Operations Reactive Studies

Status Report to NYISO
Business Issues Committee
Agenda #7
September 2003

Work completed in 2002

- Load Power Factor Assessment
 - Analysis Procedure developed
 - Peak load analysis complete
 - Draft report ready for OSTF review
- Audit of VSS compliance continuing
- Review of other Markets' VSS
- Procedures development
 - Real-time support and response procedure review
 - Capability testing
 - Updated Technical Bulletin #91 (Annual Testing)
 - New Technical Bulletin #103 (Qualification)

Long-term VSS restructuring issues

- Issues developed from review of other VSS
 - Should all generators be required to provide test data regardless of VSS status (PJM, ISO-NE)
 - Should VSS compensation be based on performance rather than capability?
 - Should all generators be required to provide a full range of reactive (.95 lead to .95 lag) capability? (ERCOT)
 - Locational Reactive requirements caused by load compensation issues

VSS Outlook for 2004

- Need to resolve key issues to develop a new VSS
 - Resource, demand issues needs to be fully developed
 - Load power factor compensation issue needs full review by Operations and Planning interests
- Interim recommendation: continue current fixed level of compensation (\$3919/MVAr-yr) pending completion of studies and development of comprehensive VSS proposal