

Subject: Scheduling Transactions at the Proxy Generator Bus Associated with the 1385 Scheduled Line

The 1385 Scheduled Line is a transmission facility that is classified as a Scheduled Line. The associated Proxy Generator Bus is the "NPX_GEN_1385_PROXY" bus.

Details:

Introduction

The 1385 Scheduled Line is a PAR controlled underwater cable that interconnects the New York Control Area at Northport (Long Island) NY to the New England Control Area at Norwalk, CT.

The associated Proxy Generator Bus¹ is the **NPX_GEN_1385_PROXY** (PTID 323591), which is separate and distinct from the "primary" interconnection between the New York and New England Control Areas, which is represented by the N.E._GEN_SANDY PD Proxy Generator Bus.

For exports, the Proxy Load Bus, or Sink Proxy Bus, for the 1385 Scheduled Line is the **NPX_LOAD_1385_PROXY** (PTID 355589).

The NYISO posts LBMPs as well as Total Transfer Capability (TTC) and Available Transfer Capability (ATC) values for this Proxy Generator Bus.

Scheduling Rules:

- To schedule Day-Ahead and Real-Time transactions over the 1385 Scheduled Line, in addition to submitting a Bid to the NYISO, a corresponding transaction must also be scheduled in New England.
- Pre-Scheduled Transactions are not permitted on the 1385 Scheduled Line.

Bids to schedule External Transactions over the 1385 Scheduled Line are submitted in the same manner as other Proxy Generator Buses that do not require Advance Reservations.

Capitalized terms not specifically defined herein shall have the meaning set forth in the NYISO's Tariffs.

The purpose of this "Technical Bulletin" is to facilitate participation in the NYISO by communicating various NYISO concepts, techniques, and processes to Market Participants before they can be formally documented in a NYISO manual. The information contained in this bulletin is subject to change as a result of a revision to the ISO Tariffs or a subsequent filed tariff with the FERC.