Business Issues Committee (BIC) - Working Group Assignment List May 24 / June 1, 2001 BIC Meeting

The following is a list of the current issues assigned to each BIC Working Group, Sub-Working Group and Task Force. Please send changes or updates to this list to Brad Kranz at bkranz@nyiso.com

BAWG

- Tariff change for extension of Billing dispute period
- Review Billing & Accounting Manual
- PURPA Code Correction
- Review of NYISO Grid Accounting Report
- Review billing method for 12/30-1/1 performance tracking problem
- Unbundling of Rate Schedule 1 Charges(This issue was re-assigned to the S&PWG by the BIC)

Billing Data and Format Subcommittee Working Group

- → Billing Invoice Format Change
- → Centralized Billing Invoice
- → Evaluation of Billing Data Requirements
- → Participation in NYISO IT Architecture Initiatives Billing Data Access

Metered Data Subcommittee Working Group

- → Review of Re-bill and True-up process
- → Review of Meter accuracy and locations
- → Participation in NYISO IT Architecture Initiatives Billing Data Access
- → Con Ed State Estimator

ICAP WG

 Stage 2 tariff and manual revisions that deal with moving to the UCAP accreditation method and to a monthly procurement period.

Outage Scheduling Working Group

→ Update the Outage Scheduling Manual

LFWG

- → ICAP Forecast and Timeline
- → Load Forecasting Manual

HTF

Develop rules for interconnection cost allocation

Reserve Working Group

Locational Reserves

Volunteer Reserve Working Group

- → Transmission Optimization
- → ISO-NE/NYISO & Regional Reserve Sharing
- → Self-Supply
- → 10-Minute Portion of 30-Minute GT Reserves
- → Two Settlement System for Reserves
- → Locational Reserve Allocation

MSWG

- Track Progress on Seams Matrix Best Practices items 2, 3, 4, 6, 7 and 8.
- BME-SCD Long Term Fixes
 - Includes physical vs. financial solutions; shorter intervals and full 3rd settlement.
- Track progress of Regional DAM study
- TCC Issues
 - TCC allocations (awaiting study completion); address impact of potential large interface transfer reductions (staff has been requested to develop a position on the latter issue).
- Operations and Control issues arising from new interconnections (see TCCs above)
 - SRIS process may lay groundwork for series of issues to address.
- ICAP Issues
 - Includes deliverability and allocation of external rights.
- Block Transaction Scheduling
- NMPC's Incentivized Transmission Proposal
- Inter-Regional Congestion Management

Virtual Bidding Task Force

→ Virtual bidding implementation issues

Voltage Support Service Working Group

→ Address voltage support service payment methodology

TO TSC Working Group

→ Address overall TSC methodology and implementation of 1/18 BIC vote.

PRLWG

- Emergency Demand Response Program
 - Review tariff submittal and manual
 - Evaluate the implemented plan
- Day-Ahead Price Responsive Load
 - Additional DAM Price Responsive Load Features and implementation issues
 - Review of tariff submittal

S&PWG

- Expanded Rate Correction
- Development of a Balanced Sanctions Proposal
- Unbundling of Rate Schedule 1 Charges
- Calculation of Zonal LBMPs under zonal price capped load
- Track Progress of Seams Issues Best Practices 1 & 5
- GT Issues
- Data Posting Issues
- Issues raised by the PSC and CPB requesting review of current thresholds in the NYISO MMP and
 consideration of NYS PSC Pricing Report recommendations on market power mitigation with respect
 to the return of profits, penalties, and public disclosure. See pages 45 & 48 of PSC Report
- Review of any new ECAs
- Monitor implementation of the Automated Mitigation Procedures (AMP)
- Monitor implementation of the Interim ECA A/B Fix

GITF

- → Generator Operation Rule Changes resolve remaining issues and track implementation of approved issues.
 - Rules for setting LBMP when block loaded units are running to meet minimum run times.
 - Reformation of regulation performance penalties.
 - New rules for suppliers of regulation service.
 - Circumstances warranting payment for energy delivered in excess of basepoint.
 - Review of allowable Upper Operating Limits for use in bidding.
 - Payment to generators called on in the RT with out a HAM bid (This issue was re-assigned from BAWG by the BIC).
- → Review the frequency of out-of-merit dispatch

CBWG

→ Review Circuit Breaker Implementation plan

ECA/BME Working Group

→ Interim ECA/BME Fix