

Alternative 2 - OATT Base with Added costs Assigned on Load Growth and NYPA costs socialized

<u>NYISO Transmission District</u>	Generation In-Service in 2002 (MW)	VSS Revenue Requirement in 2002	VSS Revenue Requirement in 2006 w/o Inflation	Delta excluding NYPA change
Central Hudson	1,127	\$1,362,901	\$1,362,901	
Consolidated Edison	10,874	\$18,964,037	\$19,612,798	
LIPA	4,573	\$4,510,799	\$5,275,652	
NYPA	8,062	\$7,543,836	\$8,011,700	
NYSEG	3,209	\$2,808,500	\$2,849,372	
National Grid	6,371	\$18,741,780	\$23,447,670	
O&R	982	\$3,977,604	\$3,977,604	
RG&E	1,360	\$3,127,147	\$3,127,147	
Totals	36,558	\$61,036,604	\$67,664,843	\$6,160,375

Annual Energy Requirements	2002	2004	Increase or Decrease	
West	56210	55674	-536	
Upper Hudson Valley	11302	11161	-141	
Lower Hudson Valley	18339	19100	761	36%
Zone J	51356	52073	717	34%
Zone K	21544	22203	659	31%
		160211	2137	

<u>NYISO Transmission District</u>	VSS Revenue Requirement in 2002	Transmission District Load Ratio Share of NYPA Costs	Allocation of Net Generation Additions to Load Growth	Total Cost Allocation
Central Hudson	\$1,362,901	\$ 283,847	\$630,703	\$2,277,451
Consolidated Edison	\$18,964,037	\$ 2,829,218	\$2,807,960	\$24,601,216
LIPA	\$4,510,799	\$ 1,147,534	\$1,899,713	\$7,558,046
NYSEG	\$2,808,500	\$ 811,331	\$148,517	\$3,768,348
National Grid	\$18,741,780	\$ 2,251,601		\$20,993,381
O&R	\$3,977,604	\$ 296,820	\$673,482	\$4,947,905
RG&E	\$3,127,147	\$ 391,349		\$3,518,496
	\$	\$ 8,011,700	\$6,160,375	\$67,664,843