

## Subject: Scheduling Transactions at the Proxy Generator Bus Associated with the Dennison Scheduled Line

The Dennison Scheduled Line is a transmission facility that is classified as a Scheduled Line. The associated Proxy Generator Bus is the "HQ\_GEN\_CEDARS\_PROXY" bus.

## Details:

## Introduction

The Dennison Scheduled Line is a 115 kV dual-circuit transmission line that interconnects the New York Control Area to the Hydro-Quebec Control Area at the Dennison Substation, near Massena, NY.

The associated Proxy Generator Bus<sup>1</sup> is the **HQ\_GEN\_CEDARS\_PROXY** (PTID 323590), which is separate and distinct from the "primary" interconnection between the New York and Hydro Quebec Control Areas, which is represented by the HQ\_GEN\_CHAT DC Proxy Generator Bus.

For exports, the Proxy Load Bus, or Sink Proxy Bus, for the Dennison Scheduled Line is the **HQ\_LOAD\_CEDARS\_PROXY** (PTID 355586).

The NYISO posts LBMPs as well as Total Transfer Capability (TTC) and Available Transfer Capability (ATC) values for this Proxy Generator Bus.

## Scheduling Rules:

- To schedule Day-Ahead and Real-Time transactions over the Dennison Scheduled Line, in addition to submitting a Bid to the NYISO, a transmission reservation must be obtained from the HQ Transenergie OASIS at: <a href="http://www.transenergie.com/oasis/hqt/en/entree.htmlx">http://www.transenergie.com/oasis/hqt/en/entree.htmlx</a>
- Pre-Scheduled Transactions are not permitted on the Dennison Scheduled Line.

Bids to schedule External Transactions over the the Dennison Scheduled Line are submitted in the same manner as other Proxy Generator Buses that do not require Advance Reservations.

The Non-Competitive Proxy Generator Bus Pricing rules apply to the Proxy Generator Bus associated with the Dennison Scheduled Line.

Exports of electricity from the United States requires pre-authorization by the U.S. Department of Energy (DOE). Entities desiring to schedule exports must first obtain authorization from the DOE. Compliance with DOE requirements (and the particular requirements of a Market Participant's DOE export permit) are the responsibility of the Market Participant.

<sup>&</sup>lt;sup>1</sup> Capitalized terms not specifically defined herein shall have the meaning set forth in the NYISO's Tariffs.

The purpose of this "Technical Bulletin" is to facilitate participation in the NYISO by communicating various NYISO concepts, techniques, and processes to Market Participants before they can be formally documented in a NYISO manual. The information contained in this bulletin is subject to change as a result of a revision to the ISO Tariffs or a subsequent filed tariff with the FERC.