

Billing Project Status Report BAWG: 05-20-03

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For Discussion Purposes Only



Current Billing Projects

- A636 85/15 Rate Schedule 1 Allocation
- A583 Billing Improvements Phase II
 - Web-Based Reconciliation (WBR)
 - Bilateral Templates



Market & Operations Enhancement Projects

- A600: Open Billing Issues → Highest priority project
- All Billing Projects have moved up in priority as other higher priority projects have been completed

Project ID	Project Description	Priority	Next Deployment	Project Manager	Project Sponsor	Estim Level	Remaining Hours	Remaining Hours	2003		2004
									Mai	AprMayJun Jul AugSepOctNovDe	d Jan FebMarAprMayJun Jul Augt
1. Market	& Operations Enhancements										
							30,380				
A582	2002 SAS 70 Type 2	Exempt		RUBIN	RAGOGNA	1	859	794			
A600	Open Billing Issues	Exempt		CRAFT	RAGOGNA	1	311	381			
A623	New Loss Calculation	1	Deployed	MCGINNIS	RAGOGNA	3	247	341			
A583	Billing System Improvements - Phase 2	2	04/29/03	MCGINNIS	RAGOGNA	3	3,345	5,984		V V	
A668	Scheduling and Pricing Non-Competitive Proxy Interfaces	3	05/28/03	PELUSO	KING	2	1,113	1,007			
A636	85/15 Rate Schedule 1 Split	4	06/24/03	MCGINNIS	RAGOGNA	2	859	771		$\nabla \nabla$	
A667	Scarcity Pricing and Shadow Price Adder	5	06/10/03	PELUSO	KING	2	944	1,790		V	
A614	Day Ahead Demand Response Program Enh.	6	06/28/03	PELUSO	KING	2	802	1,292		V	
A649	Oracle 9i Upgrades	7	Deployed	FARNEY	FELL	1	241	1,090	$\overline{\nabla}$		
A637	GT Management II / Persistent Dragging	8		FARNEY	CALIMANO	N/A	30	N/A			
A620	AMP IV Including Startup & Mingen Mitigation	9		PELUSO	BUDD	N/A	23	N/A			
A619	TransEnergie Long Island Sound Cable	10	06/01/04	FITTS	CALIMANO	2	4,593	4,567			$\overline{\mathbf{v}}$
A541	TCC Online Auction Automation	11		FITTS	KING	1	1,742	1,911			
A543	UCAP Market Automation	12	01/02/04	FITTS	KING	1	11,917	12,955			▽
A564	Bi - Directional Modeling of Generation	13		FARNEY	RAGOGNA	1	1,666	1,666			•
A630	Mechanize Grid Account Support for Voltage Support	14		MCGINNIS	RAGOGNA	N/A	800	N/A			
A624	Twelve Month Final Bill	15		MCGINNIS	RAGOGNA	N/A	22	N/A			
A647	Station Power Accounting	16		PELUSO	KING	1	857	903			
A628	Inter-ISO Congestion Management Settlements	17		MCGINNIS	RAGOGNA	1	0	1,000			
A609	Real Time Mitigation & OOM	N/A	Deployed	PELUSO	BUDD	1	12	12			
A676	DAM Congestion Shortfall Reduction Proposal [NEW]	N/A		MCGINNIS	RAGOGNA	N/A	0	N/A			

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85/15 Rate Schedule 1 Allocation – A636

Project Status

- FERC Decision received week of September 25 and the tariff revisions were approved as filed
- Effective date will be June 1, 2002
- Developing Design Specifications
- Project development is on hold pending availability of resources from A583 Web Based Reconciliation
- Implementation date has not yet been established
- When implemented re-bills will recalculate Rate Schedule 1

Projects Currently in Development & Testing

- Web Based Reconciliation (WBR)
- Bilateral Templates (on hold pending the availability of resources)

Projects Currently in Design

• Dynamic Customer Settlement File Downloads – Hourly Files (on hold pending the availability of resources)



Chronology of Project Events

October 30	Presented Initial Application Design						
December 19	Presented Walk Through of Prototype Application						
January 14	Presented Detailed Walk Through						
	Issued 1 st Draft of User Guide						
January 24	Distributed Market Participant Testing Materials						
	Issued 2 nd Draft of User Guide						
February 20	Offered Interim Market Participant Testing						
March 27	Deployed Customer Statements – Daily Files						
March 28	Issued Updated User Guide						
May 16	Issued Updated User Guide						
	Meter Authority Testing Procedures						

A583 Project Schedule

Feb 24 – May 23	Ongoing	Interim MP Testing
May <mark>27</mark> – Jun <mark>6</mark>	Revised	Conduct MP Testing (required for all Meter Authorities)
Jun 30 *		Actual deployment date is to be determined based upon
		Billing operations.

* Projected dates are subject to change.

Apr 21	Apr 28	May 5	May 12	May 19	May 26	Jun 2	Jun 9	Jun 16	Jun 30
4		¥	¥	Project Sta	atus Checkpoints	s 🗸	¥		\
	MP Develop	ment Time Frar	ne (extended)						
		Interim Testing	ļ.						
					MP Te	esting			
						MP Enrollment & Configuration			
NYISO System Development & Testing									
									Deploy 6-30

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Interim Meter Authority Testing (available through May 23)

To assist Meter Authorities we are offering the option of submitting test files via e-mail prior to the beginning of the required Meter Authority Testing.

- Interim testing will be limited to the following two upload templates:
 - Upload template for tie line, generator, and sub-zone data
 - Upload template for load bus data
- Test files should only include actual data for the following dates:
 - April 7, 2002
 - October 27, 2002
 - January 1, 2003
 - January 15, 2003
 - January 31, 2003
- Test files should be submitted via e-mail to: rwatkins@nyiso.com
- NYISO will review the test files to validate formatting and will compare the data to production information to confirm consistency.

Resources & Materials

Project materials and updates are available on the NYISO Web site

User Guide	The WBR User Guide along with any updates are posted to the Internet. Current version is dated May 16, 2003.
	> Update Page 1-3: TIE GEN SUBZONE DETAIL
	Added the query parameter subzone PTID
Tech Bulletins	http://www.nyiso.com/services/documents/techbulletins/index.html Customer Statements – Daily Files: Technical Bulletin # 102, MIS Tools Support Web Based Daily Customer Statement Reports, released on January 27, 2003