

TABLE OF CONTENTS

I.	Common Service Provisions	21
1.0	Definitions	21
1.0a	Actual Energy Withdrawals	21
1.0b	Affiliate	21
1.1	Ancillary Services.....	21
1.2	Annual Transmission Costs.....	21
1.2a	Annual Transmission Revenue Requirement.....	21
1.3	Application	22
1.3a	Automatic Generation Control (“AGC”)	22
1.3b	Availability.....	22
1.3c	Available Generating Capacity.....	22
1.3d	Available Transfer Capability (“ATC”).....	22
1.3d1	Back-Up Operation.....	22
1.3e	Balance Market Evaluation (“BME”).....	22
1.3f	Base Point Signals	23
1.3g	Bid/Post System.....	23
1.3h	Bid	23
1.3i	Bid Price.....	23
1.3j	Bid Production Cost.....	23
1.3k	Bilateral Transaction.....	23
1.3l	Board of Directors (“Board”).....	24
1.3m	Business Issues Committee.....	24
1.3n	Capability Period	24
1.3o	Capacity.....	24
1.3p	Capacity Benefit Margin (“CBM”).....	24
1.3q	Centralized Transmission Congestion Contracts (“TCC”) Auction (“Auction”).....	24
1.3r	Centralized TCC Auction Period (“Auction Period”).....	24
1.3s	Class A Unit	24
1.3t	Class B Unit.....	24
1.3u	Code of Conduct	25
1.4	Commission (“FERC”).....	25

New York Independent System Operator, Inc.

FERC Electric Tariff

Original Volume No. 1

Original Sheet No. 2

1.5	Completed Application.....	25
1.5a	Confidential Information	25
1.5b	Congestion.....	25
1.5c	Congestion Component	25
1.5d	Congestion Rent.....	25
1.5e	Congestion Rent Shortfall	25
1.5f	Constraint	25
1.5g	Contingency.....	26
1.5h	Contract Establishment Date.....	26
1.6	Control Area.....	26
1.7	Curtailement or Curtail.....	26
1.7a	Customer.....	26
1.7b	Day-Ahead.....	27
1.7c	Day-Ahead LBMP	27
1.7d	Day-Ahead Market.....	27
1.7e	Decremental Bid	27
1.8	Delivering Party.....	27
1.8a	Demand Side Resources	27
1.8b	Dependable Maximum Net Capability (“DMNC”).....	27
1.9	Designated Agent.....	27
1.9a	Desired Net Interchange (“DNI”).....	27
1.10	Direct Assignment Facilities	28
1.10a	Direct Sale	28
1.10b	Dispatchable	28
1.10c	Dispatch Day.....	28
1.10d	Dispute Resolution Administrator (“DRA”)	28
1.10e	Dispute Resolution Process (“DRP”).....	28
1.11	Eligible Customer	28
1.11a	Emergency.....	29
1.11b	Emergency State.....	29
1.11c	Energy (“MWh”).....	29
1.11d	Excess Congestion Rents.....	29
1.11e	Existing Transmission Agreement (“ETA”).....	29
1.11f	Existing Transmission Capacity for Native Load.....	29
1.11g	Exports.....	30

Issued by: William J. Museler, President

Effective: September 1, 2000

Issued on: November 10, 2000

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RM99-12-000, issued March 31, 2000, 90 FERC ¶61,352 (2000).

New York Independent System Operator, Inc.

FERC Electric Tariff

Original Sheet No. 3

Original Volume No. 1

1.11h	External	30
1.11i	External Transactions	30
1.11j	Federal Power Act ("FPA").....	30
1.12	Facilities Study.....	30
1.13	Firm Point-To-Point Transmission Service.....	30
1.13a	Firm Transmission Service.....	31
1.13b	First Settlement	31
1.13c	Generator	31
1.13d	Generator Classes.....	31
1.14	Good Utility Practice.....	31
1.14a	Government Bonds	31
1.14b	Grandfathered Rights.....	31
1.14c	Grandfathered TCCs.....	32
1.14d	Hour-Ahead Bid	32
1.14e	Imports.....	32
1.14f	Imputed Revenue	32
1.14g	Inadvertent Energy Accounting	32
1.14h	Incremental Bid.....	32
1.14i	Incremental TCC	32
1.14j	Independent System Operator, Inc. ("ISO").....	33
1.14k	Independent System Operator Agreement ("ISO Agreement").....	33
1.14l	Independent System Operator/New York State Reliability Council ("ISO/NYSRC Agreement").....	33
1.14m	Independent System Operator/Transmission Owner Agreement ("ISO/TO Agreement").....	33
1.14n	Installed Capacity.....	33
1.14o	Interconnection or Interconnection Points ("IP").....	33
1.14p	Interface	33
1.14q	Interface MW - Mile Methodology.....	33
1.14r	Internal 34	
1.14s	Internal Transactions	34
1.14t	Interruptible Load Resources.....	34
1.15	Interruption.....	34
1.15a	Investor-Owned Transmission Owners	34
1.15b	ISO Administered Markets	34
1.15c	ISO Market Power Monitoring Program	34

Issued by: William J. Museler, President
Issued on: November 10, 2000

Effective: September 1, 2000

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RM99-12-000, issued March 31, 2000, 90 FERC ¶61,352 (2000).

New York Independent System Operator, Inc.

FERC Electric Tariff

Original Sheet No. 4

Original Volume No. 1

1.15d	ISO OATT (the "Tariff").....	34
1.15e	ISO Procedures.....	34
1.15f	ISO Related Agreements.....	35
1.15g	ISO Services Tariff.....	35
1.15h	ISO Tariffs.....	35
1.15i	LBMP Markets.....	35
1.15j	LIPA Tax-Exempt Bonds.....	35
1.15k	Load.....	35
1.16	Load Ratio Share.....	35
1.16a	Load Serving Entity ("LSE").....	35
1.17	Load Shedding.....	35
1.17a	Load Zone.....	35
1.17b	Local Furnishing Bonds.....	36
1.17c	Locality.....	36
1.17d	Local Reliability Rule.....	36
1.17e	Locational Based Marginal Pricing ("LBMP").....	36
1.17f	Locational Installed Capacity Requirement.....	36
1.18	Long-Term Firm Point-To-Point Transmission Service.....	37
1.18a	Lost Opportunity Cost.....	37
1.18b	Major Emergency State.....	37
1.18c	Manual Dispatch.....	37
1.18d	Marginal Losses.....	37
1.18e	Marginal Losses Component.....	37
1.18f	Market Participant.....	37
1.18g	Market Services.....	37
1.18h	Member Systems.....	38
1.18i	Minimum Generation and Start-Up Bid.....	38
1.18j	Modified Wheeling Agreements ("MWA").....	38
1.19	Native Load Customers.....	38
1.19a	NERC.....	38
1.19b	NERC Transaction Priorities.....	38
1.20	Network Customer.....	38
1.21	Network Integration Transmission Service.....	38
1.22	Network Load.....	38
1.23	Network Operating Agreement.....	39

1.24	Network Operating Committee	39
------	-----------------------------------	----

Issued by: William J. Museler, President Effective: September 1, 2000

Issued on: November 10, 2000

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RM99-12-000, issued March 31, 2000, 90 FERC ¶61,352 (2000).

New York Independent System Operator, Inc.

FERC Electric Tariff

Original Sheet No. 5

Original Volume No. 1

1.25	Network Resource.....	39
1.26	Network Upgrades	39
1.26a	Network Upgrade Agreement	39
1.26b	New York Control Area (“NYCA”)	39
1.26c	New York Power Pool (“NYPP”)	40
1.26d	New York State Power System (“NYS Power System”).....	40
1.26e	New York State Reliability Council (“NYSRC”).....	40
1.26f	New York State Transmission System (“NYS Transmission System”).....	40
1.27	Non-Firm Point-To-Point Transmission Service.....	40
1.27a	Non-Utility Generator (“NUG,” “Independent Power Producer” or “IPP”)	41
1.27b	Normal State	41
1.27c	Notification.....	41
1.27d	Nuclear Regulatory Commission (“NRC”).....	41
1.27e	NYPA	41
1.27f	NYPA Transmission Adjustment Charge (“NTAC”).....	41
1.27g	Off-Dispatch.....	41
1.27h	Off-Peak	41
1.27i	On-Dispatch.....	42
1.27j	On-Peak.....	42
1.28	Open Access Same-Time Information System (“OASIS”)	42
1.28a	Operating Capacity	42
1.28b	Operating Committee	42
1.28c	Operating Reserves.....	42
1.28d	Operating Study Power Flow	42
1.28e	Operational Control.....	42
1.28f	Optimal Power Flow (“OPF”).....	43
1.28g	Order Nos. 888 <u>et seq.</u>	43
1.28h	Order Nos. 889 <u>et seq.</u>	43
1.28i	Out-of-Merit Generation.....	43
1.29	Part I.....	43
1.30	Part II.....	44
1.31	Part III.....	44

1.31a	Part IV	44
1.32	Party or Parties	44
1.32a	Performance Tracking System.....	44

Issued by: William J. Museler, President Effective: September 1, 2000
 Issued on: November 10, 2000
 Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RM99-12-000, issued March 31, 2000, 90 FERC ¶61,352 (2000).

New York Independent System Operator, Inc.
 FERC Electric Tariff
 Original Volume No. 1

Original Sheet No. 6

1.33	Point(s) of Delivery	44
1.33a	Point(s) of Injection (“POI”).....	44
1.34	Point(s) of Receipt	44
1.34a	Point(s) of Withdrawal (“POW”).....	45
1.35	Point-to-Point Transmission Service	45
1.35a	Pool Control Error (“PCE”)	45
1.35b	Post Contingency.....	45
1.35c	Power Exchange (“PE”).....	45
1.35d	Power Factor.....	45
1.35e	Power Factor Criteria	45
1.35f	Power Flow.....	45
1.35g	Proxy Generator Bus.....	45
1.35h	PSC	46
1.35i	PSL	46
1.36	Power Purchaser.....	46
1.36a	Primary Holder	46
1.36b	Primary Owner	46
1.36c	Reactive Power (MVA _r).....	46
1.36d	Real Power Losses	47
1.36e	Real-Time LBMP	47
1.36f	Real-Time Market.....	47
1.37	Receiving Party.....	47
1.37a	Reduction or Reduce.....	47
1.37b	Reference Bus.....	47
1.38	Regional Transmission Group (RTG)	47
1.38a	Reliability Rules.....	47
1.38b	Required System Capability.....	47
1.39	Reserved Capacity.....	48
1.39a	Residual Adjustment.....	48
1.39b	Residual Transmission Capacity (“RTC”).....	48

1.39c	Residual TCCs.....	48
1.39d	Safe Operations	49
1.39e	SCUC	49
1.39f	Second Contingency Design and Operation	49
1.39g	Second Settlement	49

Issued by: William J. Museler, President Effective: September 1, 2000
Issued on: November 10, 2000

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RM99-12-000, issued March 31, 2000, 90 FERC ¶61,352 (2000).

New York Independent System Operator, Inc.

FERC Electric Tariff

Original Sheet No. 7

Original Volume No. 1

1.39h	Secondary Holder.....	49
1.39i	Secondary Market	49
1.39j	Security Constrained Dispatch (“SCD”).....	50
1.39k	Security Coordinator.....	50
1.39l	Self-Supply.....	50
1.40	Service Agreement.....	50
1.41	Service Commencement Date.....	50
1.41a	Settlement.....	50
1.41b	Shift Factor (“SF”).....	50
1.42	Short-Term Firm Point-To-Point Transmission Service	50
1.42a	Storm Watch	51
1.42b	Strandable Costs.....	51
1.42c	Stranded Investment Recovery Charge (“SIRC”).....	51
1.42d	Supplier	51
1.42e	Supplemental Resource Evaluation (“SRE”).....	51
1.43	System Impact Study	51
1.44	Third Party Sale	51
1.44a	Third Party Transmission Wheeling Agreements (“Third Party TWAs”).....	52
1.44b	Total Transfer Capability (“TTC”)	52
1.44c	Transaction.....	52
1.44d	Transfer Capability.....	52
1.44e	Transmission Congestion Contracts (“TCCs”).....	52
1.45	Transmission Customer	52
1.45a	Transmission District	52
1.45b	Transmission Facility Agreement.....	52
1.45c	Transmission Facilities Under ISO Operational Control.....	53
1.45d	Transmission Facilities Requiring ISO Notification.....	53
1.45e	Transmission Fund	53

1.46	Transmission Owner.....	53
1.47	Transmission Owner's Monthly Transmission System Peak	53
1.47a	Transmission Plan.....	53
1.47b	Transmission Reliability Margin ("TRM").....	54
1.48	Transmission Service.....	54
1.48a	Transmission Service Charge ("TSC").....	54

Issued by: William J. Museler, President Effective: September 1, 2000
 Issued on: November 10, 2000

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RM99-12-000, issued March 31, 2000, 90 FERC ¶61,352 (2000).

New York Independent System Operator, Inc.

FERC Electric Tariff

Original Sheet No. 8

Original Volume No. 1

1.49	Transmission System.....	54
1.49a	Transmission Usage Charge ("TUC")	54
1.49b	Transmission Wheeling Agreement ("TWA")	54
1.49c	Voting Share.....	54
1.49d	Wheels Through.....	54
1.49e	Wholesale Market.....	54
1A.0	Term and Effectiveness.....	61
1A.1	Effectiveness	61
1A.2	Term and Termination	61
2.0	Initial Allocation and Renewal Procedures.....	62
2.1	Initial Allocation of Available Transmission Capability.....	62
2.2	Reservation Priority For Existing Firm Service.....	63
3.0	Ancillary Services.....	63
3.1	Scheduling, System Control and Dispatch Service.....	64
3.2	Reactive Supply and Voltage Control from Generation Sources Service	64
3.3	Regulation and Frequency Response Service	64
3.4	Energy Imbalance Service	65
3.5	Operating Reserve Service	65
3.6	ISO Black Start Capability.....	65
4.0	Open-Access Same Time Information System ("OASIS")	65
5.0	Local Furnishing Bonds and Other Tax Exempt Financing	65
5.1	Tax Exempt Financing Pursuant to Section 142(f) of the Internal Revenue Code	65
5.1A	Section 211 Order	66
5.2	Alternative Procedures for Requesting Transmission Service.....	66
5.2A	Tax Exempt Financing Pursuant to Section 103 and Related Provision of the Internal Revenue Code	67

5.2B	Transmission Service Effects on Use of Tax-Exempt Financing by LIPA.....	68
5.2C	Responsibility for Costs Associated With Loss of Tax-Exempt Status.....	68
5.2D	Use of LIPA's Facilities.....	68
6.0	Reciprocity	69

Issued by: William J. Museler, President Effective: September 1, 2000

Issued on: November 10, 2000

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RM99-12-000, issued March 31, 2000, 90 FERC ¶61,352 (2000).

New York Independent System Operator, Inc.

FERC Electric Tariff

Original Sheet No. 9

Original Volume No. 1

7.0	Billing and Payment	71
7A.0	ISO Clearing Account	71
7B.0	Billing and Charges.....	72
7B.1	Transmission Service Charge - General Applicability.....	73
7B.2	Transmission Usage Charge (TUC).....	75
7B.3	Ancillary Services.....	77
7B.4	NYPA Transmission Adjustment Charge (NTAC).....	78
7.1	Billing Procedures	79
7.2	Interest on Unpaid Balances	82
7.2A	Billing Disputes.....	82
7.3	Customer Default	83
7.3A	Stranded Costs	84
8.0	Accounting for the Transmission Owner's Use of the Tariff.....	85
8.1	Transmission Revenue	85
8.2	Study Costs and Revenues	85
9.0	Regulatory Filings	86
9A.0	Tariff Modifications	87
10.0	Force Majeure and Indemnification.....	87
10.1	Force Majeure.....	87
10.2	Indemnification.....	88
10A.0	Back-up Operation.....	89
10A.1	Back-up Operation Procedures.....	89
10A.2	Market Participant and Transmission Customer Obligations.....	90
10A.3	Billing and Settlement	90
10B.0	Emergency Notification.....	91

11.0	Creditworthiness	91
11A.0	List of Affiliates and/or Parent Company	93
12.0	Dispute Resolution Procedures	93
12.1	Internal Dispute Resolution Procedures	93
12.2	External Non-Binding Mediation and Arbitration Procedures.....	94
12.3	Arbitration Decisions	99
12.4	Costs	100
12.5	Rights Under The FPA.....	101

Issued by: William J. Museler, President Effective: September 1, 2000
 Issued on: November 10, 2000

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RM99-12-000, issued March 31, 2000, 90 FERC ¶61,352 (2000).

New York Independent System Operator, Inc.

FERC Electric Tariff

Original Sheet No. 10

Original Volume No. 1

II.	Point-To-Point Transmission Service	111
	Preamble	111
13.0	Nature of Firm Point-To-Point Transmission Service.....	111
13.1	Term.....	111
13.2	Reservation Priority.....	111
13.3	Use of Firm Transmission Service by the Transmission Owner(s).....	112
13.4	Service Agreements	112
13.5	Transmission Customer Obligation for Facility Additions or Redispatch Cost:.....	113
13.6	Curtailed of Firm Transmission Service.....	113
13.7	Classification of Firm Transmission Service	114
13.8	Scheduling of Firm Point-To-Point Transmission Service.....	115
14.0	Nature of Non-Firm Point-To-Point Transmission Service	117
14.1	Term.....	117
14.2	Reservation Priority.....	117
14.3	Use of Non-Firm Point-To-Point Transmission Service by the Transmission Owner	118
14.4	Service Agreements	119
14.5	Classification of Non-Firm Point-To-Point Transmission Service	119
14.6	Scheduling of Non-Firm Point-To-Point Transmission Service.....	120
14.7	Curtailed or Interruption of Service	122
15.0	Service Availability.....	122

15.1	General Conditions.....	122
15.2	Determination of Available Transmission Capability.....	123
15.3	Initiating Service in the Absence of an Executed Service Agreement	123
15.4	Obligation to Provide Transmission Service that Requires Expansion or Modification of the Transmission System.....	124
15.5	Deferral of Service	124
15.6	Other Transmission Service Schedules.....	125
15.7	Real Power Losses	125
16.0	Transmission Customer Responsibilities	125
16.1	Conditions Required of Transmission Customers.....	125
16.2	Transmission Customer Responsibility for Third-Party Arrangements.....	126
17.0	Procedures for Arranging Firm Point-To-Point Transmission Service.....	127
17.1	Application.....	127
17.2	Completed Application.....	127

Issued by: William J. Museler, President Effective: September 1, 2000
Issued on: November 10, 2000
Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RM99-12-000, issued March 31, 2000, 90 FERC ¶61,352 (2000).

New York Independent System Operator, Inc.

FERC Electric Tariff

Original Sheet No. 11

Original Volume No. 1

17.3	Deposit.....	128
17.4	Notice of Deficient Application.....	128
17.5	Response to a Completed Application.....	129
17.6	Execution of Service Agreement	129
17.7	Extension for Commencement of Service	130
18.0	Procedures for Arranging Non-Firm Point-To-Point Transmission Service.....	130
18.1	Application.....	130
18.2	Completed Application.....	130
18.3	Requests for Non-Firm Point-to-Point Transmission	131
18.4	Determination of Available Transmission Capability Using Security Constrained Unit Commitment (“SCUC”) and Security Constrained Dispatch (“SCD”).....	132
19.0	Additional Study Procedures For Firm Point-To-Point Transmission Service Requests.....	132
19.1	Notice of Request for System Impact Study.....	133
19.2	System Impact Study Agreement and Cost Reimbursement	134
19.3	System Impact Study Procedures	135
19.4	Facilities Study Procedures.....	136
19.5	Facilities Study Modifications	138
19.6	Due Diligence in Completing New Facilities	139
19.7	Partial Interim Service	139

19.8	Expedited Procedures for New Facilities	139
19A	Development of Transmission Reinforcement Options	140
	19A.1	140
	19A.2	141
	19A.3	141
19B	Study Procedures For New Interconnections To The NYS Power System.....	142
	19B.1 Request for Interconnection Study.....	142
	19B.2 Study Procedures.....	142
	19B.3 Interconnection Agreements	143
19C	Prioritizing Transmission and Interconnection Studies.....	144
20.0	Procedures if The Transmission Owner is Unable to Complete New Transmission Facilities for Firm Point-To-Point Transmission Service	145

Issued by: William J. Museler, President Effective: September 1, 2000
 Issued on: November 10, 2000
 Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RM99-12-000, issued March 31, 2000, 90 FERC ¶61,352 (2000).

New York Independent System Operator, Inc.
 FERC Electric Tariff
 Original Volume No. 1

Original Sheet No. 12

20.1	Delays in Construction of New Facilities	145
20.2	Alternatives to the Original Facility Additions	145
20.3	Refund Obligation for Unfinished Facility Additions	146
21.0	Provisions Relating to Transmission Construction and Services on the Systems of Other Utilities	147
	21.1 Responsibility for Third-Party System Additions.....	147
	21.2 Coordination of Third-Party System Additions	147
22.0	Changes in Service Specifications	148
	22.1 Modifications On a Non-Firm Basis	148
	22.2 Modification On a Firm Basis	150
23.0	Sale or Assignment of Transmission Service.....	150
	23.1 Procedures for Assignment or Transfer of Service.....	150
	23.2 Limitations on Assignment or Transfer of Service	151
	23.3 Information on Assignment or Transfer of Service	152
24.0	Metering and Power Factor Correction at Receipt and Delivery Point(s)	152
	24.1 Transmission Customer Obligations	152
	24.2 Access to Metering Data.....	152
	24.3 Power Factor.....	152

25.0	Compensation for Transmission Service.....	153
26.0	Stranded Cost Recovery.....	153
27.0	Compensation for New Facilities and Redispatch Costs.....	154
III.	Network Integration Transmission Service.....	161
Preamble	161
28.0	Nature of Network Integration Transmission Service.....	162
28.1	Scope of Service.....	162
28.2	Transmission Owner Responsibilities.....	162
28.3	Network Integration Transmission Service.....	163
28.4	Secondary Service.....	163
28.5	Real Power Losses.....	163
28.6	Restrictions on Use of Service.....	164
29.0	Initiating Service.....	164
29.1	Condition Precedent for Receiving Service.....	164
29.2	Application Procedures.....	165
29.3	Technical Arrangements to be Completed Prior to Commencement of Service.....	168
29.4	Network Customer Facilities.....	169
29.5	Filing of Service Agreement.....	169
30.0	Network Resources.....	169
30.1	Designation of Network Resources.....	169
30.2	Designation of New Network Resources.....	170
30.3	Termination of Network Resources.....	170
30.4	Operation of Network Resources.....	170
30.5	Network Customer Redispatch Obligation.....	171
30.6	Transmission Arrangements for Network Resources Not Physically Interconnected With The NYS Transmission System.....	171
30.7	Limitation on Designation of Network Resources.....	172
30.8	Use of Interface Capacity by the Network Customer.....	172
30.9	Network Customer Owned Transmission Facilities.....	172
31.0	Designation of Network Load.....	173
31.1	Network Load.....	173

Issued by: William J. Museler, President

Effective: September 1, 2000

Issued on: November 10, 2000

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RM99-12-000, issued March 31, 2000, 90 FERC ¶61,352 (2000).

New York Independent System Operator, Inc.

FERC Electric Tariff

Original Sheet No. 13

Original Volume No. 1

31.2	New Network Loads Connected With the Transmission Owners	173
31.3	Network Load Not Physically Interconnected with the NYS Transmission System.....	174
31.4	New Interconnection Points.....	174
31.5	Changes in Service Requests.....	175
31.6	Annual Load and Resource Information Updates	175
32.0	Additional Study Procedures For Network Integration Transmission Service Requests.....	176
32.1	Notice of Request for System Impact Study.....	176
32.2	System Impact Study Agreement and Cost Reimbursement	177
32.3	System Impact Study Procedures	179
32.4	Facilities Study Procedures.....	179
32A	Development of Transmission Reinforcement Options	182
32A.1	182
32A.2	183
32A.3	183
32B	Study Procedures For New Interconnections To The NYS Power System.....	183
32B.1	Request for Interconnection Study.....	183

Issued by: William J. Museler, President Effective: September 1, 2000
 Issued on: November 10, 2000

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RM99-12-000, issued March 31, 2000, 90 FERC ¶61,352 (2000).

New York Independent System Operator, Inc.

FERC Electric Tariff

Original Sheet No. 14

Original Volume No. 1

32B.2	Study Procedures.....	184
32B.3	Interconnection Agreements	185
33.0	Load Shedding and Curtailments	186
33.1	Procedures	186
33.2	Transmission Constraints.....	186
33.3	Cost Responsibility for Relieving Transmission Constraints	187
33.4	Curtailments of Scheduled Deliveries	187
33.5	Allocation of Curtailments.....	187
33.6	Load Shedding.....	188
33.7	System Reliability.....	188
34.0	Rates and Charges	189
34.1	Monthly Demand Charge	189
34.2	Determination of Network Customer's Monthly Network Load	190
34.3	Determination of Transmission Owner's Monthly Transmission System Load.....	190

34.4	Redispatch Charge	190
34.5	Stranded Cost Recovery	190
35.0	Operating Arrangements	191
35.1	Operation Under The Network Operating Agreement	191
35.2	Network Operating Agreement	191
35.3	Network Operating Committee	193
IV. Special Provisions for Retail Access		201
Preamble		201
36.0	Rights and Responsibilities of Eligible Customers and LSEs	202
36.1	Eligible Customers.....	202
36.2	Load Serving Entities.....	203
36.3	Transmission Service Charges	205
36.4	Settlement Procedures.....	205
37.0	The Individual Retail Access Plans	206

Issued by: William J. Museler, President Effective: September 1, 2000
 Issued on: November 10, 2000
 Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RM99-12-000, issued March 31, 2000, 90 FERC ¶61,352 (2000).

New York Independent System Operator, Inc.
 FERC Electric Tariff
 Original Volume No. 1

Original Sheet No. 15

SCHEDULE 1 - SCHEDULING, SYSTEM CONTROL AND DISPATCH SERVICE.....	231
SCHEDULE 2 - REACTIVE SUPPLY AND VOLTAGE CONTROL FROM GENERATION SOURCES SERVICE	246
SCHEDULE 3 - REGULATION AND FREQUENCY RESPONSE SERVICE	251
SCHEDULE 4 - ENERGY IMBALANCE SERVICE.....	256
SCHEDULE 5 - OPERATING RESERVE SERVICE.....	263
SCHEDULE 6 - BLACK START SERVICE.....	269
SCHEDULE 7 - FIRM POINT-TO-POINT TRANSMISSION SERVICE.....	273
SCHEDULE 8 - NON-FIRM POINT-TO-POINT TRANSMISSION SERVICE.....	284
SCHEDULE 9 - NETWORK INTEGRATION TRANSMISSION SERVICE.....	291

ATTACHMENT A - FORM OF SERVICE AGREEMENT FOR FIRM
POINT-TO-POINT TRANSMISSION SERVICE351

ATTACHMENT B - FORM OF SERVICE AGREEMENT FOR NON-FIRM
POINT-TO-POINT TRANSMISSION SERVICE.....356

ATTACHMENT C - METHODOLOGY TO ASSESS AVAILABLE TRANSFER
CAPABILITY359

ATTACHMENT D - METHODOLOGY FOR COMPLETING A SYSTEM
IMPACT STUDY364

ATTACHMENT E - INDEX OF POINT-TO-POINT TRANSMISSION SERVICE
CUSTOMERS366

ATTACHMENT F - NEW YORK INDEPENDENT SYSTEM OPERATOR
CODE OF CONDUCT367

ATTACHMENT G - NETWORK OPERATING AGREEMENT.....387

Issued by: William J. Museler, President Effective: September 1, 2000
Issued on: November 10, 2000
Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RM99-12-000, issued March 31, 2000, 90 FERC ¶61,352 (2000).
New York Independent System Operator, Inc.
FERC Electric Tariff Original Sheet No. 16
Original Volume No. 1

ATTACHMENT H - ANNUAL TRANSMISSION REVENUE REQUIREMENT
FOR POINT-TO-POINT TRANSMISSION SERVICE AND NETWORK
INTEGRATION TRANSMISSION SERVICE.....388

ATTACHMENT I - INDEX OF NETWORK INTEGRATION TRANSMISSION
SERVICE CUSTOMERS451

ATTACHMENT J - LBMP CALCULATION METHOD452

ATTACHMENT K - RESERVATION OF CERTAIN TRANSMISSION

CAPACITY AND LBMP TRANSITION PERIOD.....	501
ATTACHMENT L - EXISTING TRANSMISSION AGREEMENTS & EXISTING TRANSMISSION CAPACITY FOR NATIVE LOAD TABLES	521
ATTACHMENT M - SALE OF TRANSMISSION CONGESTION CONTRACTS ("TCCs").....	561
ATTACHMENT N - ALLOCATION OF TCC SALES REVENUES, EXCESS CONGESTION RENTS AND CONGESTION RENT SHORTFALL.....	611
ATTACHMENT O - SERVICE AGREEMENT FOR NETWORK INTEGRATION TRANSMISSION SERVICE	626
ATTACHMENT P - DATA REQUIREMENTS FOR BILATERAL TRANSACTIONS.....	631
ATTACHMENT Q - TEMPORARY EXTRAORDINARY PROCEDURES FOR CORRECTING MARKET DESIGN FLAWS AND ADDRESSING TRANSITIONAL ABNORMALITIES	641

Issued by:	William J. Museler, President	Effective:	September 1, 2000
Issued on:	November 10, 2000		
Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RM99-12-000, issued March 31, 2000, 90 FERC ¶61,352 (2000).			
New York Independent System Operator, Inc.			
FERC Electric Tariff		Original Sheet Nos. 16 through 20	
Original Volume No. 1			

Sheet Nos. 16 through 20 are reserved for future use.

Issued by: William J. Museler, President
Issued on: November 10, 2000

Effective: September 1, 2000

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RM99-12-000, issued March 31, 2000, 90 FERC ¶61,352 (2000).