

External ICAP Allocation for the 2014 through 2015 Capability Year

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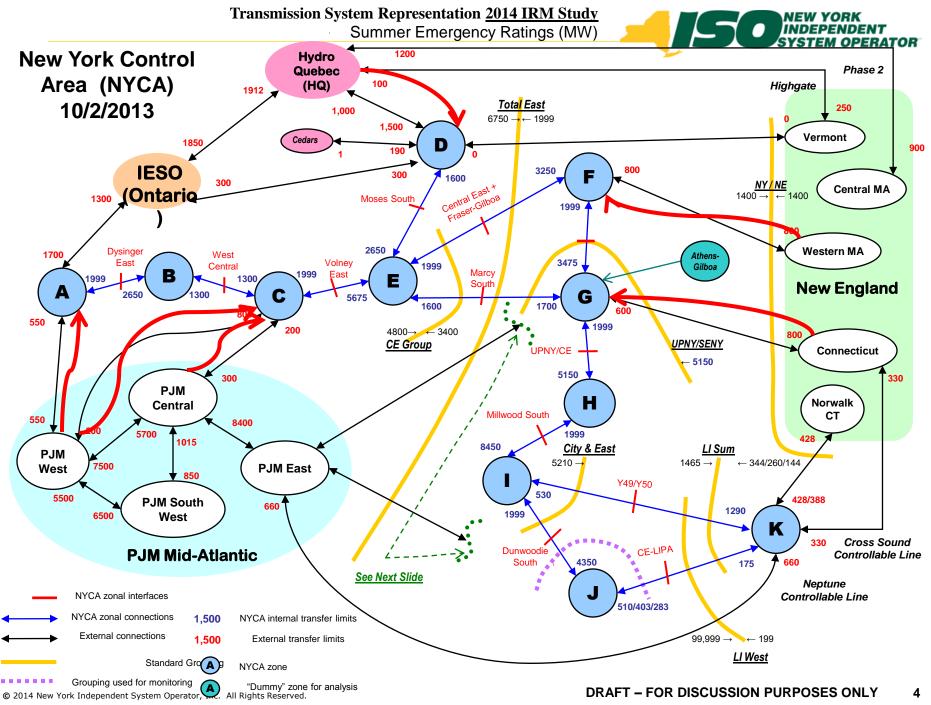
Objective

- To determine the maximum amounts of import capacity allowed (Sec 2.7, ICAP Manual)
- MARS simulations were performed on the LCR MARS database to maximize the sum of the individual capacity import contributions without violating the LOLE criterion



TIEs Excluded

- Interface facilities having UDRs
- Controllable lines from PJM into NY
- The NUSCO 1385 (NNC) line
- Ontario ties
- Cedars to NY





Methodology

- Initial MARS Database: 2014-2015 IRM database as updated for the LCR study
- Model Grandfathered imports consistent with the IRM study
- Determine the maximum imports for each Control Area individually by increasing imports on the Area's study ties until the LOLE criterion is violated



Methodology Cont'd

 Maximize the total imports allowed simultaneously without violating the individual Area import limit and the LOLE criterion

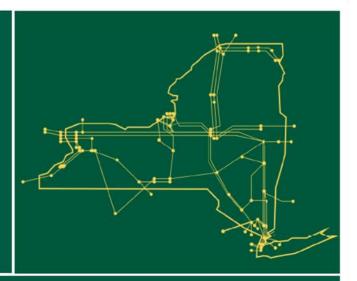


Results (MW)

	PJM	ISO-NE	Quebec through Chat	Quebec through Cedars	Quebec through IESO	Row Totals
Initial Values (TTC Summer Ratings)	1550	1400	1500	190	1850	6490
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Individual Limits	1095	525	1110	0	20	2750
Grandfathered Rights and ETCNL	1080		1090			2170
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Historic Firm Imports	25-400	0	1000-1100	0	0	~1025 - 1500
			-			
Final Values	<u>1080</u>	<u>300</u>	<u>1110</u>			<u>2490</u>



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