

**June 26 Hour Ended 5 PM  
NYISO Billing System**

	<u>Load</u>	<u>Losses</u>	<u>Load + Losses</u>	<u>TO &amp; ELRR Data</u>
<b>Central Hudson</b>	1,054.2	22.0	1,076.2	1,076.2
<b>Consolidated Edison</b>	11,559.2	290.2	11,849.4	11,852.0
<b>Long Island Power Authority</b>	4,884.3	41.6	4,925.9	4,794.0
Other LSEs				62.0
Municipals				140.0
				4,996.0
<b>New York Power Authority</b>	463.3	10.4	473.7	473.7
<b>New York State Electric &amp; Gas</b>	2,616.9	154.4	2,771.3	2,508.0
Losses				154.4
Full Requirement Customers				32.1
Partial Requirement Customers				77.0
				2,771.4
<b>Niagara Mohawk</b>	6,230.4	297.2	6,527.6	6,127.0
Losses				297.2
Full Requirement Customers				202.7
Partial Requirement Customers				103.6
Jamestown				79.6
				6,810.1
<b>Orange &amp; Rockland Utilities</b>	974.1	21.1	995.2	995.0
<b>RG&amp;E</b>	1,468.1	26.9	1,495.0	1,485.0
Partial Requirement Customers				10.0
				1,495.0

Weather normalization under review  
Difference = 70 MW, likely Muni Generation  
Zone K = 4,993 MW

Difference = 282 MW  
Load Modifiers?  
Manually billed customers?

<u>W/N</u> <u>Results</u>	<u>W/N</u> <u>Losses</u>	<u>W/N</u> <u>LLL</u>	<u>Alloc. W/N</u> <u>Losses</u>	<u>W/N</u> <u>L+L</u>
1118.0	22.9	1095.1	31.8	1126.9
12600.0	308.5	12291.5	356.9	12648.4
4879.0	42.3	4836.7	140.5	4977.1
62.0		62.0	1.8	63.8
142.5		142.5	4.1	146.6
472.7	10.4	462.3	13.4	475.8
2563.0	157.7	2563.0	74.4	2637.4
32.8		32.8	1.0	33.7
78.6		78.6	2.3	80.9
6127.0	297.2	6127.0	177.9	6304.9
202.7		202.7	5.9	208.5
103.6		103.6	3.0	106.6
<u>79.6</u>		79.6	2.3	81.9
6512.9				
1025.0	21.7	1003.3	29.1	1032.4
1541.0	27.9	1513.1	43.9	1557.0
10.4		10.4	0.3	10.7
<b>Total =</b>	<b>888.7</b>	<b>30,604.1</b>	<b>888.7</b>	<b>31,492.8</b>