

# Strategic Tariff Review: *Operations*

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**Business Issues Committee**

*NYISO – Krey Corporate Center*

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## ***Overview***

- ◆ The NYISO is identifying inconsistencies, ambiguities, and outdated material in the NYISO's Tariffs and proposing amended tariff language to resolve them.
- ◆ This presentation proposes changes to the OATT and Services Tariffs pertaining to operations.

## Tariff Changes

- ◆ This presentation will highlight modifications to:
  - *Open Access Transmission Tariff*
  - *Open Access Transmission Tariff – Attachment C*
  - *Market Services Tariff*
  - *Open Access Transmission Tariff – Attachment CC*

## OATT

### ◆ Section 2.12.1 Back-Up Operation

- *Replace “maintain” with “develop”*
  - “The ISO shall ~~develop~~ maintain Back-Up Operation procedures that will carry out the intent and purposes of this ISO OATT, to the extent practical, in circumstances under which the normal communications or computer systems of the ISO are not fully functional.”
- *Remove Term “Market Participants”*
  - “Such procedures shall include testing requirements and training for the ISO staff and, Transmission Owners s. ~~staff, and Market Participants.~~”

## OATT

### ◆ Section 2.13 Emergency Notification

- *Replace “Commission” with “FERC”*
- *Replace the phrase “when an Emergency State exists” with “one business day after declaring a Major Emergency”*
  - The ISO shall notify the **FERC** ~~Commission~~ and the PSC **one business day after declaring a Major Emergency** ~~when an Emergency State exists.~~

### ◆ Section 4.61 Load Shedding and Curtailments

- *Remove “Prior to the Service Commencement Date”*
- *Remove “the Network Customer”*
- *Replace “establish” with “maintain”*
  - ~~Prior to the Service Commencement Date~~ **The ISO and the Network Customer shall establish maintain** Load Shedding and Curtailment procedures pursuant to the Network Operating Agreement with the objective of responding to contingencies on the NYS Transmission System.”

## OATT

### ◆ Section 4.6.2 Transmission Constraints

- *Missing verb: Insert “will dispatch”*
  - “During any period when the ISO determines that a transmission Constraint exists on the NYS Transmission System, and such Constraint may impair the reliability of the NYS Transmission System, the ISO **will dispatch** generation resources on a least-cost basis in accordance with the provisions of Attachment J.”

### ◆ Section 4.6.7 System Reliability

- *Replace “not unduly” with “non”*
  - “Notwithstanding any other provisions of this Tariff, the ISO reserves the right, consistent with Good Utility Practice and on a **non** ~~not unduly~~ discriminatory basis, to Curtail Network Integration Transmission Service without liability on the ISO’s and/or Transmission Owner’s part for the purpose of the Transmission Owners making necessary adjustments to, changes in, or repairs on their lines, substations and facilities, and in cases where the continuance of Network Integration Transmission Service would endanger persons or property.”

## OATT Attachment C

### ◆ Section 9.4 Total Transfer Capability (“TTC”)

- *Replace “TCC” with “TTC”*
  - “Each Scheduled Line is associated with a distinct Proxy Bus for which the ISO separately posts a TTC value.”
- *Replace “MultiRegional Modeling Working Group” with “Eastern Interconnection Reliability Assessment”*
  - “Databases used in the determination of the TTC values include **Eastern Interconnection Reliability Assessment** ~~MultiRegional Modeling Working Group~~ system representations, and the ISO’s Day-Ahead Market and Real-Time Market system representations.”

## MST

### ◆ Section 5.1 Control Area Services

#### ■ *Remove “and” & “Reliability Rules”*

- “The ISO will provide Control Area Services in accordance with the standards and criteria of NERC, ~~and~~ NPCC and the NYSRC ~~Reliability Rules~~ and Good Utility Practice.”

### ◆ Section 5.2 Independent System Operator Authority

#### ■ *Replace “effect” with “modify”*

- “The ISO will interact with other Control Area operators as required to ~~effect~~ modify External Transactions pursuant to this Tariff and to ensure the effective and reliable coordination with the interconnected Control Areas.



# OATT Attachment CC

- ◆ Joint Operating Agreement Among and Between New York Independent System Operator Inc. and PJM Interconnection, L.L.C., Schedule A – “Description of Interconnection Facilities”
  - *Add Linden VFT-Linden Cogen VFT, S. Mahwah-Waldwick J3410, and S. Mahwah-Waldwick K3411 to Schedule A*

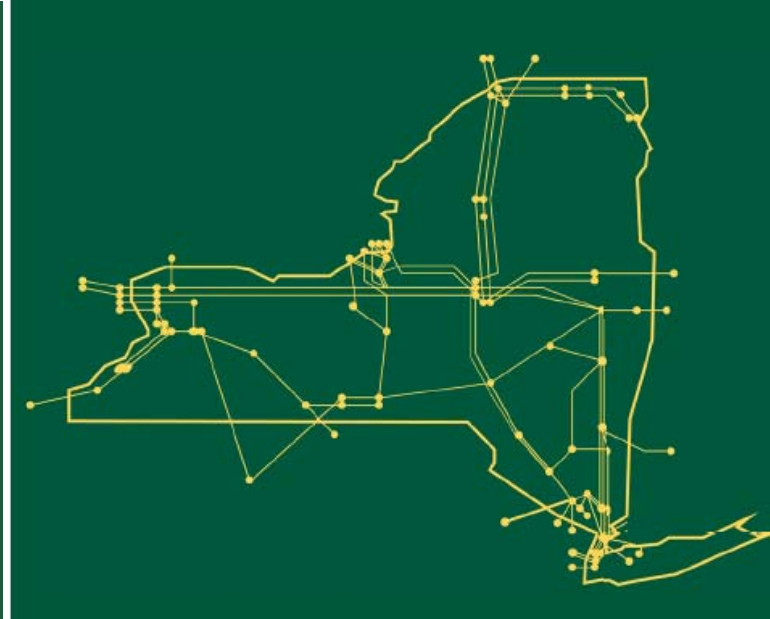
<u>PJM</u>	<u>NYISO</u>	<u>Designated</u>	<u>(kV)</u>	<u>Meter Point</u>
Linden VFT	Linden Cogen	VFT	345	Linden VFT
S. Mahwah	Waldwick	J3410	345	Waldwick
S. Mahwah	Waldwick	K3411	345	Waldwick

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## Next Steps

- ◆ September 29, 2010 – Bring proposed tariff language to the MC
- ◆ October – Seek Board Approval

The New York Independent System Operator (NYISO) is a not-for-profit corporation that began operations in 1999. The NYISO operates New York's bulk electricity grid, administers the state's wholesale electricity markets, and conducts comprehensive planning for the state's bulk electricity system.



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