be sent out to the members describing these changes.

Market Performance Highlights for May 2004

Mr. Brown stated that average costs for the month declined slightly, despite higher system loading. Monthly average reserve prices reached historic lows for July. This is attributed to low summer loads and high generator availability. The DAM committed unit-

hours mitigated in NYC percentage continues to be low, and remains essentially unchanged from July. The percentage of SCD intervals corrected declined in July.

Standard Market Design ("SMD") Update

The SMD2 project team conducted two Market Trial exercises during the month of July including the first real-time market simulation which was significantly more complex than the previous exercises. The tests were largely successful and problems that were identified during the tests are being addressed.

Jim Scheiderich of Select Energy asked a specific question having to do with the NYISO running stress tests on the system during the market trials. Jim was informed that stress testing will not occur due to earlier problems encountered with the simulator. Rob Pike of the NYISO commented that real time events will be simulated during the next market trials. Mr. Scheiderich noted it would be helpful to announce these real time events when they are planned to occur, or when they actually occur, in order to facilitate adequate market response.

Mayer Sasson stated he was informed that his desire (noted in the July minutes) about testing, taking bids from the current legacy systems and placing them into the SMD system was not possible, under the current testing regime.

Ray Kinney of the New York State Electric and Gas ("NYSEG") noted that skepticism exists with the market trials results. NYPA and LIPA also expressed their concerns. Mr. Kinney stated that if the need for more market trials exists, all effort should be made to make sure further trials are indeed executed.

Mr. Scheiderich asked about the possibility of rolling back to the Legacy system if SMD2 systems are not functioning properly. During further discussion on this issue, the NYISO indicated it was working on such a plan and that it agreed one was necessary. Ms. Robinson stated she would work with Mr. Scheidrich and Mr. Oates to provide the market with information on the fallback plan.

TCC Update

The proposed settlement received FERC approval on July 22. The initial implementation activities were completed on July 30. The NYISO held an August Reconfiguration Auction on July 26 and results were posted July 30. Third-party database reviews were completed. The NYISO solicited comments on proposed autumn 2004 auction schedule and comments are due August 6. Calculations of the Historic Shortfall are underway, and are scheduled to be completed by September 1. The September Reconfiguration Auction is to be held on August 9. Information on the initial implementation revenue and

payments is included in the President's Report. Tariff language will go out for review today, and comments are due Thursday of this week.

Mr. Brown stated that on July 30, wire transfers were made to the Transmission Owners and those who offered up TCC's for sale for the summer of 2004 shortfalls through July 12.

4. Update on Seams and Market Improvement Projects

Charles King of the NYISO presented the update.

Current Quarter Deliverables

Nothing to report

Recent Initiatives

- **Elimination of Rate Pancaking** - The NYISO is continuing to monitor progress toward the elimination of Rate Pancaking in ISO-NE.

- **Virtual Regional Dispatch ("VRD")** - Phase 1 is a pilot program that NYISO and ISO-NE staff is currently developing. A proposal to test VRD in 2004 will require Tariff changes and will come before the BIC, MC, and then the Board by September of 2004. Phase 2 will include a review of the pilot program with a potential initial implementation of VRD. These efforts may focus on further testing of the VRD processes during shortage conditions, or other alternatives to improve the use of the interface. A Whitepaper explaining the Pilot program is scheduled to be released Friday, August 6.

- **Cross-Border Controllable Line Scheduling** – Mr. King commented that the project is currently being worked on for a June 2005 deliverable date. Initial focus will be geared toward the Cross Sound Cable. The software was designed to be generic in order to accommodate future controllable lines and normal, "garden variety," Phase Angle Regulators (PARs).

Mark Younger of Slater Consulting asked about the status of David Patton's review of persistent dragging. Brad Kranz of the NYISO commented that we will post the information as soon as it is available.

Doreen Saia of Mirant asked if anyone was working with ISO-NE staff on their proposal for ICAP demand curves. Mr. King stated John Charlton is advising ISO-NE.

5. Presentation on new NYISO facility

Andy Ragogna of the NYISO presented this issue. Comments from the BS&P were incorporated in the presentation. Feedback and comments regarding the presentation are encouraged and should be sent to the committee liaisons. The need for a prompt decision is driven from a Department of Energy recommendation concerning separation of the PCC and ACC.

6. Proposed Tariff Modifications addressing the Status of PURPA units in SMD

Brad Kranz of the NYISO presented this issue. SMD changes the reserve commitment scheduling process. Current Tariff provisions need to be revised to reflect this change. Kevin Jones of LIPA stated that he did not know why the exemption should apply to Capacity Limited Resources or Energy Limited Resources. NYISO counsel agreed and the motion was amended.

Motion #2:

The Management Committee (MC) approves the Proposal related to the treatment of PURPA Units and other units, as mentioned in the presentation, but not to ELR's and CLR's, in RTS, as presented to the Business Issues Committee (BIC) on July 21, 2004 and the MC on August 3, 2004, and recommends to the Board of Directors that the NYISO should be authorized to submit said Tariff Modifications to the FERC. Motion passed unanimously by show of hands.

(Motion passed unanimously by show of hands)

7. Proposed Tariff Modifications related to BPCGs for Reserve and Maximum Generation Pickups in SMD

Mr. Kranz of the NYISO presented this issue. This proposal is designed to amend the necessary tariff sections to include the 3 intervals immediately following the termination of a reserve pickup or maximum generation pickup, as part of the separate BPCG calculation under SMD2 for these time periods.

Motion #3:

The Management Committee (MC) approves the Proposal, including a draft tariff amendment, related to Bid Production Cost Guarantees for Reserve and Maximum Generation Pickups in SMD, as presented to the Business Issues Committee (BIC) on July 21, 2004 and the MC on August 3, 2004, and recommends to the Board of Directors that the NYISO should be authorized to submit to the FERC the proposed tariff amendment.

(Motion passed unanimously by show of hands)

8. Proposed Forgiveness of GT Penalties

Bob Thompson of the NYISO presented this issue. This motion will authorize the NYISO to seek FERC approval to forgive penalties incurred from the time the NYISO began to set the UOL of a GT equal to its actual output for purposes of dispatch and reserves monitoring (June 2003) to present, and to eliminate penalties for GT under-generation once a GT had reached 70% of its UOL pending addition of the web based derate function. Mr. Thompson noted that this proposal would not be handled through a manual billing adjustment and historic penalties would continue to accrue until the necessary billing software changes could be made to waive these penalties going forward. Total GT penalties through November 2004 should not exceed \$750,000 at the historic GT penalty rate of approximately \$50,000 per month and refunds will be made with interest. In response to Ray Kinney of NYSEG, it was stated that a tariff modification was needed for this issue since the settlement software was not changed to automatically derate GT Upper Operating Limits.

Motion #4:

The Management Committee (MC) approves the Proposal to forgive Gas Turbine Penalties, both going forward and retroactive to June 01, 2003, as presented to the Business Issues Committee (BIC) on July 21, 2004 and the MC on August 3, 2004 and recommends to the Board of Directors that the NYISO should be authorized to submit tariff modifications to the FERC and to request permission to waive such penalties between June 1, 2003 and the effective date of said tariff amendments.

(Motion passed unanimously by show of hands)

9. New Business

Ray Kinney commented that due to the fact that imperfections with the current billing system exist, NYSEG expresses concerns moving to a new billing system with many known problems with current billing systems.

Jim Scheiderich stated that serious consideration should be given to shortening the final bill challenge period for months not yet up to the two year final bill in an efforts to ramp down the amount of time bills remain open. This was based on staff remarks that nearly all bill challenges come at the end of the period - which until October 2003 was 12 months after the final bill."

Mr. Kinney and Mr. Scheiderich agreed to document issues that they saw as needing to be addressed by BIC/BAWG.

Tim Bush of Navigant stated proper level of support should be given to Randy Bowers, and noted that the current level of IT support given to Mr. Bowers is totally unacceptable.

Mr. King stressed that the NYISO has been and continues to give billing issues a high priority within the organization and that billing issues are reviewed internally by both an executive level team and a managerial team on a weekly basis. Mr. King noted that he participates directly in the executive level team, chaired by Mr. Calimano, which addresses both strategic and tactical billing issues and initiatives. Since the inception of this multi-level, multi-department approach a great number of outstanding billing issues have been resolved and corrected. Mr. King added that the MC can expect to see particular attention paid to new billing projects in the new 2005 project plan that will be presented to the PPT and all NYISO Market Participants during the upcoming 2005 business plan and budget discussions.

Randy Bowers of the NYISO stated the NYISO is looking into releasing specific sections of the Billing and Accounting manual as soon as a legal and technical review of those sections is completed.

Mr. Kinney asked for a monthly update on billing issues to be given to the MC and the NYISO agreed.

10. Adjourn

Meeting adjourned at approximately 12:58 PM.

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MOTIONS FROM THE MEETING

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(Motion passed unanimously by show of hands)

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(Motion passed unanimously by show of hands)

New York Independent System Operator - Committee Membership

Management Committee - Attendance August 3, 2004 - Conference Call Meeting - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Alternate6	Proxy	Guest
NYS Energy Research & Develop. Auth. The City of New York	End Use - Gov. Agency/Aggr. End Use - Gov. Agency/Aggr.	Paul DeCotis Michael Delaney	✓ David Coup Gil Quiniones	Erin Hogan Scott Butler	Chris Hall Jonathan Wallach	John Spath				
Alcoa/Reynolds Metals Company	End Use - Large Consumer	✓ Robert Loughney	Michael Mager							
ATCO Management Co.	End Use - Large Consumer	Peter DiCapua	Scott Petersen	George Diamantopoulos						
IBM Corporation	End Use - Large Consumer	✓ Robert Loughney	Michael Mager							
Occidental Chemical Corp.	End Use - Large Consumer	✓ Robert Loughney	Michael Mager							
Praxair Inc.	End Use - Large Consumer	✓ Robert Loughney	Michael Mager							
Xerox Corporation	End Use - Large Consumer	✓ Robert Loughney	Michael Mager							
Metropolitan Transportation Authority	End Use - Large Cons. Gov.	Jesse Samberg	Gary Caplan	Walter McCarroll						
Association for Energy Affordability, Inc.	End Use - Small Consumer	David Hepinstall	Larry DeWitt							
Beth Israel Health Care System	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner				
Building and Realty Institute	End Use - Small Consumer	Herb Rose	Judith Mondre	Ted Lee	✓ Tariq Niazi					
CNYC Inc. (Council of NY Coop & Condo)	End Use - Small Consumer	Herb Rose	MaryAnn Rothman	Judith Mondre	Ted Lee	✓ Tariq Niazi				
Columbia University	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner				
Mount Sinai Medical Center	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner				
New York Energy Buyers Forum	End Use - Small Consumer	Herb Rose	David Bomke	✓ Tariq Niazi						
New York Presbyterian Hospital	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner				
New York University	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner				
Refined Sugars, Inc.	End Use - Small Consumer	John Gebhard	Quintin George	Catherine Luthin	✓ John Dowling	Jennifer Kearney				
NY State Consumer Protection Board	End Use - State Agency	✓ Tariq Niazi	Doug Elfner							
AES NY	Generation Owners	Christopher Wentflent	Rick Santoroski	Charles Sjoberg						
American National Power, Inc.	Generation Owners	Dorothy Capra	Bill Henson							
Astoria Energy LLC	Generation Owners	Greg Banhazi	Leonard Singer							
Calpine	Generation Owners	Thomas Kaslow	Tracee Bersani	✓ Richard Felak						
East Coast Power Linden Holding LLC	Generation Owners	Thomas Hoatson	Robert Licato	Kathy Benini						
Edison Mission Marketing & Trading	Generation Owners	✓ William Roberts	Robert Agnello	✓ Jeffrey Ellis	Peter Brown	Rich Mooney	Pam Van Horn			
Entergy Nuclear Northeast	Generation Owners	Marc Potkin	Angelo Vai	Ron Mackowiak						
Indeck Energy Services	Generation Owners	Mike Ferguson	John Schrage	✓ Mark Younger						
KeySpan Ravenswood, LLC	Generation Owners	Jim Brennan	Rich Hohlman	✓ Joe Vignola	Jim D'Andrea	Madison Milhous	Rich Rapp	Edwin Kichline		✓ Glenn Haake
Mirant New York, Inc.	Generation Owners	Susann Felton	✓ Doreen Saia	Vicki Lynch						
Orion Power New York	Generation Owners	✓ Liam Baker	Bill Berg							
Selkirk Cogen Partners, L.P.	Generation Owners	Tim Blittig	Steve Kamppila							
Sithe Energies, Inc.	Generation Owners	Linda Clarke	✓ David Applebaum	Regina Carrado						
TransCanada Power Marketing	Generation Owners	William Taylor	Elaine Beaudry							
1st Rochdale Cooperative NYC	Other Suppliers	Gregory Wortham								
Advantage Energy, Inc.	Other Suppliers	Kyle Storie								
Agway Energy Services, Inc.	Other Suppliers	Russell Miller	✓ Jim Scheiderich							
Amerada Hess Corporation	Other Suppliers	Hemant Jain	Kevin Laguardia	Bias Hernandez	George Braulke					
Cinergy Capital and Trading	Other Suppliers	Jason Barker	Walt Yeager							
Con Edison Energy	Other Suppliers	Ken Bekman	Ivan Kimball							
Con Edison Solutions	Other Suppliers	Ken Bekman	✓ Stephen Wemple							
Conectiv	Other Suppliers	Bill Fehr	John Foreman							
Constellation New Energy Inc.	Other Suppliers	Peter Duprey	Carrie CullenHitt	Steve Fernands	Susan Chamberlin					
Constellation Power Source	Other Suppliers	Daniel Allegretti	✓ Glen McCartney	Mary Lynch	Carrie CullenHitt					
Coral Power, LLC	Other Suppliers	✓ Matt Picardi	Marc Overdyk	Dave French						
DC Energy	Other Suppliers	✓ Bruce Bleiweis	Dean Wilde	Andrew Stevens						
Dominion Energy Marketing, Inc.	Other Suppliers	Wes Walker	Lou Oberski	Michael Bekker						
Duke Energy North America, LLC	Other Suppliers	Stacy Dimou	Del Disher							
Dynegy	Other Suppliers	✓ Alan Foster	Jason Cox	Kevin White	Tom May	Steve Vavrik				
ECONergy	Other Suppliers	Saul Horowitz	Tom Halleran							
EI Paso Merchant Energy	Other Suppliers	Jeff Moore	Asavari Alvarez							
Exelon Generation - Power Team	Other Suppliers	Linda Clarke	✓ David Applebaum	Regina Carrado						
Fortistar/Lockport Energy Associates, L.P.	Other Suppliers	Roger Kelley	Tom Gesicki	✓ Mark Younger	✓ Glenn Haake					
FPL Energy	Other Suppliers	Fernando DaSilva	Shalesh Ganjoo							
HQ Energy Services	Other Suppliers	✓ Christian Desilets	Michel Prevost	Paul Norris	Benoit Goyette					
KeySpan Energy Services	Other Suppliers	Terrence Kain	Jim D'Andrea	Edwin Kichline	James Cross	John Vaughn				
Morgan Stanley Capital Group	Other Suppliers	Patrick Murray	Karen Kochonies	Levon Kazarian	Doron Ezickson	Nikolai Markarian				
NRG Power Marketing	Other Suppliers	Tim Foxen	Katie Sullivan	Peter Chamberlain						
NU / Select Energy	Other Suppliers	Gunnar Jorgensen	✓ Jim Scheiderich							
Ontario Power Generation Inc.	Other Suppliers	Bruce Green	Tasos Karatsoreos	Ken Lacivita	Scott McArthur	✓ Glenn Haake				✓ David Barr
PP&L Energy Plus	Other Suppliers	✓ Tom Hyzinski	John Brodbeck	Joseph Langan	Sharon Weber					
PSEG Energy Resources & Trade	Other Suppliers	✓ Howard Fromer	Michael LaFalce							
Reliant Energy Services, Inc.	Other Suppliers	✓ Liam Baker	Bill Berg							
Sempra Energy Trading	Other Suppliers	Dan Staines	Maria Agovino	Scott Englander	Robert Fagan					
SESCO Enterprises, LLC	Other Suppliers	Mike Schubiger	Jim Thoresen							

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Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Alternate6	Proxy	Guest
Strategic Energy LLC	Other Suppliers	✓ Francis Pullaro	Michael Swider	Jeffrey Knox	James McCormick	Matt Morais				
Strategic Power Management, Inc.	Other Suppliers	Dan Duthie	✓ Mario DiValentino							
TransEnergie U.S. Ltd.	Other Suppliers	José Rotger	Michael Jacobs							
Williams Energy Marketing & Trading Co.	Other Suppliers	David Singer	Dennis Keener	Robert O'Connell						
Long Island Power Authority	Public Power - Authorities	Jim Parmelee	✓ Kevin Jones	Jim Wittine						
New York Power Authority	Public Power - Authorities	Robert Hiney	✓ William Palazzo	Kim Byham						
American Wind Energy Association	Public Power - Environmental	Valerie Strauss	Larry DeWitt	Douglas Ward	Mike Jacobs					
Environmental Advocates	Public Power - Environmental	Anne Reynolds	Larry DeWitt							
Nat'l Resources Defense Council	Public Power - Environmental	Dale Bryk	Larry DeWitt							
Pace University	Public Power - Environmental	Edward Smeloff	Larry DeWitt							
Scenic Hudson	Public Power - Environmental	Larry DeWitt								
Bath Electric, Gas & Water Systems	Public Power - Munis & Co-ops	✓ Tim Bush	Jim Hamilton	Matthew Benesh	Ken Moore	Jack Brown				
City of Jamestown Board of Pub. Util.	Public Power - Munis & Co-ops	✓ Michael Darroch	David Gustafson	Wally Haase	✓ Tom Rudebusch					
Plattsburgh Municipal Lighting Dept.	Public Power - Munis & Co-ops	Jack Brown	✓ Tim Bush	Paul Pallas						
Village of Fairport	Public Power - Munis & Co-ops	Ken Moore	✓ Tim Bush	Paul Pallas						
Village of Freeport	Public Power - Munis & Co-ops	Hubert Bianco	Anthony Fiore							
Village of Rockville Centre	Public Power - Munis & Co-ops	Paul Pallas	Jim Hamilton	Matthew Benesh	Jim Hamilton	Jack Brown	Ken Moore		✓ Tom Rudebush	
Village of Westfield	Public Power - Munis & Co-ops	Jim Hamilton	✓ Tim Bush	Paul Pallas	Matthew Benesh	Jack Brown	Ken Moore		✓ Tom Rudebusch	
Central Hudson Gas & Electric	Transmission Owners	Charles Freni	✓ John Watzka							
Consolidated Edison	Transmission Owners	✓ Joe Oates	Terry Agriss	✓ Neil Butterklee	Rebecca Craft					
National Grid	Transmission Owners	Jerry Ancona	Wes Yeomans	Peter Flynn	Herb Schrayshuen	Bart Franey	Masheed Rosenqvist	✓ MaryEllen Paravalos		✓ Butterklee, Sasson
NY State Electric Gas (NYSEG)	Transmission Owners	✓ Ray Kinney	✓ Patti Caletka	Hank Masti	Cliff Olson	Denis Wickham				
Orange & Rockland, Inc.	Transmission Owners	None Assigned								
Rochester Gas & Electric	Transmission Owners	✓ Ray Kinney	✓ Patti Caletka	Hank Masti	Cliff Olson	Denis Wickham				
Boundless Energy, L.L.C	Non-voting	John Tompkins	Brian Chernack	Chuck Gilbert						
Caithness Energy, L.L.C	Non-voting	Ross Ain	Jack Feinstein							
Cianbro Corporation	Non-voting	Chuck Hewett	John Tompkins							
Customized Energy Solutions	Non-voting	✓ Rick Mancini	Stephen Fernands	Bill Schofield						
Ecogen, L.L.C	Non-voting	Tom Hagner								
Energetix, Inc.	Non-voting	Barney Farnsworth								
Hudson River Energy Group	Non-voting	Frank Radigan	Richard Canfield							
Hydro-Quebec TransEnergie	Non-voting	Glenn Sylvain	Mario Boucher							
NYS Department of Public Service	Non-voting	Penny Rubin	✓ Rajendra Addepalli							✓ Bill Heinrich
The Structure Group	Non-voting	Bob Furry	Alex Lago							
Tom Halleran	Non-voting	Tom Halleran								
William P. Short	Non-voting	William Short	Marc Schaefer	Joe DeVito	John Brodbeck	Ron Matlock	Paul Savage	Jim Verna	Roberto Denis	
zNew Member	Non-voting	None Assigned								

NYISO and Hunton & Williams Members in Attendance:

✓ Ira Freilicher	Hunton & Williams
Kathy Robb	Hunton & Williams
James Schmidt	Hunton & Williams
✓ Rob Fernandez	NYISO
✓ Brad Kranz	NYISO
✓ Chuck King	NYISO
✓ Mollie Lampi	NYISO
✓ Mary McGarvey	NYISO
✓ Maria Sturgess	NYISO
✓ Elaine Robinson	NYISO
✓ Kristen Kranz	NYISO
✓ Leigh Bullock	NYISO
✓ Ray Stalter	NYISO
✓ Debbie Eckels	NYISO
✓ Robb Pike	NYISO
✓ Rich Dewey	NYISO
✓ Garry Brown	NYISO
John Cutting	NYISO
✓ Jane Lathrop	NYISO
✓ Ernie Cardone	NYISO
✓ Mike Jaegar	NYISO
✓ Kathy Whitaker	NYISO
✓ David Barr	PJM

Key:

✓ = In attendance