

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF 3/14/2016

I. Business rule modifications and data corrections pending resolution

DESCRIPTION	NET ESTIMATED IMPACT	PERIOD(S) AFFECTED	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
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II. Resolved business rule modifications and data corrections pending adjustment through the normal settlement cycle

DESCRIPTION	NET ESTIMATED IMPACT	PERIOD(S) AFFECTED	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Units started in RT for a period immediately preceding an SRE commitment are erroneously paid a RT start up payment if they start during the last interval of an hour.	Approximately \$50,000 to date	• January 2013 forward	• 459	• Generators: Affected generators may experience decreased RT BPCG credits.	• Transmission Customers: Affected transmission customers may experience decreased RT BPCG charges.	• Necessary code changes are currently under investigation. • Settlements will be manually corrected prior to the Initial monthly invoice.
A Generator that has been SREd by the NYISO which starts on time for the SRE, but trips offline and starts up again during the SRE commitment, may have an incorrect GP Mitigation Charge assessed.	Approximately \$800,000 to date	• Open billing months forward	• 465	• Generators: Affected generators may experience decreased RT BPCG credits	• Transmission Customers: Affected transmission customers may experience decreased RT BPCG charges.	• Necessary code changes are currently under investigation. • Settlements will be manually corrected on the Initial invoice until code is deployed
GP Mitigation not using correct downtime for startup mitigation curve. Changes are needed in BSS to the GP Mitigation logic to use the costs associated with the block based on the downtime reported by MIS.	Less than \$22,000 to date	• Open billing months forward	• 467	• Generators: Affected generators may experience increased RT BPCG credits	• Transmission Customers: Affected transmission customers may experience increased RT BPCG charges.	• Settlements will be manually corrected on the Initial invoice until code is deployed
GP mitigation is not considering start up eligibility; as a result BPCG with mitigation may appear higher than RT BPCG and exclude units from a GP mitigation charge.	Less than \$2,000	• Open billing months forward	• 470	• Generators: Affected generators may experience decreased RT BPCG credits	• Transmission Customers: Affected transmission customers may experience increased RT BPCG charges.	• Settlements will be manually corrected on the Initial invoice until code is deployed
There is defect within the interpolation logic for calculating the mitigated start up cost within GP mitigation.	\$0	• Open billing months forward	• 471	• Generators: Affected generators may experience increased or decreased RT BPCG credits	• Transmission Customers: Affected transmission customers may experience increased or decreased RT BPCG charges.	• Impact revised.
There is defect within the determination of Late Day Start for the hours in which Min Run time carries over into the second day. In certain cases start up proration's are being excluded and Minimum Generation costs are being paid when they should not.	Approximately \$450,000 to date	• All impacts on closed months	• 472	• Generators: Affected generators may experience increased or decreased RT BPCG credits	• Transmission Customers: Affected transmission customers may experience increased or decreased RT BPCG charges.	• Settlements will be manually corrected on the Initial invoice until code is deployed
There is a defect within the SRE startup performance index denominator, the greater of Minimum Run Time or Commitment duration needs to be used.	\$136	• All impacts on closed months	• 473	• Generators: Affected generators may experience increased or decreased RT BPCG credits	• Transmission Customers: Affected transmission customers may experience increased or decreased RT BPCG charges.	• Settlements will be manually corrected on the Initial invoice until code is deployed

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III. Final Bill Challenges

DESCRIPTION	NET ESTIMATED IMPACT	PERIOD(S) AFFECTED	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status

IV. Pending Approved DAC/Disputes

DESCRIPTION	\$ AMOUNT	ALLOCATION BASIS

V. Pending FERC/Court Activity

FERC DOCKET #	DESCRIPTION OF ISSUE	STATUS UPDATES	UPCOMING ACTIVITY
RM10-17-000	On March 18, 2010, FERC issued a Notice of Proposed Rulemaking regarding the compensation of Demand Response Providers (AKA Order 745).	On 8/19/2011 NYISO submitted its compliance filing which is tracked under docket ER11-4338 below.	The NYISO is waiting for FERC's ruling on its filing.
ER11-4338-000	On August 19, 2011, NYISO filed Tariff Revisions pursuant to FERC order 745.		The NYISO is waiting for FERC's ruling on its rehearing request and compliance filing.
ER11-1844-000	On October 20, 2010, MISO filed Tariff Language proposing to allocate the costs of the ITC PARs to all benefiting control areas.		The NYISO is waiting for FERC's ruling.
ER14-543-000	On 12/6/13, National Grid filed proposed tariff revisions to certain National Grid-specific components of the Wholesale TSC formula under Attachment H of the NYISO's OATT. National Grid proposed to amend its formula rate to incorporate the costs it incurred for Reliability Support Services pursuant to two RSS Agreements with NRG Energy.	On 2/4/14, FERC chose to accept National Grid's proposed tariff revisions, suspend them for a nominal period, to be effective 7/1/13, subject to refund and to further Commission order.	N/A
ER14-543-001	On 3/6/14, the MEUA requested rehearing of the Commission's 2/4/14 order arguing that the Commission erred by granting waiver of the FPA 60-day prior notice requirement and permitting National Grid's proposed modifications to its Wholesale TSC formula rate to become effective on 7/1/13, subject to refund and further order of the Commission.	On 3/19/15, FERC issued an order denying the MEUA request for rehearing	On 5/15/15, Order granting rehearing for further consideration.
ER15-572-000	Consolidated Edison Company of New York, Inc. submits tariff filing per 35.13(a)(2)(iii): NY Transco Rate Schedule to be effective 4/3/2015 under ER15-572 Filing Type : 10 -Type of Filing Code: 10 - Earliest Proposed Effective Date: 4/3/2015	The proposal was successfully submitted on 12/4/2014	The proposal was in parts accepted and rejected. A settlement judge is being appointed to the issues at hand.
ER15-1042-001	On 2/13/15, as amended on 4/30/15, NYISO filed proposed revisions to Rate Schedule 2 of its Services Tariff to redesign the compensation to suppliers providing Voltage Support Service (VSS). The proposed revisions would compensate VSS suppliers based on their capability to provide both leading (absorbing) and lagging (producing) reactive voltage support.	NYISO stated that the proposed redesign of the VSS compensation structure to apply the VSS rate to both leading and lagging reactive power capability was based on the cost of service information available to the NYISO and extensive discussions with market participants.	On 6/30/15, FERC issued an order accepting NYISO's proposed tariff revisions, including the revision reflecting the proposed VSS compensation rate with future annual adjustments based on the Consumer Price Index, to become effective 01/01/16
ER15-2640-000	On 9/10/15, NYISO filed revisions to its OATT and Services Tariff as well as the Coordination Agreement between NYISO and ISO New England Inc. (ISO-NE) to add new real-time market external transaction bidding and scheduling rules that are necessary to implement Coordinated Transaction Scheduling (CTS) at their common border. NYISO requested a flexible effective date between 12/1/15 and 12/30/15.	On 11/9/15, FERC issued an order accepting the proposed revisions, subject to condition, to become effective on the date that CTS will become operational.	NYISO was directed to submit a compliance filing with revised tariff records no later than 14 days prior to the date on which CTS will become operational reflecting the effective date of the tariff provisions and correcting certain typographical errors found in the proposed tariff language.
EL15-37-000	FERC notice granting extension of compliance filing submission deadline re: Reliability Must Run Agreements On 5/15/15, NYISO filed a Motion for Extension of Compliance Filing Deadline and for Expedited Action, to extend the 6/19/15 deadline for submitting its compliance filing in the above-referenced docket by 120 days, or no later than 10/19/15.	On 6/5/15, FERC issued a notice granting the requested extension. The new deadline for submission of the compliance filing is no later than 10/19/15.	The NYISO successfully filed by the 10/19/2015 deadline.