

Management Committee  
06/28/06  
Agenda 05 – Redlined OATT Sctn 1.36c1/3.0

New York Independent System Operator, Inc.  
 FERC Electric Tariff  
 Original Volume No. 1

First Revised Sheet No. 46  
 Superseding Original Sheet No. 46

**1.35h PSC:** The Public Service Commission of the State of New York or any successor agency thereto.

**1.35i PSL:** The New York Public Service Law, N.Y. Pub. Serv. Law § 1 et seq. (McKinney 1989 & Supp. 1997-98).

**1.36 Power Purchaser:** The entity that is purchasing the Capacity and Energy to be transmitted under the Tariff.

**1.36a Primary Holder:** A Primary Holder of each TCC is the Primary Owner of that TCC or the party that purchased that TCC at the close of the Centralized TCC Auction. With respect to each TCC, a Primary Holder must be: (1) a Transmission Customer that has purchased the TCC in the Centralized TCC Auction, and that has not resold in that same Auction; (2) a Transmission Customer that has purchased the TCC in a Direct Sale with another Transmission Customer; (3) the Primary Owner who has retained the TCC; (4) Primary Owners of the TCC that allocated the TCC to certain customers or sold it in the Secondary Market or sold through a Direct Sale to an entity other than a customer. The ISO settles Day-Ahead Congestion Rents pursuant to Attachments M and N with the Primary Holder of each TCC.

**1.36b Primary Owner:** The Primary Owner of each TCC is the Transmission Owner or other Transmission Customer that has acquired the TCC through conversion of rights under an Existing Transmission Agreement to Grandfathered TCCs (in accordance with Attachment K), or the Transmission Owner that acquired the TCC through the ISO's allocation of Original Residual TCCs or through the conversion of ETCNL or an RCRR.

1.36b1 **Qualified Non-Generator Voltage Support Resource:** A resource that is neither a Generator nor a synchronous condenser but that is capable of providing the ISO with Reactive Power on a dynamic basis, that meets the resource-specific technical and testing criteria specified in the ISO Procedures, and that is ineligible to receive Reactive Power compensation other than as a Qualified Non-Generator Voltage Support Resource. The Cross-Sound Scheduled Line shall be a Qualified Non-Generator Voltage Support Resource, provided that it meets the technical and testing criteria specified in the ISO Procedures.

**1.36c RCRR TCC:** A zone-to-zone TCC created when a Transmission Owner with a RCRR exercises its right to convert the RCRR into a TCC pursuant to Section 6.3 of Attachment M of this Tariff.

**1.36c.1 Reactive Power (MVar):** The product of voltage and the out-of-phase component of alternating current. Reactive Power, usually measured in MVar, is produced by capacitors (synchronous condensers), over-excited Generators, and Qualified Non-Generator Voltage Support Resources, and absorbed by reactors or

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under-excited Generators and other inductive devices including the inductive portion of Loads.

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**1.36c.2 Ramp Capacity:** The amount of change in the Desired Net Interchange that generation located in the NYCA can support at any given time. Ramp Capacity may be calculated for all Interfaces between the NYCA and neighboring Control Areas as a whole or for any individual Interface between the NYCA and an adjoining Control Area.

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**3.4 Energy Imbalance Service:** The rates and/or methodology are described in Schedule 4.

**3.5 Operating Reserve Service:** The rates and/or methodology are described in Schedule 5.

**3.6 ISO Black Start Capability:** The rates and/or methodology are described in Schedule 6.

#### **4.0 Open-Access Same Time Information System (“OASIS”)**

Terms and conditions regarding Open Access Same-Time Information System and Standards of Conduct are set forth in Part 37 of the Commission’s regulations (“Open Access Same-Time Information System and Standards of Conduct for Public Utilities”). The ISO will maintain an OASIS, including a Bid/Post System, for purposes of scheduling Transmission Service.

#### **5.0 Local Furnishing Bonds and Other Tax Exempt Financing**

##### **5.1 Tax Exempt Financing Pursuant to Section 142(f) of the Internal Revenue**

**Code:** This provision is applicable only to Transmission Owners that have financed facilities for the local furnishing of Energy with Local Furnishing Bonds, as described in Section 142(f) of the Internal Revenue Code (“Local Furnishing Bonds”). Notwithstanding any other provision of this Tariff, neither the ISO nor the Transmission Owner shall be required to provide transmission service to any

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