

NYISO Management Committee Meeting Minutes

April 30, 2007

Conference Call

1:00 p.m. to 4:00 p.m.

DRAFT Minutes of the Meeting

1. Introductions, and Meeting Objectives and Chairman's Report

Mr. Picardi (Coral Power) called the meeting to order at 1:00 PM and welcomed the members of the MC. Mr. Ray Stalter of the NYISO then asked members to identify themselves by committee sector.

2. Approval of Minutes

Mr. Stalter presented for approval the MC minutes from the March 20, 2007 meeting. He reported that no comments were taken on the minutes distributed for MC review prior to the meeting, and asked if members had any comments. No comments or questions were raised. The minutes were then approved.

Motion #1:

Motion to approve the Minutes of the March 20, 2007 MC meeting.

Motion passed unanimously.

3. President's Report.

Mr. Mark Lynch, President and CEO of the NYISO, discussed his monthly report, starting with the NYISO organizational changes. Mr. Lynch said that Michael Calimano, Vice President of Operations, is retiring at the end of April. Mr. Rick Gonzales of the NYISO has been appointed Acting Vice President of Operations, and would be assuming responsibility for Mr. Calimano's duties. The Planning function has been moved out of Operations, Mr. Lynch noted, and Dr. Henry Chao, late of ABB, will assume responsibility for that function, reporting directly to Mr. Lynch. Further, Mr. Lynch explained that Mr. John Buechler will continue to guide the CRP and RNA efforts at the NYISO, working collaboratively with Dr. Chao. Finally, in response to a question from Mr. Howard Fromer of PSEG, Mr. Lynch said that Mr. Allen Hargrave was named Manager of Market Operations. Mr. Hargrave was formerly a Supervisor in that group.

With regard to the NYISO's annual Power Trends publication, Mr. Lynch said the goal was for a distribution date later this week, along with a press release. The NYISO Annual Report is expected to be finished in May. Separately, the State of the Market Report from Dr. David Patton will be presented by Dr. Patton at FERC on May 2, 2007, and he will be at the MC on May 21, 2007 to walk through his report with the Committee.

Mr. Lynch next discussed the Joint Board/MC Meeting on June 11, 2007. This meeting will have a "Town Hall" format focused on 1) economic planning 2) market evolution, and 3) metering initiatives, the format allowing more than one person from each market sector to be able to both ask and respond to questions of and from the Board. The agenda topics, as explained by Mr. Garry Brown of the NYISO, will be supported by a series of written comments and questions submitted by MC members by May 4. The Board responses and questions to those submittals will, in turn, be distributed to the MPs on May 21. The MPs will respond to the Board at the Joint Meeting. This new format was the subject of a short discussion.

Mr. Lynch concluded with an update on Price Corrections by noting that the NYISO's Market Operations group continues to improve those, though the upcoming summer would bear watching.

4. Formation of Board Selection Subcommittee (BSSC)

Mr. Picardi discussed the NYISO Board selection process. He noted that Mr. Harold Scherer will retire from the Board in April, 2008. He noted that Mr. Scherer was one of the required three Directors "with prior relevant experience in the electric industry", and that his replacement must have similar qualifications. Mr. Picardi subsequently outlined the selection process as shown in his presentation, including the establishment and composition of a Board Selection Subcommittee (BSSC). The BSSC is comprised of 10 members, with each sector represented by two of the members and two alternates. The BSSC, as outlined by Mr. Ira Freilicher of Hunton and Williams, shall conduct a search for a new director and provide the MC with a list of candidates. The MC will consider the recommendation of the BSSC, and approve a list of at least three candidates for consideration of the NYISO Board. A short discussion followed on the mechanics of the process.

5. Proposed Revision to MPAAS Charter to Allow Additional Sector Representatives

Mr. Dan Zeppetello of National Grid presented proposed changes to the membership of the Market Participant Audit Advisory Sub-Committee, where each sector would be represented by four members instead of two. After a brief discussion, the question was called:

Motion #2:

The Management Committee (MC) hereby approves a modification to the charter of the Market Participant Audit Advisory Sub-Committee (MPAAS), originally approved on November 2, 2000, to increase the number of representatives nominated from and representing each of the NYISO Sectors from two representatives per sector to four representatives per sector.

Motion passed unanimously.

6. Proposed Tariff Revisions to Implement Real-Time Guaranteed Payment Mitigation (RTGP)

Dr. Nicole Bouchez and Mr. Alex Schnell of the NYISO presented this agenda item, starting with background information on its regulatory (FERC) and NYISO governance history, from the Scheduling and Pricing Working Group in the summer of 2006 and continuing to the NYISO Business Issues Committee and Market Issues Working Group meetings in April, 2007.

Dr. Bouchez said she wanted to concentrate on the three main issues as listed on Slide 3 of her presentation regarding; 1) timelines associated with RTGP mitigations; 2) costs that can be claimed by SRE/OOM units subject to RTGP conduct and impact tests, and 3) timelines for notification of the potential application of default bids (reference bids) to determine revised Day-Ahead (DA) guarantee payment mitigation.

Dr. Bouchez gave an example of the Impact Test Calculation on Slides 5-7 using the original Bid Production Cost Guarantee (BPCG) and the reference BPCG for a theoretical unit, concluding with the calculated adjustment as seen in DSS.

Dr. Bouchez discussed the notification and consultation periods as presented in Slide 7 on the Reference Level Consultation Timeline, as well as examples of eligible costs that can be claimed by SRE/OOM units on Slide 8.

Ms. Doreen Saia of Mirant expressed appreciation for the effort put forth by the NYISO in developing the timeline with MPs, but, discussing Slide 7, Ms. Saia said she felt this slide did not present the whole picture. Dr. Bouchez responded that the intent of the slide was to show the consultation timeline only and not the RTGP process in its entirety.

Continuing with Slide 9, Dr. Bouchez outlined the application of “manual”, or non-AMP, Day Ahead guarantee payment mitigation and the associated notification time lines, which she said were as lean as possible while ensuring accuracy.

Starting with Slide 10, Mr. Schnell took the members through three outstanding issues from the generation sector as he understood them. The issues are related to establishing tighter deadlines for identifying potential guarantee payment mitigation, removal of tariff provisions addressing DA, non-AMP guarantee payment mitigation, and, finally, the generation sector’s proposal to require “extraordinary circumstances” and notice to MPs if the NYISO can’t post DSS results within two days after the relevant real-time market day.

Mr. Schnell then examined the “deadline” issue in detail in Slides 11-15, starting with the bullets on Slide 11 outlining the generation sector’s proposal to require that RTGP Mitigation be completed under tighter deadlines than the final bill close-outs (the “lock down” proposal). Skipping over the detail behind the generation sector’s proposals in Slides 12 and 13, Mr. Schnell discussed the NYISO’s issues with the “lock down” proposal as listed on Slide 14 and 15, the main concern being that it would not be equitable to loads. For instance, only the inputs to/results of the RTGP impact test are proposed to be “locked”, the generators do not propose to concurrently lock their BPCG or other revenues; under their proposal, a generator’s BPCG revenues could increase after its guarantee payment impact test results are locked. Using the second bullet on Slide 14, Mr. Schnell noted that generators have the right to consult regarding their RTGP mitigated Bids and to have inaccurately mitigated Bids re-tested using corrected data. The NYISO will not have an equivalent opportunity to correct inaccurate data and re-test if “locked down” but inaccurate settlement results that favor the generator are posted to DSS.

At this point, Ms. Saia said that the generation sector’s proposals were not being presented accurately. Ms. Saia said that one of the generation sector’s main issues all along has been that the NYISO would have authority to mitigate bids after those bids were accepted, nonetheless, they have been willing to meet with the NYISO to develop such a process. The structure here, Ms. Saia said, would allow the NYISO to mitigate bids just before the final bill close-out, even though the NYISO had the necessary data for months. This presented a huge problem for the generation sector, according to Ms. Saia.

Ms. Saia discussed the issues that had been the subject of prior discussions, such as timelines related to DSS, price corrections, metering data, load shifting, impact tests, etc. She opined that the NYISO proposal still produced too much uncertainty and did not properly balance the needs of the impacted parties.

Dr. Bouchez stated that she understood the generators’ need for finality, but it was important to understand that the only way mitigation can change after the key billing data components come in is if the guarantee payment changes, which could occur for multiple reasons including DAC payments, billing disputes by the generator or a third party, and dispute resolutions. Also, the NYISO didn’t think generators should receive payment streams over and above their reference levels in the event of conduct and impact violations, even when the impact determination is made late in the billing process.

There followed a discussion of Slide 14 and how the real-time guarantee payment consultation process would work in relation to the final bill close-out schedule.

Mr. Picardi then asked how the generators thought the issue should be framed. Ms. Saia responded that the issue is, assuming that the NYISO has the authority to mitigate the generators after the fact, what is the appropriate timeframe for the NYISO to take this action.

She said that the NYISO has a list of potential causes of this mitigation, some of which she has issues with.

Also responding to Mr. Picardi, Mr. Schnell said that the NYISO agrees it is very unlikely, after metering results are posted and the DSS bills are run, that additional mitigation would occur, but if it does, it is the NYISO's position that generators should not retain, and loads should not cover market revenues resulting from behavior that failed conduct and impact.

Using Slide 15, Mr. Schnell discussed other NYISO concerns with the generators' "Lock Down" proposal; i.e. the potential for inaccurate results, and it would be an inefficient use of the NYISO's limited resources to try to "lock down" only part of the bill. A discussion followed on the impact of BPCG consultations on the final bills, and also generators' rights and responsibilities when they are SRE'd by the NYISO.

Slide 16 addressed the generator sector's proposal to remove tariff language addressing Day-Ahead GP Mitigation. Reading the first bullet on this slide, Mr. Schnell noted that FERC, in its November 3, 2006 Order, directed the NYISO to "work with stakeholders to clarify the details of future RTGP Tests consistent the NYISO's Services Tariff."

Mr. Howard Fromer (PSEG) then expressed concern with the inclusion of Day-Ahead (DA) Mitigation in the current discussion as the efforts thus far, i.e., for the past 18 months, had almost exclusively centered on the Real-Time Guarantee test, and so not enough time had been spent on the issue of DA Mitigation. Mr. Schnell responded that, as shown on Slide 17, at the February 5, 2007 MIWG, the NYISO first proposed revisions to its Market Mitigation Measures (MMM) to resolve the debate over the entire "prospective" versus "retroactive" mitigation issue. Mr. Fernandez added that this filing was not a compliance filing, rather it was a "205" filing, and also that he was satisfied that enough notice was given, and finally that the NYISO is not precluded from presenting the issue at the MC. Ms. Saia stated that this issue has not been thoroughly vetted, and so should not be presented to FERC.

Mr. Schnell continued with the NYISO's proposed compromise as stated in the third bullet on Slide 17, where the NYISO may "manually" (non-AMP) test for DA guaranteed payment impact after the DAM has posted, subject to a 10 business day window. On Slide 18, Mr. Schnell listed the generator's arguments against so-called "retroactive" non-AMP DA guarantee payment mitigation, including an argument that the NYISO can perform prospective guarantee payment tests Day-Ahead. Consequently, there is no justification for the after-the-fact impact test the NYISO is proposing, according to the generators.

In response to a question from Mr. Mark Younger of Slater Consulting, Dr. Bouchez said that the 10 business day window was needed because the process of testing for Day-Ahead impact is not automated and requires an off-line study via a manual process. In addition, the NYISO must consult with its Market Advisor on the results of such studies.

Mr. Schnell presented on Slide 19 the NYISO response to the generators issues with the new DA guarantee payment, and on Slide 20, he continued by identifying policy reasons for accepting the NYISO's proposed Day-Ahead guarantee payment tariff revisions.

Mr. Fromer opined that in prior FERC opinions that there was no finding of market power in the Rest-of-State (ROS) and that FERC saw value in price certainty and also in sending the correct price signals. Mr. Schnell responded that, in the current discussion, he was talking about cases where "conduct and impact" are found and the generator is given the opportunity to consult. Mr. Younger said that the NYISO market had ways of providing natural mitigation, such as price-

capped load bids, virtual load bids, and virtual supply bids, and also that it wasn't always possible to distinguish between normal scarcity and market manipulation.

Slide 21 continued with the policy reasons for accepting the NYISO's proposed approach, such as permitting it to apply precise, targeted non-AMP guarantee payment mitigation in the DA market, also it would prevent the exercise of market power in the DA market, it would not interfere with generators' ability to submit bids that do not involve the exercise of market power, and it would provide a clear timeline. These benefits would be achievable if the DA settlement results are open to guarantee payment mitigation for a period of 10 business days.

Slide 22, the last slide, contained the generators' proposal requiring "extraordinary circumstances" and notice when the advisory bill is posted late. The NYISO's concerns include future litigation that may be invited by the use of the ambiguous term "extraordinary circumstances", and that there are more pressing operating issues to address during emergencies other than sending out notices that settlement results will not be timely posted. Mr. Schnell recommended that any proposal to amend the NYISO's proposed 3.3.3.1(a) of the MMM be rejected by the MC.

Mr. Picardi asked if there were more comments; Mr. Younger said he felt it would be a huge mistake for the NYISO to go forward with this filing including the DA mitigation, with all the concerns about procedure that have been raised here. He added, among other concerns, that MPs have not had time to adequately discuss the DA part, and didn't see the value of debating this in front of FERC.

Mr. Fernandez asked to hear from the load sector regarding this debate. Mr. Mike Mager (Multiple Interveners) responded that he was supportive of the NYISO's proposals, and it has done a credible job balancing competing interests. He also felt that the issue, including the DA component, should move forward as there was unlikely to be a broad consensus reached. Mr. Tariq Niazi (NYS Consumer Protection Board) added his commendation to the NYISO for helping to clarify the issue and Mr. Tom Rudebusch (Duncan, Weinberg, Genzer & Pembroke) concurred.

Mr. William Roberts of Edison Mission Marketing and Trading asked what the range of associated dollar amounts would be; Dr. Bouchez responded that she did not have that information, though past period mitigation amounts have been filed with FERC. Mr. Schnell added that the Docket Number for this would be ER 06-185 which would have the total mitigation for a given period. The NYISO subsequently discovered this docket did not contain the mitigation dollars. The total mitigation dollars will be provided next month.

Mr. Picardi asked that the motion be moved. Mr. Mager made the motion with Mr. Niazi's second. Mr. Younger then offered an amendment to the motion:

Motion #3a:

Motion to amend Motion 3, as redlined to reflect modifications to the original motion for Agenda Item 6:

The Management Committee (MC) hereby recommends that the NYISO Board of Directors authorize the NYISO to file with the Federal Energy Regulatory Commission (the "Commission"), pursuant to Section 205 of the Federal Power Act, certain amendments to Real Time guarantee payment mitigation provisions in Attachment H to the NYISO's Market Administration and Control Services Tariff (the "Market Mitigation Measures"). The proposed revisions to Sections 3.3.2, 4.1 and 4.2.2(d) (1) and (2) of the Market Mitigation Measures and the addition of a new Section 3.3.3 to the Market Mitigation Measures are proposed in response

to Ordering Paragraph (C) of the Federal Energy Regulatory Commission's November 3, 2006 Order in Docket No. ER06-185-002. To the extent that any further revisions to the proposed Tariff language presented to the MC is required, the NYISO shall prepare revisions accordingly and have such revisions reviewed and approved by the Chairs and Vice Chairs of the Operating, Business Issues and Management Committees prior to filing with the Commission.

Motion passed with 61% affirmative votes.

Motion #3b:

Motion to amend motion 3a as redlined:

The Management Committee (MC) hereby recommends that the NYISO Board of Directors authorize the NYISO to file with the Federal Energy Regulatory Commission (the "Commission"), pursuant to Section 205 of the Federal Power Act, certain amendments to Real Time guarantee payment mitigation provisions in Attachment H to the NYISO's Market Administration and Control Services Tariff (the "Market Mitigation Measures"). The proposed revisions to Sections 3.3.2, 4.1 and 4.2.2(d)(1) and (2) of the Market Mitigation Measures and the addition of a new Section 3.3.3 to the Market Mitigation Measures are proposed in response to Ordering Paragraph (C) of the Federal Energy Regulatory Commission's November 3, 2006 Order in Docket No. ER06-185-002.

Specify that section 3.3.3 will be revised to limit the time frame in which the NYISO can apply mitigation to: (i) when DSS posts initially or when price corrections are finalized, (ii) up until the final metering results are posted, or (iii) in response to the affected generator's initiated DAC, dispute resolution or billing dispute. To the extent that any further revisions to the proposed Tariff language presented to the MC is required, the NYISO shall prepare revisions accordingly and have such revisions reviewed and approved by the Chairs and Vice Chairs of the Operating, Business Issues and Management Committees prior to filing with the Commission.

Motion failed with 43% affirmative votes.

In the discussion of Motion #3b, above, Ms. Bouchez, stated that she believed it would be inappropriate to apply mitigation based on the advisory bills only, and not the actual bills, and would so advise the NYISO's Board should it get to that point. Mr. Mager asked that this comment be reflected in the minutes.

After the changes to the motion were completed, Mr. Mager asked for the NYISO's opinion: Dr. Bouchez replied that the whole exercise of mitigation is a balance between trying to interfere as little as possible with the market and generators' bids, while balancing the interests of load with respect to the unchecked exercise of market power, and that it is very important for the NYISO to seek that delicate balance. She said she understood that the generators want to know what their settlement would be as soon as possible, but it was not, in her opinion, appropriate to allow generators who have violated both conduct and impact standards to keep associated revenues. The amendment proposed in Motion # 3b was, in her opinion, an attempt to circumvent the final bill process in one direction, and to say from this point on, the generators are no longer responsible, and the loads will foot the bill. Therefore, if this amendment were to pass, her recommendation to the Board would be that this is not an appropriate tariff revision to file at FERC.

Motion #3 (as amended by Motion #3a):

The Management Committee (MC) hereby recommends that the NYISO Board of Directors authorize the NYISO to file with the Federal Energy Regulatory Commission (the "Commission"), pursuant to Section 205 of the Federal Power Act, certain amendments to Real Time guarantee payment mitigation provisions in Attachment H to the NYISO's Market Administration and Control Services Tariff (the "Market Mitigation Measures"). The

proposed revisions to Sections 3.3.2 , 4.1 and 4.2.2(d)(1) and (2) of the Market Mitigation Measures and the addition of a new Section 3.3.3 to the Market Mitigation Measures are proposed in response to Ordering Paragraph (C) of the Federal Energy Regulatory Commission's November 3, 2006 Order in Docket No. ER06-185-002.

To the extent that any further revisions to the proposed Tariff language presented to the MC is required, the NYISO shall prepare revisions accordingly and have such revisions reviewed and approved by the Chairs and Vice Chairs of the Operating, Business Issues and Management Committees prior to filing with the Commission.

Motion passed with 71.93% affirmative votes.

7. Budget and Priorities Working Group Report

Mr. Stuart Nachmias of Con Ed said a meeting was held last week, where Rich Dewey of the NYISO gave a report on projects underway for 2007. Also, projects that are currently unfunded for 2008 that might merit funding were discussed, especially those that were approved by NYISO Committees. There was also discussion about future consideration of 3-year budgets as opposed to 1-year budgets, though no decision was reached.

8. New Business

None submitted.

9. Adjourn

Meeting adjourned at 4:00 PM.

Respectfully Submitted,
Bill Porter
Recording MC Secretary

NYISO Management Committee Meeting

April 30, 2007

Teleconference

MOTIONS FROM THE MEETING

Motion #1:

Motion to approve the Minutes of the March 20, 2007 MC meeting.

Motion passed unanimously.

Motion #2:

The Management Committee (MC) hereby approves a modification to the charter of the Market Participant Audit Advisory Sub-Committee (MPAAS), originally approved on November 2, 2000, to increase the number of representatives nominated from and representing each of the NYISO Sectors from two representatives per sector to four representatives per sector.

Motion passed unanimously.

Motion #3a:

Motion to amend Motion 3, as redlined to reflect modifications to the original motion for Agenda item 6:

The Management Committee (MC) hereby recommends that the NYISO Board of Directors authorize the NYISO to file with the Federal Energy Regulatory Commission (the "Commission"), pursuant to Section 205 of the Federal Power Act, certain amendments to Real Time guarantee payment mitigation provisions in Attachment H to the NYISO's Market Administration and Control Services Tariff (the "Market Mitigation Measures"). The proposed revisions to Sections 3.3.2, 4.1 and 4.2.2(d) (1) and (2) of the Market Mitigation Measures and the addition of a new Section 3.3.3 to the Market Mitigation Measures are proposed in response to Ordering Paragraph (C) of the Federal Energy Regulatory Commission's November 3, 2006 Order in Docket No. ER06-185-002, ~~and are intended to resolved differences regarding the NYISO's implementation of real-time guarantee payment mitigation. The proposed revisions to the Market Mitigation Measures also address, and constrain the NYISO's authority to apply, Day-Ahead guarantee payment mitigation that does not occur pursuant to the NYISO's Automated Mitigation Procedures ("AMP").~~ The proposed revisions to the Market Mitigation Measures were approved, in concept, by the Business Issues Committee (BIC) on April 20, 2007 and presented to the MC on April 30, 2007. To the extent that any further revisions to the proposed Tariff language presented to the MC is required, the NYISO shall prepare revisions accordingly and have such revisions reviewed and approved by the Chairs and Vice Chairs of the Operating, Business Issues and Management Committees prior to filing with the Commission.

Motion passed with 61% affirmative votes.

Motion #3b:

Motion to amend motion 3a as redlined:

The Management Committee (MC) hereby recommends that the NYISO Board of Directors authorize the NYISO to file with the Federal Energy Regulatory Commission (the "Commission"), pursuant to Section 205 of the Federal Power Act, certain amendments to Real Time guarantee payment mitigation provisions in Attachment H to the NYISO's Market Administration and Control Services Tariff (the "Market Mitigation Measures"). The proposed revisions to Sections 3.3.2 , 4.1 and 4.2.2(d)(1) and (2) of the Market Mitigation Measures and the addition of a new Section 3.3.3 to the Market Mitigation Measures are proposed in response to Ordering Paragraph (C) of the Federal Energy Regulatory Commission's November 3, 2006 Order in Docket No. ER06-185-002.

Specify that section 3.3.3 will be revised to limit the time frame in which the NYISO can apply mitigation to: (i) when DSS posts initially or when price corrections are finalized, (ii) up until the final metering results are posted, or (iii) in response to the affected generator's initiated DAC, dispute resolution or billing dispute. To the extent that any further revisions to the proposed Tariff language presented to the MC is required, the NYISO shall prepare revisions accordingly and have such revisions reviewed and approved by the Chairs and Vice Chairs of the Operating, Business Issues and Management Committees prior to filing with the Commission.

Motion failed with 43% affirmative votes.

Motion #3:

The Management Committee (MC) hereby recommends that the NYISO Board of Directors authorize the NYISO to file with the Federal Energy Regulatory Commission (the "Commission"), pursuant to Section 205 of the Federal Power Act, certain amendments to Real Time guarantee payment mitigation provisions in Attachment H to the NYISO's Market Administration and Control Services Tariff (the "Market Mitigation Measures"). The proposed revisions to Sections 3.3.2 , 4.1 and 4.2.2(d)(1) and (2) of the Market Mitigation Measures and the addition of a new Section 3.3.3 to the Market Mitigation Measures are proposed in response to Ordering Paragraph (C) of the Federal Energy Regulatory Commission's November 3, 2006 Order in Docket No. ER06-185-002.

To the extent that any further revisions to the proposed Tariff language presented to the MC is required, the NYISO shall prepare revisions accordingly and have such revisions reviewed and approved by the Chairs and Vice Chairs of the Operating, Business Issues and Management Committees prior to filing with the Commission.

Motion passed with 71.93% affirmative votes.

New York Independent System Operator

Management Committee - April 30, 2007

Motion: Motion # 3a

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	5.00	0.00	0	21.50	0.00	
Other Suppliers	21.5	✓	✓	21.50	12.00	0.00	4	21.50	0.00	
Transmission Owners	20.0	✓	✓	20.00	1.00	1.00	2	10.00	10.00	
End Use Consumer			✓							
Large Consumer	9.0	✓		10.00	0.00	5.00	0	0.00	10.00	
Large Cons. Gov. Agency	2.0	✗		0.00	0.00	0.00	0	0.00	0.00	
Small Consumer	4.5	✓	✓	5.50	0.00	5.00	0	0.00	5.50	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	1.00	0	0.00	4.50	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	0.00	1	0.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	1.00	0.00	1	8.00	0.00	
Munis and Coops	7	✓		7.00	0.00	3.00	8	0.00	7.00	
Environmental	2	✓		2.00	0.00	1.00	0	0.00	2.00	
				5	100.00	19.00	16.00	16	61.00	39.00
					100.00	Normalized to 100% :		61.00	39.00	

New York Independent System Operator

Management Committee - April 30, 2007

Motion Motion # 3a

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	David Coup		y		
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Michael Mager		y		1.00
End Use - Large Consumer	Atco Properties & Management Inc.					
End Use - Large Consumer	IBM Corporation	Michael Mager		y		1.00
End Use - Large Consumer	Occidental Chemical Corp.	Michael Mager		y		1.00
End Use - Large Consumer	Praxair Inc.	Michael Mager		y		1.00
End Use - Large Consumer	Wegmans Food Markets	Michael Mager		y		1.00
End Use - Small Consumer	American Sugar Refining, Inc.					
End Use - Small Consumer	Association for Energy Affordability, Inc.					
End Use - Small Consumer	Beth Israel Health Care System	Tariq Niazi		y		1.00
End Use - Small Consumer	Columbia University	Tariq Niazi		y		1.00
End Use - Small Consumer	Mount Sinai Medical Center	Tariq Niazi		y		1.00
End Use - Small Consumer	New York Presbyterian Hospital	Tariq Niazi		y		1.00
End Use - Small Consumer	New York University	Tariq Niazi		y		1.00
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		1.00
Generation Owners	AES NY					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine					
Generation Owners	East Coast Power Linden Holding LLC					
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y	1.00	
Generation Owners	Entergy Nuclear Northeast	Ron Mackowiak		y	1.00	
Generation Owners	Horizon Wind Energy					
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	Innovative Energy Systems Inc.					
Generation Owners	KeySpan Ravenswood, LLC	Jim D'Andrea		y	1.00	
Generation Owners	Mirant New York, Inc.	Philip Smith		y	1.00	
Generation Owners	New Athens Generating Co.					
Generation Owners	Noble Environmental Power LLC					
Generation Owners	Selkirk Cogen Partners, L.P.					
Generation Owners	TransCanada Power Marketing					
Other Suppliers	AB Energy Inc.					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Amerada Hess Corporation					
Other Suppliers	Brookfield Energy Marketing Inc.					
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Solutions		y			
Other Suppliers	Conectiv					
Other Suppliers	Constellation Energy Commodities, Inc.	Glenn Haake		y	1.00	
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Consumer Powerline					
Other Suppliers	Coral Power, LLC	Matt Picardi		y	1.00	
Other Suppliers	Cross Sound Cable Co.	Jose Rotger		y		
Other Suppliers	DC Energy					
Other Suppliers	Dynegy	Glenn Haake		y	1.00	
Other Suppliers	Energy Curtailment Specialists, Inc	Marie Pieniazek		y		
Other Suppliers	Energy Spectrum					
Other Suppliers	EnerNoc					
Other Suppliers	Epic Merchant Energy NY, LP	Erik Abend		y	1.00	
Other Suppliers	Exelon Generating Co. LLC					
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Mark Younger		y	1.00	
Other Suppliers	FPL Energy	Glenn Haake		y	1.00	
Other Suppliers	Galt Power	Rick Mancini		y		
Other Suppliers	HQ Energy Services	Paul Norris		y	1.00	
Other Suppliers	KeySpan Energy Services	Jim D'Andrea	y	y		
Other Suppliers	Liberty Power Corp.					
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	NRG Power Marketing	Jim Mayhew		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Dave Barr		y	1.00	
Other Suppliers	PPM Energy					
Other Suppliers	PP&L Energy Plus	Joseph Langan		y	1.00	
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y	1.00	
Other Suppliers	Sempra Energy Trading					
Other Suppliers	SESCO Enterprises, LLC					
Other Suppliers	Strategic Energy LLC	Jason Barker		y		
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	U.S. Power Generating Co.	Liam Baker		y	1.00	
Other Suppliers	Williams Power Company					
Public Power - Authorities	Long Island Power Authority	Kevin Jones		y	1.00	
Public Power - Authorities	New York Power Authority	William Palazzo		y		
Public Power - Environmental	American Wind Energy Association					
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Natl Resources Defense Council					
Public Power - Environmental	Pace University	Christopher Young		y		1.00
Public Power - Environmental	Scenic Hudson					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tim Bush		y		
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	David Gustafson		y		1.00
Public Power - Munis & Co-ops	Lake Placid Village	Tim Bush		y		
Public Power - Munis & Co-ops	Municipal Commission of Boonville	Tim Bush		y		
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Arcade	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Fairport	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Freeport	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Solvay	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Westfield	Tim Bush		y		
Transmission Owners	Central Hudson Gas & Electric	John Watzka		y	1.00	
Transmission Owners	Consolidated Edison	Stuart Nachmias		y		
Transmission Owners	National Grid	Jerry Ancona		y		1.00
Transmission Owners	NY State Electric Gas (NYSEG)	Ray Kinney		y		
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Ray Kinney	y	y		
Non-voting	Ace Energy Company, Inc	Marie Pieniazek	y	y		
Non-voting	ACENY		y			

New York Independent System Operator

Management Committee - April 30, 2007

Motion: Motion # 3b

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	4.00	0.00	1	21.50	0.00	
Other Suppliers	21.5	✓	✓	21.50	11.00	0.00	5	21.50	0.00	
Transmission Owners	20.0	✓	✓	20.00	0.00	4.00	0	0.00	20.00	
End Use Consumer			✓							
Large Consumer	9.0	✓		10.00	0.00	5.00	0	0.00	10.00	
Large Cons. Gov. Agency	2.0	✗		0.00	0.00	0.00	0	0.00	0.00	
Small Consumer	4.5	✓	✓	5.50	0.00	5.00	0	0.00	5.50	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	1.00	0	0.00	2.70	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	1.00	0	0.00	1.80	
Public Power			✓							
State Power Authorities	8	✓		8.00	0.00	2.00	0	0.00	8.00	
Munis and Coops	7	✓		7.00	0.00	3.00	8	0.00	7.00	
Environmental	2	✓		2.00	0.00	1.00	0	0.00	2.00	
				5	100.00	15.00	22.00	14	43.00	57.00
					100.00	Normalized to 100% :		43.00	57.00	

New York Independent System Operator

Management Committee - April 30, 2007

Motion

Motion # 3b

Sector	Organization	Representative	Affiliate	Present	For	Against
Other Suppliers	AB Energy Inc.					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Amerada Hess Corporation					
Other Suppliers	Brookfield Energy Marketing Inc.					
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Solutions		y			
Other Suppliers	Conectiv					
Other Suppliers	Constellation Energy Commodities, Inc.	Glenn Haake		y	1.00	
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Consumer Powerline					
Other Suppliers	Coral Power, LLC	Matt Picardi		y	1.00	
Other Suppliers	Cross Sound Cable Co.	Jose Rotger		y		
Other Suppliers	DC Energy					
Other Suppliers	Dynergy	Glenn Haake		y	1.00	
Other Suppliers	Energy Curtailment Specialists, Inc	Marie Pieniazek		y		
Other Suppliers	Energy Spectrum					
Other Suppliers	EnerNoc					
Other Suppliers	Epic Merchant Energy NY, LP	Erik Abend		y		
Other Suppliers	Exelon Generating Co. LLC					
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Mark Younger		y	1.00	
Other Suppliers	FPL Energy	Glenn Haake		y	1.00	
Other Suppliers	Galt Power	Rick Mancini		y		
Other Suppliers	HQ Energy Services	Paul Norris		y	1.00	
Other Suppliers	KeySpan Energy Services	Jim D'Andrea	y	y		
Other Suppliers	Liberty Power Corp.					
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	NRG Power Marketing	Jim Mayhew		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Dave Barr		y	1.00	
Other Suppliers	PPM Energy					
Other Suppliers	PP&L Energy Plus	Joseph Langan		y	1.00	
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y	1.00	
Other Suppliers	Sempra Energy Trading					
Other Suppliers	SESCO Enterprises, LLC					
Other Suppliers	Strategic Energy LLC	Jason Barker		y		
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	U.S. Power Generating Co.	Liam Baker		y	1.00	
Other Suppliers	Williams Power Company					
Transmission Owners	Central Hudson Gas & Electric	John Watzka		y		1.00
Transmission Owners	Consolidated Edison	Stuart Nachmias		y		1.00
Transmission Owners	National Grid	Jerry Ancona		y		1.00
Transmission Owners	NY State Electric Gas (NYSEG)	Ray Kinney		y		1.00
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Ray Kinney	y	y		
Generation Owners	AES NY					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine					
Generation Owners	East Coast Power Linden Holding LLC					
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y	1.00	
Generation Owners	Entergy Nuclear Northeast	Ron Mackowiak		y	1.00	
Generation Owners	Horizon Wind Energy					
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	Innovative Energy Systems Inc.					
Generation Owners	KeySpan Ravenswood, LLC	Jim D'Andrea		y		
Generation Owners	Mirant New York, Inc.	Philip Smith		y	1.00	
Generation Owners	New Athens Generating Co.					
Generation Owners	Noble Environmental Power LLC					
Generation Owners	Selkirk Cogen Partners, L.P.					
Generation Owners	TransCanada Power Marketing					
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	David Coup		y		1.00
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Michael Mager		y		1.00
End Use - Large Consumer	Atco Properties & Management Inc.					
End Use - Large Consumer	IBM Corporation	Michael Mager		y		1.00
End Use - Large Consumer	Occidental Chemical Corp.	Michael Mager		y		1.00
End Use - Large Consumer	Praxair Inc.	Michael Mager		y		1.00
End Use - Large Consumer	Wegmans Food Markets	Michael Mager		y		1.00
End Use - Small Consumer	American Sugar Refining, Inc.					
End Use - Small Consumer	Association for Energy Affordability, Inc.					
End Use - Small Consumer	Beth Israel Health Care System	Tariq Niazi		y		1.00
End Use - Small Consumer	Columbia University	Tariq Niazi		y		1.00
End Use - Small Consumer	Mount Sinai Medical Center	Tariq Niazi		y		1.00
End Use - Small Consumer	New York Presbyterian Hospital	Tariq Niazi		y		1.00
End Use - Small Consumer	New York University	Tariq Niazi		y		1.00
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		1.00
Public Power - Authorities	Long Island Power Authority	Kevin Jones		y		1.00
Public Power - Authorities	New York Power Authority	William Palazzo		y		1.00
Public Power - Environmental	American Wind Energy Association					
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Natl Resources Defense Council					
Public Power - Environmental	Pace University	Christopher Young		y		1.00
Public Power - Environmental	Scenic Hudson					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tim Bush		y		
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	David Gustafson		y		1.00
Public Power - Munis & Co-ops	Lake Placid Village	Tim Bush		y		
Public Power - Munis & Co-ops	Municipal Commission of Boonville	Tim Bush		y		
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Arcade	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Fairport	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Freeport	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Solvay	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Westfield	Tim Bush		y		
Non-voting	Ace Energy Company, Inc	Marie Pieniazek	y	y		
Non-voting	ACENY		y			

New York Independent System Operator

Management Committee - April 30, 2007

Motion: Motion # 3

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	1.00	3.00	1	5.38	16.13	
Other Suppliers	21.5	✓	✓	21.50	4.00	5.00	7	9.56	11.94	
Transmission Owners	20.0	✓	✓	20.00	4.00	0.00	0	20.00	0.00	
End Use Consumer			✓							
Large Consumer	9.0	✓		10.00	5.00	0.00	0	10.00	0.00	
Large Cons. Gov. Agency	2.0	✗		0.00	0.00	0.00	0	0.00	0.00	
Small Consumer	4.5	✓	✓	5.50	5.00	0.00	0	5.50	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	2.70	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	1.00	0.00	0	1.80	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	2.00	0.00	0	8.00	0.00	
Munis and Coops	7	✓		7.00	11.00	0.00	0	7.00	0.00	
Environmental	2	✓		2.00	1.00	0.00	0	2.00	0.00	
				5	100.00	35.00	8.00	8	71.93	28.07
					100.00	Normalized to 100% :		71.93	28.07	

New York Independent System Operator

Management Committee - April 30, 2007

Motion Motion # 3

Sector	Organization	Representative	Affiliate	Present	For	Against
Other Suppliers	AB Energy Inc.					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Amerada Hess Corporation					
Other Suppliers	Brookfield Energy Marketing Inc.					
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Solutions		y			
Other Suppliers	Conectiv					
Other Suppliers	Constellation Energy Commodities, Inc.	Glenn Haake		y		1.00
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Consumer Powerline					
Other Suppliers	Coral Power, LLC	Matt Picardi		y		
Other Suppliers	Cross Sound Cable Co.	Jose Rotger		y		
Other Suppliers	DC Energy					
Other Suppliers	Dynergy	Glenn Haake		y		1.00
Other Suppliers	Energy Curtailment Specialists, Inc	Marie Pieniasek		y		
Other Suppliers	Energy Spectrum					
Other Suppliers	EnerNoc					
Other Suppliers	Epic Merchant Energy NY, LP	Erik Abend		y		
Other Suppliers	Exelon Generating Co. LLC					
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Mark Younger		y	1.00	
Other Suppliers	FPL Energy	Glenn Haake		y		1.00
Other Suppliers	Galt Power	Rick Mancini		y		
Other Suppliers	HQ Energy Services	Paul Norris		y	1.00	
Other Suppliers	KeySpan Energy Services	Jim D'Andrea	y	y		
Other Suppliers	Liberty Power Corp.					
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	NRG Power Marketing	Jim Mayhew		y		1.00
Other Suppliers	Ontario Power Generation Inc.	Dave Barr		y		
Other Suppliers	PPM Energy					
Other Suppliers	PP&L Energy Plus	Joseph Langan		y		
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y	1.00	
Other Suppliers	Sempra Energy Trading					
Other Suppliers	SESCO Enterprises, LLC					
Other Suppliers	Strategic Energy LLC	Jason Barker		y	1.00	
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	U.S. Power Generating Co.	Liam Baker		y		1.00
Other Suppliers	Williams Power Company					
Transmission Owners	Central Hudson Gas & Electric	John Watzka		y	1.00	
Transmission Owners	Consolidated Edison	Stuart Nachmias		y	1.00	
Transmission Owners	National Grid	Jerry Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Ray Kinney		y	1.00	
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Ray Kinney	y	y		
Generation Owners	AES NY					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine					
Generation Owners	East Coast Power Linden Holding LLC					
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y		1.00
Generation Owners	Entergy Nuclear Northeast	Ron Mackowiak		y		1.00
Generation Owners	Horizon Wind Energy					
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	Innovative Energy Systems Inc.					
Generation Owners	KeySpan Ravenswood, LLC	Jim D'Andrea		y		
Generation Owners	Mirant New York, Inc.	Philip Smith		y		1.00
Generation Owners	New Athens Generating Co.					
Generation Owners	Noble Environmental Power LLC					
Generation Owners	Selkirk Cogen Partners, L.P.					
Generation Owners	TransCanada Power Marketing					
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	David Coup		y	1.00	
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Michael Mager		y	1.00	
End Use - Large Consumer	Atco Properties & Management Inc.					
End Use - Large Consumer	IBM Corporation	Michael Mager		y	1.00	
End Use - Large Consumer	Occidental Chemical Corp.	Michael Mager		y	1.00	
End Use - Large Consumer	Praxair Inc.	Michael Mager		y	1.00	
End Use - Large Consumer	Wegmans Food Markets	Michael Mager		y	1.00	
End Use - Small Consumer	American Sugar Refining, Inc.					
End Use - Small Consumer	Association for Energy Affordability, Inc.					
End Use - Small Consumer	Beth Israel Health Care System	Tariq Niazi		y	1.00	
End Use - Small Consumer	Columbia University	Tariq Niazi		y	1.00	
End Use - Small Consumer	Mount Sinai Medical Center	Tariq Niazi		y	1.00	
End Use - Small Consumer	New York Presbyterian Hospital	Tariq Niazi		y	1.00	
End Use - Small Consumer	New York University	Tariq Niazi		y	1.00	
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y	1.00	
Public Power - Authorities	Long Island Power Authority	Kevin Jones		y	1.00	
Public Power - Authorities	New York Power Authority	William Palazzo		y	1.00	
Public Power - Environmental	American Wind Energy Association					
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Natl Resources Defense Council					
Public Power - Environmental	Pace University	Christopher Young		y	1.00	
Public Power - Environmental	Scenic Hudson					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	David Gustafson		y	1.00	
Public Power - Munis & Co-ops	Lake Placid Village	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Municipal Commission of Boonville	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Village of Arcade	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Solvay	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Tim Bush		y	1.00	
Non-voting	Ace Energy Company, Inc	Marie Pieniasek	y	y		
Non-voting	ACENY		y			

New York Independent System Operator - Committee Membership

Management Committee - Attendance April 30, 2007 - Albany, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Proxy	Guest
AB Energy Inc.	Other Suppliers	Andrew Bachert							
Advantage Energy, Inc.	Other Suppliers	Mark Hess							
Amerada Hess Corporation	Other Suppliers	Hemant Jain	Kevin Laguardia	Blas Hernandez	George Braulke				
Brookfield Energy Marketing Inc.	Other Suppliers	Robert Ricketts	Daniel Whyte						
Cinergy Capital and Trading	Other Suppliers	John Deeds	Walt Yeager						
Con Edison Solutions	Other Suppliers	Ken Bekman	Stephen Wemple						
Conectiv	Other Suppliers	Robert Steele	Tony Gabrieli	Gloria Ogenyi					
Constellation Energy Commodities, Inc.	Other Suppliers	Glen McCartney	Dan Allegretti	Tim Daniels				✓ Glenn Haake	
Constellation New Energy Inc.	Other Suppliers	Michael Constantine							
Consumer Powerline	Other Suppliers	Vinay Gupta	Mike Gordon	Ray Stirbys	Chau Shen	Pamela Quinlin			
Coral Power, LLC	Other Suppliers	✓ Matt Picardi	Marc Overdyk	Dave French					
Cross Sound Cable Co.	Other Suppliers	John Miller	Brian Reinhart	Bradley Railing	✓ Jose Rotger				
DC Energy	Other Suppliers	Bruce Bleiweis	Dean Wilde	Andrew Stevens	Sadao Milberg	Chris Carpenter	Matthew Tate		
Dynegy	Other Suppliers	Barry Huddleston	Jason Cox	Kevin White				✓ Glenn Haake	
Energy Curtailment Specialists, Inc	Other Suppliers	Glen Smith	Stephen Lynch	✓ Marie Pieniazek	Robert Boyle				
Energy Spectrum	Other Suppliers	Gary David	Henry Hartstein	Aron Iskowitz	Ruben Brown	Arthur Pearson			
EnerNoc	Other Suppliers	David Brewster	Aaron Breidenbaugh						
Epic Merchant Energy NY, LP	Other Suppliers	Michael Kinsey	Robert Erbrick	Pierre Tournois	✓ Erik Abend	Gordon Scott	Wesley Anderson		
Exelon Generating Co. LLC	Other Suppliers	Denise Foster	Jack Crowley						
Fortistar/Lockport Energy Associates, L.P.	Other Suppliers	Roger Kelley	Tom Gesicki	✓ Mark Younger	✓ Glenn Haake				
FPL Energy	Other Suppliers	David Applebaum	Fernando DaSilva	Ron Scheirer				✓ Glenn Haake	
Galt Power	Other Suppliers	✓ Rick Mancini	Stephen Fernands						
HQ Energy Services	Other Suppliers	Michel Prevost	✓ Paul Norris	Erik Bellavance					
KeySpan Energy Services	Other Suppliers	Terrence Kain	✓ Jim D'Andrea	Edwin Kichline					
Liberty Power Corp.	Other Suppliers	David Hernandez			James Cross	John Vaughn			
Morgan Stanley Capital Group	Other Suppliers	Patrick Murray	Karen Kochonies	Levon Kazarian	Doron Ezickson	Nikolai Markarian			
NRG Power Marketing	Other Suppliers	✓ Jim Mayhew	Lee Davis						
Ontario Power Generation Inc.	Other Suppliers	Barry Green	✓ Dave Barr	Ken Lacivita	Scott McArthur	✓ David Barr	✓ Glenn Haake		
PPM Energy	Other Suppliers	Thresa Allen	T.H. Rawls	Tom Shields					
PP&L Energy Plus	Other Suppliers	Tom Hyzinski	✓ Joseph Langan	Sharon Weber					
PSEG Energy Resources & Trade	Other Suppliers	✓ Howard Fromer	Michael LaFalce						
Sempra Energy Trading	Other Suppliers	Dan Staines	Maria Agovino	Scott Englander	Barry Trayers				
SESCO Enterprises, LLC	Other Suppliers	Mike Schubiger	Jim Thoresen						
Strategic Energy LLC	Other Suppliers	✓ Jason Barker	Jeff Knox						
TransEnergie U.S. Ltd.	Other Suppliers	Raymond Cox	Michael Jacobs						
U.S. Power Generating Co.	Other Suppliers	✓ Liam Baker	Mark Sudbey						
Williams Power Company	Other Suppliers	David Singer	Mark Lassman	Robert O'Connell					
Central Hudson Gas & Electric	Transmission Owners	Charles Freni	✓ John Watzka						
Consolidated Edison	Transmission Owners	✓ Stuart Nachmias	Neil Butterklee	Deidre Facendola					
National Grid	Transmission Owners	✓ Jerry Ancona	Wes Yeomans	Janet Gail Besser	Herb Schrayshuen	Bart Franey	Terron Hill		✓ Gioia, Mah
NY State Electric Gas (NYSEG)	Transmission Owners	✓ Ray Kinney	✓ Patti Caletka	Hank Masti	Cliff Olson	Denis Wickham			
Orange & Rockland, Inc.	Transmission Owners	None Assigned							
Rochester Gas & Electric	Transmission Owners	✓ Ray Kinney	✓ Patti Caletka	Hank Masti	Cliff Olson	Denis Wickham			
AES NY	Generation Owners	Christopher Wentlent	Rick Santoroski	Charles Sjoberg	Dave Evanoski				
Astoria Energy LLC	Generation Owners	Joseph Swift	Leonard Singer	Chuck McCall					
Calpine	Generation Owners	Brett Kruse	Kris Zadlo	Brent Hebert					
East Coast Power Linden Holding LLC	Generation Owners	Thomas Hoatson	Robert Licato	Kathy Benini					
Edison Mission Marketing & Trading	Generation Owners	✓ William Roberts	Jeffrey Ellis	Peter Brown	✓ Rich Mooney				
Entergy Nuclear Northeast	Generation Owners	Marc Potkin	Angelo Vai	✓ Ron Mackowiak				✓ Glenn Haake	
Horizon Wind Energy	Generation Owners	Patrick Doyle	P.J. Saliterman	Charlie Turlinski	Tod Nash	Karen Dressel	Richard McMichael		
Indeck Energy Services	Generation Owners	Mike Ferguson	John Schrage	✓ Mark Younger					
Innovative Energy Systems Inc.	Generation Owners	Carol Muessigbrodt	Peter Zeliff						
KeySpan Ravenswood, LLC	Generation Owners	Jim Brennan	Rich Hohlman	Joe Vignola	✓ Jim D'Andrea	✓ Madison Milhous	Rich Rapp		
Mirant New York, Inc.	Generation Owners	✓ Philip Smith	✓ Doreen Saia						
New Athens Generating Co.	Generation Owners	Jack Breen	Chris Bursaw	Dan DeVinney					
Noble Environmental Power LLC	Generation Owners	Thomas Swank	Liz Grisaru						
Selkirk Cogen Partners, L.P.	Generation Owners	Tim Biittig	Steve Kampplila						
TransCanada Power Marketing	Generation Owners	William Taylor	Elaine Beaudry						
NYS Energy Research & Develop. Auth.	End Use - Gov. Agency/Aggr.	Paul DeCotis	Karl Michael	✓ David Coup	Erin Hogan	Christopher Hall			

New York Independent System Operator - Committee Membership

Management Committee - Attendance April 30, 2007 - Albany, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Proxy	Guest
The City of New York	End Use - Gov. Agency/Aggr.	Michael Delaney	Gil Quiniones	Thomas Simpson	Jonathan Wallach	Craig Wilson			
Alcoa/Reynolds Metals Company	End Use - Large Consumer	Robert Loughney	✓ Michael Mager	Cara Lewis					
Atco Properties & Management Inc.	End Use - Large Consumer	David Bomke	George Diamantopoulos						
IBM Corporation	End Use - Large Consumer	Robert Loughney	✓ Michael Mager	Cara Lewis					
Occidental Chemical Corp.	End Use - Large Consumer	Robert Loughney	✓ Michael Mager	Cara Lewis					
Praxair Inc.	End Use - Large Consumer	Robert Loughney	✓ Michael Mager	Cara Lewis					
Wegmans Food Markets	End Use - Large Consumer	Robert Loughney	✓ Michael Mager	Cara Lewis					
American Sugar Refining, Inc.	End Use - Small Consumer	John Gebhard	Quintin George	Catherine Luthin	John Dowling	Jennifer Kearney			
Association for Energy Affordability, Inc.	End Use - Small Consumer	David Hepinstall	Larry DeWitt						
Beth Israel Health Care System	End Use - Small Consumer	Catherine Luthin	John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner			
Columbia University	End Use - Small Consumer	Catherine Luthin	John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner			
Mount Sinai Medical Center	End Use - Small Consumer	Catherine Luthin	John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner			
New York Presbyterian Hospital	End Use - Small Consumer	David Bomke	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner				
New York University	End Use - Small Consumer	Catherine Luthin	John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner			
NY State Consumer Protection Board	End Use - State Agency	✓ Tariq Niazi	Doug Elfner						
Long Island Power Authority	Public Power - Authorities	✓ Kevin Jones	Jim Wittine	Dave Clarke					
New York Power Authority	Public Power - Authorities	✓ William Palazzo	Robert Gow	Kim Byham					
American Wind Energy Association	Public Power - Environmental	Valerie Strauss	Larry DeWitt	Douglas Ward	Mike Jacobs	Carol Murphy			
Environmental Advocates	Public Power - Environmental	Anne Reynolds	Larry DeWitt						
Nat'l Resources Defense Council	Public Power - Environmental	Dale Bryk	Larry DeWitt						
Pace University	Public Power - Environmental	✓ Christopher Young	Fred Zaleman						
Scenic Hudson	Public Power - Environmental	Larry DeWitt							
Bath Electric, Gas & Water Systems	Public Power - Munis & Co-ops	Matthew Benesh	✓ Tim Bush	Jim Hamilton	Ken Moore	Jack Brown			
City of Jamestown Board of Pub. Util.	Public Power - Munis & Co-ops	✓ David Gustafson	Wally Haase	John Oelbracht	Steven Kulig	✓ Tom Rudebusch			
Lake Placid Village	Public Power - Munis & Co-ops	Peter Kroha	✓ Tim Bush						
Municipal Commission of Boonville	Public Power - Munis & Co-ops	Kenneth Stabb	✓ Tim Bush						
Plattsburgh Municipal Lighting Dept.	Public Power - Munis & Co-ops	Jack Brown	✓ Tim Bush						
Village of Arcade	Public Power - Munis & Co-ops	Larry Kilburn	✓ Tim Bush						
Village of Fairport	Public Power - Munis & Co-ops	Ken Moore	✓ Tim Bush	Paul Pallas					
Village of Freeport	Public Power - Munis & Co-ops	Hubert Bianco	Anthony Fiore	✓ Tom Rudebusch					
Village of Rockville Centre	Public Power - Munis & Co-ops	Paul Pallas	Jim Hamilton	Matthew Benesh	Jim Hamilton	Jack Brown	Ken Moore	✓ Tom Rudebusch	
Village of Solvay	Public Power - Munis & Co-ops	Anthony Modafferi	✓ Tim Bush						
Village of Westfield	Public Power - Munis & Co-ops	Jim Hamilton	✓ Tim Bush	Matthew Benesh	Jack Brown	Ken Moore			
Ace Energy Company, Inc	Non-voting	✓ Marie Pieniasek	Stephen Lynch						
ACENY	Non-voting	Carol Murphy	Valerie Strauss						
Boundless Energy, L.L.C	Non-voting	John Tompkins	Brian Chernack	Chuck Gilbert					
Caithness Energy, L.L.C	Non-voting	Ross Ain	Gary Keevill	Mitchell Garber					
Customized Energy Solutions	Non-voting	✓ Rick Mancini	Stephen Fernands	Bill Schofield					
Ecogen, L.L.C	Non-voting	Tom Hagner							
Energetix, Inc.	Non-voting	Barney Farnsworth							
Fluent Energy	Non-voting	Michael Mastroianni	David Koplas	Margie Miller					
Hudson River Energy Group	Non-voting	Frank Radigan	Richard Canfield						
Hydro-Quebec TransEnergie	Non-voting	Glenn Sylvain							
NU / Select Energy	Non-voting	Gunnar Jorgensen	Chris Dubay						
NYS Department of Public Service	Non-voting	Penny Rubin	✓ Rajendra Addepalli						
The Structure Group	Non-voting	Bob Furry	Ishita Roy	Kevin Dunlap					✓ H Happ, Heinrich
Tom Halleran	Non-voting	Tom Halleran							
US Direct Energy Inc.	Non-voting	✓ Marie Pieniasek	Stephen Lynch						
William P. Short	Non-voting	William Short	Marc Schaefer	Joe DeVito	John Brodbeck	Ron Matlock	Paul Savage	Roberto Denis	
zNew Member	Non-voting								
zNew Member	Non-voting								
zNew Member	Non-voting								
zNew Member	Non-voting								
zNew Member	Non-voting								
zNew Member	Non-voting								
zNew Member	Non-voting								
zNew Member	Non-voting	None Assigned							

NYISO and Hunton & Williams Members in Attendance:
 ✓ Ira Freilicher Hunton & Williams

New York Independent System Operator - Committee Membership

Management Committee - Attendance April 30, 2007 - Albany, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Proxy	Guest
✓ Frank Murray	Environmental Advisory Council								
✓ Mark Lynch	NYISO								
✓ Rob Fernandez	NYISO								
✓ Rich Dewey	NYISO								
✓ Nicole Bouchez	NYISO								
✓ Mollie Lampi	NYISO								
✓ Ernie Cardone	NYISO								
✓ Rana Mukerji	NYISO								
✓ Elaine Robinson	NYISO								
✓ Alex Schnell	NYISO								
✓ Leigh Bullock	NYISO								
✓ Ray Stalter	NYISO								
✓ Debbie Eckels	NYISO								
✓ Charles Garber	NYISO								
✓ Bill Porter	NYISO								
✓ Tim Duffy	NYISO								
✓ Kim Sebben	NYISO								

Key:

✓ = In attendance