

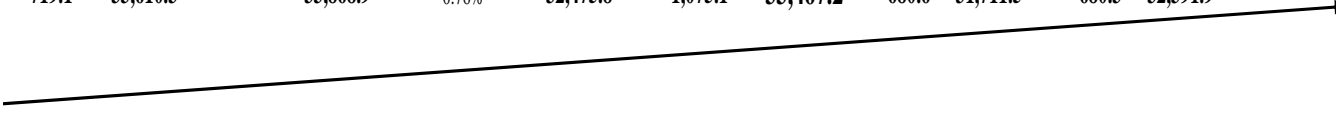
August 2 Hour Ended 3 PM

NYISO Billing System

	Load	Losses	Load + Losses	Loss % Of Load	TO & ELRR Data	Δ%	W/N Results	W/N Plus SCR/EDRP	W/N Losses	W/N LLL	Alloc. W/N Losses	W/N L+L	Add Back SCR/EDRP	W/N Plus SCR/EDRP	
Central Hudson	1,289.8	30.0	1,319.8	2.27%	1,288.0	-2.41%	1,190.0	0.0	1,190.0	27.7	1,162.3	25.0	1,187.3	0.0	1,187.3
Consolidated Edison	12,866.5	111.8	12,978.3	0.86%	13,048.0	0.53%	12,921.1	428.9	13,350.0	110.7	12,810.4	275.9	13,086.3	428.9	13,515.2
Long Island Power Authority	5,552.5	57.5	5,610.0	1.02%	5,556.0	-0.96%	5,088.0	261.2	5,349.2	52.7	5,035.3	108.4	5,143.8	261.2	5,405.0
Other LSEs					52.0		47.6		47.6		47.6	1.0	48.6		48.6
Municipals - Net					97.3		89.1		89.1		89.1	1.9	91.0		91.0
Other adjustments added to load					<u>26.2</u>		<u>24.0</u>		<u>24.0</u>		24.0		24.0		<u>24.0</u>
					5,731.5		5,248.7		5,509.9						5,568.6
New York Power Authority	534.1	2.2	536.3	0.41%	536.1	-0.04%	524.5	0.0	524.5	2.2	522.3	11.2	533.6	0.0	533.6
New York State Electric & Gas	3,236.0	54.3	3,290.3	1.65%	3,115.6		2,905.0	135.0	3,040.0	50.6	2,905.0	62.6	2,967.6	135.0	3,102.6
Losses					54.3		50.6		50.6						
Full Requirments Customers					39.2		36.6		36.6		36.6	0.8	37.3		37.3
Partial Requirements Customers					<u>86.5</u>		<u>80.7</u>		<u>80.7</u>		<u>80.7</u>	1.7	82.4		<u>82.4</u>
					3,295.6	0.16%	3,072.8		3,207.8						3,222.3
Niagara Mohawk	6,703.3	390.6	7,093.9	5.51%	6,267.1		5,868.7	202.0	6,070.7	365.8	5,868.7	126.4	5,995.0	202.0	6,197.0
Losses					390.6		365.8		365.8						
Full Requirments Customers					216.4		202.6		202.6		202.6	4.4	207.0		207.0
Partial Requirements Customers					130.5		122.2		122.2		122.2	2.6	124.8		124.8
Other adjustments added to load					<u>96.0</u>		96.0		96.0		96.0		96.0		96.0
Jamestown					<u>93.7</u>		<u>87.7</u>		<u>87.7</u>		87.7	1.9	89.6		<u>89.6</u>
					7,194.3	0.06%	6,826.7		6,945.0						6,714.5
Orange & Rockland Utilities	1,102.9	41.0	1,143.9	3.58%	1,138.0	-0.52%	1,128.0	0.0	1,128.0	40.6	1,087.4	23.4	1,110.8	0.0	1,110.8
RG&E	1,606.1	31.7	1,637.8	1.94%	1,626.0		1,553.0	48.0	1,601.0	30.3	1,522.7	32.8	1,555.5	48.0	1,603.5
Partial Requirement Customers					<u>11.5</u>		<u>11.0</u>		<u>11.0</u>		11.0	0.2	11.2		<u>11.2</u>
					1,637.5	-0.02%	1,564.0		1,612.0						1,614.7
Totals:	32,891.2	719.1	33,610.3		33,868.9	0.76%	32,475.8	1,075.1	33,467.2	680.6	31,711.5	680.3	32,391.9		33,467.0

Actual Peak  
Forecast

33,933  
33,295



## 2007 New York Control Area Forecasted Peak Load

	August 2, 2006 Hour Ended 3 PM Weather Normalized <u>(Load + Losses) MW</u>	Regional Load Growth <u>Factor</u>	Forecasted 2007 Load At Time of <u>NYCA Peak (MW)</u>
<b>Central Hudson</b>	1,187.3	1.0016	1,189.2
<b>Consolidated Edison</b>	13,500.0	1.0056	13,575.0
<b>Long Island Power Authority</b>	5,405.0	1.0126	5,473.1
Other LSEs	48.6		48.6
Municipals - Net	91.0		92.1
Other adjustments added to load	24.0		24.3
<b>New York Power Authority</b>	533.6	1.1020	588.0
<b>New York State Electric &amp; Gas</b>	3,102.6	1.0094	3,131.7
Full Requirement Customers	37.3		37.7
Partial Requirement Customers	82.4		83.2
<b>Niagara Mohawk</b>	6,293.0	1.000	6,291.1
Full Requirement Customers	207.0		206.9
Partial Requirement Customers	124.8		124.8
Jamestown	85.1		85.1
<b>Orange &amp; Rockland Utilities</b>	1,110.8	1.0089	1,120.6
<b>RG&amp;E</b>	1,603.5	1.0035	1,609.1
Partial Requirement Customers	<u>11.2</u>		<u>11.3</u>

<b>NYCA 2006 Weather-normalized peak l net of Station Power</b>	<b>33,447 MW</b>
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<b>2007 NYCA Peak Load Forecast for IRM and LCR Studies</b>	<b>33,692 MW</b>
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<b>2007 Zone J Forecast Non-Coincident Peak Load</b>	<b>11,775 MW</b>
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<b>2007 Zone K Forecast Non-Coincident Peak Load</b>	<b>5,913 MW</b>
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