

NYISO Management Committee Meeting

January 10, 2002

Consolidated Edison, New York, NY

MOTIONS FROM THE MEETING

Motion #1:

Motion to approve the Minutes of November 9, 2001

(Motion passed unanimously by show of hands)

Motion #2:

The Management Committee requests the Board to concur in a Section 205 filing with the FERC to amend Rate Schedule 4, and to make all additional changes to the Tariff(s) as necessary to conform to changes in Rate Schedule 4, to indicate that: (i) in BME the ISO will schedule additional suppliers of 30 Minute Reserve as needed by selecting from among all Suppliers that have supplied real-time bids in the energy or reserves markets for that hour (ii) real-time 30 Minute Reserve availability payments will be made to any supplier selected to provide 30 Minute Reserves; (iii) real-time 30 Minute Reserves availability bids will no longer be accepted from Class A Unit Suppliers and (iv) the response to a request for energy from a Class A Unit Supplier of 30 Minute Reserves will be monitored for response to a normal dispatch signal. No separate penalty related to being a reserve provider will be imposed. Tariff language will be developed by the ISO Staff and the Scheduling & Pricing Working Group, and reviewed and approved by the Chairs of the Operating Committee, Business Issues Committee and Management Committee.

(Motion passed unanimously by show of hands with abstentions)

Motion #3:

Motion to approve a method for allowing Demand Reduction Providers to participate in the Day-Ahead Demand Response Program as described in the material by that name presented at the NYISO Management Committee Meeting on January 10, 2002. Tariff language will be developed by the ISO Staff and the Price Responsive Load Working Group, and reviewed and approved by the Chairs of the Operating Committee, Business Issues Committee and the Management Committee.

(Motion passed with 100% affirmative votes with abstentions)