

New York Independent System Operator, Inc.
FERC Electric Tariff
Original Volume No. 1
Attachment L

Original Sheet No. 521

ATTACHMENT L

**EXISTING TRANSMISSION AGREEMENTS & EXISTING
TRANSMISSION CAPACITY FOR NATIVE LOAD TABLES**

TABLE 1A: Existing Long Term Transmission Wheeling Agreements

TABLE 1B: Existing Short Term Transmission Wheeling Agreements

TABLE 2: Existing Transmission Facilities Agreements

TABLE 3: Existing Transmission Capacity for Native Load

TABLE 4: Grandfathered Transmission Service by Interface

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New York Independent System Operator, Inc.

Original ~~First Revised~~ Sheet No.

522

FERC Electric Tariff Superseding Original Sheet No. 522

Original Volume No. 1

Attachment L

Table 1 A - Existing Long Term Transmission Wheeling Agreements

Cont. #	FERC Rate Sch. Designation #	Transmission		Agreement				Cont. Est. Date	Cont. Exp. Date	Treatment (Refer to Attachment K)	Sum MW	Win MW	Interface Allocations - Summer Period														
		Requestor	Provider	Name	MW	From (10)	To (10)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI					
1	141	CHG&E	NMPC	Nine Mile Pt #2	101	NMP2	CHG&E	2/14/75	Ret. of Nine Mile Pt. #2	MWA-NMP2	101	101				101	101										
2	128	CHG&E	NMPC	Gilboa	100	Gilboa #1	CHG&E	5/10/73	Ret. of Nine Mile Pt. #2 <u>Terminated 6/30/2002</u>	MWA-NMP2 <u>Contract expired 6/30/02</u> MWA-Gilboa Contract	100	100							100								
3	N/A	CHG&E	NYPA	Marcy South Facility	300	CHG&E	Con Ed - North	12/7/83	Ret. of Roseton	Facility Agmt. - MWA	300	300								300							
4	26	CHG&E CHG&E	NYSEG	West Woodbourne	25	NYSEG - East	NMPC - East	6/24/64	Ret. of Nine Mile Pt. #2	Facility Agmt. - MWA	25	25							25								
5	87	Con Edison	NYSEG	Mohansic – Wheeling	10	Wood St-Bowl	Mohansic-CE No	8/23/83	Ret. of Bowline	Facility Agmt-MWA-Bowline	10	10								10							
8	N/A	Con Edison	NYPA	Gilboa	125	Gilboa #1	Con Ed - Mid Hud	4/1/89	Ret. of Bowline <u>Terminated 6/30/2004</u> 4/30/2015	MWA-Gilboa Contract	125	125							125								
9	N/A	Con Edison	LIPA	Y50 Cable (1)	228 291	Con Ed - Cent.	Con Edison	4/4/75	Life of the facility	Facility Agmt - MWA	228 91	228 91													228		
12	142	LIPA	NMPC	Fitzpatrick Delivery - Firm	160/12 4	Fitzpatrick	Con Ed - Mid Hud	2/14/75	1 year notice	MWA-Fitzpatrick Contract	160	124			160		160	160									
	117	LIPA	Con Edison	Fitzpatrick Delivery - Firm	103/10 0	Con Ed - Mid Hud	LIPA	7/15/75	1 year notice	MWA-Fitzpatrick Contract	103	100							103	103	103	103					

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New York Independent System Operator, Inc.
FERC Electric Tariff Superseding Original Sheet No. 523
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~~Original~~ First Revised Sheet No. 523

Table 1 A - Existing Long Term Transmission Wheeling Agreements

Cont. #	FERC Rate Sch. Designation #	Transmission		Agreement				Cont. Est. Date	Cont. Exp. Date	Treatment (Refer to Attachment K)	Sum MW	Win MW	Interface Allocations - Summer Period													
		Requestor	Provider	Name	MW	From (10)	To (10)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI				
14	N/A	LIPA	NYPA	Y49 Cable (2)	307/300	Con Ed - Cent.	LIPA	8/26/87	Later of Ret. Of Bonds or upon mutual agreement	Facility Agmt - MWA	307	300												307	307	
	N/A	LIPA	NYPA Con Edison	Remainder of Interface (2)	229 166	Con Ed - Cent.	LIPA		Later of Ret. Of Bonds or upon mutual agreement	Facility Agmt - MWA	229 66	229 66													229	229
16	142	LIPA	NMPC	Nine Mile Pt.#2 Delivery	206	NMP2	Con Ed - Mid Hud	2/14/75	Ret. of Nine Mile Pt. #2	MWA-NMP2	206	206			206		206	206								
	117	LIPA	Con Edison	Nine Mile Pt.#2 Delivery	206	Con Ed - Mid Hud	LIPA	4/4/75	Ret. of Nine Mile Pt. #2	MWA-NMP2	206	206						206	206	206					206	206
17	N/A	LIPA	NYPA	Gilboa Delivery	50	Gilboa #1	Con Ed - North	3/31/89	4/30/2015	MWA-Gilboa Contract	50	50					50	50								
	94	LIPA	Con Edison	Gilboa Delivery	50	Con Ed - North	LIPA	3/31/89	4/30/2015	MWA-Gilboa Contract	50	50												50	50	50
19	165	AES	NMPC	Remote Load Agmt	298(17)	Kintigh	NYSEG - Cent.		Terminated 10/31/2004 Ret. of Kintigh		298	298	298	298												

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Cont. #	FERC Rate Sch. Designation #	Transmission		Agreement				Cont. Est. Date	Cont. Exp. Date	Treatment (Refer to Attachment K)	Sum MW	Win MW	Interface Allocations - Summer Period																	
		Requestor	Provider	Name	MW	From (10)	To (10)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI								
22	N/A	NYSEG	NYPA	Plattsburgh Export	235/225	NYSEG - North	NYSEG - East	5/27/94	6/21/2009	MWA-NUG Contracts	235	225				235														

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		Requestor	Provider	Name	MW	From (10)	To (10)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI						
	N/A	Rockville Centre	LIPA	Munis on LI (12)	29	LIPA	LIPA	4/10/81	2 year notice	Third Party TWA	29	29																

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		Requestor	Provider	Name	MW	From (10)						To (10)	DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI					
76	N/A	Brookhaven	NYPA	Brookhaven	60/68	Fitzpatrick	Con Ed - North	10/31/82 6/9/82	<u>Upon Notice</u> 6/30/2000	Third Party TWA	60	68			60		60	60	60								
	60	Brookhaven	Con Edison	Brookhaven	60/68	Con Ed - North	Con Ed - Cent	10/26/82	<u>2-year notice</u> 6/30/2000	Third Party TWA	60	68										60					
	N/A	Brookhaven	NYPA	Brookhaven	60/68	Con Ed - Cent	LIPA	10/31/82 6/9/82	<u>Upon Notice</u> 10/31/2005	Third Party TWA	60	68												60		60	
	N/A	Brookhaven	LIPA	Brookhaven	60/68	LIPA	LIPA	10/1/81	2 year notice	Third Party TWA	60	68															

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		Requestor	Provider	Name	MW	From (10)						To (10)	DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI						
	OATT	Ilion	NMPC	Munis in NYS	13	NMPC-Cent. Ea.	NMPC-Cent. Ea.	2/10/61	Terminated 12/31/2000 10/31/2013	Third Party TWA	13	13																
	204341	Lake Placid	NMPC	Munis in NYS (16.A)	29	NMPC-Cent. Ea.	NMPC-Cent. Ea.	2/10/61	8/31/2007 4/30/2007 05	Third Party TWA	29	29																
	OATT	Mohawk	NMPC	Munis in NYS	4	NMPC-Cent. Ea.	NMPC-Cent. Ea.	2/10/61	Terminated 12/31/2000 10/31/2013	Third Party TWA	4	4																
	204	Oneida-Madison	NMPC	Munis in NYS	1	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	8/31/2007 Superceded by RS312, terminated 11/1/2007 03, now under NYISO OATT	Third Party TWA	1	1																
	OATT	Philadelphia	NMPC	Munis in NYS	2	NMPC-Cent. Ea.	NMPC-Cent. Ea.	2/10/61	Terminated 12/31/2000 10/31/2013	Third Party TWA	2	2																
	204341	Sherrill	NMPC	Munis in NYS	12	NMPC-Cent. Ea.	NMPC-Cent. Ea.	2/10/61	8/31/2007	Third Party TWA	12	12																
	OATT	Theresa	NMPC	Munis in NYS	2	NMPC-Cent. Ea.	NMPC-Cent. Ea.	2/10/61	Terminated 12/31/2000 10/31/2013	Third Party TWA	2	2																
	204340	Tupper Lake	NMPC	Munis in NYS (16.A)	19	NMPC-Cent. Ea.	NMPC-Cent. Ea.	2/10/61	8/31/2007 4/30/2007 05	Third Party TWA	19	19																

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Table 1 A - Existing Long Term Transmission Wheeling Agreements

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		Requestor	Provider	Name	MW	From (10)						To (10)	DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI			
84	N/A	Munis in NMPC	NYPA	Munis in NMPC	18	Niagara	NMPC- <u>GenesseeGenesee</u>	12/31/61	10/31/2013	<u>Terminated</u> Third Party TWA	18	18	18												
	OATT	Akron	NMPC	Munis in NYS	8	NMPC- <u>GenesseeGenesee</u>	NMPC- <u>GenesseeGenesee</u>	2/10/61	<u>Terminated 12/31/2000</u> 10/31/2013	Third Party TWA	8	8													
	204	Bergen	NMPC	Munis in NYS	2	NMPC- <u>GenesseeGenesee</u>	NMPC- <u>GenesseeGenesee</u>	2/10/61	<u>8/31/2004 Terminated</u> <u>2/29/2007-2004 now</u> <u>under NYISO OATT</u>	Third Party TWA	2	2													
	OATT	Churchville	NMPC	Munis in NYS	4	NMPC- <u>GenesseeGenesee</u>	NMPC- <u>GenesseeGenesee</u>	2/10/61	<u>Terminated 12/31/2000</u> 10/31/2013	Third Party TWA	4	4													
	OATT	Holley	NMPC	Munis in NYS	4	NMPC- <u>GenesseeGenesee</u>	NMPC- <u>GenesseeGenesee</u>	2/10/61	<u>Terminated 12/31/2000</u> 10/31/2013	Third Party TWA	4	4													
85	N/A	Munis in NMPC	NYPA	Munis in NMPC	6	Niagara	NMPC - Cent.	12/31/61	10/31/2013	Third Party TWA	6	6	6	6	6										
	OATT	Green Island	NMPC	Munis in NMPC	3	NMPC - Cent.	NMPC - East	12/31/61	10/31/2013	Third Party TWA	3	3							3						
	OATT	Richmondville	NMPC	Munis in NMPC	3	NMPC - Cent.	NMPC - East	12/31/61	10/31/2013	Third Party TWA	3	3							3						

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		Requestor	Provider	Name	MW	From (10)	To (10)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI											
86	N/A	Munis in NMPC	NYPA	Munis in NMPC	135	Niagara	NMPC - Cent.	12/31/61	10/31/2013	Third Party TWA	135	135	135	135																			
	204341	Fairport	NMPC	Munis in NMPC	77	NMPC - Cent.	NMPC - Cent.	2/10/61	8/31/2007	Third Party TWA	77	77																					
	OATT	Skaneateles	NMPC	Munis in NYS	5	NMPC - Cent.	NMPC - Cent.	2/10/61	Terminated 12/31/2000 10/31/2013	Third Party TWA	5	5																					
	204341	Solvay	NMPC	Munis in NYS	53	NMPC - Cent.	NMPC - Cent.	2/10/61	8/31/2007	Third Party TWA	53	53																					

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		Requestor	Provider	Name	MW	From (10)						To (10)	DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI					
	67,70,80 229	Watkins Glen	NYSEG	In-State Munis/Coops	6	NYSEG - Cent.	NYSEG - Cent.	2/3/82	8/21/2007	Third Party TWA	6	6															
	OATT	Castile	NYSEG	In-State Munis/Coops	2	NYSEG - Cent.	NYSEG - Cent.	2/3/82	Terminated 6/30/2003 6/30/2013	Third Party TWA	2	2															
88	N/A	Munis in NYSEG	NYPA	Munis in NYSEG	46	Niagara	NYSEG - East	12/31/61	Terminated 10/31/03 10/31/2013	Third Party TWA	46	46	46	46	46												
	67, 70, 80	Delaware	NYSEG	In-State Munis/Coops	10	NYSEG - East	NYSEG - East	2/3/82	Terminated 10/31/03 8/21/2007	Third Party TWA	10	10															
	OATT	Hamilton	NYSEG	In-State Munis/Coops	11	NYSEG = East	NYSEG = East	2/3/82	Terminated 6/30/2003 6/30/2013	Third Party TWA	11	11															
	67, 70, 80	Oneida-Madison	NYSEG	In-State Munis/Coops	4	NYSEG = East	NYSEG = East	2/3/82	Terminated 10/31/03 8/21/2007	Third Party TWA	4	4															
	67, 70, 80	Otsego	NYSEG	In-State Munis/Coops	8	NYSEG - East	NYSEG - East	2/3/82	Terminated 10/31/03 8/21/2007	Third Party TWA	8	8															
	OATT	Sherbourne	NYSEG	In-State Munis/Coops	13	NYSEG - East	NYSEG - East	2/3/82	Terminated 6/30/2003 6/30/2013	Third Party TWA	13	13															
	N/A	Rouses Point	NYPA	In-State Munis/Coops	14	Niagara	NYSEG - North	12/31/61	Terminated 2/28/2001 10/31/2013	Third Party TWA	14	14	14	14	14	-14											
	OATT	Rouses Point	NYSEG	In-State Munis/Coops	14	NYSEG -North	NYSEG - North	2/3/82	Terminated 6/30/2003 6/30/2013	Third Party TWA	14	14															

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		Requestor	Provider	Name	MW	From (10)						To (10)	DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI		
	OATT	Spencerport	RG&E	Munis's & Coops	12	RG&E	RG&E	12/31/61	Terminated 2/28/2001 10/31/2013	Third Party TWA	12	12												
102	178	Sithe Exelon	NMPC	Sithe Delivery	853	Sithe	Pleasant Vly 345kV	11/5/91	8/19/2014	Third Party TWA	853	853			853		853	853						
103	175	Indeck-Corinth	NMPC	Corinth Delivery	134	Indeck-Corinth	Pleasant Vly 345kV	6/26/91	7/1/2015	Third Party TWA	134	134					134							
104	171	Selkirk	NMPC	Selkirk Delivery (15.A)	265 270	Selkirk-JMC	Pleasant Vly 345kV	12/13/90	38/331/2012 2014	Third Party TWA	265 270	265 270					265							
105	172	Lockport Energy (LEA)	NMPC	LEA Delivery	100	Harrison Rad	Grdnville 115 kV	4/11/91	7/31/2012	Third Party TWA	100	100												
106	199	Cornwall Elec	NMPC	Rankin	30	Gardenville F/C	NYPA - E	11/1/89	Ret. of Rankine	Terminated														

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		Requestor	Provider	Name	MW	From (10)	To (10)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI						
111	N/A	Out-of-State Munis - VT	NYPA	Niagara Deliveries	14	Niagara	NYPA - E	2/10/61	10/31/2003	Terminated Third Party TWA	14	14	14	14	14													
	N/A	Out-of-State Munis - VT	NYPA	Niagara Deliveries	14	NYPA E	NE Proxy	2/10/61	10/31/2003	Terminated Third Party TWA	14	14					14											
112	N/A	Out-of-State Munis - NE	NYPA	St. Lawrence Deliveries	17	Moses 17-18	NMPC-Cent. Ea.	2/10/61	10/31/2003	Terminated Third Party TWA	17	17					17											
	138	Out-of-State Munis - NE	NMPC	St. Lawrence Deliveries	17	NMPC-Cent. Ea.	NE Proxy	2/10/61	Terminated 10/31/2003	Terminated Third Party TWA	17	17					17											
113	N/A	Allegheny Electric Coop.	NYPA	St. Law. Deliveries - PA	20	Moses 17-18	NMPC - West	2/10/61	10/31/2003	Third Party TWA	20	20	-20	-20	-20	20												
	OATT	Allegheny Electric Coop.	NMPC	St. Law. Deliveries - PA	9	NMPC - West	PJM Proxy	6/30/98	Terminated 10/31/2003 6/30/2001	Third Party TWA	9	9																
	138	Allegheny Electric Coop.	NMPC	St. Law. Deliveries - PA	11	NMPC - West	PJM Proxy	2/10/61	Terminated 10/31/2003	Third Party TWA	11	11																
	N/A	Am. Mun. Power- Ohio	NYPA	St. Law. Deliveries - Ohio	18	Moses 17-18	NMPC - West	2/10/61	10/31/2003	Third Party TWA	18	18	-18	-18	-18	18												
	OATT	Am. Mun. Power- Ohio	NMPC	St. Law. Deliveries - Ohio	8	NMPC - West	PJM Proxy	12/1/98	Terminated 12/31/2001 12/31/1999	Third Party TWA	8	8																
	138	Am. Mun. Power- Ohio	NMPC	St. Law. Deliveries - Ohio	10	NMPC - West	PJM Proxy	2/10/61	Terminated 10/31/2003	Third Party TWA	10	10																

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~~Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RM99-12-000, issued March 31, 2000, 90 FERC ¶ 61,352 (2000)~~

Revised Att. L – MSWG – 09/12/05 Meeting
Draft – For Discussion Only

New York Independent System Operator, Inc.

Original ~~2005~~

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Table 1 A - Existing Long Term Transmission Wheeling Agreements

Cont. #	FERC Rate Sch. Designation #	Transmission		Agreement			Cont. Est. Date	Cont. Exp. Date	Treatment (Refer to Attachment K)	Sum MW	Win MW	Interface Allocations - Summer Period															
		Requestor	Provider	Name	MW	From (10)						To (10)	DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI					
	OATT	Little Valley	NMPC	Munis in NMPC	4	NMPC - West	NMPC - West	2/10/61	Terminated 12/31/2000 10/31/2013	Third Party TWA	4	4															
	204341	Mayville	NMPC	Munis in NMPC	4	NMPC - West	NMPC - West	2/10/61	8/31/2007	Third Party TWA	4	4															
	OATT	Salamanca	NMPC	Munis in NMPC	14	NMPC - West	NMPC - West	2/10/61	Terminated 12/31/2000 10/31/2013	Third Party TWA	14	14															
	OATT	Springville	NMPC	Munis in NMPC	9	NMPC - West	NMPC - West	2/10/61	Terminated 12/31/2000 10/31/2013	Third Party TWA	9	9															
	OATT	Wellsville	NMPC	Munis in NMPC	10	NMPC - West	NMPC - West	2/10/61	Terminated 12/31/2000 10/31/2013	Third Party TWA	10	10															
	204341	Westfield	NMPC	Munis in NMPC	13	NMPC - West	NMPC - West	2/10/61	8/31/2007	Third Party TWA	13	13															
152	N/A	Jamestown	NYPA	Jamestown	75	Niagara	NMPC - West		Terminated 8/31/2001 10/31/2013	Third Party TWA	75	75															
	204	Jamestown	NMPC	Jamestown	100	NMPC - West	NMPC - West		Terminated 8/31/2007 2001	Third Party TWA	100	100															

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New York Independent System Operator, Inc.

Original: Mark S. Lynch

President Effective: September 1, 2005

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Table 1 A - Existing Long Term Transmission Wheeling Agreements

Cont. #	FERC Rate Sch. Designation #	Transmission		Agreement			Cont. Est. Date	Cont. Exp. Date	Treatment (Refer to Attachment K)	Sum MW	Win MW	Interface Allocations - Summer Period												
		Requestor	Provider	Name	MW	From (10)						To (10)	DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI		
157	N/A	In-State Munis	NYPA	Fitzpatrick Firm Incremental	2/19	Fitzpatrick	NMPC-Cent. Ea.	10/31/2013	Third Party TWA	2	19				2									
	204340	Lake Placid	NMPC	Fitzpatrick Firm (16.A) Incremental	0/11	NMPC-Cent. Ea.	NMPC-Cent. Ea.	40/31/2013 4/30/2013	Third Party TWA	0	11													
	204341	Sherrill	NMPC	Fitzpatrick Firm Incremental	2/3	NMPC-Cent. Ea.	NMPC-Cent. Ea.	10/31/2013	Third Party TWA	2	312													
	204340	Tupper Lake	NMPC	Fitzpatrick Firm (16.A) Incremental	0/5	NMPC-Cent. Ea.	NMPC-Cent. Ea.	40/31/2013 4/30/2013	Third Party TWA	0	5													

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Original ~~November~~ February 10, 2005

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Table 1 A - Existing Long Term Transmission Wheeling Agreements

Cont. #	FERC Rate Sch. Designation #	Transmission		Agreement			Cont. Est. Date	Cont. Exp. Date	Treatment (Refer to Attachment K)	Sum MW	Win MW	Interface Allocations - Summer Period														
		Requestor	Provider	Name	MW	From (10)						To (10)	DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI				
	OATT	Skaneateles	NMPC	Supplemental	0/2	OH Proxy Bus	NMPC - Cent.	6/1/1998	<u>Terminated 12/31/2000</u> 10/31/2013	Third Party TWA	0	2	0	0												
165		Munis in NYSEG																								
	OATT	Bath	NYSEG	Supplemental	0/7	PJM Proxy Bus	NYSEG - Cent.	6/1/1998	6/30/2013	Third Party TWA	0	7	0	0												
	OATT	Endicott	NYSEG	Supplemental	0/4	PJM Proxy Bus	NYSEG - Cent.	6/1/1998	6/30/2013	Third Party TWA	0	4	0	0												
	OATT	Greene	NYSEG	Supplemental	0/3	PJM Proxy Bus	NYSEG - Cent.	6/1/1998	6/30/2013	Third Party TWA	0	3	0	0												
	OATT	Groton	NYSEG	Supplemental	0/3	PJM Proxy Bus	NYSEG - Cent.	6/1/1998	6/30/2013	Third Party TWA	0	3	0	0												
	OATT	Castile	NYSEG	Supplemental	0/0	PJM Proxy Bus	NYSEG - Cent.	6/1/1998	6/30/2013	Third Party TWA	0	0	0	0												
166		Munis in NYSEG																								
	OATT	Hamilton	NYSEG	Supplemental	0/3	PJM Proxy Bus	NYSEG - East	6/1/1998	6/30/2013	Third Party TWA	0	3	0	0	0											
	OATT	Sherbourne	NYSEG	Supplemental	1/4	PJM Proxy Bus	NYSEG - East	6/1/1998	6/30/2013	Third Party TWA	1	4	1	1	1											
	OATT	Rouses Point (8)	NYSEG	Supplemental	1/5	NYSEG - North	NYSEG - North	6/1/1998	6/30/2013	Third Party TWA	1	5														

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Revised Att. L – MSWG – 09/12/05 Meeting
Draft – For Discussion Only

New York Independent System Operator, Inc.

Original Sheet No. 537

FERC Electric Tariff

Original Volume No. 1

Attachment L 20095

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Draft – For Discussion Only

New York Independent System Operator, Inc.

Original Sheet No. 536A

FERC Electric Tariff

Original Volume No. 1

Attachment L

Table 1 A - Existing Long Term Transmission Wheeling Agreements

Cont. #	FERC Rate Sch. Designation #	Transmission		Agreement				Cont. Est. Date	Cont. Exp. Date	Treatment (Refer to Attachment K)	Sum MW	Win MW	Interface Allocations - Summer Period										
		Requestor	Provider	Name	MW	From (10)	To (10)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI	
165		Munis in NYSEG								Terminated													
	OATT	Bath	NYSEG	Supplemental	0/7	PJM Proxy Bus	NYSEG - Cent.	6/1/1998	Terminated 6/30/2003 6/30/2013	Third Party TWA	0	7	0	0									
	OATT	Endicott	NYSEG	Supplemental	0/4	PJM Proxy Bus	NYSEG - Cent.	6/1/1998	Terminated 6/30/2003 6/30/2013	Third Party TWA	0	4	0	0									
	OATT	Greene	NYSEG	Supplemental	0/3	PJM Proxy Bus	NYSEG - Cent.	6/1/1998	Terminated 6/30/2003 6/30/2013	Third Party TWA	0	3	0	0									
	OATT	Groton	NYSEG	Supplemental	0/3	PJM Proxy Bus	NYSEG - Cent.	6/1/1998	Terminated 6/30/2003 6/30/2013	Third Party TWA	0	3	0	0									
	OATT	Castile	NYSEG	Supplemental	0/0	PJM Proxy Bus	NYSEG - Cent.	6/1/1998	Terminated 6/30/2003 6/30/2013	Third Party TWA	0	0	0	0									
166		Munis in NYSEG								Terminated													
	OATT	Hamilton	NYSEG	Supplemental	0/3	PJM Proxy Bus	NYSEG - East	6/1/1998	Terminated 6/30/2003 6/30/2013	Third Party TWA	0	3	0	0	0								
	OATT	Sherbourne	NYSEG	Supplemental	1/4	PJM Proxy Bus	NYSEG - East	6/1/1998	Terminated 6/30/2003 6/30/2013	Third Party TWA	1	4	1	1	1								
	OATT	Rouses Point (8)	NYSEG	Supplemental	1/5	NYSEG - North	NYSEG - North	6/1/1998	Terminated 6/30/2003 6/30/2013	Third Party TWA	1	5											

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Draft – For Discussion Only

New York Independent System Operator, Inc.

First Revised Sheet No. 537

FERC Electric Tariff

Superseding Original Sheet No. 537

Original Volume No. 1

Attachment L

Table 1 A - Existing Long Term Transmission Wheeling Agreements

Cont. #	FERC Rate Sch. Designation #	Transmission		Agreement			Cont. Est. Date	Cont. Exp. Date	Treatment (Refer to Attachment K)	Sum MW	Win MW	Interface Allocations - Summer Period										
		Requestor	Provider	Name	MW	From (10)						To (10)	DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
167		Munis in RG&E																				
	OATT	Spencerport	RG&E	Supplemental	0/2	RG&E	RG&E	6/1/1998	Terminated 11/30/2000 10/31/2013	Third Party TWA	0	2										
168		Munis in NMPC																				
	OATT	Arcade	NMPC	Supplemental	1/13	OH Proxy Bus	NMPC - West	6/1/1998	Terminated 12/31/2000 10/31/2013	Third Party TWA	1	13										
	OATT	Brocton	NMPC	Supplemental	1	OH Proxy Bus	NMPC - West	6/1/1998	Terminated 12/31/2000 10/31/2013	Third Party TWA	1	1										
	OATT	Salamanca	NMPC	Supplemental	1/5	OH Proxy Bus	NMPC - West	6/1/1998	Terminated 12/31/2000 10/31/2013	Third Party TWA	1	5										
	OATT	Springville	NMPC	Supplemental	1/4	OH Proxy Bus	NMPC - West	6/1/1998	Terminated 12/31/2000 10/31/2013	Third Party TWA	1	4										
	OATT	Wellsville	NMPC	Supplemental	0/3	OH Proxy Bus	NMPC - West	6/1/1998	Terminated 12/31/2000 10/31/2013	Third Party TWA	0	3										
169	N/A	PG&E Energy Trading	NMPC	PG&E Energy Trading	40	NE Proxy	PJM Proxy	6/1/99	Terminated 12/31/2000 5/31/20/00	OATT Terminated	40	40	-40	-40	-40							
172	N/A	Niagara Mohawk Energy	NMPC	Niagara Mohawk Energy	52	Indeck - Illion	PJM Proxy	3/1/99	2/29/2000	OATT Terminated	52	52	-52	-52	-52							
173	N/A	Niagara Mohawk Energy	NMPC	Niagara Mohawk Energy	52	Indeck - Olean	PJM Proxy	3/1/99	2/29/2000	OATT	52	52										
174	N/A	NYPA	NMPC	BOC Gases	2.55	Fitzpatrick	NMPC - West	5/23/97	1/1/2010	OATT	3	3	-3	-3								
175	N/A	NYPA	NMPC	BOC Gases	14	Fitzpatrick	NMPC - East	5/23/97	1/1/2010	OATT	14	14			14		14					
176	N/A	NYPA	NMPC	BOC Gases	0.5	Fitzpatrick	NMPC - East	11/1/97	30 days notice	OATT	1	1						1				
177	N/A	NYPA	NMPC	Air Products	13	Fitzpatrick	NMPC - East	5/23/97	1/1/2010	OATT	13	13			13			13				
179	N/A	NYPA	NMPC	Norampac Industries	9.1	Fitzpatrick	NMPC - West	3/1/97	1/1/2010	OATT	9	9	-9	-9								
180	N/A	NYPA	NMPC	Encore Paper	7.5	Fitzpatrick	NMPC - East	5/23/97	1/1/2010	OATT	8	8			8			8				
181	N/A	NYPA	NMPC	Encore Paper	1	Fitzpatrick	NMPC - East	2/4/97	1/1/2010	OATT	1	1			1			1				

Revised Att. L – MSWG – 09/12/05 Meeting
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Table 1 A - Existing Long Term Transmission Wheeling Agreements

Cont. #	FERC Rate Sch. Designation #	Transmission		Agreement				Cont. Est. Date	Cont. Exp. Date	Treatment (Refer to Attachment K)	Sum MW	Win MW	Interface Allocations - Summer Period												
		Requestor	Provider	Name	MW	From (10)	To (10)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI			
182	N/A	NYPA	NMPC	Norampac Industries	0.2	Fitzpatrick	NMPC - West	6/1/98	1/1/2010	OATT	0	0	0	0											
183	N/A	NYPA	NMPC	Encore Paper	2	Fitzpatrick	NMPC - East	4/1/99	1/1/2010	OATT	2	2			2		2								
184	110	Expansion Industrials	NYSEG	Expansion Industrials (16)	38	Niagara	NYSEG - West		6/30/2013	Third Party TWA	38	38													
185	N/A	Aloca	NYPA	St. Lawrence	239	Moses 17 - 18	NYPA - North	8/24/81	6/30/2013	Third Party TWA	239	239													
186	N/A	Reynolds	NYPA	St. Lawrence	239	Moses 17 - 18	NYPA - North	8/24/81	6/30/2013	Third Party TWA	239	239													
187	N/A	General Motors	NYPA	St. Lawrence	12	Moses 17 - 18	NYPA - North	6/23/92	6/30/2013	Third Party TWA	12	12													
189	N/A	SENY (5)	NYPA	Niagara OATT Reservation	422	Niagara	Con Edison	7/1/99	12/31/2017	OATT (6) (7)	422	422	422	422	422		422	422	422	422	422				
190	N/A	SENY (5)	NYPA	St. Lawrence OATT Reserv	178	St. Lawrence	Con Edison	7/1/99	12/31/2017	OATT (6) (7)	178	178				178	178	178	178	178	178				
191	N/A	NYPA	CHG&E	Power For Jobs	1	CHG&E	CHG&E	7/1/99	42/34 6/30/2003	OATT	1	1													
194	N/A	NYPA	NMPC	Power For Jobs	97	Fitzpatrick	NM - Cent. East	8/1/99	2/12/2003	OATT	97	97			97										
195	N/A	NYPA	NMPC	Power For Jobs	20	Adirondack	NM - Cent. East	8/1/99	12/31/2003	OATT	20	20													
196	N/A	NYPA	NMPC	Power For Jobs	31	CHG&E	NM - East	8/1/99	12/31/2003	OATT	31	31													-31

Issued by: **Mark S. Lynch, President**

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Issued by: **William J. Museler, President**

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New York Independent System Operator, Inc.

Original ~~First Revised~~ Sheet No. 538

FERC Electric Tariff Superseding Original Sheet No. 538
Original Volume No. 1
Attachment L

Table 1 A - Existing Long Term Transmission Wheeling Agreements

Cont. #	FERC Rate Sch. Designation #	Transmission		Agreement				Cont. Est. Date	Cont. Exp. Date	Treatment (Refer to Attachment K)	Sum MW	Win MW	Interface Allocations - Summer Period														
		Requestor	Provider	Name	MW	From (10)	To (10)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI					
197	N/A	NYPA	NYPA	Power For Jobs	1	Fitzpatrick	RG&E	7/1/99	12/31/2003	OATT	1	1															
	N/A	NYPA	RG&E	Power For Jobs	1	RG&E	RG&E	7/1/99	12/31/2003	OATT	1	1															
215	174	Watertown	NMPC	Watertown	1.2	Watertown_HYD	Watertwn Muni Pl	3/19/91	12/31/2040 2046	Third Party TWA	1	1															
216	18	NYPA	NMPC	Adirondack/Marcy	0.5	Adirondack	Marcy	8/26/62	Indefinite	Third Party TWA	0	0															
217	N/A	SENY (15)	Con Edison	NYPA Load NYC Pol.	733 829/865	Poletti	Con Edison	3/10/89	Beyond 12/31/2004	Third Party TWA	829 7339	7658 65															
218	N/A	SENY (15)	Con Edison	NYPA Load NYC - KIAC	105	KIAC	Con Edison	3/23/93	11/1/2016	Third Party TWA	105	104															

Legend: MWA - Modified Wheeling Agreement
TWA - Transmission Wheeling Agreement
Cont. Est. Date - Contract Establishment Date

Interface Designations:

DE - Dysinger East
WC - West Central
VE - Volney East
MoS - Moses South
TE - Total East

US - UPNY/SENY
UC - UPNY/Con Ed
MS - Millwood South
DS - Dunwoodie South
CE-LI - Con Ed/LIPA

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New York Independent System Operator, Inc.
FERC Electric Tariff
Original Volume No. 1
Attachment L

Original Sheet No. 539

Notes: (1) - Con Edison has TCCs/Rights for ~~300~~363 MW from Dunwoodie to LIPA via Y-50 and back to Con Edison at the Jamaica Bus consistent with the allocation of transmission capacity under the "Agreement Between Consolidated Edison Company of New York, Inc. and LIPA for Electric Transmission Service". Con Edison provides 72 MW of Transmission Service to LIPA Munis from Dunwoodie to LIPA. The portion of TCC/Rights actually allocated to Con Edison shall be consistent with the terms of the "Agreement Between Consolidated Edison Company of New York, Inc. and LIPA for Electric Transmission Service".

(2) - Amount of TCCs is equivalent to the balance of the interface rating.

(2.A) – The April 1, 2005 termination date is subject to the outcome of an FERC proceeding regarding the termination of the Wood Street Wheeling Agreement.

(3) - Existing agreements between RG&E and NMPC were replaced by a separate Exit Agreement.

(4) - As amended.

(5) - NYPA's TCCs, allocated to their SENY Governmental load customers, across UPNY/Con Ed, Millwood South and Dunwoodie South will be up to 600 MW, or amounts otherwise available to NYPA pursuant to the grandfathered rights applicable under the Planning & Supply and Delivery Services Agreement between NYPA and Con Edison dated March 1989.

(6) - Subject to NYPA's obtaining non-discriminatory long term firm reservation through 2017 under their OATT.

(7) - NYPA's TCCs allocated to their SENY Governmental Load Customers will terminate on the earlier of December 31, 2017 or when NYPA no longer has an obligation to serve any of the SENY Loads or the retirement or sale of both IP#3 and Poletti.

(8) - Rouses Point must have firm transmission contracts over NYPA's and NMPC's transmission system from OH to NYSEG and pay NYSEG's charges and NYPA's or NMPC's charges for this service.

(9) - Subject to amount and applicable term under Niagara Mohawk's Rate Schedule No. 165.1 accepted in FERC Docket No. ER99-3537.

(10) - One proxy bus in each of the neighboring control areas has been designated for any agreement that identifies a Point of Receipt or Point of Withdrawal in that neighboring control area.

(11) - Con Edison has terminated its purchase of Indian Point3 effective January 1, 2000. At that time, the residual amount of available capacity will increase from 800 MW to 912 MW.

(12) - The capacity figures designated under the columns (Sum MW) and (Win MW) denote maximum amounts that are designated for grandfathering treatment but do not constitute rights to use or schedule capacity independent of the provisions of the underlying contracts.

(13) - The MDA on LI allotment for service over LIPA's transmission facilities is covered by separate agreements between LIPA and the Suffolk County Electric Agency ("SCEA") and LIPA and the Nassau County Public Utility Agency ("NCPUA"). On July 21, 1999, LIPA and SCEA executed a revised agreement covering SCEA's 5 MW portion of the MDA on LI allotment. NCPUA continues to be governed by the terms of the 11/14/85 agreement.

(14) - LIPA's agreement with NCPUA for its portion of the MDA on LI allotment is effective through the term of NCPUA's NYPA contract which expires on 10/31/2011. LIPA's agreement with SCEA for its portion of the MDA on LI allotment, by the agreement's terms, expires on 6/30/2011.

(15) - NYPA's Grandfathered Rights allocated to SENY Governmental Load Customers pursuant to the grandfathered rights applicable under the Planning & Supply and Delivery Service Agreement between NYPA and Con Edison dated March 1989. Con Edison has terminated its purchase of Poletti effective January 1, 2000. At that time, the residual amount of available capacity will increase from 765 MW to 865 MW for the winter period and from 733 MW to 829 MW for the summer period.

(15.A) – The settlement agreements referred to above allow the utilization of Selkirk I and Selkirk II together as a point of injection as long as the total between the two points continues to be the 270 MW contract quantity. The contract (Att. L, Contract #104) amount was originally 265 MW, but through settlement agreements, was increased to 270 MW beginning May 1, 2001.

(16) - Subject to the settlement or outcome of the Third Party TWA proceeding (FERC Docket Nos. ER97-1523-011, OA97-470-010, and ER97-4234-008) without prejudice to NYSEG's rights in the future.

(16.A) – The April 30, 2005 termination dates are subject to the outcome of an FERC proceeding regarding the termination of agreements for the Villages of Tupper and Lake Placed.

(17) - Subject to the terms of the Remote Load Wheeling Agreement.

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New York Independent System Operator, Inc.
Original Volume No. 1
Attachment L

Original Sheet No. 540

Table 1 B - Existing Short Term Transmission Wheeling Agreements

Cont. #	FERC Rate Sch. Designation #	Transmission		Agreement			Cont. Est. Date	Cont. Exp. Date	Treatment (Refer to Attachment K)	Sum MW	Win MW	Interface Allocations - Summer Period															
		Requestor	Provider	Name	MW	From (I)						To (I)	DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI					
188	N/A	Con Edison	NYPA	HQ Capacity Purchase	400/208	Beau - E24	Con Ed - Mid Hud	4/1/99	12/31/1999	OATT	400	208				400	400	400									
192	N/A	NYPA	Con Edison	Power For Jobs	1	Con Ed - Mid Hud	Con Ed - North	7/1/99	4/30/2000	OATT	1	1								1							
	N/A	NYPA	Con Edison	Power For Jobs	2	Con Ed - Mid Hud	Con Ed - Central	7/1/99	4/30/2000	OATT	2	2								2	2						
	N/A	NYPA	Con Edison	Power For Jobs	14	Con Ed - Mid Hud	Con Edison	7/1/99	4/30/2000	OATT	14	14								14	14	14					
199	N/A	NYSEG	NYPA	Burlington Electric Dist.	3	NYSEG - North	NE Proxy	11/1/99	1/1/2000	OATT	3	3						3									
202	N/A	US Gen Power Services	NYPA	US Gen Power Services	208	HQ Proxy	NYPA - West	9/1/99	1/1/2000	OATT	208	208	-208	-208	-208	208											
203	N/A	HO Energy Services	NYPA	HO Energy Services	208	HO Proxy	NYPA - E	9/1/99	1/1/2000	OATT	208	208				208											
206	N/A	HQ Energy Services	NYPA	HQ Energy Services	115	HQ Proxy	NE Proxy	11/1/99	1/1/2000	OATT	115	115						115									
208	N/A	US Gen Power Services	NYPA	US Gen Power Services	118	NYPA - North	NE Proxy	1/1/00	12/1/2000	OATT	118	118						118									
209	N/A	US Gen Power Services	NYPA	US Gen Power Services	100	HQ Proxy	Con Ed - Mid Hud	7/1/00	9/1/2000	OATT	100	0				100	100	100									
210	N/A	US Gen Power Services	NYPA	US Gen Power Services	150	HQ Proxy	NYPA - E	7/1/00	9/1/2000	OATT	150	0				150											
211	N/A	US Gen Power Services	NYPA	US Gen Power Services	100	HQ Proxy	NYPA West	7/1/00	9/1/2000	OATT	100	0	-100	-100	-100	100											
212	N/A	Morgan Stanley Capital	NYPA	Morgan Stanley Capital	100	HQ Proxy	NYPA - E	7/1/00	8/1/2000	OATT	100	100				100											
	N/A	Morgan Stanley Capital	NYSEG	Morgan Stanley Capital	100	NYPA E	PJM Proxy	7/1/00	8/1/2000	OATT	100	100	-100	-100	-100												
213	N/A	Constellation Power Source	NYPA	Constellation Power Source	235	HQ Proxy	NYPA - E	6/1/00	9/1/2000	OATT	235	235				235											
	N/A	Constellation Power Source	NYSEG	Constellation Power Source	235	NYPA E	PJM Proxy	6/1/00	9/1/2000	OATT	235	235	-235	-235	-235												
214	N/A	Constellation Power Source	NMPC	Constellation Power Source	104	Carr Street_E_Syr	PJM Proxy	6/1/00	10/1/2000	OATT <u>Terminated</u>	104	104	-104	-104													

Legend: MWA - Modified Wheeling Agreement
TWA - Transmission Wheeling Agreement
Cont. Est. Date - Contract Establishment Date

Interface Designations:

DE - Dysinger East	US - UPNY/SENY
WC - West Central	UC - UPNY/Con Ed
VE - Volney East	MS - Millwood South
MoS - Moses South	DS - Dunwoodie South
TE - Total East	CE-LI - Con Ed/LIPA

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Notes: (1) - One proxy bus in each of the neighboring control areas has been designated for any agreement that identifies a Point of Receipt or Point of Withdrawal in that neighboring control area.

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FERC Electric Tariff
Original Volume No. 1
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Original Sheet No. 541

TABLE 2 – Existing Transmission Facility Agreements

	FERC Rate Sch. Designation #	Requestor	Provider	Transmission Facility Agreement Name
1	62	CHG&E	NYSEG	Vinegar Hill
2	2	CHG&E	Con Edison	Pleasant Valley
3	123	CHG&E	Con Edison	East Fishkill (Expansion)
4	55	CHG&E	NMPC	North Catskill
5	N/A	NYPA	CHG&E	Marcy South
6	43	Con Edison	CHG&E	Rock Tavern
7	42	Con Edison	CHG&E	Roseton
8	87	Con Edison	NYSEG	Mohansic-Facility
9	125	NYPA	Con Edison	East 13th Street
10	117	LIPA	Con Edison	Y-50 Feeder
11	N/A	LIPA	NYPA	Y-49 Sound Cable
12	26	NYSEG	CHG&E	Woodbourne-Smithfield
13	33	AES	RG&E	Kintigh-Station 80
14	35	NYSEG	RG&E	Quaker Road
15	112	NYPA	NYSEG	Marcy South
16	42	NMPC	CHG&E	Roseton
17	124	O&R	Con Edison	Ladentown Switching Station
18	58	RG&E	NMPC	Clyde
19	127	NYPA	Con Edison	Sprainbrook (Y-49 Exp)
20	117	NY Coop	NYSEG	Delaware Coop/Jefferson
21	72	NY Coop	NYSEG	Bath Muni
22	90	NMPC	NYSEG	Retsof
23	58	NMPC	RG&E	Station 80
24	36	CHG&E	RG&E	Station 80 Capacitors
25	36	Con Edison	RG&E	Station 80 Capacitors
26	36	LIPA	RG&E	Station 80 Capacitors
27	36	NYSEG	RG&E	Station 80 Capacitors
28	36	NMPC	RG&E	Station 80 Capacitors

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Original Sheet No. 542

TABLE 2 – Existing Transmission Facility Agreements

	FERC Rate Sch. Designation #	Requestor	Provider	Transmission Facility Agreement Name
29	36	O&R	RG&E	Station 80 Capacitors
30	36	RG&E	RG&E	Station 80 Capacitors
31	36	NYPA	RG&E	Station 80 Capacitors
42	N/A	O&R	Con Edison	South Mahwah
32	128	CHG&E	Con Edison	Ramapo Phase Angle Regulators ("PARs")
33	128	Con Edison	Con Edison	Ramapo PARs
34	128	LIPA	Con Edison	Ramapo PARs
35	128	NYSEG	Con Edison	Ramapo PARs
36	128	NMPC	Con Edison	Ramapo PARs
37	128	O&R	Con Edison	Ramapo PARs
38	128	RG&E	Con Edison	Ramapo PARs
39	128	NYPA	Con Edison	Ramapo PARs
40	126	O&R	Con Edison	Bowline-Ladentown
41	129	O&R	Con Edison	Ramapo-Branchburg
44	N/A	NYPA	Con Edison	Marcy South
45	180	NY Coop	NYSEG	Oneida
46	191	NYCoop	NYSEG	Delaware Coop/Delhi
47	N/A	Con Edison	PSE&G	Hudson - Farragut Interconnection 1
48	N/A	Con Edison	PSE&G	Hudson - Farragut Interconnection 2
49	194	NY Coop	NYSEG	Steuben

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FERC Electric Tariff Superseding Original Sheet No. 543
Original Volume No. 1
Attachment L

~~Original~~ First Revised Sheet No. 543

TABLE 3 - Existing Transmission Capacity for Native Load

Transmission		Interface Allocations - Summer Period																
Requestor	Provider	Name	From	To	Est. Date	Code	Sum MW	Win MW	DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
1	Con Edison	Con Edison	Native Load-Bowline	Bowline <u>(evenly divided between Bowline units #1 and #2)</u>	Con Edison	N/A	1	801	801						801	768	584	
2	Con Edison	Con Edison	Native Load-HQ Cap. Purchase	Con Ed - Mid Hud	Con Edison	N/A	1	400	208						400	384	292	
3	Con Edison	Con Edison	Native Load-Gilboa	Con Ed - Mid Hud	Con Edison	N/A	1	125	125						125	120	91	
4	Con Edison	Con Edison	Native Load-Roseton	Roseton-GN1 <u>(evenly divided between Roseton units #1 and #2)</u>	Con Edison	N/A	1	480	480						480	461	351	
5	Con Edison	Con Edison	Native Load-Corinth	Plesnt Villy 345kV	Con Edison	N/A	1	134	134						134	129	98	
6	Con Edison	Con Edison	Native Load-Sithe	Plesnt Villy 345kV	Con Edison	N/A	1	837	837						837	803	611	
7	Con Edison	Con Edison	Native Load-Selkirk	Plesnt Villy 345kV	Con Edison	N/A	1	265	265						265	254	193	
8	Con Edison	Con Edison	Native Load-IP2	Indian Pt 2	Con Edison	N/A	1	893	893							893	679	
9	Con Edison	Con Edison	Native Load-IP3	Indian Pt 3	Con Edison	N/A	1	108	108							108	82	
10	Con Edison	Con Edison	Native Load-IP Gas Turbine	IP GT-Buchanan	Con Edison	N/A	1	48	48							48	36	
11	NMPC	NMPC	Native Load -NMP1	NMP1	NMPC - East	N/A	1	610	610			610	610					
12	NMPC	NMPC	Native Load -NMP2	NMP2	NMPC - East	N/A	1	460	460			460	460					
13	NMPC	NMPC	Native Load -Hydro North	Colton <u>(evenly divided between Upper and Lower Racquette River buses)</u>	NMPC - East	N/A	1	110	110				110					
14	NYSEG	NYSEG	Native Load Homer City	Homer City	NYSEG - Cent.	N/A	1	863	863	863	863							
15	NYSEG	NYSEG	Native Load Homer City	Homer City	NYSEG - West	N/A	1	100	100									
16	NYSEG	NYSEG	Native Load Allegheny 8&9	Pierce Rd 230kV	NYSEG - Cent.	N/A	2	37	37	37	37							
17	NYSEG	NYSEG	Native Load BCLP	Homer City	NYSEG - Cent.	N/A	2	80	80	80	80							
18	NYSEG	NYSEG	Native Load LEA (Lockport)	Grdnvll 115 kV	NYSEG - Cent.	N/A	2	100	100	100	100							

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TABLE 3 - Existing Transmission Capacity for Native Load

19	NYSEG	NYSEG	Native Load-Gilboa	Gilboa	NYSEG - Mech	N/A	+	99	99										
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FERC Electric Tariff Original Sheet No. 543A
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TABLE 3 - Existing Transmission Capacity for Native Load (Continued)

	Transmission		Name	From	To	Est. Date	Code	Sum MW	Win MW	Interface Allocations - Summer Period									
	Requestor	Provider								DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
14	NYSEG	NYSEG	Native Load-Homer City	Homer City (PJM Proxy Bus)	NYSEG - Cent.	N/A	1	863	863	863	863								
15	NYSEG	NYSEG	Native Load-Homer City	Homer City) (PJM Proxy Bus)	NYSEG - West	N/A	1	100	100										
16	NYSEG	NYSEG	Native Load-Allegheny 8&9	Pierce Rd 230kV (PJM Proxy Bus)	NYSEG - Cent.	N/A	2	37	37	37	37								
17	NYSEG	NYSEG	Native Load-BCLP	Homer City (PJM Proxy Bus)	NYSEG - Cent.	N/A	2	80	80	80	80								
18	NYSEG	NYSEG	Native Load-LEA (Lockport)	Grdnville 115 kV	NYSEG - Cent.	N/A	2	100	100	100	100								
19	NYSEG	NYSEG	Native Load-Gilboa	Gilboa	NYSEG - Mech	N/A	1	99	99										

Codes: Transmission capacity required:
(1) - to deliver the output of generation resources located out of or across a Member Systems' Transmission District.
(2) - to deliver power purchased under Third Party TWAs (i.e. - NUGs).

Notes: 1. If prior to the Centralized TCC Auction, all Grandfathered Transmission Service and the Transmission Capacity on this table are found not to be feasible, then the latter will be reduced until feasibility is ensured. A MW reduction based on a G-Shift Factor Method will be applied to the TCCs of the affected Transmission Providers.
2. Interface Designations: DE - Dysinger East WC - West Central VE - Volney East
MoS - Moses South TE - Total East US - UPNY/SENY
UC - UPNY/Con Ed MS - Millwood South DS - Dunwoodie South
CE-LI - Con Ed/LIPA

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**Table 4 – Grandfathered Transmission Service⁽⁴⁾ By Interface
Summer Capability Period**

Primary Owner	Interface(Megawatts)									
	DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
Central Hudson	0	0	101	0	126	201	300	0	0	0
Con Edison	0	0	0	0	0	125	10	0	228	0
LIPA	0	0	362	0	362	412	355	355	891	891
NYSEG	277	277	464	328	504	342	327	0	0	0
NMPC	126	126	126	104	0	0	0	0	0	0
O&R	0	0	0	0	0	25	0	0	0	0
RG&E	124	107	107	55	107	0	0	0	0	0
NYPA	422	422	422	178	600	600	600	600	600	0
Third Party	906	916	1716	-108	1378	1840	598	1372	1370	165
TOTAL	1855	1848	3298	557	3077	3545	2190	2327	3089	1056

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Winter Capability Period										
Primary Owner	Interface(Megawatts)									
	DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
Central Hudson	0	0	101	0	126	201	300	0	0	0
Con Edison	0	0	0	0	0	125	10	0	228	0
LIPA	0	0	326	0	326	376	352	352	881	881
NYSEG	277	277	464	318	504	342	327	0	0	0
NMPC	126	126	126	104	0	0	0	0	0	0
O&R	0	0	0	0	0	25	0	0	0	0
RG&E	124	107	107	55	107	0	0	0	0	0
NYPA	422	422	422	178	600	600	600	600	600	0
Third Party	946	950	1763	-108	1387	1848	606	1380	1379	173
TOTAL	1895	1882	3309	547	3050	3517	2195	2332	3088	1054

LEGEND: 1. Interface Designations: DE - Dyinger East WC - West Central VE - Volney East
MoS - Moses South TE - Total East US - UPNY/SENY
UC - UPNY/Con Ed MS - Millwood South DS - Dunwoodie South
CE-LI - Con Ed/LIPA

NOTES: (1) - Reflects MW amounts for agreements listed in Table 1A.

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