

**August 14-17, 2003 Market Residuals and Emergency Energy (Purchases)/Sales
Through the 4-month Settlement Adjustment of August 2003**

August 14 - 17, 2004 Market Residuals:

	<u>Net for the period</u>	<u>August 14, 2003</u>	<u>August 15, 2003</u>	<u>August 16, 2003</u>	<u>August 17, 2003</u>
DAM Uplift Analysis	(\$50.90)	\$0.00	(\$10.05)	(\$40.85)	\$0.00
Balancing Uplift Analysis	(\$89,980.60)	\$0.00	(\$9,958.32)	(\$80,022.28)	\$0.00
DAM Contract Balancing Residual Analysis	(\$7,177.87)	(\$52.79)	(\$819.35)	(\$6,283.86)	(\$21.87)
DAM Energy Residual Analysis	(\$4,485.79)	(\$965.30)	(\$983.90)	(\$1,250.75)	(\$1,285.84)
DAM Losses Residual Analysis	\$41,976.14	\$186.55	\$2,905.15	\$38,738.27	\$146.17
DAM Congestion Balancing Analysis	(\$12.68)	\$0.01	(\$12.70)	\$0.00	\$0.01
Balancing Energy Residual Analysis	\$6,756,085.16	\$529,056.99	\$3,064,922.06	\$2,629,402.88	\$532,703.23
Balancing Losses Residual Analysis	(\$90,920.31)	(\$16,433.27)	(\$69,571.15)	\$10,647.26	(\$15,563.15)
Balancing Congestion Residual Analysis	(\$71,776.75)	(\$8,738.84)	\$27,452.07	(\$90,489.89)	(\$0.09)
Regulation Service Clearing Analysis	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Reserves Service Clearing Analysis	(\$287.13)	(\$2.20)	(\$108.78)	(\$171.82)	(\$4.33)
Black Start Service Clearing Analysis	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NTAC	(\$5,170.75)	\$0.00	(\$397.75)	(\$4,773.00)	\$0.00
Total Uncleared Residuals	\$6,528,198.52	\$503,051.15	\$3,013,417.28	\$2,495,755.96	\$515,974.13

August 14 - 17, 2004 Emergency Energy (Purchases)/Sales:

	<u>Net for the period</u>	<u>August 14, 2003</u>	<u>August 15, 2003</u>	<u>August 16, 2003</u>	<u>August 17, 2003</u>
PJM	(\$5,085,976.00)	(\$79,223.00)	(\$4,047,490.00)	(\$959,263.00)	\$0.00
IMO	\$936,908.00	(\$285,751.00)	\$39,825.00	\$1,182,834.00	\$0.00
ISO-NE	(\$2,237,558.00)	\$0.00	(\$553,660.00)	(\$1,397,692.00)	(\$286,206.00)
HQ	(\$5,387,286.00)	(\$703,722.00)	(\$2,446,188.00)	(\$1,522,575.00)	(\$714,801.00)
Total Emergency Energy (Purchases)/Sales:	(\$11,773,912.00)	(\$1,068,696.00)	(\$7,007,513.00)	(\$2,696,696.00)	(\$1,001,007.00)

Net Impact of Residuals & Emergency Energy (Purchases)/Sales:

<u>Net for the period</u>	<u>August 14, 2003</u>	<u>August 15, 2003</u>	<u>August 16, 2003</u>	<u>August 17, 2003</u>
(\$5,245,713.48)	(\$565,644.85)	(\$3,994,095.72)	(\$200,940.04)	(\$485,032.87)

Recovery of Extraordinary Costs from August 14 - 17, 2004 Blackout Restoration:

Recovered from NYISO-wide ratio share of withdrawals (\$1,197,015.22) Plus interest