

# Management Committee June 28, 2006

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### **Overview of Proposal:**

- 1. Change the prepayment date from Friday to Monday
- 2. Reduce the period cure non-compliance under a prepayment agreement from three days to one day
- 3. Modify methodology used to calculate collateral required for a Market participant participating in the prepayment program from one based on historic true-ups, to one obtaining three-days of collateral (the new methodology will be consistent with the collateral calculations used for the normal operating requirement and the paydown program).

#### **Current Prepayment Program**

- As a way to reduce required credit support for participation in the Energy market, a net purchaser of energy may enter into a prepayment program.
- The credit requirement for Market Participants ("MPs") participating is reduced in return making a prepayment of their energy that is expected to be purchased the following week. The prepayment is based on the NYISO's estimate of what the MP will purchase the following week.
- > The collateral requirement for prepayers is calculated using the MP's historic trueups from previous six-months less one week's average prepayment

**Current Prepayment Program - continued** 

- > Payments are due every Friday for the next seven days of energy purchases.
- If a prepayer does not make its regular prepayment on Friday, NYISO may issue a demand for collateral due the following Monday.
- If MP does not meet the demand, the entity has three business days to cure the default resulting from its failure to comply with NYISO's collateral demand.
- The combination of Friday as due date for payment, and the cure period of three business days, results in seven additional days of exposure, before a MP can be terminated. The proposed modifications will minimize potential as discussed below.

**Revised Prepayment Program** 

- Payments will be due every Monday for the next seven days of energy purchases [Tuesday through the following Monday].
- If a prepayer does not make its regular prepayment on Monday, NYISO may issue a demand for collateral due the next day [Tuesday of same week].
- If MP does not meet the demand, the entity has <u>one</u> business day (Wednesday of same week) to cure the default resulting from its failure to comply with NYISO's collateral demand. NYISO may then terminate service on same day.
- > Base credit support will be calculated as follows:

#### Higher of:

- 1. Month with greatest energy purchases in previous capability period extrapolated for three days or;
- 2. Average purchases for previous 10 days extrapolated for three days

### Comparison of Current vs. Proposed Credit Calculation

Current Calculation:	Proposed Calculation:					
Projected True-ups owed	Higher of:					
less: average weekly prepayment	1. Highest month energy purchased					
Base Credit Requirement	in previous capability period x 3					
	# of days in month					
	Or					
	2. Total Energy purchased for previous 10 days x 3					
	10					
Example No Collateral Required:	Example:					
Projected TU = \$100,000	Higher of:					
Aver wkly pp = <u>(\$200,000)</u>	1. August 2005 is Highest Month: <u>\$800,000</u> x 3 = \$77,420					
(\$100,000) no collateral required	31					
Example of Collateral Required:	Or					
Projected TU = \$ 300,000						
Aver wkly pp = <u>(\$200,000)</u>	2. Previous 10 days energy purchase: <u>200,000</u> x 3 = \$60,000					
\$ 100,000 collateral required	10 6					

Summary Comparison

	Current Method	Proposed Method		
Prepayment	7 day	7 day		
Collateral	Projected True-up less 1- week average prepayment	3-day Pro-rated based on charges incurred		
Days to cure default	3	1		
Total days credit risk	7	0		

	Fri	Sat	Sun	Mon	Tues	Weds	Thurs	Fri	Sat	Sun
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Current	7-day payment	1	2	3	4	5	6	7		
	Due 4PM			Margin Call Due		3 day cure period	Terminate Service	DAM Bids from Thursday settled		
	Mon	Tues	Weds	Thur	Fri	Sat	Sun	Mon	Tues	Weds
Revised Proposal	7-day payment	1	2	3	4	5	6	7		
		3	day collat	eral						
	Due 4PM	Margin Call Due	One day Cure— Terminate Service	DAM Bids from Wed. settled						



Day of No Credit Risk

#### Next Steps

- NYISO presented this proposal to the Credit Policy Task Force (CPTF) and Scheduling & Pricing Working Group (SPWG) on May 5<sup>th</sup>
- Business Issues Committee ("BIC") approved the proposal on May 17<sup>th</sup> and called for a discussion of issues raised by the Committee that was further reviewed with the CPTF and SPWG during a special meeting on May 25<sup>th</sup>
- Revised Proposal was presented and approved by BIC on June 14<sup>th</sup> and unanimously approved (with one abstention).

#### **Desired Implementation:**

> Tariff changes are required to implement NYISO proposal above.