

**NYISO Business Issues Committee Meeting Minutes****November 13, 2015****10:05 a.m. – 11:40 a.m.**

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**1. Introductions, Meeting Objectives, and Chairman's Report**

The chair of the Business Issues Committee (BIC), Mr. Chris LaRoe (Brookfield) called the meeting to order at 10:05 a.m. by welcoming the members of the BIC. The members of the BIC identified themselves and attendance was recorded. A quorum was determined.

**2. Market Operations Report**

Mr. Rana Mukerji (NYISO) reviewed the market operations report included with the meeting material. There were no questions.

**3. Seams Report**

Mr. Mukerji reviewed the seams report included with the meeting material. There were no questions.

**4. Planning Update**

Mr. Henry Chao (NYISO) provided the update. Mr. Chao noted the NYISO issued a solicitation for solutions to the Western NY public policy transmission need on November 1, 2015. Interested developers must submit their project proposals on or before December 31, 2015. The NYISO also reviewed the reliability impact of the proposed retirement of the Huntley generating units and submitted a letter to the New York State Public Service Commission (NYPSC) describing the results of its analysis relating thereto on October 30, 2015. As indicated in the letter to the NYPSC, no issues were identified as long as certain planned upgrades are timely completed by National Grid. The NYISO will continue to closely monitor this situation. Ms. Marji Philips (Direct Energy) asked whether the NYISO intended to file the results of its analysis with FERC in the docket related to the proposed reliability must run (RMR) agreement filed by Huntley. Mr. Chao indicated that the NYISO did not intend to submit the results of its analysis to FERC at this time, but would further consider the matter.

**5. 2015 Winter Capacity Update**

Mr. Wes Yeomans (NYISO) reviewed the presentation included with the meeting material. Mr. Yeomans focused on the capacity assessment component of the NYISO's analysis. Mr. Jim Scheiderich (NRG) asked why the NYISO excludes demand response from its assessment of Southeastern New York transmission security. Mr. Yeomans indicated that the assessment conducted by the NYISO is intended as a starting point to determine the level of derates and/or unit losses that would be required before demand response would need to be activated by the NYISO.

**6. 2016 Vice Chair Election**

Mr. Scott Butler (Con Edison) was elected Vice Chair by secret ballot vote.

**7. Fuel Assurance – Energy Market Design Concept: Fuel Constrained Bidding**

Ms. Cristy Sanada (NYISO) reviewed the presentation included with the meeting material. Mr. Mike Mager (Couch White) asked if the NYISO would be conducting a Consumer Impact Analysis for this project. Ms. Sanada confirmed that the NYISO intends to conduct a Consumer Impact Analysis for this project in 2016. Mr. Scott Leuthauser (HQ US) asked if this concept applies to external transactions. Ms. Sanada explained it only applies to internal generation.

Mr. Mark Montalvo (NYS UIU) expressed concern about continuing with the total energy curve design and then later in 2016 realizing that the fuel cost/efficiency curve design might be the better way to go. Ms. Sanada explained that the NYISO has prototyped the total energy curve design and doesn't see any potential issues. In addition, and the NYISO has received input from many Market Participants who prefer the total energy curve design. Ms. Sanada also noted that the two designs are not exclusive.

**Motion #1:**

The Business Issues Committee ("BIC") hereby recommends that the NYISO continues to work with the Market Issues Working Group to refine the Fuel Assurance – Fuel Constrained Bidding proposal as more fully described in the presentation made to the BIC on November 13, 2015.

*Motion passed unanimously with abstentions.*

**8. Ancillary Services Manual Recertification**

Mr. Brad Garrison (NYISO) reviewed the presentation included with the meeting material. There were no questions.

**Motion #2:**

The Business Issues Committee (BIC) hereby approves the Ancillary Services Manual revisions as presented and discussed at the November 13, 2015 BIC meeting.

Motion passed unanimously with an abstention.

**9. NYISO Overview: FERC Notice of Proposed Rulemaking: Collection of Connected Entity Data from RTOs and ISOs (Docket RM15-23)**

Mr. Ray Stalter (NYISO) reviewed the presentation included with the meeting material. Ms. Christy Nicolai (Macquarie Energy) asked the NYISO to work with the other ISOs/RTOs to develop a repository for the information to alleviate duplicate work for Market Participants that participate in more than one ISO. Mr. Bruce Bleiweiss (DC Energy) asked why FERC would want Market Participants to submit the data to the ISOs/RTOs and not directly to FERC. Mr. Stalter explained that the NYISO already collects affiliate data so this could be viewed as an extension of that existing process. Ms. Nicolai also asked the NYISO to consider providing information to FERC regarding the cost to implement the proposal and provide the data to FERC.

**10. Working Group Updates**

**BAWG** – Mr. Norman Mah (Con Ed Solutions) reported that the BAWG met on October 23, 2015 to review the grid accounting report.

**CPWG** – Mr. Mah reported that the CPWG did not meet.

**ESPWG** – Mr. Butler reported that the principal topic of discussion at recent meetings has been updated Local Transmission Owner Plans. The NYISO also discussed an updated base case for the Western NY public policy transmission need identified by the NYPSC. The updated base case will reflect transmission modifications that were reported in the Local Transmission Owner Plans, some which respond to recently announced generator deactivations. Mr. Butler also noted that the NYISO issued a solicitation for solutions to the Western NY public policy transmission need on November 1, 2015. Interested developers must submit their project proposals on or before December 31, 2015. At the ESPWG meeting on November 10, 2015, the NYISO also presented a revised matrix outlining how it intends to reflect the outage state definitions approved by the FERC earlier this year in planning study assumptions.

**ICAPWG** – Mr. Bob Boyle (NYPA) reported that the ICAPWG discussed the tariff revisions associated with the Behind-the-Meter: Net Generation project and kicked off the Demand Curve Reset process.

**IPTF** – The group did not meet.

**LFTF** – No report was provided.

**MIWG** – Mr. LaRoe reported that the MIWG reviewed the tariff revisions associated with the Behind-the-Meter: Net Generation project, as well as proposed revisions to the Transmission and Dispatch Operations Manual related to the implementation of Coordinated Transaction Scheduling (CTS) with ISO-NE.

**PRWLG** – Mr. Tim Lundin (CES) reported that the PRLWG met with the ICAPWG and the MIWG to discuss the tariff revisions associated with the Behind-the-Meter: Net Generation project.

**EGCWG** – The group did not meet.

## **11. New Business**

None

Meeting adjourned at 11:40 a.m.