

NYISO Business Issues Committee Meeting

February 17, 2000

The Desmond
660 Albany Shaker Road
Albany, NY

MINUTES OF THE MEETING

I Welcome & Introduction

Mr. James Scheiderich, Chairman of the Business Issues Committee (BIC), called the meeting to order at 9:40 AM and welcomed the members of the Business Issues Committee. Mr. Scheiderich discussed the meeting's agenda items and objectives. The BIC Members then introduced themselves and the parties that they represent.

II Approval of Minutes

The January 19, 2000 meeting minutes were approved and will be posted to the NYISO web site.

Motion 1:

Motion to approve the January 19, 2000 BIC meeting minutes.
(Motion passed unanimously by show of hands)

III Chairman's Report

Mr. Scheiderich noted that numerous late items were appearing either on the Agenda or under the Chair's report. He observed that due to numerous Working Group meetings that fall between the issuance of the Agenda and the meeting proper, items are reported out "on a last minute" basis. Additionally items of interest to the BIC are frequently discussed at the Operating Committee which meets the day before the BIC. He requested Mr. Michael Calimano, VP of NYISO Operations and Mr. Charles King, VP Market Services, to produce a coordinated monthly report for the OC and BIC since items are frequently of interest to both committees.

Mr. Scheiderich reported that he met with other committee Chairpersons on the prioritization of the issues, which he would further report later on. He reported on OC findings regarding ISO Control Performance.

Mr. Scheiderich led a brief discussion on Committee approval of NYISO manuals. Many Committee Members voiced the need to approve the manuals and also the problem of reviewing large amounts of material and possibly not getting information to Market Participants in a timely manner. The ICAP manual process was cited as an example of a manual approval process. Ms. Gina Fedele of Hunton & Williams said that the ICAP manual was re-written and would be available to the BIC/MC by March 1st and, after a commenting period, could be ready for final approval by March 15th. A straw-man vote was taken, by show of hands, resulting in a 25 to 1 vote that manuals should be reviewed and approved by the NYISO Committees. It was generally agreed that this issue should be further addressed at the MC level.

Mr. Scheiderich reported that a Nodal Pricing WG was formed under the OC to look into requirements for full nodal pricing and associated issues of implementing a fully functioning State Estimator Program and determining required metering. This WG is to develop a report that will serve as a basis for filing more details to FERC including possible implementation date.

Mr. Scheiderich also reported that new MI-OH phase angle regulators will be operational this summer and discussed the need to understand how they would be operated and their impact the NYCA.

IV Update on NYISO Start-up

Mr. Jonathan Mayo of the NYISO presented slides that were shown at the 2/3/00 MC meeting. These slides showed statistics on NYISO peak loads, SCUC posting times, and price corrections. The number of prices being flagged and corrected is becoming less through time and usually only one SCD scan within an hour is what flags the whole hour. Also, operations enhancements on the NYISO control room floor include improved operating procedures, improved ISO/TO/MP communications, and an improved set of dispatcher tools.

V Discussion of ISO Changes to Billing

Mr. Mayo also reviewed the billing adjustments that the NYISO would be making for external import transactions and when units are dispatched below DAM scheduled.

For external LBMP import transactions, it has been identified that in the Day Ahead Market (DAM) the external proxy strike price may be significantly different than resultant forward contract price. Also, in the Hour Ahead Market (HAM) the external transactions may be accepted at a HAM price, but be paid based upon a real-time price. An external LBMP Import Bid Guarantee was implemented and is consistent with internal Generators receiving a Bid Production Cost Guarantee. External LBMP import transactions will be evaluated over a 24 hour day on a transaction by transaction basis.

When units are dispatched below DAM scheduled amounts through no fault of their own, a lost opportunity cost will be provided in a similar fashion as to that provided to units which are asked to be

back down for voltage support. Real-time bids are used to determine lost opportunities compared to the DAM schedules.

Mr. Robert Thompson of KEMA, consultant to the NYISO, addressed concerns that these are permanent fixes. Mr. Thompson said that the ISO was focusing on better GT dispatches and BME/Real-time correlation that would further minimize these billing adjustments.

Mr. Jerry Ancona of NMPC expressed concern that these cost adjustments are being allocated to the Schedule I cost recovery. Mr. Ira Freilicher of Hunton & Williams (NYISO Counsel) said that the ISO Board has not considered this issue but that the NYISO is very satisfied with how they have responded to these market flaws and with the resolutions reached.

VI Working Groups Reports/Open Issues

Market Structure Working Group (MSWG)

Mr. Scheiderich reported on the Market Structure WG activities and discussed recommendations made by the Market Structure WG.

LIPA has increased the transfer capability into Long Island by, in part, reconfiguring the Northport substation. The MSWG recommends that BIC award LIPA 120MWs of Grandfathered TCCs for the Summer 2000 period. There was a brief discussion on the appropriate point of injection for such a TCC. Mr. Gregory Williams of the NYISO mentioned that these TCCs are considered Grandfathered TCCs since it is related to contract #14 listed in Attachment L of the ISO Tariff. Mr. Jim Parmelee representing LIPA discussed some of the tax-exempt implications of LIPA bonds to this subject. After committee discussion the following motion was presented and seconded:

Motion 2:

Motion to adopt the MSWG recommendation to award LIPA 120 MWs of Grandfathered TCCs for the Spring-2000 Auction period. Including the understanding that LIPA will operate their NE PAR under the advice of the NYISO and the NE proxy bus will be used as the point-of-injection unless it is determined that legally the Dunwoodie bus has to be used as the point-of-injection.

(No vote taken – see Motion 3)

Mr. Tim Bush of Sithe Energies moved to table the motion since he felt that the motion had Tariff implications that the MC would need to address. This motion was seconded.

Motion 3:

Motion to table Motion 2 – (to award LIPA 120 MWs of Grandfathered TCCs for the Spring-2000 Auction period).

(Motion passed with 60.22 % affirmative votes)

Mr. Scott Englander of Tabors, Caramanis & Associates provided a brief presentation on unbundling TCC products entitled “Highways & Streets: A Proposal to Bolster Liquidity in the TCC Market”. After a brief discussion on the concept of breaking up TCCs into components, the following motion was brought to the floor and seconded:

Motion 4:

As the last step in the process by which TCCs are awarded, prior to notifying recipients of their award, the NYISO will apply the following procedure unless the TCC awardee has indicated to the ISO that it does not wish its TCC to be broken apart:

When TCCs are awarded (through any of the mechanisms available), any TCC that can be broken into two or three (as appropriate) “highway” and “street” components will be awarded in the form of the TCCs rather than as a single TCC. A highway TCC is a zone-to-zone, hub-to-zone, or zone-to-hub TCC; a street TCC is a node-to-local-zone, local-zone-to-node, or node-to-local-node TCC, where local means within the same zone. For example, a node-to-remote-zone TCC would be broken into a node-to-zone TCC and a zone-to-zone TCC.
(Motion passed with 76.17 % affirmative votes)

Mr. Williams provided a presentation on initial TCC Auction issues including how Long Island TCC bids should be considered. After a brief discussion, the following motions were brought to the floor and seconded:

Motion 5:

Motion to have the NYISO reject TCC bids to Long Island if no TCCs to Long Island are released into any particular round of the auction, such that feasible TCC are awarded in 1 MW increments. This applies to the Spring 2000 auction only.
(Motion passed with 100.00 % affirmative votes)

Motion 6:

Motion for the Spring 2000 TCC Auction to consist of 6-month TCCs only.
(Motion failed to achieve 58% of votes cast with only 45.19% affirmative votes)

Motion 7:

Motion to adopt the NYISO’s alternate TCC proposal specifying only six-month TCCs and two-year TCCs to be available in the Spring 2000 TCC Auction.
(Motion passed with 67.20 % affirmative votes)

Mr. Scheiderich reported that the MSWG recommendations from last meeting on Market Liquidity are under review by ISO staff. These were the elimination of bidding restrictions by 4/1/2000 and the investigation of utilizing the PJM eSchedules.

ICAP Working Group (ICAPWG)

Mr. Scheiderich reported on the status of ICAP. He reported that the Compliance Filing made on Jan. 28th and that Stage 1 was filed at FERC on February 1 and noticed by FERC on February 8th. Interventions/Protests are due by February 22. The ICAP WG met on Feb. 8 and reviewed ICAP Auction time line, discussed ICAP manual revisions required to implement Stage 1, and began identification of tariff revisions needed to implement Stage 2. Mr. Scheiderich reviewed status of the "Monthly ICAP Procurement Period Reliability Study" that is expected by the end of April 2000. He said that 4 entities have submitted bids to perform the study. Also, Mr. Scheiderich mentioned that, based on a discussion at the Operating Committee, the local reliability 80% in-city rule would likely not change at this time.

VII By-laws

Mr. James Schmidt of Hunton & Williams presented the draft BIC bylaws and highlighted some of the minor changes since the last BIC meeting. The following motion was presented to the committee and seconded.

Motion 8:

Motion to adopt the BIC Bylaws.

(Motion passed with show of hands: 12 for, 0 against)

VIII Open Issues/Prioritization

Mr. Scheiderich reported that the Chairpersons of the OC, BIC and ISO staff met on 2/16/00 and reviewed the project list and put priority on each project. Projects and issues fall into the following broad areas of GTs, BME/SCD, ICAP, Cost Allocation, TCCs, and Market Liquidity.

VIX New Business

Mr. Tim Bush requested that the issue of generation not being able to be scheduled above its DMNC be discussed at the next BIC.

XI Adjournment

A motion to adjourn the meeting was made and seconded. The meeting was adjourned at approximately 4:40 PM.

Motion 9:

Motion to adjourn meeting.

(Motion passed unanimously by show of hands)

Respectfully submitted,

Jonathan A. Mayo

Secretary, Business Issue Committee

(Attendance and voting results attached)

New York Independent System Operator - Committee Membership

Business Issues Committee - Attendance February 17, 2000 Meeting in Albany - Parties Checked in Attendance

Organization	Sector	Representative	Proxy	Alternate1	Alternate2	Guest
Metropolitan Transportation Authority	End Use - Gov. Agency/Aggr.	Robin C. Stevens		Walter McCarroll		
NYS Energy Research & Develop. Auth.	End Use - Gov. Agency/Aggr.	None				
The City of New York	End Use - Gov. Agency/Aggr.	Jay L. Kooper	Jonathan Wallach	Richard B. Miller		
ATCO Management Co.	End Use - Large Consumers	None				
IBM Corporation	End Use - Large Consumers	Leonard H. Singer				
Occidental Chemical Corp.	End Use - Large Consumers	Leonard H. Singer				
Praxair Inc.	End Use - Large Consumers	Leonard H. Singer				
Reynolds Metals Company	End Use - Large Consumers	Leonard H. Singer				
Xerox Corporation	End Use - Large Consumers	Leonard H. Singer				
Aaron Breidenbaugh	End Use - Small Consumers	✓ Aaron Breidenbaugh		✓ Molli Lampi		
Association for Energy Affordability, Inc.	End Use - Small Consumers	David Hepinstall				
Citizens Advisory Panel	End Use - Small Consumers	None				
CNYC Inc. (Council of NY Coop & Condo)	End Use - Small Consumers	Herb Rose		Mary Ann Rothman		
New York Energy Buyers Forum	End Use - Small Consumers	Catherine Luthin		✓ John Dowling		
NY State Consumer Protection Board	End Use - State Agency	Tariq N. Niazi				
AES NY	Generation Owners	✓ Doug Roll		✓ Charles Sjoberg		
CH Resources	Generation Owners	Gary Thorn		Gary Miller		
Columbia Electric	Generation Owners	Jennifer Painter		Bob Svendsen		
East Coast Power	Generation Owners	✓ Roy Shanker		Gary Keevill		
Edison Mission Marketing & Trading	Generation Owners	Kenneth L. Lackey		✓ Lou Ann Basham	Tom Green	
Indeck Energy Services	Generation Owners	Mike Janczak	✓ John Reese	Mike Ferguson		
KeySpan Ravenswood, Inc	Generation Owners	James K Brennan		Jeffrey Smith	✓ Dick Ackerson	✓ Bill Nawrath
NRG Energy	Generation Owners	Mark Dworkin		Nancy Jones		
Orion Power New York	Generation Owners	✓ Mary Lynch		Mark Sudbey		
PG&E Generating	Generation Owners	✓ Steve McDonald		Chris Kyle		
Sithe Energies, Inc.	Generation Owners	✓ Timothy R. Bush		Garry Brown	Bruce Bleiweis	
Southern Energy of NY	Generation Owners	✓ Vicky Lynch		✓ Mark Petro		
TransCanada Power Marketing	Generation Owners	William Taylor		Elaine Beaudry		
NYS Department of Public Service	Non-voting	✓ Joel Brainard		✓ Bill Heinrich		✓ Harvey Happ
1st Rochdale Cooperative NYC	Other Suppliers	✓ Phyllis J. Kessler		Gregory Wortham		
Aquila Energy Marketing Corp.	Other Suppliers	Jason T. Stever		Peter Brown		
Automated Power Exchange (APX)	Other Suppliers	Jim Verna				
Cinergy Capital and Trading	Other Suppliers	Jan Bagnall		John Ambrose		
Cinergy Services	Other Suppliers	Jan Bagnall		John Ambrose		
Citizens Power Sales LLC	Other Suppliers	William Roberts		✓ Alan Foster		
Con Edison Energy	Other Suppliers	Stephen Wemple		Ivan Kimball		
Con Edison Solutions	Other Suppliers	Stephen Wemple		✓ Rich Staines		
Constellation Power Source	Other Suppliers	✓ David Taylor		Harvey Reed	Douglas Keegan	
Dynegy	Other Suppliers	Chris Moser				
Energetix, Inc.	Other Suppliers	Byron Farnsworth		Gerald Strassner		
Enron Power Marketing Inc.	Other Suppliers	Howard A. Fromer				
HQ Energy Services	Other Suppliers	✓ Michel Prevost		✓ Paul Norris		
KeySpan Energy Services	Other Suppliers	✓ Murat Alptekin		✓ Ruben Brown	Ellen Shaw	✓ John Vaughn
Niagara Mohawk Energy Marketing	Other Suppliers	✓ Sam Moreton		Marc Overdyk		
NU / Select Energy	Other Suppliers	✓ James Scheiderich		Gunnar Jorgensen		✓ Scott Englander
Ontario Power Generation Inc.	Other Suppliers	Tasos Karatsoreos		Brian McConville	Tom May	
PECO Energy Company	Other Suppliers	Marjorie R. Philips		✓ Regina Carrado	Jack Crowley	
PP&L Energy Plus	Other Suppliers	Glen McCartney		✓ Jim Strobel	Harry Tom	
PP&L Inc.	Other Suppliers	Roland Moor				
PSEG Energy Technologies Inc.	Other Suppliers	Patricia Esposito		Ken Lempicki		
Public Service Electric & Gas Company	Other Suppliers	✓ Raymond DePillo		George Henderson		✓ Gary Sorenson
Sempra Energy Trading	Other Suppliers	Phil Borrello		Dana Volpe		
Southern Company Energy Marketing	Other Suppliers	Marty Matijasich		Vicki Lynch		
Strategic Energy Ltd.	Other Suppliers	✓ Jacqueline Cochrane		John E. Molinda	James P. McCormick	
TransEnergie U.S. Ltd.	Other Suppliers	José A. Rotger				
Long Island Power Authority	Public Power - Authorities	✓ James M. Parmelee		Alan Elberfeld		
New York Power Authority	Public Power - Authorities	✓ W. Dave Wang				✓ Paul Rougeux
Adirondack Council	Public Power - Environmental	✓ Mollie Lampi		Bernard Melewski		
Environmental Advocates	Public Power - Environmental	Jason K. Babbie				
Nat'l Resources Defense Council	Public Power - Environmental	Dale S. Bryk		✓ Mollie Lampi		
Pace University	Public Power - Environmental	✓ Mollie Lampi				
Scenic Hudson	Public Power - Environmental	Cara Lee		✓ Molli Lampi		
Sierra Club - Atlantic Chapter	Public Power - Environmental	None				
Bath Electric, Gas & Water Systems	Public Power - Munis & Co-ops	Neil Wrinkle		Ken Moore	Jim Hamilton	
City of Jamestown Board of Pub. Util.	Public Power - Munis & Co-ops	Michael Darroch		✓ Tom Rudebusch		
Town of Massena	Public Power - Munis & Co-ops	Clifford Engstrom	✓ Tom Rudebusch	Ken Moore	Jim Hamilton	
Village of Fairport	Public Power - Munis & Co-ops	Ken Moore		✓ Tom Rudebusch	Paul Pallas	
Village of Freeport	Public Power - Munis & Co-ops	Hubert Bianco		Robert Kortright		
Village of Rockville Centre	Public Power - Munis & Co-ops	Paul J. Pallas		Ken Moore	Jim Hamilton	
Village of Westfield	Public Power - Munis & Co-ops	Jim Hamilton		Ken Moore	Neil Wrinkle	
Central Hudson Gas & Electric	Transmission Owners	✓ James Valteau		Thomas Canino		✓ Jeff May
Consolidated Edison	Transmission Owners	✓ Michael Forte				✓ G. Dunbar
Niagara Mohawk Power Company	Transmission Owners	✓ Jerry J. Ancona		✓ Martin Amati	Scott D. Leuthauser	
NY State Electric Gas (NYSEG)	Transmission Owners	Rick Mancini	✓ Dave Kimieck	John Kobuskie		✓ John Charlton
Orange & Rockland, Inc.	Transmission Owners	✓ Gary Rozmus				
Rochester Gas & Electric Co.	Transmission Owners	✓ Laurie King-Pirchner				
Hunton & Williams	Non-voting					✓ Ira Freilicher
Hunton & Williams	Non-voting					✓ James Schmidt
Hunton & Williams	Non-voting					✓ Gina Fedele

New York Independent System Operator - Committee Membership

Business Issues Committee - Attendance February 17, 2000 Meeting in Albany - Parties Checked in Attendance

Organization	Sector	Representative	Proxy	Alternate1	Alternate2	Guest
NYISO	Non-voting					Bill Museler
NYISO	Non-voting					Chuck King
NYISO	Non-voting					✓ Jonathan Mayo
NYISO	Non-voting					✓ Kristen Kranz
NYISO	Non-voting					✓ Jane Lathrop
NYISO	Non-voting					✓ Greg Williams
NYISO	Non-voting					✓ Bob Logan
NYISO	Non-voting					✓ Bob Thompson
NYISO	Non-voting					✓ Rick Hoefer

Key:
 ✓ = In attendance
 ✓ = In attendance by teleconferencing

New York Independent System Operator

Business Issues Committee - February 17, 2000

Motion: Motion to table motion to adopt the MSWG recommendation

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	3.00	1.00	4	16.13	5.38	
Other Suppliers	21.5	✓	✓	21.50	1.00	8.00	0	2.39	19.11	
Transmission Owners	20	✓	✓	20.00	4.00	1.00	0	16.00	4.00	
End Use Consumers			x							
Large Consumers	10	✓		0.00	0.00	0.00	0	0.00	0.00	
Small Consumers	5	✓		3.00	2.00	0.00	1	3.00	0.00	
Gov. State-wide Cons. Advocate	3	✓		0.00	0.00	0.00	0	0.00	0.00	
Gov. Sm. Cons. & Retail Aggr.	2	✓		0.00	0.00	0.00	0	0.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	1.00	1.00	0	4.53	4.53	
Munis and Coops	7	✓		7.00	3.00	0.00	0	7.93	0.00	
Environmental	2	✓		2.00	0.00	0.00	4	0.00	0.00	
				4	83.00	14.00	11.00	9	49.98	33.02
					83.00	Normalized to 100% :		60.22	39.78	

**New York Independent System Operator
Business Issues Committee - February 17, 2000**

Motion

Motion to table motion to adopt the MSWG recommendation

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	Metropolitan Transportation Authority					
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation					
End Use - Large Consumers	Occidental Chemical Corp.					
End Use - Large Consumers	Praxair Inc.					
End Use - Large Consumers	Reynolds Metals Company					
End Use - Large Consumers	Xerox Corporation					
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y	1.00	
End Use - Small Consumers	Association for Energy Affordability, Inc.	Molli Lampi		y		
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)					
End Use - Small Consumers	New York Energy Buyers Forum	John Dowling		y	1.00	
End Use - State Agency	NY State Consumer Protection Board					
Generation Owners	AES NY	Doug Roll		y		
Generation Owners	CH Resources		y			
Generation Owners	Columbia Electric					
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Edison Mission Marketing & Trading	Lou Ann Basham		y		
Generation Owners	Indeck Energy Services	John Reese		y	1.00	
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y		1.00
Generation Owners	NRG Energy					
Generation Owners	Orion Power New York	Mary Lynch		y		
Generation Owners	PG&E Generating	Steve McDonald		y		
Generation Owners	Sithe Energies, Inc.	Timothy R. Bush		y	1.00	
Generation Owners	Southern Energy of NY	Vicky Lynch		y	1.00	
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service	Joel Brainard		y		
Other Suppliers	1st Rochdale Cooperative NYC	Phyllis J. Kessler		y		1.00
Other Suppliers	Aquila Energy Marketing Corp.					
Other Suppliers	Automated Power Exchange (APX)					
Other Suppliers	Cinergy Capital and Trading		y			
Other Suppliers	Cinergy Services					
Other Suppliers	Citizens Power Sales LLC	Alan Foster		y		1.00
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions	Rich Staines	y	y		
Other Suppliers	Constellation Power Source	David Taylor		y		1.00
Other Suppliers	Dynegy					
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Enron Power Marketing Inc.					
Other Suppliers	HQ Energy Services	Michel Prevost		y		1.00
Other Suppliers	KeySpan Energy Services	Murat Alptekin	y	y		
Other Suppliers	Niagara Mohawk Energy Marketing	Sam Moreton	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		y		1.00
Other Suppliers	Ontario Power Generation Inc.					
Other Suppliers	PECO Energy Company	Regina Carrado		y	1.00	
Other Suppliers	PP&L Energy Plus	Jim Strobel		y		1.00
Other Suppliers	PP&L Inc.		y			
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Public Service Electric & Gas Company	Raymond DePillo		y		1.00
Other Suppliers	Sempra Energy Trading					
Other Suppliers	Southern Company Energy Marketing		y			
Other Suppliers	Strategic Energy Ltd.	Jacqueline Cochrane		y		1.00
Other Suppliers	TransEnergie U.S. Ltd.		y			
Public Power - Authorities	Long Island Power Authority	James M. Parmelee		y		1.00
Public Power - Authorities	New York Power Authority	W. Dave Wang		y	1.00	
Public Power - Environmental	Adirondack Council	Mollie Lampi		y		
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Nat'l Resources Defense Council	Mollie Lampi		y		
Public Power - Environmental	Pace University	Mollie Lampi		y		
Public Power - Environmental	Scenic Hudson	Molli Lampi		y		
Public Power - Environmental	Sierra Club - Atlantic Chapter					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems					
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Town of Massena	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre					
Public Power - Munis & Co-ops	Village of Westfield					
Transmission Owners	Central Hudson Gas & Electric	James Valleau		y	1.00	
Transmission Owners	Consolidated Edison	Michael Forte		y	1.00	
Transmission Owners	Niagara Mohawk Power Company	Jerry J. Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Dave Kimieck		y	1.00	
Transmission Owners	Orange & Rockland, Inc.	Gary Rozmus	y	y		
Transmission Owners	Rochester Gas & Electric Co.	Laurie King-Pirchner		y		1.00

New York Independent System Operator

Business Issues Committee - February 17, 2000

Motion: As the last step in the process by which TCCs are awarded, prior to notifying recipients of their award, the NYISO will apply the following procedure unless the TCC awardee has indicated to the ISO that it does not wish its TCC to be decomposed: When TCCs are awarded (through any of the mechanisms available), any TCC that can be broken into two or three (as appropriate) "highway" and "street" components will be awarded in the form of the component "highway" and "street" TCCs rather than as a single TCC.

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against
Generation Owners	21.5	✓	✓	21.50	6.00	0.00	2	21.50	0.00
Other Suppliers	21.5	✓	✓	21.50	7.00	2.00	0	16.72	4.78
Transmission Owners	20	✓	✓	20.00	1.00	3.00	1	5.00	15.00
End Use Consumers			✗						
Large Consumers	10	✓		0.00	0.00	0.00	0	0.00	0.00
Small Consumers	5	✓		3.00	3.00	0.00	0	3.00	0.00
Gov. State-wide Cons. Advocate	3	✓		0.00	0.00	0.00	0	0.00	0.00
Gov. Sm. Cons. & Retail Aggr.	2	✓		0.00	0.00	0.00	0	0.00	0.00
Public Power			✓						
State Power Authorities	8	✓		8.00	2.00	0.00	0	8.00	0.00
Munis and Coops	7	✓		7.00	3.00	0.00	0	7.00	0.00
Environmental	2	✓		2.00	4.00	0.00	0	2.00	0.00
			4	83.00	26.00	5.00	3	63.22	19.78
				83.00	Normalized to 100% :			76.17	23.83

New York Independent System Operator

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Motion

As the last step in the process by which TCCs are awarded, prior to notifying recipients of their award, the NYISO will apply the following procedure unless the TCC awardee has indicated to the ISO that it does not wish its TCC to be decomposed: When TCCs are awarded (through any of the mechanisms available), any TCC that can be broken into two or three (as appropriate) "highway" and "street" components will be awarded in the form of the component "highway" and "street" TCCs rather than as a single TCC.

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	Metropolitan Transportation Authority					
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation					
End Use - Large Consumers	Occidental Chemical Corp.					
End Use - Large Consumers	Praxair Inc.					
End Use - Large Consumers	Reynolds Metals Company					
End Use - Large Consumers	Xerox Corporation					
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y	1.00	
End Use - Small Consumers	Association for Energy Affordability, Inc.	Molli Lampi		y	1.00	
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)					
End Use - Small Consumers	New York Energy Buyers Forum	John Dowling		y	1.00	
End Use - State Agency	NY State Consumer Protection Board					
Generation Owners	AES NY	Doug Roll		y	1.00	
Generation Owners	CH Resources		y			
Generation Owners	Columbia Electric					
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Edison Mission Marketing & Trading	Lou Ann Basham		y		
Generation Owners	Indeck Energy Services	John Reese		y	1.00	
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y	1.00	
Generation Owners	NRG Energy					
Generation Owners	Orion Power New York	Mary Lynch		y	1.00	
Generation Owners	PG&E Generating	Steve McDonald		y	1.00	
Generation Owners	Sithe Energies, Inc.	Timothy R. Bush		y	1.00	
Generation Owners	Southern Energy of NY	Vicky Lynch		y		
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service	Joel Brainard		y		
Other Suppliers	1st Rochdale Cooperative NYC	Phyllis J. Kessler		y	1.00	
Other Suppliers	Aquila Energy Marketing Corp.					
Other Suppliers	Automated Power Exchange (APX)					
Other Suppliers	Cinergy Capital and Trading		y			
Other Suppliers	Cinergy Services					
Other Suppliers	Citizens Power Sales LLC	Alan Foster		y	1.00	
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions	Rich Staines	y	y		
Other Suppliers	Constellation Power Source	David Taylor		y	1.00	
Other Suppliers	Dynegy					
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Enron Power Marketing Inc.					
Other Suppliers	HQ Energy Services	Michel Prevost		y	1.00	
Other Suppliers	KeySpan Energy Services	Murat Alptekin	y	y		
Other Suppliers	Niagara Mohawk Energy Marketing	Sam Moreton	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.					
Other Suppliers	PECO Energy Company	Regina Carrado		y	1.00	
Other Suppliers	PP&L Energy Plus	Jim Strobel		y	1.00	
Other Suppliers	PP&L Inc.		y			
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Public Service Electric & Gas Company	Raymond DePillo		y		1.00
Other Suppliers	Sempre Energy Trading					
Other Suppliers	Southern Company Energy Marketing		y			
Other Suppliers	Strategic Energy Ltd.	Jacqueline Cochrane		y		1.00
Other Suppliers	TransEnergie U.S. Ltd.		y			
Public Power - Authorities	Long Island Power Authority	James M. Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	W. Dave Wang		y	1.00	
Public Power - Environmental	Adirondack Council	Mollie Lampi		y	1.00	
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Nat'l Resources Defense Council	Mollie Lampi		y	1.00	
Public Power - Environmental	Pace University	Mollie Lampi		y	1.00	
Public Power - Environmental	Scenic Hudson	Molli Lampi		y	1.00	
Public Power - Environmental	Sierra Club - Atlantic Chapter					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems					
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Town of Massena	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre					
Public Power - Munis & Co-ops	Village of Westfield					
Transmission Owners	Central Hudson Gas & Electric	James Valteau		y		1.00
Transmission Owners	Consolidated Edison	Michael Forte		y	1.00	
Transmission Owners	Niagara Mohawk Power Company	Jerry J. Ancona		y		1.00
Transmission Owners	NY State Electric Gas (NYSEG)	Dave Kimiecik		y		1.00
Transmission Owners	Orange & Rockland, Inc.	Gary Rozmus	y	y		
Transmission Owners	Rochester Gas & Electric Co.	Laurie King-Pirchner		y		

New York Independent System Operator

Business Issues Committee - February 17, 2000

Motion: Motion to have the ISO reject bids of TCC to L.I. if no TCCs to L.I. are released into any particular round of the auction, such that feasible TCC are awarded in 1 MW increments. This applies to the Spring 2000 auction only.

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against		
Generation Owners	21.5	✓	✓	21.50	4.00	0.00	4	21.50	0.00		
Other Suppliers	21.5	✓	✓	21.50	6.00	0.00	3	21.50	0.00		
Transmission Owners	20	✓	✓	20.00	3.00	0.00	2	20.00	0.00		
End Use Consumers			x								
Large Consumers	10	✓		0.00	0.00	0.00	0	0.00	0.00		
Small Consumers	5	✓		3.00	2.00	0.00	1	3.00	0.00		
Gov. State-wide Cons. Advocate	3	✓		0.00	0.00	0.00	0	0.00	0.00		
Gov. Sm. Cons. & Retail Aggr.	2	✓		0.00	0.00	0.00	0	0.00	0.00		
Public Power			✓								
State Power Authorities	8	✓		8.00	1.00	0.00	1	9.07	0.00		
Munis and Coops	7	✓		7.00	3.00	0.00	0	7.93	0.00		
Environmental	2	✓		2.00	0.00	0.00	4	0.00	0.00		
					4	83.00	19.00	0.00	15	83.00	0.00
						83.00	Normalized to 100% :			100.00	0.00

New York Independent System Operator

Business Issues Committee - February 17, 2000

Motion

Motion to have the ISO reject bids of TCC to L.I. if no TCCs to L.I. are released into any particular round of the auction, such that feasible TCC are awarded in 1 MW increments. This applies to the Spring 2000 auction only.

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	Metropolitan Transportation Authority					
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation					
End Use - Large Consumers	Occidental Chemical Corp.					
End Use - Large Consumers	Praxair Inc.					
End Use - Large Consumers	Reynolds Metals Company					
End Use - Large Consumers	Xerox Corporation					
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y	1.00	
End Use - Small Consumers	Association for Energy Affordability, Inc.	Molli Lampi		y		
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)					
End Use - Small Consumers	New York Energy Buyers Forum	John Dowling		y	1.00	
End Use - State Agency	NY State Consumer Protection Board					
Generation Owners	AES NY	Doug Roll		y	1.00	
Generation Owners	CH Resources		y			
Generation Owners	Columbia Electric					
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Edison Mission Marketing & Trading	Lou Ann Basham		y		
Generation Owners	Indeck Energy Services	John Reese		y		
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y	1.00	
Generation Owners	NRG Energy					
Generation Owners	Orion Power New York	Mary Lynch		y		
Generation Owners	PG&E Generating	Steve McDonald		y	1.00	
Generation Owners	Sithe Energies, Inc.	Timothy R. Bush		y	1.00	
Generation Owners	Southern Energy of NY	Vicky Lynch		y		
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service	Joel Brainard		y		
Other Suppliers	1st Rochdale Cooperative NYC	Phyllis J. Kessler		y		
Other Suppliers	Aquila Energy Marketing Corp.					
Other Suppliers	Automated Power Exchange (APX)					
Other Suppliers	Cinergy Capital and Trading		y			
Other Suppliers	Cinergy Services					
Other Suppliers	Citizens Power Sales LLC	Alan Foster		y		
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions	Rich Staines	y	y		
Other Suppliers	Constellation Power Source	David Taylor		y	1.00	
Other Suppliers	Dynegy					
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Enron Power Marketing Inc.					
Other Suppliers	HQ Energy Services	Michel Prevost		y	1.00	
Other Suppliers	KeySpan Energy Services	Murat Alptekin	y	y		
Other Suppliers	Niagara Mohawk Energy Marketing	Sam Moreton	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.					
Other Suppliers	PECO Energy Company	Regina Carrado		y		
Other Suppliers	PP&L Energy Plus	Jim Strobel		y	1.00	
Other Suppliers	PP&L Inc.		y			
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Public Service Electric & Gas Company	Raymond DePillo		y	1.00	
Other Suppliers	Sempra Energy Trading					
Other Suppliers	Southern Company Energy Marketing		y			
Other Suppliers	Strategic Energy Ltd.	Jacqueline Cochrane		y	1.00	
Other Suppliers	TransEnergie U.S. Ltd.		y			
Public Power - Authorities	Long Island Power Authority	James M. Parmelee		y		
Public Power - Authorities	New York Power Authority	W. Dave Wang		y	1.00	
Public Power - Environmental	Adirondack Council	Mollie Lampi		y		
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Nat'l Resources Defense Council	Mollie Lampi		y		
Public Power - Environmental	Pace University	Mollie Lampi		y		
Public Power - Environmental	Scenic Hudson	Molli Lampi		y		
Public Power - Environmental	Sierra Club - Atlantic Chapter					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems					
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Town of Massena	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre					
Public Power - Munis & Co-ops	Village of Westfield					
Transmission Owners	Central Hudson Gas & Electric	James Valleau		y		
Transmission Owners	Consolidated Edison	Michael Forte		y	1.00	
Transmission Owners	Niagara Mohawk Power Company	Jerry J. Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Dave Kimiecik		y	1.00	
Transmission Owners	Orange & Rockland, Inc.	Gary Rozmus	y	y		
Transmission Owners	Rochester Gas & Electric Co.	Laurie King-Pirchner		y		

New York Independent System Operator

Business Issues Committee - February 17, 2000

Motion: Motion for Summer CP TCC Auction be for 6 months only.

Result: 58% of votes casted not achieved

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	1.00	1.00	6	10.75	10.75	
Other Suppliers	21.5	✓	✓	21.50	1.00	7.00	2	2.69	18.81	
Transmission Owners	20	✓	✓	20.00	3.00	1.00	1	15.00	5.00	
End Use Consumers			x							
Large Consumers	10	✓		0.00	0.00	0.00	0	0.00	0.00	
Small Consumers	5	✓		3.00	0.00	1.00	2	0.00	3.00	
Gov. State-wide Cons. Advocate	3	✓		0.00	0.00	0.00	0	0.00	0.00	
Gov. Sm. Cons. & Retail Aggr.	2	✓		0.00	0.00	0.00	0	0.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	1.00	0.00	1	9.07	0.00	
Munis and Coops	7	✓		7.00	0.00	3.00	0	0.00	7.93	
Environmental	2	✓		2.00	0.00	0.00	4	0.00	0.00	
				4	83.00	6.00	13.00	16	37.50	45.50
					83.00	Normalized to 100% :		45.19	54.81	

**New York Independent System Operator
Business Issues Committee - February 17, 2000**

Motion

Motion for Summer CP TCC Auction be for 6 months only.

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	Metropolitan Transportation Authority					
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation					
End Use - Large Consumers	Occidental Chemical Corp.					
End Use - Large Consumers	Praxair Inc.					
End Use - Large Consumers	Reynolds Metals Company					
End Use - Large Consumers	Xerox Corporation					
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y		1.00
End Use - Small Consumers	Association for Energy Affordability, Inc.	Molli Lampi		y		
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)					
End Use - Small Consumers	New York Energy Buyers Forum	John Dowling		y		
End Use - State Agency	NY State Consumer Protection Board					
Generation Owners	AES NY	Doug Roll		y		1.00
Generation Owners	CH Resources		y			
Generation Owners	Columbia Electric					
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Edison Mission Marketing & Trading	Lou Ann Basham		y		
Generation Owners	Indeck Energy Services	John Reese		y		
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y		
Generation Owners	NRG Energy					
Generation Owners	Orion Power New York	Mary Lynch		y		
Generation Owners	PG&E Generating	Steve McDonald		y	1.00	
Generation Owners	Sithe Energies, Inc.	Timothy R. Bush		y		
Generation Owners	Southern Energy of NY	Vicky Lynch		y		
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service	Joel Brainard		y		
Other Suppliers	1st Rochdale Cooperative NYC	Phyllis J. Kessler		y		
Other Suppliers	Aquila Energy Marketing Corp.					
Other Suppliers	Automated Power Exchange (APX)					
Other Suppliers	Cinergy Capital and Trading		y			
Other Suppliers	Cinergy Services					
Other Suppliers	Citizens Power Sales LLC	Alan Foster		y		1.00
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions	Rich Staines	y	y		
Other Suppliers	Constellation Power Source	David Taylor		y		1.00
Other Suppliers	Dynegy					
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Enron Power Marketing Inc.	Howard A. Fromer		y		1.00
Other Suppliers	HQ Energy Services	Michel Prevost		y		1.00
Other Suppliers	KeySpan Energy Services	Murat Alptekin	y	y		
Other Suppliers	Niagara Mohawk Energy Marketing	Sam Moreton	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		y		1.00
Other Suppliers	Ontario Power Generation Inc.					
Other Suppliers	PECO Energy Company	Regina Carrado		y		
Other Suppliers	PP&L Energy Plus	Jim Strobel		y		1.00
Other Suppliers	PP&L Inc.		y			
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Public Service Electric & Gas Company	Raymond DePillo		y		1.00
Other Suppliers	Sempra Energy Trading					
Other Suppliers	Southern Company Energy Marketing		y			
Other Suppliers	Strategic Energy Ltd.	Jacqueline Cochrane		y	1.00	
Other Suppliers	TransEnergie U.S. Ltd.		y			
Public Power - Authorities	Long Island Power Authority	James M. Parmelee		y	1.00	
Public Power - Authorities	New York Power Authority	W. Dave Wang		y		
Public Power - Environmental	Adirondack Council	Mollie Lampi		y		
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Nat'l Resources Defense Council	Mollie Lampi		y		
Public Power - Environmental	Pace University	Mollie Lampi		y		
Public Power - Environmental	Scenic Hudson	Molli Lampi		y		
Public Power - Environmental	Sierra Club - Atlantic Chapter					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems					
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Town of Massena	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre					
Public Power - Munis & Co-ops	Village of Westfield					
Transmission Owners	Central Hudson Gas & Electric	James Valleau		y	1.00	
Transmission Owners	Consolidated Edison	Michael Forte		y	1.00	
Transmission Owners	Niagara Mohawk Power Company	Jerry J. Ancona		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Dave Kimiecik		y		1.00
Transmission Owners	Orange & Rockland, Inc.	Gary Rozmus	y	y		
Transmission Owners	Rochester Gas & Electric Co.	Laurie King-Pirchner		y		

New York Independent System Operator

Business Issues Committee - February 17, 2000

Motion: Motion to adopt ISO alternate proposal: For six month and two years TCC periods.

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	2.00	0.00	6	21.50	0.00	
Other Suppliers	21.5	✓	✓	21.50	7.00	1.00	2	18.81	2.69	
Transmission Owners	20	✓	✓	20.00	0.00	4.00	1	0.00	20.00	
End Use Consumers			x							
Large Consumers	10	✓		0.00	0.00	0.00	0	0.00	0.00	
Small Consumers	5	✓		3.00	1.00	0.00	2	3.00	0.00	
Gov. State-wide Cons. Advocate	3	✓		0.00	0.00	0.00	0	0.00	0.00	
Gov. Sm. Cons. & Retail Aggr.	2	✓		0.00	0.00	0.00	0	0.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	1.00	1.00	0	4.53	4.53	
Munis and Coops	7	✓		7.00	3.00	0.00	0	7.93	0.00	
Environmental	2	✓		2.00	0.00	0.00	4	0.00	0.00	
				4	83.00	14.00	6.00	15	55.78	27.22
					83.00	Normalized to 100% :			67.20	32.80

**New York Independent System Operator
Business Issues Committee - February 17, 2000**

Motion

Motion to adopt ISO alternate proposal: For six month and two years TCC periods.

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	Metropolitan Transportation Authority					
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumers	ATCO Management Co.					
End Use - Large Consumers	IBM Corporation					
End Use - Large Consumers	Occidental Chemical Corp.					
End Use - Large Consumers	Praxair Inc.					
End Use - Large Consumers	Reynolds Metals Company					
End Use - Large Consumers	Xerox Corporation					
End Use - Small Consumers	Aaron Breidenbaugh	Aaron Breidenbaugh		y	1.00	
End Use - Small Consumers	Association for Energy Affordability, Inc.	Molli Lampi		y		
End Use - Small Consumers	Citizens Advisory Panel					
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)					
End Use - Small Consumers	New York Energy Buyers Forum	John Dowling		y		
End Use - State Agency	NY State Consumer Protection Board					
Generation Owners	AES NY	Doug Roll		y	1.00	
Generation Owners	CH Resources		y			
Generation Owners	Columbia Electric					
Generation Owners	East Coast Power	Roy Shanker	y	y		
Generation Owners	Edison Mission Marketing & Trading	Lou Ann Basham		y		
Generation Owners	Indeck Energy Services	John Reese		y		
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y		
Generation Owners	NRG Energy					
Generation Owners	Orion Power New York	Mary Lynch		y		
Generation Owners	PG&E Generating	Steve McDonald		y	1.00	
Generation Owners	Sithe Energies, Inc.	Timothy R. Bush		y		
Generation Owners	Southern Energy of NY	Vicky Lynch		y		
Generation Owners	TransCanada Power Marketing					
Non-voting	NYS Department of Public Service	Joel Brainard		y		
Other Suppliers	1st Rochdale Cooperative NYC	Phyllis J. Kessler		y		
Other Suppliers	Aquila Energy Marketing Corp.					
Other Suppliers	Automated Power Exchange (APX)					
Other Suppliers	Cinergy Capital and Trading		y			
Other Suppliers	Cinergy Services					
Other Suppliers	Citizens Power Sales LLC	Alan Foster		y	1.00	
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions	Rich Staines	y	y		
Other Suppliers	Constellation Power Source	David Taylor		y	1.00	
Other Suppliers	Dynegy					
Other Suppliers	Energetix, Inc.		y			
Other Suppliers	Enron Power Marketing Inc.	Howard A. Fromer		y	1.00	
Other Suppliers	HQ Energy Services	Michel Prevost		y	1.00	
Other Suppliers	KeySpan Energy Services	Murat Alptekin	y	y		
Other Suppliers	Niagara Mohawk Energy Marketing	Sam Moreton	y	y		
Other Suppliers	NU / Select Energy	James Scheiderich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.					
Other Suppliers	PECO Energy Company	Regina Carrado		y		
Other Suppliers	PP&L Energy Plus	Jim Strobel		y	1.00	
Other Suppliers	PP&L Inc.		y			
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Public Service Electric & Gas Company	Raymond DePillo		y	1.00	
Other Suppliers	Sempra Energy Trading					
Other Suppliers	Southern Company Energy Marketing		y			
Other Suppliers	Strategic Energy Ltd.	Jacqueline Cochrane		y		1.00
Other Suppliers	TransEnergie U.S. Ltd.		y			
Public Power - Authorities	Long Island Power Authority	James M. Parmelee		y		1.00
Public Power - Authorities	New York Power Authority	W. Dave Wang		y	1.00	
Public Power - Environmental	Adirondack Council	Mollie Lampi		y		
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Nat'l Resources Defense Council	Mollie Lampi		y		
Public Power - Environmental	Pace University	Mollie Lampi		y		
Public Power - Environmental	Scenic Hudson	Molli Lampi		y		
Public Power - Environmental	Sierra Club - Atlantic Chapter					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems					
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Town of Massena	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport					
Public Power - Munis & Co-ops	Village of Rockville Centre					
Public Power - Munis & Co-ops	Village of Westfield					
Transmission Owners	Central Hudson Gas & Electric	James Valleau		y		1.00
Transmission Owners	Consolidated Edison	Michael Forte		y		1.00
Transmission Owners	Niagara Mohawk Power Company	Jerry J. Ancona		y		1.00
Transmission Owners	NY State Electric Gas (NYSEG)	Dave Kimieck		y		1.00
Transmission Owners	Orange & Rockland, Inc.	Gary Rozmus	y	y		
Transmission Owners	Rochester Gas & Electric Co.	Laurie King-Pirchner		y		