

## ESP Working Group INITIAL PLANNING PROCESS Scheduling and Implementation

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ESPWG February 9, 2004 Albany, New York



## **NYISO Initial Planning Process: Stakeholder Participation**



## **NYISO Initial Planning Process: Input Stage Status**

• Existing Reliability Assessments Complete, Sets Baseline for first five years, 2003 ATR Completed, In Review

• Plans Identified Through Normal Processes (Databank, NPCC BCD, NERC MMWG, Statewide Short Circuit Databse, Load and Capacity Report, MARS Database)

- Need to Identify Plans Outside of Normal Processes
- Need to Finalize TO Plans/Inputs
  - Official Email Request for 10 Year Out Case Sent to TOs
  - Email Request to TOs to Identify Constraints Leading to Load Pockets or Bottled Generation ( Locational Study )
- ATRA Not Done For First Five Years
  - Short Circuit and Resource Adequacy Analysis Started

**NYISO Initial Planning Process: INPUT STAGE ISSUES** 

- Identifying Plans Outside Normal Processes
- Mixed Response to Locational Study Request

Confidential

NYISO Should Study

Request Through TPAS

• Discuss Today and Followup With Request to TPAS and ESPWG

**NYISO Initial Planning Process: Resources Issues** 

• Modeling of DC Lines

Existing as per IRM Study

Future as Generator with 10 percent FOR

- EDRP and SCR as per Gold Book
- Wind at Existing for Baseline

Scenario of 300 MW if Needed in L&C

- Transfer Limits Assumed Constant for Initial Baseline
- New Units Modeled with Class Average FORs.

**NYISO Initial Planning Process: Scenario Analysis Definition** 

• From Issues Impact Matrix and Screening Analysis Develop up to Five Scenarios for Analysis

- Initial Discussions Point to Three Scenarios
- Fuel Diversity
- High Load
- Generation at Risk
  - Retirements
  - Environmental Regulations
  - Revenue Shortfalls

