

# **NYISO President's Report**

Management Committee Meeting July 13, 2005

Agenda #3

### **Report Items**

- Market Performance Highlights
- UCAP Automation Project Market Trials
- Reassess Strategic Plan MP Comments
- New Facility Update
- Pricing and Billing Process
- Demand Curve 2005 Gold Book
- TCC Audit Update

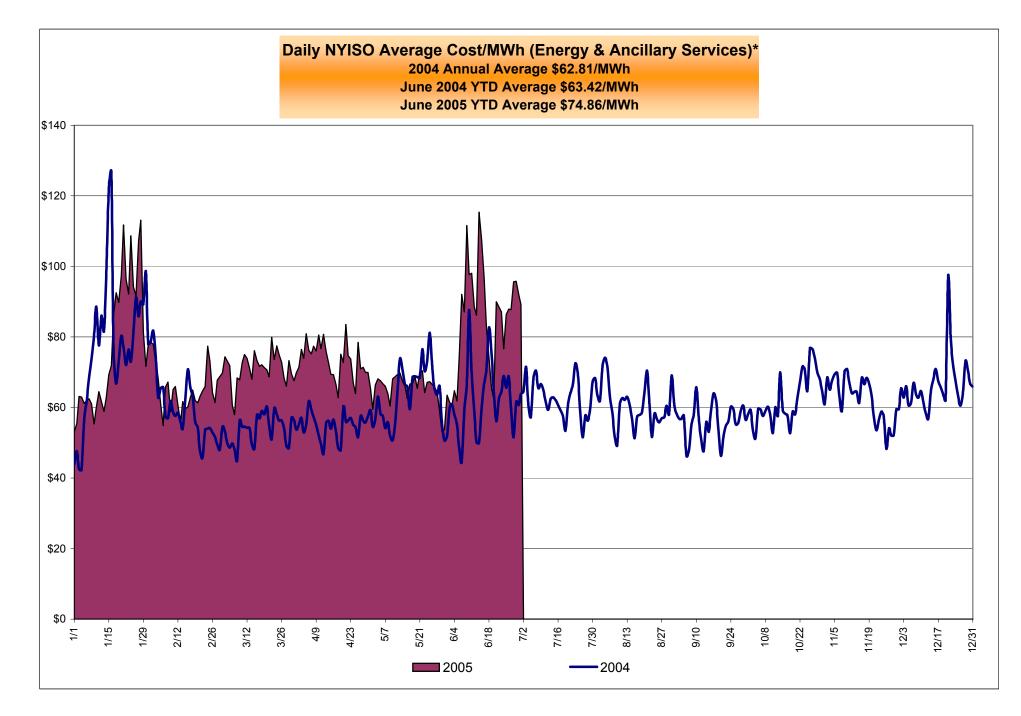
# Market Performance Highlights for June 2005

- NYISO Average Cost and LBMPs have increased this month relative to May.
  - Average cost is \$88.10/MWh, up from \$65.49/MWh in May
- > Fuel prices have increased this month relative to May.
  - Kerosene is \$12.54/mmBTU, up from \$11.00/mmBTU;
  - No. 2 Fuel Oil is \$11.55/mmBTU, up from \$10.04/mmBTU;
  - Natural Gas is \$7.75/mmBTU, up from \$6.90/mmBTU;
  - No. 6 Fuel Oil is \$7.22/mmBTU, up from \$6.73/mmBTU.
- Evidence to date continues to suggest that some costs previously captured in uplift are now reflected directly in the LBMP. However, uplift has increased somewhat when compared to May.
  - Uplift (not including NYISO cost of operations) is \$0.84/MWh, compared to \$0.36/MWh last month.
  - The increase this month is largely due to Thunder Storm Alerts (TSAs)

New York Independent System Operator

# Market Performance Highlights for June 2005 (continued)

- We continue to see high volatility in Real Time prices (RTD) The standard deviation of real time prices is \$55.70 compared to \$ 42.34 for May 2005.
- The shift in MWh positions into the DAM reversed this month: 95.7% of MWh were transacted in the DAM in June 2005 compared to 100.9 % in May 2005 and 99.6 % in April 2005.
- Virtual Trading volumes have increased this month for the second month in a row.



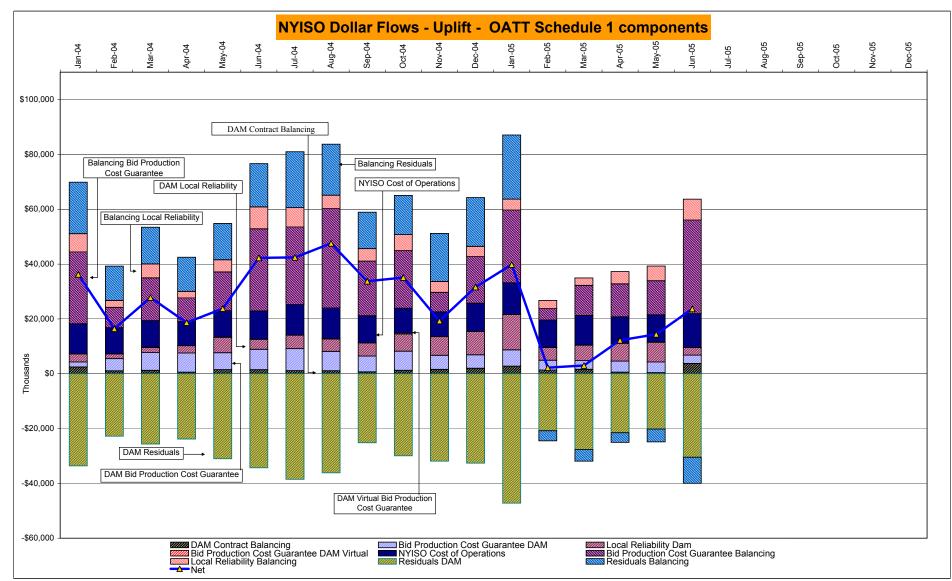
\* Excludes ICAP payments

NYISO Average Cost/MWh (Energy and Ancillary Services)*
from the LBMP Customer point of view

2005 LBMP NTAC Reserve Regulation NYISO Cost of Operations Uplift Voltage Support and Black Start Avg Monthly Cost Avg YTD Cost	<u>January</u> 75.70 0.43 0.25 0.32 0.79 1.99 0.39 79.86 79.86	February           64.03           0.36           0.08           0.40           0.79           (0.59)           0.39           65.45           73.34	<u>March</u> 69.92 0.23 0.17 0.33 0.79 (0.57) 0.39 71.26 72.62	April 71.27 0.49 0.21 0.22 0.79 0.21 0.39 73.58 72.85	<u>May</u> 63.10 0.40 0.20 0.25 0.79 0.36 0.39 65.49 71.56	<u>June</u> 85.30 0.59 (0.01) 0.20 0.79 0.84 0.39 88.10 74.86	July	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
2004 LBMP NTAC Reserve Regulation NYISO Cost of Operations Uplift Voltage Support and Black Start Avg Monthly Cost	<u>January</u> 76.13 0.47 0.27 0.23 0.73 1.74 0.36 79.94	February           57.13           0.42           0.14           0.36           0.73           0.52           0.36           59.66	<u>March</u> 50.56 0.55 0.21 0.29 0.73 1.35 0.36 54.05	April 52.48 0.51 0.17 0.15 0.72 0.81 0.36 55.21	<u>May</u> 61.24 0.42 0.14 0.13 0.73 1.05 0.36 64.05	<u>June</u> 59.79 0.53 0.09 0.14 0.73 2.27 0.36 63.91	<u>July</u> 59.59 0.34 0.07 0.14 0.73 2.08 0.36 63.31	August 57.20 0.43 0.05 0.17 0.73 2.43 0.36 61.38	<u>September</u> 53.01 0.23 0.06 0.32 0.73 1.77 0.36 56.48	October 58.66 0.29 0.12 0.43 0.73 2.03 0.36 62.61	November           59.79           0.46           0.15           0.45           0.72           0.80           0.36           62.74	December           62.93           0.69           0.22           0.28           0.73           1.55           0.36           66.75
Avg YTD Cost	79.94	70.85	65.43	63.14	63.32	63.42	63.40	63.12	62.42	62.43	62.46	62.81

\* Excludes ICAP payments

These numbers reflect the rebilling of prior periods



DAM Contract Balancing amounts are for payments made to generating units go make them whole for being dispatched below their Day-Ahead schedule, as a result of out-of-merit dispatches.

DAM Bid Production Cost Guarantees for Virtual Transactions are included in the chart and are shown from the inception of Virtual Transactions. These values are small and cannot be identified on the chart.

DAM residuals are revenue charged or returned to customers due to the under or over collection of funds. On this chart, negative values represent funds returned to Transmission Customers (through Transmission Owners' Transmission Service Charges).

		1	VYISO Marl	ets Transa	ctions							
<u>2005</u>	January	February	March	<u>April</u>	May	June	July	<u>August</u>	<u>September</u>	October	November	December
Day Ahead Market MWh	14,281,481	12,510,148	13,410,579	12,215,628	12,773,478	14,981,363						
DAM LSE Internal LBMP Energy Sales	48%	49%	52%	52%	45%	50%						
DAM External TC LBMP Energy Sales	3%	1%	1%	1%	3%	3%						
DAM Bilateral - Internal Bilaterals	47%	48%	45%	44%	50%	44%						
DAM Bilateral - Importl/Non-LBMP Market Bilaterals	1%	1%	1%	0%	0%	1%						
DAM Bilateral - Export/Non-LBMP Market Bilaterals	1%	1%	1%	1%	2%	1%						
DAM Bilateral - Wheel Through Bilaterals	1%	0%	1%	0%	0%	1%						
Balancing Energy Market MWh	419,365	127,124	348,162	54,545	-114,876	678,572						
Balancing Energy LSE Internal LBMP Energy Sales	78%	-35%	26%	-365%	-282%	54%						
Balancing Energy External TC LBMP Energy Sales	42%	156%	73%	494%	183%	38%						
Balancing Energy Bilateral - Internal Bilaterals	-13%	-9%	6%	-29%	5%	5%						
Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals	0%	0%	0%	0%	0%	0%						
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	1%	0%	0%	3%	2%	1%						
Balancing Energy Bilateral - Wheel Through Bilaterals	-8%	-13%	-5%	-2%	-7%	3%						
Transactions Summary												
LBMP	53%	51%	54%	54%	47%	55%						
Internal Bilaterals	45%	47%	44%	44%	50%	42%						
Import Bilaterals	1%	1%	1%	0%	0%	1%						
Export Bilaterals	1%	1%	1%	1%	2%	1%						
Wheels Through	0%	0%	0%	0%	0%	1%						
Market Share of Total Load												
Day Ahead Market	97.1%	99.0%	97.5%	99.6%	100.9%	95.7%						
Balancing Energy +	2.9%	1.0%	2.5%	0.4%	-0.9% *	<b>4</b> .3%						
Total MWH	14,700,846	12,637,272	13,758,741	12,270,173	12,658,602	15,659,935						
Average Daily Energy Sendout/Month GWh	462	447	433	399	395	501						
									<u> </u>	<u> </u>		<b>D</b>
2004	January	February	March	<u>April</u>	<u>May</u>	June	July	August	September	October	November	December
Day Ahead Market MWh	14,614,304	12,806,346	12,836,889	11,818,317	13,026,160	13,737,390	15,071,422	14,939,105	13,228,022	12,375,053	12,214,936	13,471,387
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales	14,614,304 52%	12,806,346 50%	12,836,889 51%	11,818,317 51%	13,026,160 47%	13,737,390 49%	15,071,422 53%	14,939,105 54%	13,228,022 53%	12,375,053 52%	12,214,936 53%	13,471,387 49%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales	14,614,304 52% 4%	12,806,346 50% 2%	12,836,889 51% 3%	11,818,317 51% 3%	13,026,160 47% 4%	13,737,390 49% 3%	15,071,422 53% 2%	14,939,105 54% 1%	13,228,022 53% 1%	12,375,053 52% 0%	12,214,936 53% 0%	13,471,387 49% 2%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals	14,614,304 52% 4% 41%	12,806,346 50% 2% 45%	12,836,889 51% 3% 44%	11,818,317 51% 3% 44%	13,026,160 47% 4% 46%	13,737,390 49% 3% 45%	15,071,422 53% 2% 43%	14,939,105 54% 1% 43%	13,228,022 53% 1% 44%	12,375,053 52% 0% 45%	12,214,936 53% 0% 44%	13,471,387 49% 2% 48%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals	14,614,304 52% 4% 41% 1%	12,806,346 50% 2% 45% 1%	12,836,889 51% 3% 44% 1%	11,818,317 51% 3% 44% 0%	13,026,160 47% 4% 46% 0%	13,737,390 49% 3% 45% 0%	15,071,422 53% 2% 43% 0%	14,939,105 54% 1% 43% 0%	13,228,022 53% 1% 44% 0%	12,375,053 52% 0% 45% 0%	12,214,936 53% 0% 44% 0%	13,471,387 49% 2% 48% 1%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals	14,614,304 52% 4% 41% 1% 1%	12,806,346 50% 2% 45% 1% 1%	12,836,889 51% 3% 44% 1% 1%	11,818,317 51% 3% 44% 0% 1%	13,026,160 47% 4% 46% 0% 1%	13,737,390 49% 3% 45% 0% 1%	15,071,422 53% 2% 43% 0% 1%	14,939,105 54% 1% 43% 0% 1%	13,228,022 53% 1% 44% 0% 1%	12,375,053 52% 0% 45% 0% 1%	12,214,936 53% 0% 44% 0% 1%	13,471,387 49% 2% 48% 1% 1%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals	14,614,304 52% 4% 41% 1% 1% 1%	12,806,346 50% 2% 45% 1% 1% 1%	12,836,889 51% 3% 44% 1% 1% 1%	11,818,317 51% 3% 44% 0% 1% 1%	13,026,160 47% 4% 46% 0% 1% 1%	13,737,390 49% 3% 45% 0% 1% 1%	15,071,422 53% 2% 43% 0% 1% 1%	14,939,105 54% 1% 43% 0% 1% 1%	13,228,022 53% 1% 44% 0% 1% 1%	12,375,053 52% 0% 45% 0% 1% 0%	12,214,936 53% 0% 44% 0% 1% 0%	13,471,387 49% 2% 48% 1% 1% 0%
Day Ahead Market MWh         DAM LSE Internal LBMP Energy Sales         DAM External TC LBMP Energy Sales         DAM Bilateral - Internal Bilaterals         DAM Bilateral - Internal Bilaterals         DAM Bilateral - Importl/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Wheel Through Bilaterals         Balancing Energy Market MWh	14,614,304 52% 4% 41% 1% 1% 367,460	12,806,346 50% 2% 45% 1% 1% 1% 269,220	12,836,889 51% 3% 44% 1% 1% 1% 508,837	11,818,317 51% 3% 44% 0% 1% 238,876	13,026,160 47% 4% 46% 0% 1% 1% 380,696	13,737,390 49% 3% 45% 0% 1% 1% 424,726	15,071,422 53% 2% 43% 0% 1% 1% 139,472	14,939,105 54% 1% 43% 0% 1% 1% 297,506	13,228,022 53% 1% 44% 0% 1% 1% 322,983	12,375,053 52% 0% 45% 0% 1% 0% 68,554	12,214,936 53% 0% 44% 0% 1% 0% 275,972	13,471,387 49% 2% 48% 1% 1% 0% 574,623
Day Ahead Market MWh         DAM LSE Internal LBMP Energy Sales         DAM External TC LBMP Energy Sales         DAM Bilateral - Internal Bilaterals         DAM Bilateral - Internal Bilaterals         DAM Bilateral - Importl/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Wheel Through Bilaterals         Balancing Energy Market MWh         Balancing Energy LSE Internal LBMP Energy Sales	14,614,304 52% 4% 41% 1% 1% 367,460 66%	12,806,346 50% 2% 45% 1% 1% 1% 269,220 31%	12,836,889 51% 3% 44% 1% 1% 1% 508,837 61%	11,818,317 51% 3% 44% 0% 1% 238,876 84%	13,026,160 47% 4% 46% 0% 1% 1% 380,696 30%	13,737,390 49% 3% 45% 0% 1% 1% 424,726 29%	15,071,422 53% 2% 43% 0% 1% 1% 139,472 -46%	14,939,105 54% 1% 43% 0% 1% 1% 297,506 35%	13,228,022 53% 1% 44% 0% 1% 1% 322,983 19%	12,375,053 52% 0% 45% 0% 1% 0% 68,554 -9%	12,214,936 53% 0% 44% 0% 1% 0% 275,972 24%	13,471,387 49% 2% 48% 1% 1% 0% 574,623 70%
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Day Ahead Market MWh         DAM LSE Internal LBMP Energy Sales         DAM External TC LBMP Energy Sales         DAM Bilateral - Internal Bilaterals         DAM Bilateral - Importl/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Wheel Through Bilaterals         Balancing Energy Market MWh         Balancing Energy LSE Internal LBMP Energy Sales         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals	14,614,304 52% 4% 41% 1% 1% 367,460 66% 57% -20% 0%	12,806,346 50% 2% 45% 1% 1% 269,220 31% 78% 0%	12,836,889 51% 3% 44% 1% 1% 1% 508,837 61% 41% 0% 0%	11,818,317 51% 3% 44% 0% 1% 1% 238,876 84% 38% -9% 0%	13,026,160 47% 4% 46% 0% 1% 1% 380,696 30% 77% 3% 0%	13,737,390 49% 3% 45% 0% 1% 1% 424,726 29% 74% 5% 0%	15,071,422 53% 2% 43% 0% 1% 139,472 -46% 170% 13% 0%	14,939,105 54% 1% 43% 0% 1% 297,506 35% 73% 5% 0%	13,228,022 53% 1% 44% 0% 1% 1% 322,983 19% 50% 39% 0%	12,375,053 52% 0% 45% 0% 1% 0% 68,554 -9% 125% 23% 0%	12,214,936 53% 0% 44% 0% 1% 0% 275,972 24% 69% 11% 0%	13,471,387 49% 2% 48% 1% 1% 0% 574,623 70% 30% 3% 0%
Day Ahead Market MWh         DAM LSE Internal LBMP Energy Sales         DAM External TC LBMP Energy Sales         DAM Bilateral - Internal Bilaterals         DAM Bilateral - Importl/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Wheel Through Bilaterals         Balancing Energy Market MWh         Balancing Energy LSE Internal LBMP Energy Sales         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Salancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Salancing Energy Bil	14,614,304 52% 4% 41% 1% 1% 1% 367,460 66% 57% -20% 0% 0% -4%	12,806,346 50% 2% 45% 1% 1% 1% 269,220 31% 78% 0% 0% 1% 0% -11%	12,836,889 51% 3% 44% 1% 1% 1% 508,837 61% 41% 0% 0% 0% 0% -3%	11,818,317 51% 3% 44% 0% 1% 238,876 84% 38% -9% 0% 1% -14%	13,026,160 47% 4% 46% 0% 1% 1% 380,696 30% 77% 3% 0% 1% -11%	13,737,390 49% 3% 45% 0% 1% 1% 424,726 29% 74% 5% 0% 0% 0% -8%	15,071,422 53% 2% 43% 0% 1% 139,472 -46% 170% 13% 0% 13% 2% 2% 2% 2% 2% 2% 2% 2% 2% 2% 2% 2% 2%	14,939,105 54% 1% 43% 0% 1% 297,506 35% 73% 5% 0% 0% -13%	13,228,022 53% 1% 44% 0% 1% 1% 322,983 19% 50% 39% 0% 0% 0% -8%	12,375,053 52% 0% 45% 0% 1% 0% 68,554 -9% 125% 23% 0% 0% 0% -40%	12,214,936 53% 0% 44% 0% 1% 0% 275,972 24% 69% 11% 0% 0% -5%	13,471,387 49% 2% 48% 1% 1% 0% 574,623 70% 30% 3% 0% 0% 0% -3%
Day Ahead Market MWh         DAM LSE Internal LBMP Energy Sales         DAM External TC LBMP Energy Sales         DAM Bilateral - Internal Bilaterals         DAM Bilateral - Importl/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Wheel Through Bilaterals         Balancing Energy Market MWh         Balancing Energy LSE Internal LBMP Energy Sales         Balancing Energy External TC LBMP Energy Sales         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         Balancing Energy Bilateral - Bilaterals         Balancing Energy Bilateral - Bilaterals         Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Export/Non-BMP Market Bilaterals         Balancing Energy Bilateral - Bil	14,614,304 52% 4% 41% 1% 1% 1% 367,460 66% 57% -20% 0% -20% 0% -4%	12,806,346 50% 2% 45% 1% 1% 1% 269,220 31% 78% 0% 1% 0% -11%	12,836,889 51% 3% 44% 1% 1% 1% 508,837 61% 0% 0% 0% -3%	11,818,317 51% 3% 44% 0% 1% 238,876 84% 38% -9% 0% 1% -14%	13,026,160 47% 4% 46% 0% 1% 1% 380,696 30% 77% 3% 0% 1% -11%	13,737,390 49% 3% 45% 0% 1% 1% 424,726 29% 74% 5% 0% 0% 0% -8%	15,071,422 53% 2% 43% 0% 1% 139,472 -46% 170% 13% 0% 1% -39%	14,939,105 54% 1% 43% 0% 1% 297,506 35% 73% 5% 0% 0% -13%	13,228,022 53% 1% 44% 0% 1% 1% 322,983 19% 50% 39% 0% 0% 0% -8%	12,375,053 52% 0% 45% 0% 1% 0% 68,554 -9% 125% 23% 0% 0% -40%	12,214,936 53% 0% 44% 0% 1% 0% 275,972 24% 69% 11% 0% 0% -5%	13,471,387 49% 2% 48% 1% 1% 0% 574,623 70% 30% 3% 0% 0% 0% -3%
Day Ahead Market MWh         DAM LSE Internal LBMP Energy Sales         DAM External TC LBMP Energy Sales         DAM Bilateral - Internal Bilaterals         DAM Bilateral - Importl/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Wheel Through Bilaterals         Balancing Energy Market MWh         Balancing Energy LSE Internal LBMP Energy Sales         Balancing Energy External TC LBMP Energy Sales         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Sport/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         Balancing Energy Bilateral - Mheel Through Bilaterals         Balancing Energy Bilateral - Buper Through Bilaterals         Balancing Energy Bilateral - Support Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Mheel Through Bilaterals         Balancing Energy Bilateral - Buper Through Bilaterals         Balancing Energy Bilateral - Buper Through Bilaterals         Balancing Energy Bilateral - Buper Through Bilat	14,614,304 52% 4% 41% 1% 1% 367,460 66% 57% -20% 0% -20% 0% -4% 58% 40%	12,806,346 50% 2% 45% 1% 1% 1% 269,220 31% 78% 0% 1% 0% -11% 54% 44%	12,836,889 51% 3% 44% 1% 1% 1% 508,837 61% 41% 0% 0% 0% -3% 56% 42%	11,818,317 51% 3% 44% 0% 1% 238,876 84% 38% -9% 0% 1% -14% 55% 43%	13,026,160 47% 4% 46% 0% 1% 1% 380,696 30% 77% 3% 0% 1% -11% 53% 45%	13,737,390 49% 3% 45% 0% 1% 1% 424,726 29% 74% 5% 0% 0% -8% 54% 44%	15,071,422 53% 2% 43% 0% 1% 139,472 -46% 170% 13% 0% 0% 1% -39% 55% 43%	14,939,105 54% 1% 43% 0% 1% 297,506 35% 73% 5% 0% 0% -13% 56% 43%	13,228,022 53% 1% 44% 0% 1% 1% 322,983 19% 50% 39% 0% 0% -8% 54% 44%	12,375,053 52% 0% 45% 0% 1% 0% 68,554 -9% 125% 23% 0% 0% -40% 53% 45%	12,214,936 53% 0% 44% 0% 1% 0% 275,972 24% 69% 11% 0% 0% -5% 55% 44%	13,471,387 49% 2% 48% 1% 1% 0% 574,623 70% 30% 30% 3% 0% 0% -3% 52% 46%
Day Ahead Market MWh         DAM LSE Internal LBMP Energy Sales         DAM External TC LBMP Energy Sales         DAM Bilateral - Internal Bilaterals         DAM Bilateral - Importl/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Wheel Through Bilaterals         Balancing Energy Market MWh         Balancing Energy LSE Internal LBMP Energy Sales         Balancing Energy External TC LBMP Energy Sales         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         Balancing Intergy Bilateral - Wheel Through Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         Balancing Summary         LBMP         Internal Bilaterals         Import Bilaterals	14,614,304 52% 4% 41% 1% 1% 1% 367,460 66% 57% 0% 0% -20% 0% 0% -4% 58% 40% 1%	12,806,346 50% 2% 45% 1% 1% 269,220 31% 78% 0% 1% 0% -11%	12,836,889 51% 3% 44% 1% 1% 508,837 61% 41% 0% 0% 0% 0% -3% 56% 42% 1%	11,818,317 51% 3% 44% 0% 1% 238,876 84% 38% -9% 0% 1% -14% 55% 43% 0%	13,026,160 47% 4% 46% 0% 1% 1% 380,696 30% 77% 3% 0% 1% -11% 53% 45% 0%	13,737,390 49% 3% 45% 0% 1% 1% 424,726 29% 74% 5% 0% 0% -8% 54% 44% 0%	15,071,422 53% 2% 43% 0% 1% 139,472 -46% 170% 13% 0% -39% 55% 43% 0%	14,939,105 54% 1% 43% 0% 1% 297,506 35% 73% 5% 0% -13% 56% 43% 0%	13,228,022 53% 1% 44% 0% 1% 1% 322,983 19% 50% 39% 0% 0% -8% 54% 44% 0%	12,375,053 52% 0% 45% 0% 1% 68,554 -9% 125% 23% 0% -40% 53% 45% 0%	12,214,936 53% 0% 44% 0% 1% 0% 275,972 24% 69% 11% 0% -5% 55% 44% 0%	13,471,387 49% 2% 48% 1% 1% 0% 574,623 70% 30% 30% 0% 0% -3% 52% 46% 0%
Day Ahead Market MWh         DAM LSE Internal LBMP Energy Sales         DAM External TC LBMP Energy Sales         DAM Bilateral - Internal Bilaterals         DAM Bilateral - Importl/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Wheel Through Bilaterals         Balancing Energy Market MWh         Balancing Energy Market MWh         Balancing Energy LSE Internal LBMP Energy Sales         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         Balancing Energy Bilateral - Summary         LBMP         Internal Bilaterals         Import Bilaterals         Export Bilaterals         Export Bilaterals	14,614,304 52% 4% 41% 1% 1% 1% 367,460 66% 57% -20% 0% -20% 0% -4% 58% 40% 1%	12,806,346 50% 2% 45% 1% 1% 269,220 31% 78% 0% 1% 0% -11% 54% 44% 1%	12,836,889 51% 3% 44% 1% 1% 508,837 61% 41% 0% 0% 0% 0% -3% 56% 42% 1%	11,818,317 51% 3% 44% 0% 1% 238,876 84% 38% -9% 0% 1% -14% 555% 43% 0% 1%	13,026,160 47% 4% 46% 0% 1% 380,696 30% 77% 3% 0% 1% -11% 53% 45% 0% 1%	13,737,390 49% 3% 45% 0% 1% 424,726 29% 74% 5% 0% 0% 0% 0% 54% 44% 0% 1%	15,071,422 53% 2% 43% 0% 1% 139,472 -46% 170% 139,472 -46% 170% 13% 0% -39% 55% 43% 0% 1%	14,939,105 54% 1% 43% 0% 1% 297,506 35% 73% 5% 0% -13% 56% 43% 0% 1%	13,228,022 53% 1% 44% 0% 1% 322,983 19% 50% 39% 0% 0% 0% 0% 0% 54% 44% 0% 1%	12,375,053 52% 0% 45% 0% 1% 68,554 -9% 125% 23% 0% 0% -40% 53% 45% 0% 1%	12,214,936 53% 0% 44% 0% 1% 275,972 24% 69% 11% 0% 0% -5% 55% 44% 0% 1%	13,471,387 49% 2% 48% 1% 1% 0% 574,623 70% 30% 30% 30% 30% 0% -3% 52% 46% 0% 1%
Day Ahead Market MWh         DAM LSE Internal LBMP Energy Sales         DAM External TC LBMP Energy Sales         DAM Bilateral - Internal Bilaterals         DAM Bilateral - Importl/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Wheel Through Bilaterals         Balancing Energy Market MWh         Balancing Energy Market MWh         Balancing Energy Sales         Balancing Energy Bilateral - Importl/Non-LBMP Energy Sales         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         Balancing Energy Bilateral S         Import Bilaterals         Import Bilaterals         Export Bilaterals         Export Bilaterals         Export Bilaterals         Export Bilaterals         Wheels Through <td>14,614,304 52% 4% 41% 1% 1% 1% 367,460 66% 57% 0% 0% -20% 0% 0% -4% 58% 40% 1%</td> <td>12,806,346 50% 2% 45% 1% 1% 269,220 31% 78% 0% 1% 0% -11%</td> <td>12,836,889 51% 3% 44% 1% 1% 508,837 61% 41% 0% 0% 0% 0% -3% 56% 42% 1%</td> <td>11,818,317 51% 3% 44% 0% 1% 238,876 84% 38% -9% 0% 1% -14% 55% 43% 0%</td> <td>13,026,160 47% 4% 46% 0% 1% 1% 380,696 30% 77% 3% 0% 1% -11% 53% 45% 0%</td> <td>13,737,390 49% 3% 45% 0% 1% 1% 424,726 29% 74% 5% 0% 0% -8% 54% 44% 0%</td> <td>15,071,422 53% 2% 43% 0% 1% 139,472 -46% 170% 13% 0% -39% 55% 43% 0%</td> <td>14,939,105 54% 1% 43% 0% 1% 297,506 35% 73% 5% 0% -13% 56% 43% 0%</td> <td>13,228,022 53% 1% 44% 0% 1% 1% 322,983 19% 50% 39% 0% 0% -8% 54% 44% 0%</td> <td>12,375,053 52% 0% 45% 0% 1% 68,554 -9% 125% 23% 0% -40% 53% 45% 0%</td> <td>12,214,936 53% 0% 44% 0% 1% 0% 275,972 24% 69% 11% 0% -5% 55% 44% 0%</td> <td>13,471,387 49% 2% 48% 1% 1% 0% 574,623 70% 30% 30% 0% 0% -3% 52% 46% 0%</td>	14,614,304 52% 4% 41% 1% 1% 1% 367,460 66% 57% 0% 0% -20% 0% 0% -4% 58% 40% 1%	12,806,346 50% 2% 45% 1% 1% 269,220 31% 78% 0% 1% 0% -11%	12,836,889 51% 3% 44% 1% 1% 508,837 61% 41% 0% 0% 0% 0% -3% 56% 42% 1%	11,818,317 51% 3% 44% 0% 1% 238,876 84% 38% -9% 0% 1% -14% 55% 43% 0%	13,026,160 47% 4% 46% 0% 1% 1% 380,696 30% 77% 3% 0% 1% -11% 53% 45% 0%	13,737,390 49% 3% 45% 0% 1% 1% 424,726 29% 74% 5% 0% 0% -8% 54% 44% 0%	15,071,422 53% 2% 43% 0% 1% 139,472 -46% 170% 13% 0% -39% 55% 43% 0%	14,939,105 54% 1% 43% 0% 1% 297,506 35% 73% 5% 0% -13% 56% 43% 0%	13,228,022 53% 1% 44% 0% 1% 1% 322,983 19% 50% 39% 0% 0% -8% 54% 44% 0%	12,375,053 52% 0% 45% 0% 1% 68,554 -9% 125% 23% 0% -40% 53% 45% 0%	12,214,936 53% 0% 44% 0% 1% 0% 275,972 24% 69% 11% 0% -5% 55% 44% 0%	13,471,387 49% 2% 48% 1% 1% 0% 574,623 70% 30% 30% 0% 0% -3% 52% 46% 0%
Day Ahead Market MWh         DAM LSE Internal LBMP Energy Sales         DAM External TC LBMP Energy Sales         DAM Bilateral - Internal Bilaterals         DAM Bilateral - Importl/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Wheel Through Bilaterals         Balancing Energy Market MWh         Balancing Energy Market MWh         Balancing Energy Sales         Balancing Energy Sales         Balancing Energy Bilateral - Internal LBMP Energy Sales         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         Balancing Energy Bilaterals         UBMP         Internal Bilaterals         Import Bilaterals         Export Bilaterals         Wheels Through         Market Share of Total Load	14,614,304 52% 4% 41% 1% 1% 1% 367,460 66% 57% -20% 0% -20% 0% -4% 58% 40% 1% 1%	12,806,346 50% 2% 45% 1% 1% 269,220 31% 78% 0% 1% 0% -11% 54% 44% 1% 1%	12,836,889 51% 3% 44% 1% 1% 508,837 61% 41% 0% 0% 0% 0% -3% 56% 42% 1% 1% 1%	11,818,317 51% 3% 44% 0% 1% 238,876 84% 38% -9% 0% 1% -14% 55% 43% 0% 1% 0%	13,026,160 47% 4% 46% 0% 1% 380,696 30% 77% 3% 0% 1% -11% 53% 45% 0% 1% 1%	13,737,390 49% 3% 45% 0% 1% 424,726 29% 74% 5% 0% 0% -8% 54% 44% 0% 1%	15,071,422 53% 2% 43% 0% 1% 139,472 -46% 170% 13% 0% -39% 55% 43% 0% 1% 0%	14,939,105 54% 1% 43% 0% 1% 297,506 35% 73% 5% 0% 0% -13% 56% 43% 0% 1% 1%	13,228,022 53% 1% 44% 0% 1% 322,983 19% 50% 39% 0% 0% 0% 0% -8% 54% 44% 0% 1%	12,375,053 52% 0% 45% 0% 1% 68,554 -9% 125% 23% 0% -40% 53% 45% 0% 1% 0%	12,214,936 53% 0% 44% 0% 1% 0% 275,972 24% 69% 11% 0% 0% -5% 55% 44% 0% 1% 0%	13,471,387 49% 2% 48% 1% 1% 0% 574,623 70% 30% 30% 3% 0% 0% -3% 52% 46% 0% 1% 0%
Day Ahead Market MWh         DAM LSE Internal LBMP Energy Sales         DAM External TC LBMP Energy Sales         DAM Bilateral - Internal Bilaterals         DAM Bilateral - Importl/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Wheel Through Bilaterals         Balancing Energy Market MWh         Balancing Energy Market MWh         Balancing Energy LSE Internal LBMP Energy Sales         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         Balancing Energy Bilaterals         UBMP         Internal Bilaterals         Import Bilaterals         Export Bilaterals         Wheels Through         Market Share of Total Load         Day Ahead Market	14,614,304 52% 4% 41% 1% 1% 1% 367,460 66% 57% -20% 0% -20% 0% -4% 58% 40% 1% 1% 1% 1%	12,806,346 50% 2% 45% 1% 1% 269,220 31% 78% 0% 1% 0% -11% 54% 44% 1% 1% 0% 97.9%	12,836,889 51% 3% 44% 1% 1% 508,837 61% 41% 0% 0% 0% 0% -3% 56% 42% 1% 1% 1% 1%	11,818,317 51% 3% 44% 0% 1% 238,876 84% 38% -9% 0% 1% -14% 55% 43% 0% 1% 0% 98.0%	13,026,160 47% 4% 46% 0% 1% 1% 380,696 30% 77% 3% 0% 1% -11% 53% 45% 0% 1% 1% 1%	13,737,390 49% 3% 45% 0% 1% 1% 424,726 29% 74% 5% 0% 0% 0% -8% 54% 44% 0% 1% 1%	15,071,422 53% 2% 43% 0% 1% 139,472 -46% 170% 13% 0% 1% -39% 55% 43% 0% 1% 0% 99,1%	14,939,105 54% 1% 43% 0% 1% 297,506 35% 73% 5% 0% 0% -13% 56% 43% 0% 1% 1% 98.0%	13,228,022 53% 1% 44% 0% 1% 322,983 19% 50% 39% 0% 0% 0% 0% -8% 54% 44% 0% 1% 1%	12,375,053 52% 0% 45% 0% 1% 68,554 -9% 125% 23% 0% 23% 0% -40% 53% 45% 0% 1% 0%	12,214,936 53% 0% 44% 0% 1% 0% 275,972 24% 69% 11% 0% 0% -5% 55% 44% 0% 1% 0%	13,471,387 49% 2% 48% 1% 1% 0% 574,623 70% 30% 3% 0% 0% -3% 52% 46% 0% 1% 0% 1% 0%
Day Ahead Market MWh         DAM LSE Internal LBMP Energy Sales         DAM External TC LBMP Energy Sales         DAM Bilateral - Internal Bilaterals         DAM Bilateral - Importl/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Wheel Through Bilaterals         Balancing Energy Market MWh         Balancing Energy Market MWh         Balancing Energy Market MWh         Balancing Energy Bilateral - Internal LBMP Energy Sales         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         Mpr         Internal Bilaterals         Import Bilaterals         Wheels Through         Market Share of Total Load	14,614,304 52% 4% 41% 1% 1% 1% 367,460 66% 57% -20% 0% 0% -4% 58% 40% 1% 1% 1% 97.5% 2.5%	12,806,346 50% 2% 45% 1% 1% 1% 269,220 31% 78% 0% 0% -11% 54% 44% 1% 1% 0% 97.9% 2.1%	12,836,889 51% 3% 44% 1% 1% 508,837 61% 41% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 1% 1% 1% 1% 1% 1% 3.8%	11,818,317 51% 3% 44% 0% 1% 238,876 84% 38% -9% 0% 1% -14% 555% 43% 0% 1% 0% 255% 43% 0% 2,0%	13,026,160 47% 4% 46% 0% 1% 1% 380,696 30% 77% 3% 0% 1% -11% 53% 45% 0% 1% 1% 1% 1% 97.2% 2.8%	13,737,390 49% 3% 45% 0% 1% 424,726 29% 74% 5% 0% 0% 0% 0% -8% 54% 44% 0% 1% 1% 97.0% 3.0%	15,071,422 53% 2% 43% 0% 1% 139,472 -46% 170% 13% 0% 1% -39% 55% 43% 0% 0% 0% 99,1% 0.9%	14,939,105 54% 1% 43% 0% 1% 297,506 35% 73% 5% 0% 0% -13% 56% 43% 0% 1% 1% 98.0% 2.0%	13,228,022 53% 1% 44% 0% 1% 322,983 19% 50% 39% 0% 0% 0% -8% 54% 44% 0% 1% 1% 97.6% 2.4%	12,375,053 52% 0% 45% 0% 1% 68,554 -9% 125% 23% 0% 0% -40% 53% 45% 0% 0% 99.4% 0.6%	12,214,936 53% 0% 44% 0% 1% 275,972 24% 69% 11% 0% 0% -5% 55% 44% 0% 1% 0% 97.8% 2.2%	13,471,387 49% 2% 48% 1% 1% 0% 574,623 70% 30% 3% 0% 0% -3% 52% 46% 0% 1% 0% 1% 0%
Day Ahead Market MWh         DAM LSE Internal LBMP Energy Sales         DAM External TC LBMP Energy Sales         DAM Bilateral - Internal Bilaterals         DAM Bilateral - Importl/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Wheel Through Bilaterals         Balancing Energy Market MWh         Balancing Energy Market MWh         Balancing Energy Market MWh         Balancing Energy Market MWh         Balancing Energy Bilateral - Internal LBMP Energy Sales         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         MP         Internal Bilaterals         Import Bilaterals         Export Bilaterals <t< td=""><td>14,614,304 52% 4% 41% 1% 1% 1% 367,460 66% 57% -20% 0% 0% -4% 58% 40% 1% 1% 1% 1% 1% 1% 1% 1% 1% 1%</td><td>12,806,346 50% 2% 45% 1% 1% 1% 269,220 31% 78% 0% 1% 0% -11% 54% 44% 1% 1% 0% -11% 54% 44% 1% 1% 1% 0% 254% 1% 1% 54% 1% 1% 1% 1% 1% 1% 1% 1% 1% 1% 1% 2% 2% 1% 1% 1% 1% 1% 1% 1% 2% 2% 2% 2% 1% 1% 1% 1% 1% 2% 2% 2% 2% 2% 1% 1% 1% 2% 2% 2% 2% 2% 2% 2% 2% 2% 2% 2% 2% 2%</td><td>12,836,889 51% 3% 44% 1% 1% 1% 508,837 61% 41% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 1% 1% 1% 1% 1% 1% 1% 1% 1% 1% 1% 1% 2% 3.8% 13,345,726</td><td>11,818,317 51% 3% 44% 0% 1% 238,876 84% 38% -9% 0% 1% -14% 55% 43% 0% 1% 0% 98.0% 2.0% 12,057,193</td><td>13,026,160 47% 4% 46% 0% 1% 1% 380,696 30% 77% 3% 0% 1% -11% 53% 45% 0% 1% 1% 1% 1% 97.2% 2.8% 13,406,856</td><td>13,737,390 49% 3% 45% 0% 1% 424,726 29% 74% 5% 0% 0% 0% -8% 54% 44% 0% 1% 1% 1% 1% 1% 1%</td><td>15,071,422 53% 2% 43% 0% 1% 139,472 -46% 170% 13% 0% 1% -39% 55% 43% 0% 1% 0% 1% 0% 1% 0% 1% 0% 1% 0%</td><td>14,939,105 54% 1% 43% 0% 1% 297,506 35% 73% 5% 0% 0% -13% 56% 43% 0% 1% 1% 98.0% 2.0%</td><td>13,228,022 53% 1% 44% 0% 1% 1% 322,983 19% 50% 39% 0% 0% 0% 0% 0% -8% 54% 44% 0% 1% 1% 1% 1% 1%</td><td>12,375,053 52% 0% 45% 0% 1% 0% 68,554 -9% 125% 23% 0% 0% -40% 53% 45% 0% 1% 0% 1% 0%</td><td>12,214,936 53% 0% 44% 0% 1% 275,972 24% 69% 11% 0% 0% -5% 55% 44% 0% 1% 0% 97.8% 2.2% 12,490,908</td><td>13,471,387 49% 2% 48% 1% 1% 0% 574,623 70% 30% 3% 0% 0% -3% 52% 46% 0% 1% 0% 95.9% 4.1% 14,046,010</td></t<>	14,614,304 52% 4% 41% 1% 1% 1% 367,460 66% 57% -20% 0% 0% -4% 58% 40% 1% 1% 1% 1% 1% 1% 1% 1% 1% 1%	12,806,346 50% 2% 45% 1% 1% 1% 269,220 31% 78% 0% 1% 0% -11% 54% 44% 1% 1% 0% -11% 54% 44% 1% 1% 1% 0% 254% 1% 1% 54% 1% 1% 1% 1% 1% 1% 1% 1% 1% 1% 1% 2% 2% 1% 1% 1% 1% 1% 1% 1% 2% 2% 2% 2% 1% 1% 1% 1% 1% 2% 2% 2% 2% 2% 1% 1% 1% 2% 2% 2% 2% 2% 2% 2% 2% 2% 2% 2% 2% 2%	12,836,889 51% 3% 44% 1% 1% 1% 508,837 61% 41% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 1% 1% 1% 1% 1% 1% 1% 1% 1% 1% 1% 1% 2% 3.8% 13,345,726	11,818,317 51% 3% 44% 0% 1% 238,876 84% 38% -9% 0% 1% -14% 55% 43% 0% 1% 0% 98.0% 2.0% 12,057,193	13,026,160 47% 4% 46% 0% 1% 1% 380,696 30% 77% 3% 0% 1% -11% 53% 45% 0% 1% 1% 1% 1% 97.2% 2.8% 13,406,856	13,737,390 49% 3% 45% 0% 1% 424,726 29% 74% 5% 0% 0% 0% -8% 54% 44% 0% 1% 1% 1% 1% 1% 1%	15,071,422 53% 2% 43% 0% 1% 139,472 -46% 170% 13% 0% 1% -39% 55% 43% 0% 1% 0% 1% 0% 1% 0% 1% 0% 1% 0%	14,939,105 54% 1% 43% 0% 1% 297,506 35% 73% 5% 0% 0% -13% 56% 43% 0% 1% 1% 98.0% 2.0%	13,228,022 53% 1% 44% 0% 1% 1% 322,983 19% 50% 39% 0% 0% 0% 0% 0% -8% 54% 44% 0% 1% 1% 1% 1% 1%	12,375,053 52% 0% 45% 0% 1% 0% 68,554 -9% 125% 23% 0% 0% -40% 53% 45% 0% 1% 0% 1% 0%	12,214,936 53% 0% 44% 0% 1% 275,972 24% 69% 11% 0% 0% -5% 55% 44% 0% 1% 0% 97.8% 2.2% 12,490,908	13,471,387 49% 2% 48% 1% 1% 0% 574,623 70% 30% 3% 0% 0% -3% 52% 46% 0% 1% 0% 95.9% 4.1% 14,046,010
Day Ahead Market MWh         DAM LSE Internal LBMP Energy Sales         DAM External TC LBMP Energy Sales         DAM Bilateral - Internal Bilaterals         DAM Bilateral - Importl/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Export/Non-LBMP Market Bilaterals         DAM Bilateral - Wheel Through Bilaterals         Balancing Energy Market MWh         Balancing Energy Market MWh         Balancing Energy Market MWh         Balancing Energy Bilateral - Internal LBMP Energy Sales         Balancing Energy Bilateral - Internal Bilaterals         Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals         Balancing Energy Bilateral - Wheel Through Bilaterals         MP         Internal Bilaterals         Import Bilaterals         Export Bilaterals         Wheels Through         Market Shar	14,614,304 52% 4% 41% 1% 1% 1% 367,460 66% 57% -20% 0% 0% -4% 58% 40% 1% 1% 1% 97.5% 2.5%	12,806,346 50% 2% 45% 1% 1% 1% 269,220 31% 78% 0% 1% 0% -11% 54% 44% 1% 1% 0% 97.9% 2.1%	12,836,889 51% 3% 44% 1% 1% 508,837 61% 41% 0% 0% 0% 0% 0% 0% 0% 0% 0% 0% 1% 1% 1% 1% 1% 1% 3.8%	11,818,317 51% 3% 44% 0% 1% 238,876 84% 38% -9% 0% 1% -14% 555% 43% 0% 1% 0% 255% 43% 0% 2,0%	13,026,160 47% 4% 46% 0% 1% 1% 380,696 30% 77% 3% 0% 1% -11% 53% 45% 0% 1% 1% 1% 1% 97.2% 2.8%	13,737,390 49% 3% 45% 0% 1% 424,726 29% 74% 5% 0% 0% 0% 0% -8% 54% 44% 0% 1% 1% 97.0% 3.0%	15,071,422 53% 2% 43% 0% 1% 139,472 -46% 170% 13% 0% 1% -39% 55% 43% 0% 0% 0% 99,1% 0.9%	14,939,105 54% 1% 43% 0% 1% 297,506 35% 73% 5% 0% 0% -13% 56% 43% 0% 1% 1% 98.0% 2.0%	13,228,022 53% 1% 44% 0% 1% 322,983 19% 50% 39% 0% 0% 0% -8% 54% 44% 0% 1% 1% 97.6% 2.4%	12,375,053 52% 0% 45% 0% 1% 68,554 -9% 125% 23% 0% 0% -40% 53% 45% 0% 0% 99.4% 0.6%	12,214,936 53% 0% 44% 0% 1% 275,972 24% 69% 11% 0% 0% -5% 55% 44% 0% 1% 0% 97.8% 2.2%	13,471,387 49% 2% 48% 1% 1% 0% 574,623 70% 30% 3% 0% 0% -3% 52% 46% 0% 1% 0% 1% 0%

+ Balancing Energy: Load(MW) purchased at Real Time LBMP.

\* The signs for the detail section intuitively reflect the direction of power flow eliminating the use of double negatives when Balancing Energy is negative.

Notes: Percent totals may not equal 100% due to rounding.

Virtual Transactions are not reflected in this chart.

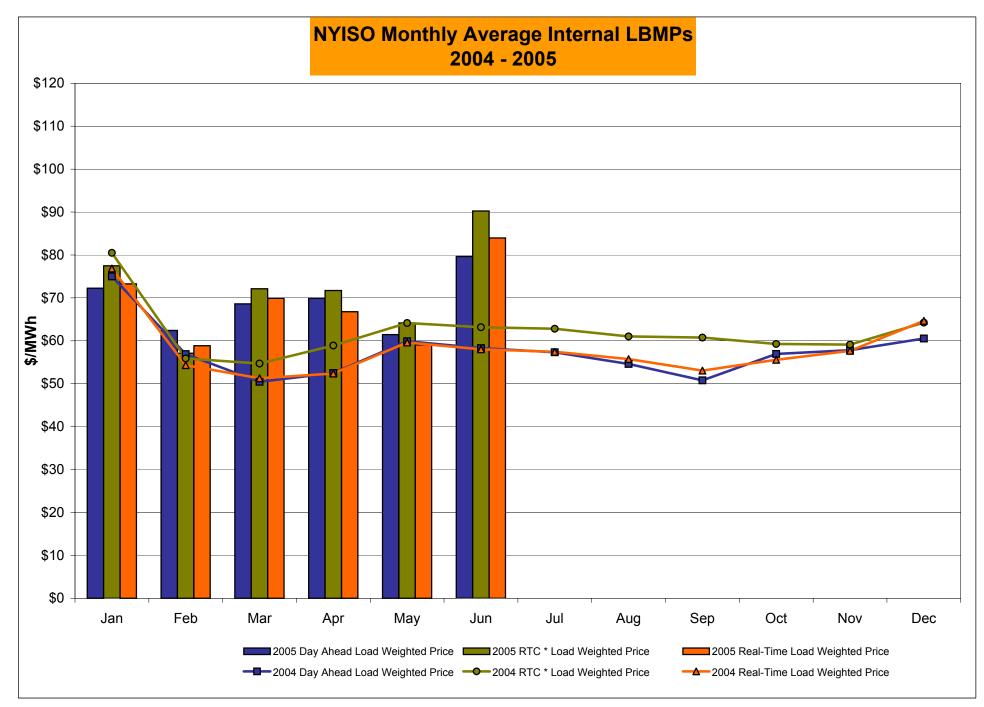
#### NYISO Markets 2005 Energy Statistics

	<u>January</u>	February	March	<u>April</u>	May	<u>June</u>	July	August September	October November December
DAY AHEAD LBMP									
Price *	\$69.55	\$61.04	\$67.17	\$68.14	\$59.59	\$75.49			
Standard Deviation	\$23.42	\$12.00	\$12.49	\$14.20	\$13.39	\$22.85			
Load Wtg.Price **	\$72.26	\$62.42	\$68.61	\$69.92	\$61.44	\$79.64			
RTC *** LBMP									
Price *	\$74.47	\$55.93	\$70.40	\$69.92	\$61.59	\$85.42			
Standard Deviation	\$44.64	\$16.80	\$26.13	\$23.51	\$59.20	\$62.91			
Load Wtg.Price **	\$77.48	\$57.10	\$72.12	\$71.72	\$64.16	\$90.25			
REAL TIME LBMP									
Price *	\$70.25	\$57.57	\$68.04	\$64.95	\$57.20	\$77.75			
Standard Deviation	\$31.79	\$20.48	\$32.50	\$26.06	\$42.34	\$55.70			
Load Wtg.Price **	\$73.26	\$58.86	\$69.88	\$66.77	\$59.04	\$83.96			
Average Daily Energy Sendout/Month GWh	462	447	433	399	395	501			

#### NYISO Markets 2004 Energy Statistics

	January	<b>February</b>	March	<u>April</u>	May	June	July	August	<u>September</u>	<u>October</u>	November [	December
DAY AHEAD LBMP	-	-			-		-	-				
Price *	\$72.12	\$55.31	\$49.08	\$51.01	\$57.25	\$55.03	\$55.33	\$52.59	\$49.03	\$55.32	\$55.89	\$58.70
Standard Deviation	\$25.99	\$14.40	\$10.90	\$11.42	\$16.72	\$17.82	\$12.68	\$12.49	\$11.17	\$12.89	\$14.62	\$14.44
Load Wtg.Price **	\$75.01	\$56.90	\$50.44	\$52.50	\$59.89	\$58.29	\$57.32	\$54.60	\$50.78	\$56.93	\$57.80	\$60.52
RTC *** LBMP												
Price *	\$77.51	\$54.41	\$53.01	\$56.94	\$60.98	\$59.15	\$60.43	\$58.27	\$58.01	\$57.59	\$56.91	\$62.28
Standard Deviation	\$37.54	\$15.73	\$16.25	\$18.41	\$23.58	\$24.50	\$20.60	\$19.57	\$25.82	\$16.11	\$19.63	\$21.85
Load Wtg.Price **	\$80.51	\$55.89	\$54.71	\$58.89	\$64.14	\$63.17	\$62.81	\$61.02	\$60.75	\$59.27	\$59.12	\$64.24
REAL TIME LBMP												
Price *	\$73.72	\$52.95	\$49.56	\$50.83	\$56.20	\$54.03	\$55.08	\$52.89	\$51.06	\$54.00	\$55.46	\$61.76
Standard Deviation	\$32.61	\$15.04	\$17.75	\$14.15	\$25.74	\$23.42	\$17.07	\$19.56	\$15.59	\$17.42	\$20.32	\$37.79
Load Wtg.Price **	\$76.85	\$54.33	\$51.27	\$52.36	\$59.61	\$58.01	\$57.44	\$55.75	\$53.06	\$55.57	\$57.67	\$64.65
Average Daily Energy Sendout/Month GWh	464	440	416	393	408	451	481	485	447	403	415	447

\* Average zonal load weighted prices
 \*\* Average zonal load weighted prices, load weighted in each hour
 \*\*\* Referred to as RTC beginning February 2005



\* Referred to as RTC beginning February 2005

#### June 2005 Zonal Statistics for NYISO (\$/MWh)

DAY AHEAD LBMP	WEST <u>Zone A</u>	GENESEE Zone B	NORTH <u>Zone D</u>	CENTRAL Zone C	MOHAWK VALLEY <u>Zone E</u>	CAPITAL Zone F	HUDSON VALLEY <u>Zone G</u>	MILLWOOD Zone H	DUNWOODIE <u>Zone I</u>	NEW YORK CITY <u>Zone J</u>	LONG ISLAND <u>Zone K</u>
Unweighted Price *	57.29	59.44	61.77	60.89	63.72	67.96	73.20	75.14	75.09	84.53	93.59
Standard Deviation	18.63	18.21	17.17	18.27	18.44	19.56	23.20	24.62	24.51	29.47	23.92
Stanuaru Deviation	10.03	10.21	17.17	10.27	10.44	19.50	23.20	24.02	24.51	29.47	23.92
RTC** LBMP											
Unweighted Price *	62.11	64.71	66.36	65.51	68.82	73.20	77.13	82.18	82.35	98.85	111.56
Standard Deviation	42.75	44.09	44.55	43.71	45.29	50.83	56.68	77.40	77.65	79.61	96.20
REAL TIME LBMP											
Unweighted Price *	56.74	59.05	60.66	59.72	62.73	66.76	70.67	74.74	74.90	89.71	102.00
Standard Deviation	42.82	44.21	43.09	44.07	45.70	50.20	55.94	67.50	67.76	68.97	77.01

	ONTARIO	HYDRO		NEW	CROSS SOUND
	IESO	QUEBEC	PJM	ENGLAND	CABLE
					Controllable
	Zone O	<u>Zone M</u>	<u>Zone P</u>	<u>Zone N</u>	<u>Line</u>
DAY AHEAD LBMP					
Unweighted Price *	56.17	62.93	57.86	69.65	93.84
Standard Deviation	17.73	16.42	19.89	20.52	23.78
RTC** LBMP					
Unweighted Price *	56.13	58.33	58.30	66.29	105.90
Standard Deviation	20.84	58.72	44.18	20.92	119.97
REAL TIME LBMP					
Unweighted Price *	56.10	59.40	58.07	66.68	100.28
Standard Deviation	41.67	30.19	56.35	48.17	105.56

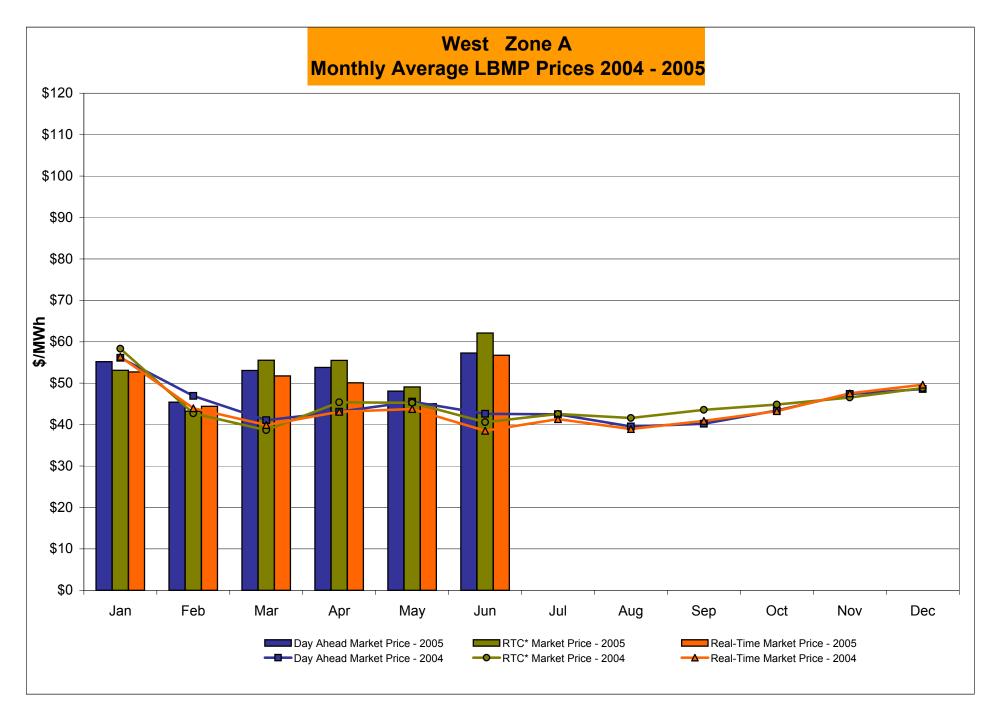
\* Straight zonal LBMP averages
 \*\* Referred to as RTC beginning February 2005
 Prior to February 2005 known as BME or Hour Ahead Market (HAM)

#### June 2005 Zonal Statistics for NYISO (\$/MWh)

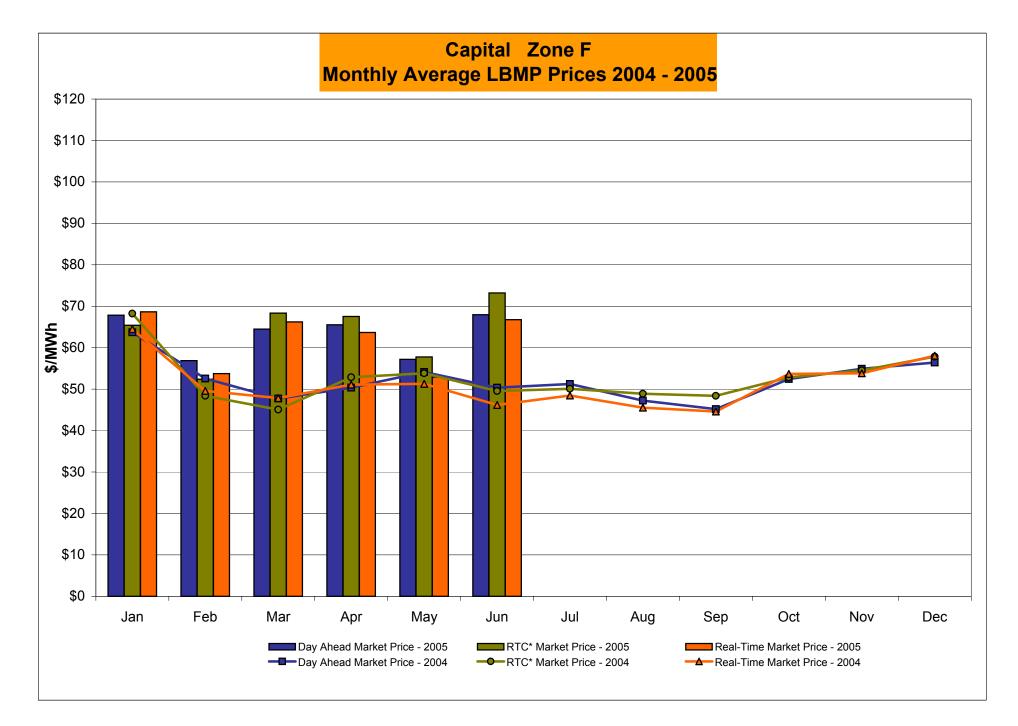
DAY AHEAD LBMP	WEST <u>Zone A</u>	GENESEE Zone B	NORTH <u>Zone D</u>	CENTRAL Zone C	MOHAWK VALLEY <u>Zone E</u>	CAPITAL Zone F	HUDSON VALLEY <u>Zone G</u>	MILLWOOD Zone H	DUNWOODIE <u>Zone I</u>	NEW YORK CITY <u>Zone J</u>	LONG ISLAND <u>Zone K</u>
Unweighted Price *	57.29	59.44	61.77	60.89	63.72	67.96	73.20	75.14	75.09	84.53	93.59
Standard Deviation	18.63	18.21	17.17	18.27	18.44	19.56	23.20	24.62	24.51	29.47	23.92
Stanuaru Deviation	10.03	10.21	17.17	10.27	10.44	19.50	23.20	24.02	24.51	29.47	23.92
RTC** LBMP											
Unweighted Price *	62.11	64.71	66.36	65.51	68.82	73.20	77.13	82.18	82.35	98.85	111.56
Standard Deviation	42.75	44.09	44.55	43.71	45.29	50.83	56.68	77.40	77.65	79.61	96.20
REAL TIME LBMP											
Unweighted Price *	56.74	59.05	60.66	59.72	62.73	66.76	70.67	74.74	74.90	89.71	102.00
Standard Deviation	42.82	44.21	43.09	44.07	45.70	50.20	55.94	67.50	67.76	68.97	77.01

	ONTARIO	HYDRO		NEW	CROSS SOUND
	IESO	QUEBEC	PJM	ENGLAND	CABLE
					Controllable
	Zone O	<u>Zone M</u>	<u>Zone P</u>	<u>Zone N</u>	<u>Line</u>
DAY AHEAD LBMP					
Unweighted Price *	56.17	62.93	57.86	69.65	93.84
Standard Deviation	17.73	16.42	19.89	20.52	23.78
RTC** LBMP					
Unweighted Price *	56.13	58.33	58.30	66.29	105.90
Standard Deviation	20.84	58.72	44.18	20.92	119.97
REAL TIME LBMP					
Unweighted Price *	56.10	59.40	58.07	66.68	100.28
Standard Deviation	41.67	30.19	56.35	48.17	105.56

\* Straight zonal LBMP averages
 \*\* Referred to as RTC beginning February 2005
 Prior to February 2005 known as BME or Hour Ahead Market (HAM)

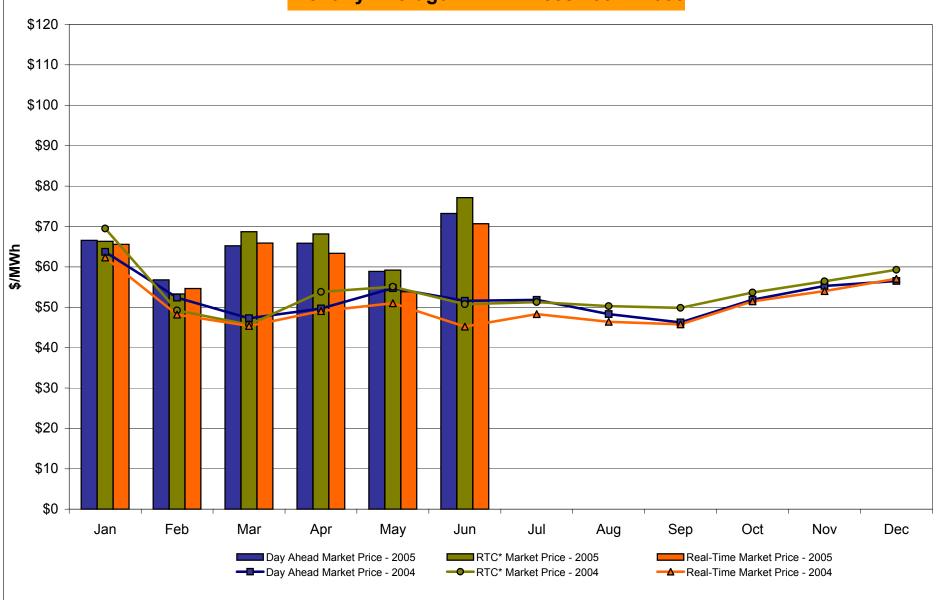


\* Referred to as RTC beginning February 2005

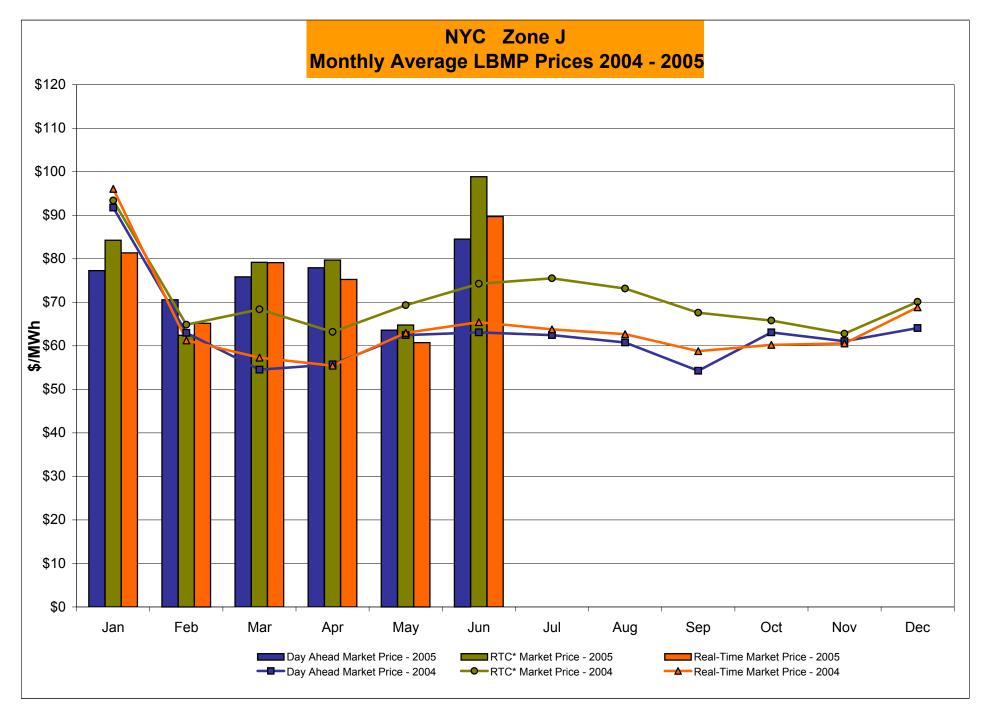


\* Referred to as RTC beginning February 2005

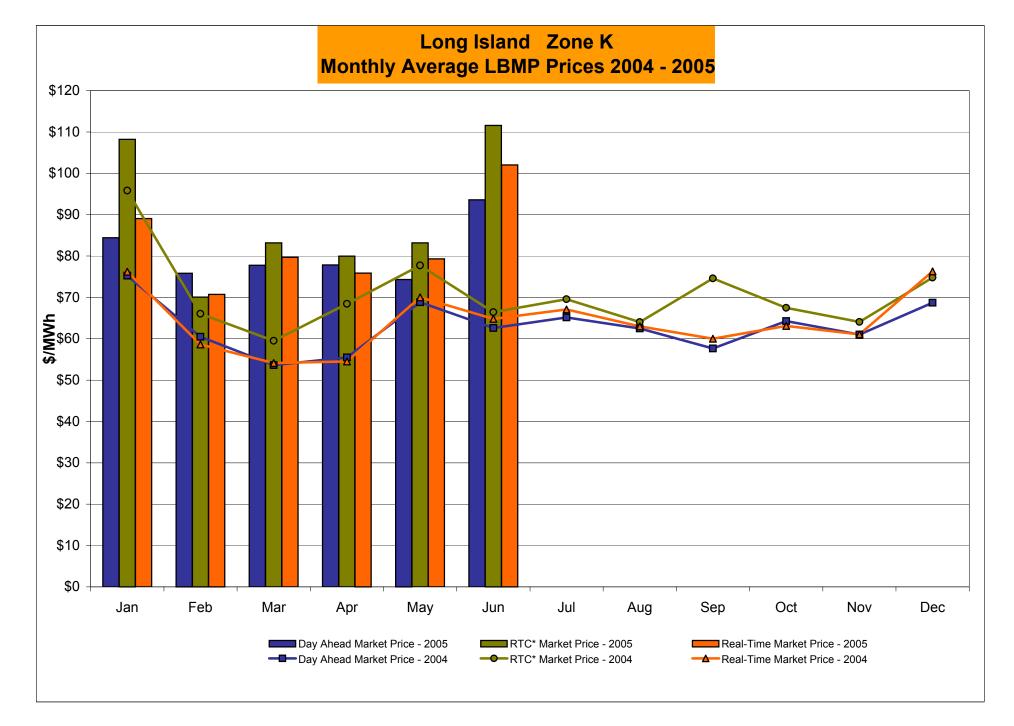
### Hudson Valley Zone G Monthly Average LBMP Prices 2004 - 2005



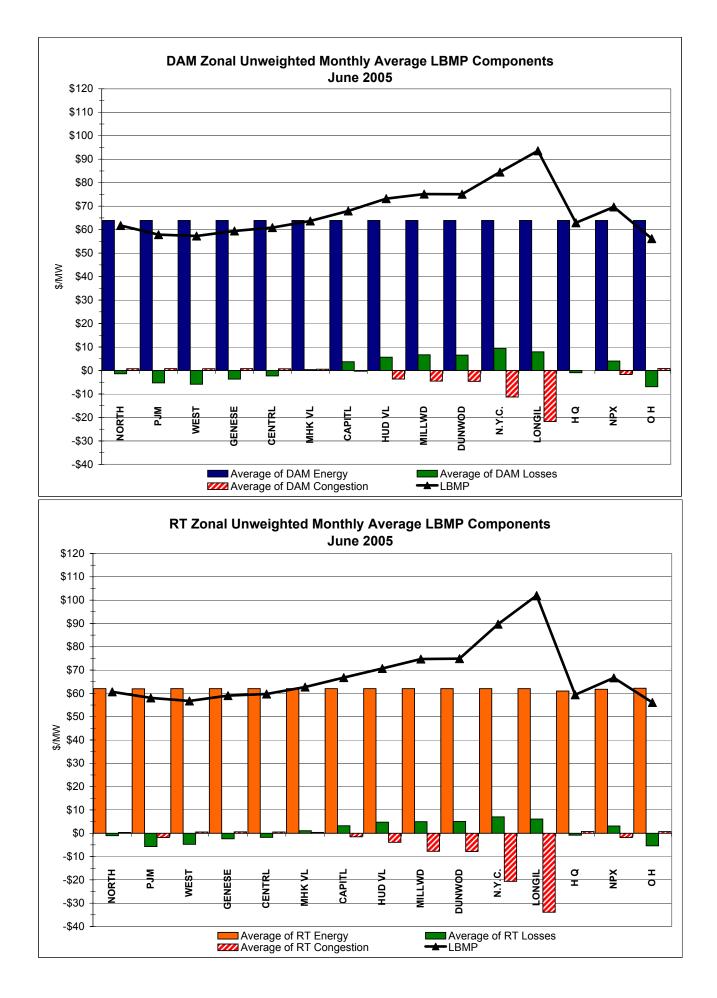
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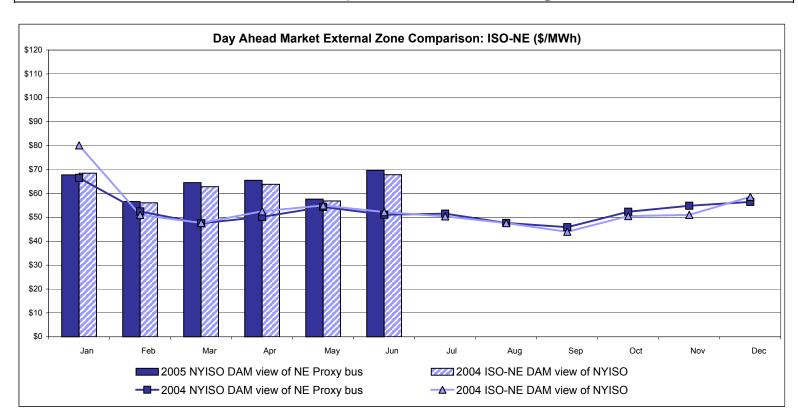


\* Referred to as RTC beginning February 2005

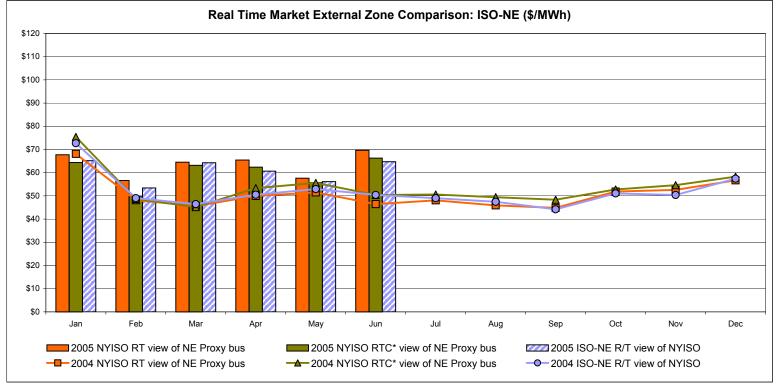


\* Referred to as RTC beginning February 2005





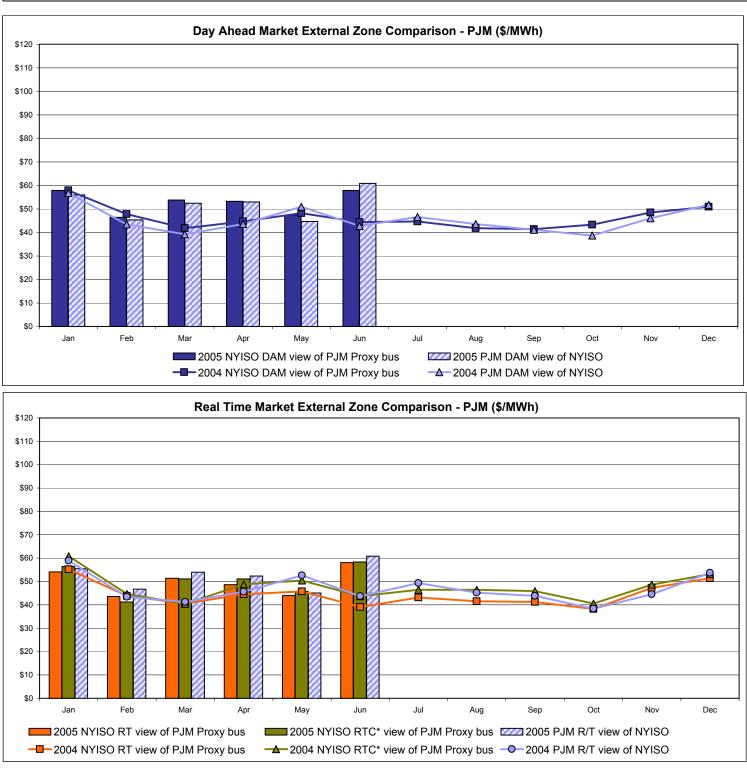
### **External Comparison ISO-New England**



Note:

ISO-NE Forecast is an advisory posting @ 18:00 day before. The DAM and R/T prices at the Roseton interface are used for ISO-NE. The DAM and R/T prices at the SandyPond interface are used for NYISO.

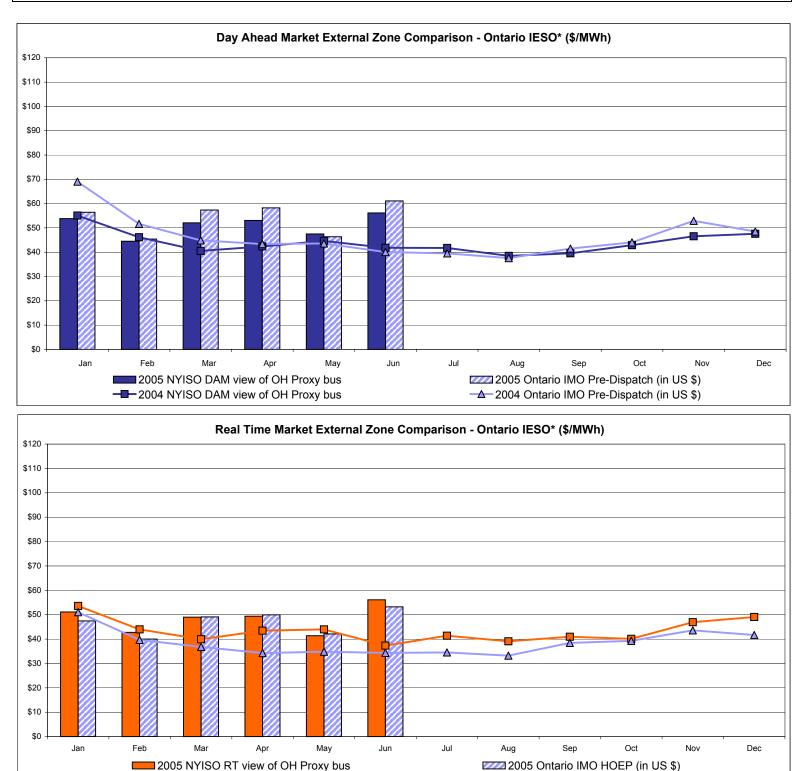
\* Referred to as RTC beginning February 2005 Prior to February 2005 known as BME or Hour Ahead Market (HAM)



**External Comparison PJM** 

\* Referred to as RTC beginning February 2005

### **External Comparison Ontario IESO\***



Notes:

- 2004 NYISO RT view of OH Proxy bus

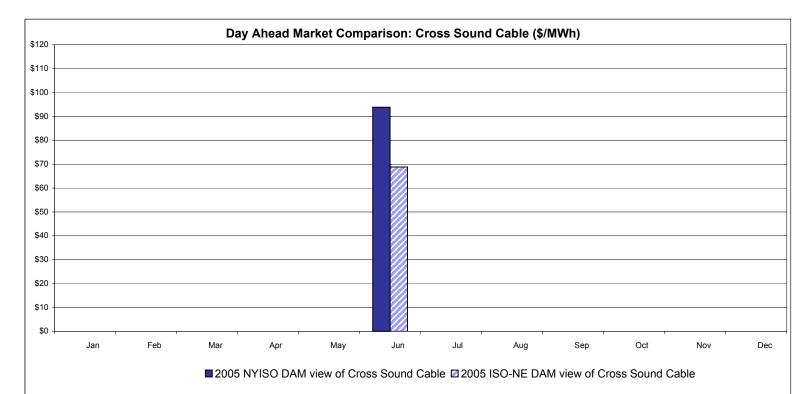
Exchange factor used for June 2005 was .81 to US \$

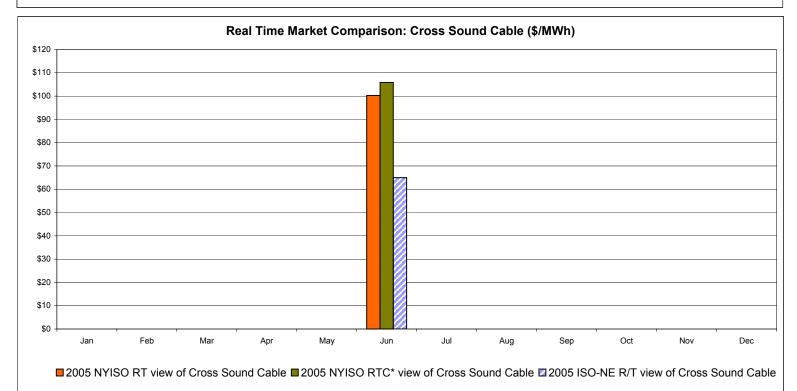
HOEP: Hourly Ontario Energy Price Pre-Dispatch: Projected Energy Price

\* Independent Electricity System Operator formerly known as the Independent Electricity Market Operator (IMO)

- 2004 Ontario IMO HOEP (in US \$)

### External Controllable Line: Cross Sound Cable (New England)





Note:

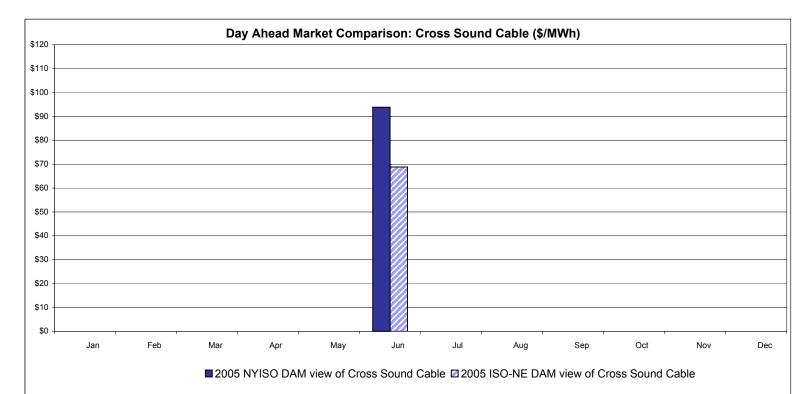
ISO-NE Forecast is an advisory posting @ 18:00 day before.

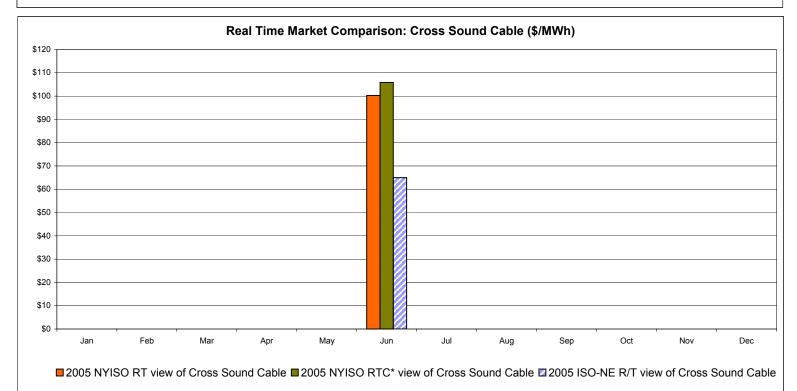
The DAM and R/T prices at the Shorham138 99 interface are used for ISO-NE.

The DAM and R/T prices at the CSC interface are used for NYISO.

\* Referred to as RTC beginning February 2005

### External Controllable Line: Cross Sound Cable (New England)





Note:

ISO-NE Forecast is an advisory posting @ 18:00 day before.

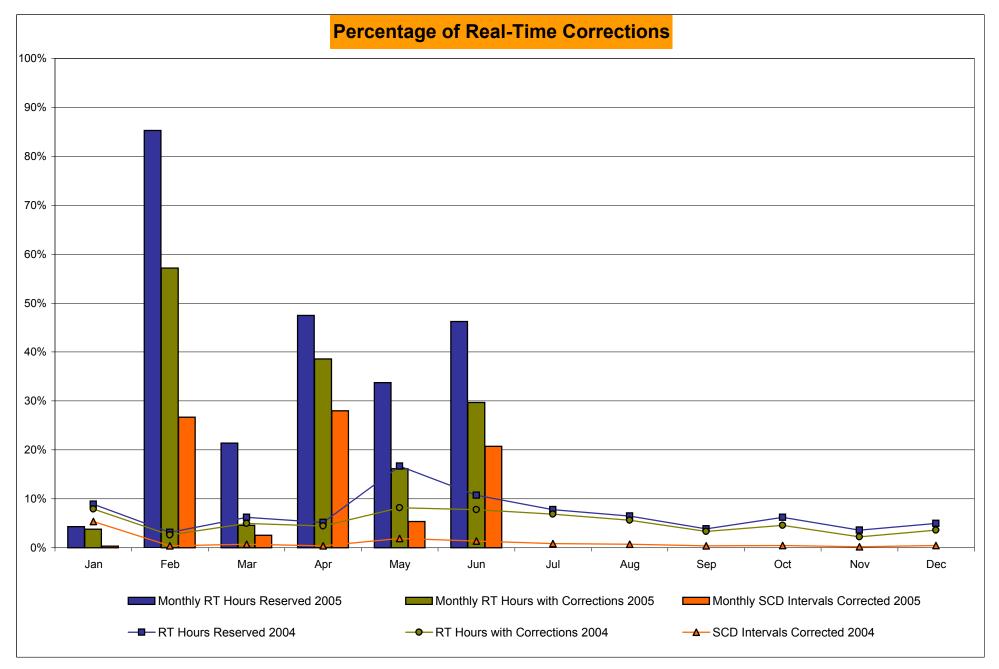
The DAM and R/T prices at the Shorham138 99 interface are used for ISO-NE.

The DAM and R/T prices at the CSC interface are used for NYISO.

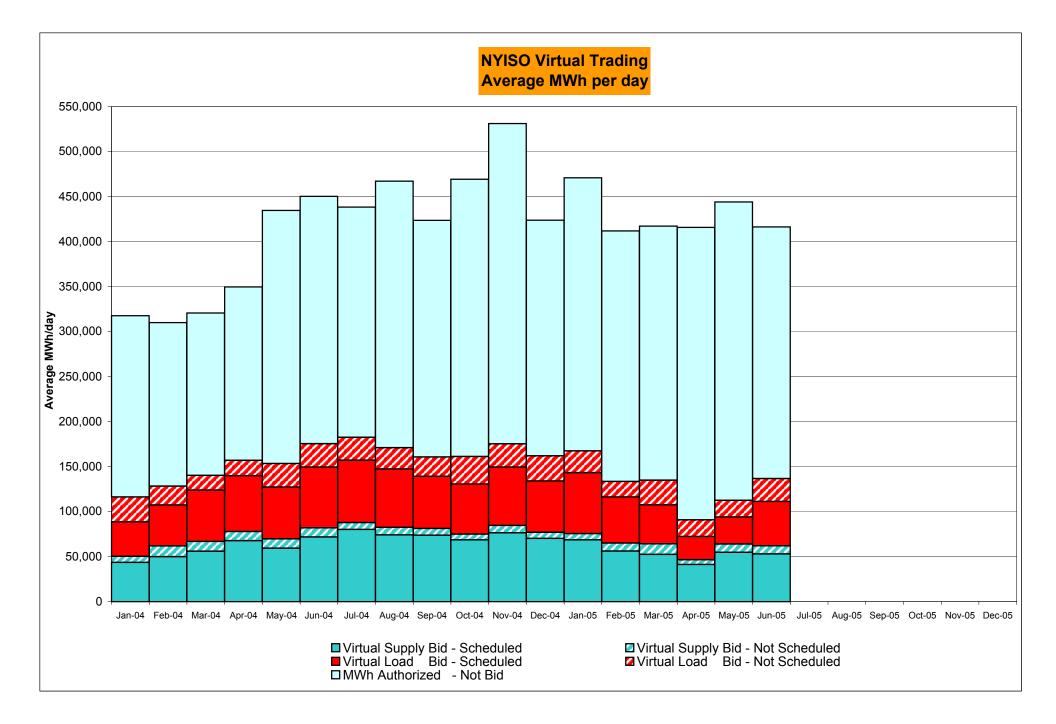
\* Referred to as RTC beginning February 2005

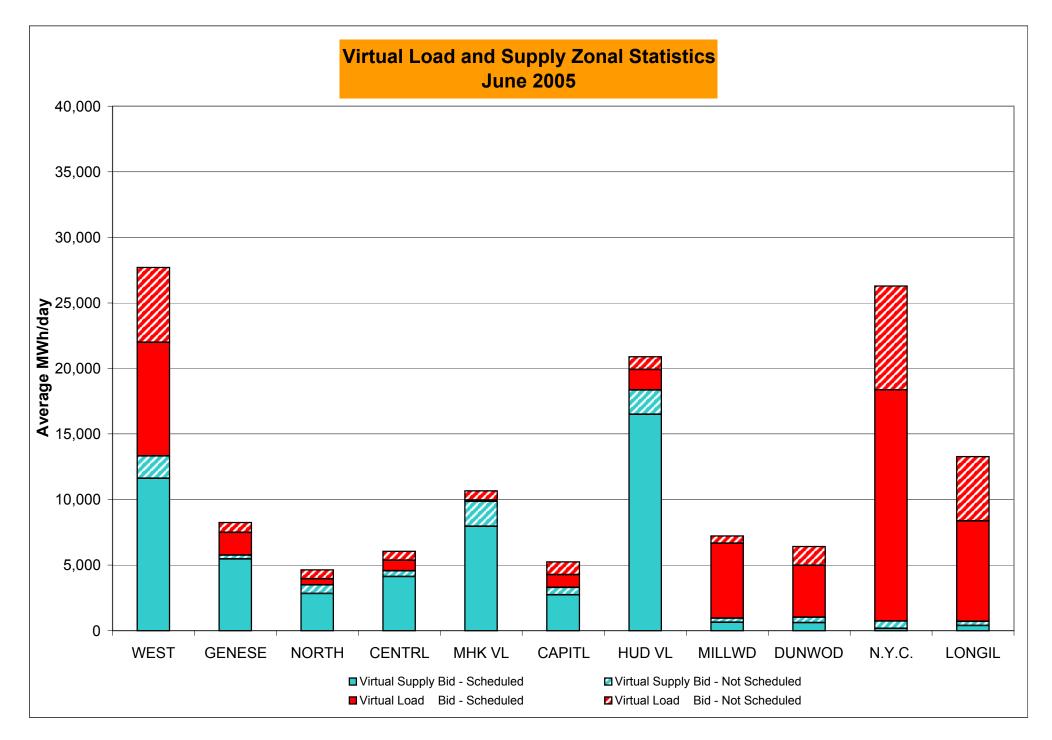
			NYISO F	Real Time	Price Co	orrection	Statistics	6					
<u>2005</u>		January	February *	March *	<u>April</u> *	May *	<u>June *</u>	July	August	September	October	November	<u>December</u>
Hour Corrections													
Number of hours with corrections	in the month	28	384	34	278	120	214						
Number of hours	in the month	744	672	744	720	744	720						
% of hours with corrections	in the month	3.76%	57.14%	4.57%	38.61%	16.13%	29.72%						
Number of bours with corrections	veer te dete	00	440	446	704	044	1 050						
Number of hours with corrections		28	412	446	724	844	1,058						
Number of hours		744 3.76%	1,416 29.10%	2,160	2,880	3,624 23.29%	4,344						
% of hours with corrections Interval Corrections	year-io-uale	5.70%	29.10%	20.65%	25.14%	23.29%	24.36%						
Number of intervals corrected	in the month	37	2,168	228	2,440	481	1,807						
Number of intervals		11,811	2,100 7,459	8,215	2,440 7,992	8,228	8,012						
% of intervals corrected		0.31%	29.07%	2.78%	30.53%	5.85%	22.55%						
		0.5170	29.0770	2.7070	50.55%	5.05%	22.5570						
Number of intervals corrected	year-to-date	37	2,205	2,433	4,873	5,354	7,161						
Number of intervals	year-to-date	11,811	19,270	27,485	35,477	43,705	51,717						
% of intervals corrected	year-to-date	0.31%	11.44%	8.85%	13.74%	12.25%	13.85%						
Hours Reserved													
Number of hours reserved	in the month	32	573	159	342	251	333						
Number of hours		744	672	744	720	744	720						
% of hours reserved	in the month	4.30%	85.27%	21.37%	47.50%	33.74%	46.25%						
Number of hours reserved	vear-to-date	32	605	764	1,106	1,357	1,690						
Number of hours		744	1,416	2,160	2,880	3,624	4,344						
% of hours reserved	,	4.30%	42.73%	35.37%	38.40%	37.44%	38.90%						
Days Without Corrections	Joan to date	110070	1211 0 / 0	00101.70	0011070	011170	00.0070						
Days without corrections	in the month	12	4	19	12	11	4						
Days without corrections		12	16	35	47	58	62						
Dayo maroat conceacine	Joan to date				••								
<u>2004</u>		<u>January</u>	February	March	<u>April</u>	May	<u>June</u>	<u>July</u>	<u>August</u>	September	<u>October</u>	November	December
<u>2004</u> Hour Corrections		<u>January</u>	<u>February</u>			<u>May</u>		July	<u>August</u>	<u>September</u>	<u>October</u>	November	
	in the month	<u>January</u> 59	<u>February</u> 18	37	32	<u>May</u> 61	<u>June</u> 56	<u>July</u> 51	<u>August</u> 42	<u>September</u> 24	<u>October</u> 34	16	<u>December</u> 27
Hour Corrections Number of hours with corrections Number of hours	in the month	59 744	18 696	37 744	32 720	61 744	56 720	51 744	42 744	24 720	34 744	16 720	27 744
Hour Corrections Number of hours with corrections	in the month	59	18	37	32	61	56	51	42	24	34	16	27
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections	in the month in the month	59 744 7.93%	18 696 2.59%	37 744 4.97%	32 720 4.44%	61 744 8.20%	56 720 7.78%	51 744 6.85%	42 744 5.65%	24 720 3.33%	34 744 4.57%	16 720 2.22%	27 744 3.63%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections Number of hours with corrections	in the month in the month year-to-date	59 744 7.93% 59	18 696 2.59% 77	37 744 4.97% 114	32 720 4.44% 146	61 744 8.20% 207	56 720 7.78% 263	51 744 6.85% 314	42 744 5.65% 356	24 720 3.33% 380	34 744 4.57% 414	16 720 2.22% 430	27 744 3.63% 457
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections Number of hours with corrections Number of hours	in the month in the month year-to-date year-to-date	59 744 7.93% 59 744	18 696 2.59% 77 1,440	37 744 4.97% 114 2,184	32 720 4.44% 146 2,904	61 744 8.20% 207 3,648	56 720 7.78% 263 4,368	51 744 6.85% 314 5,112	42 744 5.65% 356 5,856	24 720 3.33% 380 6,576	34 744 4.57% 414 7,320	16 720 2.22% 430 8,040	27 744 3.63% 457 8,784
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections Number of hours with corrections Number of hours % of hours with corrections	in the month in the month year-to-date year-to-date	59 744 7.93% 59	18 696 2.59% 77	37 744 4.97% 114	32 720 4.44% 146	61 744 8.20% 207	56 720 7.78% 263	51 744 6.85% 314	42 744 5.65% 356	24 720 3.33% 380	34 744 4.57% 414	16 720 2.22% 430	27 744 3.63% 457
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections Number of hours with corrections Number of hours % of hours with corrections Interval Corrections	in the month in the month year-to-date year-to-date year-to-date	59 744 7.93% 59 744 7.93%	18 696 2.59% 77 1,440 5.35%	37 744 4.97% 114 2,184 5.22%	32 720 4.44% 146 2,904 5.03%	61 744 8.20% 207 3,648 5.67%	56 720 7.78% 263 4,368 6.02%	51 744 6.85% 314 5,112 6.14%	42 744 5.65% 356 5,856 6.08%	24 720 3.33% 380 6,576 5.78%	34 744 4.57% 414 7,320 5.66%	16 720 2.22% 430 8,040 5.35%	27 744 3.63% 457 8,784 5.20%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections Number of hours with corrections Number of hours % of hours with corrections	in the month in the month year-to-date year-to-date year-to-date in the month	59 744 7.93% 59 744 7.93% 597	18 696 2.59% 77 1,440 5.35% 40	37 744 4.97% 114 2,184 5.22% 83	32 720 4.44% 146 2,904 5.03% 40	61 744 8.20% 207 3,648 5.67% 220	56 720 7.78% 263 4,368 6.02% 156	51 744 6.85% 314 5,112 6.14% 100	42 744 5.65% 356 5,856 6.08% 84	24 720 3.33% 380 6,576	34 744 4.57% 414 7,320 5.66% 56	16 720 2.22% 430 8,040 5.35% 19	27 744 3.63% 457 8,784
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections Number of hours with corrections % of hours with corrections <u>Interval Corrections</u> Number of intervals corrected	in the month in the month year-to-date year-to-date year-to-date in the month in the month	59 744 7.93% 59 744 7.93%	18 696 2.59% 77 1,440 5.35%	37 744 4.97% 114 2,184 5.22%	32 720 4.44% 146 2,904 5.03%	61 744 8.20% 207 3,648 5.67%	56 720 7.78% 263 4,368 6.02%	51 744 6.85% 314 5,112 6.14%	42 744 5.65% 356 5,856 6.08%	24 720 3.33% 380 6,576 5.78% 42	34 744 4.57% 414 7,320 5.66%	16 720 2.22% 430 8,040 5.35%	27 744 3.63% 457 8,784 5.20%
Hour Corrections Number of hours with corrections Number of hours with corrections Number of hours with corrections Number of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected	in the month in the month year-to-date year-to-date year-to-date in the month in the month in the month	59 744 7.93% 59 744 7.93% 597 11,089 5.38%	18 696 2.59% 77 1,440 5.35% 40 10,495 0.38%	37 744 4.97% 114 2,184 5.22% 83 11,085 0.75%	32 720 4.44% 146 2,904 5.03% 40 10,805 0.37%	61 744 8.20% 207 3,648 5.67% 220 11,740 1.87%	56 720 7.78% 263 4,368 6.02% 156 11,234 1.39%	51 744 6.85% 314 5,112 6.14% 100 11,467 0.87%	42 744 5.65% 356 5,856 6.08% 84 11,552 0.73%	24 720 3.33% 380 6,576 5.78% 42 11,178 0.38%	34 744 4.57% 414 7,320 5.66% 56 11,515 0.49%	16 720 2.22% 430 8,040 5.35% 19 11,217 0.17%	27 744 3.63% 457 8,784 5.20% 52 11,790 0.44%
Hour Corrections Number of hours with corrections Number of hours with corrections % of hours with corrections Number of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals corrected Number of intervals corrected	in the month in the month year-to-date year-to-date year-to-date in the month in the month in the month year-to-date	59 744 7.93% 59 744 7.93% 597 11,089 5.38% 597	18 696 2.59% 77 1,440 5.35% 40 10,495 0.38% 637	37 744 4.97% 114 2,184 5.22% 83 11,085 0.75% 720	32 720 4.44% 146 2,904 5.03% 40 10,805 0.37% 760	61 744 8.20% 207 3,648 5.67% 220 11,740 1.87% 980	56 720 7.78% 263 4,368 6.02% 156 11,234 1.39% 1,136	51 744 6.85% 314 5,112 6.14% 100 11,467 0.87% 1,236	42 744 5.65% 356 5,856 6.08% 84 11,552 0.73% 1,320	24 720 3.33% 380 6,576 5.78% 42 11,178 0.38% 1,362	34 744 4.57% 414 7,320 5.66% 5.66% 11,515 0.49% 1,418	16 720 2.22% 430 8,040 5.35% 19 11,217 0.17% 1,437	27 744 3.63% 457 8,784 5.20% 52 11,790 0.44% 1,489
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections Number of hours with corrections % of hours with corrections <u>Number of hours</u> Number of intervals corrected Number of intervals corrected Number of intervals corrected Number of intervals corrected	in the month in the month year-to-date year-to-date year-to-date in the month in the month in the month year-to-date year-to-date	59 744 7.93% 59 744 7.93% 597 11,089 5.38% 597 11,089	18 696 2.59% 77 1,440 5.35% 40 10,495 0.38% 637 21,584	37 744 4.97% 114 2,184 5.22% 83 11,085 0.75% 720 32,669	32 720 4.44% 146 2,904 5.03% 40 10,805 0.37% 760 43,474	61 744 8.20% 207 3,648 5.67% 220 11,740 1.87% 980 55,214	56 720 7.78% 263 4,368 6.02% 156 11,234 1.39% 1,136 66,448	51 744 6.85% 314 5,112 6.14% 100 11,467 0.87% 1,236 77,915	42 744 5.65% 356 5,856 6.08% 11,552 0.73% 1,320 89,467	24 720 3.33% 380 6,576 5.78% 42 11,178 0.38% 1,362 100,645	34 744 4.57% 414 7,320 5.66% 11,515 0.49% 1,418 112,160	16 720 2.22% 430 8,040 5.35% 19 11,217 0.17% 1,437 123,377	27 744 3.63% 457 8,784 5.20% 52 11,790 0.44% 1,489 135,167
Hour Corrections Number of hours with corrections Number of hours with corrections % of hours with corrections Number of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals corrected	in the month in the month year-to-date year-to-date year-to-date in the month in the month in the month year-to-date year-to-date	59 744 7.93% 59 744 7.93% 597 11,089 5.38% 597	18 696 2.59% 77 1,440 5.35% 40 10,495 0.38% 637	37 744 4.97% 114 2,184 5.22% 83 11,085 0.75% 720	32 720 4.44% 146 2,904 5.03% 40 10,805 0.37% 760	61 744 8.20% 207 3,648 5.67% 220 11,740 1.87% 980	56 720 7.78% 263 4,368 6.02% 156 11,234 1.39% 1,136	51 744 6.85% 314 5,112 6.14% 100 11,467 0.87% 1,236	42 744 5.65% 356 5,856 6.08% 84 11,552 0.73% 1,320	24 720 3.33% 380 6,576 5.78% 42 11,178 0.38% 1,362	34 744 4.57% 414 7,320 5.66% 5.66% 11,515 0.49% 1,418	16 720 2.22% 430 8,040 5.35% 19 11,217 0.17% 1,437	27 744 3.63% 457 8,784 5.20% 52 11,790 0.44% 1,489
Hour Corrections Number of hours with corrections Number of hours with corrections % of hours with corrections Number of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals corrected	in the month in the month year-to-date year-to-date year-to-date in the month in the month year-to-date year-to-date year-to-date	59 744 7.93% 59 744 7.93% 597 11,089 5.38% 597 11,089 5.38%	18 696 2.59% 77 1,440 5.35% 40 10,495 0.38% 637 21,584 2.95%	37 744 4.97% 114 2,184 5.22% 83 11,085 0.75% 720 32,669 2.20%	32 720 4.44% 146 2,904 5.03% 40 10,805 0.37% 760 43,474 1.75%	61 744 8.20% 207 3,648 5.67% 220 11,740 1.87% 980 55,214 1.77%	56 720 7.78% 263 4,368 6.02% 156 11,234 1.39% 1,136 66,448 1.71%	51 744 6.85% 314 5,112 6.14% 100 11,467 0.87% 1,236 77,915 1.59%	42 744 5.65% 356 5,856 6.08% 84 11,552 0.73% 1,320 89,467 1.48%	24 720 3.33% 380 6,576 5.78% 42 11,178 0.38% 1,362 100,645 1.35%	34 744 4.57% 414 7,320 5.66% 56 11,515 0.49% 1,418 112,160 1.26%	16 720 2.22% 430 8,040 5.35% 19 11,217 0.17% 1,437 123,377 1.16%	27 744 3.63% 457 8,784 5.20% 52 11,790 0.44% 1,489 135,167 1.10%
Hour Corrections           Number of hours with corrections           Interval Corrections           Number of intervals corrected	in the month in the month year-to-date year-to-date year-to-date in the month in the month year-to-date year-to-date year-to-date year-to-date	59 744 7.93% 59 744 7.93% 597 11,089 5.38% 597 11,089 5.38% 66	18 696 2.59% 77 1,440 5.35% 40 10,495 0.38% 637 21,584 2.95% 22	37 744 4.97% 114 2,184 5.22% 83 11,085 0.75% 720 32,669 2.20% 46	32 720 4.44% 146 2,904 5.03% 40 10,805 0.37% 760 43,474 1.75% 37	61 744 8.20% 207 3,648 5.67% 220 11,740 1.87% 980 55,214 1.77% 124	56 720 7.78% 263 4,368 6.02% 156 11,234 1.39% 1,136 66,448 1.71% 77	51 744 6.85% 314 5,112 6.14% 100 11,467 0.87% 1,236 77,915 1.59% 58	42 744 5.65% 356 5,856 6.08% 84 11,552 0.73% 1,320 89,467 1.48% 48	24 720 3.33% 380 6,576 5.78% 42 11,178 0.38% 1,362 100,645 1.35% 28	34 744 4.57% 414 7,320 5.66% 11,515 0.49% 1,418 112,160 1.26% 46	16 720 2.22% 430 8,040 5.35% 19 11,217 0.17% 1,437 123,377 1.16% 26	27 744 3.63% 457 8,784 5.20% 52 11,790 0.44% 1,489 135,167 1.10% 37
Hour Corrections Number of hours with corrections Number of hours with corrections % of hours with corrections Number of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals corrected	in the month in the month year-to-date year-to-date year-to-date in the month in the month in the month year-to-date year-to-date year-to-date	59 744 7.93% 59 744 7.93% 597 11,089 5.38% 597 11,089 5.38% 66 744	18 696 2.59% 77 1,440 5.35% 40 10,495 0.38% 637 21,584 2.95% 22 696	37 744 4.97% 114 2,184 5.22% 83 11,085 0.75% 720 32,669 2.20% 46 744	32 720 4.44% 146 2,904 5.03% 40 10,805 0.37% 760 43,474 1.75% 37 720	61 744 8.20% 207 3,648 5.67% 220 11,740 1.87% 980 55,214 1.77% 124 744	56 720 7.78% 263 4,368 6.02% 156 11,234 1.39% 1,136 66,448 1.71% 77 720	51 744 6.85% 314 5,112 6.14% 100 11,467 0.87% 1,236 77,915 1.59% 58 744	42 744 5.65% 356 5,856 6.08% 11,552 0.73% 1,320 89,467 1.48% 48 744	24 720 3.33% 380 6,576 5.78% 42 11,178 0.38% 1,362 100,645 1.35% 28 720	34 744 4.57% 414 7,320 5.66% 11,515 0.49% 1,418 112,160 1.26% 46 744	16 720 2.22% 430 8,040 5.35% 19 11,217 0.17% 1,437 123,377 1.16% 26 720	27 744 3.63% 457 8,784 5.20% 52 11,790 0.44% 1,489 135,167 1.10% 37 744
Hour Corrections           Number of hours with corrections           Interval Corrections           Number of intervals corrected	in the month in the month year-to-date year-to-date year-to-date in the month in the month in the month year-to-date year-to-date year-to-date	59 744 7.93% 59 744 7.93% 597 11,089 5.38% 597 11,089 5.38% 66	18 696 2.59% 77 1,440 5.35% 40 10,495 0.38% 637 21,584 2.95% 22	37 744 4.97% 114 2,184 5.22% 83 11,085 0.75% 720 32,669 2.20% 46	32 720 4.44% 146 2,904 5.03% 40 10,805 0.37% 760 43,474 1.75% 37	61 744 8.20% 207 3,648 5.67% 220 11,740 1.87% 980 55,214 1.77% 124	56 720 7.78% 263 4,368 6.02% 156 11,234 1.39% 1,136 66,448 1.71% 77	51 744 6.85% 314 5,112 6.14% 100 11,467 0.87% 1,236 77,915 1.59% 58	42 744 5.65% 356 5,856 6.08% 84 11,552 0.73% 1,320 89,467 1.48% 48	24 720 3.33% 380 6,576 5.78% 42 11,178 0.38% 1,362 100,645 1.35% 28	34 744 4.57% 414 7,320 5.66% 11,515 0.49% 1,418 112,160 1.26% 46	16 720 2.22% 430 8,040 5.35% 19 11,217 0.17% 1,437 123,377 1.16% 26	27 744 3.63% 457 8,784 5.20% 52 11,790 0.44% 1,489 135,167 1.10% 37
Hour Corrections Number of hours with corrections Number of hours with corrections % of hours with corrections Number of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals corrected	in the month in the month year-to-date year-to-date year-to-date in the month in the month year-to-date year-to-date year-to-date year-to-date year-to-date	59 744 7.93% 59 744 7.93% 597 11,089 5.38% 597 11,089 5.38% 66 744	18 696 2.59% 77 1,440 5.35% 40 10,495 0.38% 637 21,584 2.95% 22 696	37 744 4.97% 114 2,184 5.22% 83 11,085 0.75% 720 32,669 2.20% 46 744	32 720 4.44% 146 2,904 5.03% 40 10,805 0.37% 760 43,474 1.75% 37 720	61 744 8.20% 207 3,648 5.67% 220 11,740 1.87% 980 55,214 1.77% 124 744	56 720 7.78% 263 4,368 6.02% 156 11,234 1.39% 1,136 66,448 1.71% 77 720	51 744 6.85% 314 5,112 6.14% 100 11,467 0.87% 1,236 77,915 1.59% 58 744	42 744 5.65% 356 5,856 6.08% 11,552 0.73% 1,320 89,467 1.48% 48 744	24 720 3.33% 380 6,576 5.78% 42 11,178 0.38% 1,362 100,645 1.35% 28 720	34 744 4.57% 414 7,320 5.66% 11,515 0.49% 1,418 112,160 1.26% 46 744	16 720 2.22% 430 8,040 5.35% 19 11,217 0.17% 1,437 123,377 1.16% 26 720	27 744 3.63% 457 8,784 5.20% 52 11,790 0.44% 1,489 135,167 1.10% 37 744
Hour Corrections Number of hours with corrections Number of hours with corrections % of hours with corrections Number of hours with corrections % of hours with corrections <u>Number of hours</u> Number of intervals corrected Number of intervals corrected	in the month in the month year-to-date year-to-date year-to-date in the month in the month year-to-date year-to-date year-to-date year-to-date in the month in the month in the month in the month in the month	59 744 7.93% 59 744 7.93% 597 11,089 5.38% 597 11,089 5.38% 66 744 8.87%	18 696 2.59% 77 1,440 5.35% 40 10,495 0.38% 637 21,584 2.95% 22 696 3.16%	37 744 4.97% 114 2,184 5.22% 83 11,085 0.75% 720 32,669 2.20% 46 744 6.18%	32 720 4.44% 146 2,904 5.03% 40 10,805 0.37% 760 43,474 1.75% 37 720 5.14%	61 744 8.20% 207 3,648 5.67% 220 11,740 1.87% 980 55,214 1.77% 124 744 16.67%	56 720 7.78% 263 4,368 6.02% 156 11,234 1.39% 1,136 66,448 1.71% 77 720 10.69%	51 744 6.85% 314 5,112 6.14% 100 11,467 0.87% 1,236 77,915 1.29% 58 744 7.80%	42 744 5.65% 356 5,856 6.08% 11,552 0.73% 1,320 89,467 1.48% 48 744 6.45%	24 720 3.33% 380 6.576 5.78% 42 11,178 0.38% 1,362 100,645 1.35% 28 720 3.89%	34 744 4.57% 414 7,320 5.66% 56 11,515 0.49% 1,418 112,160 1.26% 46 744 6.18%	16 720 2.22% 430 8,040 5.35% 19 11,217 0.17% 1,437 123,377 1.16% 26 720 3.61%	27 744 3.63% 457 8,784 5.20% 52 11,790 0.44% 1,489 135,167 1.10% 37 744 4.97%
Hour Corrections Number of hours with corrections Number of hours with corrections % of hours with corrections Number of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of hours reserved Number of hours reserved Number of hours reserved Number of hours reserved	in the month in the month year-to-date year-to-date year-to-date in the month in the month year-to-date year-to-date year-to-date year-to-date year-to-date year-to-date	59 744 7.93% 59 744 7.93% 597 11,089 5.38% 597 11,089 5.38% 66 744 8.87% 66	18 696 2.59% 77 1,440 5.35% 40 10,495 0.38% 637 21,584 2.95% 22 696 3.16% 88	37 744 4.97% 114 2,184 5.22% 83 11,085 0.75% 720 32,669 2.20% 46 744 6.18% 134	32 720 4.44% 146 2,904 5.03% 40 10,805 0.37% 760 43,474 1.75% 37 720 5.14% 171	61 744 8.20% 207 3,648 5.67% 220 11,740 1.87% 980 55,214 1.77% 124 744 16.67% 295	56 720 7.78% 263 4,368 6.02% 156 11,234 1.39% 1,136 66,448 1.71% 77 720 10.69% 372	51 744 6.85% 314 5,112 6.14% 100 11,467 0.87% 1,236 77,915 1.29% 58 744 7.80% 430	42 744 5.65% 356 5,856 6.08% 11,552 0.73% 1,320 89,467 1.48% 48 744 6.45% 478	24 720 3.33% 380 6,576 5.78% 42 11,178 0.38% 1,362 100,645 1.35% 28 720 3.89% 506	34 744 4.57% 414 7,320 5.66% 56 11,515 0.49% 1,418 112,160 1.26% 46 744 6.18% 552	16 720 2.22% 430 8,040 5.35% 19 11,217 0.17% 1,437 123,377 1.16% 26 720 3.61% 578	27 744 3.63% 457 8,784 5.20% 52 11,790 0.44% 1,489 135,167 1.10% 37 744 4.97% 615
Hour Corrections Number of hours with corrections Number of hours with corrections % of hours with corrections Number of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of hours reserved Number of hours reserved Number of hours reserved Number of hours reserved	in the month in the month year-to-date year-to-date year-to-date in the month in the month year-to-date year-to-date year-to-date year-to-date year-to-date year-to-date	59 744 7.93% 59 744 7.93% 597 11,089 5.38% 597 11,089 5.38% 66 744 8.87% 66 744	18 696 2.59% 77 1,440 5.35% 40 10,495 0.38% 637 21,584 2.95% 22 696 3.16% 88 1,440	37 744 4.97% 114 2,184 5.22% 83 11,085 0.75% 720 32,669 2.20% 46 744 6.18% 134 2,184	32 720 4.44% 146 2,904 5.03% 40 10,805 0.37% 760 43,474 1.75% 37 720 5.14% 171 2,904	61 744 8.20% 207 3,648 5.67% 220 11,740 1.87% 980 55,214 1.77% 124 744 16.67% 295 3,648	56 720 7.78% 263 4,368 6.02% 156 11,234 1.39% 1,136 66,448 1.71% 77 720 10.69% 372 4,368	51 744 6.85% 314 5,112 6.14% 100 11,467 0.87% 1,236 77,915 1.59% 58 744 7.80% 430 5,112	42 744 5.65% 356 5,856 6.08% 84 11,552 0.73% 1,320 89,467 1.48% 48 744 6.45% 478 5,856	24 720 3.33% 380 6,576 5.78% 42 11,178 0.38% 1,362 100,645 1.35% 28 720 3.89% 506 6,576	34 744 4.57% 414 7,320 5.66% 56 11,515 0.49% 1,418 112,160 1.26% 46 744 6.18% 552 7,320	16 720 2.22% 430 8,040 5.35% 19 11,217 0.17% 1,437 123,377 1.16% 26 720 3.61% 578 8,040	27 744 3.63% 457 8,784 5.20% 52 11,790 0.44% 1,489 135,167 1.10% 37 744 4.97% 615 8,784
Hour Corrections           Number of hours with corrections           Interval Corrections           Number of intervals corrected           Number of hours reserved	in the month in the month year-to-date year-to-date year-to-date in the month in the month in the month year-to-date year-to-date year-to-date in the month in the month in the month in the month year-to-date year-to-date year-to-date year-to-date	59 744 7.93% 59 744 7.93% 597 11,089 5.38% 597 11,089 5.38% 66 744 8.87% 66 744	18 696 2.59% 77 1,440 5.35% 40 10,495 0.38% 637 21,584 2.95% 22 696 3.16% 88 1,440	37 744 4.97% 114 2,184 5.22% 83 11,085 0.75% 720 32,669 2.20% 46 744 6.18% 134 2,184 6.14% 11	32 720 4.44% 146 2,904 5.03% 40 10,805 0.37% 760 43,474 1.75% 37 720 5.14% 171 2,904 5.89% 9	61 744 8.20% 207 3,648 5.67% 220 11,740 1.87% 980 55,214 1.77% 124 744 16.67% 295 3,648 8.09%	56 720 7.78% 263 4,368 6.02% 156 11,234 1.39% 1,136 66,448 1.71% 77 720 10.69% 372 4,368 8.52% 6	51 744 6.85% 314 5,112 6.14% 100 11,467 0.87% 1,236 77,915 1.59% 58 744 7.80% 430 5,112 8.41% 9	42 744 5.65% 356 5,856 6.08% 84 11,552 0.73% 1,320 89,467 1.48% 48 744 6.45% 478 5,856	24 720 3.33% 380 6,576 5.78% 42 11,178 0.38% 1,362 100,645 1.35% 28 720 3.89% 506 6,576	34 744 4.57% 414 7,320 5.66% 56 11,515 0.49% 1,418 112,160 1.26% 46 744 6.18% 552 7,320	16 720 2.22% 430 8,040 5.35% 19 11,217 0.17% 1,437 123,377 1.16% 26 720 3.61% 578 8,040	27 744 3.63% 457 8,784 5.20% 52 11,790 0.44% 1,489 135,167 1.10% 37 744 4.97% 615 8,784
Hour Corrections Number of hours with corrections Number of hours with corrections % of hours with corrections Number of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of hours reserved Number of hours reserved	in the month in the month year-to-date year-to-date year-to-date in the month in the month in the month year-to-date year-to-date year-to-date in the month in the month in the month in the month year-to-date year-to-date year-to-date year-to-date	59 744 7.93% 59 744 7.93% 597 11,089 5.38% 597 11,089 5.38% 66 744 8.87% 66 744 8.87%	18 696 2.59% 77 1,440 5.35% 40 10,495 0.38% 637 21,584 2.95% 22 696 3.16% 88 1,440 6.11%	37 744 4.97% 114 2,184 5.22% 83 11,085 0.75% 720 32,669 2.20% 46 744 6.18% 134 2,184 6.14%	32 720 4.44% 146 2,904 5.03% 40 10,805 0.37% 760 43,474 1.75% 37 720 5.14% 171 2,904 5.89%	61 744 8.20% 207 3,648 5.67% 220 11,740 1.87% 980 55,214 1.77% 124 744 16.67% 295 3,648 8.09%	56 720 7.78% 263 4,368 6.02% 156 11,234 1.39% 1,136 66,448 1.71% 77 720 10.69% 372 4,368 8.52%	51 744 6.85% 314 5,112 6.14% 100 11,467 0.87% 1,236 77,915 1.59% 58 744 7.80% 430 5,112 8.41%	42 744 5.65% 356 5,856 6.08% 84 11,552 0.73% 1,320 89,467 1.48% 48 744 6.45% 478 5,856 8.16%	24 720 3.33% 380 6,576 5.78% 42 11,178 0.38% 1,362 100,645 1.35% 28 720 3.89% 506 6,576 7.69%	34 744 4.57% 414 7,320 5.66% 11,515 0.49% 1,418 112,160 1.26% 46 744 6.18% 552 7,320 7.54%	16 720 2.22% 430 8,040 5.35% 19 11,217 0.17% 1,437 123,377 1.16% 26 720 3.61% 578 8,040 7.19%	27 744 3.63% 457 8,784 5.20% 52 11,790 0.44% 1,489 135,167 1.10% 37 744 4.97% 615 8,784 7.00%

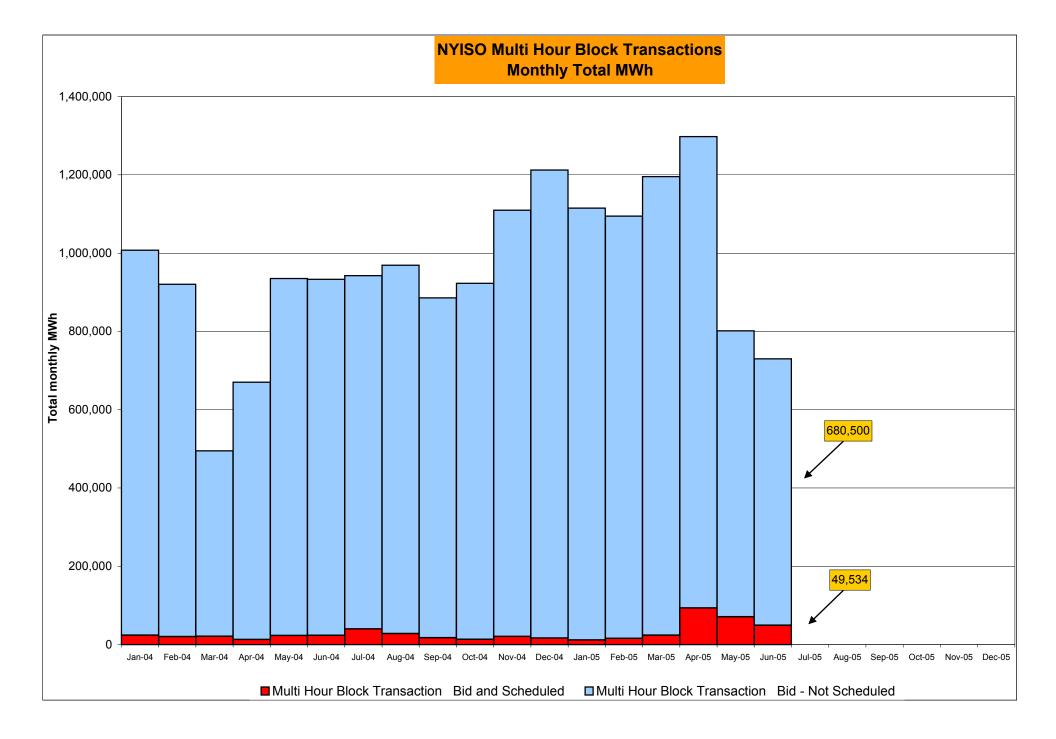
\* February thru June verification pending

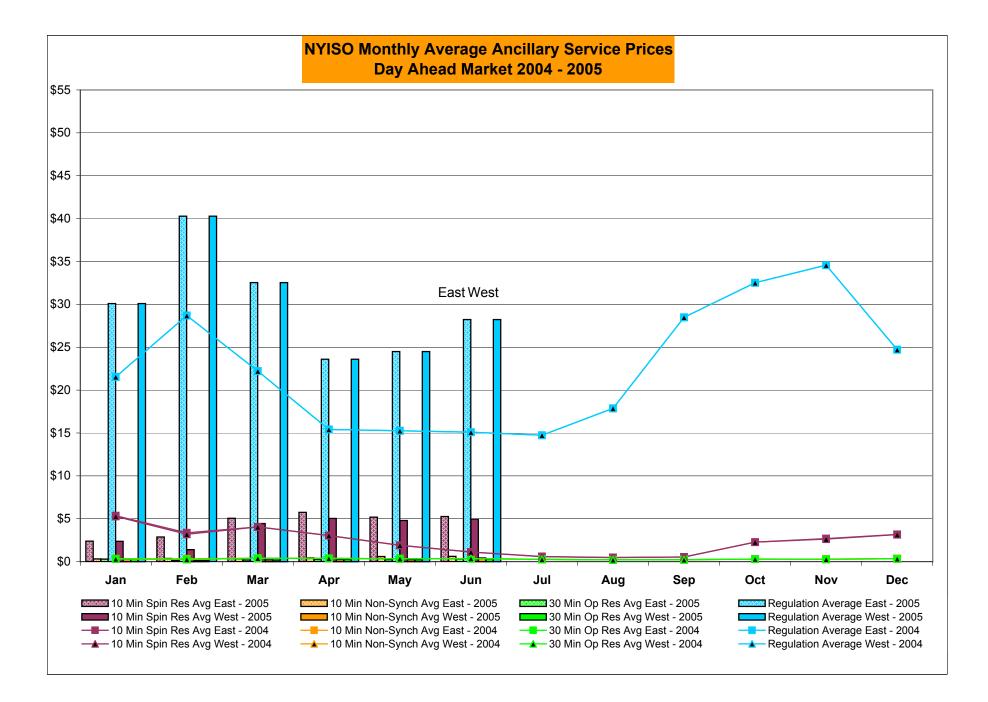


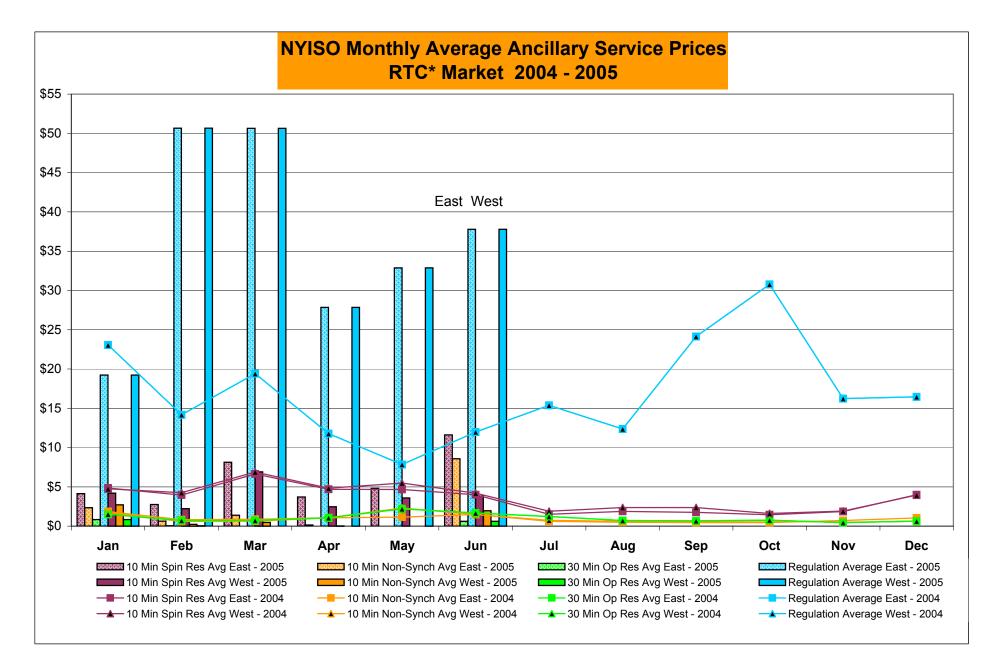
February thru June verification pending



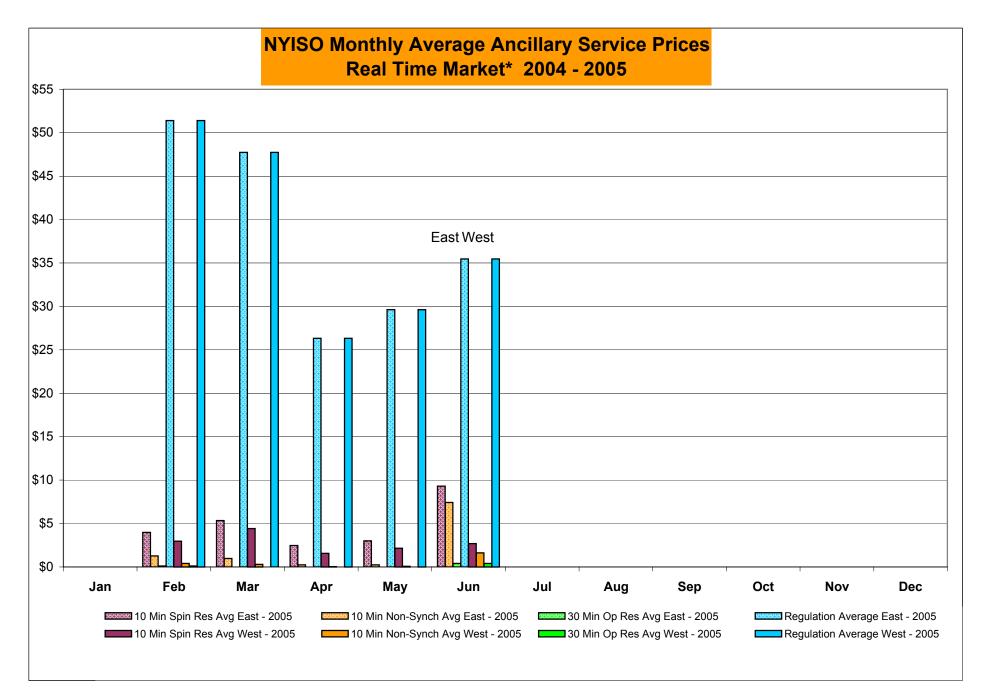








\* Referred to as RTC beginning February 2005 Prior to February 2005 known as BME or Hour Ahead Market (HAM)

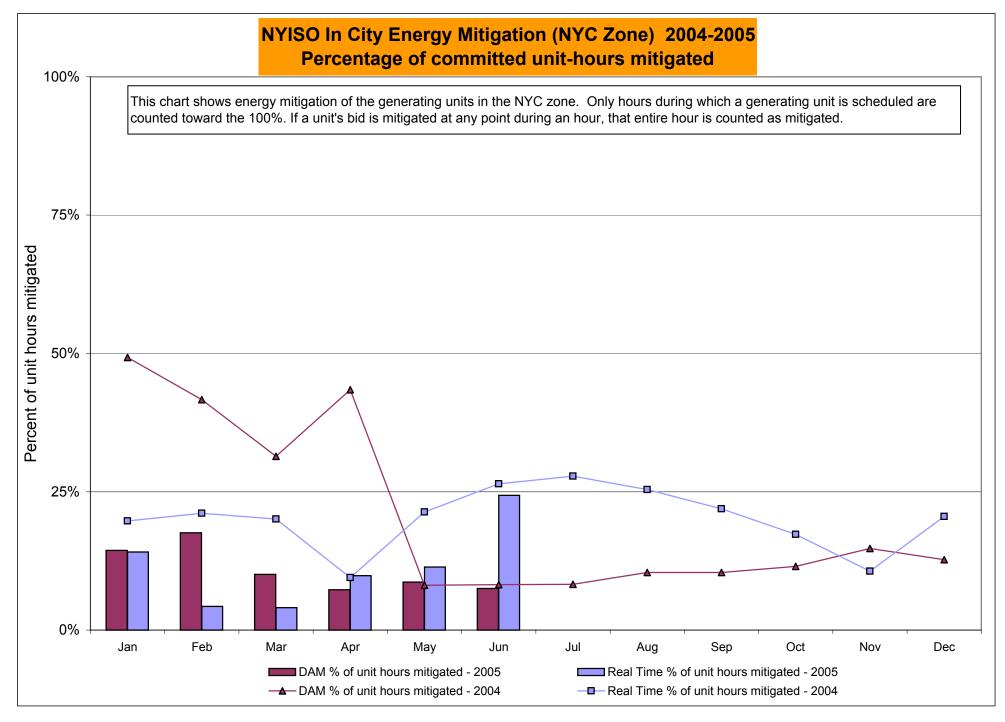


\* The Real Time Ancillary Market began in February 2005

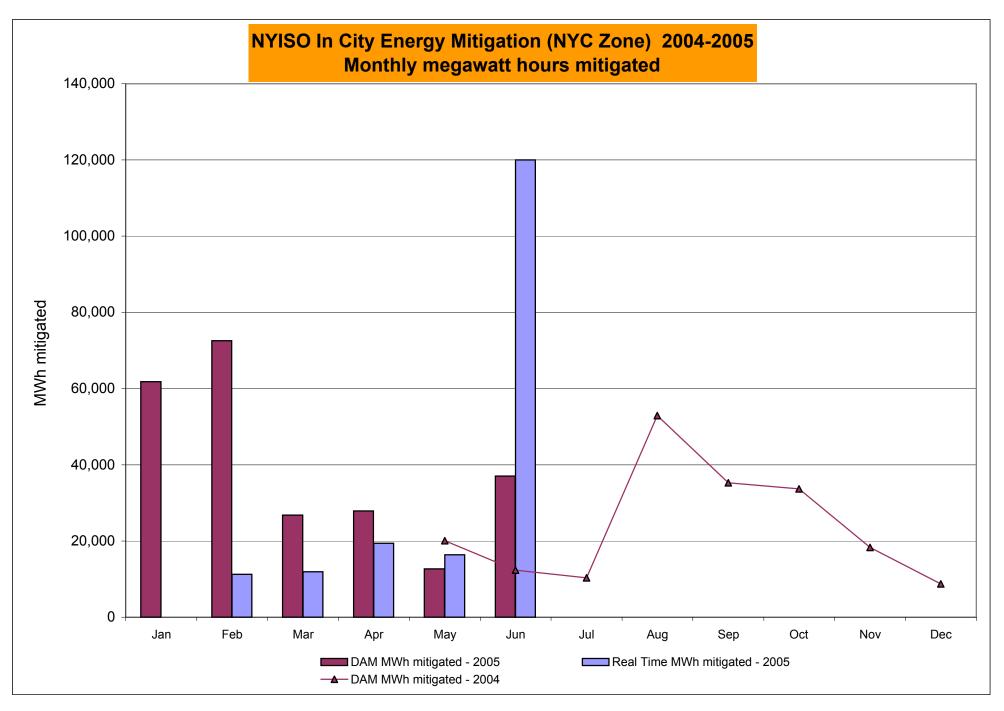
#### ANCILLARY SERVICES Unweighted Price (\$/MWH) 2005

	<u>January</u>	<u>February</u>	March	<u>April</u>	May	June	<u>July</u>	<u>August</u>	September	<u>October</u>	November	December
Day Ahead Market												
10 Min Spin East	2.38	2.87	5.06	5.76	5.19	5.26						
10 Min Spin West	2.37	1.39	4.43	5.03	4.80	4.96						
10 Min Non Synch East	0.31	0.37	0.31	0.44	0.60	0.61						
10 Min Non Synch West	0.31	0.13	0.20	0.24	0.23	0.43						
30 Min East	0.31	0.13	0.19	0.24	0.22	0.29						
30 Min West	0.31	0.13	0.19	0.24	0.22	0.29						
Regulation East	30.10	40.28	32.53	23.61	24.49	28.23						
Regulation West	30.10	40.28	32.53	23.61	24.49	28.23						
RTC* Market												
10 Min Spin East	4.15	2.75	8.13	3.71	4.80	11.61						
10 Min Spin West	4.20	2.23	6.90	2.46	3.58	3.84						
10 Min Non Synch East	2.35	0.62	1.38	0.14	0.00	8.58						
10 Min Non Synch West	2.72	0.21	0.47	0.03	0.00	1.96						
30 Min East	0.83	0.05	0.00	0.00	0.00	0.62						
30 Min West	0.83	0.05	0.00	0.00	0.00	0.61						
Regulation East	19.23	50.66	50.65	27.85	32.87	37.80						
Regulation West	19.23	50.66	50.65	27.85	32.87	37.80						
Real Time Market**												
10 Min Spin East	-	3.99	5.34	2.47	3.00	9.30						
10 Min Spin West	-	2.97	4.42	1.56	2.16	2.69						
10 Min Non Synch East	-	1.27	0.98	0.25	0.24	7.43						
10 Min Non Synch West	-	0.41	0.29	0.02	0.07	1.63						
30 Min East	-	0.12	0.00	0.00	0.00	0.40						
30 Min West	-	0.11	0.00	0.00	0.00	0.40						
Regulation East	-	51.41	47.74	26.33	29.62	35.47						
					29.62	35.47						
Regulation West	-	51.41	47.74	26.33	29.02	35.47						
			47.74	26.33	29.02	33.47						
ANCILLARY SERVICES Unweigh	ited Price (\$/M)	<u>WH) 2004</u>						A	Quality	Ostation	N	Describes
ANCILLARY SERVICES Unweigh			47.74 <u>March</u>	26.33 <u>April</u>	<u>May</u>	June	July	<u>August</u>	September	<u>October</u>	November	December
ANCILLARY SERVICES Unweigh	nted Price (\$/M) January	<u>NH) 2004</u> February	<u>March</u>	<u>April</u>	<u>Maγ</u>	June						
ANCILLARY SERVICES Unweigh Day Ahead Market 10 Min Spin East	nted Price (\$/M) January 5.35	<u>WH) 2004</u> <u>February</u> 3.36	<u>March</u> 4.05	<u>April</u> 3.04	<u>May</u> 1.91	<u>June</u> 1.11	0.60	0.49	0.55	2.28	2.69	3.17
ANCILLARY SERVICES Unweigh Day Ahead Market 10 Min Spin East 10 Min Spin West	nted Price (\$/M) January 5.35 5.29	<u>WH) 2004</u> <u>February</u> 3.36 3.20	<u>March</u> 4.05 4.05	<u>April</u> 3.04 3.04	<u>May</u> 1.91 1.90	<u>June</u> 1.11 1.11	0.60 0.58	0.49 0.47	0.55 0.54	2.28 2.27	2.69 2.63	3.17 3.16
ANCILLARY SERVICES Unweigh Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East	tted Price (\$/M) January 5.35 5.29 0.33	<u>WH) 2004</u> <u>February</u> 3.36 3.20 0.33	<u>March</u> 4.05 4.05 0.39	<u>April</u> 3.04 3.04 0.38	<u>May</u> 1.91 1.90 0.34	<u>June</u> 1.11 1.11 0.35	0.60 0.58 0.27	0.49 0.47 0.21	0.55 0.54 0.23	2.28 2.27 0.30	2.69 2.63 0.30	3.17 3.16 0.35
ANCILLARY SERVICES Unweigh Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West	ted Price (\$/M) January 5.35 5.29 0.33 0.32	<u>WH) 2004</u> <u>February</u> 3.36 3.20 0.33 0.27	<u>March</u> 4.05 4.05 0.39 0.39	<u>April</u> 3.04 3.04 0.38 0.38	<u>May</u> 1.91 1.90 0.34 0.33	<u>June</u> 1.11 1.11 0.35 0.35	0.60 0.58 0.27 0.26	0.49 0.47 0.21 0.20	0.55 0.54 0.23 0.22	2.28 2.27 0.30 0.29	2.69 2.63 0.30 0.29	3.17 3.16 0.35 0.34
ANCILLARY SERVICES Unweight Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East	ted Price (\$/M) January 5.35 5.29 0.33 0.32 0.32	<u>WH) 2004</u> <u>February</u> 3.36 3.20 0.33 0.27 0.27	<u>March</u> 4.05 4.05 0.39 0.39 0.39	<u>April</u> 3.04 3.04 0.38 0.38 0.38	<u>May</u> 1.91 1.90 0.34 0.33 0.33	<u>June</u> 1.11 1.11 0.35 0.35 0.35	0.60 0.58 0.27 0.26 0.26	0.49 0.47 0.21 0.20 0.20	0.55 0.54 0.23 0.22 0.22	2.28 2.27 0.30 0.29 0.29	2.69 2.63 0.30 0.29 0.29	3.17 3.16 0.35 0.34 0.34
ANCILLARY SERVICES Unweight Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West	tted Price (\$/M) January 5.35 5.29 0.33 0.32 0.32 0.32 0.32	<u>WH) 2004</u> <u>February</u> 3.36 3.20 0.33 0.27 0.27 0.27 0.27	<u>March</u> 4.05 4.05 0.39 0.39 0.39 0.39 0.39	<u>April</u> 3.04 0.38 0.38 0.38 0.38	<u>May</u> 1.91 1.90 0.34 0.33 0.33 0.33	<u>June</u> 1.11 1.11 0.35 0.35 0.35 0.35	0.60 0.58 0.27 0.26 0.26 0.26	0.49 0.47 0.21 0.20 0.20 0.20	0.55 0.54 0.23 0.22 0.22 0.22	2.28 2.27 0.30 0.29 0.29 0.29	2.69 2.63 0.30 0.29 0.29 0.29	3.17 3.16 0.35 0.34 0.34 0.34
ANCILLARY SERVICES Unweigh Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East	ted Price (\$/M) January 5.35 5.29 0.33 0.32 0.32 0.32 0.32 21.54	WH) 2004           February           3.36           3.20           0.33           0.27           0.27           0.27           28.69	<u>March</u> 4.05 4.05 0.39 0.39 0.39 0.39 22.23	<u>April</u> 3.04 0.38 0.38 0.38 0.38 15.41	<u>May</u> 1.91 1.90 0.34 0.33 0.33 0.33 15.26	<u>June</u> 1.11 1.11 0.35 0.35 0.35 0.35 0.35 15.10	0.60 0.58 0.27 0.26 0.26 0.26 14.74	0.49 0.47 0.21 0.20 0.20 0.20 17.88	0.55 0.54 0.23 0.22 0.22 0.22 0.22 28.50	2.28 2.27 0.30 0.29 0.29 0.29 32.51	2.69 2.63 0.30 0.29 0.29 0.29 34.56	3.17 3.16 0.35 0.34 0.34 0.34 24.71
ANCILLARY SERVICES Unweight Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West	tted Price (\$/M) January 5.35 5.29 0.33 0.32 0.32 0.32 0.32	<u>WH) 2004</u> <u>February</u> 3.36 3.20 0.33 0.27 0.27 0.27 0.27	<u>March</u> 4.05 4.05 0.39 0.39 0.39 0.39 0.39	<u>April</u> 3.04 0.38 0.38 0.38 0.38	<u>May</u> 1.91 1.90 0.34 0.33 0.33 0.33	<u>June</u> 1.11 1.11 0.35 0.35 0.35 0.35	0.60 0.58 0.27 0.26 0.26 0.26	0.49 0.47 0.21 0.20 0.20 0.20	0.55 0.54 0.23 0.22 0.22 0.22	2.28 2.27 0.30 0.29 0.29 0.29	2.69 2.63 0.30 0.29 0.29 0.29	3.17 3.16 0.35 0.34 0.34 0.34
ANCILLARY SERVICES Unweight Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market	ted Price (\$/M January 5.35 5.29 0.33 0.32 0.32 0.32 21.54 21.54	WH) 2004           February           3.36           3.20           0.33           0.27           0.27           0.27           0.27           0.27           0.2869           28.69	<u>March</u> 4.05 4.05 0.39 0.39 0.39 0.39 22.23 22.23	April 3.04 3.04 0.38 0.38 0.38 0.38 15.41 15.41	<u>May</u> 1.91 1.90 0.34 0.33 0.33 0.33 15.26 15.26	<u>June</u> 1.11 1.11 0.35 0.35 0.35 0.35 15.10 15.10	0.60 0.58 0.27 0.26 0.26 0.26 14.74 14.74	0.49 0.47 0.21 0.20 0.20 0.20 17.88 17.88	0.55 0.54 0.23 0.22 0.22 0.22 28.50 28.50	2.28 2.27 0.30 0.29 0.29 0.29 32.51 32.51	2.69 2.63 0.30 0.29 0.29 0.29 34.56 34.56	3.17 3.16 0.35 0.34 0.34 0.34 24.71 24.71
ANCILLARY SERVICES Unweight Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West <u>RTC* Market</u> 10 Min Spin East	tted Price (\$/M January 5.35 5.29 0.33 0.32 0.32 0.32 21.54 21.54 21.54	<u>WH) 2004</u> <u>February</u> 3.36 3.20 0.33 0.27 0.27 0.27 28.69 28.69 3.96	<u>March</u> 4.05 4.05 0.39 0.39 0.39 0.39 22.23 22.23 22.23	<u>April</u> 3.04 3.04 0.38 0.38 0.38 0.38 15.41 15.41 15.41	<u>May</u> 1.91 1.90 0.34 0.33 0.33 0.33 15.26 15.26 4.67	<u>June</u> 1.11 1.11 0.35 0.35 0.35 0.35 15.10 15.10 3.99	0.60 0.58 0.27 0.26 0.26 14.74 14.74	0.49 0.47 0.21 0.20 0.20 0.20 17.88 17.88	0.55 0.54 0.23 0.22 0.22 0.22 28.50 28.50 28.50	2.28 2.27 0.30 0.29 0.29 0.29 32.51 32.51 32.51	2.69 2.63 0.30 0.29 0.29 0.29 34.56 34.56 34.56	3.17 3.16 0.35 0.34 0.34 0.34 24.71 24.71 3.99
ANCILLARY SERVICES Unweight Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West <u>RTC* Market</u> 10 Min Spin East 10 Min Spin West	tted Price (\$/M) January 5.35 5.29 0.33 0.32 0.32 0.32 21.54 21.54 21.54 4.84 4.75	WH) 2004           February           3.36           3.20           0.33           0.27           0.27           28.69           28.69           3.96           4.27	<u>March</u> 4.05 4.05 0.39 0.39 0.39 0.39 22.23 22.23 22.23 6.65 6.89	<u>April</u> 3.04 3.04 0.38 0.38 0.38 0.38 15.41 15.41 15.41	<u>May</u> 1.91 1.90 0.34 0.33 0.33 0.33 15.26 15.26 4.67 5.48	<u>June</u> 1.11 1.11 0.35 0.35 0.35 0.35 15.10 15.10 3.99 4.20	0.60 0.58 0.27 0.26 0.26 0.26 14.74 14.74 14.74	0.49 0.47 0.21 0.20 0.20 0.20 17.88 17.88 17.88	0.55 0.54 0.23 0.22 0.22 0.22 28.50 28.50 28.50 1.75 2.36	2.28 2.27 0.30 0.29 0.29 32.51 32.51 1.45 1.60	2.69 2.63 0.30 0.29 0.29 0.29 34.56 34.56 34.56 1.86 1.92	3.17 3.16 0.35 0.34 0.34 0.34 24.71 24.71 3.99 3.95
ANCILLARY SERVICES Unweight Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West ERC* Market 10 Min Spin East 10 Min Spin West 10 Min Spin West 10 Min Non Synch East	tted Price (\$/M) January 5.35 5.29 0.33 0.32 0.32 0.32 21.54 21.54 21.54 4.84 4.75 1.85	WH) 2004           February           3.36           3.20           0.33           0.27           0.27           28.69           28.69           3.96           4.27           0.81	<u>March</u> 4.05 4.05 0.39 0.39 0.39 0.39 22.23 22.23 6.65 6.89 0.87	<u>April</u> 3.04 3.04 0.38 0.38 0.38 15.41 15.41 15.41 4.69 4.82 1.05	<u>May</u> 1.91 1.90 0.34 0.33 0.33 15.26 15.26 4.67 5.48 1.14	<u>June</u> 1.11 1.11 0.35 0.35 0.35 0.35 15.10 15.10 3.99 4.20 1.49	0.60 0.58 0.27 0.26 0.26 14.74 14.74 14.74	0.49 0.47 0.21 0.20 0.20 17.88 17.88 1.87 2.36 0.49	0.55 0.54 0.23 0.22 0.22 28.50 28.50 28.50 1.75 2.36 0.45	2.28 2.27 0.30 0.29 0.29 0.29 32.51 32.51 1.45 1.60 0.45	2.69 2.63 0.29 0.29 0.29 34.56 34.56 1.86 1.92 0.71	3.17 3.16 0.35 0.34 0.34 0.34 24.71 24.71 24.71 3.99 3.95 1.03
ANCILLARY SERVICES Unweight Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West <u>RTC* Market</u> 10 Min Spin East 10 Min Spin West	tted Price (\$/M) January 5.35 5.29 0.33 0.32 0.32 0.32 21.54 21.54 21.54 4.84 4.75	WH) 2004           February           3.36           3.20           0.33           0.27           0.27           28.69           28.69           3.96           4.27	<u>March</u> 4.05 4.05 0.39 0.39 0.39 0.39 22.23 22.23 22.23 6.65 6.89	<u>April</u> 3.04 3.04 0.38 0.38 0.38 0.38 15.41 15.41 15.41	<u>May</u> 1.91 1.90 0.34 0.33 0.33 0.33 15.26 15.26 4.67 5.48	<u>June</u> 1.11 1.11 0.35 0.35 0.35 0.35 15.10 15.10 3.99 4.20	0.60 0.58 0.27 0.26 0.26 0.26 14.74 14.74 14.74	0.49 0.47 0.21 0.20 0.20 0.20 17.88 17.88 17.88	0.55 0.54 0.23 0.22 0.22 0.22 28.50 28.50 28.50 1.75 2.36	2.28 2.27 0.30 0.29 0.29 32.51 32.51 1.45 1.60	2.69 2.63 0.30 0.29 0.29 0.29 34.56 34.56 34.56 1.86 1.92	3.17 3.16 0.35 0.34 0.34 0.34 24.71 24.71 3.99 3.95
ANCILLARY SERVICES Unweight Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West ERC* Market 10 Min Spin East 10 Min Spin West 10 Min Spin West 10 Min Non Synch East	tted Price (\$/M) January 5.35 5.29 0.33 0.32 0.32 0.32 21.54 21.54 21.54 4.84 4.75 1.85	WH) 2004           February           3.36           3.20           0.33           0.27           0.27           28.69           28.69           3.96           4.27           0.81	<u>March</u> 4.05 4.05 0.39 0.39 0.39 0.39 22.23 22.23 6.65 6.89 0.87	<u>April</u> 3.04 3.04 0.38 0.38 0.38 15.41 15.41 15.41 4.69 4.82 1.05	<u>May</u> 1.91 1.90 0.34 0.33 0.33 15.26 15.26 4.67 5.48 1.14	<u>June</u> 1.11 1.11 0.35 0.35 0.35 0.35 15.10 15.10 3.99 4.20 1.49	0.60 0.58 0.27 0.26 0.26 14.74 14.74 14.74	0.49 0.47 0.21 0.20 0.20 17.88 17.88 1.87 2.36 0.49	0.55 0.54 0.23 0.22 0.22 28.50 28.50 28.50 1.75 2.36 0.45	2.28 2.27 0.30 0.29 0.29 0.29 32.51 32.51 1.45 1.60 0.45	2.69 2.63 0.29 0.29 0.29 34.56 34.56 1.86 1.92 0.71	3.17 3.16 0.35 0.34 0.34 0.34 24.71 24.71 24.71 3.99 3.95 1.03
Day Ahead Market         10 Min Spin East         10 Min Spin West         10 Min Non Synch East         10 Min Non Synch West         30 Min East         30 Min West         Regulation East         Regulation West         10 Min Spin East         10 Min Spin West         10 Min Spin East         10 Min Spin West         10 Min Non Synch West         10 Min Non Synch West	tted Price (\$/M) January 5.35 5.29 0.33 0.32 0.32 0.32 21.54 21.54 21.54 4.84 4.75 1.85 1.71	WH) 2004           February           3.36           3.20           0.33           0.27           0.27           0.27           28.69           28.69           3.96           4.27           0.81           0.60	<u>March</u> 4.05 4.05 0.39 0.39 0.39 22.23 22.23 22.23 6.65 6.89 0.87 0.64	<u>April</u> 3.04 3.04 0.38 0.38 0.38 0.38 15.41 15.41 15.41 4.69 4.82 1.05 1.06	<u>May</u> 1.91 1.90 0.34 0.33 0.33 15.26 15.26 15.26 4.67 5.48 1.14 2.31	<u>June</u> 1.11 1.11 0.35 0.35 0.35 15.10 15.10 3.99 4.20 1.49 1.49	0.60 0.58 0.27 0.26 0.26 14.74 14.74 14.74 1.51 1.90 0.62 0.73	0.49 0.47 0.21 0.20 0.20 0.20 17.88 17.88 17.88 1.87 2.36 0.49 0.61	$\begin{array}{c} 0.55\\ 0.54\\ 0.23\\ 0.22\\ 0.22\\ 0.22\\ 28.50\\ 28.50\\ 28.50\\ 1.75\\ 2.36\\ 0.45\\ 0.60\\ \end{array}$	2.28 2.27 0.30 0.29 0.29 0.29 32.51 32.51 1.45 1.60 0.45 0.66	2.69 2.63 0.29 0.29 0.29 34.56 34.56 1.86 1.92 0.71 0.50	3.17 3.16 0.35 0.34 0.34 0.34 24.71 24.71 3.99 3.95 1.03 0.62
ANCILLARY SERVICES Unweight Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West <b>RTC* Market</b> 10 Min Spin East 10 Min Spin East 10 Min Synch East 10 Min Non Synch West 30 Min East	tted Price (\$/M) January 5.35 5.29 0.33 0.32 0.32 0.32 21.54 21.54 21.54 4.84 4.75 1.85 1.71 1.51	<u>WH) 2004</u> <u>February</u> 3.36 3.20 0.33 0.27 0.27 0.27 28.69 28.69 28.69 3.96 4.27 0.81 0.60 0.70	<u>March</u> 4.05 4.05 0.39 0.39 0.39 22.23 22.23 22.23 6.65 6.89 0.87 0.64 0.72	<u>April</u> 3.04 3.04 0.38 0.38 0.38 15.41 15.41 15.41 4.69 4.82 1.05 1.06 1.06	<u>May</u> 1.91 1.90 0.34 0.33 0.33 15.26 15.26 4.67 5.48 1.14 2.31 2.20	<u>June</u> 1.11 1.11 0.35 0.35 0.35 15.10 15.10 15.10 3.99 4.20 1.49 1.49 1.67	0.60 0.58 0.27 0.26 0.26 14.74 14.74 14.74 1.51 1.90 0.62 0.73 1.23	0.49 0.47 0.21 0.20 0.20 17.88 17.88 17.88 1.87 2.36 0.49 0.61 0.71	$\begin{array}{c} 0.55\\ 0.54\\ 0.23\\ 0.22\\ 0.22\\ 0.22\\ 28.50\\ 28.50\\ 28.50\\ 1.75\\ 2.36\\ 0.45\\ 0.60\\ 0.67\\ \end{array}$	2.28 2.27 0.30 0.29 0.29 32.51 32.51 1.45 1.60 0.45 0.66 0.76	2.69 2.63 0.29 0.29 0.29 34.56 34.56 1.86 1.92 0.71 0.50 0.45	3.17 3.16 0.35 0.34 0.34 0.34 24.71 24.71 3.99 3.95 1.03 0.62 0.63
ANCILLARY SERVICES Unweight Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min West Regulation East Regulation West Min Spin East 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West	tted Price (\$/M January 5.35 5.29 0.33 0.32 0.32 0.32 21.54 21.54 21.54 4.84 4.75 1.85 1.71 1.51 1.51	<u>WH) 2004</u> <u>February</u> 3.36 3.20 0.33 0.27 0.27 0.27 28.69 28.69 28.69 3.96 4.27 0.81 0.60 0.70 0.70 0.70	<u>March</u> 4.05 4.05 0.39 0.39 0.39 22.23 22.23 22.23 6.65 6.89 0.87 0.64 0.72 0.72	<u>April</u> 3.04 3.04 0.38 0.38 0.38 15.41 15.41 4.69 4.82 1.05 1.06 1.06 1.06	<u>May</u> 1.91 1.90 0.34 0.33 0.33 15.26 15.26 15.26 4.67 5.48 1.14 2.31 2.20 2.20	June 1.11 1.11 0.35 0.35 0.35 15.10 15.10 15.10 3.99 4.20 1.49 1.49 1.67 1.67 1.67	0.60 0.58 0.27 0.26 0.26 0.26 14.74 14.74 14.74 1.51 1.90 0.62 0.73 1.23 1.23	0.49 0.47 0.21 0.20 0.20 0.20 17.88 17.88 17.88 1.87 2.36 0.49 0.61 0.71 0.71	$\begin{array}{c} 0.55\\ 0.54\\ 0.23\\ 0.22\\ 0.22\\ 0.22\\ 28.50\\ 28.50\\ 28.50\\ \end{array}$	2.28 2.27 0.30 0.29 0.29 32.51 32.51 1.45 1.60 0.45 0.66 0.76	2.69 2.63 0.30 0.29 0.29 0.29 34.56 34.56 34.56 1.86 1.92 0.71 0.50 0.45 0.45	3.17 3.16 0.35 0.34 0.34 0.34 24.71 24.71 24.71 3.99 3.95 1.03 0.62 0.63 0.63

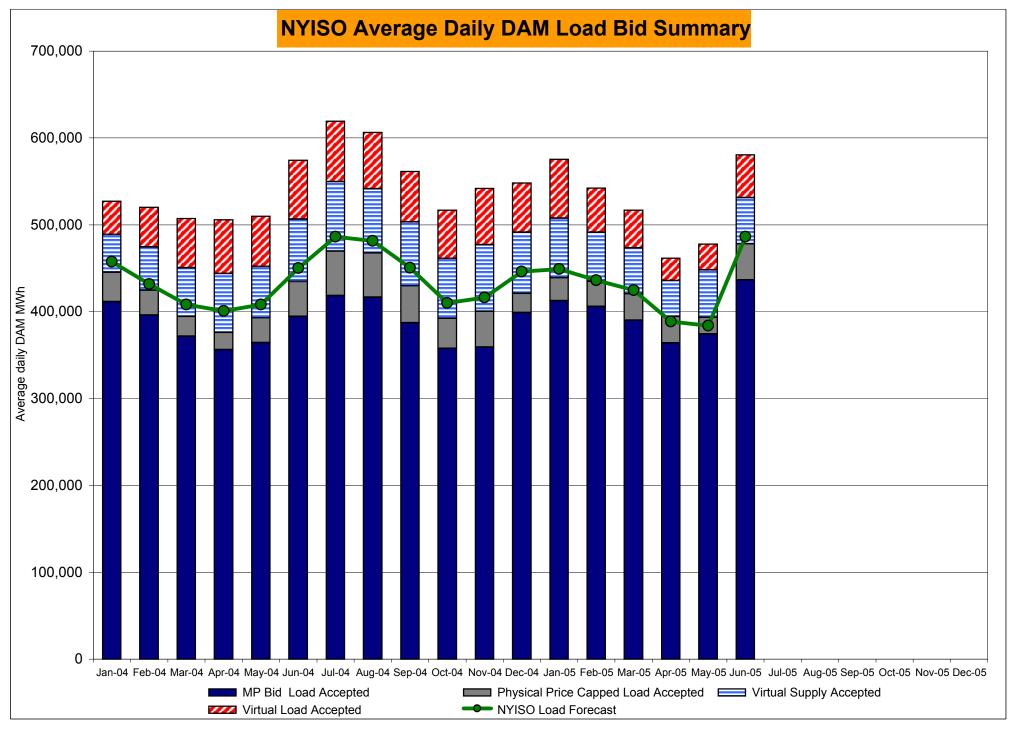
\* Referred to as RTC beginning February 2005 Prior to February 2005 known as BME or Hour Ahead Market (HAM) \*\* The Real Time Ancillary Market began in February 2005



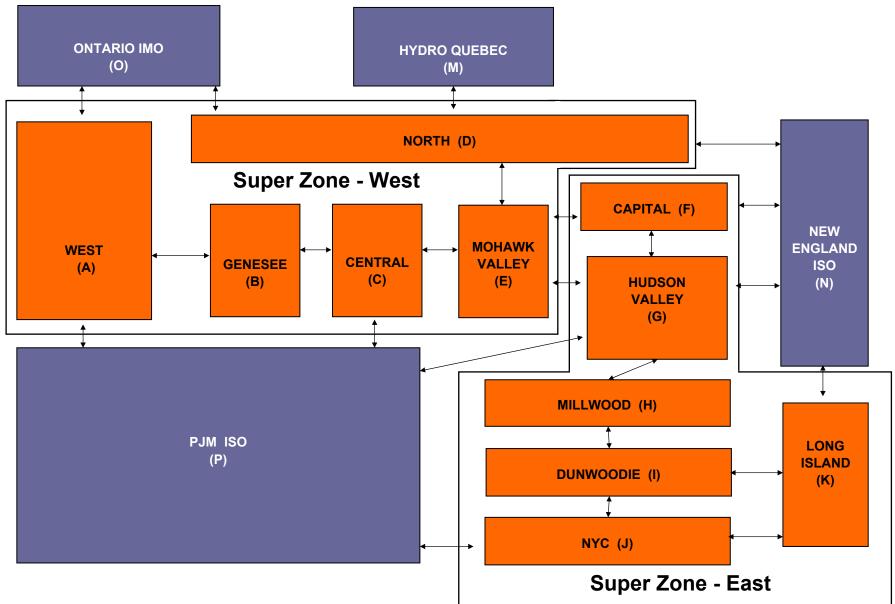
DAM Mitigation software change deployed on 5/1/2004



RT mitigation data available with SMD2 deployment DAM mitigation software change deployed on 5/1/2004



# **NYISO LBMP ZONES**



Billing Codes for Chart 4-C								
Chart 4-C Category Name	Billing Code	Billing Category Name						
Bid Production Cost Guarantee Balancing	81203	Balancing NYISO Bid Production Cost Guarantee - Internal Units						
Bid Production Cost Guarantee Balancing	81204	Balancing NYISO Bid Production Cost Guarantee - External Units						
Bid Production Cost Guarantee Balancing	81205	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports						
Bid Production Cost Guarantee Balancing	81208	Balancing NYISO Bid Production Cost Guarantee - Internal Units						
Bid Production Cost Guarantee Balancing	81209	Balancing NYISO Bid Production Cost Guarantee - External Units						
Bid Production Cost Guarantee Balancing	81213	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports						
Bid Production Cost Guarantee Balancing	81305	Balancing Market Congestion Balancing						
Bid Production Cost Guarantee Balancing	81312	Balancing Market Congestion Balancing						
Bid Production Cost Guarantee DAM	81201	DAM NYISO Bid Production Cost Guarantee - Internal Units						
Bid Production Cost Guarantee DAM	81202	DAM NYISO Bid Production Cost Guarantee - External Units						
Bid Production Cost Guarantee DAM	81206	DAM NYISO Bid Production Cost Guarantee - Internal Units						
Bid Production Cost Guarantee DAM	81207	DAM NYISO Bid Production Cost Guarantee - External Units						
Bid Production Cost Guarantee DAM Virtual	81501	DAM Virtual Bid Production Cost Guarantee						
DAM Contract Balancing	81315	DAM Contract Balancing						
DAM Contract Balancing	81317	DAM Contract Balancing						
Local Reliability Balancing	81002	Balancing Local Reliability Bid Production Cost Guarantee						
Local Reliability DAM	81001	DAM Local Reliability Bid Production Cost Guarantee						
NYISO Cost of Operations	80901	NYISO Cost Of Operations						
NYISO Cost of Operations	80902	NYISO Cost Of Operations						
Residuals Balancing	81302	Balancing Market Energy Residual						
Residuals Balancing	81304	Balancing Market Loss Residual						
Residuals Balancing	81306	Emergency Energy Purchases						
Residuals Balancing	81307	Emergency Energy Sales						
Residuals Balancing	81309	Balancing Market Energy Residual						
Residuals Balancing	81311	Balancing Market Loss Residual						
Residuals Balancing	81313	Emergency Energy Purchases						
Residuals Balancing	81314	Emergency Energy Sales						
Residuals DAM	81301	Day Ahead Market Energy Residual						
Residuals DAM	81303	Day Ahead Market Loss Residual						
Residuals DAM	81308	Day Ahead Market Energy Residual						
Residuals DAM	81310	Day Ahead Market Loss Residual						

## **UCAP Automation Project Market Trials**

- Memo re: ICAP Market Trials for UCAP Automation Project was sent to the MC members on July 6th
- Initial Market Trial was conducted to test authentication and authorization, and only approximately 40% of the organizations participated
- Without your participation, we cannot fully test the new tools and user interface to ensure reliable operation.
- Your participation is important to the success of this project

### **Reassess Strategic Plan**

- Conduct Evaluation through Third Quarter '05 (Based on existing plan)
- > Would like to solicit input from Market Participants
  - Send comments to Wayne Bailey at <u>wbailey@nyiso.com</u> by July 22, 2005
- Board Planning Offsite in October
- Roll out late Fourth Quarter '05

### **New Facility Update**

- > The NYISO closed on the new facility on Friday, July 8, 2005
- Phoenix will be a tenant and occupy the first three floors for approximately 9 months (may vacate as early as January 2006, if their new facility is ready)
- Contract negotiations are underway with the design-build team that has been chosen to carry out the retrofit work
  - Architect/Engineer = Woodward, Connors, Gillies and Seleman
  - Construction Manager = BBL Construction Services
- Expect to conclude contract negotiations in approximately two weeks
- > Phase 1 Move into fourth floor by December 31, 2005
- Phase 2 Move into first three floors in 4<sup>th</sup> quarter '06 and activate new ACC in 1<sup>st</sup> quarter '07

### **Pricing and Billing Process**

- Through Stakeholder Process, determine need for Tariff changes
- Work with Stakeholders through the summer to provide shorter billing cycles and better "price certainty"
- > File Tariff changes in early Fourth Quarter '05

# ICAP Demand Curves – 2005 Gold Book Issue Update

- In late May, the NYISO requested comments from the stakeholders to assist in determining whether and to what extent the new information reported in the 2005 Gold Book affects the recently approved Demand Curves
- Stakeholders' initial comments were received on June 3<sup>rd</sup> and responsive comments were received on June 9<sup>th</sup>
  - Some comments favor adjusting the New York Control Area ("NYCA") curve while others oppose adjustment of the curve
- The Board's Market Performance Committee will hear oral arguments on July 18th

### **TCC Settlement Audit**

- All TCC Settlement determinations are to be verified by an independent auditor
- Auditors were selected and approved by the Transmission Owners and TCC Holders
  - LECG (Mike Cadwalader) and Slater Consulting (Mark Younger) to verify accuracy of the formulas
  - Ernst & Young to verify accuracy of the calculations
- Audit is underway
  - *Mike Cadwalader and Mark Younger are reviewing formulas*
  - Ernst & Young is currently developing proposed audit procedures and a fee estimate (the Phase 1 Report)