
NYISO Management Committee Meeting Minutes

May 19, 2010

10:15 a.m. to 3:00 p.m.

1. Introductions, Meeting Objectives, and Chairman's Report

Mr. Stuart Nachmias (Con Edison), the vice-chair of the Management Committee (MC), called the meeting to order at 10:15 a.m. and welcomed the members of the MC. The members of the MC then identified themselves and attendance was recorded. A quorum was reached.

Mr. Nachmias reported that agenda item 9, Proposed Mitigation of ROS Generators Committed for Reliability Agenda would be removed from the agenda, due to a relevant item on tomorrow's FERC agenda – the NYISO thought it was prudent to see what FERC's action was tomorrow, and a special MC meeting would be held to discuss and vote on this item.

2. Approve of the Management Committee Meeting Minutes

Motion 1

Motion to approve the MC minutes from February and March, 2010.

The motion pass unanimously by show of hands

3. President's Report (see presentation under April 21, 1010 MC Meeting Material)

Mr. Stephen Whitley (NYISO) provided an update on the President's Report.

DOE Stimulus Project:

The TO Sub-Award Agreement was executed between the NYISO and the Transmission Owners in May, paving the way for the NYISO to formally sign the contract with the Department of Energy (DOE), with a July 1, 2010 effective date. That effective date will yield an implementation schedule with an anticipated completion of June 2013. Mr. Howard Fromer (PSEG) asked how the cost of the project would be covered by the NYISO and the Transmission Owners. Mr. Rich Dewey (NYISO) explained that the NYISO will hold the contractual obligation with the DOE for completion of the \$75 million project, but that each of the Transmission Owners will bear the costs for each of their portions of the project. The costs that each party will be responsible for are defined in the project budgets that were submitted as part of the original proposal. To receive reimbursement from the DOE, the parties will submit receipts through the NYISO for reimbursement, and the DOE will provide matching funds up to the amount of the budget. The costs incurred by the NYISO will be financed through the NYISO's capital project funding mechanisms.

Control Center:

Mr. Rich Dewey explained that the NYISO's financing petition was not included on the PSC's May Commission meeting agenda, but he is hopeful it will make it on the June agenda and keep the project on schedule. All other aspects of the project are moving forward successfully including building design activities, local municipal approvals, and preliminary construction activities. If the petition is not included on the agenda for the June Commission meeting, there is a possibility the NYISO could lose the funding. There are financial issues associated with losing the funding, including financing the cost of work that has already been completed. Further details and discussion will take place if necessary. Mr. Garrett Bissell (MI) expressed concern with continuing the project without PSC approval. He suggested freezing the project to stop incurring costs that may not be covered if approval is not received.

June 14, 2010 Joint BOD/MC Meeting: Mr. Rich Barlette (NYISO) provided an update on the upcoming Joint Board of Directors and Management Committee meeting in June. The meeting format will be town hall with open access to the Board. Two topics for the meeting are: the next ten years; public policy, competitive markets and the NYISO's role as administrator of those markets and NYISO Responsiveness - FERC proceeding on ISO/RTO Responsiveness; NYS legislative proposals related to the NYISO and its markets; NYISO plans or initiatives in this area. Mr. Barlette requested that folks submit questions on either topic they would like the Board to address, but explained an open conversation would be held.

2010 Rate Schedule 1 Report:

Ms. Mary McGarvey informed MPs of ongoing discussions at BPWG regarding shortfalls in 2010 Rate Schedule 1. Based on year-to-date recoveries through April, NYISO has undercollected \$1.1M against budgeted Rate Schedule 1 revenue levels. Additionally, based upon MWh volume projections contained in the recently-issued Gold Book, NYISO projects an undercollection of approximately \$2.6M by the end of 2010. Ms. McGarvey also highlighted additional budgetary concerns for 2010, and noted that given all these factors, the NYISO intends to wait until the end of the second quarter to finalize a disposition of \$1.1M in remaining funds from 2009. Ms. McGarvey commented that NYISO is currently discussing options to address the 2010 budget challenges and will provide Market Participants with further updates at the Budget & Priorities Working Group and the Management Committee.

COO Report

Mr. Rick Gonzales (NYISO) stated the objective of the NYISO from an Operations and Market administration perspective is to demonstrate that the NYISO can reliably operate the NYS power system as well as effectively administer the New York electricity markets. Many MPs have asked for a higher level of transparency and, to that objective, the NYISO intends to develop a comprehensive set of performance metrics that can be tracked through time and can demonstrate the NYISO's ability to reliably operate and to affectively administer the markets.

Mr. Glenn Haake (Dynergy) asked about the IESO impact on clockwise loop flow and whether there was any update on when the Pickering nuclear units would be back in service. Mr. Gonzales replied this type of question, specifically Lake Erie loop flow impacts, will be highlighted going forward. Mr. Gonzales also

stated that a large portion of the Pickering complex will be off line until early June. Mr. Gonzales also reported that , starting the following week, the NYISO would implement an on/off peak representation of Lake Erie circulation in the NYISO Day-Ahead Market, which will more accurately reflect what is being observed and will allow additional transmission capability for New York and external resources to serve New York load.

Mr. Howard Fromer (PSEG) asked if the NYISO will report on the FERC Metrics once they are established. Mr. Gonzales replied once FERC approves a set of metrics for RTO Reporting to the extent those metrics would be valuable to this committee and the NYISO would consider including those metrics as part of the Management Committee reporting.

4. EIPC Update

John Buechler presented an update on the recent activities of the EIPC Stakeholder Steering Committee (SSC). In March and April, stakeholder webinars and in-person meetings were held to discuss the initial straw proposal for SSC selection process. Modifications to initial straw proposal posted in March were based upon comments received during and following webinars & conference calls, as well as other stakeholder discussions/negotiations. EIPC played a significant role in this process, and assistance and guidance was provided by the DOE. On May 14, EIPC posted the final SSC selection process. The purpose of the SSC is to provide strategic guidance to the Applicant's analysts on the scenarios to be modeled, the modeling tools to be used, key assumptions for the scenarios, and other essential activities. The SSC will gather input from stakeholders, represent their constituents' interests in deliberations, and strive to achieve consensus on aspects of the transmission planning studies to be performed by the EIPC Analysis Team. The preliminary next steps are:

- Late May – Sectors select caucus members
- Early June – Sector Caucus members begin to select SSC members
- Late-June – SSC members announced
- Mid July – 1st SSC meeting (adopt a charter, determine role for SWGs, appoint core members, create a 3-6 month work plan, and begin discussion of model assumptions)
- EIPC to provide a detailed timeline and assistance to facilitate the selection process

Mr. Stuart Nachmias pointed out that each sector has to select three members to participate in the caucus and encouraged everyone to get involved to make sure the issues in NY are adequately heard.

5. Corporate Incentive Goal Process Improvements

Mr. Tim Duffy (NYISO) presented the new process that will be implemented to improve Market Participant input into the corporate incentive goals process. The existing process for setting and communicating annual corporate incentive goals is not meeting the expectations of all stakeholders. Areas of concerns are responsiveness of NYISO, transparency of process and timeliness of communication. The new process will include a window of time for MP comments and provide a comments log; a tool designed to support communication sub-process which will be transparent to all stakeholders.

The new process addresses last minute changes in goals (new goals), lack of visibility to changes in goals, lack of responsiveness and timeliness of discussions. The New Process Attributes include a Cut off date

for new Proposals, four defined comment periods and a new process for collecting and responding to suggestions

6. Late Day Start Shortfall Ratio Adjustment

Mr. John Hickey (NYISO) reviewed Late Day Start Shortfall Ratio Adjustment. If a generator modifies their DAM bid minimum generation MW value, the historical trended shortfall ratio (SR) value could over or under value the costs that could be incurred by the Generator on the day following the Dispatch Day. This could result in a Late-Day Startup reference that is either overestimated or underestimated; potentially resulting in improper mitigation or missed mitigation.

Benefits of Adjusting Shortfall Ratio include: Provides inclusion of Minimum Generation MW changes in the SR value, reduces potential for inappropriate mitigation/missed mitigation, minimize the processing that must occur after the market close.

The shortfall ration and Attachment H tariff revisions were presented. Next steps will be to bring this to the Board of Directors in June, and then filing at FERC. Implementation is scheduled for September.

Motion 2

The Management Committee voted in favor of proposed "late day start" tariff revisions at its April 21, 2010 meeting. The Management Committee hereby recommend that the NYISO's Board of Directors approve for filing under Section 205 to the Federal Power Act further refinements to the proposed tariff revisions addressing late day start, consistent with the NYISO's presentation to the Management Committee on this day. Final Tariff Amendments to be distributed to Management Committee Members and approved by Chairs & Vice Chairs of the Management Committee & Business Issues Committee before filing.

The motion pass by show of hands with abstentions.

7. Reference Level Software

Ms. Mary Helen Donnelly (NYISO) provided an overview of Reference Level Software (RLS) that was reviewed at past MIWG meetings. She clarified that today's vote would be on the concept of how the application is going to interact with the increasing bids in real-time projects and the tariff.

Ms. Donnelly discussed updating fuel costs used in reference levels. Market Participants shall monitor fuel costs used to create reference levels, and contact the ISO in timely manner with these updated costs. If the MP does not notify the NYISO in a timely manner of updated fuel costs, then they may not be able to retroactively update those costs. BPCG timeline and procedures will not change for costs outside of fuel prices and types. The notification process market participants will be using for new or updated fuel costs process was discussed.

Market Participants can use the following two methods to contact ISO with updated fuel costs:

(1) Enter fuel cost/type with bid via Increasing Bids or(2) login to the RLS application and submit new cost data for review and approval by MMA. Ms. Donnelly reviewed the Attachment H Tariff revisions.

Ms. Doreen Saia (GT) asked for clarification that the vote today would be on the concept that the generator who was penalized would lose the right to submit fuel type and fuel price information with its MIS bid for some period of time. We are not voting on the specific determination that you would lose the ability for a year. Mr. Alex Schnell (NYISO) stated that Ms. Saia's suggestion was reasonable.

Mr. Howard Fromer (PSEG) asked about a provision discussed at the last MIWG that appeared to create a penalty obligation for MPs who erroneously provided incorrect updated fuel price information. Ms. Donnelly replied the issue was the penalty stated "shall" but it was clarified that it would have to have market impact to result in a fine. Mr. Fromer expressed concern that someone sending an updated fuel price who made a fat fingered mistake would be penalized. Ms. Saia agreed with Mr. Fromer's concern.

Mr. Garrett Bissell (MI) suggested postponing action on this item until such issues could be worked out. Ms. Saia replied it is urgent to get approval today due to the timing of implementation and the winter capability period.

The BIC took a break while parties reviewed and discussed the issues and the corresponding Tariff Language. Upon return, parties were satisfied with the changes and the vote was held.

Motion 3:

The Management Committee hereby recommends that the NYISO's Board of Directors approve the submission of revisions to the NYISO's Market Mitigation Measures and corresponding changes to the Market Monitoring Plan to permit the implementation of the improvements to the NYISO's reference level development process, along with the associated mitigation rules, that were presented to and revised by the Management Committee on this day. Final Tariff Amendments to be distributed to Management Committee Members and approved by Chairs & Vice Chairs of the Management Committee & Business Issues Committee before filing.

Motion passed unanimously.

8. Increasing Bids in Real Time

Ms. Michelle Gerry explained the issue is that a market participant submits bids into the day-ahead market based on the expected cost of running the generators. And then in real time, those costs per running at the day-ahead committed level may increase due to fuel cost increases or switching to an alternate fuel for example. Currently no NYISO mechanism exists for generators to manage their cost increase to meet their day-ahead market commitment.

Mr. Neil Butterklee (Con Ed) stated that currently there are mechanisms outside of NYISO Markets for Generators to mitigate their risk by buying fuel in advance and reducing their exposure.

Mr. Tom Rudebusch (NYAPP) asked for a summary of benefits to consumers. Ms. Gerry replied the biggest driver is to accurately reflect energy prices in real time.

Mr. Rick Gonzales (NYISO) explained that potentially generators that would sell gas to a more efficient generators would call in a derate and NYISO would lose that capacity. The NYISO would prefer to retain capacity of units in DAM and have a true reflection of the cost.

Ms. Doreen Saia (GT) asked Mr. Pallas LeeVanSchaik (Potomac Economics) for his thoughts on the proposal. Mr. LeeVanSchaik replied to the extent you can change rules to allow generators to more accurately reflect their costs should results in lower LBMPS and productions costs overall.

Motion 3

The Management Committee hereby approves revisions to the NYISO's Tariffs to allow Generators to increase their Bids in real-time on incremental energy that was committed in the Day-Ahead Market, pursuant to the presentation made to the Management Committee this date, and recommends to the Board that it authorize a Section 205 filing.

Motion passed by majority with abstentions.

9. 2009 State of the Market Report (see report posted)

Mr. Pallas LeeVanSchaick reviewed the report. Market Participants were requested to submit questions/concerns to Rich Barlette (rbarlette@nyiso.com). Mr. Barlette will coordinate questions and responses from Mr. LeeVanSchaick.

10. New Business

There was no new business.

Meeting adjourned at 3 pm.

Management Committee Meeting

May 19, 2010

Final Motions

Motion #1:

Motion to approve the February 24, 2010 and March 24, 2010 meeting Minutes.

Motion passed unanimously.

Motion #2:

The Management Committee voted in favor of proposed “late day start” tariff revisions at its April 21, 2010 meeting. The Management Committee hereby recommend that the NYISO’s Board of Directors approve for filing under Section 205 to the Federal Power Act further refinements to the proposed tariff revisions addressing late day start, consistent with the NYISO’s presentation to the Management Committee on this day. Final Tariff Amendments to be distributed to Management Committee Members and approved by Chairs & Vice Chairs of the Management Committee & Business Issues Committee before filing.

Motion passed by majority with abstentions.

Motion #3:

The Management Committee hereby recommends that the NYISO’s Board of Directors approve the submission of revisions to the NYISO’s Market Mitigation Measures and corresponding changes to the Market Monitoring Plan to permit the implementation of the improvements to the NYISO’s reference level development process, along with the associated mitigation rules, that were presented to and revised by the Management Committee on this day. Final Tariff Amendments to be distributed to Management Committee Members and approved by Chairs & Vice Chairs of the Management Committee & Business Issues Committee before filing.

Motion passed unanimously.

Motion #4:

The Management Committee hereby approves revisions to the NYISO’s Tariffs to allow Generators to increase their Bids in real-time on incremental energy that was committed in the Day-Ahead Market, pursuant to the presentation made to the Management Committee this date, and recommends to the Board that it authorize a Section 205 filing.

Motion passed by majority with abstentions.

New York Independent System Operator - Committee Membership

Management Committee - Attendance May 19, 2010 - Albany, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Proxy	Guest
NYS Energy Research & Develop. Auth.	End Use - Gov. Agency/Aggr.	John Williams	Karl Michael	David Coup	Erin Hogan	✓ Christopher Hall			
The City of New York	End Use - Gov. Agency/Aggr.	✓ Michael Delaney	Thomas Simpson						
Alcoa/Reynolds Metals Company	End Use - Large Consumer	Robert Loughney	Michael Mager	✓ Garrett Bissell	Kevin Lang				
Atco Properties & Management Inc.	End Use - Large Consumer	David Bomke	George Diamantopoulos						
IBM Corporation	End Use - Large Consumer	Robert Loughney	Michael Mager	✓ Garrett Bissell	Kevin Lang				
Occidental Chemical Corp.	End Use - Large Consumer	Robert Loughney	Michael Mager	✓ Garrett Bissell	Kevin Lang				
Wegmans Food Markets	End Use - Large Consumer	Robert Loughney	Michael Mager	✓ Garrett Bissell	Kevin Lang				
Metropolitan Transportation Authority	End Use - Large Cons. Gov.	Jesse Samberg	Gary Caplan	Walter McCarroll					
American Sugar Refining, Inc.	End Use - Small Consumer	Quinton George	John Dowling	Catherine Luthin	✓ Tariq Niazi	✓ Saul Rigberg			
Beth Israel Health Care System	End Use - Small Consumer	Catherine Luthin	John Dowling	✓ Tariq Niazi	✓ Saul Rigberg				
Fordham University	End Use - Small Consumer	John Dowling	Catherine Luthin	✓ Tariq Niazi	✓ Saul Rigberg				
Memorial Sloan Kettering Cancer Center	End Use - Small Consumer	John Dowling	Catherine Luthin	✓ Tariq Niazi	✓ Saul Rigberg				
Mount Sinai Medical Center	End Use - Small Consumer	Catherine Luthin	John Dowling	✓ Tariq Niazi	✓ Saul Rigberg				
New York Presbyterian Hospital	End Use - Small Consumer	David Bornke	Doug Elfner	✓ Tariq Niazi	✓ Saul Rigberg				
New York University	End Use - Small Consumer	Catherine Luthin	John Dowling	✓ Tariq Niazi	✓ Saul Rigberg				
NY State Consumer Protection Board	End Use - State Agency	✓ Tariq Niazi	✓ Saul Rigberg						
AES NY	Generation Owners	✓ Christopher Wentlent	Dave Evanoski	Charlie Schaffer	Dan Santelli	Chris LaRoe			
Astoria Energy LLC	Generation Owners	Chuck McCall	Scott Browne	Louis St. Maurice					
Calpine	Generation Owners	Brett Kruse	Seth Berend	✓ John Flumerfelt	Max Garcia	David Webb			
East Coast Power Linden Holding LLC	Generation Owners	Daniel Walsh	Thomas Millilo	Chris Seiple					
Edison Mission Marketing & Trading	Generation Owners	✓ Ray Stalter	Jeff Ellis						
Entergy Nuclear Northeast	Generation Owners	✓ Ron Mackowiak	William Glew						
Horizon Wind Energy	Generation Owners	Brian Lammers	Gary Davidson	Tom Stebbins					
Indeck Energy Services	Generation Owners	Mike Ferguson	John Schrage	✓ Mark Younger					
Innovative Energy Systems Inc.	Generation Owners	Peter Zeliff	Scott Henningham	David Koplas					
Mirant New York, Inc.	Generation Owners	Philip Smith	✓ Doreen Saia	Vicki Lynch					
New Athens Generating Co.	Generation Owners	Jack Breen	✓ Ken DellOrto	Dan DeVinney					
Noble Environmental Power LLC	Generation Owners	Thomas Swank							
Selkirk Cogen Partners, L.P.	Generation Owners	Tim Biittig	Steve Kampilla						
TC Ravenswood	Generation Owners	William Taylor	✓ Jim D'Andrea	✓ Dan Congel	Mike Hachey				
UPC Wind	Generation Owners	David Wilby	Mike Jacobs						
BJ Energy	Other Suppliers	Bing Ni	George Lee						
Brookfield Energy Marketing Inc.	Other Suppliers	✓ Frank Francis	Robert Ricketts	Daniel Whyte					
Bruce Power	Other Suppliers	Chris Loughrens							
Citi Group Energy	Other Suppliers	Lisa Yoho							
Con Edison Solutions	Other Suppliers	Steve Wemple	✓ Norman Mah						
Conectiv	Other Suppliers	Robert Steele	Tony Gabrieli	Gloria Ogenyi					
Constellation Energy Commodities, Inc.	Other Suppliers	Glen McCartney	Dan Allegretti	Tim Daniels					
Constellation New Energy Inc.	Other Suppliers	Glen McCartney	Tim Daniels						
CPower	Other Suppliers	✓ Marie Pieniasek	Nick Planson	Joe Gatto	Janette Dudley				
Cross Sound Cable Co.	Other Suppliers	John Miller	Brian Reinhart	Bradley Railing	✓ Jose Rotger				
DC Energy	Other Suppliers	Bruce Bleiweis	Chris Carpenter	Andrew Stevens	Matthew Tate	Sadao Milberg	David Kuo		
DTE Energy	Other Suppliers	Gregory Pakela	Raymond Wieszczyk	Paul Norris					
Dynergy	Other Suppliers	✓ Glenn Haake	✓ Dean Ellis						
Energy Curtailment Specialists, Inc	Other Suppliers	✓ Marie Pieniasek	Stephen Lynch	Jim Korczykowski					
Energy Spectrum	Other Suppliers	Gary David	✓ David Ahrens	Carrie Pasch	David Neiburg	Aron Iskowitz	Ruben Brown		
EnerNoc	Other Suppliers	David Brewster	Aaron Breidenbaugh					✓ Jackson Morris	
Epic Merchant Energy NY, LP	Other Suppliers	Michael Kinsey	Robert Erbrick	Pierre Tournois	Gordon Scott	Arshad Khan			
Exelon Generating Co. LLC	Other Suppliers	Rick Mancini	✓ Alan Ackerman	Caryn Rexrode	Stephen Fernands				
Fortistar/Lockport Energy Associates, L.P.	Other Suppliers	Tom Gesicki	✓ Mark Younger						
FPL Energy	Other Suppliers	David Applebaum	✓ Chris Orzel	Fernando DaSilva				✓ Doreen Saia	
Galt Power	Other Suppliers	Rick Mancini	✓ Alan Ackerman	Caryn Rexrode	Stephen Fernands				
Hess Corporation	Other Suppliers	Dennis Sobieski	Hemant Jain						
HQ Energy Services	Other Suppliers	✓ Yannick Vennes	Mathieu Berube	✓ Scott Leuthauser					
Integrus Energy Services	Other Suppliers	Michael Haugh						✓ Garrett Bissell	
J.P. Morgan Ventures Energy Corporatio	Other Suppliers	David Hernandez	Kyla Douglas						
Liberty Power Corp.	Other Suppliers	David Hernandez	Kyla Douglas						
Louis Dreyfus Highbridge Energy LLC	Other Suppliers	Xijian Sun	Mei Cheong						
Morgan Stanley Capital Group	Other Suppliers	Patrick Murray	Karen Kochonies	Levon Kazarian	Doron Ezickson	Nikolai Markarian			

New York Independent System Operator - Committee Membership

Management Committee - Attendance May 19, 2010 - Albany, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Proxy	Guest
NRG Power Marketing LLC	Other Suppliers	✓ Brad Kranz	David Neal						
Ontario Power Generation Inc.	Other Suppliers	Colin Anderson	✓ Dave Barr	Ken Lacivita	Richard Gell				
PPM Energy	Other Suppliers	Thresa Allen	Eric Thuma	Tom Shields					
PP&L Energy Plus	Other Suppliers	Tom Hyzinski	✓ Brad Weghorst	Sharon Weber					
PSEG Energy Resources & Trade	Other Suppliers	✓ Howard Fromer	Michael LaFalce						
RBS Sempra Commodities	Other Suppliers	Dan Staines	Barry Trayers	Harry Singh	Gerry Binder				
SESCO Enterprises, LLC	Other Suppliers	Mike Schubiger	Jim Thoresen						
Shell Energy North America	Other Suppliers	✓ Matt Picardi	Marc Overdyk	Dave French					
Strategic Energy LLC	Other Suppliers	Read Comstock							
TransCanada Power Marketing	Other Suppliers	William Taylor	✓ Jim D'Andrea	Dan Congel	Mike Hachey				
U.S. Power Generating Co.	Other Suppliers	✓ Liam Baker	John Reese						
Long Island Power Authority	Public Power - Authorities	✓ Kevin Jones	Jim Wittine	Dave Clarke					
New York Power Authority	Public Power - Authorities	✓ William Palazzo	Scott Brown	✓ Maryam Sharif					
American Lung Association	Public Power - Environmental	Jamie Van Nostrand	✓ Jackson Morris						
American Wind Energy Association	Public Power - Environmental	Valerie Strauss	Carol Murphy	Rob Gramlich					
Environmental Advocates	Public Power - Environmental	Jamie Van Nostrand	✓ Jackson Morris	David Gahl	Robert Moore				
Nat'l Resources Defense Council	Public Power - Environmental	Jamie Van Nostrand	Donna Decostanzo						
Pace Energy & Climate Center	Public Power - Environmental	Jamie Van Nostrand	✓ Jackson Morris	Dan Rosenblum					
Bath Electric, Gas & Water Systems	Public Power - Munis & Co-ops	Matthew Benesh	✓ Richard Bolbrock	Mark Cordeiro					
City of Jamestown Board of Pub. Util.	Public Power - Munis & Co-ops	David Gustafson	David Leathers	Steven Kulig	✓ Tom Rudebusch				
Lake Placid Village	Public Power - Munis & Co-ops	Peter Kroha	✓ Richard Bolbrock	Mark Cordeiro					
Municipal Commission of Boonville	Public Power - Munis & Co-ops	Kenneth Stabb	✓ Richard Bolbrock	Mark Cordeiro					
Plattsburgh Municipal Lighting Dept.	Public Power - Munis & Co-ops	William Treacy	✓ Richard Bolbrock	Mark Cordeiro					
Village of Arcade	Public Power - Munis & Co-ops	Larry Kilburn	✓ Richard Bolbrock	Mark Cordeiro					
Village of Fairport	Public Power - Munis & Co-ops	Ken Moore	✓ Richard Bolbrock	Mark Cordeiro					
Village of Freeport	Public Power - Munis & Co-ops	Anthony Fiore	Ted Kimlingen	✓ Tom Rudebusch					
Village of Rockville Centre	Public Power - Munis & Co-ops	✓ Paul Pallas	Thomas Cardile	✓ Tom Rudebusch					
Village of Solvay	Public Power - Munis & Co-ops	Judith Mondre	✓ Richard Bolbrock	Mark Cordeiro					
Village of Westfield	Public Power - Munis & Co-ops	Jim Hamilton	✓ Richard Bolbrock	Mark Cordeiro					
Central Hudson Gas & Electric	Transmission Owners	Charles Freni	John Watzka	David Dittmann				✓ Richard Wright	
Consolidated Edison	Transmission Owners	✓ Stuart Nachmias	Richard Miller	✓ Neil Butterklee					✓ L. Tougas, P Gioia
National Grid	Transmission Owners	Terron Hill	Bart Franey	✓ Madison Milhous	✓ Roxane Maywalt				
NY State Electric Gas (NYSEG)	Transmission Owners	✓ Ray Kinney	✓ Patti Caletka	Hank Masti	Cliff Olson	Denis Wickham	✓ Steve Jeremko		
Orange & Rockland, Inc.	Transmission Owners	None Assigned							
Rochester Gas & Electric	Transmission Owners	Ray Kinney	Patti Caletka	Hank Masti	Cliff Olson	Denis Wickham			
Acciona Wind Energy USA, LLC	Non-voting	Dan DuBois	Pete Zedick						
Ace Energy Company, Inc	Non-voting	Stephen Lynch							
ACENY	Non-voting	Carol Murphy	Valerie Strauss						
Anbaric Northeast Transmission	Non-voting	Allyson Smith							
Beacon Power Corporation	Non-voting	Judith Judson	Bill Capp						
Boundless Energy, L.L.C	Non-voting	John Tompkins	Chuck Gilbert	Rod Lenfest	Charles Pratt	John Dodson			
Caithness Energy, L.L.C	Non-voting	Ross Ain	Gary Keevill	Mitchell Garber					
CPV Valley LLC	Non-voting	✓ Ken DellOrto	Steven Remillard	Rich Felak					
Customized Energy Solutions	Non-voting	Rick Mancini	Stephen Fernands	Bill Schofield	✓ Alan Ackerman				
Ecogen, L.L.C	Non-voting	Tom Hagner							
Energetix, Inc.	Non-voting								
Fluent Energy	Non-voting	Michael Mastroianni	David Koplas	Margie Miller					
Gateway Energy Services Corp.	Non-voting	Angela Schorr	Usher Fogel						
GenPower Trading LLC	Non-voting	Chris Bursaw	Steven Remillard						
Hudson River Energy Group	Non-voting	Frank Radigan	Richard Canfield						
Hydro-Quebec TransEnergie	Non-voting	✓ Glenn Sylvain							
Lighthouse Energy Trading Co.	Non-voting	Ibrahim Mqasqas	Bob DeMello						
MAG Energy Solutions INC	Non-voting	Martin Gauthier	Martin Roberge						
New York Regional Interconnect	Non-voting	Chris Thompson	Leonard Singer						
NYS Department of Public Service	Non-voting	✓ Bill Heinrich	Tammy Mitchell	Dave Drexler	Tammy Mitchell				
Sempa Power Systems	Non-voting								
The Structure Group	Non-voting								
US Direct Energy Inc.	Non-voting	Ishta Roy	Phung Nguyen						
William P. Short	Non-voting	Stephen Lynch		Glen Smith					
	Non-voting	William Short	Marc Schaefer	Joe DeVito	John Brodbeck	Ron Matlock			

New York Independent System Operator - Committee Membership

Management Committee - Attendance May 19, 2010 - Albany, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Proxy	Guest
zzzz new member	Non-voting								
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zzzz new member	Non-voting								
zzzz new member	Non-voting								
zzzz new member	Non-voting								

NYISO and Hunton & Williams Members in Attendance:

Rob Fernandez	NYISO
Steve Whitley	NYISO
Mollie Lampi	NYISO
Rana Mukerji	NYISO
Elaine Robinson	NYISO
Alex Schnell	NYISO
Debbie Eckels	NYISO
Leigh Bullock	NYISO
Tom Rumsey	NYISO
Pete Lemme	NYISO
Mary McGarvey	NYISO
Rich Dewey	NYISO
Wayne Bailey	NYISO
Rich Barlette	NYISO
Shaun Johnson	NYISO
Michelle Gerry	NYISO
John Buechler	NYISO
Henry Chao	NYISO
Rana Mukerji	NYISO
Mary Helen Donnelly	NYISO
John Hickey	NYISO
Diane Peluso	NYISO

Key:

✓ = In attendance