New York Independent System Operator, Inc. FERC Electric Tariff Original Volume No. 1 Attachment L

Original Sheet No. 521

ATTACHMENT L

EXISTING TRANSMISSION AGREEMENTS & EXISTING TRANSMISSION CAPACITY FOR NATIVE LOAD TABLES

TABLE 1A:	Existing Lon	g Term Tra	ansmission \	Wheeling A	Agreements
I I I I I I I I I I I I I I I I I I I	Line Live		*IIOIIIIOOIOII	, , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	

TABLE 1B: Existing Short Term Transmission Wheeling Agreements

TABLE 2: Existing Transmission Facilities Agreements

TABLE 3: Existing Transmission Capacity for Native Load

TABLE 4: Grandfathered Transmission Service by Interface

Issued by: William J. Museler, President Effective: September 1, 2000

Issued on: November 10, 2000

New York Independent System Operator, Inc. <u>522</u> FERC Electric Tariff <u>Superseding Original Sheet No. 522</u> Original Volume No. 1

Attachment L

Original First Revised Sheet No.

Effective: September 1, 200020005

Table 1 A - Existing Long Term Transmission Wheeling Agreements

						0 0	,			8 8										
	FERC Rate	Transmissio	on		Agr	eement		Cont.	Cont.	Treatment	Sum	Win			Interfa	ce Alle	ocatio	ns - S	umm	er Period
Cont.	Sch. Designation #	Requestor	Provider	Name	MW	From (10)	To (10)	Est. Date	Exp. Date	(Refer to Attachment K)	MW	MW	DE V	VC V	VE MoS	TE	US	UC	MS	DS CE-L
1	141	CHG&E	NMPC	Nine Mile Pt #2	101	NMP2	CHG&E	2/14/75	Ret. of Nine Mile Pt. #2	MWA-NMP2	101	101		1	101	101	101			
2	128	CHG&E	NMPC	Gilboa	100	Gilboa #1	CHG&E	5/10/73	<u>Terminated</u> 6/30/2002	Contract expired 6/30/02 MWA-Gilboa Contract	100	100					100			
3	N/A	CHG&E	NYPA	Marcy South Facility	300	CHG&E	Con Ed - North	12/7/83	Ret. of Roseton	Facility Agmt MWA	300	300						300		
4	26	CH0G CHG&E	NYSEG	West Woodbourne	25	NYSEG - East	NMPC - East	6/24/64	Ret. of Nine Mile Pt. #2	Facility Agmt MWA	25	25				25				
5	87	Con Edison	NYSEG	Mohansic – Wheeling	10	Wood St-Bowl	Mohansic-CE No	8/23/83	Ret. of Bowline	Facility Agmt-MWA-Bowline	10	10		+	-			10		
8	N/A	Con Edison	NYPA	Gilboa	125	Gilboa #1	Con Ed - Mid Hud	4/1/89	Terminated 6/30/2004 4/30/2015	MWA-Gilboa Contract	125	125					125			
9	N/A	Con Edison	LIPA	Y50 Cable (1)	228 <u>291</u>	Con Ed - Cent.	Con Edison	4/4/75	Life of the facility	Facility Agmt - MWA	228 <u>2</u> 91	228 <u>2</u> 91								228
12	142	LIPA	NMPC	Fitzpatrick Delivery - Firm	160/12	Fitzpatrick	Con Ed - Mid Hud	2/14/75	1 year notice	MWA-Fitzpatrick Contract	160	124		1	160	160	160			
	117	LIPA	Con Edison	Fitzpatrick Delivery - Firm	103/10	Con Ed - Mid Hud	LIPA	7/15/75	1 year notice	MWA-Fitzpatrick Contract	103	100						103	103	103 103

Issued by: William J. Museler Mark S. Lynch, President

Issued on: November 10, 2000 2000 5

Revised Att. L – MSWG – 09/12/05 Meeting

New York Independent System Operator, Inc.
FERC Electric Tariff Superseding Original Sheet No. 523
Original Volume No. 1
Attachment L

Original First Revised Sheet No. 523

Effective: September 1, 200020005

Table 1 A - Existing Long Term Transmission Wheeling Agreements

	FERC Rate	Transmission	1		Agr	eement		Cont.	Cont.	Treatment	Sum	Win			Interfa	ce All	ocatio	ons - S	umme	r Per	iod
							1														
Cont.	Sch.	Requestor	Provider	Name	MW	From (10)	To (10)	Est.	Exp.	(Refer to Attachment K)	MW	MW	DE V	VC V	E Mos	TE	US	UC	MS	DS	CE-LI
#	Designation #							Date	Date												
14	N/A	LIPA	NYPA	Y49 Cable (2)	307/30 0	Con Ed - Cent.	LIPA	8/26/87	Later of Ret. Of Bonds or upon mutual agreement		307	300								307	307
	N/A	LIPA	NYPACon Edison	Remainder of Interface(2)	229 166	Con Ed - Cent.	LIPA		Later of Ret. Of Bonds or upon mutual	Facility Agmt - MWA	229 <u>1</u> 66	229 <u>1</u> 66								229	229
									agreement												
16	142	LIPA	NMPC	Nine Mile Pt.#2 Delivery	206	NMP2	Con Ed - Mid Hud	2/14/75	Ret. of Nine Mile Pt. #2	MWA-NMP2	206	206		2	06	206	206	5			
	117	LIPA	Con Edison	Nine Mile Pt.#2 Delivery	206	Con Ed - Mid Hud	LIPA	4/4/75	Ret. of Nine Mile Pt. #2	MWA-NMP2	206	206						206	206	206	206
17	N/A	LIPA	NYPA	Gilboa Delivery	50	Gilboa #1	Con Ed - North	3/31/89	4/30/2015	MWA-Gilboa Contract	50	50					50	50			
	94	LIPA	Con Edison	Gilboa Delivery	50	Con Ed - North	LIPA	3/31/89	4/30/2015	MWA-Gilboa Contract	50	50							50	50	50
19	165	AES	NMPC	Remote Load Agmt	298(17)	Kintigh	NYSEG - Cent.		Terminated 10/31/2004 Ret. of Kintigh		298	298	298	298							

Issued by: William J. Museler Mark S. Lynch, President

Issued on: November 10, 2000 2005

New York Independent System Operator, Inc. FERC Electric Tariff Original Volume No. 1 Attachment L

Original Sheet No. 524

Table 1 A - Existing	Long Term	Transmission	Wheeling Agreements
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	FERC Rate	Transmission	1		Agre	eement		Cont.	Cont.	Treatment	Sum	Win			Int	erface	Alloca	tions -	Sumn	ier Peri	iod
Cont	Sch. Designation #	Requestor	Provider	Name	MW	From (10)	To (10)	Est. Date	Exp. Date	(Refer to Attachment K)	MW	MW	DE	WC	VE I	MoS	TE U	us uc	MS	DS	CE-LI
20	165	NYSEG	NMPC	Remote Load Agmt	277	Kintigh	NYSEG - Cent.	12/1/52	Ret. of Kintigh (9)	MWA-Kintigh	277	277	277	277							
	165	NYSEG	NMPC	Remote Load Agmt	277	NYSEG - Cent.	NYSEG - Mech.	12/1/52	Ret. of Kintigh (9)	MWA-Kintigh	277	277			277	1	277				
	165	NYSEG	NMPC	Remote Load Agmt	205	NYSEG - Mech.	NYSEG - Hudson	12/1/52	Ret. of Kintigh (9)	MWA-NMP2/Kintigh	205	205					2	05			
	112	NYSEG	Con Edison	Wood Street_(2.A)	205	NYSEG - Hudson	NYSEG-Brewster	3/1/88	Ret. of Kintigh	MWA-NMP2/Kintigh	205	205						20	5		
	165	NYSEG	NMPC	Remote Load Agmt	187	NMP2	NYSEG - Mech	12/1/52	Ret. of Nine Mile Pt. #2	MWA-NMP2	187	187			187		187				
	165	NYSEG	NMPC	Remote Load Agmt	122	NYSEG - Mech	CHG&E	12/1/52	Ret. of Nine Mile Pt. #2	MWA-NMP2/Kintigh	122	122					1	22			
	22	NYSEG	CHG&E	Fishkill/Sylvan Lake	122	CHG&E	NYSEG-Brewster	7/19/62	Ret. of Nine Mile Pt. #2	MWA-NMP2/Kintigh	122	122						12	2		
	49	NYSEG	CHG&E	Walden	15	NYSEG - East	NYSEG - Hudson	8/1/73	Ret. of Nine Mile Pt. #2	MWA-NMP2/Kintigh	15	15					15	15			
21	26	NYSEG	CHG&E	West Woodbourne	25	NYSEG - East	NMPC - East	6/24/64	Ret. of Nine Mile Pt. #2	Facility Agmt MWA	25	25					25				

Table 1 A - Existing Long Term Transmission Wheeling Agreements

Effective: September 1, 2000

		FERC Rate	Transmission			Agr		Cont.	Cont.	Treatment	Sum				nterfac						
Co	nt.	Sch.	Requestor	Provider	Name	MW	From (10)	To (10)	Est.	Exp.	(Refer to Attachment K)	MW	MW	DE W	CVE	MoS	TE	US	UC M	s Ds	CE-LI
#	¥	Designation #							Date	Date											
	22	N/A	NYSEG	NYPA	Plattsburgh Export	235/22	NYSEG - North	NYSEG - East	5/27/94	6/21/2009	MWA-NUG Contracts	235	225			235					

Issued by: William J. Museler Mark S. Lynch, President

Issued on: November 10, 2000

Revised Att. L – MSWG – 09/12/05 Meeting Draft – For Discussion Only Original First Revised Sheet No. 525

New York Independent System Operator, Inc.
FERC Electric Tariff Superseding Original Sheet No. 525
Original Volume No. 1
Attachment L

	FERC Rate	Transmission	1		Agre	eement		Cont.	Cont.	Treatment	Sum	Win			Ir	ıterfac	e Allo	catior	ns - Sun	nmer P	eriod
Cont.	Sch. Designation #	Requestor	Provider	Name	MW	From (10)	To (10)	Est. Date	Exp. Date	(Refer to Attachment K)	MW	MW	DE	WC	VE	MoS	TE	US	UC M	IS DS	S CE-LI
23	N/A	AES	NYPA	Niagara-Edic (Kintigh)	100	Kintigh	NYSEG - East	12/12/83	8/31/2007	Terminated	100	100									
25	N/A	NYSEG	NYPA	St. Lawrence to Niagara	93	Moses 17-18	NYSEG - East	12/31/61	8/31/2007	MWA-Hydro Contract	93	93				93				T	
26	115	NMPC	NYSEG	Remote Load Agmt				12/31/52		Terminated											
28	N/A	NMPC	NYPA	Niagara-Edic	126	Niagara	NMPC-Cent Ea	11/1/84	Terminated 6/17/2000 8/31/2007	MWA-Hydro Contract	126	126	126	126	126					T	
29	N/A	NMPC	NYPA	Niagara-Edic	397			11/1/84		Terminated											
30	N/A	NMPC	NYPA	St. Lawrence	104	Moses 17-18	NMPC-Cent Ea	2/10/61	8/31/2007	MWA-Hydro Contract	104	104				104					
31	N/A	O&R	NYPA	Gilboa	25	Gilboa #1	CHG&E	4/1/89	Terminated 6/30/2004 4/30/2015	MWA-Gilboa Contract	25	25						25			
	51	O&R	CHG&E	Gilboa	25	CHG&E	O&R	4/1/89	Terminated 8/31/2004 4/30/2015	MWA-Gilboa Contract	25	25								╧	
41	32	O&R <u>Mirant</u>	CHG&E	Grahmsville	18	Grahmsville	O&R	12/31/62	12/31/2001Retirement of Grahmsville	MWA-Grahmsville	18	18									
45	N/A	RG&E	NYPA	St. Lawrence	55	Moses 17-18	NYPA - E	12/31/61	8/31/2007	MWA-Hydro Contract	55	55				55					
46	N/A	RG&E	NYPA	Niagara-Edic: R&D	65	Niagara	RG&E	11/1/84	8/31/2007	MWA-Hydro Contract	65	65	65								
47	N/A	RG&E	NYPA	Niagara-Edic: Own Load	59	Niagara	RG&E	11/1/84	8/31/2007	MWA-Hydro Contract	59	59	59								
48	54	RG&E	NYSEG	Gilboa	30	RG&E/Ginna	NYSEG - East	5/10/73	6/30/2002	MWA-Gilboa Contract	30	30		30	30						
	54	RG&E	NYPA	Gilboa	30	NYSEG - East	NMPC - East	5/10/73	6/30/2002	MWA-Gilboa Contract	30	30					30				

Issued by: William J. Museler Mark S. Lynch, President
Issued on: November November November 10, 2000 2000 5

Filed to comply with order of the Federal Energy Regulatory commission, Docket No. RM99-12-000, issued March 31, 2000, 90 FERC \$\frac{1}{2}\$ 61,352 (2000) Effective: September 1, 200020095

New York Independent System Operator, Inc.
FERC Electric Tariff Superseding Original Sheet No. 526
Original Volume No. 1
Attachment L

Original First Revised Sheet No. 526

	FERC Rate	Transmission	1		Agr	reement		Cont.	Cont.	Treatment	Sum	Win			Iı	nterfac	e Allo	catio	ns - Su	ımme	er Per	iod
Cont.	Sch. Designation #	Requestor	Provider	Name	MW	From (10)	To (10)	Est. Date	Exp. Date	(Refer to Attachment K)	MW	MW	DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
49	176	RG&E	NMPC	Exit Agreement (3)	77 to 0	RG&E/Ginna	NMPC - EastGilboa	4/12/73	6/30/2043	Exit Agmt	77	77		77	77		77					
	N/A	NRG Energy, Inc.	NMPC	Assets Purchase Agreement	43 to 0	RG&E/Ginna	NMPC - <u></u> East <u>Gilboa</u>	8/31/99	6/30/2035	Assets Purchase Agreement	43	43		43	43		43					
55	65	SENY	CHG&E	Ashokan/Kensico	6	Ashokan	Con Ed - North	11/23/82	Beyond 12/31/2004	Third Party TWA	6	6										
	N/A	SENY	Con Edison	Ashokan/Kensico	6	Con Ed - North	Con Edison	3/10/89	Beyond 12/31/2004	Third Party TWA	6	6							6	6	6	
56	180	SENY	NMPC	Jarvis	4	Jarvis	Con Ed - Mid Hud	10/29/92	Beyond 12/31/2004	Third Party TWA	4	4					4	4				
	N/A	SENY	Con Edison	Jarvis	4	Con Ed - Mid Hud	Con Edison	3/10/89	Beyond 12/31/2004	Third Party TWA	4	4							4	4	4	
57	180	SENY	NMPC	Crescent-Vischers	20	Vischers	Con Ed - Mid Hud	10/29/92	Beyond 12/31/2004	Third Party TWA	20	20						20				
	N/A	SENY	Con Edison	Cresent-Vischers	20	Con Ed - Mid Hud	Con Edison	3/10/89	Beyond 12/31/2004	Third Party TWA	20	20							20	20	20	
58	96	SENY	Con Edison	NYPA Load-NYC- IP3 (11)	800	Indian Pt 3	Con Edison	3/10/89	Beyond 12/31/2004	Third Party TWA	800	800								800	800	
59	N/A	SENY	NYPA	Gilboa	250	Gilboa #1	Con Ed - North	11/24/86	Beyond 12/31/2004	Third Party TWA	250	250						250	250			
	N/A	SENY	Con Edison	Gilboa	250	Con Ed - North	Con Edison	3/10/89	Beyond 12/31/2004	Third Party TWA	250	250								250	250	
60	N/A	SENY	NYPA	Fitzpatrick	100	Fitzpatrick	NYPA - H	12/31/94	Beyond 12/31/2004	Terminated												
	N/A	SENY	Con Edison	Fitzpatrick	100	Con Ed - North	Con Edison	3/10/89	Beyond 12/31/2004	Terminated												

Issued by: William J. Museler Mark S. Lynch, President Effective: September 1, 2000 2000 5

Issued on: November 10, 2000 2000 5

Original First Revised Sheet No. 527

New York Independent System Operator, Inc.
FERC Electric Tariff Superseding Original Sheet No. 527

Original Volume No. 1

Attachment L

	FERC Rate	Transmissio	on		Agre	eement		Cont.	Cont.	Treatment	Sum	Win			Iı	nterfac	e Allo	cation	ıs - Su	mmer	Period
Cont.	Sch. Designation #	Requestor	Provider	Name	MW	From (10)	To (10)	Est. Date	Exp. Date	(Refer to Attachment K)	MW	MW	DE	WC	VE	MoS	TE	US	UC I	MS I	OS CE-LI
61	N/A	SENY	NYPA	MTA/SENY	10	Moses 17-18	Con Ed - North	5/7/81	7/31/2000	Third Party TWA	10	10				10	10	10	10		
	N/A	SENY	Con Edison	MTA/SENY	10	Con Ed - North	Con Edison	5/7/81	7/31/2000	Third Party TWA	10	10								10	10
62	N/A	SENY	NYPA	MDA/EDP to CE	139	Fitzpatrick	Con Ed - North	12/31/91	12/31/2013	Third Party TWA	139	139			139		139	139	139	+	
	97, 98	SENY	Con Edison	MDA/EDP to CE	114	Con Ed - North	Con Edison	12/31/91	12/31/2013	Third Party TWA	114	114								114 1	14
65	32	Greenport	NYPA	Munis on Long Island	5	Niagara	Con Ed - North	6/18/76	10/31/2013	Third Party TWA	5	5	5	5	5		5	5	5	\dagger	
	32	Freeport	NYPA	Munis on Long Island	38	Niagara	Con Ed - North	6/18/76	10/31/2013	Third Party TWA	38	38	38	38	38		38	38	38		
	32	Rockville Centre	NYPA	Munis on Long Island	29	Niagara	Con Ed - North	6/18/76	10/31/2013	Third Party TWA	29	29	29	29	29		29	29	29		
	51	Greenport	Con Edison	Munis on LI (4)	6	Con Ed - North	LIPA	7/30/94	10/31/2013	Third Party TWA	6	6								6	6 6
	51	Freeport	Con Edison	Munis on LI (4)	37	Con Ed - North	LIPA	7/30/94	10/31/2013	Third Party TWA	37	37								37	37 37
	51	Rockville Centre	Con Edison	Munis on LI (4)	29	Con Ed - North	LIPA	7/30/94	10/31/2013	Third Party TWA	29	29								29	29 29
	N/A	NYPA for Greenport	LIPA	Munis on LI	5	LIPA	LIPA	4/10/81	2 year notice	Third Party TWA	5	5									
	N/A	Freeport	LIPA	Munis on LI	38	LIPA	LIPA	4/10/81	2 year notice	Third Party TWA	38	38									

Table 1 A - Existing Long Term Transmission Wheeling Agreements

	FERC Rate Transmission Agreement ont. Sch. Requestor Provider Name MW From (10)								Cont.	Cont.	Treatment	Sum	Win]	nterfac	e Allo	cation	ıs - Sur	nmer P	eriod
Con #		Sch.	Requestor	Provider	Name	MW	From (10)	To (10)	Est. Date	Exp. Date	(Refer to Attachment K)	MW	MW	DE W	C VE	MoS	TE	US	UC M	1S DS	CE-LI
		N/A	Rockville Centre	LIPA	Munis on LI (12)	29	LIPA	LIPA	4/10/81	2 year notice	Third Party TWA	29	29								

Effective: September 1, 200020095

Issued by: William J. Museler Mark S. Lynch, President

Issued on: November 10, 2000 2000 5

New York Independent System Operator, Inc.
FERC Electric Tariff Superseding Original Sheet No. 528
Original Volume No. 1
Attachment L

Original First Revised Sheet No. 528

	FERC Rate	Transmissio	on		Agre	eement		Cont.	Cont.	Treatment	Sum	Win			Int	erface	Alloc	cation	ns - Su	mme	r Peri	od
Cont.	Sch. Designation #	Requestor	Provider	Name	MW	From (10)	То (10)	Est. Date	Exp. Date	(Refer to Attachment K)	MW	MW	DE	WC	VE !	MoS	TE	US	UC I	MS	DS	CE-LI
66	134	Festival of Lights	NMPC	Festival of Lights	0.1	Niagara	NMPC - West			Terminated Third Party TWA	0	0										
73	68	EDP in O&R	CHG&E	EDP in O&R	0.3	CHG&E	O&R	12/31/91		Third Party TWA	0	0										
74	N/A	MDA to LI	NYPA	MDA to LI	10	Fitzpatrick	Con Ed - North	12/31/91	10/31/2011	Third Party TWA	10	10			10		10	10	10			
	78	MDA on LI	Con Edison	MDA's on LI	10	Con Ed - North	Con Ed - Cent	12/31/91	10/31/2011	Third Party TWA	10	10								10		
	N/A	MDA to LI	NYPA	MDA's on LI	10	Con Ed - Cent	LIPA	12/31/91	10/31/2011	Third Party TWA	10	10									10	10
	N/A	Nassau County	LIPA	MDA's on LI	5	LIPA	LIPA	11/14/85	10/31/2011	Third Party TWA	5	5										
	N/A	Suffolk County	LIPA	MDA's on LI	5	LIPA	LIPA	7/21/99 (13)	6/30/2011 (14)	OATT	5	5										
75	N/A	EDP to LI	NYPA	EDP to LI	26	Fitzpatrick	Con Ed - North	+2 <u>1</u> /3+ <u>10</u> /9+ <u>90</u>	<u>Upon Notice</u> 12/31/2005	Third Party TWA	26	26			26		26	26	26			
	102	EDP on LI	Con Edison	EDP on LI	26	Con Ed - North	Con Ed - Cent	12/31/91	12/31/2005<u>1-year</u> notice	Third Party TWA	26	26								26		
	N/A	EDP to LI	NYPA	EDP on LI	26	Con Ed - Cent	LIPA	12 <u>1</u> /31 <u>10</u> /91 <u>90</u>	<u>Upon Notice</u> 12/31/2005	Third Party TWA	26	26									26	26
	N/A	EDP on LI	LIPA	EDP on LI	19/18	LIPA	LIPA	6/1/91	upon notice	Third Party TWA	19	18										

Table 1 A - Existing Long Term Transmission Wheeling Agreements

	FERC Rate	Transmission	ı		Agr	eement		Cont.	Cont.	Treatment	Sum	Win		1	nterfac	e Allo	cation	s - Sui	nmer	Period	
Cont.	Sch.	Requestor	Provider	Name	MW	From (10)	To (10)	Est.	Exp.	(Refer to Attachment K)	MW	MW	DE W	C VE	MoS	TE	US	UC N	AS D	OS CE	-LI
#	Designation #							Date	Date												
76	N/A	Brookhaven	NYPA	Brookhaven	60/68	Fitzpatrick	Con Ed - North	12 <u>10</u> / 31 2	Upon Notice	Third Party TWA	60	68		60		60	60	60			
								<u>6/9182</u>	6/30/2000												
	60	Brookhaven	Con Edison	Brookhaven	60/68	Con Ed - North	Con Ed - Cent	10/26/82	2-year notice	Third Party TWA	60	68							60		
									6/30/2000												
	N/A	Brookhaven	NYPA	Brookhaven	60/68	Con Ed - Cent	LIPA	12 <u>10</u> /31 <u>2</u>	<u>Upon Notice</u>	Third Party TWA	60	68							(60	60
								<u>6</u> /91 <u>82</u>	10/31/2005												
	N/A	Brookhaven	LIPA	Brookhaven	60/68	LIPA	LIPA	10/1/81	2 year notice	Third Party TWA	60	68									

Effective: September 1, 200020095

Issued by: William J. Museler Mark S. Lynch, President

Issued on: November 10, 2000 2000 5

New York Independent System Operator, Inc. FERC Electric Tariff <u>Superseding Original Sheet No. 529</u>

Original Volume No. 1

Attachment L

Original Volume No. 1

Attachment L

Original First Revised Sheet No. 529

	FERC Rate	Transmission	1		Agr	eement		Cont.	Cont.	Treatment	Sum	Win			Ir	nterfac	e Alloc	catior	ıs - Su	mme	r Period	
Cont.	Sch. Designation #	Requestor	Provider	Name	MW	From (10)	To (10)	Est. Date	Exp. Date	(Refer to Attachment K)	MW	MW	DE	WC	VE	MoS	TE	US	UC I	MS	DS CF	-LI
77	N/A	Grumman	NYPA	Grumman	0	Fitzpatrick	Con Ed - North	12/31/91	12/31/2001	Third Party TWA	0	0	1		0		0	0	0			
	66	Grumman	Con Edison	Grumman	0	Con Ed - North	Con Ed - Cent	2/20/85	12/31/2001	Third Party TWA	0	0								0		
	N/A	Grumman	NYPA	Grumman	0	Con Ed - Cent	LIPA	12/31/91	12/31/2001	Third Party TWA	0	0					П				0	0
	N/A	Grumman	LIPA	Grumman	0	LIPA	LIPA	10/1/81	2 year notice	Third Party TWA	0	0										
78	N/A	MDA/EDP to O&R	NYPA	MDA/EDP to O&R	1	Fitzpatrick	O&R	12/31/91	10/31/2003	Third Party TWA	1	1		\vdash	1		1	1				
79	N/A	MDA/EDP to NYSEG	NYPA	MDA/EDP to NYSEG	38	Fitzpatrick	NYSEG - Cent.	12/31/91	12/31/2009	Third Party TWA	38	38										
	179	MDA/EDP to NYSEG	NYSEG	MDA/EDP to NYSEG (16)	38	NYSEG - Cent.	NYSEG - Cent.		12/31/2009	Third Party TWA	38	38							+			
80	N/A	MDA/EDP to NMPC	NYPA	MDA/EDP to NMPC	46	Fitzpatrick	NMPC-Cent. Ea.	12/31/91	12/31/2011	Third Party TWA	46	46		\vdash	46		H					
81	N/A	Industrials to NMPC	NYPA	Industrials to NMPC	68	Fitzpatrick	NYPA - C	12/31/91	Ret. of Fitzpatrick	Third Party TWA	68	68										
82	N/A	Munis in NMPC	NYPA	Munis in NMPC	99	Niagara	NMPC-Cent. Ea.	12/31/61	10/31/2013	Third Party TWA	99	99	99	99	99			-				
	OATT	Booneville	NMPC	Munis in NYS	13	NMPC-Cent. Ea.	NMPC-Cent. Ea.	2/10/61	Terminated 12/31/2000 10/31/2013	Third Party TWA	13	13							\uparrow	+		
	OATT	Frankfort	NMPC	Munis in NYS	4	NMPC-Cent. Ea.	NMPC-Cent. Ea.	2/10/61	<u>Terminated 12/31/2000</u> 10/31/2013	Third Party TWA	4	4							+	+		
													<u> </u>		Ш		ш				L_	

Table 1 A - Existing Long Term Transmission Wheeling Agreements

	FERC Rate	Transmissio	n		Agr	eement		Cont.	Cont.	Treatment	Sum	Win			Inte	rface	Alloc	ation	s - Sun	ımer	Period
Cont.		Requestor	Provider	Name	MW	From (10)	To (10)	Est.	Exp.	(Refer to Attachment K)	MW	MW	DE V	VC	VE M	oS	TE U	US	UC N	IS D	S CE-LI
#	Designation #							Date	Date												
	OATT	Ilion	NMPC	Munis in NYS	13	NMPC-Cent. Ea.	NMPC-Cent. Ea.	2/10/61	Terminated 12/31/2000 10/31/2013	Third Party TWA	13	13									
	<u>204<u>341</u></u>	Lake Placid	NMPC	Munis in NYS <u>(16.A)</u>	29	NMPC-Cent. Ea.	NMPC-Cent. Ea.	2/10/61	8/31 <u>Terminated</u> 4/30/200705	Third Party TWA	29	29									
	OATT	Mohawk	NMPC	Munis in NYS	4	NMPC-Cent. Ea.	NMPC-Cent. Ea.	2/10/61	Terminated 12/31/2000 10/31/2013	Third Party TWA	4	4									
	204	Oneida-Madison	NMPC	Munis in NYS	1	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	8/31Superceded by RS312, terminated 11/1/200703, now under NYISO OATT	Third Party TWA	1	1									
	OATT	Philadelphia	NMPC	Munis in NYS	2	NMPC-Cent. Ea.	NMPC-Cent. Ea.	2/10/61	Terminated 12/31/2000 10/31/2013	Third Party TWA	2	2									
	20 4 <u>341</u>	Sherrill	NMPC	Munis in NYS	12	NMPC-Cent. Ea.	NMPC-Cent. Ea.	2/10/61	8/31/2007	Third Party TWA	12	12									
	OATT	Theresa	NMPC	Munis in NYS	2	NMPC-Cent. Ea.	NMPC-Cent. Ea.	2/10/61	Terminated 12/31/2000 10/31/2013	Third Party TWA	2	2									
	204 <u>340</u>	Tupper Lake	NMPC	Munis in NYS <u>(16.A)</u>	19	NMPC-Cent. Ea.	NMPC-Cent. Ea.	2/10/61	8/31 <u>Terminated</u> 4/30/200705	Third Party TWA	19	19									

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New York Independent System Operator, Inc.

Original 20005

New York Independent System Operator, Inc.

First Revised Sheet No. 530

FERC Electric Tariff
Original Volume No. 1
Attachment L Superseding Original Sheet No. 530
Original Volume No. 1
Attachment L
Attachment L

	FERC Rate	Transmission	1		Agr	eement		Cont.	Cont.	Treatment	Sum	Win			Iı	ıterfac	e Allo	catio	ıs - Su	mmer	Period	
Cont.	Sch.	Requestor	Provider	Name	MW	From (10)	To (10)	Est.	Exp.	(Refer to Attachment K)	MW	MW	DE	WC	VE	MoS	TE	US	UC I	MS I	OS CE	-LI
#	Designation #							Date	Date													
84	N/A	Munis in NMPC	NYPA	Munis in NMPC	18	Niagara	NMPC-	12/31/61	10/31/2013	Terminated Third Party TWA	18	18	18									
							Genessee Genesee															
	OATT	Akron	NMPC	Munis in NYS	8	NMPC-	NMPC-	2/10/61	<u>Terminated 12/31/2000</u>	Third Party TWA	8	8										
						Genessee Genesee	Genessee Genesee		10/31/2013													
	204	Bergen	NMPC	Munis in NYS	2	NMPC-	NMPC-	2/10/61	8/31 Terminated	Third Party TWA	2	2										_
						Genessee Genesee	Genessee Genesee		<u>2/29</u> / 2007 <u>2004 now</u>													
									under NYISO OATT													
	OATT	Churchville	NMPC	Munis in NYS	4	NMPC-	NMPC-	2/10/61	Terminated 12/31/2000	Third Party TWA	4	4										
						Genessee Genesee	Genessee Genesee		10/31/2013													
	OATT	Holley	NMPC	Munis in NYS	4	NMPC-	NMPC-	2/10/61	<u>Terminated 12/31/2000</u>	Third Party TWA	4	4										
						Genessee Genesee	Genessee Genesee		10/31/2013													
85	N/A	Munis in NMPC	NYPA	Munis in NMPC	6	Niagara	NMPC - Cent.	12/31/61	10/31/2013	Third Party TWA	6	6	6	6	6							
	OATT	Green Island	NMPC	Munis in NMPC	3	NMPC - Cent.	NMPC - East	12/31/61	10/31/2013	Third Party TWA	3	3					3					
	OATT	Richmondville	NMPC	Munis in NMPC	3	NMPC - Cent.	NMPC - East	12/31/61	10/31/2013	Third Party TWA	3	3					3					

Table 1 A - Existing Long Term Transmission Wheeling Agreements

	FERC Rate	Transmission			Agr	eement		Cont.	Cont.	Treatment	Sum	Win			Interfa	ce Allo	cation	ıs - Su	mmei	r Peri	od
Cont.	Sch.	Requestor	Provider	Name	MW	From (10)	To (10)	Est.	Exp.	(Refer to Attachment K)	MW	MW	DE '	VC V	E MoS	TE	US	UC	MS	DS	CE-LI
#	Designation #							Date	Date												
86	N/A	Munis in NMPC	NYPA	Munis in NMPC	135	Niagara	NMPC - Cent.	12/31/61	10/31/2013	Third Party TWA	135	135	135	135							
	204<u>341</u>	Fairport	NMPC	Munis in NMPC	77	NMPC - Cent.	NMPC - Cent.	2/10/61	8/31/2007	Third Party TWA	77	77									
	OATT	Skaneateles	NMPC	Munis in NYS	5	NMPC - Cent.	NMPC - Cent.	2/10/61	<u>Terminated 12/31/2000</u> 10/31/2013	Third Party TWA	5	5									
	204<u>341</u>	Solvay	NMPC	Munis in NYS	53	NMPC - Cent.	NMPC - Cent.	2/10/61	8/31/2007	Third Party TWA	53	53									

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New York Independent System Operator, Inc.

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President Effective: September 1, 20005

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New York Independent System Operator, Inc.

First Revised Sheet No. 531

FERC Electric Tariff
Original Volume No. 1
Attachment L_Superseding Original Sheet No. 531
Original Volume No. 1
Attachment L

	FERC Rate	Transmissi	on		Agr	eement		Cont.	Cont.	Treatment	Sum	Win			Iı	iterfac	e Allo	cation	ıs - Su	mmer	Period
Cont.	Sch. Designation #	Requestor	Provider	Name	MW	From (10)	To (10)	Est. Date	Exp. Date	(Refer to Attachment K)	MW	MW	DE	WC	VE	MoS	TE	US	UC N	MS D	OS CE-LI
87	N/A	Munis in NYSEG	NYPA	Munis in NYSEG	72	Niagara	NYSEG - Cent.	12/31/61	10/31/2013	Third Party TWA	72	72	72	72							
	OATT	Bath	NYSEG	In-State Munis/Coops	13	NYSEG - Cent.	NYSEG - Cent.	2/3/82	Terminated 6/30/2003 6/30/2013	Third Party TWA	13	13									
	OATT	Endicott	NYSEG	In-State Munis/Coops	9	NYSEG - Cent.	NYSEG - Cent.	2/3/82	Terminated 6/30/2003 6/30/2013	Third Party TWA	9	9									
	OATT	Greene	NYSEG	In-State Munis/Coops	7	NYSEG - Cent.	NYSEG - Cent.	2/3/82	Terminated 6/30/2003 6/30/2013	Third Party TWA	7	7									
	OATT	Groton	NYSEG	In-State Munis/Coops	4	NYSEG - Cent.	NYSEG - Cent.	2/3/82	Terminated 6/30/2003 6/30/2013		4	4									
	67, 70, 80 <u>229</u>	Marathon	NYSEG	In-State Munis/Coops	4	NYSEG - Cent.	NYSEG - Cent.	2/3/82	8/21/2007	Third Party TWA	4	4									
	67, 70, 80	Penn Yan	NYSEG	In-State Munis/Coops	13	NYSEG - Cent.	NYSEG - Cent.	2/3/82	8/21 <u>Terminated</u> 10/31/20072003	Third Party TWA	13	13									
	OATT	Silver Springs	NYSEG	In-State Munis/Coops	1	NYSEG - Cent.	NYSEG - Cent.	2/3/82	<u>Terminated 6/30/2003</u> 6/30/2013	Third Party TWA	1	1									
	67, 70, 80	Steuben	NYSEG	In-State Munis/Coops	13	NYSEG - Cent.	NYSEG - Cent.	2/3/82	8/21 <u>Terminated</u> 10/31/20072003	Third Party TWA	13	13									

Table 1 A - Existing Long Term Transmission Wheeling Agreements

	FERC Rate	Transmissio	n		Agre	eement		Cont.	Cont.	Treatment	Sum	Win			Ir	nterfac	e Allo	cation	ıs - Sur	nmer l	Period
Cont.	Sch. Designation #	Requestor	Provider	Name	MW	From (10)	To (10)	Est. Date	Exp. Date	(Refer to Attachment K)	MW	MW	DE	WC	VE	MoS	TE	US	UC M	IS DS	S CE-LI
	67, 70, 80229	Watkins Glen	NYSEG	In-State Munis/Coops	6	NYSEG - Cent.	NYSEG - Cent.	2/3/82	8/21/2007	Third Party TWA	6	6									
	OATT	Castile	NYSEG	In-State Munis/Coops	2	NYSEG - Cent.	NYSEG - Cent.	2/3/82	<u>Terminated 6/30/2003</u> 6/30/2013	Third Party TWA	2	2									
88	N/A	Munis in NYSEG	NYPA	Munis in NYSEG	46	Niagara	NYSEG - East	12/31/61	Terminated 10/31/03 10/31/2013	Third Party TWA	46	46	46	46	46						
	67, 70, 80	Delaware	NYSEG	In-State Munis/Coops	10	NYSEG - East	NYSEG - East	2/3/82	Terminated 10/31/03 8/21/2007	Third Party TWA	10	10									
	OATT	Hamilton	NYSEG	In-State Munis/Coops	11	NYSEG - East	NYSEG - <u>=</u> East	2/3/82	Terminated 6/30/2003 6/30/2013	Third Party TWA	11	11									
	67, 70, 80	Oneida-Madison	NYSEG	In-State Munis/Coops	4	NYSEG <u></u> East	NYSEG = East	2/3/82	<u>Terminated 10/31/03</u> 8/21/2007	Third Party TWA	4	4									
	67, 70, 80	Otsego	NYSEG	In-State Munis/Coops	8	NYSEG - East	NYSEG - East	2/3/82	<u>Terminated 10/31/03</u> 8/21/2007	Third Party TWA	8	8									
	OATT	Sherbourne	NYSEG	In-State Munis/Coops	13	NYSEG - East	NYSEG - East	2/3/82	<u>Terminated 6/30/2003</u> 6/30/2013	Third Party TWA	13	13									
	N/A	Rouses Point	NYPA	In-State Munis/Coops	14	Niagara	NYSEG - North	12/31/61	<u>Terminated 2/28/2001</u> 10/31/2013	Third Party TWA	14	14	14	14	14	-14					
	OATT	Rouses Point	NYSEG	In-State Munis/Coops	14	NYSEG -North	NYSEG - North	2/3/82	<u>Terminated 6/30/2003</u> 6/30/2013	Third Party TWA	14	14									

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Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RM99.12.000, issued March	31 2000 90 FERC ¶ 61 352 (2000

New York Independent System Operator, Inc.

First Revised Sheet No. 532

FERC Electric Tariff
Original Volume No. 1
Attachment L_Superseding Original Sheet No. 532
Original Volume No. 1
Attachment L

	FERC Rate	Transmission	n		Agre	eement		Cont.	Cont.	Treatment	Sum	Win			I	nterfac	e Allo	catio	ns - Su	nmer	Period
Cont.	Sch. Designation #	Requestor	Provider	Name	MW	From (10)	To (10)	Est. Date	Exp. Date	(Refer to Attachment K)	MW	MW	DE	WC	VE	MoS	TE	US	UC N	1S D	S CE-LI
89	N/A	Plattsburgh	NYPA	Niagara Hydro	103	Niagara	NYPA - North	12/31/61	<u>Terminated 2/28/2001</u> 10/31/2013	Third Party TWA	103	103	103	103	103	-103					
90	N/A	Massena	NYPA	Niagara Hydro	23	Niagara	NYPA - North	12/31/61	Terminated 6/30/2003 10/31/2013	Third Party TWA	23	23	23	23	23	-23					
91	N/A	Massena	NYPA	NYSEG Energy Delivery	30	NYSEG - West	NYPA - North	7/1/92	10/31/2002	Third Party TWA	30	30	30	30	30	-30					
92	N/A	Reynolds	NYPA	Fitzpatrick	17	Fitzpatrick	NYPA- EENorth	7/28/75	Indefinite	Third Party TWA	17	17			17	-17					
98	136	NFTA	NMPC	NFTA	1	Moses 17-18	NYPA - West	7/30/85	Ret. of St. Lawrence	Third Party TWA	1	1	-1	-1	-1	1					
99	159	Expansion Industrials	NMPC	Expansion Industrials	210	Niagara	NMPC - West	2/10/61	6/30/2013	Third Party TWA	210	210									
100	19	Replacement Industrials	NMPC	Replacement Industrials	445	Niagara	NMPC - West	2/10/61	1/1/2013	Third Party TWA	445	445									
101	N/A	Munis in RG&E	NYPA	Munis in RG&E	14	Niagara	RG&E	12/31/61	<u>Terminated 2/28/2001</u> 10/31/2013	Third Party TWA	14	14	14								
	OATT	Angelica	RG&E	Munis's & Coops	2	RG&E	RG&E	12/31/61	<u>Terminated 2/28/2001</u> 10/31/2013	Third Party TWA	2	2									

Table 1 A - Existing Long Term Transmission Wheeling Agreements

	FERC Rate	Transmission	1		Agr	eement		Cont.	Cont.	Treatment	Sum	Win			Interfa	e Allo	catio	ns - Sui	nmer	Period
Cont.	Sch. Designation #	Requestor	Provider	Name	MW	From (10)	To (10)	Est. Date	Exp. Date	(Refer to Attachment K)	MW	MW	DE V	C VI	MoS	TE	US	UC N	1S D	OS CE-LI
	OATT	Spencerport	RG&E	Munis's & Coops	12	RG&E	RG&E	12/31/61	Terminated 2/28/2001	Third Party TWA	12	12								
									10/31/2013											
102	178	Sithe <u>Exclon</u>	NMPC	Sithe Delivery	853	Sithe	Pleasnt Vlly 345kV	11/5/91	8/19/2014	Third Party TWA	853	853		85	3	853	853			
103	175	Indeck-Corinth	NMPC	Corinth Delivery	134	Indeck-Corinth	Pleasnt Vlly 345kV	6/26/91	7/1/2015	Third Party TWA	134	134					134			
104	171	Selkirk	NMPC	Selkirk Delivery (15.A)	265 <u>270</u>	Selkirk-JMC	Pleasnt Vlly	12/13/90	38/331/ 2012 2014	Third Party TWA	265 <u>2</u>	265 2					265			
							345kV				<u>70</u>	<u>70</u>								
105	172	Lockport Energy (LEA)	NMPC	LEA Delivery	100	Harrison Rad	Grdnvlle 115 kV	4/11/91	7/31/2012	Third Party TWA	100	100								
106	199	Cornwall Elec	NMPC	Rankin	30	Gardenville F/C	NYPA - E	11/1/89	Ret. of Rankine	Terminated										

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New York Independent System Operator, Inc.

Original 20005

New York Independent System Operator, Inc.

First Revised Sheet No. 533

FERC Electric Tariff
Original Volume No. 1

Attachment L Superseding Original Sheet No. 533

Original Volume No. 1

Attachment L

	FERC Rate	Transmission	ı		Agr	eement		Cont.	Cont.	Treatment	Sum	Win			Ir	nterface	e Allo	cation	ıs - Su	mmer l	Period
Cont.	Sch.	Requestor	Provider	Name	MW	From (10)	To (10)	Est.	Exp.	(Refer to Attachment K)	MW	MW	DE	WC	VE	MoS	TE	US	UC N	AS D	S CE-LI
#	Designation #							Date	Date												
107	N/A	NYSEG	NYPA	Out-of-State Wheeling	7	NYSEG - North	NE Proxy	2/4/86	12/31/2009	Third Party TWA	7	7					7				
108	N/A	Out-of-State Munis - NJ	NYPA	Niagara Deliveries	14	Niagara	CHG&E	2/10/61	10/31/2003	Third Party TWA	14	14	14	14	14		14	14			
	68 <u>69</u>	Out-of-State Munis - NJ	CHG&E	Out-of-State Munis	14	CHG&E	O&R	2/28/90	10/31/ 2003 2004	Third Party TWA	14	14									
	50	Out-of-State Munis - NJ	O&R	Out-of-State Munis	14	O&R	PJM Proxy	6/28/85	10/31/2003	Third Party TWA	14	14									
109	N/A	Out-of-State Munis - NE	NYPA	Niagara Deliveries	89	Niagara	NMPC-Cent. Ea.	2/10/61	10/31/2003	Third Party TWA	89	89	89	89	89						
	138	Out-of-State Munis - NE	NMPC	Niagara Deliveries	89	NMPC-Cent. Ea.	NE Proxy	2/10/61	<u>Terminated</u> 10/31/2003	Third Party TWA	89	89					89				
110	138	Allegheny Electric Coop.	NMPC	Out-of-State Munis - PA	28	Niagara	PJM Proxy	7/1/85	<u>Terminated</u> 10/31/2003	Third Party TWA	28	28									
	OATT	Allegheny Electric Coop.	NMPC	Out-of-State Munis - PA	20	Niagara	PJM Proxy	6/30/98	<u>Terminated 10/31/2003</u> 6/30/2001	Third Party TWA	20	20									
	138	Am. Mun. Power- Ohio	NMPC	Out of State Munis - Ohio	36	Niagara	PJM Proxy	2/10/61	<u>Terminated</u> 10/31/2003	Third Party TWA	36	36									
	OATT	Am. Mun. Power- Ohio	NMPC	Out of State Munis - Ohio	28	Niagara	PJM Proxy	12/1/98	<u>Terminated 12/31/2001</u> 12/31/1999	Third Party TWA	28	28									

Table 1 A - Existing Long Term Transmission Wheeling Agreements

	FERC Rate	Transmission	1		Agr	eement		Cont.	Cont.	Treatment	Sum	Win			I	nterfac	e Allo	catio	ns - Su	mmei	r Period
Cont.	Sch. Designation #	Requestor	Provider	Name	MW	From (10)	To (10)	Est. Date	Exp. Date	(Refer to Attachment K)	MW	MW	DE	WC	VE	MoS	TE	US	UC N	AS I	DS CE-LI
111	N/A	Out-of-State Munis - VT	NYPA	Niagara Deliveries	14	Niagara	NYPA - E	2/10/61	10/31/2003	<u>Terminated</u> Third Party TWA	14	14	14	14	14						
	N/A	Out-of-State Munis - VT	NYPA	Niagara Deliveries	14	NYPA E	NE Proxy	2/10/61	10/31/2003	<u>Terminated</u> Third Party TWA	14	14					14				
112	N/A	Out-of-State Munis - NE	NYPA	St. Lawrence Deliveries	17	Moses 17-18	NMPC-Cent. Ea.	2/10/61	10/31/2003	<u>Terminated</u> Third Party TWA	17	17				17					
	138	Out-of-State Munis - NE	NMPC	St. Lawrence Deliveries	17	NMPC-Cent. Ea.	NE Proxy	2/10/61	<u>Terminated</u> 10/31/ 2003 <u>03</u>	<u>Terminated</u> Third Party TWA	17	17					17				
113	N/A	Allegheny Electric Coop.	NYPA	St. Law. Deliveries - PA	20	Moses 17-18	NMPC - West	2/10/61	10/31/2003	Third Party TWA	20	20	-20	-20	-20	20					
	OATT	Allegheny Electric Coop.	NMPC	St. Law. Deliveries - PA	9	NMPC - West	PJM Proxy	6/30/98	Terminated 10/31/2003 6/30/2001	Third Party TWA	9	9									
	138	Allegheny Electric Coop.	NMPC	St. Law. Deliveries - PA	11	NMPC - West	PJM Proxy	2/10/61	<u>Terminated</u> 10/31/2003	Third Party TWA	11	11									
	N/A	Am. Mun. Power- Ohio	NYPA	St. Law. Deliveries - Ohio	18	Moses 17-18	NMPC - West	2/10/61	10/31/2003	Third Party TWA	18	18	-18	-18	-18	18					
	OATT	Am. Mun. Power- Ohio	NMPC	St. Law. Deliveries - Ohio	8	NMPC - West	PJM Proxy	12/1/98	Terminated 12/31/2001 12/31/1999	Third Party TWA	8	8									
	138	Am. Mun. Power- Ohio	NMPC	St. Law. Deliveries - Ohio	10	NMPC - West	PJM Proxy	2/10/61	<u>Terminated</u> 10/31/2003	Third Party TWA	10	10									

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Issued on: November 10, 2000

New Vork Independent System Operator	· Inc
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New York Independent System Operator, Inc.

Original 20005

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RM99-12-000, issued March 31, 2000, 90 FERC ¶ 61,352 (2000)

New York Independent System Operator, Inc.

First Revised Sheet No. 534

FERC Electric Tariff
Original Volume No. 1
Attachment L_Superseding Original Sheet No. 534
Original Volume No. 1
Attachment L
Attachment L

	FERC Rate	Transmission	1		Agre	eement		Cont.	Cont.	Treatment	Sum	Win		Interface Allocations - Summer Peri					Perio	d		
Cont.	Sch. Designation #	Requestor	Provider	Name	MW	From (10)	To (10)	Est. Date	Exp. Date	(Refer to Attachment K)	MW	MW	DE '	WC	VE N	1oS	TE	US	UC I	MS E	OS C	E-LI
114	N/A	Out-of-State Munis - VT	NYPA	St. Lawrence Deliveries	1	Moses 17-18	NE Proxy	2/10/61	10/31/2003	Third Party TWA	1	1				1	1					
150	N/A	Out-of-State Munis - NJ	NYPA	St. Lawrence Deliveries	12	Moses 17-18	CHG&E	2/10/61	10/31/2003	Third Party TWA	12	12				12	12	12				
	<u>6869</u>	Out-of-State Munis - NJ	CHG&E	Out-of-State Munis	12	CHG&E	O&R	2/28/90	10/31/ 2003 2004	Third Party TWA	12	12										
	50	Out-of-State Munis - NJ	O&R	Out-of-State Munis	12	O&R	PJM Proxy	6/28/85	10/31/2003	Third Party TWA	12	12										
151	N/A	Munis in NMPC	NYPA	Munis in NMPC	83	Niagara	NMPC - West	12/31/61	10/31/2013	Third Party TWA	83	83										
	OATT	Andover	NMPC	Munis in NMPC	1	NMPC - West	NMPC - West	2/10/61	Terminated 12/31/2000 10/31/2013	Third Party TWA	1	1										
	OATT	Arcade	NMPC	Munis in NMPC	25	NMPC - West	NMPC - West	2/10/61	Terminated 12/31/2000 10/31/2013	Third Party TWA	25	25										
	OATT	Brocton	NMPC	Munis in NMPC	3	NMPC - West	NMPC - West	2/10/61	<u>Terminated 12/31/2000</u> 10/31/2013	Third Party TWA	3	3										

Table 1 A - Existing Long Term Transmission Wheeling Agreements

	FERC Rate	Transmission			Agr	eement		Cont.	Cont.	Treatment	Sum	Win			In	terfac	e Allo	cation	ıs - Su	mme	r Period
Cont.	Sch.	Requestor	Provider	Name	MW	From (10)	To (10)	Est.	Exp.	(Refer to Attachment K)	MW	MW	DE	wc	VE	MoS	TE	US	UC I	MS	DS CE-LI
#	Designation #							Date	Date												
	OATT	Little Valley	NMPC	Munis in NMPC	4	NMPC - West	NMPC - West	2/10/61	Terminated 12/31/2000 10/31/2013	Third Party TWA	4	4									
	204<u>341</u>	Mayville	NMPC	Munis in NMPC	4	NMPC - West	NMPC - West	2/10/61	8/31/2007	Third Party TWA	4	4									
	OATT	Salamanca	NMPC	Munis in NMPC	14	NMPC - West	NMPC - West	2/10/61	<u>Terminated 12/31/2000</u> 10/31/2013		14	14									
	OATT	Springville	NMPC	Munis in NMPC	9	NMPC - West	NMPC - West	2/10/61	<u>Terminated 12/31/2000</u> 10/31/2013		9	9									
	OATT	Wellsville	NMPC	Munis in NMPC	10	NMPC - West	NMPC - West	2/10/61	<u>Terminated 12/31/2000</u> 10/31/2013		10	10									
	204 <u>341</u>	Westfield	NMPC	Munis in NMPC	13	NMPC - West	NMPC - West	2/10/61	8/31/2007	Third Party TWA	13	13									
152	N/A	Jamestown	NYPA	Jamestown	75	Niagara	NMPC - West		Terminated 8/31/2001 10/31/2013	Third Party TWA	75	75									
	204	Jamestown	NMPC	Jamestown	100	NMPC - West	NMPC - West		<u>Terminated</u> 8/31/ 2007 2001		100	100									

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FERC Electric Tariff
Original Volume No. 1
Attachment L Superseding Original Sheet No. 535
Original Volume No. 1

Attachment L

	FERC Rate	Transmission	1		Agre	eement		Cont.	Cont.	Treatment	Sum	Win			Ir	iterface	Allo	cation	s - Sun	ımer P	eriod
Cor	t. Sch.	Requestor	Provider	Name	MW	From (10)	To (10)	Est.	Exp.	(Refer to Attachment K)	MW	MW	DE	WC	VE	MoS	TE	US	UC M	IS DS	CE-LI
#	Designation #							Date	Date												
1:	3 N/A	In-State Munis	NYPA	Fitzpatrick Firm Incremental	2/3	Fitzpatrick	NYSEG - Cent.	2/3/82	10/31/2013	Third Party TWA	2	3									
	67, 70, 80	Penn Yan	NYSEG	Fitzpatrick Firm Incremental	1/1	NYSEG - Cent.	NYSEG - Cent.	2/3/82	8/21 <u>Terminated</u> 10/31/ 20072 003	Third Party TWA	1	1									
	67, 70, 80	Steuben	NYSEG	Fitzpatrick Firm Incremental	0/0	NYSEG - Cent.	NYSEG - Cent.	2/3/82	8 <u>10</u> /21 <u>31</u> /2007 <u>2003</u>	Third Party TWA	0	0									
	67, 70, 80 <u>229</u>	Watkins Glen	NYSEG	Fitzpatrick Firm Incremental	1/2	NYSEG - Cent.	NYSEG - Cent.	2/3/82	8/21/2007	Third Party TWA	1	2									
	67, 70, 80 <u>229</u>	Marathon	NYSEG	Fitzpatrick Firm Incremental	0/0	NYSEG - Cent.	NYSEG - Cent.	2/3/82	8/21/2007	Third Party TWA	0	0									
1:	4 N/A	In-State Munis	NYPA	Fitzpatrick Firm Incremental	1/6	Fitzpatrick	NYSEG - East	2/3/82	Terminated 10/31/03 10/31/2013	Third Party TWA	1	6			1						
	67, 70, 80	Delaware	NYSEG	Fitzpatrick Firm Incremental	0/1	NYSEG - East	NYSEG - East	2/3/82	<u>Terminated 10/31/03</u> 8/21/2007	Third Party TWA	0	1									
	67, 70, 80	Oneida-Madison	NYSEG	Fitzpatrick Firm Incremental	0/1	NYSEG - East	NYSEG - East	2/3/82	<u>Terminated 10/31/03</u> 8/21/2007	Third Party TWA	0	1									
	OATT	Sherburne	NYSEG	Incremental EDP	1	NYSEG - East	NYSEG - East	2/3/82	Terminated 6/30/2003 8/21/2007	Third Party TWA	1	1									
	67, 70, 80	Otsego	NYSEG	Fitzpatrick Firm Incremental	0/3	NYSEG - East	NYSEG - East	2/3/82	<u>Terminated 10/31/03</u> 8/21/2007	Third Party TWA	0	3									
1:	5 N/A	In-State Munis	NYPA	Fitzpatrick Firm Incremental	2/4	Fitzpatrick	NMPC - West		10/31/2013	Third Party TWA	2	4	-2	-2							
	20 4 <u>341</u>	Mayville	NMPC	Fitzpatrick Firm Incremental	0/1	NMPC - West	NMPC - West		10/31/2013	Third Party TWA	0	1									
	20 4 <u>341</u>	Westfield	NMPC	Fitzpatrick Firm Incremental	0/1	NMPC - West	NMPC - West		10/31/2013	Third Party TWA	0	1									
	OATT	Arcade	NMPC	Firm Incremental	1	NMPC - West	NMPC - West		Terminated 12/31/2000 10/31/2013	Third Party TWA	1	1									
	OATT	Salamanca	NMPC	Firm Incremental	1	NMPC - West	NMPC - West		Terminated 12/31/2000 10/31/2013	Third Party TWA	1	1									
1:	6 N/A	In-State Munis	NYPA	Fitzpatrick Firm Incremental	0/20	Fitzpatrick	NMPC Central		10/31/2013	Third Party TWA	0	20									
	20 4 <u>341</u>	Fairport	NMPC	Fitzpatrick Firm Incremental	0/20	NMPC Central	NMPC Central		10/31/2013	Third Party TWA	0	20									

Table 1 A - Existing Long Term Transmission Wheeling Agreements

		FERC Rate	Transmission			Agr	eement		Cont.	Cont.	Treatment	Sum	Win			Interfac	e Alloc	ation	s - Sun	ımer I	Period
C	ont.	Sch.	Requestor	Provider	Name	MW	From (10)	To (10)	Est.	Exp.	(Refer to Attachment K)	MW	MW	DE V	VC VE	MoS	TE	us I	UC M	S DS	CE-LI
	#	Designation #							Date	Date											
	157	N/A	In-State Munis	NYPA	Fitzpatrick Firm Incremental	2/19	Fitzpatrick	NMPC-Cent. Ea.		10/31/2013	Third Party TWA	2	19		2	2					
		204<u>340</u>	Lake Placid	NMPC	Fitzpatrick Firm (16.A) Incremental	0/11	NMPC-Cent. Ea.	NMPC-Cent. Ea.		10/31 <u>Terminated</u> <u>4/30</u> /2 013 <u>05</u>	Third Party TWA	0	11								
		20 4 <u>341</u>	Sherrill	NMPC	Fitzpatrick Firm Incremental	2/3	NMPC-Cent. Ea.	NMPC-Cent. Ea.		10/31/2013	Third Party TWA	2 <u>12</u>	3 <u>12</u>								
		20 4 <u>340</u>	Tupper Lake	NMPC	Fitzpatrick Firm (16.A) Incremental	0/5	NMPC-Cent. Ea.	NMPC-Cent. Ea.		10/31 <u>Terminated</u> <u>4/30/201305</u>		0	5								

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FERC Electric Tariff
Original Volume No. 1
Attachment L_Superseding Original Sheet No. 536
Original Volume No. 1

Attachment L

	FERC Rate Sch.	Transmissio	on		Agre	eement		Cont. Est.	Cont. Exp.	Treatment	Sum	Win			J	nterfac	e Allo	ocatio	ns - Su	ımmer	Period
Cont.	Designation #	Requestor	Provider	Name	MW	From (10)	To (10)	Date	Date	(Refer to Attachment K)	MW	MW	DE	WC	VE	MoS	TE	US	UC	MS D	S CE-LI
158	N/A	In-State Munis	NYPA	Fitzpatrick Firm	0/0	Fitzpatrick	NMPC - Cent.		10/31/2013	Third Party TWA	0	0		H	\vdash						
	204 <u>341</u>	Solvay	NMPC	Incremental Fitzpatrick Firm Incremental	0/0	NMPC - Cent.	NMPC - Cent.		10/31/2013	Third Party TWA	0	0									
160	N/A	In-State Munis	NYPA	Fitzpatrick Firm Incremental	1/1	Fitzpatrick	NYPA - H		10/31/2013	Third Party TWA	1	1			1		1	1	1		
	N/A	Greenport	LIPA	NYPA Firm Incremental	0/1	LIPA	LIPA		10/31/2013	Third Party TWA	0	1									
161		Munis in NMPC								<u>Terminated</u>											
	OATT	Booneville	NMPC	Supplemental	1/6	OH Proxy Bus	NMPC-Cent. Ea.	6/1/1998	Terminated 12/31/2000 10/31/2013	Third Party TWA	1	6	1	1	1						
	OATT	Frankfort	NMPC	Supplemental	1/2	OH Proxy Bus	NMPC-Cent. Ea.	6/1/1998	Terminated 12/31/2000 10/31/2013	Third Party TWA	1	2	1	1	1						
	OATT	Ilion	NMPC	Supplemental	0/2	OH Proxy Bus	NMPC-Cent. Ea.	6/1/1998	Terminated 12/31/2000 10/31/2013	Third Party TWA	0	2	0	0	0						
	OATT	Mohawk	NMPC	Supplemental	0/1	OH Proxy Bus	NMPC-Cent. Ea.	6/1/1998	Terminated 12/31/2000 10/31/2013	Third Party TWA	0	1	0	0	0						
	OATT	Philadelphia	NMPC	Supplemental	0/1	OH Proxy Bus	NMPC-Cent. Ea.	6/1/1998	Terminated 12/31/2000 10/31/2013	Third Party TWA	0	1	0	0	0						
	OATT	Theresa	NMPC	Supplemental	0/0	OH Proxy Bus	NMPC-Cent. Ea.	6/1/1998	Terminated 12/31/2000 10/31/2013	Third Party TWA	0	0	0	0	0						
162		Munis in NMPC								<u>Terminated</u>											
	OATT	Akron	NMPC	Supplemental	1/4	OH Proxy Bus	NMPC- GenesseeGenesee	6/1/1998	Terminated 12/31/2000 10/31/2013	Third Party TWA	1	4	1								
	OATT	Churchville	NMPC	Supplemental	0/1	OH Proxy Bus	NMPC- GenesseeGenesee	6/1/1998	Terminated 12/31/2000 10/31/2013	Third Party TWA	0	1	0								
	OATT	Holley	NMPC	Supplemental	0/2	OH Proxy Bus	NMPC- GenesseeGenesee	6/1/1998	Terminated 12/31/2000 10/31/2013	Third Party TWA	0	2	0								
163		Munis in NMPC																			
	OATT	Richmondville	NMPC	Supplemental	0/1	OH Proxy Bus	NMPC - East	6/1/1998	10/31/2013	Third Party TWA	0	1	0	0	0		0				
164		Munis in NMPC																			

Table 1 A - Existing Long Term Transmission Wheeling Agreements

	FERC Rate	Transmission	l		Agre	eement		Cont. Est.	Cont. Exp.	Treatment	Sum	Win			I	nterfac	e Allo	catio	ns - Sun	nmer I	Period
Cont	Designation #	Requestor	Provider	Name	MW	From (10)	To (10)	Date	Date	(Refer to Attachment K)	MW	MW	DE	WC	VE	MoS	TE	US	UC N	IS DS	S CE-LI
	OATT	Skaneateles	NMPC	Supplemental	0/2	OH Proxy Bus	NMPC - Cent.	6/1/1998	Terminated 12/31/2000 10/31/2013	Third Party TWA	0	2	0	0							
16:		Munis in NYSEG																			
	OATT	Bath	NYSEG	Supplemental	0/7	PJM Proxy Bus	NYSEG - Cent.	6/1/1998	6/30/2013	Third Party TWA	θ	7	θ	θ							
	OATT	Endicott	NYSEG	Supplemental	0/4	PJM Proxy Bus	NYSEG - Cent.	6/1/1998	6/30/2013	Third Party TWA	0	4	0	0							
	OATT	Greene	NYSEG	Supplemental	0/3	PJM Proxy Bus	NYSEG - Cent.	6/1/1998	6/30/2013	Third Party TWA	θ	3	θ	θ							
	OATT	Groton	NYSEG	Supplemental	0/3	PJM Proxy Bus	NYSEG - Cent.	6/1/1998	6/30/2013	Third Party TWA	0	3	0	0							
	OATT	Castile	NYSEG	Supplemental	0/0	PJM Proxy Bus	NYSEG - Cent.	6/1/1998	6/30/2013	Third Party TWA	0	0	0	0							
160		Munis in NYSEG																			
	OATT	Hamilton	NYSEG	Supplemental	0/3	PJM Proxy Bus	NYSEG - East	6/1/1998	6/30/2013	Third Party TWA	0	3	0	0	0						
	OATT	Sherbourne	NYSEG	Supplemental	1/4	PJM Proxy Bus	NYSEG - East	6/1/1998	6/30/2013	Third Party TWA	1	4	1	1	1						
	OATT	Rouses Point (8)	NYSEG	Supplemental	1/5	NYSEG - North	NYSEG North	6/1/1998	6/30/2013	Third Party TWA	1	5									

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New York Independent System Operator, Inc.

Original Sheet No. 537

FERC Electric Tariff
Original Volume No. 1

Attachment L20005

New York Independent System Operator, Inc. FERC Electric Tariff

Original Sheet No. 536A

Original Volume No. 1 Attachment L

2	шас	mment L																_			
					Table 1 A	- Exi	sting Long	Term Tr	<u>ansm</u>	ission Wheel	ling Agreements	<u>S</u>									
<u>C</u>	ont.	FERC Rate Sch.	Transmission			Agra	<u>eement</u>		Cont. Est.	<u>Cont.</u> Exp.	<u>Treatment</u>	Sum	Win			Interfac	e Alloc	ations	s - Sum	mer Pe	<u>riod</u>
	<u>#</u>	Designation #	<u>Requestor</u>	<u>Provider</u>	<u>Name</u>	<u>MW</u>	From (10)	<u>To (10)</u>	Date	<u>Exp.</u> <u>Date</u>	(Refer to Attachment K)	<u>MW</u>	<u>MW</u>	<u>DE</u>	WC V	E MoS	<u>TE</u>	<u>US</u> <u>I</u>	UC MS	<u>S</u> <u>DS</u>	CE-LI
	<u>165</u>		Munis in NYSEG								<u>Terminated</u>										
		<u>OATT</u>	<u>Rath</u>	NYSEG	<u>Supplemental</u>	<u>0/7</u>	PJM Proxy Bus	NYSEG - Cent.	6/1/1998	Terminated 6/30/2003 6/30/2013	Third Party TWA	0	<u>7</u>	0	0						
		<u>OATT</u>	Endicott	NYSEG	<u>Supplemental</u>	0/4	PJM Proxy Bus	NYSEG - Cent.	6/1/1998	Terminated 6/30/2003 6/30/2013	Third Party TWA	<u>0</u>	4	0	0						
		<u>OATT</u>	<u>Greene</u>	NYSEG	<u>Supplemental</u>	<u>0/3</u>	PJM Proxy Bus	NYSEG - Cent.	6/1/1998	Terminated 6/30/2003 6/30/2013	Third Party TWA	<u>0</u>	3	0	<u>0</u>						
		<u>OATT</u>	<u>Groton</u>	NYSEG	Supplemental	<u>0/3</u>	PJM Proxy Bus	NYSEG - Cent.	6/1/1998	Terminated 6/30/2003 6/30/2013	Third Party TWA	<u>0</u>	<u>3</u>	<u>0</u>	<u>0</u>						
		<u>OATT</u>	<u>Castile</u>	NYSEG	<u>Supplemental</u>	<u>0/0</u>	PJM Proxy Bus	NYSEG - Cent.	6/1/1998	Terminated 6/30/2003 6/30/2013	Third Party TWA	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>						
	<u>166</u>		Munis in NYSEG								<u>Terminated</u>										
		OATT	<u>Hamilton</u>	NYSEG	Supplemental	0/3	PJM Proxy Bus	NYSEG - East	6/1/1998	<u>Terminated 6/30/2003</u> <u>6/30/2013</u>	Third Party TWA	0	3	0	<u>0</u>	Ω					
		OATT	Sherbourne	NYSEG	Supplemental	<u>1/4</u>	PJM Proxy Bus	NYSEG - East	6/1/1998	Terminated 6/30/2003 6/30/2013	Third Party TWA	1	4	1	1	1					
		<u>OATT</u>	Rouses Point (8)	NYSEG	<u>Supplemental</u>	<u>1/5</u>	NYSEG - North	NYSEG - North	6/1/1998	Terminated 6/30/2003 6/30/2013		1	5								

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New York Independent System Operator, Inc.

First Revised Sheet No. 537

FERC Electric Tariff

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Original Volume No. 1

Attachment L

Table 1 A - Existing Long Term Transmission Wheeling Agreements

	FERC Rate	Transmission	1		Agr	eement		Cont.	Cont.	Treatment	Sum	Win			I	nterface	e Alloc	ation	s - Sun	nmer	r Period
Cont.	Sch.	Requestor	Provider	Name	MW	From (10)	To (10)	Est.	Exp.	(Refer to Attachment K)	MW	MW	DE	WC	VE	MoS	TE	US	UC N	IS I	DS CE-LI
#	Designation #							Date	Date												
167		Munis in RG&E								<u>Terminated</u>											
	OATT	Spencerport	RG&E	Supplemental	0/2	RG&E	RG&E	6/1/1998	Terminated 11/30/2000 10/31/2013	Third Party TWA	0	2									
168		Munis in NMPC								<u>Terminated</u>											
	OATT	Arcade	NMPC	Supplemental	1/13	OH Proxy Bus	NMPC - West	6/1/1998	Terminated 12/31/2000 10/31/2013	Third Party TWA	1	13									
	OATT	Brocton	NMPC	Supplemental	1	OH Proxy Bus	NMPC - West	6/1/1998	Terminated 12/31/2000 10/31/2013	Third Party TWA	1	1									
	OATT	Salamanca	NMPC	Supplemental	1/5	OH Proxy Bus	NMPC - West	6/1/1998	Terminated 12/31/2000 10/31/2013	Third Party TWA	1	5									
	OATT	Springville	NMPC	Supplemental	1/4	OH Proxy Bus	NMPC - West	6/1/1998	Terminated 12/31/2000 10/31/2013	Third Party TWA	1	4									
	OATT	Wellsville	NMPC	Supplemental	0/3	OH Proxy Bus	NMPC - West	6/1/1998	Terminated 12/31/2000 10/31/2013	Third Party TWA	0	3									
169	N/A	PG&E Energy Trading	NMPC	PG&E Energy Trading	40	NE Proxy	PJM Proxy	6/1/99	Terminated 12/31/2000 5/31/20/00		40	40	-40	-40	-40		-40				
172	N/A	Niagara Mohawk Energy	NMPC	Niagara Mohawk Energy	52	Indeck - Illion	PJM Proxy	3/1/99	2/29/2000	OATT <u>Terminated</u>	52	52	-52	-52	-52						
173	N/A	Niagara Mohawk Energy	NMPC	Niagara Mohawk Energy	52	Indeck - Olean	PJM Proxy	3/1/99	2/29/2000	OATT	52	52									
174	N/A	NYPA	NMPC	BOC Gases	2.55	Fitzpatrick	NMPC - West	5/23/97	1/1/2010	OATT	3	3	-3	-3							
175	N/A	NYPA	NMPC	BOC Gases	14	Fitzpatrick	NMPC - East	5/23/97	1/1/2010	OATT	14	14			14		14				
176	N/A	NYPA	NMPC	BOC Gases	0.5	Fitzpatrick	NMPC - East	11/1/97	30 days notice	OATT	1	1					1				
177	N/A	NYPA	NMPC	Air Products	13	Fitzpatrick	NMPC - East	5 <u>9</u> /23 <u>1</u> /9 7 <u>99</u>	1/1/2010	OATT	13	13			13		13				
179	N/A	NYPA	NMPC	Norampac Industries	9.1	Fitzpatrick	NMPC - West	3/1/97	1/1/2010	OATT	9	9	-9	-9					\perp		
180	N/A	NYPA	NMPC	Encore Paper	7.5	Fitzpatrick	NMPC - East	5 <u>9</u> /23 <u>1</u> /9 7 <u>99</u>	1/1/2010	OATT	8	8			8		8				
181	N/A	NYPA	NMPC	Encore Paper	1	Fitzpatrick	NMPC - East	2 <u>9</u> /45 <u>1</u> /9 8 <u>99</u>	1/1/2010	OATT	1	1			1		1				

Table 1 A - Existing Long Term Transmission Wheeling Agreements

	FERC Rate	Transmission	ı		Agre	eement		Cont.	Cont.	Treatment	Sum	Win			I	nterfac	e Allo	ocatio	ns - Su	ımmeı	r Perio	d
Cont.	Sch.	Requestor	Provider	Name	MW	From (10)	To (10)	Est.	Exp.	(Refer to Attachment K)	MW	MW	DE	WC	VE	MoS	TE	US	UC	MS 1	DS C	E-LI
#	Designation #							Date	Date													
182	N/A	NYPA	NMPC	Norampac Industries	0.2	Fitzpatrick	NMPC - West	6/1/98	1/1/2010	OATT	0	0	0	0							\dagger	-
183	N/A	NYPA	NMPC	Encore Paper	2	Fitzpatrick	NMPC - East	4 <u>9</u> /1/99	1/1/2010	OATT	2	2			2		2					
184	110	Expansion Industrials	NYSEG	Expansion Industrials (16)	38	Niagara	NYSEG - West		6/30/2013	Third Party TWA	38	38										
185	N/A	Aloca	NYPA	St. Lawrence	239	Moses 17 - 18	NYPA - North	8/24/81	6/30/2013	Third Party TWA	239	239										
186	N/A	Reynolds	NYPA	St. Lawrence	239	Moses 17 - 18	NYPA - North	8/24/81	6/30/2013	Third Party TWA	239	239										
187	N/A	General Motors	NYPA	St. Lawrence	12	Moses 17 - 18	NYPA - North	6/23/92	6/30/2013	Third Party TWA	12	12										
189	N/A	SENY (5)	NYPA	Niagara OATT Reservation	422	Niagara	Con Edison	7/1/99	12/31/2017	OATT (6) (7)	422	422	422	422	422		422	422	422	422	422	
190	N/A	SENY (5)	NYPA	St. Lawrence OATT Reserv	178	St. Lawrence	Con Edison	7/1/99	12/31/2017	OATT (6) (7)	178	178				178	178	178	178	178	178	
191	N/A	NYPA	CHG&E	Power For Jobs	1	CHG&E	CHG&E	7/1/99	12/31 <u>Terminated</u> 6/30/ 2003 04	OATT	1	1										
194	N/A	NYPA	NMPC	Power For Jobs	97	Fitzpatrick	NM - Cent. East	8/1/99	21 12/31/2003	OATT	97	97			97							
195	N/A	NYPA	NMPC	Power For Jobs	20	Adirondack	NM - Cent. East	8/1/99	12/31/2003	OATT	20	20										
196	N/A	NYPA	NMPC	Power For Jobs	31	CHG&E	NM - East	8/1/99	12/31/2003	OATT	31	31						-31				

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New York Independent System Operator, Inc.

Original First Revised Sheet No. 538

FERC Electric Tariff Superseding Original Sheet No. 538
Original Volume No. 1
Attachment L

Table 1 A - Existing Long Term Transmission Wheeling Agreements

	FERC Rate	Transmission			Agr	reement		Cont.	Cont.	Treatment	Sum	Win			Inter	face Al	locatio	ons - S	umme	er Period
Cont.	Sch.	Requestor	Provider	Name	MW	From (10)	To (10)	Est.	Exp.	(Refer to Attachment K)	MW	MW	DE	WC '	VE M	S TE	US	UC	MS	DS CE-LI
#	Designation #							Date	Date											
197	N/A	NYPA	NYPA	Power For Jobs	1	Fitzpatrick	RG&E	7/1/99	12/31/2003	OATT	1	1								
	N/A	NYPA	RG&E	Power For Jobs	1	RG&E	RG&E	7/1/99	12/31/2003	OATT	1	1								
215	174	Watertown	NMPC	Watertown	1.2	Watertown_HYD	Watertwn Muni Pl	3/19/91	12/31/ 2040 2046	Third Party TWA	1	1								
216	18	NYPA	NMPC	Adirondack/Marcy	0.5	Adirondack	Marcy	8/26/62	Indefinite	Third Party TWA	0	0								
217	N/A	SENY (15)	Con Edison	NYPA Load NYC Pol.	733 <u>829</u> /865	Poletti	Con Edison	3/10/89	Beyond 12/31/2004	Third Party TWA	829 7339	765 <u>8</u> 65								
218	N/A	SENY (15)	Con Edison	NYPA Load NYC - KIAC	105	KIAC	Con Edison	3/23/93	11/1/2016	Third Party TWA	105	104								

Legend: MWA - Modified Wheeling Agreement

TWA - Transmission Wheeling Agreement Cont. Est. Date - Contract Establishment Date Interface Designations:

DE - Dysinger East
WC - West Central
VE - Volney East
MOS - Moses South
TE - Total East
US - UPNY/SENY
UC - UPNY/Con Ed
WS - Millwood South
DS - Dunwoodie South
CE-LI - Con Ed/LIPA

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New York Independent System Operator, Inc. FERC Electric Tariff
Original Volume No. 1

Original Sheet No. 539

Attachment L

Notes:

- (1) Con Edison has TCCs/Rights for 300363 MW from Dunwoodie to LIPA via Y-50 and back to Con Edison at the Jamaica Bus consistent with the allocation of transmission capacity under the "Agreement Between Consolidated Edison Company of New York, Inc. and LIPA for Electric Transmission Service". Con Edison provides 72 MW of Transmission Service to LIPA Munis from Dunwoodie to LIPA. The portion of TCC/Rights actually allocated to Con Edison shall be consistent with the terms of the "Agreement Between Consolidated Edison Company of New York, Inc. and LIPA for Electric Transmission Service".
- (2) Amount of TCCs is equivalent to the balance of the interface rating.

(2.A) - The April 1, 2005 termination date is subject to the outcome of an FERC proceeding regarding the termination of the Wood Street Wheeling Agreement.

- (3) Existing agreements between RG&E and NMPC were replaced by a separate Exit Agreement.
- (4) As amended.
- (5) NYPA's TCCs, allocated to their SENY Governmental load customers, across UPNY/Con Ed, Millwood South and Dunwoodie South will be up to 600 MW, or amounts otherwise available to NYPA pursuant to the grandfathered rights applicable under the Planning & Supply and Delivery Services Agreement between NYPA and Con Edison dated March 1989.
- (6) Subject to NYPA's obtaining non-discriminatory long term firm reservation through 2017 under their OATT.
- (7) NYPA's TCCs allocated to their SENY Governmental Load Customers will terminate on the earlier of December 31, 2017 or when NYPA no longer has an obligation to serve any of the SENY Loads or the retirement or sale of both IP#3 and Poletti.
- (8) Rouses Point must have firm transmission contracts over NYPA's and NMPC's transmission system from OH to NYSEG and pay NYSEG's charges and NYPA's or NMPC's charges for this service.
- (9) Subject to amount and applicable term under Niagara Mohawk's Rate Schedule No. 165.1 accepted in FERC Docket No. ER99-3537.
- (10) One proxy bus in each of the neighboring control areas has been designated for any agreement that identifies a Point of Receipt or Point of Withdrawal in that neighboring control area.
- (11) Con Edison has terminated its purchase of Indian Point3 effective January 1, 2000. At that time, the residual amount of available capacity will increase from 800 MW to 912 MW.
- (12) The capacity figures designated under the columns (Sum MW) and (Win MW) denote maximum amounts that are designated for grandfathering treatment but do not constitute rights to use or schedule capacity independent of the provisions of the underlying contracts.
- (13) The MDA on LI allotment for service over LIPA's transmission facilities is covered by separate agreements between LIPA and the Suffolk County Electric Agency ("SCEA") and LIPA and the Nassau County Public Utility Agency ("NCPUA"). On July 21, 1999, LIPA and SCEA executed a revised agreement covering SCEA's 5 MW portion of the MDA on LI allotment. NCPUA continues to be governed by the terms of the 11/14/85 agreement.
- (14) LIPA's agreement with NCPUA for its portion of the MDA on LI allotment is effective through the term of NCPUA's NYPA contract which expires on 10/31/2011. LIPA's agreement with SCEA for its portion of the MDA on LI allotment, by the agreement's terms, expires on 6/30/2011.
- (15) NYPA's Grandfathered Rights allocated to SENY Governmental Load Customers pursuant to the grandfathered rights applicable under the Planning & Supply and Delivery Service Agreement between NYPA and Con Edison dated March 1989. Con Edison has terminated its purchase of Poletti effective January 1, 2000. At that time, the residual amount of available capacity will increase from 765 MW to 865 MW for the winter period and from 733 MW to 829 MW for the summer period.

(15.A) – The settlement agreements referred to above allow the utilization of Selkirk 1 and Selkirk II together as a point of injection as long as the total between the two points continues to 270 MW contract quantity. The contract (Att. L, Contract #104) amount was originally 265 MW, but through settlement agreements, was increased to 270 MW

be the

beginning May 1, 2001.

- (16) Subject to the settlement or outcome of the Third Party TWA proceeding (FERC Docket Nos. ER97-1523-011, OA97-470-010, and ER97-4234-008) without prejudice to NYSEG's rights in the future.
- (16.A) The April 30, 2005 termination dates are subject to the outcome of an FERC proceeding regarding the termination of agreements for the Villages of Tupper and Lake Placed.
- (17) Subject to the terms of the Remote Load Wheeling Agreement.

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New York Independent System Operator, Inc. Original Volume No. 1 Attachment L Original Sheet No. 540

				Table 1 B -	Exi	sting Shor	t Term Tr	ansm	ission Who	eeling Agreeme	nts	-	-									
	FERC Rate	Transmission			Agr	eement		Cont.	Cont.	Treatment	Sum	Win			Interf	ace Allo	ocatio	ns - S	umme	r Per	iod	
Cont. #	Sch. Designation #	Requestor	Provider	Name	MW	From (1)	To (1)	Est. Date	Exp. Date	(Refer to Attachment K)	MW	MW	DE	WC	VE	MoS	TE	US	UC I	MS	DS	CE-LI
188	N/A	Con Edison	NYPA	HQ Capacity Purchase	400/20 8	Beau - E24	Con Ed - Mid Hud	4/1/99	12/31/1999	OATT	400	208				400	400	400				
192	N/A	NYPA	Con Edison	Power For Jobs	1	Con Ed - Mid Hud	Con Ed - North	7/1/99	4/30/2000	OATT	1	1							1			
	N/A	NYPA	Con Edison	Power For Jobs	2	Con Ed - Mid Hud	Con Ed - Central	7/1/99	4/30/2000	OATT	2	2							2	2		
	N/A	NYPA	Con Edison	Power For Jobs	14	Con Ed - Mid Hud	Con Edison	7/1/99	4/30/2000	OATT	14	14							14	14	14	
199	N/A	NYSEG	NYPA	Burlington Electric Dist.	3	NYSEG - North	NE Proxy	11/1/99	1/1/2000	OATT	3	3					3					
202	N/A	US Gen Power Services	NYPA	US Gen Power Services	208	HQ Proxy	NYPA - West	9/1/99	1/1/2000	OATT	208	208	-208	-208	-208	208						
203	N/A	HQ Energy Services	NYPA	HQ Energy Services	208	HQ Proxy	NYPA - E	9/1/99	1/1/2000	OATT	208	208				208						
206	N/A	HQ Energy Services	NYPA	HQ Energy Services	115	HQ Proxy	NE Proxy	11/1/99	1/1/2000	OATT	115	115					115					
208	N/A	US Gen Power Services	NYPA	US Gen Power Services	118	NYPA - North	NE Proxy	1/1/00	12/1/2000	OATT	118	118					118					
209	N/A	US Gen Power Services	NYPA	US Gen Power Services	100	HQ Proxy	Con Ed - Mid Hud	7/1/00	9/1/2000	OATT	100	0				100	100	100				
210	N/A	US Gen Power Services	NYPA	US Gen Power Services	150	HQ Proxy	NYPA - E	7/1/00	9/1/2000	OATT	150	0				150						
211	N/A	US Gen Power Services	NYPA	US Gen Power Services	100	HQ Proxy	NYPA West	7/1/00	9/1/2000	OATT	100	0	-100	-100	-100	100						
212	N/A	Morgan Stanley Capital	NYPA	Morgan Stanley Capital	100	HQ Proxy	NYPA - E	7/1/00	8/1/2000	OATT	100	100				100						
	N/A	Morgan Stanley Capital	NYSEG	Morgan Stanley Capital	100	NYPA E	PJM Proxy	7/1/00	8/1/2000	OATT	100	100	-100	-100	-100							
213	N/A	Constellation Power Source	NYPA	Constellation Power Source	235	HQ Proxy	NYPA - E	6/1/00	9/1/2000	OATT	235	235				235						
	N/A	Constellation Power Source	NYSEG	Constellation Power Source	235	NYPA E	PJM Proxy	6/1/00	9/1/2000	OATT	235	235	-235	-235	-235							
214	N/A	Constellation Power Source	NMPC	Constellation Power Source	104	Carr Street_E_Syr	PJM Proxy	6/1/00	10/1/2000	OATT <u>Terminated</u>	104	104	-104	-104								

Legend: MWA - Modified Wheeling Agreement TWA - Transmission Wheeling Agreement

Cont. Est. Date - Contract Establishment Date

Interface Designations:

DE - Dysinger East
WC - West Central
VE - Volney East
MS - Millwood South
MoS - Moses South
TE - Total East
US - UPNY/SENY
UC - UPNY/Con Ed
WS - Millwood South
DS - Dunwoodie South
CE-LI - Con Ed/LIPA

Notes: (1) - One proxy bus in each of the neighboring control areas has been designated for any agreement that identifies a Point of Receipt or Point of Withdrawal in that neighboring control area.

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New York Independent System Operator, Inc. FERC Electric Tariff Original Volume No. 1 Attachment L

Original Sheet No. 541

	TABLI	E 2 – Existing Trans	mission Facility	Agreements
	FERC Rate Sch. Designation #	Requestor	Provider	Transmission Facility Agreement Name
1	62	CHG&E	NYSEG	Vinegar Hill
2	2	CHG&E	Con Edison	Pleasant Valley
3	123	CHG&E	Con Edison	East Fishkill (Expansion)
4	55	CHG&E	NMPC	North Catskill
5	N/A	NYPA	CHG&E	Marcy South
6	43	Con Edison	CHG&E	Rock Tavern
7	42	Con Edison	CHG&E	Roseton
8	87	Con Edison	NYSEG	Mohansic-Facility
9	125	NYPA	Con Edison	East 13th Street
10	117	LIPA	Con Edison	Y-50 Feeder
11	N/A	LIPA	NYPA	Y-49 Sound Cable
12	26	NYSEG	CHG&E	Woodbourne-Smithfield
13	33	AES	RG&E	Kintigh-Station 80
14	35	NYSEG	RG&E	Quaker Road
15	112	NYPA	NYSEG	Marcy South
16	42	NMPC	CHG&E	Roseton
17	124	O&R	Con Edison	Ladentown Switching Station
18	58	RG&E	NMPC	Clyde
19	127	NYPA	Con Edison	Sprainbrook (Y-49 Exp)
20	117	NY Coop	NYSEG	Delaware Coop/Jefferson
21	72	NY Coop	NYSEG	Bath Muni
22	90	NMPC	NYSEG	Retsof
23	58	NMPC	RG&E	Station 80
24	36	CHG&E	RG&E	Station 80 Capacitors
25	36	Con Edison	RG&E	Station 80 Capacitors
26	36	LIPA	RG&E	Station 80 Capacitors
27	36	NYSEG	RG&E	Station 80 Capacitors
28	36	NMPC	RG&E	Station 80 Capacitors

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March 31, 2000, 90 FERC ¶ 61,352 (2000)

New York Independent System Operator, Inc. FERC Electric Tariff Original Volume No. 1 Attachment L

Original Sheet No. 542

TABLE 2 – Existing Transmission Facility Agreements

	FERC Rate Sch. Designation #	Requestor	Provider	Transmission Facility Agreement Name
29	36	O&R	RG&E	Station 80 Capacitors
30	36	RG&E	RG&E	Station 80 Capacitors
31	36	NYPA	RG&E	Station 80 Capacitors
42	N/A	O&R	Con Edison	South Mahwah
32	128	CHG&E	Con Edison	Ramapo Phase Angle Regulators ("PARs")
33	128	Con Edison	Con Edison	Ramapo PARs
34	128	LIPA	Con Edison	Ramapo PARs
35	128	NYSEG	Con Edison	Ramapo PARs
36	128	NMPC	Con Edison	Ramapo PARs
37	128	O&R	Con Edison	Ramapo PARs
38	128	RG&E	Con Edison	Ramapo PARs
39	128	NYPA	Con Edison	Ramapo PARs
40	126	O&R	Con Edison	Bowline-Ladentown
41	129	O&R	Con Edison	Ramapo-Branchburg
44	N/A	NYPA	Con Edison	Marcy South
45	180	NY Coop	NYSEG	Oneida
46	191	NYCoop	NYSEG	Delaware Coop/Delhi
47	N/A	Con Edison	PSE&G	Hudson - Farragut Interconnection 1
48	N/A	Con Edison	PSE&G	Hudson - Farragut Interconnection 2
49	194	NY Coop	NYSEG	Steuben

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Effective:

New York Independent System Operator, Inc.
FERC Electric Tariff Superseding Original Sheet No. 543
Original Volume No. 1
Attachment L

Original First Revised Sheet No. 543

		TABLE 3	- Existing	Transmiss	ion C	apa	city 1	for N	lati	ve L	oad	l						
Trans	mission				Est.		Sum	Win		In	terface	Alloc	ations -	- Sumn	ner Per	iod		
Requestor	Provider	Name	From	То	Date	Code	MW	MW	DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
1 Con Edison	Con Edison	Native Load-Bowline	Bowline <u>(evenly</u> divided between Bowline units #1 and #2)	Con Edison	N/A	1	801	801							801	768	584	
2 Con Edison	Con Edison	Native Load-HQ Cap. Purchase	Con Ed - Mid Hud	Con Edison	N/A	1	400	208							400	384	292	
3 Con Edison	Con Edison	Native Load-Gilboa	Con Ed - Mid Hud	Con Edison	N/A	1	125	125							125	120	91	
4 Con Edison	Con Edison	Native Load-Roseton	Roseton-GN1 (evenly divided between Roseton units #1 and #2)	Con Edison	N/A	1	480	480							480	461	351	
5 Con Edison	Con Edison	Native Load-Corinth	Plesnt Vlly 345kV	Con Edison	N/A	1	134	134							134	129	98	
6 Con Edison	Con Edison	Native Load-Sithe	Plesnt Vlly 345kV	Con Edison	N/A	1	837	837							837	803	611	
7 Con Edison	Con Edison	Native Load-Selkirk	Plesnt Vlly 345kV	Con Edison	N/A	1	265	265							265	254	193	
8 Con Edison	Con Edison	Native Load-IP2	Indian Pt 2	Con Edison	N/A	1	893	893								893	679	
9 Con Edison	Con Edison	Native Load-IP3	Indian Pt 3	Con Edison	N/A	1	108	108								108	82	
10 Con Edison	Con Edison	Native Load-IP Gas Turbine	IP GT-Buchanan	Con Edison	N/A	1	48	48								48	36	
11 NMPC	NMPC	Native Load -NMP1	NMP1	NMPC - East	N/A	1	610	610			610		610					
12 NMPC	NMPC	Native Load -NMP2	NMP2	NMPC - East	N/A	1	460	460			460		460					
13 NMPC	NMPC	Native Load -Hydro North	Colton <u>(evenly</u> divided between Upper and Lower Racquette River buses)	NMPC - East	N/A	1	110	110					110					
14 NYSEG	NYSEG	Native Load Homer City	Homer City	NYSEG Cent.	N/A	1	863	863	863	863								
15 NYSEG	NYSEG	Native Load Homer City	Homer City	NYSEG West	N/A	1	100	100										
16 NYSEG	NYSEG	Native Load Allegheny 8&9	Pierce Rd 230kV	NYSEG Cent.	N/A	2	37	37	37	37								
17 NYSEG	NYSEG	Native Load BCLP	Homer City	NYSEG Cent.	N/A	2	80	80	80	80								
18 NYSEG	NYSEG	Native Load LEA (Lockport)	Grdnvlle 115 kV	NYSEG Cent.	N/A	2	100	100	100	100								

			TABLE 3	- Existing	Transmissi	ion C	apa	city f	or N	ativ	e L	oad	l			
4	9 NYSEG	NYSEG	Native Load Gilboa	Gilboa	NYSEG Mech	N/A	1	99	99							

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New York Independent System Operator, Inc. FERC Electric TariffOriginal Sheet No. 543A Original Volume No. 1
Attachment L

			TABLE 3 - Exist	ting Transı	nission Ca	<u>pacit</u>	y foi	· Na	tive [Loa	d (C	Cont	tinu	<u>ed)</u>					
	Transi	mission_				Est.		<u>Sum</u>	Win		Ir	terfac	e Alloc	ations	- Sum	mer P	eriod		
	Requestor	<u>Provider</u>	<u>Name</u>	<u>From</u>	<u>To</u>	<u>Date</u>	<u>Code</u>	<u>MW</u>	<u>MW</u>	<u>DE</u>	<u>WC</u>	<u>VE</u>	MoS	<u>TE</u>	<u>US</u>	<u>UC</u>	<u>MS</u>	<u>DS</u>	CE-L <u>I</u>
<u>14</u>	NYSEG	NYSEG	Native Load-Homer City	Homer City (PJM Proxy Bus)	NYSEG - Cent.	<u>N/A</u>	1	<u>863</u>	<u>863</u>	<u>863</u>	<u>863</u>								
<u>15</u>	NYSEG	<u>NYSEG</u>	Native Load-Homer City	Homer City) (PJM Proxy Bus)	NYSEG - West	<u>N/A</u>	1	<u>100</u>	<u>100</u>										
16	NYSEG	<u>NYSEG</u>	Native Load-Allegheny 8&9	Pierce Rd 230kV (PJM Proxy Bus)	NYSEG - Cent.	<u>N/A</u>	<u>2</u>	<u>37</u>	<u>37</u>	<u>37</u>	<u>37</u>								
17	NYSEG	NYSEG	Native Load-BCLP	Homer City (PJM Proxy Bus)	NYSEG - Cent.	<u>N/A</u>	<u>2</u>	<u>80</u>	<u>80</u>	<u>80</u>	<u>80</u>								
18	NYSEG	<u>NYSEG</u>	Native Load-LEA (Lockport)	Grdnvlle 115 kV	NYSEG - Cent.	<u>N/A</u>	<u>2</u>	<u>100</u>	<u>100</u>	<u>100</u>	<u>100</u>								
19	NYSEG	NYSEG	Native Load-Gilboa	<u>Gilboa</u>	NYSEG - Mech	<u>N/A</u>	1	<u>99</u>	<u>99</u>										

Codes: Transmission capacity required:

(1) - to deliver the output of generation resources located out of or across a Member Systems' Transmission District.

(2) - to deliver power purchased under Third Party TWAs (i.e. - NUGs).

Notes: 1. If prior to the Centralized TCC Auction, all Grandfathered Transmission Service and the Transmission Capacity on this table are found not to be feasible, then the latter will be reduced until feasibility is ensured. A MW reduction based on a G-Shift Factor Method will be applied to the TCCs of the affected Transmission Providers.

2. Interface Designations: DE - Dysinger East WC - West Central VE - Volney East MoS - Moses South TE - Total East US - UPNY/SENY

UC - UPNY/Con Ed

MS - Millwood South

DS - Dunwoodie South

CE-LI - Con Ed/LIPA

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New York Independent System Operator, Inc. FERC Electric Tariff Original Volume No. 1 Attachment L

Original Sheet No. 544

	Table 4 -	-Grandfa	ithered T	Fransmis	sion Serv	/ice ⁽¹⁾ By	Interfac	ee		
			Summer	Capabil	ity Perio	d				
Primary					Interface(N	Aegawatts)				
Owner	DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
Central Hudson	0	0	101	0	126	201	300	0	0	0
Con Edison	0	0	0	0	0	125	10	0	228	0
LIPA	0	0	362	0	362	412	355	355	891	891
NYSEG	277	277	464	328	504	342	327	0	0	0
NMPC	126	126	126	104	0	0	0	0	0	0
O&R	0	0	0	0	0	25	0	0	0	0
RG&E	124	107	107	55	107	0	0	0	0	0
NYPA	422	422	422	178	600	600	600	600	600	0
Third Party	906	916	1716	-108	1378	1840	598	1372	1370	165
TOTAL	1855	1848	3298	557	3077	3545	2190	2327	3089	1056

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New York Independent System Operator, Inc. FERC Electric Tariff Original Volume No. 1 Attachment L

Original Sheet No. 545

Effective: September 1, 2000

Winter Capability Period										
Primary	Interface(Megawatts)									
Owner	DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
Central Hudson	0	0	101	0	126	201	300	0	0	0
Con Edison	0	0	0	0	0	125	10	0	228	0
LIPA	0	0	326	0	326	376	352	352	881	881
NYSEG	277	277	464	318	504	342	327	0	0	0
NMPC	126	126	126	104	0	0	0	0	0	0
O&R	0	0	0	0	0	25	0	0	0	0
RG&E	124	107	107	55	107	0	0	0	0	0
NYPA	422	422	422	178	600	600	600	600	600	0
Third Party	946	950	1763	-108	1387	1848	606	1380	1379	173
TOTAL	1895	1882	3309	547	3050	3517	2195	2332	3088	1054

LEGEND: 1. Interface Designations:

DE - Dysinger East

WC - West Central

VE - Volney East

WS - West Central

VE - Volney East

US - UPNY/SENY

DS - Dunwoodie South

CE LI - Con Ed/LIPA

NOTES: (1) Reflects MW amounts for agreements listed in Table 1A.

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