

85-15 Split of NYISO Cost of Operations FERC Fees Manual Adjustment Details

<u>Withdrawals' Exposure</u>	<u>June-02</u>	<u>July-02</u>	<u>August-02</u>	<u>September-02</u>	<u>October-02</u>
OATT Cost of Operations	\$6,546,007	\$6,546,007	\$6,546,007	\$6,546,007	\$6,546,007
OATT Start-Up Costs	\$547,119	\$547,119	\$547,119	\$547,119	\$547,119
FERC Fees	\$354,167	\$354,167	\$354,167	\$354,167	\$354,167
MST Start-Up Costs	\$547,119	\$547,120	\$547,121	\$547,122	\$547,123
Monthly Revenue Requirement	\$7,994,412	\$7,994,413	\$7,994,414	\$7,994,415	\$7,994,416
Withdrawals' Rate stabilization	\$109,044	\$1,513,531	\$1,445,816	\$152,831	(\$317,082)
Withdrawals' 2002 Exposure	\$8,103,456	\$9,507,944	\$9,440,230	\$8,147,247	\$7,677,334
Withdrawals' Base Rate [\$/MWh]	\$0.584958	\$0.498188	\$0.501965	\$0.582234	\$0.618163
Withdrawals' Rate stabilization Rate	\$0.007979	\$0.094319	\$0.090782	\$0.011131	(\$0.024518)
Withdrawals' Final Monthly Rate	\$0.592937	\$0.592507	\$0.592747	\$0.593364	\$0.593645
<u>Suppliers' Exposure</u>	<u>June-02</u>	<u>July-02</u>	<u>August-02</u>	<u>September-02</u>	<u>October-02</u>
OATT Cost of Operations	\$1,155,178	\$1,155,178	\$1,155,178	\$1,155,178	\$1,155,178
OATT Start-Up Costs	\$0	\$0	\$0	\$0	\$0
FERC Fees	\$62,500	\$62,500	\$62,500	\$62,500	\$62,500
MST Start-Up Costs	\$0	\$1	\$2	\$3	\$4
Monthly Revenue Requirement	\$1,217,678	\$1,217,679	\$1,217,680	\$1,217,681	\$1,217,682
Suppliers' Rate stabilization	\$17,238	\$239,220	\$229,315	\$24,305	(\$50,477)
Suppliers' 2002 Exposure	\$1,234,916	\$1,456,899	\$1,446,995	\$1,241,985	\$1,167,205
Suppliers' Base Rate [\$/MWh]	\$0.085848	\$0.073127	\$0.073425	\$0.084940	\$0.090089
Suppliers' Rate stabilization Rate [\$/MWh]	\$0.001215	\$0.014366	\$0.013828	\$0.001695	(\$0.003735)
Suppliers' Final Rate [\$/MWh]	\$0.087063	\$0.087493	\$0.087253	\$0.086636	\$0.086355
Net Rate	\$0.670806	\$0.571315	\$0.575390	\$0.667174	\$0.708253
Rate Stabilization Component	\$0.009194	\$0.108685	\$0.104610	\$0.012826	(\$0.028253)
Adjusted Rate	\$0.680000	\$0.680000	\$0.680000	\$0.680000	\$0.680000
<u>Withdrawal MWh</u>					
LSE Internal LBMP Energy Sales	5,857,256	8,064,461	7,973,958	6,064,647	5,887,602
Internal Bilaterals	7,185,555	7,332,755	7,322,209	6,781,881	6,388,753
Import/Non-LBMP Market Bilaterals	65,331	62,062	69,992	55,865	73,206
Export/Non-LBMP Market Bilaterals	129,008	136,124	137,744	135,440	139,270
Wheel Through Bilaterals	209,561	175,877	201,158	196,069	129,763
External TC LBMP Energy Sales	219,937	275,707	221,178	496,696	313,938
	13,666,649	16,046,987	15,926,238	13,730,599	12,932,532
<u>Injection MWh</u>					
DAM Internal PS LBMP Energy Purchases	5,466,340	7,376,328	7,344,247	5,702,419	4,983,726
Internal Bilaterals	7,185,555	7,332,755	7,322,209	6,781,881	6,388,753
Import/Non-LBMP Market Bilaterals	65,331	62,062	69,992	55,865	73,206
Export/Non-LBMP Market Bilaterals	129,008	136,124	137,744	135,440	139,270
Wheel Through Bilaterals	209,561	175,877	201,158	196,069	129,763
External PS LBMP Energy Purchases	1,128,307	1,568,367	1,508,545	1,464,042	1,801,648
	14,184,102	16,651,513	16,583,894	14,335,717	13,516,367

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<u>November-02</u>	<u>December-02</u>	<u>June - Dec</u>	<u>January-03</u>	<u>February-03</u>	<u>March-03</u>	<u>April-03</u>	<u>Jan - Apr</u>
\$6,546,007	\$6,546,007	\$45,822,051	\$7,084,893	\$7,084,893	\$7,084,893	\$7,084,893	\$28,339,572
\$547,119	\$547,119	\$3,829,833	\$547,940	\$547,941	\$547,942	\$547,943	\$2,191,767
\$354,167	\$354,167	\$2,479,169	\$354,167	\$354,167	\$354,167	\$354,167	\$1,416,667
\$547,124	\$547,125	\$3,829,854	\$547,940	\$547,941	\$547,942	\$547,943	\$2,191,767
\$7,994,417	\$7,994,418	\$55,960,906	\$8,534,940	\$8,534,942	\$8,534,944	\$8,534,946	\$34,139,773
(\$561,671)	\$203,114	\$2,545,583	\$667,152	(\$302,508)	(\$8,155)	(\$793,879)	(\$437,391)
\$7,432,746	\$8,197,532	\$58,506,490	\$9,202,092	\$8,232,434	\$8,526,789	\$7,741,067	\$33,702,382
\$0.639281	\$0.578980		\$0.598219	\$0.669194	\$0.645761	\$0.711472	
(\$0.044915)	\$0.014710		\$0.046761	(\$0.023719)	(\$0.000617)	(\$0.066178)	
\$0.594366	\$0.593690		\$0.644980	\$0.645475	\$0.645144	\$0.645294	
November-02	December-02	June - Dec	January-03	February-03	March-03	April-03	TOTAL
\$1,155,178	\$1,155,178	\$8,086,244	\$1,250,275	\$1,250,275	\$1,250,275	\$1,250,275	\$5,001,101
\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
\$62,500	\$62,500	\$437,500	\$62,500	\$62,500	\$62,500	\$62,500	\$250,000
\$5	\$6	\$21	\$0	\$0	\$0	\$0	\$0
\$1,217,683	\$1,217,684	\$8,523,766	\$1,312,775	\$1,312,775	\$1,312,775	\$1,312,775	\$5,251,101
(\$90,083)	\$32,453	\$401,970	\$109,325	(\$49,517)	(\$1,333)	(\$129,198)	(\$70,722)
\$1,127,600	\$1,250,137	\$8,925,736	\$1,422,101	\$1,263,258	\$1,311,443	\$1,183,578	\$5,180,379
\$0.092475	\$0.084070		\$0.087715	\$0.098230	\$0.094953	\$0.105043	
(\$0.006841)	\$0.002241		\$0.007305	(\$0.003705)	(\$0.000096)	(\$0.010338)	
\$0.085634	\$0.086310		\$0.095020	\$0.094525	\$0.094856	\$0.094706	
\$0.731756	\$0.663049		\$0.685934	\$0.767424	\$0.740713	\$0.816516	
(\$0.051756)	\$0.016951		\$0.054066	(\$0.027424)	(\$0.000713)	(\$0.076516)	
\$0.680000	\$0.680000		\$0.740000	\$0.740000	\$0.740000	\$0.740000	
			January-03	February-03	March-03	April-03	TOTAL
6,013,465	6,366,794	46,228,183	6,529,721	5,930,884	5,935,824	5,857,757	24,254,185
5,802,146	6,654,816	47,468,115	7,021,648	6,141,234	6,504,175	5,563,827	25,230,885
89,342	128,029	543,827	135,879	103,128	90,342	64,190	393,539
137,834	142,151	957,571	143,981	128,451	142,742	128,654	543,828
146,880	108,817	1,168,126	109,869	95,431	81,748	135,484	422,533
315,660	407,161	2,250,278	326,153	354,936	462,052	246,266	1,389,407
12,505,327	13,807,769	98,616,100	14,267,252	12,754,064	13,216,884	11,996,178	52,234,377
			January-03	February-03	March-03	April-03	TOTAL
4,946,944	5,298,036	41,118,040	5,551,241	4,941,744	5,089,819	4,665,389	20,248,193
5,802,146	6,654,816	47,468,115	7,021,648	6,141,234	6,504,175	5,563,827	25,230,885
89,342	128,029	543,827	135,879	103,128	90,342	64,190	393,539
137,834	142,151	957,571	143,981	128,451	142,742	128,654	543,828
146,880	108,817	1,168,126	109,869	95,431	81,748	135,484	422,533
2,044,581	2,152,392	11,667,882	2,003,713	1,954,336	1,916,740	1,939,903	7,814,691
13,167,727	14,484,241	102,923,561	14,966,331	13,364,324	13,825,567	12,497,447	54,653,669

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TOTAL Through 4/2003

\$74,161,623
\$6,021,600
\$3,895,835
\$6,021,621
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\$90,100,679
\$2,108,192
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\$92,208,872
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TOTAL

\$13,087,345
\$0
\$687,500
\$21
\$13,774,867
\$331,248
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\$14,106,115
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TOTAL

\$70,482,369
\$72,699,000
\$937,366
\$1,501,399
\$1,590,659
\$3,639,685
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\$150,850,477

TOTAL

\$61,366,233
\$72,699,000
\$937,366
\$1,501,399
\$1,590,659
\$19,482,573
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\$157,577,230