

ATTACHMENT L

**EXISTING TRANSMISSION AGREEMENTS & EXISTING
TRANSMISSION CAPACITY FOR NATIVE LOAD TABLES**

TABLE 1A: Existing Long Term Transmission Wheeling Agreements

TABLE 1B: Existing Short Term Transmission Wheeling Agreements

TABLE 2: Existing Transmission Facilities Agreements

TABLE 3: Existing Transmission Capacity for Native Load

TABLE 4: Grandfathered Transmission Service by Interface

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Table 1 A - Existing Long Term Transmission Wheeling Agreements

Cont. #	FERC Rate Sch. Designation #	Transmission		Agreement				Cont. Est. Date	Cont. Exp. Date	Treatment (Refer to Attachment K)	Sum MW	Win MW	Interface Allocations - Summer Period													
		Requestor	Provider	Name	MW	From (10)	To (10)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI				
1	141	CHG&E	NMPC	Nine Mile Pt #2	101	NMP2	CHG&E	2/14/75	Ret. of Nine Mile Pt. #2	MWA-NMP2	101	101			101	101										
2	128	CHG&E	NMPC	Gilboa	100	Gilboa #1	CHG&E	5/10/73	6/30/2002	MWA-Gilboa Contract	100	100				100										
3	N/A	CHG&E	NYPA	Marcy South Facility	300	CHG&E	Con Ed - North	12/7/83	Ret. of Roseton	Facility Agmt. - MWA	300	300									300					
4	26	CHG&E	NYSEG	West Woodbourne	25	NYSEG - East	NMPC - East	6/24/64	Ret. of Nine Mile Pt. #2	Facility Agmt. - MWA	25	25							25							
5	87	Con Edison	NYSEG	Mohansic - Wheeling	10	Wood St-Bowl	Mohansic-CE No	8/23/83	Ret. of Bowline	Facility Agmt-MWA-Bowline	10	10										10				
8	N/A	Con Edison	NYPA	Gilboa	125	Gilboa #1	Con Ed - Mid Hud	4/1/89	4/30/2015	MWA-Gilboa Contract	125	125							125							
9	N/A	Con Edison	LIPA	Y50 Cable (1)	228	Con Ed - Cent.	Con Edison	4/4/75	Life of the facility	Facility Agmt - MWA	228	228												228		
12	142	LIPA	NMPC	Fitzpatrick Delivery - Firm	160/124	Fitzpatrick	Con Ed - Mid Hud	2/14/75	1 year notice	MWA-Fitzpatrick Contract	160	124			160	160	160									
	117	LIPA	Con Edison	Fitzpatrick Delivery - Firm	103/100	Con Ed - Mid Hud	LIPA	7/15/75	1 year notice	MWA-Fitzpatrick Contract	103	100										103	103	103	103	
14	N/A	LIPA	NYPA	Y49 Cable (2)	307/300	Con Ed - Cent.	LIPA	8/26/87	Later of Ret. Of Bonds or upon mutual agreement	Facility Agmt - MWA	307	300												307	307	
	N/A	LIPA	NYPA	Remainder of Interface	229	Con Ed - Cent.	LIPA		Later of Ret. Of Bonds or upon mutual agreement	Facility Agmt - MWA	229	229												229	229	
16	142	LIPA	NMPC	Nine Mile Pt.#2 Delivery	206	NMP2	Con Ed - Mid Hud	2/14/75	Ret. of Nine Mile Pt. #2	MWA-NMP2	206	206			206	206										
	117	LIPA	Con Edison	Nine Mile Pt.#2 Delivery	206	Con Ed - Mid Hud	LIPA	4/4/75	Ret. of Nine Mile Pt. #2	MWA-NMP2	206	206										206	206	206	206	

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		Requestor	Provider	Name	MW	From (10)	To (10)	DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI						
17	N/A	LIPA	NYPA	Gilboa Delivery	50	Gilboa #1	Con Ed - North	3/31/89	4/30/2015	MWA-Gilboa Contract	50	50						50	50				
	94	LIPA	Con Edison	Gilboa Delivery	50	Con Ed - North	LIPA	3/31/89	4/30/2015	MWA-Gilboa Contract	50	50								50	50		50
19	165	AES	NMPC	Remote Load Agmt	298(17)	Kintigh	NYSEG - Cent.		Ret. of Kintigh		298	298	298	298									
20	165	NYSEG	NMPC	Remote Load Agmt	277	Kintigh	NYSEG - Cent.	12/1/52	Ret. of Kintigh (9)	MWA-Kintigh	277	277	277	277									
	165	NYSEG	NMPC	Remote Load Agmt	277	NYSEG - Cent.	NYSEG - Mech.	12/1/52	Ret. of Kintigh (9)	MWA-Kintigh	277	277			277		277						
	165	NYSEG	NMPC	Remote Load Agmt	205	NYSEG - Mech.	NYSEG - Hudson	12/1/52	Ret. of Kintigh (9)	MWA-NMP2/Kintigh	205	205						205					
	112	NYSEG	Con Edison	Wood Street	205	NYSEG - Hudson	NYSEG-Brewster	3/1/88	Ret. of Kintigh	MWA-NMP2/Kintigh	205	205							205				
	165	NYSEG	NMPC	Remote Load Agmt	187	NMP2	NYSEG - Mech	12/1/52	Ret. of Nine Mile Pt. #2 (9)	MWA-NMP2	187	187				187		187					
	165	NYSEG	NMPC	Remote Load Agmt	122	NYSEG - Mech	CHG&E	12/1/52	Ret. of Nine Mile Pt. #2 (9)	MWA-NMP2/Kintigh	122	122						122					
	22	NYSEG	CHG&E	Fishkill/Sylvan Lake	122	CHG&E	NYSEG-Brewster	7/19/62	Ret. of Nine Mile Pt. #2	MWA-NMP2/Kintigh	122	122							122				
	49	NYSEG	CHG&E	Walden	15	NYSEG - East	NYSEG - Hudson	8/1/73	Ret. of Nine Mile Pt. #2	MWA-NMP2/Kintigh	15	15						15	15				
21	26	NYSEG	CHG&E	West Woodbourne	25	NYSEG - East	NMPC - East	6/24/64	Ret. of Nine Mile Pt. #2	Facility Agmt. - MWA	25	25						25					
22	N/A	NYSEG	NYPA	Plattsburgh Export	235/225	NYSEG - North	NYSEG - East	5/27/94	6/21/2009	MWA-NUG Contracts	235	225					235						
23	N/A	AES	NYPA	Niagara-Edic (Kintigh)	100	Kintigh	NYSEG - East	12/12/83	8/31/2007	Terminated	100	100											
25	N/A	NYSEG	NYPA	St. Lawrence to Niagara	93	Moses 17-18	NYSEG - East	12/31/61	8/31/2007	MWA-Hydro Contract	93	93				93							
26	115	NMPC	NYSEG	Remote Load Agmt				12/31/52		Terminated													

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	N/A	Grumman	NYPA	Grumman	0	Con Ed - Cent	LIPA	12/31/91	12/31/2001	Third Party TWA	0	0												0	0
	N/A	Grumman	LIPA	Grumman	0	LIPA	LIPA	10/1/81	2 year notice	Third Party TWA	0	0													
78	N/A	MDA/EDP to O&R	NYPA	MDA/EDP to O&R	1	Fitzpatrick	O&R	12/31/91	10/31/2003	Third Party TWA	1	1			1		1	1							
79	N/A	MDA/EDP to NYSEG	NYPA	MDA/EDP to NYSEG	38	Fitzpatrick	NYSEG - Cent.	12/31/91	12/31/2009	Third Party TWA	38	38													
	179	MDA/EDP to NYSEG	NYSEG	MDA/EDP to NYSEG (16)	38	NYSEG - Cent.	NYSEG - Cent.		12/31/2009	Third Party TWA	38	38													
80	N/A	MDA/EDP to NMPC	NYPA	MDA/EDP to NMPC	46	Fitzpatrick	NMPC-Cent. Ea.	12/31/91	12/31/2011	Third Party TWA	46	46			46										
81	N/A	Industrials to NMPC	NYPA	Industrials to NMPC	68	Fitzpatrick	NYPA - C	12/31/91	Ret. of Fitzpatrick	Third Party TWA	68	68													
82	N/A	Munis in NMPC	NYPA	Munis in NMPC	99	Niagara	NMPC-Cent. Ea.	12/31/61	10/31/2013	Third Party TWA	99	99	99	99	99										
	OATT	Booneville	NMPC	Munis in NYS	13	NMPC-Cent. Ea.	NMPC-Cent. Ea.	2/10/61	10/31/2013	Third Party TWA	13	13													
	OATT	Frankfort	NMPC	Munis in NYS	4	NMPC-Cent. Ea.	NMPC-Cent. Ea.	2/10/61	10/31/2013	Third Party TWA	4	4													
	OATT	Ilion	NMPC	Munis in NYS	13	NMPC-Cent. Ea.	NMPC-Cent. Ea.	2/10/61	10/31/2013	Third Party TWA	13	13													
	204	Lake Placid	NMPC	Munis in NYS	29	NMPC-Cent. Ea.	NMPC-Cent. Ea.	2/10/61	8/31/2007	Third Party TWA	29	29													
	OATT	Mohawk	NMPC	Munis in NYS	4	NMPC-Cent. Ea.	NMPC-Cent. Ea.	2/10/61	10/31/2013	Third Party TWA	4	4													
	204	Oneida-Madison	NMPC	Munis in NYS	1	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	8/31/2007	Third Party TWA	1	1													
	OATT	Philadelphia	NMPC	Munis in NYS	2	NMPC-Cent. Ea.	NMPC-Cent. Ea.	2/10/61	10/31/2013	Third Party TWA	2	2													
	204	Sherrill	NMPC	Munis in NYS	12	NMPC-Cent. Ea.	NMPC-Cent. Ea.	2/10/61	8/31/2007	Third Party TWA	12	12													
	OATT	Theresa	NMPC	Munis in NYS	2	NMPC-Cent. Ea.	NMPC-Cent. Ea.	2/10/61	10/31/2013	Third Party TWA	2	2													
204	Tupper Lake	NMPC	Munis in NYS	19	NMPC-Cent. Ea.	NMPC-Cent. Ea.	2/10/61	8/31/2007	Third Party TWA	19	19														

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		Requestor	Provider	Name	MW	From (10)						To (10)	DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI							
	67, 70, 80	Penn Yan	NYSEG	In-State Munis/Coops	13	NYSEG - Cent.	NYSEG - Cent.	2/3/82	8/21/2007	Third Party TWA	13	13																	
	OATT	Silver Springs	NYSEG	In-State Munis/Coops	1	NYSEG - Cent.	NYSEG - Cent.	2/3/82	6/30/2013	Third Party TWA	1	1																	
	67, 70, 80	Steuben	NYSEG	In-State Munis/Coops	13	NYSEG - Cent.	NYSEG - Cent.	2/3/82	8/21/2007	Third Party TWA	13	13																	
	67, 70, 80	Watkins Glen	NYSEG	In-State Munis/Coops	6	NYSEG - Cent.	NYSEG - Cent.	2/3/82	8/21/2007	Third Party TWA	6	6																	
	OATT	Castile	NYSEG	In-State Munis/Coops	2	NYSEG - Cent.	NYSEG - Cent.	2/3/82	6/30/2013	Third Party TWA	2	2																	
88	N/A	Munis in NYSEG	NYPA	Munis in NYSEG	46	Niagara	NYSEG - East	12/31/61	10/31/2013	Third Party TWA	46	46	46	46	46														
	67, 70, 80	Delaware	NYSEG	In-State Munis/Coops	10	NYSEG - East	NYSEG - East	2/3/82	8/21/2007	Third Party TWA	10	10																	
	OATT	Hamilton	NYSEG	In-State Munis/Coops	11	NYSEG - East	NYSEG - East	2/3/82	6/30/2013	Third Party TWA	11	11																	
	67, 70, 80	Oneida-Madison	NYSEG	In-State Munis/Coops	4	NYSEG - East	NYSEG - East	2/3/82	8/21/2007	Third Party TWA	4	4																	
	67, 70, 80	Otsego	NYSEG	In-State Munis/Coops	8	NYSEG - East	NYSEG - East	2/3/82	8/21/2007	Third Party TWA	8	8																	
	OATT	Sherbourne	NYSEG	In-State Munis/Coops	13	NYSEG - East	NYSEG - East	2/3/82	6/30/2013	Third Party TWA	13	13																	
	N/A	Rouses Point	NYPA	In-State Munis/Coops	14	Niagara	NYSEG - North	12/31/61	10/31/2013	Third Party TWA	14	14	14	14	14	-14													
	OATT	Rouses Point	NYSEG	In-State Munis/Coops	14	NYSEG -North	NYSEG - North	2/3/82	6/30/2013	Third Party TWA	14	14																	
89	N/A	Plattsburgh	NYPA	Niagara Hydro	103	Niagara	NYPA - North	12/31/61	10/31/2013	Third Party TWA	103	103	103	103	103	-103													
90	N/A	Massena	NYPA	Niagara Hydro	23	Niagara	NYPA - North	12/31/61	10/31/2013	Third Party TWA	23	23	23	23	23	-23													
91	N/A	Massena	NYPA	NYSEG Energy Delivery	30	NYSEG - West	NYPA - North	7/1/92	10/31/2002	Third Party TWA	30	30	30	30	30	-30													
92	N/A	Reynolds	NYPA	Fitzpatrick	17	Fitzpatrick	NYPA-E	7/28/75	Indefinite	Third Party TWA	17	17					17	-17											
98	136	NFTA	NMPC	NFTA	1	Moses 17-18	NYPA - West	7/30/85	Ret. of St. Lawrence	Third Party TWA	1	1	-1	-1	-1	1													

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		Requestor	Provider	Name	MW	From (10)	To (10)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI							
99	159	Expansion Industrials	NMPC	Expansion Industrials	210	Niagara	NMPC - West	2/10/61	6/30/2013	Third Party TWA	210	210																	
100	19	Replacement Industrials	NMPC	Replacement Industrials	445	Niagara	NMPC - West	2/10/61	1/1/2013	Third Party TWA	445	445																	
101	N/A	Munis in RG&E	NYPA	Munis in RG&E	14	Niagara	RG&E	12/31/61	10/31/2013	Third Party TWA	14	14	14																
	OATT	Angelica	RG&E	Munis's & Coops	2	RG&E	RG&E	12/31/61	10/31/2013	Third Party TWA	2	2																	
	OATT	Spencerport	RG&E	Munis's & Coops	12	RG&E	RG&E	12/31/61	10/31/2013	Third Party TWA	12	12																	
102	178	Sithe	NMPC	Sithe Delivery	853	Sithe	Pleasant Vly 345kV	11/5/91	8/19/2014	Third Party TWA	853	853			853		853	853											
103	175	Indeck-Corinth	NMPC	Corinth Delivery	134	Indeck-Corinth	Pleasant Vly 345kV	6/26/91	7/1/2015	Third Party TWA	134	134						134											
104	171	Selkirk	NMPC	Selkirk Delivery	265	Selkirk-JMC	Pleasant Vly 345kV	12/13/90	3/3/2012	Third Party TWA	265	265						265											
105	172	Lockport Energy (LEA)	NMPC	LEA Delivery	100	Harrison Rad	Grdnvll 115 kV	4/11/91	7/31/2012	Third Party TWA	100	100																	
106	199	Cornwall Elec	NMPC	Rankin	30	Gardenville F/C	NYPA - E	11/1/89	Ret. of Rankine	Terminated																			
107	N/A	NYSEG	NYPA	Out-of-State Wheeling	7	NYSEG - North	NE Proxy	2/4/86	12/31/2009	Third Party TWA	7	7							7										
108	N/A	Out-of-State Munis - NJ	NYPA	Niagara Deliveries	14	Niagara	CHG&E	2/10/61	10/31/2003	Third Party TWA	14	14	14	14	14			14	14										
	68	Out-of-State Munis - NJ	CHG&E	Out-of-State Munis	14	CHG&E	O&R	2/28/90	10/31/2003	Third Party TWA	14	14																	
	50	Out-of-State Munis - NJ	O&R	Out-of-State Munis	14	O&R	PJM Proxy	6/28/85	10/31/2003	Third Party TWA	14	14																	
109	N/A	Out-of-State Munis - NE	NYPA	Niagara Deliveries	89	Niagara	NMPC-Cent. Ea.	2/10/61	10/31/2003	Third Party TWA	89	89	89	89	89														
	138	Out-of-State Munis - NE	NMPC	Niagara Deliveries	89	NMPC-Cent. Ea.	NE Proxy	2/10/61	10/31/2003	Third Party TWA	89	89						89											

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110	138	Allegheny Electric Coop.	NMPC	Out-of-State Munis - PA	28	Niagara	PJM Proxy	7/1/85	10/31/2003	Third Party TWA	28	28																		
	OATT	Allegheny Electric Coop.	NMPC	Out-of-State Munis - PA	20	Niagara	PJM Proxy	6/30/98	6/30/2001	Third Party TWA	20	20																		
	138	Am. Mun. Power- Ohio	NMPC	Out of State Munis - Ohio	36	Niagara	PJM Proxy	2/10/61	10/31/2003	Third Party TWA	36	36																		
	OATT	Am. Mun. Power- Ohio	NMPC	Out of State Munis - Ohio	28	Niagara	PJM Proxy	12/1/98	12/31/1999	Third Party TWA	28	28																		
111	N/A	Out-of-State Munis - VT	NYPA	Niagara Deliveries	14	Niagara	NYPA - E	2/10/61	10/31/2003	Third Party TWA	14	14	14	14	14															
	N/A	Out-of-State Munis - VT	NYPA	Niagara Deliveries	14	NYPA E	NE Proxy	2/10/61	10/31/2003	Third Party TWA	14	14								14										
112	N/A	Out-of-State Munis - NE	NYPA	St. Lawrence Deliveries	17	Moses 17-18	NMPC-Cent. Ea.	2/10/61	10/31/2003	Third Party TWA	17	17							17											
	138	Out-of-State Munis - NE	NMPC	St. Lawrence Deliveries	17	NMPC-Cent. Ea.	NE Proxy	2/10/61	10/31/2003	Third Party TWA	17	17								17										
113	N/A	Allegheny Electric Coop.	NYPA	St. Law. Deliveries - PA	20	Moses 17-18	NMPC - West	2/10/61	10/31/2003	Third Party TWA	20	20	-20	-20	-20	20														
	OATT	Allegheny Electric Coop.	NMPC	St. Law. Deliveries - PA	9	NMPC - West	PJM Proxy	6/30/98	6/30/2001	Third Party TWA	9	9																		
	138	Allegheny Electric Coop.	NMPC	St. Law. Deliveries - PA	11	NMPC - West	PJM Proxy	2/10/61	10/31/2003	Third Party TWA	11	11																		
	N/A	Am. Mun. Power- Ohio	NYPA	St. Law. Deliveries - Ohio	18	Moses 17-18	NMPC - West	2/10/61	10/31/2003	Third Party TWA	18	18	-18	-18	-18	18														
	OATT	Am. Mun. Power- Ohio	NMPC	St. Law. Deliveries - Ohio	8	NMPC - West	PJM Proxy	12/1/98	12/31/1999	Third Party TWA	8	8																		
	138	Am. Mun. Power- Ohio	NMPC	St. Law. Deliveries - Ohio	10	NMPC - West	PJM Proxy	2/10/61	10/31/2003	Third Party TWA	10	10																		
114	N/A	Out-of-State Munis - VT	NYPA	St. Lawrence Deliveries	1	Moses 17-18	NE Proxy	2/10/61	10/31/2003	Third Party TWA	1	1							1	1										
150	N/A	Out-of-State Munis - NJ	NYPA	St. Lawrence Deliveries	12	Moses 17-18	CHG&E	2/10/61	10/31/2003	Third Party TWA	12	12							12	12	12									
	68	Out-of-State Munis - NJ	CHG&E	Out-of-State Munis	12	CHG&E	O&R	2/28/90	10/31/2003	Third Party TWA	12	12																		
	50	Out-of-State Munis - NJ	O&R	Out-of-State Munis	12	O&R	PJM Proxy	6/28/85	10/31/2003	Third Party TWA	12	12																		

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151	N/A	Munis in NMPC	NYPA	Munis in NMPC	83	Niagara	NMPC - West	12/31/61	10/31/2013	Third Party TWA	83	83												
	OATT	Andover	NMPC	Munis in NMPC	1	NMPC - West	NMPC - West	2/10/61	10/31/2013	Third Party TWA	1	1												
	OATT	Arcade	NMPC	Munis in NMPC	25	NMPC - West	NMPC - West	2/10/61	10/31/2013	Third Party TWA	25	25												
	OATT	Brocton	NMPC	Munis in NMPC	3	NMPC - West	NMPC - West	2/10/61	10/31/2013	Third Party TWA	3	3												
	OATT	Little Valley	NMPC	Munis in NMPC	4	NMPC - West	NMPC - West	2/10/61	10/31/2013	Third Party TWA	4	4												
	204	Mayville	NMPC	Munis in NMPC	4	NMPC - West	NMPC - West	2/10/61	8/31/2007	Third Party TWA	4	4												
	OATT	Salamanca	NMPC	Munis in NMPC	14	NMPC - West	NMPC - West	2/10/61	10/31/2013	Third Party TWA	14	14												
	OATT	Springville	NMPC	Munis in NMPC	9	NMPC - West	NMPC - West	2/10/61	10/31/2013	Third Party TWA	9	9												
	OATT	Wellsville	NMPC	Munis in NMPC	10	NMPC - West	NMPC - West	2/10/61	10/31/2013	Third Party TWA	10	10												
204	Westfield	NMPC	Munis in NMPC	13	NMPC - West	NMPC - West	2/10/61	8/31/2007	Third Party TWA	13	13													
152	N/A	Jamestown	NYPA	Jamestown	75	Niagara	NMPC - West		10/31/2013	Third Party TWA	75	75												
	204	Jamestown	NMPC	Jamestown	100	NMPC - West	NMPC - West		8/31/2007	Third Party TWA	100	100												
153	N/A	In-State Munis	NYPA	Fitzpatrick Firm Incremental	2/3	Fitzpatrick	NYSEG - Cent.	2/3/82	10/31/2013	Third Party TWA	2	3												
	67, 70, 80	Penn Yan	NYSEG	Fitzpatrick Firm Incremental	1/1	NYSEG - Cent.	NYSEG - Cent.	2/3/82	8/21/2007	Third Party TWA	1	1												
	67, 70, 80	Steuben	NYSEG	Fitzpatrick Firm Incremental	0/0	NYSEG - Cent.	NYSEG - Cent.	2/3/82	8/21/2007	Third Party TWA	0	0												
	67, 70, 80	Watkins Glen	NYSEG	Fitzpatrick Firm Incremental	1/2	NYSEG - Cent.	NYSEG - Cent.	2/3/82	8/21/2007	Third Party TWA	1	2												
	67, 70, 80	Marathon	NYSEG	Fitzpatrick Firm Incremental	0/0	NYSEG - Cent.	NYSEG - Cent.	2/3/82	8/21/2007	Third Party TWA	0	0												
154	N/A	In-State Munis	NYPA	Fitzpatrick Firm Incremental	1/6	Fitzpatrick	NYSEG - East	2/3/82	10/31/2013	Third Party TWA	1	6			1									

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Table 1 A - Existing Long Term Transmission Wheeling Agreements

Cont. #	FERC Rate Sch. Designation #	Transmission		Agreement			Cont. Est. Date	Cont. Exp. Date	Treatment (Refer to Attachment K)	Sum MW	Win MW	Interface Allocations - Summer Period																										
		Requestor	Provider	Name	MW	From (10)						To (10)	DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI																
	67, 70, 80	Delaware	NYSEG	Fitzpatrick Firm Incremental	0/1	NYSEG - East	NYSEG - East	2/3/82	8/21/2007	Third Party TWA	0	1																										
	67, 70, 80	Oneida-Madison	NYSEG	Fitzpatrick Firm Incremental	0/1	NYSEG - East	NYSEG - East	2/3/82	8/21/2007	Third Party TWA	0	1																										
	OATT	Sherburne	NYSEG	Incremental EDP	1	NYSEG - East	NYSEG - East	2/3/82	8/21/2007	Third Party TWA	1	1																										
	67, 70, 80	Otsego	NYSEG	Fitzpatrick Firm Incremental	0/3	NYSEG - East	NYSEG - East	2/3/82	8/21/2007	Third Party TWA	0	3																										
155	N/A	In-State Munis	NYPA	Fitzpatrick Firm Incremental	2/4	Fitzpatrick	NMPC - West		10/31/2013	Third Party TWA	2	4	-2	-2																								
	204	Mayville	NMPC	Fitzpatrick Firm Incremental	0/1	NMPC - West	NMPC - West		10/31/2013	Third Party TWA	0	1																										
	204	Westfield	NMPC	Fitzpatrick Firm Incremental	0/1	NMPC - West	NMPC - West		10/31/2013	Third Party TWA	0	1																										
	OATT	Arcade	NMPC	Firm Incremental	1	NMPC - West	NMPC - West		10/31/2013	Third Party TWA	1	1																										
	OATT	Salamanca	NMPC	Firm Incremental	1	NMPC - West	NMPC - West		10/31/2013	Third Party TWA	1	1																										
156	N/A	In-State Munis	NYPA	Fitzpatrick Firm Incremental	0/20	Fitzpatrick	NMPC Central		10/31/2013	Third Party TWA	0	20																										
	204	Fairport	NMPC	Fitzpatrick Firm Incremental	0/20	NMPC Central	NMPC Central		10/31/2013	Third Party TWA	0	20																										
157	N/A	In-State Munis	NYPA	Fitzpatrick Firm Incremental	2/19	Fitzpatrick	NMPC-Cent. Ea.		10/31/2013	Third Party TWA	2	19			2																							
	204	Lake Placid	NMPC	Fitzpatrick Firm Incremental	0/11	NMPC-Cent. Ea.	NMPC-Cent. Ea.		10/31/2013	Third Party TWA	0	11																										
	204	Sherrill	NMPC	Fitzpatrick Firm Incremental	2/3	NMPC-Cent. Ea.	NMPC-Cent. Ea.		10/31/2013	Third Party TWA	2	3																										
	204	Tupper Lake	NMPC	Fitzpatrick Firm Incremental	0/5	NMPC-Cent. Ea.	NMPC-Cent. Ea.		10/31/2013	Third Party TWA	0	5																										
158	N/A	In-State Munis	NYPA	Fitzpatrick Firm Incremental	0/0	Fitzpatrick	NMPC - Cent.		10/31/2013	Third Party TWA	0	0																										
	204	Solvay	NMPC	Fitzpatrick Firm Incremental	0/0	NMPC - Cent.	NMPC - Cent.		10/31/2013	Third Party TWA	0	0																										
160	N/A	In-State Munis	NYPA	Fitzpatrick Firm Incremental	1/1	Fitzpatrick	NYPA - H		10/31/2013	Third Party TWA	1	1			1		1	1	1																			
	N/A	Greenport	LIPA	NYPA Firm Incremental	0/1	LIPA	LIPA		10/31/2013	Third Party TWA	0	1																										
161		Munis in NMPC																																				
	OATT	Booneville	NMPC	Supplemental	1/6	OH Proxy Bus	NMPC-Cent. Ea.	6/1/1998	10/31/2013	Third Party TWA	1	6	1	1	1																							

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Table 1 A - Existing Long Term Transmission Wheeling Agreements

Cont. #	FERC Rate Sch. Designation #	Transmission		Agreement			Cont. Est. Date	Cont. Exp. Date	Treatment (Refer to Attachment K)	Sum MW	Win MW	Interface Allocations - Summer Period											
		Requestor	Provider	Name	MW	From (10)						To (10)	DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI	
	OATT	Frankfort	NMPC	Supplemental	1/2	OH Proxy Bus	NMPC-Cent. Ea.	6/1/1998	10/31/2013	Third Party TWA	1	2	1	1	1								
	OATT	Ilion	NMPC	Supplemental	0/2	OH Proxy Bus	NMPC-Cent. Ea.	6/1/1998	10/31/2013	Third Party TWA	0	2	0	0	0								
	OATT	Mohawk	NMPC	Supplemental	0/1	OH Proxy Bus	NMPC-Cent. Ea.	6/1/1998	10/31/2013	Third Party TWA	0	1	0	0	0								
	OATT	Philadelphia	NMPC	Supplemental	0/1	OH Proxy Bus	NMPC-Cent. Ea.	6/1/1998	10/31/2013	Third Party TWA	0	1	0	0	0								
	OATT	Theresa	NMPC	Supplemental	0/0	OH Proxy Bus	NMPC-Cent. Ea.	6/1/1998	10/31/2013	Third Party TWA	0	0	0	0	0								
162		Munis in NMPC																					
	OATT	Akron	NMPC	Supplemental	1/4	OH Proxy Bus	NMPC-Genessee	6/1/1998	10/31/2013	Third Party TWA	1	4	1										
	OATT	Churchville	NMPC	Supplemental	0/1	OH Proxy Bus	NMPC-Genessee	6/1/1998	10/31/2013	Third Party TWA	0	1	0										
	OATT	Holley	NMPC	Supplemental	0/2	OH Proxy Bus	NMPC-Genessee	6/1/1998	10/31/2013	Third Party TWA	0	2	0										
163		Munis in NMPC																					
	OATT	Richmondville	NMPC	Supplemental	0/1	OH Proxy Bus	NMPC - East	6/1/1998	10/31/2013	Third Party TWA	0	1	0	0	0					0			
164		Munis in NMPC																					
	OATT	Skaneateles	NMPC	Supplemental	0/2	OH Proxy Bus	NMPC - Cent.	6/1/1998	10/31/2013	Third Party TWA	0	2	0	0									
165		Munis in NYSEG																					
	OATT	Bath	NYSEG	Supplemental	0/7	PJM Proxy Bus	NYSEG - Cent.	6/1/1998	6/30/2013	Third Party TWA	0	7	0	0									
	OATT	Endicott	NYSEG	Supplemental	0/4	PJM Proxy Bus	NYSEG - Cent.	6/1/1998	6/30/2013	Third Party TWA	0	4	0	0									
	OATT	Greene	NYSEG	Supplemental	0/3	PJM Proxy Bus	NYSEG - Cent.	6/1/1998	6/30/2013	Third Party TWA	0	3	0	0									
	OATT	Groton	NYSEG	Supplemental	0/3	PJM Proxy Bus	NYSEG - Cent.	6/1/1998	6/30/2013	Third Party TWA	0	3	0	0									
	OATT	Castile	NYSEG	Supplemental	0/0	PJM Proxy Bus	NYSEG - Cent.	6/1/1998	6/30/2013	Third Party TWA	0	0	0	0									
166		Munis in NYSEG																					
	OATT	Hamilton	NYSEG	Supplemental	0/3	PJM Proxy Bus	NYSEG - East	6/1/1998	6/30/2013	Third Party TWA	0	3	0	0	0								
	OATT	Sherbourne	NYSEG	Supplemental	1/4	PJM Proxy Bus	NYSEG - East	6/1/1998	6/30/2013	Third Party TWA	1	4	1	1	1								
	OATT	Rouses Point (8)	NYSEG	Supplemental	1/5	NYSEG - North	NYSEG - North	6/1/1998	6/30/2013	Third Party TWA	1	5											
167		Munis in RG&E																					
	OATT	Spencerport	RG&E	Supplemental	0/2	RG&E	RG&E	6/1/1998	10/31/2013	Third Party TWA	0	2											
168		Munis in NMPC																					
	OATT	Arcade	NMPC	Supplemental	1/13	OH Proxy Bus	NMPC - West	6/1/1998	10/31/2013	Third Party TWA	1	13											
	OATT	Brocton	NMPC	Supplemental	1	OH Proxy Bus	NMPC - West	6/1/1998	10/31/2013	Third Party TWA	1	1											
	OATT	Salamanca	NMPC	Supplemental	1/5	OH Proxy Bus	NMPC - West	6/1/1998	10/31/2013	Third Party TWA	1	5											
	OATT	Springville	NMPC	Supplemental	1/4	OH Proxy Bus	NMPC - West	6/1/1998	10/31/2013	Third Party TWA	1	4											
	OATT	Wellsville	NMPC	Supplemental	0/3	OH Proxy Bus	NMPC - West	6/1/1998	10/31/2013	Third Party TWA	0	3											
169	N/A	PG&E Energy Trading	NMPC	PG&E Energy Trading	40	NE Proxy	PJM Proxy	6/1/99	5/31/20/00	OATT	40	40	-40	-40	-40					-40			

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Cont. #	FERC Rate Sch. Designation #	Transmission		Agreement				Cont. Est. Date	Cont. Exp. Date	Treatment (Refer to Attachment K)	Sum MW	Win MW	Interface Allocations - Summer Period															
		Requestor	Provider	Name	MW	From (10)	To (10)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI						
172	N/A	Niagara Mohawk Energy	NMPC	Niagara Mohawk Energy	52	Indeck - Illion	PJM Proxy	3/1/99	2/29/2000	OATT	52	52	-52	-52	-52													
173	N/A	Niagara Mohawk Energy	NMPC	Niagara Mohawk Energy	52	Indeck - Olean	PJM Proxy	3/1/99	2/29/2000	OATT	52	52																
174	N/A	NYPA	NMPC	BOC Gases	2.55	Fitzpatrick	NMPC - West	5/23/97	1/1/2010	OATT	3	3	-3	-3														
175	N/A	NYPA	NMPC	BOC Gases	14	Fitzpatrick	NMPC - East	5/23/97	1/1/2010	OATT	14	14			14						14							
176	N/A	NYPA	NMPC	BOC Gases	0.5	Fitzpatrick	NMPC - East	11/1/97	30 days notice	OATT	1	1									1							
177	N/A	NYPA	NMPC	Air Products	13	Fitzpatrick	NMPC - East	5/23/97	1/1/2010	OATT	13	13			13						13							
179	N/A	NYPA	NMPC	Norampac Industries	9.1	Fitzpatrick	NMPC - West	3/1/97	1/1/2010	OATT	9	9	-9	-9														
180	N/A	NYPA	NMPC	Encore Paper	7.5	Fitzpatrick	NMPC - East	5/23/97	1/1/2010	OATT	8	8			8						8							
181	N/A	NYPA	NMPC	Encore Paper	1	Fitzpatrick	NMPC - East	2/15/98	1/1/2010	OATT	1	1			1						1							
182	N/A	NYPA	NMPC	Norampac Industries	0.2	Fitzpatrick	NMPC - West	6/1/98	1/1/2010	OATT	0	0	0	0														
183	N/A	NYPA	NMPC	Encore Paper	2	Fitzpatrick	NMPC - East	4/1/99	1/1/2010	OATT	2	2			2						2							
184	110	Expansion Industrials	NYSEG	Expansion Industrials (16)	38	Niagara	NYSEG - West		6/30/2013	Third Party TWA	38	38																
185	N/A	Aloca	NYPA	St. Lawrence	239	Moses 17 - 18	NYPA - North	8/24/81	6/30/2013	Third Party TWA	239	239																
186	N/A	Reynolds	NYPA	St. Lawrence	239	Moses 17 - 18	NYPA - North	8/24/81	6/30/2013	Third Party TWA	239	239																
187	N/A	General Motors	NYPA	St. Lawrence	12	Moses 17 - 18	NYPA - North	6/23/92	6/30/2013	Third Party TWA	12	12																
189	N/A	SENY (5)	NYPA	Niagara OATT Reservation	422	Niagara	Con Edison	7/1/99	12/31/2017	OATT (6) (7)	422	422	422	422	422						422	422	422	422	422			
190	N/A	SENY (5)	NYPA	St. Lawrence OATT Reserv	178	St. Lawrence	Con Edison	7/1/99	12/31/2017	OATT (6) (7)	178	178									178	178	178	178	178			
191	N/A	NYPA	CHG&E	Power For Jobs	1	CHG&E	CHG&E	7/1/99	12/31/2003	OATT	1	1																
194	N/A	NYPA	NMPC	Power For Jobs	97	Fitzpatrick	NM - Cent. East	8/1/99	21/31/2003	OATT	97	97			97													
195	N/A	NYPA	NMPC	Power For Jobs	20	Adirondack	NM - Cent. East	8/1/99	12/31/2003	OATT	20	20																
196	N/A	NYPA	NMPC	Power For Jobs	31	CHG&E	NM - East	8/1/99	12/31/2003	OATT	31	31																
197	N/A	NYPA	NYPA	Power For Jobs	1	Fitzpatrick	RG&E	7/1/99	12/31/2003	OATT	1	1																
	N/A	NYPA	RG&E	Power For Jobs	1	RG&E	RG&E	7/1/99	12/31/2003	OATT	1	1																
215	174	Watertown	NMPC	Watertown	1.2	Watertown_HYD	Watertwn Muni Pl	3/19/91	12/31/2040	Third Party TWA	1	1																
216	18	NYPA	NMPC	Adirondack/Marcy	0.5	Adirondack	Marcy	8/26/62	Indefinite	Third Party TWA	0	0																
217	N/A	SENY (15)	Con Edison	NYPA Load NYC Pol.	733	Poletti	Con Edison	3/10/89	Beyond 12/31/2004	Third Party TWA	733	765																
218	N/A	SENY (15)	Con Edison	NYPA Load NYC - KIAC	105	KIAC	Con Edison	3/23/93	11/1/2016	Third Party TWA	105	104																

Legend: MWA - Modified Wheeling Agreement
TWA - Transmission Wheeling Agreement
Cont. Est. Date - Contract Establishment Date

Interface Designations:
DE - Dysinger East
WC - West Central
VE - Volney East
MoS - Moses South
US - UPNY/SENY
UC - UPNY/Con Ed
MS - Millwood South
DS - Dunwoodie South

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New York Independent System Operator, Inc.
FERC Electric Tariff
Original Volume No. 1
Attachment L

Original Sheet No. 536

TE - Total East

CE-LI - Con Ed/LIPA

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- Notes:
- (1) - Con Edison has TCCs/Rights for 300 MW from Dunwoodie to LIPA via Y-50 and back to Con Edison at the Jamaica Bus consistent with the allocation of transmission capacity under the "Agreement Between Consolidated Edison Company of New York, Inc. and LIPA for Electric Transmission Service". Con Edison provides 72 MW of Transmission Service to LIPA Munis from Dunwoodie to LIPA. The portion of TCC/Rights actually allocated to Con Edison shall be consistent with the terms of the "Agreement Between Consolidated Edison Company of New York, Inc. and LIPA for Electric Transmission Service".
 - (2) - Amount of TCCs is equivalent to the balance of the interface rating.
 - (3) - Existing agreements between RG&E and NMPC were replaced by a separate Exit Agreement.**
 - (4) - As amended.**
 - (5) - NYPA's TCCs, allocated to their SENY Governmental load customers, across UPNY/Con Ed, Millwood South and Dunwoodie South will be up to 600 MW, or amounts otherwise available to NYPA pursuant to the grandfathered rights applicable under the Planning & Supply and Delivery Services Agreement between NYPA and Con Edison dated March 1989.**
 - (6) - Subject to NYPA's obtaining non-discriminatory long term firm reservation through 2017 under their OATT.
 - (7) - NYPA's TCCs allocated to their SENY Governmental Load Customers will terminate on the earlier of December 31, 2017 or when NYPA no longer has an obligation to serve any of the SENY Loads or the retirement or sale of both IP#3 and Poletti.
 - (8) - Rouses Point must have firm transmission contracts over NYPA's and NMPC's transmission system from OH to NYSEG and pay NYSEG's charges and NYPA's or NMPC's charges for this service.**
 - (9) - Subject to amount and applicable term under Niagara Mohawk's Rate Schedule No. 165.1 accepted in FERC Docket No. ER99-3537.
 - (10) - One proxy bus in each of the neighboring control areas has been designated for any agreement that identifies a Point of Receipt or Point of Withdrawal in that neighboring control area.
 - (11) - Con Edison has terminated its purchase of Indian Point3 effective January 1, 2000. At that time, the residual amount of available capacity will increase from 800 MW to 912 MW.
 - (12) - The capacity figures designated under the columns (Sum MW) and (Win MW) denote maximum amounts that are designated for grandfathering treatment but do not constitute rights to use or schedule capacity independent of the provisions of the underlying contracts.
 - (13) - The MDA on LI allotment for service over LIPA's transmission facilities is covered by separate agreements between LIPA and the Suffolk County Electric Agency ("SCEA") and LIPA and the Nassau County Public Utility Agency ("NCPUA"). On July 21, 1999, LIPA and SCEA executed a revised agreement covering SCEA's 5 MW portion of the MDA on LI allotment. NCPUA continues to be governed by the terms of the 11/14/85 agreement.
 - (14) - LIPA's agreement with NCPUA for its portion of the MDA on LI allotment is effective through the term of NCPUA's NYPA contract which expires on 10/31/2011. LIPA's agreement with SCEA for its portion of the MDA on LI allotment, by the agreement's terms, expires on 6/30/2011.
 - (15) - NYPA's Grandfathered Rights allocated to SENY Governmental Load Customers pursuant to the grandfathered rights applicable under the Planning & Supply and Delivery Service Agreement between NYPA and Con Edison dated March 1989. Con Edison has terminated its purchase of Poletti effective January 1, 2000. At that time, the residual amount of available capacity will increase from 765 MW to 865 MW for the winter period and from 733 MW to 829 MW for the summer period.
 - (16) - Subject to the settlement or outcome of the Third Party TWA proceeding (FERC Docket Nos. ER97-1523-011, OA97-470-010, and ER97-4234-008) without prejudice to NYSEG's rights in the future.
 - (17) - Subject to the terms of the Remote Load Wheeling Agreement.

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		Requestor	Provider	Name	MW	From (1)	To (1)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI			
188	N/A	Con Edison	NYPA	HQ Capacity Purchase	400/208	Beau - E24	Con Ed - Mid Hud	4/1/99	12/31/1999	OATT	400	208				400	400	400							
192	N/A	NYPA	Con Edison	Power For Jobs	1	Con Ed - Mid Hud	Con Ed - North	7/1/99	4/30/2000	OATT	1	1								1					
	N/A	NYPA	Con Edison	Power For Jobs	2	Con Ed - Mid Hud	Con Ed - Central	7/1/99	4/30/2000	OATT	2	2								2	2				
	N/A	NYPA	Con Edison	Power For Jobs	14	Con Ed - Mid Hud	Con Edison	7/1/99	4/30/2000	OATT	14	14								14	14	14			
199	N/A	NYSEG	NYPA	Burlington Electric Dist.	3	NYSEG - North	NE Proxy	11/1/99	1/1/2000	OATT	3	3							3						
202	N/A	US Gen Power Services	NYPA	US Gen Power Services	208	HQ Proxy	NYPA - West	9/1/99	1/1/2000	OATT	208	208	-208	-208	-208	208									
203	N/A	HQ Energy Services	NYPA	HQ Energy Services	208	HQ Proxy	NYPA - E	9/1/99	1/1/2000	OATT	208	208				208									
206	N/A	HQ Energy Services	NYPA	HQ Energy Services	115	HQ Proxy	NE Proxy	11/1/99	1/1/2000	OATT	115	115							115						
208	N/A	US Gen Power Services	NYPA	US Gen Power Services	118	NYPA - North	NE Proxy	1/1/00	12/1/2000	OATT	118	118							118						
209	N/A	US Gen Power Services	NYPA	US Gen Power Services	100	HQ Proxy	Con Ed - Mid Hud	7/1/00	9/1/2000	OATT	100	0				100	100	100							
210	N/A	US Gen Power Services	NYPA	US Gen Power Services	150	HQ Proxy	NYPA - E	7/1/00	9/1/2000	OATT	150	0				150									
211	N/A	US Gen Power Services	NYPA	US Gen Power Services	100	HQ Proxy	NYPA West	7/1/00	9/1/2000	OATT	100	0	-100	-100	-100	100									
212	N/A	Morgan Stanley Capital	NYPA	Morgan Stanley Capital	100	HQ Proxy	NYPA - E	7/1/00	8/1/2000	OATT	100	100				100									
	N/A	Morgan Stanley Capital	NYSEG	Morgan Stanley Capital	100	NYPA E	PJM Proxy	7/1/00	8/1/2000	OATT	100	100	-100	-100	-100										
213	N/A	Constellation Power Source	NYPA	Constellation Power Source	235	HQ Proxy	NYPA - E	6/1/00	9/1/2000	OATT	235	235				235									
	N/A	Constellation Power Source	NYSEG	Constellation Power Source	235	NYPA E	PJM Proxy	6/1/00	9/1/2000	OATT	235	235	-235	-235	-235										
214	N/A	Constellation Power Source	NMPC	Constellation Power Source	104	Carr Street_E_Syr	PJM Proxy	6/1/00	10/1/2000	OATT	104	104	-104	-104											

Legend: MWA - Modified Wheeling Agreement
 TWA - Transmission Wheeling Agreement
 Cont. Est. Date - Contract Establishment Date

Interface Designations: DE - Dysinger East US - UPNY/SENY
 WC - West Central UC - UPNY/Con Ed
 VE - Volney East MS - Millwood South
 MoS - Moses South DS - Dunwoodie South
 TE - Total East CE-LI - Con Ed/LIPA

Notes: (1) - One proxy bus in each of the neighboring control areas has been designated for any agreement that identifies a Point of Receipt or Point of Withdrawal in that neighboring control area.

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TABLE 2 - Existing Transmission Facility Agreements

	FERC Rate Sch. Designation #	Requestor	Provider	Transmission Facility Agreement Name
1	62	CHG&E	NYSEG	Vinegar Hill
2	2	CHG&E	Con Edison	Pleasant Valley
3	123	CHG&E	Con Edison	East Fishkill (Expansion)
4	55	CHG&E	NMPC	North Catskill
5	N/A	NYPA	CHG&E	Marcy South
6	43	Con Edison	CHG&E	Rock Tavern
7	42	Con Edison	CHG&E	Roseton
8	87	Con Edison	NYSEG	Mohansic-Facility
9	125	NYPA	Con Edison	East 13th Street
10	117	LIPA	Con Edison	Y-50 Feeder
11	N/A	LIPA	NYPA	Y-49 Sound Cable
12	26	NYSEG	CHG&E	Woodbourne-Smithfield
13	33	AES	RG&E	Kintigh-Station 80
14	35	NYSEG	RG&E	Quaker Road
15	112	NYPA	NYSEG	Marcy South
16	42	NMPC	CHG&E	Roseton
17	124	O&R	Con Edison	Ladentown Switching Station
18	58	RG&E	NMPC	Clyde
19	127	NYPA	Con Edison	Sprainbrook (Y-49 Exp)
20	117	NY Coop	NYSEG	Delaware Coop/Jefferson
21	72	NY Coop	NYSEG	Bath Muni
22	90	NMPC	NYSEG	Retsof
23	58	NMPC	RG&E	Station 80
24	36	CHG&E	RG&E	Station 80 Capacitors
25	36	Con Edison	RG&E	Station 80 Capacitors
26	36	LIPA	RG&E	Station 80 Capacitors
27	36	NYSEG	RG&E	Station 80 Capacitors
28	36	NMPC	RG&E	Station 80 Capacitors
29	36	O&R	RG&E	Station 80 Capacitors
30	36	RG&E	RG&E	Station 80 Capacitors
31	36	NYPA	RG&E	Station 80 Capacitors
32	128	CHG&E	Con Edison	Ramapo Phase Angle Regulators ("PARs")
33	128	Con Edison	Con Edison	Ramapo PARs
34	128	LIPA	Con Edison	Ramapo PARs
35	128	NYSEG	Con Edison	Ramapo PARs
36	128	NMPC	Con Edison	Ramapo PARs
37	128	O&R	Con Edison	Ramapo PARs
38	128	RG&E	Con Edison	Ramapo PARs
39	128	NYPA	Con Edison	Ramapo PARs
40	126	O&R	Con Edison	Bowline-Ladentown
41	129	O&R	Con Edison	Ramapo-Branchburg
42	N/A	O&R	Con Edison	South Mahwah
44	N/A	NYPA	Con Edison	Marcy South
45	180	NY Coop	NYSEG	Oneida
46	191	NYCoop	NYSEG	Delaware Coop/Delhi
47	N/A	Con Edison	PSE&G	Hudson - Farragut Interconnection 1
48	N/A	Con Edison	PSE&G	Hudson - Farragut Interconnection 2

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TABLE 2 - Existing Transmission Facility Agreements				
49	194	NY Coop	NYSEG	Steuben

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TABLE 3 - Existing Transmission Capacity for Native Load

	Transmission		Name	From	To	Est. Date	Code	Sum MW	Win MW	Interface Allocations - Summer Period									
	Requestor	Provider								DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
1	Con Edison	Con Edison	Native Load-Bowline	Bowline	Con Edison	N/A	1	801	801							801	768	584	
2	Con Edison	Con Edison	Native Load-HQ Cap. Purchase	Con Ed - Mid Hud	Con Edison	N/A	1	400	208							400	384	292	
3	Con Edison	Con Edison	Native Load-Gilboa		Con Edison	N/A	1	125	125							125	120	91	
4	Con Edison	Con Edison	Native Load-Roseton	Roseton-GN1	Con Edison	N/A	1	480	480							480	461	351	
5	Con Edison	Con Edison	Native Load-Corinth	Plesnt Vily 345kV	Con Edison	N/A	1	134	134							134	129	98	
6	Con Edison	Con Edison	Native Load-Sithe	Plesnt Vily 345kV	Con Edison	N/A	1	837	837							837	803	611	
7	Con Edison	Con Edison	Native Load-Selkirk	Plesnt Vily 345kV	Con Edison	N/A	1	265	265							265	254	193	
8	Con Edison	Con Edison	Native Load-IP2	Indian Pt 2	Con Edison	N/A	1	893	893							893	679		
9	Con Edison	Con Edison	Native Load-IP3	Indian Pt 3	Con Edison	N/A	1	108	108							108	82		
10	Con Edison	Con Edison	Native Load-IP Gas Turbine	IP GT-Buchanan	Con Edison	N/A	1	48	48							48	36		
11	NMPC	NMPC	Native Load -NMP1	NMP1	NMPC - East	N/A	1	610	610			610		610					
12	NMPC	NMPC	Native Load -NMP2	NMP2	NMPC - East	N/A	1	460	460			460		460					
13	NMPC	NMPC	Native Load -Hydro North	Colton	NMPC - East	N/A	1	110	110					110					
14	NYSEG	NYSEG	Native Load-Homer City	Homer City	NYSEG - Cent.	N/A	1	863	863	863	863								
15	NYSEG	NYSEG	Native Load-Homer City	Homer City	NYSEG - West	N/A	1	100	100										
16	NYSEG	NYSEG	Native Load-Allegheny 8&9	Pierce Rd 230kV	NYSEG - Cent.	N/A	2	37	37	37	37								
17	NYSEG	NYSEG	Native Load-BCLP	Homer City	NYSEG - Cent.	N/A	2	80	80	80	80								
18	NYSEG	NYSEG	Native Load-LEA (Lockport)	Grdnville 115 kV	NYSEG - Cent.	N/A	2	100	100	100	100								
19	NYSEG	NYSEG	Native Load-Gilboa	Gilboa	NYSEG - Mech	N/A	1	99	99										

Codes: Transmission capacity required:
 (1) - to deliver the output of generation resources located out of or across a Member Systems' Transmission District.
 (2) - to deliver power purchased under Third Party TWAs (i.e. - NUGs).

Notes: 1. If prior to the Centralized TCC Auction, all Grandfathered Transmission Service and the Transmission Capacity on this table are found not to be feasible, then the latter will be reduced until feasibility is ensured. A MW reduction based on a G-Shift Factor Method will be applied to the TCCs of the affected Transmission Providers.
 2. Interface Designations: DE - Dysinger East WC - West Central VE - Volney East
 MoS - Moses South TE - Total East US - UPNY/SENY
 UC - UPNY/Con Ed MS - Millwood South DS - Dunwoodie South
 CE-LI - Con Ed/LIPA

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**Table 4 - Grandfathered Transmission Service ⁽¹⁾ By Interface
 Summer Capability Period**

Primary Owner	Interface(Megawatts)									
	DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
Central Hudson	0	0	101	0	126	201	300	0	0	0
Con Edison	0	0	0	0	0	125	10	0	228	0
LIPA	0	0	362	0	362	412	355	355	891	891
NYSEG	277	277	464	328	504	342	327	0	0	0
NMPC	126	126	126	104	0	0	0	0	0	0
O&R	0	0	0	0	0	25	0	0	0	0
RG&E	124	107	107	55	107	0	0	0	0	0
NYPA	422	422	422	178	600	600	600	600	600	0
Third Party	906	916	1716	-108	1378	1840	598	1372	1370	165
TOTAL	1855	1848	3298	557	3077	3545	2190	2327	3089	1056

Winter Capability Period

Primary Owner	Interface(Megawatts)									
	DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
Central Hudson	0	0	101	0	126	201	300	0	0	0
Con Edison	0	0	0	0	0	125	10	0	228	0
LIPA	0	0	326	0	326	376	352	352	881	881
NYSEG	277	277	464	318	504	342	327	0	0	0
NMPC	126	126	126	104	0	0	0	0	0	0
O&R	0	0	0	0	0	25	0	0	0	0
RG&E	124	107	107	55	107	0	0	0	0	0

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NYPA	422	422	422	178	600	600	600	600	600	0
Third Party	946	950	1763	-108	1387	1848	606	1380	1379	173
TOTAL	1895	1882	3309	547	3050	3517	2195	2332	3088	1054

LEGEND: 1. Interface Designations:

DE - Dysinger East	WC - West Central	VE - Volney East
MoS - Moses South	TE - Total East	US - UPNY/SENY
UC - UPNY/Con Ed	MS - Millwood South	DS - Dunwoodie South
CE-LI - Con Ed/LIPA		

NOTES: (1) - Reflects MW amounts for agreements listed in Table 1A.

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