

POWER SUPPLIERS DATE - AS OF:

100	200	201	101	300	301	302	303	304	305	306	307	308	309	310	311	312	313	314	316	317	318
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Org name	Gen name	Gen PtId	Start day	MWh	DAM LBMP	DAM Forward Energy \$	DAM BPCG \$	R/T MWh	R/T Energy \$	R/T BPCG \$	Voltage Support \$	VSS LOC \$	Regulation Payment \$	Regulation Charge \$	Operating Reserve Payment \$	Black Start Daily Revenue Req	Black Start Service Payment \$	DAM Contract Balancing Payment \$	ELR DAM Contract Balancing Payment \$	Regulation Rev Adj \$	Sup Event Credit \$	Injection MWhr
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LSE LBMP ENERGY AND TRANSACTIONS DATE - AS OF:

100	400	101	700	701	702	703	704	705	706	707	750	751	752	753	754	755	756	757	776
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Org name	LSE name	Start day	MWh	Fwd Energy \$	Fwd Loss \$	Fwd Cong \$	LSE R/T MWh	R/T Energy \$	R/T Loss \$	R/T Cong \$	DAM Scheduled Transactions	Transaction DAM Loss \$	DAM Congestion \$	DAM TUC \$	R/T Schedule Transactions \$	R/T Loss n \$	Congestio n \$	R/T TUC \$	Fin Impact Charge \$
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LSE TRANSACTIONS LBMP ENERGY DATE - AS OF:

100	400	101	758	759	760	761	762	763	764	765	766	767	768	769	777
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ANCILLARY SERVICES DATE - AS OF:

100	400	101	800	801	802	803	804	805	806	807	808	809	810	811	812	813	814	815	817	818	819
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Org name	LSE name	Start day	MWhr	Ancillary Services Billing	External Export Transactio ns MWhr	External Wheel Thru Transactio ns MWhr	NTAC Charges \$	VSS Charge \$	S SC&D MST Charge \$	Reserve Charge \$	R&FR Charge \$	Black Start Charge \$	S SC&D OAT Charge \$	LRR Uplift Charge \$	LRR Black Start Charge \$	NYISO-Wide Uplift Charge \$	Residual Adjustme nts \$	Demand Response Program Uplift	Increment al Uplift	Regulation Rev Adj \$	Sup Event Charge \$	Fin Impact Credit \$
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Org name	TCC Contract ID	Start day	credit
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Org name	TP name	Start day	NTAC Crex	IMWM Coe	Excess cong credit \$
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DEMAND RESPONSE PROGRAMS DATE - AS OF:

100	2000	2001	101	2010	2011	2012	2013	2014	2015
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Org name	Provider Name	PTID	Start Day	MWhr	Demand Reduction Incentive \$	Demand Response Reduction \$	Demand Response Penalty \$	Demand Load Balancing \$	Load Reduction Bid Guarantee \$
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VIRTUAL BIDDING PROGRAMS DATE - AS OF:

100	400	3000	3001	101	770	771	772	773	774	775
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Org name	LSE name	Virtual Bidding Bus Name	Virtual Bidding Bus PTID	Start Day	Virtual Load MWh	DAM Virtual Load \$	Virtual Supplier MWh	DAM Virtual Supplier \$	Balancing Virtual Load \$	Balancing Virtual Supplier \$
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POWER SUPPLIERS DATE - AS OF:

100	319	320	321	322	323	324	325	326
	S SC&D	S SC&D	S SC&D	S SC&D	Misc Exp	Misc Exp	Misc Exp	Misc Exp
	MST	MST	OAT	OAT	MST	MST	OAT	OAT
	Inject	Inject	Inject	Inject	Inject	Inject	Inject	Inject
	Rate	Charge \$	Rate	Charge \$	Rate	Charge \$	Rate	Charge \$

Org name

LSE LBMP ENERGY AND TRANSACTIONS DATE - AS OF:

100	Sched 1 Changes
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Org name

LSE TRANSACTIONS LBMP ENERGY DATE - AS OF:

100	Changes
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Org name

ANCILLARY SERVICES DATE - AS OF:

100	824	825	826	827	319	828	321	829	323	830	831	832	325	833	834	835
	External	External														
	LBMP	Import														
	Export	Transacti	S SC&D	S SC&D	S SC&D	S SC&D	S SC&D	Misc Exp	Misc Exp				Misc Exp	Misc Exp		
	ons	ons	MST WD	OAT WD	Inject	Inject	Inject	Inject	Inject	MST	MST	Misc Exp	Misc Exp	OAT	OAT	Misc Exp
	MWHr	MWHr	Rate	Rate	Rate	Charge \$	Rate	Charge \$	Rate	Charge \$	Rate	Charge \$	Rate	Charge \$	Rate	Charge \$

Org name

TCC DATE - AS OF:

100

Org name

TRANSMISSION PROVIDERS DATE - NTAC and Cong Credit -

100

Org name

DEMAND RESPONSE PROGRAMS DATE - AS OF:

100

Org name

VIRTUAL BIDDING PROGRAMS DATE - AS OF:

100

Org name