

October 20, 2006

Rick Mancini – Customized Energy Solutions

- Registration update for September
 - Participation for the EDRP and SCR programs are at an all time high of 1820.2 MWs
 - Registration is up ~ 100 MWs from the August Report
- 21-hour Notification Requirement for SCR
 - The NYISO Operations commented that they were not hampered by the 21-hour notification requirement.
 - There were some situations noted this past summer in the activation of the SCR program that need further review.
 - Need for the activation of the program prior to 11AM
 - Need for SCRs beyond the 4 hour requirement
- DG Survey Results
 - The NYISO provided estimates of the number of resources that might be impacted by the NYSDEC proposed regulations
 - The NYISO found that the emissions from DG resources per the regulations may be overstated.
 - The NYISO will continue to catalog and evaluate the DG resources impacted by the DEC regulations
- NYSERDA DR-Related Initiatives
 - Intends to launch a program in the Spring of 2007 for peak load reduction.
 - The program outline was provided to the Working Group
- Review Design Issues with Demand Response in Ancillary Services
 - The NYISO provided a straw proposal on the Market Design for including Demand Response in Ancillary Services
 - There are a number of issues that need to be addressed in the details of the Market Design.
 - The NYISO is schedule to deploy the Demand Response in Ancillary Services in the last quarter of 2007.