

# Consumer Impact Analysis: Coordinated Transaction Scheduling (CTS) - NY/NE Tariq Niazi

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#### **MIWG**

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# Consumer Impact Analysis Development

Part of the consumer empowerment initiatives

### Product of Analysis Group recommendations

- Identify threshold criteria for Impact Analysis (IA) and generally limit undertaking to those situations
- Include quantitative and qualitative analysis
- Formal process with flexibility to respond to stakeholders needs and changing circumstances
- Present stakeholders with analysis dashboard and provide backup data on analysis, within the limits of the tariffs' confidentiality requirements



# Consumer Impact Analysis (IA) Evaluation Areas

RELIABILITY	COST IMPACT/ MARKET EFFICIENCIES
ENVIRONMENT/ NEW TECHNOLOGY	TRANSPARENCY



# Analysis Triggers

- Anticipated net production cost impact of \$5
   Million or more
- Expected consumer impact from energy or capacity market prices changes is greater than \$50 Million per year
- Incorporates new technology into NY Markets for first time
- Allows or encourages a new type or category of market product
- Creates a mechanism for out-of-market payments for reliability



# Impact Analysis Project List

# **2011 Projects**

\* Inter- Regional Interface Scheduling (IRIS) – ISO NE / NYISO

# **2012 Projects**

- \* Identified by
  - **❖ Significant Market Design Concepts** 
    - approved in the budget process
  - **❖**Emergent stakeholder issues
  - **❖FERC** directives where the NYISO has implementation flexibility
  - **❖PSC** proposals



# Impact Analysis Development: CTS

#### Reliability

Review and discuss with NYISO System and Resource Planning

#### **Cost Impact/Market Efficiencies**

❖David Patton, "Benefits of Coordinating the Interchange between NY and NE", January 21, 2011

#### **Environment/New Technology**

- Review and discuss with NYISO System and Resource Planning
- Review and Discuss with NYISO Market Structures

#### **Transparency**

Review and Discuss with NYISO Market Structures



# Consumer Impact Analysis: CTS

# **Cost Impact/Market Efficiencies**

- \* Up to \$11.4 million annual Production Cost Savings\*
- Up to \$139.2 million annual Consumer Savings through reducing wholesale price\*
  - Up to a \$66 million annual NY Consumer Savings
- Counter Intuitive Flows improved

\*67% and 71% of the Ideal Dispatch as calculated in David Patton "Benefits of Coordinating the Interchange between NY and NE", January 21, 2011



# Consumer Impact Analysis for CTS

# Reliability

- \* No negative impact
- Reduces check out failures by improving consistency between planned and actual flow on the interface



# Consumer Impact Analysis: CTS

# **Environment/New Technology**

- More efficient dispatch across the interface using a broader supply of resources to serve load
- \* 15-minute scheduling allows for greater participation of wind and other intermittent renewable resources



# Consumer Impact Analysis: CTS

# **Transparency**

- Improves economic direction of the flow schedule
- Consolidates rules and procedures between ISO's



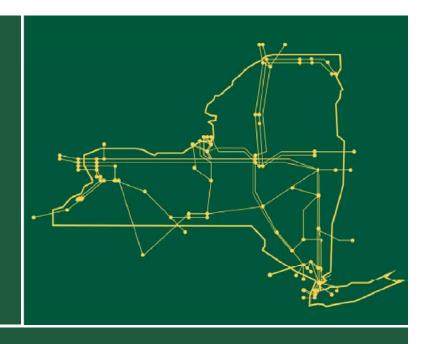
# Next Steps

Presentations also planned for:

- \* November MC
- \*November BIC



The New York Independent System Operator (NYISO) is a not-for-profit corporation responsible for operating the state's bulk electricity grid, administering New York's competitive wholesale electricity markets, conducting comprehensive long-term planning for the state's electric power system, and advancing the technological infrastructure of the electric system serving the Empire State.



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