

TABLE IV-1

As of April 1, 2007

ADDITIONS

OWNER / OPERATOR	STATION	UNIT	ZONE	DATE	Name Plate	CAPABILITY (kW)		UNIT TYPE	RNA
					Rating (kW)	SUMMER (1)	WINTER (1)		
Proposed Resource Additions									
Completed Class Year Study									
Windfarm Prattsburgh, LLC	Prattsburgh Wind Park		C	2007/11	55,500	5,550	16,650	Wind Turbines	
ECOGEN, LLC	Prattsburgh Wind Farm		C	2008/06	79,500	7,950	23,850	Wind Turbines	
NYC Energy LLC	NYC Energy LLC		J	2008/Q4	79,900	79,900	79,900	Combustion Turbine(s)	
Besicorp-Empire Power Co., LLC	Empire State Newsprint		F	2009/Q4	660,000	660,000	660,000	Combined Cycle	
SCS Energy, LLC	Astoria Energy (Phase 2)		J	2010/05	500,000	500,000	500,000	Combined Cycle	(2)
Calpine Eastern Corporation	CPN 3rd Turbine, Inc. (JFK)		J	2010	45,000	45,000	45,000	Combustion Turbine(s)	
Fortistar-Lockport Merchant	Lockport II Gen Station		A	2010	79,900	79,900	79,900	Combustion Turbine(s)	
Class 2006 Projects									
Airtricity Developments, LLC	Munnsville		E	2007/08	40,000	4,000	12,000	Wind Turbines	
Noble Environmental Power, LLC	Clinton Windfield		D	2007/12	80,000	8,000	24,000	Wind Turbines	
Noble Environmental Power, LLC	Bliss Windfield		A	2007/12	72,000	7,200	21,600	Wind Turbines	
Noble Environmental Power, LLC	Altona Windfield		D	2007/12	99,000	9,900	29,700	Wind Turbines	
Noble Environmental Power, LLC	Ellenburg Windfield		D	2007/12	79,500	7,950	23,850	Wind Turbines	
UPC Wind Management, LLC	Canandaigua Wind Farm		C	2007/Q4	82,500	8,250	24,750	Wind Turbines	
Invenergy Wind, LLC	High Sheldon Windfarm		C	2008	129,000	12,900	38,700	Wind Turbines	
NY Windpower, LLC	West Hill Windfarm		E	2008/Q3	40,000	4,000	12,000	Wind Turbines	
PPM Energy/Atlantic Renewable	Fairfield Wind Project		E	2008/10	120,000	12,000	36,000	Wind Turbines	
Community Energy	Jordanville Wind		E	2008/Q4	150,000	15,000	45,000	Wind Turbines	
Fortistar, LLC	Fortistar VP		J	2008/Q4	79,900	79,900	79,900	Combustion Turbine(s)	
Fortistar, LLC	Fortistar VAN		J	2008/Q4	79,900	79,900	79,900	Combustion Turbine(s)	
Marble River, LLC	Marble River Wind Farm		D	2008/Q4	84,000	8,400	25,200	Wind Turbines	
Marble River, LLC	Marble River II Wind Farm		D	2008/Q4	134,000	13,400	40,200	Wind Turbines	
PSEG Power In-City I, LLC	Cross Hudson Project		J	2008/2009	550,000	550,000	550,000	Combined Cycle	
Caitness Long Island, LLC	Caitness Long Island		K	2009/Q2	310,000	310,000	310,000	Combined Cycle	(2)
KeySpan Energy, Inc.	Spagnoli Road CC Unit		K	2009/06	250,000	250,000	250,000	Combined Cycle	
TransGas Energy, LLC	TransGas Energy		J	2012/Q3	1,100,000	1,100,000	1,100,000	Combined Cycle	
Class 2007 Projects									
Noble Environmental Power, LLC	Wethersfield Windfield 230kV		C	2007/12	129,000	12,900	38,700	Wind Turbines	
Noble Environmental Power, LLC	Clinton II Windfield		D	2007/12	21,000	2,100	4,200	Wind Turbines	
Noble Environmental Power, LLC	Bliss II Windfield		A	2007/12	30,000	3,000	9,000	Wind Turbines	
Everpower Global	Howard Wind		C	2007/12	62,500	6,250	18,750	Wind Turbines	
UPC Wind Management, LLC	Canandaigua II		C	2007/Q4	42,500	4,250	12,750	Wind Turbines	
Noble Environmental Power, LLC	Ellenburg II Windfield		D	2008/12	22,500	2,250	6,750	Wind Turbines	
Noble Environmental Power, LLC	Chateaugay Windpark		D	2008/12	100,000	10,000	30,000	Wind Turbines	
AES New York Wind, LLC	St. Lawrence Wind Farm		E	2008/12	130,000	13,000	39,000	Wind Turbines	
PPM Energy, Inc.	Clayton Wind		E	2008/12	126,000	12,600	37,800	Wind Turbines	
Dairy Hills Wind Farm, LLC	Dairy Hills Wind Farm		C	2009-2011	132,000	13,200	39,600	Wind Turbines	
Total						3,938,650	4,344,650		

Notes:

- (1) The above capability values for wind generation projects reflect expected values of 10% of Name Plate for summer capability and 30% of Name Plate for winter capability.
- (2) Projects that have met the criteria for inclusion in the Base Case for the NYISO Reliability needs Assessment.

TABLE IV-2

As of April 1, 2007

RERATINGS

OWNER / OPERATOR	STATION	UNIT	ZONE	DATE	CAPABILITY (kW)		REASON FOR RERATING
					SUMMER	WINTER	
New York Power Authority	Blenheim-Gilboa Plant	Unit 2	F	6/1/2007	30,000	30,000	
New York Power Authority	Blenheim-Gilboa Plant	Unit 1	F	6/1/2008	30,000	30,000	
New York Power Authority	Blenheim-Gilboa Plant	Unit 3	F	6/1/2009	30,000	30,000	
New York Power Authority	Blenheim-Gilboa Plant	Unit 4	F	6/1/2010	30,000	30,000	
Total					120,000	120,000	

TABLE IV-3

As of April 1, 2007

RETIREMENTS

OWNER / OPERATOR	STATION	UNIT	ZONE	DATE	CAPABILITY (kW)		REASON FOR RETIREMENT
					SUMMER	WINTER	
<u>Scheduled Retirements</u>							
NRG Power, Inc.	Huntley 65		A	6/1/2007	-69,500	-72,000	Environmental Restrictions
NRG Power, Inc.	Huntley 66		A	6/1/2007	-68,600	-69,000	Environmental Restrictions
Mirant Corporation	Lovett 5		G	6/1/2007	-188,300	-195,700	Environmental Restrictions
Mirant Corporation	Lovett 3		G	6/1/2007	-55,600	-55,600	Environmental Restrictions
Rochester Gas and Electric Corporation	Russell Station		B	12/1/2007	-236,400	-238,700	Environmental Restrictions
Mirant Corporation	Lovett 4		G	6/1/2008	-160,900	-168,200	Environmental Restrictions
New York Power Authority	Poletti 1 *		J	2/1/2010	-890,700	-894,800	Station Replacement
Total					-1,670,000	-1,694,000	
<u>Planned Retirements</u>							
NRG Power, Inc.	Units 5, 7, 8, 10, 11, 12 and 13		J	1/1/2013	-112,700	-162,300	

* Unit can remain in service for two years beyond scheduled retirement date, if needed to meet reliability requirements.