pursuant to the terms of Section 22.2.

(ii) The Transmission Customer may purchase Transmission Service to make sales of Capacity and Energy from multiple generating units that are on the NYS Transmission System. For such a purchase of Transmission Service, the resources will be designated as multiple Points of Receipt, unless the multiple generating units are at the same generating plant in which case the units would be treated as a single Point of Receipt.

(iii) The ISO shall provide firm deliveries of Capacity and Energy from the Point(s) of Receipt to the Point(s) of Delivery. Each Point of Receipt shall be set forth in the Firm Point-To-Point Service schedule submitted by the Transmission Customer.

13.8 Scheduling of Firm Point-To-Point Transmission Service:

(i) **Pre-Scheduled Transaction Requests:** Requests for Firm Transmission Service associated with a Pre-Scheduled Transaction Requests for Wheels Through shall be submitted, pursuant to ISO Procedures, no earlier than eighteen (18) months prior to the Dispatch Day, and shall include hourly transaction quantities (in MW) at each affected External Interface for each specified Dispatch Day.

Customers may submit requests for Firm Transmission Service associated with Pre-Scheduled Transaction Requests for scheduling in the Day-Ahead Market.

The ISO shall determine, pursuant to ISO Procedures, the amount of Total Transfer Capability at each External Interface to be made available for scheduling Pre-Scheduled Transactions. The ISO shall evaluate Pre-Scheduled Transaction Requests in the order in which they are submitted for evaluation and shall accept them for scheduling, pursuant to ISO Procedures, provided that there is Ramp Capacity, and Transfer Capability available at each affected External Interface, in the NYCA for each hour requested . If Ramp Capacity, or Transfer Capability on the designated External Interface, is unavailable in the NYCA for any hour of the Pre-Scheduled Transaction Request, the request shall not be scheduled. The ISO shall confirm the Transaction with affected Control Areas, as necessary, pursuant to ISO Procedures and may condition acceptance for scheduling on such confirmation.

The ISO shall provide the requesting Customer with notice, as soon as is practically possible, as to whether the Pre-Scheduled Transaction Request is accepted for scheduling and, if it is not scheduled, the ISO shall provide the reason.

The ISO shall reserve Ramp Capacity, and Transfer Capability on affected Interfaces, for each Pre-Scheduled Transaction. Pre-Scheduled Transactions shall be automatically submitted for scheduling in the appropriate LBMP Market for the designated Dispatch Day. The ISO shall evaluate requests to withdraw Pre-Scheduled Transactions pursuant to ISO Procedures.

Requests for Firm Transmission Service associated with Pre-Scheduled Transaction Requests for Wheels Through to be scheduled Day-Ahead shall be assigned a Decremental Bid at the Proxy Generator Bus designated as the source of the Transaction that provides the highest

scheduling priority available for Firm Transmission Service.

(ii) **In the Day-Ahead Market:** Schedules for the Transmission Customer's Firm Point-to-Point Transmission Service Day-Ahead, other than schedules from Transmission Customers taking Firm Point-to-Point Transmission Service for a Pre-Scheduled Transaction, must be submitted to the ISO no later than 5:00 a.m. of the day prior to commencement of the Dispatch Day. Decremental Bids submitted at Proxy Generator Buses shall be price no lower than the Bid that provides the highest scheduling priority for sales to the LBMP Market plus the product of (i) the Scheduling Differential and (ii) three. Sink Price Cap Bids submitted at

generating facility whose Bid the ISO accepts for the following Dispatch Day; and (b) each Bilateral Transaction Scheduled Day-Ahead.

In the development of its SCUC schedule, the ISO may commit and decommit Generators based upon any flexible Bids, including Minimum Generation and Start-Up Costs, Energy, and Incremental and Decremental Bids received by the ISO.

2.0 Security Constrained Dispatch ("SCD")

The ISO shall dispatch the NYS Power System consistent with the Bids that are submitted by generating facilities and accepted by the ISO, while satisfying the actual system Load. The ISO shall use Day-Ahead and Hour-Ahead Bids and shall accommodate Bilateral Transaction schedules and schedule changes to the maximum extent possible consistent with reliability, and the Decremental Bids of Bilateral Transaction parties. The ISO shall run a Security Constrained Dispatch ("SCD") normally every five (5) minutes to minimize the total Bid Production Costs of meeting the system Load and maintaining scheduled interchanges with adjacent Control Areas over the next SCD interval. Bid Production Costs, for this purpose, will be calculated using Bids submitted into the Real-Time Market. The dispatch may cause the schedules of Generators providing Energy under Bilateral Transaction

Following information when developing the SCUC: (i) Load forecasts provided to the ISO and adjusted as required by the ISO; (ii) Ancillary Service requirements as determined by the ISO; (iii) Transmission Service schedules; (iv) price Bids and operating constraints submitted for Generator or Demand Side Resources; (v) price bids for Ancillary Services; (~~i~~vi) Decremental Bids and Sink Price Cap Bids for External Transactions; (vii) Ancillary Services in support of Bilateral Transactions; and (viii) Bids to purchase energy from the Day-Ahead Market. External Transactions with minimum run times greater than one hour will only be scheduled at the requested Bid for full minimum run time. External Transactions with identical Bids and minimum run times greater than one hour will not be prorated. The SCUC schedule shall list the twenty-four (24) hour injections for: (a) each Generator whose Bid the ISO accepts for the following Dispatch Day, and (b) each Bilateral Transaction Scheduled Day-Ahead.

In the development of its SCUC schedule, the ISO may commit and decommit Generators based upon any flexible Bids, including Minimum Generation and Start-Up Costs, Energy, and Incremental, Decremental and Sink Price Cap Bids received by the ISO.

Reliability Forecast

In the SCUC program, system operation shall be optimized over the Dispatch Day. However, to preserve system reliability, the ISO must assure that there will be sufficient Generators available to meet forecasted Load and reserve requirements over the seven-day period that begins with the next Dispatch Day. When SCUC evaluates days two through seven of the commitment cycle and determines that a long start-up time Generator is needed for reliability,