

**Changes to the Transmission Services Manual since  
December 15, 2004 Business Issues Committee Meeting**

**Global Changes-** Changed all instances of OH to Ontario.

**Section 2.**

2.1 Corrected Transmission Services Charges to read "Transmission Congestion Contracts."

**Section 3.**

3.1.1 Added to section the following provision regarding *Reciprocity*- "If the Transmission Customer does not own, control, or operate transmission facilities, it must include in its Application a sworn statement of one of its duly authorized officers (or other representatives) that the purpose of its Application is not to assist an Eligible Customer to avoid reciprocity requirements."

**Section 4.**

4. Modified and/or deleted language relative to TSC and NTAC exports to NE to coincide with the elimination of rate pancaking.

4.1.10 Removed entire portion of the section beginning with "Example Calculations Using Summary Tables."

4.2.1 Modified second bullet in section 4.2.1- Wholesale TSC does not apply to "a Transmission Owner's use of its own system to provide bundled retail service, even if the TO receives delivery of energy and capacity from another TO, to its Native Load Customers pursuant to a retail service tariff on file with the New York State (NYS) Public Service Commission (PSC)."

4.2.2 Added to first paragraph: Transmission Service Charges are calculated by Transmission Owners using embedded cost data and congestion data provided by the "TO and NYISO, respectively."

4.3. Deleted from second sentence of first paragraph: "until after the LBMP Transition Period ends" and replaced with "through the LBMP Transition Period."

**Section 7.**

7.1.8 Deleted references to decremental bids for customers using internal generators.

7.1.9 Deleted first sentence of first paragraph: "Decremental Bids for import transactions and Decremental Bids for wheel-through transactions are evaluated differently than internal or export transactions."

Deleted last sentence of first paragraph "The Decremental Bid is a determining factor of whether or not import and wheel-through transactions get are scheduled. Decremental bids are not used to determine the schedules associated with internal or export transactions."

Under the header "Examples: Wheel-through transactions: Deleted last sentence of first paragraph: "since the concept of replacement energy for the reduction in one end of a wheel-through transaction does not exist.""

7.2.1 Deleted last paragraph: "The Purchasing Selling Entity (PSE) must be a NYISO customer and is the party responsible for submitting the anticipated transaction schedule into the ETAG system" and replaced with "The Purchasing Selling Entity (PSE) that is a NYISO customer is responsible for submitting a tag or verifying that tag has been submitted for the anticipated transaction schedule into the ETAG system."

7.3.4 Deleted last sentence from third paragraph: "Transmission Reliability Margin (TRM)" and replaced with "operating margin." Deleted end of last sentence from fourth paragraph: "taking into account TRM but not CBM."