ISO Open Access Transmission Tariff

Substitute First Revised Sheet No. 48

Superseding First Revised Sheet No. 48

against current amounts due from the Transmission Customer or, if the Transmission

Customer has no outstanding amounts due, the ISO may pay to the Transmission Customer

an amount equal to the overpayment. The ISO's invoices to Transmission Customers will be

submitted only by electronic means via the ISO's Bid/Post System.

(ii) **Payment by the Customer:** Invoices shall be paid by the Transmission Customer by the

first Business Day after the 15th day of the month that the invoice is rendered by the ISO.

All payments shall be made by wire transfer in immediately available funds payable to the

ISO as trustee of the ISO Clearing Account.

(iii) Payments by the ISO: The ISO shall pay all net monies owed to a Transmission Customer

by the first Business Day after the 19th day of the month that the invoice is rendered by the

ISO. All payments shall be made by wire transfer in immediately available funds payable to

the Transmission customer by the ISO as trustee of the ISO Clearing Account.

(iv) **Verification of Payments:** The ISO shall institute procedures to verify that all payments

owed by Transmission Customers to the ISO Clearing Account have been paid in a timely

manner. The ISO shall be responsible for ensuring that such payments are made within the

prescribed period of time and for instituting collection procedures to collect those monies

that have not been timely paid. The ISO shall also institute procedures to ensure that monies

owed to Transmission Customers are paid in a timely manner, and the ISO shall be

responsible for ensuring that such payments are made.

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reliable operation of the NYS Power System. In cases in which the sum of all Bilateral Schedules and all Day-

Ahead Market purchases to serve Load within the NYCA in the Day-Ahead schedule is less than the ISO's

Day-Ahead forecast of Load, the ISO will commit resources in addition to the reserves it normally maintains

to enable it to respond to contingencies. The purpose of these additional resources is to ensure that sufficient

Capacity is available to the ISO in real-time to enable it to meet its Load forecast (including associated

Ancillary Services). In addition to all Reliability Rules, the ISO shall consider the following information when

developing the SCUC schedule: (i) Load forecasts provided to the ISO and adjusted as required by the ISO;

(ii) Ancillary Service requirements as determined by the ISO; (iii) Bilateral Transaction schedules; (iv) price

Bids and operating Constraints submitted for Generator or Demand Side Resources; (v) price Bids for

Ancillary Services; (vi) Decremental Bids for Bilateral Transactions; (vii) Ancillary Services in support of

Bilateral Transactions; and (viii) Bids to purchase Energy from the Day-Ahead Market. The SCUC schedule

shall list the twenty-four (24) hourly injections for: (a) each Generator or Demand Side Resource whose Bid

the ISO accepts for the following Dispatch Day; and (b) each Bilateral Transaction scheduled Day-Ahead.

In the development of its SCUC schedule, the ISO may commit and decommit Generators based

upon any flexible Bids, including Minimum Generation and Start-Up Bids, Energy, and Incremental Bids and

Decremental Bids received by the ISO.

In order to ensure that the Day-Ahead commitment will be able to serve the ISO's Day-Ahead

forecast of Load, the ISO shall be permitted to limit the amount of Energy offered at any given time by a

Generator into the Day-Ahead Market to the amount of Energy it reasonably believes that Generator is capable

of producing at that point in time. The ISO will select the least cost mix of Ancillary Services and Energy

Suppliers. The ISO may substitute higher quality Ancillary Services (i.e., shorter response time) for

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ISO Services Tariff

Substitute First Revised Sheet No. 87

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furnished under the ISO OATT and the ISO Services Tariff during the preceding month. Such invoices shall

also show the net amount owed to the Customer by type of service. Charges may be based in whole or in

part on estimates. Any charges based on estimates shall be subject to true-up, including interest calculated

from the first due date after the service was rendered in accordance with Section 7.3, in invoices

subsequently issued by the ISO after the ISO has obtained the requisite actual information. The ISO may net

any overpayment, including interest calculated from the date the overpayment was made in accordance with

Section 7.3, by the Customer for past estimated charges against current amounts due from the Customer or,

if the Customer has no outstanding amounts due, the ISO may pay to the Customer an amount equal to the

overpayment. The ISO's invoices to Transmission Customers will be submitted only by electronic means via

the ISO's Bid/Post System.

B. **Payment by the Customer**

Invoices shall be paid by the Customer by the first Business Day after the 15th day of the

month that the invoice is rendered by the ISO. All payments shall be made by wire transfer in immediately

available funds payable to the ISO as trustee of the ISO Clearing Account.

C. Payments by the ISO

The ISO shall pay all net monies owed to a Customer by the first Business Day after the 19th

day of the month that the invoice is rendered by the ISO. All payments shall be made by wire transfer in

immediately available funds payable to the Customer by the ISO or trustee of the ISO Clearing Account.

D. **Verification of Payments**

The ISO shall institute procedures to verify that all payments owed by Customers to the ISO

Clearing Account have been paid in a timely manner. The ISO shall be

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