## External ICAP Allocation for the 2014 through 2015 Capability Year

## Greg Drake

Supervisor-Resource Adequacy New York Independent System Operator

## ICAP Working Group

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## Objective

- To determine the maximum amounts of import capacity allowed (Sec 2.7, ICAP Manual)
- MARS simulations were performed on the LCR MARS database to maximize the sum of the individual capacity import contributions without violating the LOLE criterion


## TIEs Excluded

- Interface facilities having UDRs
- Controllable lines from PJM into NY
- The NUSCO 1385 (NNC) line
- Ontario ties
- Cedars to NY



## Methodology

- Initial MARS Database: 2014-2015 IRM database as updated for the LCR study
- Model Grandfathered imports consistent with the IRM study
- Determine the maximum imports for each Control Area individually by increasing imports on the Area's study ties until the LOLE criterion is violated


## Methodology Cont'd

- Maximize the total imports allowed simultaneously without violating the individual Area import limit and the LOLE criterion


## Results (MW)

|  | PJM | ISO-NE | Quebec through Chat | Quebec through Cedars | Quebec through IESO | Row Totals |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Initial Values (TTC Summer Ratings) | 1550 | 1400 | 1500 | 190 | 1850 | 6490 |
| Individual Limits | 1095 | 525 | 1110 | 0 | 20 | 2750 |
| Grandfathered Rights and ETCNL | 1080 |  | 1090 |  |  | 2170 |
| Historic Firm Imports | 25-400 | 0 | 1000-1100 | 0 | 0 | $\sim 1025-1500$ |
| Final Values | 1080 | 300 | 1110 |  |  | $\underline{2490}$ |

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