

NYISO President's Report

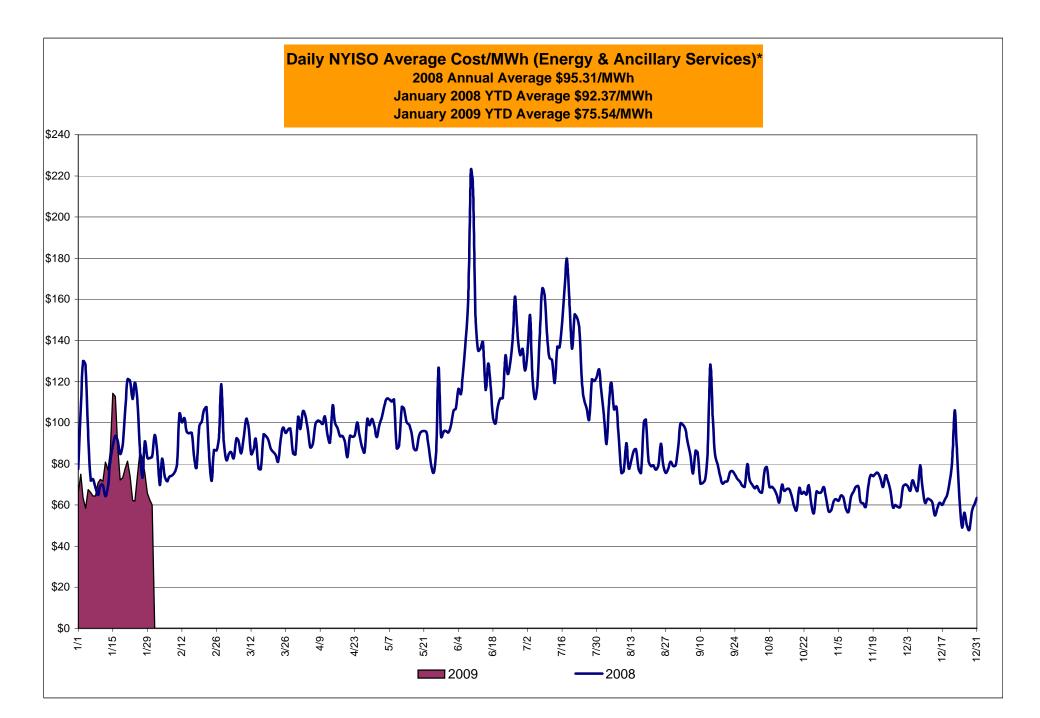
Management Committee Meeting February 25, 2009

Report Items

- Market Performance Highlights For Information Only
- Uplift
- JCSP Update
- February Software Deployment
- Update on NYISO Waiver (J&K) & FERC Order

Market Performance Highlights for January 2009

- LBMP for January is \$73.28/MWh, up from \$63.73/MWh in December 2008.
 - Average monthly cost is \$75.54/MWh, up from \$66.48/MWh in December 2008.
 - Day Ahead and Real Time LBMPs have increased from December 2008.
- Average daily sendout is 470GWh/day in January, up from 452Wh/day in December 2008 and higher than the January 2008 amount of 456GWh/day.
- Fuel prices are up this month.
 - Kerosene is \$11.78/MMBtu, up from \$11.23/MMBtu in December.
 - No. 2 Fuel Oil is \$10.46/MMBtu, up from \$9.91/MMBtu in December.
 - No. 6 Fuel Oil is \$7.09/MMBtu, up from \$6.49/MMBtu in December.
 - Natural Gas is \$9.55/MMBtu, up from \$7.79/MMBtu in December.
- Uplift is lower this month relative to December 2008.
 - Uplift (not including NYISO cost of operations) is \$0.11/MWh, down from \$0.41/MWh in December 2008.
 - Total uplift (Schedule 1 components including NYISO Cost of Operations) decreased from \$15.2 million in December 2008 to \$11.5 million in January 2009.



^{*} Excludes ICAP payments.

Market Monitoring Prepared: 2/6/2009 14:00

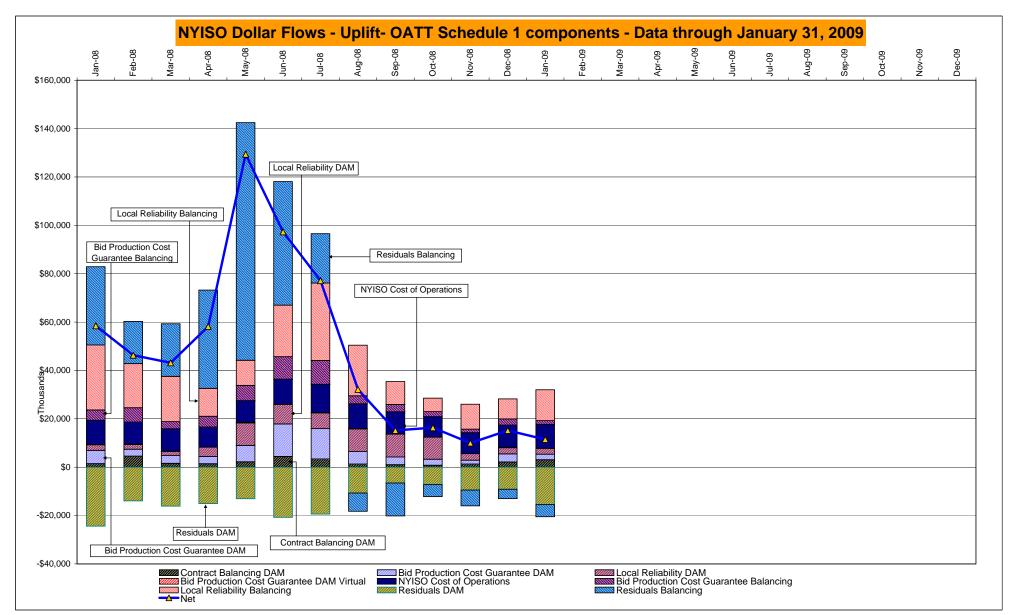
NYISO Average Cost/MWh (Energy and Ancillary Services) * from the LBMP Customer point of view

2009	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	December
LBMP	73.28											
NTAC	0.45											
Reserve	0.26											
Regulation	0.45											
NYISO Cost of Operations	0.65											
Uplift	0.11											
Voltage Support and Black Start	0.34											
Avg Monthly Cost	75.54											
Avg YTD Cost	75.54											
2008	<u>January</u>	<u>February</u>	March	<u>April</u>	May	<u>June</u>	<u>July</u>	August	September	October	November	December
2008 LBMP	<u>January</u> 87.00	February 85.62	March 85.28	<u>April</u> 91.20	<u>May</u> 87.20	<u>June</u> 128.17	<u>July</u> 131.34	August 85.61	September 80.16	October 63.61	November 62.54	December 63.73
			· · · · · · · · · · · · · · · · · · ·									63.73 0.63
LBMP NTAC Reserve	87.00	85.62 0.43 0.48	85.28	91.20	87.20	128.17	131.34	85.61 0.66 0.25	80.16	63.61	62.54	63.73 0.63 0.26
LBMP NTAC Reserve Regulation	87.00 0.34 0.38 0.54	85.62 0.43 0.48 0.57	85.28 0.41 0.55 0.61	91.20 0.62 0.46 0.53	87.20 0.48 0.34 0.50	128.17 0.78 0.27 0.52	131.34 1.04 0.28 0.44	85.61 0.66 0.25 0.49	80.16 0.69 0.27 0.54	63.61 0.58 0.35 0.53	62.54 1.28 0.27 0.49	63.73 0.63 0.26 0.44
LBMP NTAC Reserve	87.00 0.34 0.38	85.62 0.43 0.48	85.28 0.41 0.55	91.20 0.62 0.46	87.20 0.48 0.34 0.50 0.63	128.17 0.78 0.27 0.52 0.63	131.34 1.04 0.28 0.44 0.63	85.61 0.66 0.25 0.49 0.63	80.16 0.69 0.27	63.61 0.58 0.35	62.54 1.28 0.27 0.49 0.63	63.73 0.63 0.26 0.44 0.63
LBMP NTAC Reserve Regulation NYISO Cost of Operations Uplift	87.00 0.34 0.38 0.54 0.63 3.10	85.62 0.43 0.48 0.57 0.63 2.48	85.28 0.41 0.55 0.61 0.63 2.01	91.20 0.62 0.46 0.53 0.63 2.58	87.20 0.48 0.34 0.50 0.63 8.53	128.17 0.78 0.27 0.52 0.63 5.52	131.34 1.04 0.28 0.44 0.63 3.54	85.61 0.66 0.25 0.49 0.63 1.39	80.16 0.69 0.27 0.54 0.63 0.43	63.61 0.58 0.35 0.53 0.63 0.59	62.54 1.28 0.27 0.49 0.63 0.11	63.73 0.63 0.26 0.44 0.63 0.41
LBMP NTAC Reserve Regulation NYISO Cost of Operations	87.00 0.34 0.38 0.54 0.63	85.62 0.43 0.48 0.57 0.63	85.28 0.41 0.55 0.61 0.63	91.20 0.62 0.46 0.53 0.63	87.20 0.48 0.34 0.50 0.63	128.17 0.78 0.27 0.52 0.63	131.34 1.04 0.28 0.44 0.63	85.61 0.66 0.25 0.49 0.63	80.16 0.69 0.27 0.54 0.63	63.61 0.58 0.35 0.53 0.63	62.54 1.28 0.27 0.49 0.63	63.73 0.63 0.26 0.44 0.63
LBMP NTAC Reserve Regulation NYISO Cost of Operations Uplift	87.00 0.34 0.38 0.54 0.63 3.10	85.62 0.43 0.48 0.57 0.63 2.48	85.28 0.41 0.55 0.61 0.63 2.01	91.20 0.62 0.46 0.53 0.63 2.58	87.20 0.48 0.34 0.50 0.63 8.53	128.17 0.78 0.27 0.52 0.63 5.52	131.34 1.04 0.28 0.44 0.63 3.54	85.61 0.66 0.25 0.49 0.63 1.39	80.16 0.69 0.27 0.54 0.63 0.43	63.61 0.58 0.35 0.53 0.63 0.59	62.54 1.28 0.27 0.49 0.63 0.11	63.73 0.63 0.26 0.44 0.63 0.41

These numbers reflect the true-ups of 2008.

Market Monitoring Prepared: 2/6/2009 16:00

^{*} Excludes ICAP payments.



DAM Contract Balancing amounts are for payments made to generating units to make them whole for being dispatched below their Day-Ahead schedule, as a result of out-of-merit dispatches.

DAM Bid Production Cost Guarantees for Virtual Transactions are included in the chart and are shown from the inception of Virtual Transactions. These values are small and cannot be identified on the chart.

DAM residuals consist of both energy and loss revenue collections and payments. By design, there is a net over collection of revenues due to the difference between the marginal losses paid to generation and the average losses charged to loads.

NYISO Markets Transactions

<u>June</u>

May

Day Ahead Market MWh	14,570,391											
DAM LSE Internal LBMP Energy Sales	45%											
DAM External TC LBMP Energy Sales	4%											
DAM Bilateral - Internal Bilaterals	45%											
DAM Bilateral - Importl/Non-LBMP Market Bilaterals	4%											
DAM Bilateral - Export/Non-LBMP Market Bilaterals	2%											
DAM Bilateral - Wheel Through Bilaterals	0%											
Balancing Energy Market MWh	699,631											
Balancing Energy LSE Internal LBMP Energy Sales	56%											
Balancing Energy External TC LBMP Energy Sales	38%											
Balancing Energy Bilateral - Internal Bilaterals	8%											
Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals	0%											
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	1%											
Balancing Energy Bilateral - Wheel Through Bilaterals	-2%											
Transactions Summary												
LBMP	51%											
Internal Bilaterals	43%											
Import Bilaterals	4%											
Export Bilaterals	2%											
Wheels Through	0%											
Market Share of Total Load	070											
Day Ahead Market	95.4%											
Balancing Energy +	4.6%											
Total MWH	15,270,021											
Average Daily Energy Sendout/Month GWh	470											
	470											
												D 1
2008	January	<u>February</u>	March	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	September	<u>October</u>	November	<u>December</u>
Day Ahead Market MWh	14,984,732	13,722,512	13,744,999	12,645,499	13,325,474	15,365,697	17,761,482	15,971,685	13,927,588	13,081,095	13,117,299	13,947,259
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales	14,984,732 42%	13,722,512 42%	13,744,999 45%	12,645,499 48%	13,325,474 42%	15,365,697 45%	17,761,482 47%	15,971,685 45%	13,927,588 45%	13,081,095 44%	13,117,299 41%	13,947,259 44%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales	14,984,732 42% 9%	13,722,512 42% 7%	13,744,999 45% 5%	12,645,499 48% 4%	13,325,474 42% 6%	15,365,697 45% 5%	17,761,482 47% 8%	15,971,685 45% 7%	13,927,588 45% 4%	13,081,095 44% 3%	13,117,299 41% 5%	13,947,259 44% 2%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals	14,984,732 42% 9% 43%	13,722,512 42% 7% 43%	13,744,999 45% 5% 43%	12,645,499 48% 4% 40%	13,325,474 42% 6% 45%	15,365,697 45% 5% 43%	17,761,482 47% 8% 39%	15,971,685 45% 7% 42%	13,927,588 45% 4% 44%	13,081,095 44% 3% 46%	13,117,299 41% 5% 46%	13,947,259 44% 2% 47%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals	14,984,732 42% 9% 43% 5%	13,722,512 42% 7% 43% 5%	13,744,999 45% 5% 43% 5%	12,645,499 48% 4% 40% 5%	13,325,474 42% 6% 45% 4%	15,365,697 45% 5% 43% 4%	17,761,482 47% 8% 39% 4%	15,971,685 45% 7% 42% 4%	13,927,588 45% 4% 44% 5%	13,081,095 44% 3% 46% 4%	13,117,299 41% 5% 46% 5%	13,947,259 44% 2% 47% 5%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals	14,984,732 42% 9% 43% 5% 1%	13,722,512 42% 7% 43% 5% 1%	13,744,999 45% 5% 43% 5% 1%	12,645,499 48% 4% 40% 5% 2%	13,325,474 42% 6% 45% 4% 2%	15,365,697 45% 5% 43% 4% 2%	17,761,482 47% 8% 39% 4% 1%	15,971,685 45% 7% 42% 4% 1%	13,927,588 45% 4% 44% 5% 1%	13,081,095 44% 3% 46% 4% 2%	13,117,299 41% 5% 46% 5% 2%	13,947,259 44% 2% 47% 5% 2%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals	14,984,732 42% 9% 43% 5% 1% 0%	13,722,512 42% 7% 43% 5% 1% 1%	13,744,999 45% 5% 43% 5% 1%	12,645,499 48% 4% 40% 5% 2% 1%	13,325,474 42% 6% 45% 4% 2% 1%	15,365,697 45% 5% 43% 4% 2% 1%	17,761,482 47% 8% 39% 4% 1%	15,971,685 45% 7% 42% 4% 1%	13,927,588 45% 4% 44% 5% 1%	13,081,095 44% 3% 46% 4% 2% 1%	13,117,299 41% 5% 46% 5% 2% 0%	13,947,259 44% 2% 47% 5% 2% 0%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh	14,984,732 42% 9% 43% 5% 1% 0%	13,722,512 42% 7% 43% 5% 1% 1% 829,794	13,744,999 45% 5% 43% 5% 1% 1%	12,645,499 48% 4% 40% 5% 2% 1% 767,755	13,325,474 42% 6% 45% 4% 2% 1% 908,796	15,365,697 45% 5% 43% 4% 2% 1% 1,107,024	17,761,482 47% 8% 39% 4% 1% 1% 834,886	15,971,685 45% 7% 42% 4% 1% 1% 389,313	13,927,588 45% 4% 44% 5% 1% 1% 635,380	13,081,095 44% 3% 46% 4% 2% 1% 397,842	13,117,299 41% 5% 46% 5% 2% 0% 605,209	13,947,259 44% 2% 47% 5% 2% 0% 613,724
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23%	13,722,512 42% 7% 43% 5% 1% 1% 829,794 50%	13,744,999 45% 5% 43% 5% 1% 1% 1,020,858 19%	12,645,499 48% 4% 40% 5% 2% 1% 767,755 -3%	13,325,474 42% 6% 45% 4% 2% 1% 908,796 3%	15,365,697 45% 5% 43% 4% 2% 1% 1,107,024 35%	17,761,482 47% 8% 39% 4% 1% 1% 834,886 47%	15,971,685 45% 7% 42% 4% 1% 1% 389,313 45%	13,927,588 45% 4% 44% 5% 1% 1% 635,380 64%	13,081,095 44% 3% 46% 4% 2% 1% 397,842 29%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68%	13,722,512 42% 7% 43% 5% 1% 1% 829,794 50% 48%	13,744,999 45% 5% 43% 5% 1% 1,020,858 19% 78%	12,645,499 48% 4% 40% 5% 2% 1% 767,755 -3% 97%	13,325,474 42% 6% 45% 4% 2% 1% 908,796 3% 98%	15,365,697 45% 5% 43% 4% 2% 1% 1,107,024 35% 56%	17,761,482 47% 8% 39% 4% 1% 1% 834,886 47% 53%	15,971,685 45% 7% 42% 44% 1% 189 389,313 45% 47%	13,927,588 45% 44% 5% 1% 635,380 64% 36%	13,081,095 44% 3% 46% 4% 2% 1% 397,842 29% 84%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6%	13,722,512 42% 7% 43% 5% 1% 1% 829,794 50% 48% 1%	13,744,999 45% 5% 43% 5% 1% 1,020,858 19% 78% 3%	12,645,499 48% 4% 40% 5% 2% 1% 767,755 -3% 97% 4%	13,325,474 42% 6% 45% 4% 2% 1% 908,796 3% 98% -2%	15,365,697 45% 5% 43% 4% 2% 1% 1,107,024 35% 56% 5%	17,761,482 47% 8% 39% 4% 1% 834,886 47% 53% 3%	15,971,685 45% 7% 42% 4% 1% 18 389,313 45% 47% 6%	13,927,588 45% 44% 54% 1% 635,380 64% 36% 4%	13,081,095 44% 3% 46% 4% 2% 1% 397,842 29% 84% 7%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6% 0%	13,722,512 42% 7% 43% 5% 1% 829,794 50% 48% 0%	13,744,999 45% 5% 43% 5% 1% 1,020,858 19% 78% 3% 0%	12,645,499 48% 40% 55% 2% 11% 767,755 -3% 97% 4% 0%	13,325,474 42% 6% 45% 4% 2% 1% 908,796 3% 98% -2% 0%	15,365,697 45% 5% 43% 4% 2% 1,107,024 35% 56% 5% 0%	17,761,482 47% 8% 39% 4% 1% 834,886 47% 53% 3% 0%	15,971,685 45% 7% 42% 4% 1% 389,313 45% 47% 6% 0%	13,927,588 45% 44% 5% 1% 635,380 64% 36% 4% 0%	13,081,095 44% 3% 46% 4% 2% 1% 397,842 29% 84% 7% 1%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0% 0%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1% 0%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6% 0%	13,722,512 42% 7% 43% 5% 1% 829,794 50% 48% 0% 0%	13,744,999 45% 5% 43% 5% 1% 1,020,858 19% 78% 3% 0% 0%	12,645,499 48% 40% 5% 2% 1% 767,755 -3% 97% 4% 0% 0%	13,325,474 42% 6% 45% 4% 2% 1% 908,796 3% 98% -2% 0% 0%	15,365,697 45% 5% 43% 4% 2% 1,107,024 35% 56% 5% 0% 0%	17,761,482 47% 8% 39% 4% 1% 834,886 47% 53% 3% 0% 0%	15,971,685 45% 7% 42% 4% 1% 389,313 45% 47% 6% 0% -1%	13,927,588 45% 44% 5% 1% 635,380 64% 36% 4% 0% 0%	13,081,095 44% 3% 46% 4% 2% 1% 397,842 29% 84% 7% 1% 0%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0% 0%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1% 0% 1%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6% 0%	13,722,512 42% 7% 43% 5% 1% 829,794 50% 48% 0%	13,744,999 45% 5% 43% 5% 1% 1,020,858 19% 78% 3% 0%	12,645,499 48% 40% 55% 2% 11% 767,755 -3% 97% 4% 0%	13,325,474 42% 6% 45% 4% 2% 1% 908,796 3% 98% -2% 0%	15,365,697 45% 5% 43% 4% 2% 1,107,024 35% 56% 5% 0%	17,761,482 47% 8% 39% 4% 1% 834,886 47% 53% 3% 0%	15,971,685 45% 7% 42% 4% 1% 389,313 45% 47% 6% 0%	13,927,588 45% 44% 5% 1% 635,380 64% 36% 4% 0%	13,081,095 44% 3% 46% 4% 2% 1% 397,842 29% 84% 7% 1%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0% 0%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1% 0%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6% 0%	13,722,512 42% 7% 43% 5% 1% 829,794 50% 48% 0% 0%	13,744,999 45% 5% 43% 5% 1% 1,020,858 19% 78% 3% 0% 0%	12,645,499 48% 40% 5% 2% 1% 767,755 -3% 97% 4% 0% 0%	13,325,474 42% 6% 45% 4% 2% 1% 908,796 3% 98% -2% 0% 0%	15,365,697 45% 5% 43% 4% 2% 1,107,024 35% 56% 5% 0% 0%	17,761,482 47% 8% 39% 4% 1% 1% 834,886 47% 53% 3% 0% 0% -2%	15,971,685 45% 7% 42% 4% 1% 389,313 45% 47% 6% 0% -1%	13,927,588 45% 44% 5% 1% 635,380 64% 36% 4% 0% 0%	13,081,095 44% 3% 46% 4% 2% 1% 397,842 29% 84% 7% 1% 0%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0% 0%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1% 0% 1%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6% 0%	13,722,512 42% 7% 43% 5% 1% 829,794 50% 48% 0% 0%	13,744,999 45% 5% 43% 5% 1% 1,020,858 19% 78% 3% 0% 0%	12,645,499 48% 40% 5% 2% 1% 767,755 -3% 97% 4% 0% 0%	13,325,474 42% 6% 45% 4% 2% 1% 908,796 3% 98% -2% 0% 0%	15,365,697 45% 5% 43% 4% 2% 1,107,024 35% 56% 5% 0% 0%	17,761,482 47% 8% 39% 4% 1% 1% 834,886 47% 53% 0% 0% -2%	15,971,685 45% 7% 42% 4% 1% 389,313 45% 47% 6% 0% -1%	13,927,588 45% 44% 5% 1% 635,380 64% 36% 4% 0% 0%	13,081,095 44% 3% 46% 4% 2% 1% 397,842 29% 84% 7% 1% 0%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0% 0% -7%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1% 0% 1%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6% 0% 0% 2% 53% 41%	13,722,512 42% 7% 43% 5% 1% 1% 829,794 50% 48% 1% 0% 0% 0%	13,744,999 45% 5% 43% 5% 1% 1% 1,020,858 19% 78% 3% 0% 0% 1%	12,645,499 48% 40% 5% 22% 1% 767,755 -3% 97% 4% 0% 0% 2%	13,325,474 42% 6% 45% 4% 2% 1% 908,796 3% 98% -2% 0% 0% 2%	15,365,697 45% 5% 43% 4% 2% 1% 1,107,024 35% 56% 0% 0% 5% 5% 40%	17,761,482 47% 8% 39% 4% 1% 1% 834,886 47% 53% 3% 0% 0% -2%	15,971,685 45% 7% 42% 4% 1% 18 389,313 45% 47% 6% 0% -1% 3%	13,927,588 45% 44% 5% 1% 1% 635,380 64% 36% 4% 0% 0% 0%	13,081,095 44% 3% 46% 4% 2% 1% 397,842 29% 84% 1% 0% -20%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0% 0% -7% 49% 44%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1% 0% 1% -6%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6% 0% 0% 2%	13,722,512 42% 7% 43% 5% 1% 1% 829,794 50% 48% 1% 0% 0% 1%	13,744,999 45% 5% 43% 5% 1% 1,020,858 19% 78% 3% 0% 0% 1%	12,645,499 48% 40% 5% 2% 1% 767,755 -3% 97% 4% 0% 0% 2%	13,325,474 42% 6% 45% 4% 2% 1% 908,796 3% 98% -2% 0% 0% 2%	15,365,697 45% 5% 43% 4% 2% 1,107,024 35% 56% 5% 0% 0% 5%	17,761,482 47% 8% 39% 4% 1% 1% 834,886 47% 53% 0% 0% -2%	15,971,685 45% 7% 42% 4% 1% 18 389,313 45% 47% 6% 0% -1% 3%	13,927,588 45% 44% 54% 14% 5635,380 64% 36% 4% 0% 0% -4%	13,081,095 44% 3% 46% 4% 2% 1% 397,842 29% 84% 7% 1% 0% -20%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0% 0% -7%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1% 0% 1% -6%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6% 0% 0% 2% 53% 41%	13,722,512 42% 7% 43% 5% 1% 1% 829,794 50% 48% 1% 0% 0% 1%	13,744,999 45% 5% 43% 5% 1% 1% 1,020,858 19% 78% 3% 0% 0% 1%	12,645,499 48% 40% 5% 2% 1% 767,755 -3% 97% 4% 0% 0% 2% 55% 38%	13,325,474 42% 6% 45% 4% 2% 1% 908,796 3% 98% -2% 0% 0% 2%	15,365,697 45% 5% 43% 4% 2% 1% 1,107,024 35% 56% 0% 0% 5% 5% 40%	17,761,482 47% 8% 39% 4% 1% 1% 834,886 47% 53% 0% 0% -2% 57% 37%	15,971,685 45% 7% 42% 4% 1% 1% 389,313 45% 47% 6% 0% -1% 3% 41%	13,927,588 45% 44% 5% 1% 1% 635,380 64% 36% 4% 0% 0% -4% 51% 42%	13,081,095 44% 3% 46% 4% 2% 1% 397,842 29% 84% 7% 1% 0% -20% 49% 45%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0% 0% -7% 49% 44%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1% 0% -6% 49% 45%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6% 0% 0% 2% 53% 41% 5%	13,722,512 42% 7% 43% 5% 1% 1% 829,794 50% 48% 0% 0% 1% 52% 41% 5%	13,744,999 45% 5% 43% 5% 1% 1% 1,020,858 19% 78% 3% 0% 0% 1%	12,645,499 48% 40% 5% 2% 1% 767,755 -3% 97% 4% 0% 0% 2% 55% 38% 5%	13,325,474 42% 6% 45% 4% 2% 1% 908,796 3% 98% -2% 0% 0% 2% 42% 44%	15,365,697 45% 5% 43% 4% 2% 1% 1,107,024 35% 56% 0% 0% 5% 5% 40% 40%	17,761,482 47% 8% 39% 4% 1% 1% 834,886 47% 53% 0% 0% -2% 57% 37% 4%	15,971,685 45% 7% 42% 4% 1% 1% 389,313 45% 47% 6% 6% -1% 3% 41% 44%	13,927,588 45% 44% 5% 1% 1% 635,380 64% 36% 4% 0% 0% -4% 51% 42% 5%	13,081,095 44% 3% 46% 4% 2% 1% 397,842 29% 84% 7% 1% 0% -20% 49% 45% 4%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0% 0% -7% 49% 44% 5%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1% 0% 16% 49% 45% 5%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6% 0% 0% 2% 53% 41% 5% 1%	13,722,512 42% 7% 43% 5% 1% 1% 829,794 50% 48% 0% 0% 1% 52% 41% 55% 1%	13,744,999 45% 5% 43% 5% 1% 1% 1,020,858 19% 78% 0% 0% 1% 53% 40% 4% 1%	12,645,499 48% 40% 5% 2% 1% 767,755 -3% 97% 4% 0% 0% 2% 55% 38% 5% 2%	13,325,474 42% 6% 45% 4% 2% 1% 908,796 3% 98% -2% 0% 0% 2% 42% 44% 44% 2%	15,365,697 45% 5% 43% 4% 2% 1% 1,107,024 35% 56% 5% 0% 0% 5% 40% 44% 2%	17,761,482 47% 8% 39% 4% 1% 1% 834,886 47% 53% 3% 0% -2% 57% 37% 4% 1%	15,971,685 45% 7% 42% 4% 1% 1% 389,313 45% 47% 6% -1% 3% 41% 44% 1%	13,927,588 45% 44% 5% 1% 635,380 64% 36% 4% 0% 0% -4% 51% 42% 5% 1%	13,081,095 44% 3% 46% 4% 2% 1% 397,842 29% 84% 7% 0% -20% 49% 45% 4% 2%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0% 0% -7% 49% 44% 5% 2%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1% 0% -6% 49% 45% 5% 2%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6% 0% 0% 2% 53% 41% 5% 1%	13,722,512 42% 7% 43% 5% 1% 1% 829,794 50% 48% 0% 0% 1% 52% 41% 55% 1%	13,744,999 45% 5% 43% 5% 1% 1% 1,020,858 19% 78% 0% 0% 1% 53% 40% 4% 1%	12,645,499 48% 40% 5% 2% 1% 767,755 -3% 97% 4% 0% 0% 2% 55% 38% 5% 2%	13,325,474 42% 6% 45% 4% 2% 1% 908,796 3% 98% -2% 0% 0% 2% 42% 44% 44% 2%	15,365,697 45% 5% 43% 4% 2% 1% 1,107,024 35% 56% 5% 0% 0% 5% 40% 44% 2%	17,761,482 47% 8% 39% 4% 1% 1% 834,886 47% 53% 3% 0% -2% 57% 37% 4% 1%	15,971,685 45% 7% 42% 4% 1% 1% 389,313 45% 47% 6% -1% 3% 41% 44% 1%	13,927,588 45% 44% 5% 1% 635,380 64% 36% 4% 0% 0% -4% 51% 42% 5% 1%	13,081,095 44% 3% 46% 4% 2% 1% 397,842 29% 84% 7% 0% -20% 49% 45% 4% 2%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0% 0% -7% 49% 44% 5% 2%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1% 0% -6% 49% 45% 5% 2%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6% 0% 0% 2% 53% 41% 5% 1% 0%	13,722,512 42% 7% 43% 5% 1% 829,794 50% 48% 1% 0% 0% 1% 52% 41% 5% 1% 1%	13,744,999 45% 5% 43% 5% 1% 1,020,858 19% 78% 3% 0% 1% 40% 4% 1% 1%	12,645,499 48% 4% 40% 5% 2% 1% 767,755 -3% 97% 4% 0% 2% 55% 38% 5% 2% 1%	13,325,474 42% 6% 45% 44% 2% 908,796 3% 98% -2% 0% 2% 52% 42% 42% 4% 2% 1%	15,365,697 45% 5% 43% 4% 2% 1,107,024 35% 56% 5% 0% 5% 40% 4% 2% 1,107,024 35% 56% 56% 56% 56% 56% 56% 56% 5	17,761,482 47% 8% 39% 4% 1% 834,886 47% 53% 3% 0% -2% 57% 37% 4% 1% 1%	15,971,685 45% 7% 42% 4% 1% 389,313 45% 6% 0% -1% 3% 53% 41% 4% 1%	13,927,588 45% 44% 5% 1% 635,380 64% 36% 4% 0% -4% 51% 42% 55% 1% 1%	13,081,095 44% 3% 46% 4% 2% 1% 397,842 29% 84% 7% 1% 0% -20% 49% 45% 4% 2% 0%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0% 0% -7% 49% 44% 5% 2% 0%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1% 0% -6% 49% 45% 5% 2% 0%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through Market Share of Total Load Day Ahead Market	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6% 0% 0% 2% 53% 41% 5% 1% 0%	13,722,512 42% 7% 43% 5% 1% 829,794 50% 48% 0% 0% 1% 52% 41% 5% 1% 1%	13,744,999 45% 5% 43% 5% 1% 1% 1,020,858 19% 78% 3% 0% 0% 1% 40% 4% 1% 1% 93.1%	12,645,499 48% 4% 40% 5% 2% 1% 767,755 -3% 97% 4% 0% 2% 55% 38% 5% 2% 1%	13,325,474 42% 6% 45% 4% 2% 1% 908,796 3% 98% -2% 0% 2% 42% 42% 4% 2% 1%	15,365,697 45% 5% 43% 4% 2% 1,107,024 35% 56% 5% 0% 0% 5% 40% 40% 40% 2% 1% 1%	17,761,482 47% 8% 39% 4% 1% 834,886 47% 53% 3% 0% -2% 57% 37% 4% 1% 1%	15,971,685 45% 7% 42% 4% 1% 389,313 45% 47% 6% 0% -1% 3% 41% 44% 4% 1% 1% 1%	13,927,588 45% 44% 5% 1% 635,380 64% 36% 4% 0% -4% 51% 42% 55% 1% 1%	13,081,095 44% 3% 46% 4% 2% 397,842 29% 84% 7% 1% 0% -20% 45% 44% 0% 97.0% 3.0%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0% 0% -7% 49% 44% 5% 2% 0%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1% 0% -6% 49% 45% 5% 2% 0%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Export Bilaterals Day Ahead Market Balancing Energy +	14,984,732 42% 9% 43% 5% 1% 0% 912,477 23% 68% 6% 0% 0% 2% 53% 41% 5% 1% 0% 0%	13,722,512 42% 7% 43% 5% 1% 829,794 50% 48% 1% 0% 0% 1% 52% 41% 54% 1% 54% 1% 54% 55% 1% 57%	13,744,999 45% 5% 43% 5% 1% 1% 1,020,858 19% 78% 3% 0% 0% 1% 40% 40% 4% 1% 1% 1% 93.1% 6.9%	12,645,499 48% 4% 40% 5% 2% 1% 767,755 -3% 97% 4% 0% 2% 55% 38% 5% 2% 1%	13,325,474 42% 6% 45% 44% 2% 1% 908,796 3% 98% -2% 0% 0% 2% 52% 42% 42% 44% 2% 1% 93.6% 6.4%	15,365,697 45% 5% 43% 4% 2% 1,107,024 35% 56% 5% 0% 0% 5% 40% 40% 40% 2% 1% 1%	17,761,482 47% 8% 39% 4% 1% 834,886 47% 53% 0% 0% -2% 57% 37% 4% 1% 1% 1%	15,971,685 45% 7% 42% 4% 1% 18 389,313 45% 47% 6% 0% -1% 3% 53% 41% 4% 1% 1% 1% 24% 1% 24% 24% 24% 24% 24% 24% 24% 24	13,927,588 45% 44% 5% 1% 635,380 64% 36% 4% 0% -4% 51% 42% 5% 1% 1% 42% 42% 42% 42% 42% 44% 44% 42% 44% 44	13,081,095 44% 3% 46% 4% 2% 397,842 29% 84% 7% 1% 0% -20% 45% 44% 0% 97.0% 3.0%	13,117,299 41% 5% 46% 5% 2% 0% 605,209 43% 64% 0% 0% -7% 49% 44% 5% 2% 0%	13,947,259 44% 2% 47% 5% 2% 0% 613,724 50% 55% 1% 0% 49% 45% 5% 2% 0% 95.8% 4.2%

⁺ Balancing Energy: Load(MW) purchased at Real Time LBMP.

<u>January</u>

<u>February</u>

March

<u>April</u>

Notes: Percent totals may not equal 100% due to rounding.

Virtual Transactions are not reflected in this chart.

<u>August September October November December</u>

<u>2009</u>

^{*} The signs for the detail section intuitively reflect the direction of power flow eliminating the use of double negatives when Balancing Energy is negative.

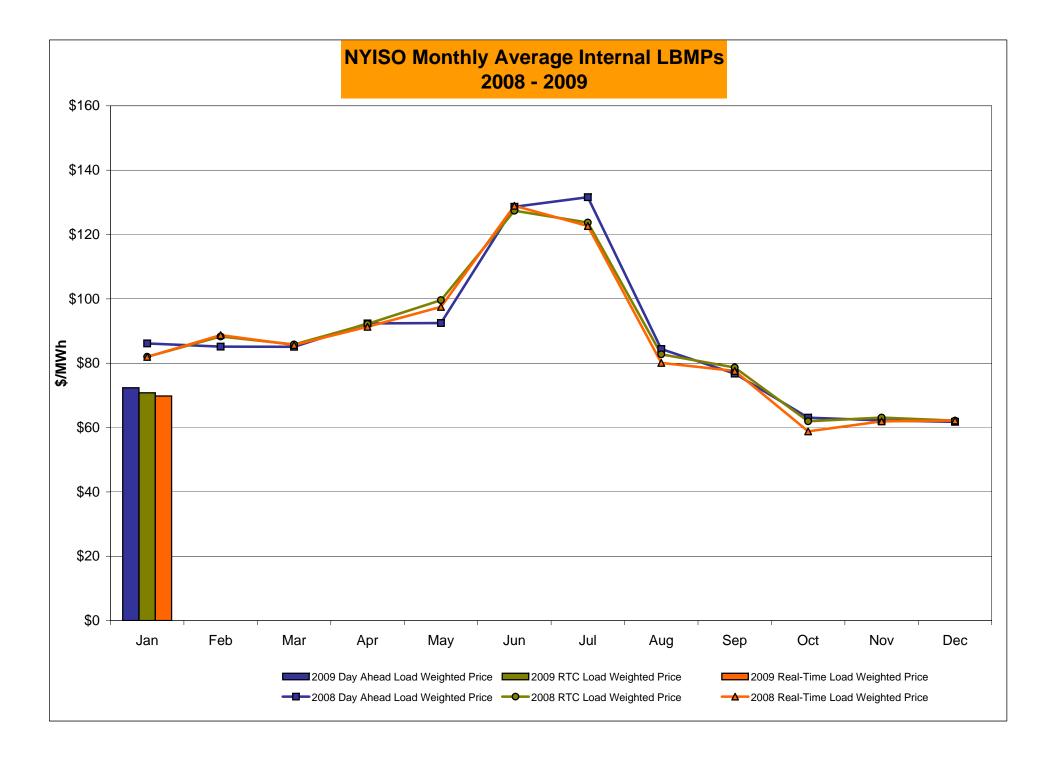
NYISO Markets 2009 Energy Statistics

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	May	<u>June</u>	<u>July</u>	August September	October November December
DAY AHEAD LBMP			·						
Price *	\$70.53								
Standard Deviation	\$19.46								
Load Weighted Price **	\$72.36								
RTC LBMP									
Price *	\$69.26								
Standard Deviation	\$23.37								
Load Weighted Price **	\$70.80								
REAL TIME LBMP									
Price *	\$68.14								
Standard Deviation	\$23.66								
Load Weighted Price **	\$69.80								
Average Daily Energy Sendout/Month GWh	470								

NYISO Markets 2008 Energy Statistics

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	<u>September</u>	October	November [<u>December</u>
DAY AHEAD LBMP												
Price *	\$83.07	\$82.66	\$83.11	\$89.77	\$89.35	\$121.83	\$125.89	\$81.02	\$74.07	\$61.37	\$60.60	\$60.02
Standard Deviation	\$28.43	\$22.45	\$17.97	\$19.87	\$23.21	\$41.13	\$38.25	\$21.91	\$17.78	\$13.20	\$13.04	\$16.61
Load Weighted Price **	\$86.14	\$85.14	\$85.09	\$92.37	\$92.48	\$128.61	\$131.60	\$84.41	\$76.77	\$63.06	\$62.23	\$61.76
RTC LBMP												
Price *	\$79.46	\$85.91	\$83.81	\$90.48	\$96.21	\$120.88	\$119.78	\$80.23	\$75.23	\$60.39	\$61.67	\$60.24
Standard Deviation	\$35.00	\$60.79	\$34.42	\$31.97	\$61.32	\$64.44	\$53.84	\$39.90	\$49.92	\$26.42	\$16.96	\$31.25
Load Weighted Price **	\$81.98	\$88.30	\$85.82	\$92.22	\$99.59	\$127.40	\$123.71	\$82.76	\$78.66	\$61.95	\$63.08	\$62.14
REAL TIME LBMP												
Price *	\$79.00	\$85.89	\$83.51	\$89.37	\$93.72	\$120.05	\$118.37	\$77.34	\$72.47	\$57.30	\$60.24	\$59.55
Standard Deviation	\$38.83	\$49.87	\$33.64	\$31.14	\$59.68	\$80.00	\$49.42	\$33.97	\$56.87	\$22.16	\$17.79	\$31.29
Load Weighted Price **	\$81.97	\$88.72	\$85.68	\$91.31	\$97.50	\$128.95	\$122.64	\$80.09	\$77.60	\$58.81	\$61.91	\$62.19
Average Daily Energy Sendout/Month GWh	456	455	432	406	403	499	541	488	461	412	424	452

<sup>Average zonal load weighted prices.
Average zonal load weighted prices, load weighted in each hour.</sup>

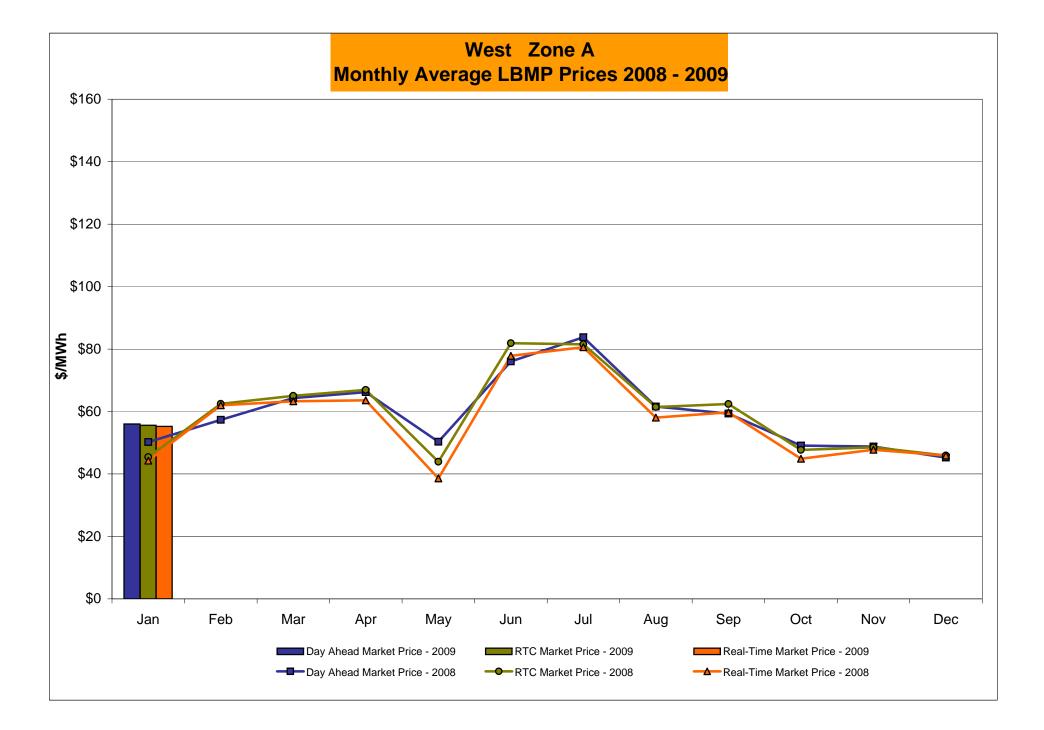


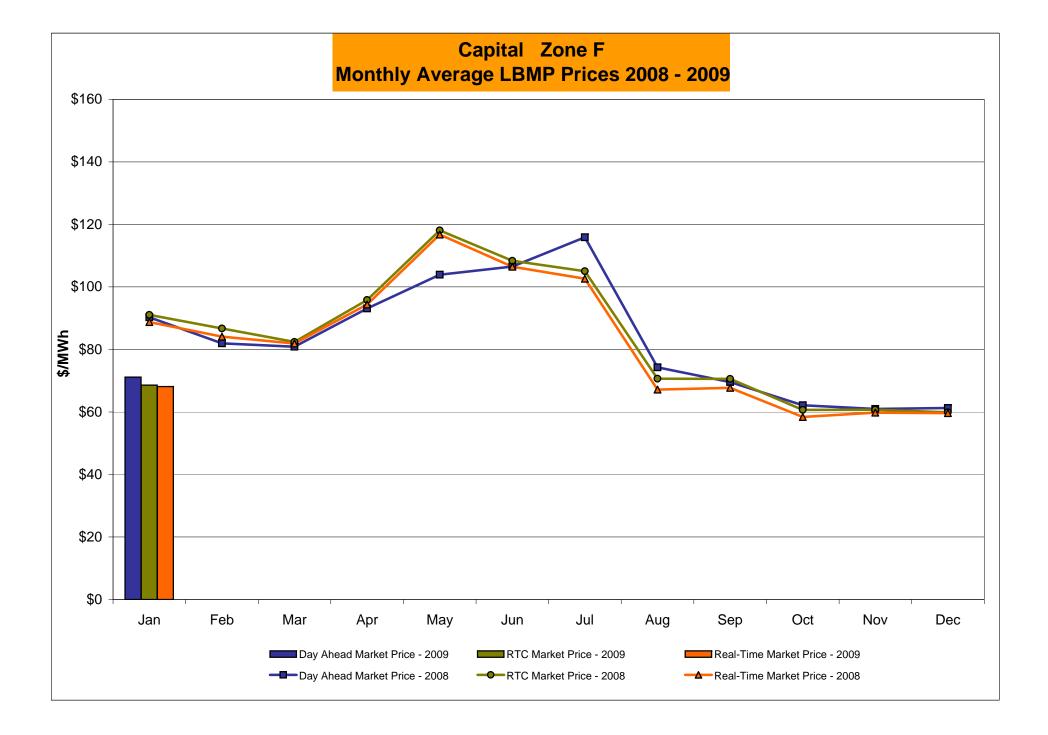
January 2009 Zonal LBMP Statistics for NYISO (\$/MWh)

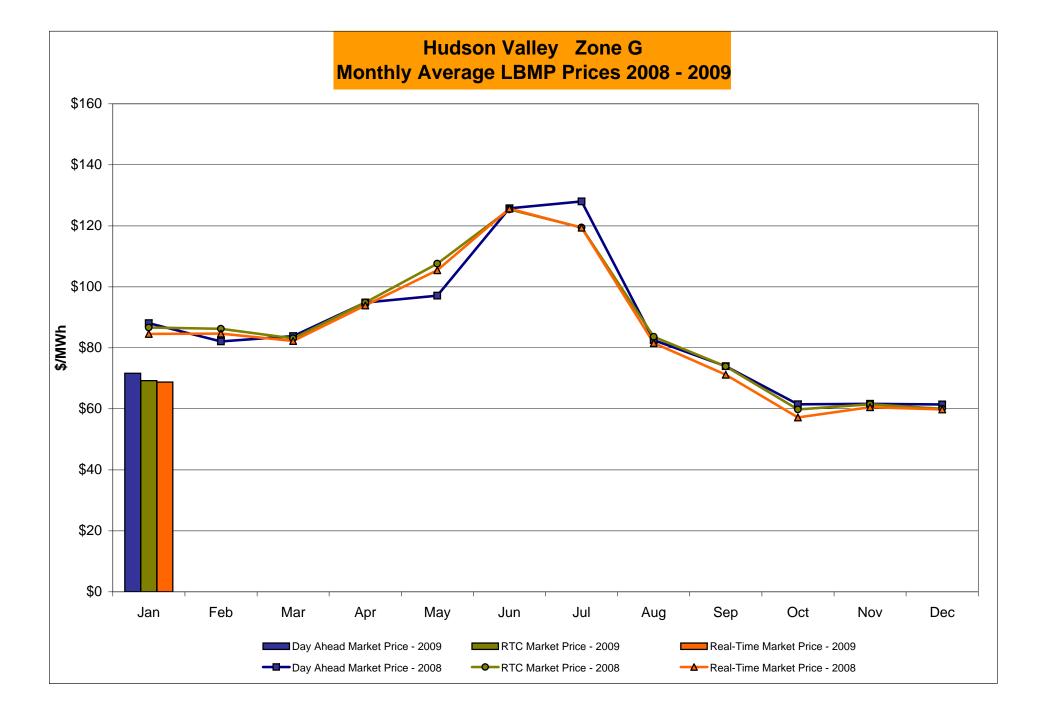
	WEST Zone A	GENESEE Zone B	NORTH Zone D	CENTRAL Zone C	MOHAWK VALLEY <u>Zone E</u>	CAPITAL Zone F	HUDSON VALLEY <u>Zone G</u>	MILLWOOD Zone H	DUNWOODIE Zone I	NEW YORK CITY Zone J	LONG ISLAND <u>Zone K</u>
DAY AHEAD LBMP											
Unweighted Price *	56.00	61.00	64.03	63.47	66.64	71.17	71.66	71.91	72.11	75.21	81.40
Standard Deviation	15.97	17.19	18.97	18.00	19.12	18.34	18.71	18.72	18.82	21.32	24.70
RTC LBMP											
Unweighted Price *	55.60	60.12	62.09	61.94	65.15	68.61	69.22	69.50	69.42	72.34	85.54
Standard Deviation	20.20	21.69	23.14	21.96	23.28	22.63	22.88	22.99	22.96	24.18	38.53
REAL TIME LBMP											
Unweighted Price *	55.24	59.91	62.00	61.70	64.93	68.12	68.80	69.08	69.00	71.57	81.10
Standard Deviation	20.07	22.08	23.85	22.27	23.71	23.15	23.42	23.53	23.50	24.87	34.62
	ONTARIO IESO	HYDRO QUEBEC (Wheel)	HYDRO QUEBEC (Import/Export)	РЈМ	NEW ENGLAND	CROSS SOUND CABLE	NORTHPORT- NORWALK	NEPTUNE			
						Controllable	Controllable	Controllable			
	Zone O	Zone M	Zone M	Zone P	Zone N	<u>Line</u>	<u>Line</u>	<u>Line</u>			
DAY AHEAD LBMP											
Unweighted Price *	53.73	63.95	63.95	66.33	71.21	76.99	69.58	75.60			
Standard Deviation	14.84	18.71	18.71	17.60	18.28	22.36	22.83	22.07			
RTC LBMP											
Lloweighted Drice *											
Unweighted Price *	51.87	59.03	59.03	63.70	66.97	73.65	69.11	72.40			
Standard Deviation	51.87 13.94	59.03 62.69	59.03 62.69	63.70 14.68	66.97 14.43	73.65 26.57	69.11 37.37	72.40 26.57			
Standard Deviation REAL TIME LBMP	13.94	62.69	62.69	14.68	14.43	26.57	37.37	26.57			
Standard Deviation											

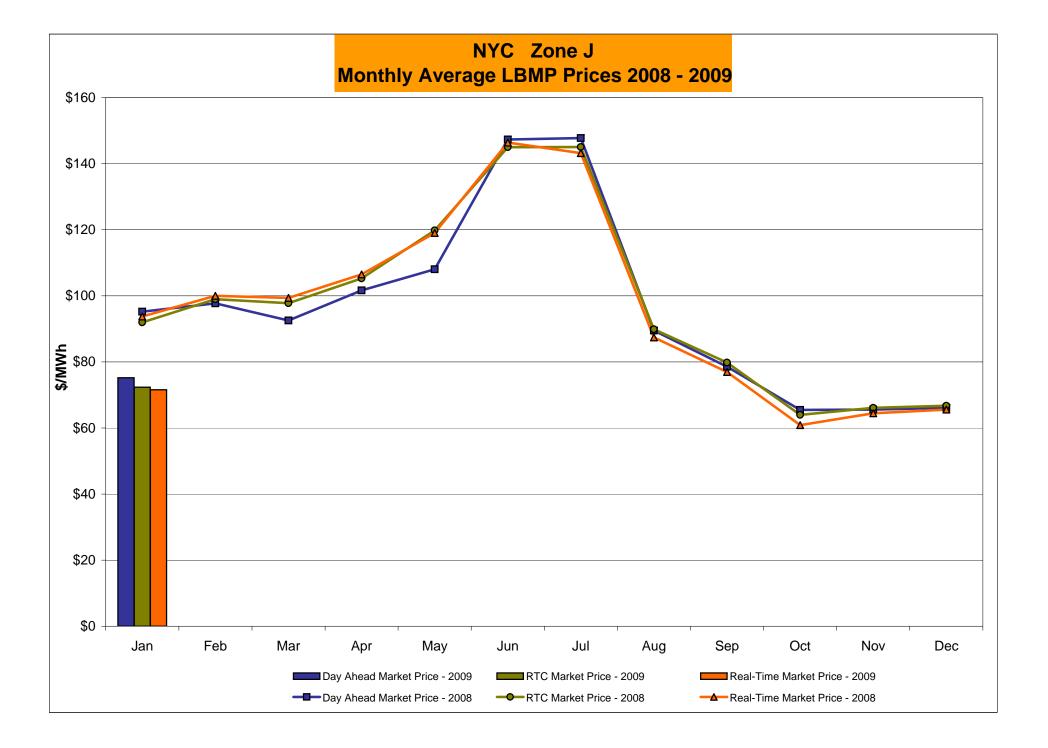
Market Monitoring Prepared 2/5/2009 14:00

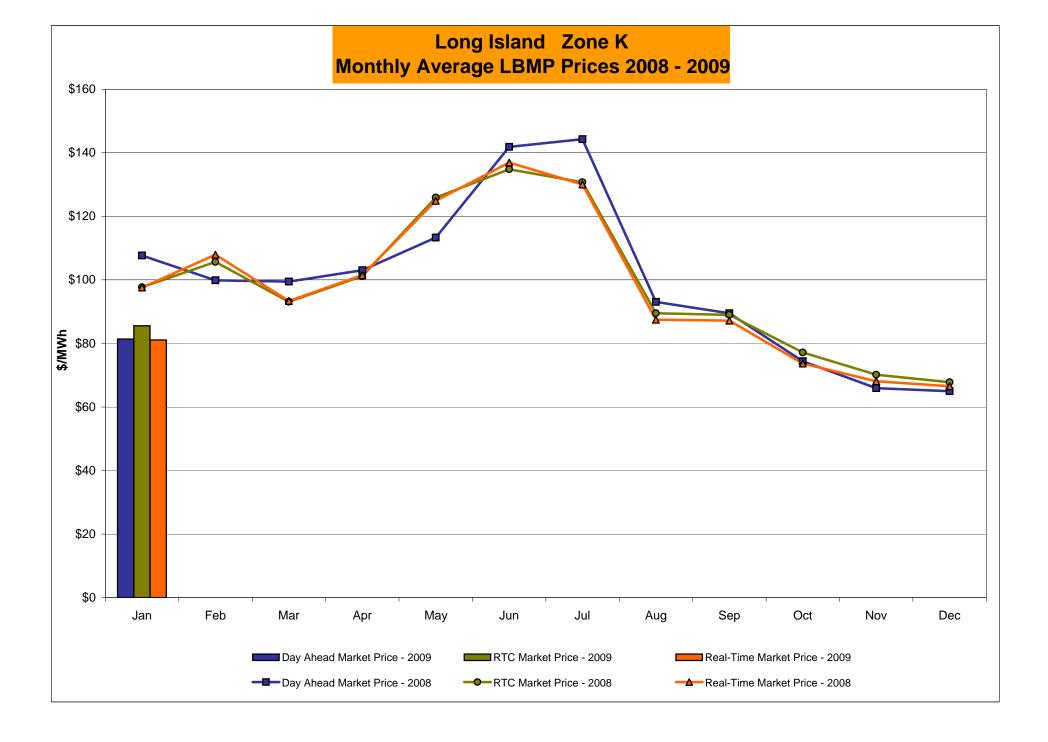
^{*} Straight LBMP averages

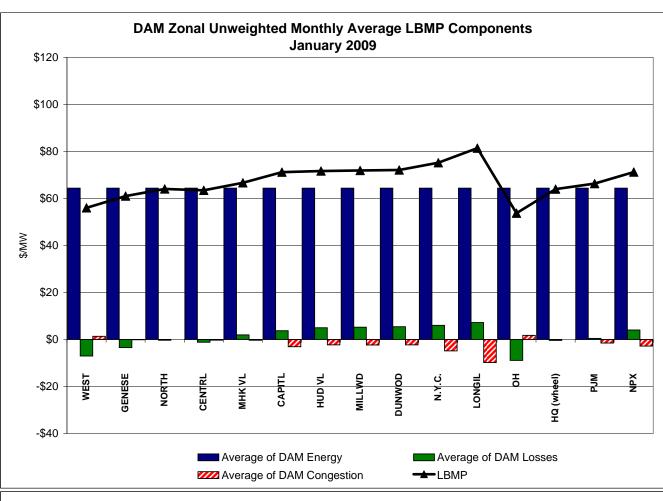


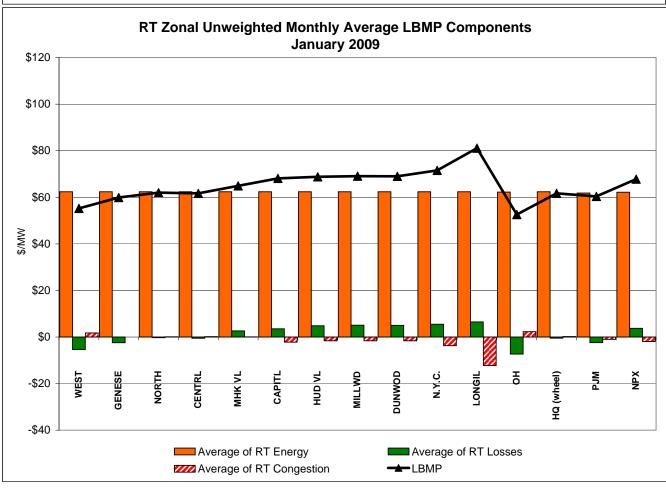




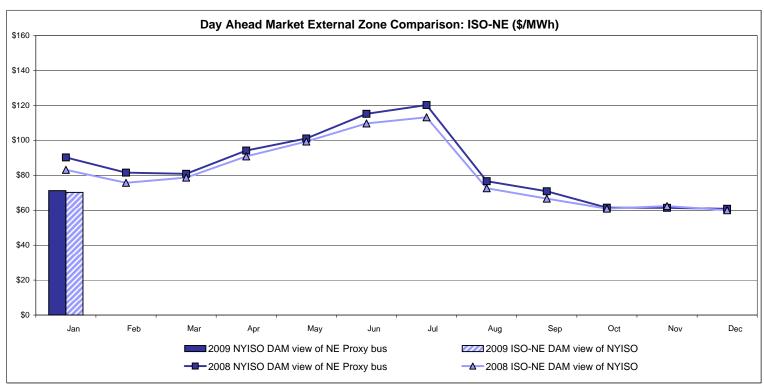


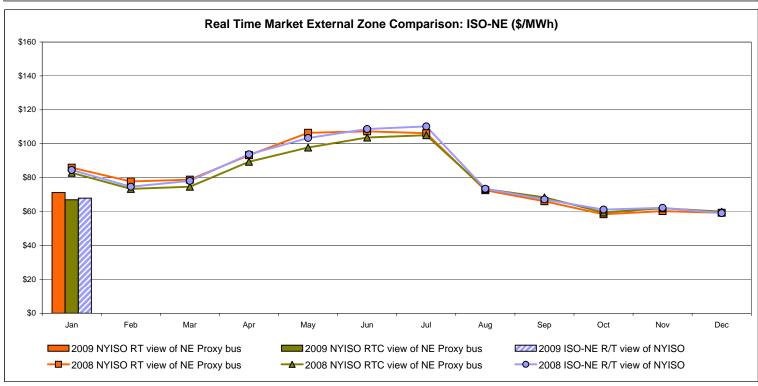




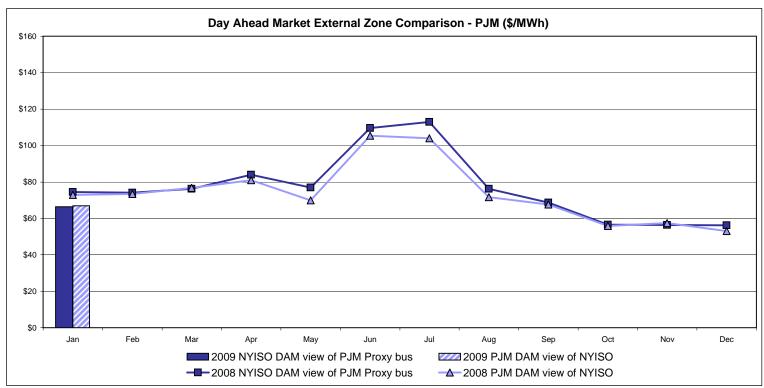


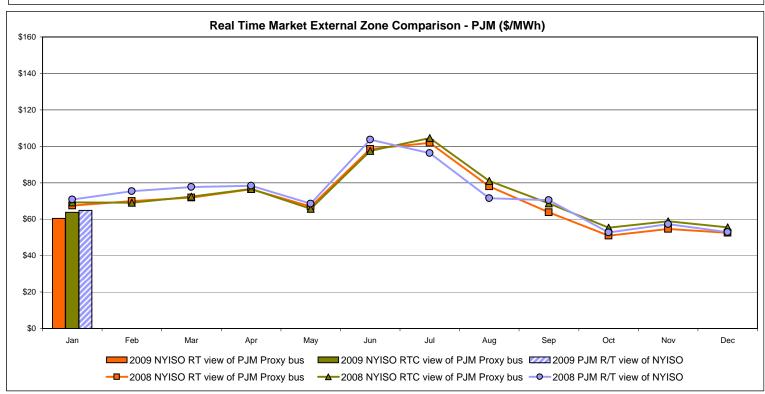
External Comparison ISO-New England



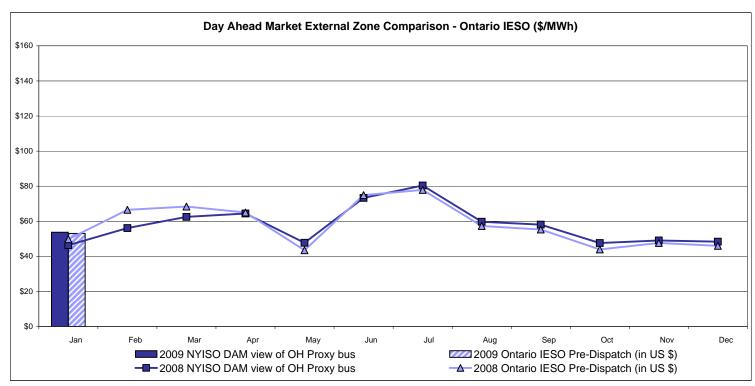


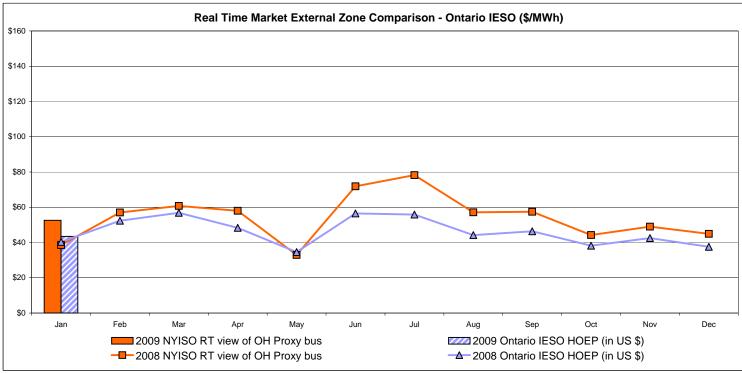
External Comparison PJM





External Comparison Ontario IESO

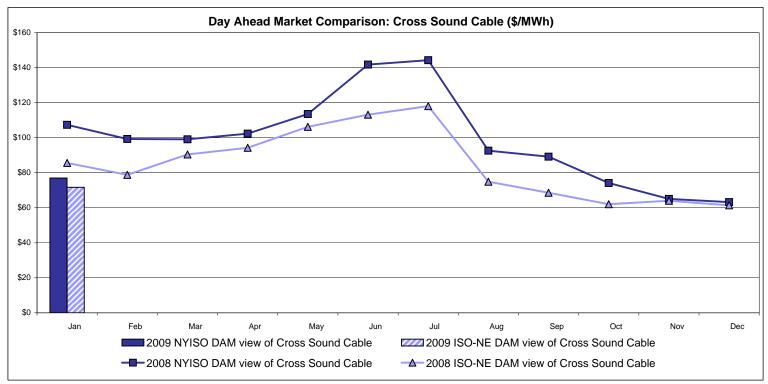


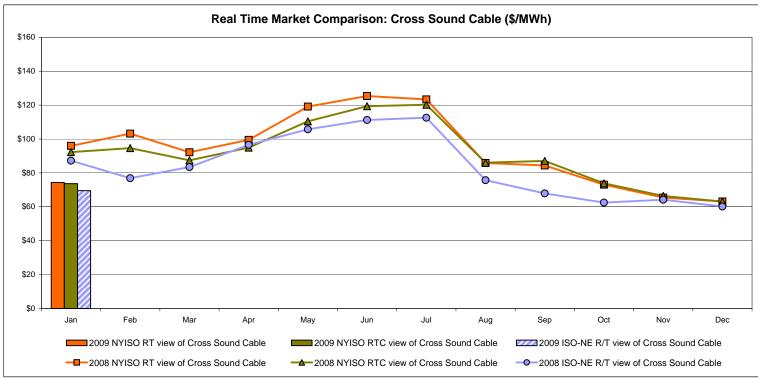


Notes: Exchange factor used for January 2009 was .82 to US \$

HOEP: Hourly Ontario Energy Price Pre-Dispatch: Projected Energy Price

External Controllable Line: Cross Sound Cable (New England)





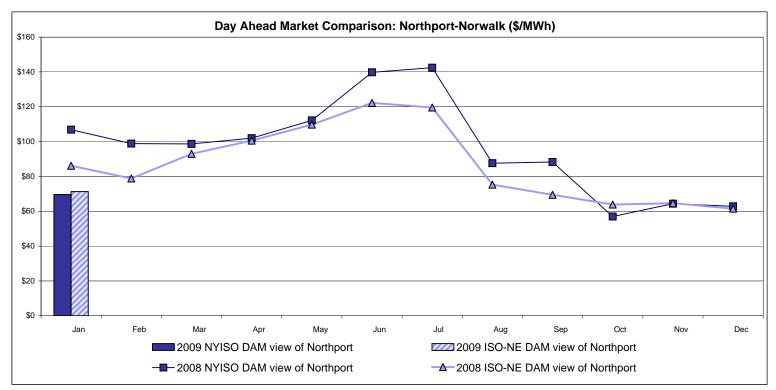
Note:

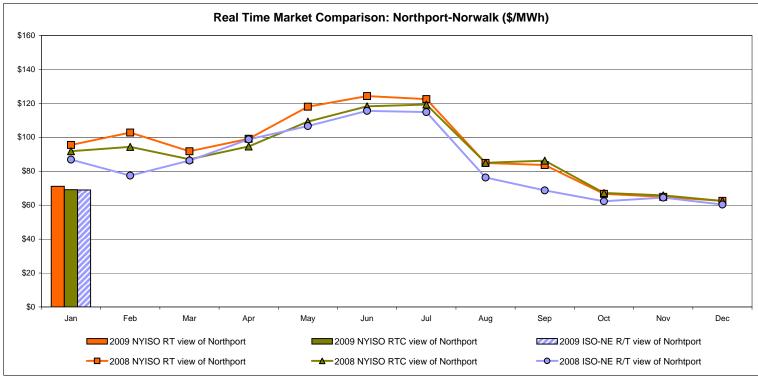
ISO-NE Forecast is an advisory posting @ 18:00 day before.

The DAM and R/T prices at the Shorham138 99 interface are used for ISO-NE.

The DAM and R/T prices at the CSC interface are used for NYISO.

External Controllable Line: Northport - Norwalk (New England)





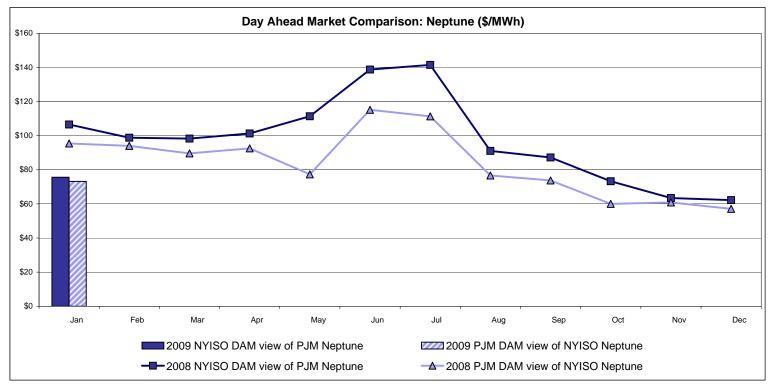
Note:

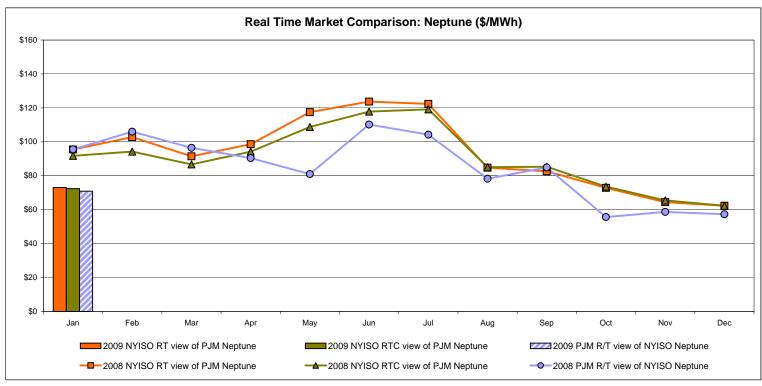
ISO-NE Forecast is an advisory posting @ 18:00 day before.

The DAM and R/T prices at the Northport 138 interface are used for ISO-NE.

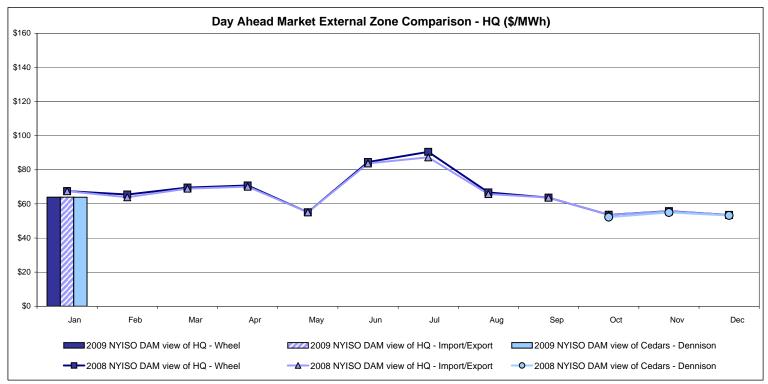
The DAM and R/T prices at the 1385 interface are used for NYISO.

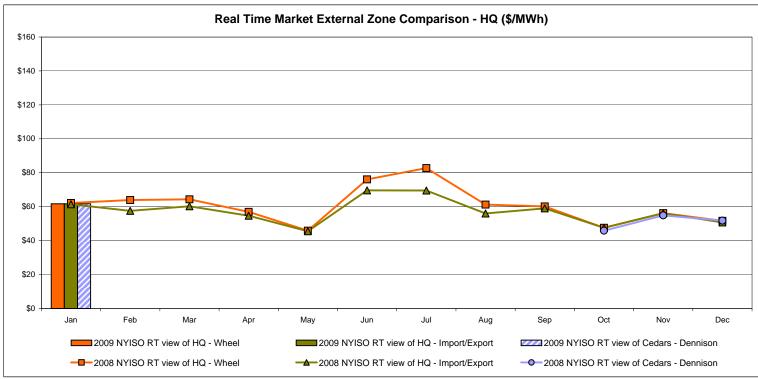
External Controllable Line: Neptune (PJM)





External Comparison Hydro-Quebec





Note:

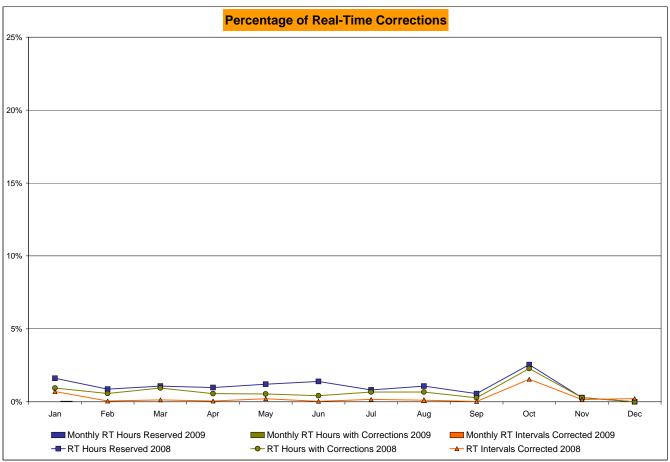
Hydro-Quebec Prices are unavailable.

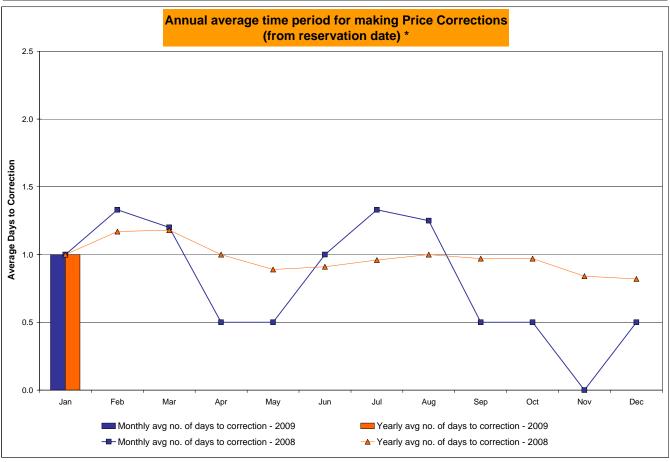
Dennison Scheduled Line Data available beginning 10/1/2008.

NYISO Real Time Price Correction Statistics

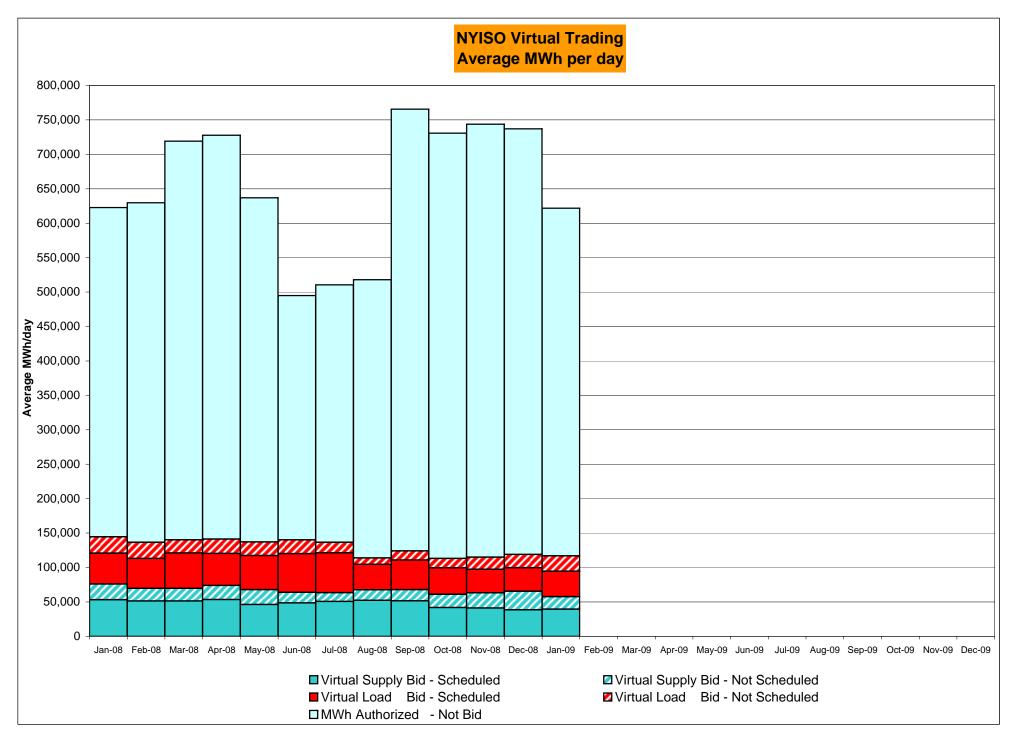
2009		<u>January</u>	<u>February</u>	March	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	<u>December</u>
Hour Corrections Number of hours with corrections	in the month	2											
Number of hours	in the month	744											
% of hours with corrections	in the month	0.27%											
% of hours with corrections	year-to-date	0.27%											
Interval Corrections													
Number of intervals corrected	in the month	4											
Number of intervals	in the month	8,966											
% of intervals corrected	in the month	0.04%											
% of intervals corrected	year-to-date	0.04%											
Hours Reserved													
Number of hours reserved	in the month	4											
Number of hours	in the month	744											
% of hours reserved	in the month	0.54%											
% of hours reserved	year-to-date	0.54%											
Days to Correction *													
Avg. number of days to correction	in the month	1.00											
Avg. number of days to correction	year-to-date	1.00											
Days Without Corrections													
Days without corrections	in the month	29											
Days without corrections	year-to-date	29											
<u>2008</u>		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	December
2008 Hour Corrections		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	<u>October</u>	November	<u>December</u>
	in the month	<u>January</u> 7	<u>February</u> 4	March 7	<u>April</u> 4	<u>May</u> 4	<u>June</u> 3	<u>July</u> 5	August 5	September 2	October 17	November 2	December 3
Hour Corrections	in the month in the month				<u> </u>								
Hour Corrections Number of hours with corrections		7	4	7	4	4	3	5	5	2	17	2	3
Hour Corrections Number of hours with corrections Number of hours	in the month	7 744	4 696	7 744	4 720	4 744	3 720	5 744	5 744	2 720	17 744	2 720	3 744
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections	in the month in the month	7 744 0.94%	4 696 0.57%	7 744 0.94%	4 720 0.56%	4 744 0.54%	3 720 0.42%	5 744 0.67%	5 744 0.67%	2 720 0.28%	17 744 2.28%	2 720 0.28%	3 744 0.40%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections	in the month in the month	7 744 0.94%	4 696 0.57%	7 744 0.94%	4 720 0.56%	4 744 0.54%	3 720 0.42%	5 744 0.67%	5 744 0.67%	2 720 0.28%	17 744 2.28%	2 720 0.28%	3 744 0.40%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections	in the month in the month year-to-date	7 744 0.94% 0.94%	4 696 0.57% 0.76%	7 744 0.94% 0.82%	4 720 0.56% 0.76%	4 744 0.54% 0.71%	3 720 0.42% 0.66%	5 744 0.67% 0.67%	5 744 0.67% 0.67%	2 720 0.28% 0.62%	17 744 2.28% 0.79%	2 720 0.28% 0.75%	3 744 0.40% 0.72%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected	in the month in the month year-to-date in the month	7 744 0.94% 0.94%	4 696 0.57% 0.76%	7 744 0.94% 0.82%	4 720 0.56% 0.76%	4 744 0.54% 0.71%	3 720 0.42% 0.66%	5 744 0.67% 0.67%	5 744 0.67% 0.67%	2 720 0.28% 0.62%	17 744 2.28% 0.79%	2 720 0.28% 0.75%	3 744 0.40% 0.72%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals	in the month in the month year-to-date in the month in the month in the month	7 744 0.94% 0.94% 63 8,956	4 696 0.57% 0.76% 5 8,387	7 744 0.94% 0.82%	4 720 0.56% 0.76% 5 8,650	4 744 0.54% 0.71%	3 720 0.42% 0.66% 3 8,643	5 744 0.67% 0.67% 15 8,993	5 744 0.67% 0.67% 10 8,995	2 720 0.28% 0.62% 2 8,682	17 744 2.28% 0.79% 139 8,971	2 720 0.28% 0.75%	3 744 0.40% 0.72% 20 8,979
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected	in the month in the month year-to-date in the month in the month in the month	7 744 0.94% 0.94% 63 8,956 0.70%	4 696 0.57% 0.76% 5 8,387 0.06%	7 744 0.94% 0.82% 12 8,939 0.13%	4 720 0.56% 0.76% 5 8,650 0.06%	4 744 0.54% 0.71% 19 8,989 0.21%	3 720 0.42% 0.66% 3 8,643 0.03%	5 744 0.67% 0.67% 15 8,993 0.17%	5 744 0.67% 0.67% 10 8,995 0.11%	2 720 0.28% 0.62% 2 8,682 0.02%	17 744 2.28% 0.79% 139 8,971 1.55%	2 720 0.28% 0.75% 13 8,689 0.15%	3 744 0.40% 0.72% 20 8,979 0.22%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected	in the month in the month year-to-date in the month in the month in the month	7 744 0.94% 0.94% 63 8,956 0.70%	4 696 0.57% 0.76% 5 8,387 0.06%	7 744 0.94% 0.82% 12 8,939 0.13%	4 720 0.56% 0.76% 5 8,650 0.06%	4 744 0.54% 0.71% 19 8,989 0.21%	3 720 0.42% 0.66% 3 8,643 0.03%	5 744 0.67% 0.67% 15 8,993 0.17%	5 744 0.67% 0.67% 10 8,995 0.11%	2 720 0.28% 0.62% 2 8,682 0.02%	17 744 2.28% 0.79% 139 8,971 1.55%	2 720 0.28% 0.75% 13 8,689 0.15%	3 744 0.40% 0.72% 20 8,979 0.22%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved	in the month in the month year-to-date in the month in the month in the month year-to-date	7 744 0.94% 0.94% 63 8,956 0.70%	4 696 0.57% 0.76% 5 8,387 0.06% 0.39%	7 744 0.94% 0.82% 12 8,939 0.13% 0.30%	4 720 0.56% 0.76% 5 8,650 0.06% 0.24%	4 744 0.54% 0.71% 19 8,989 0.21% 0.24%	3 720 0.42% 0.66% 3 8,643 0.03% 0.20%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20%	5 744 0.67% 0.67% 10 8,995 0.11% 0.19%	2 720 0.28% 0.62% 2 8,682 0.02% 0.17%	17 744 2.28% 0.79% 139 8,971 1.55% 0.31%	2 720 0.28% 0.75% 13 8,689 0.15% 0.30%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved	in the month in the month year-to-date in the month in the month in the month year-to-date in the month year-to-date	7 744 0.94% 0.94% 63 8,956 0.70% 0.70%	4 696 0.57% 0.76% 5 8,387 0.06% 0.39%	7 744 0.94% 0.82% 12 8,939 0.13% 0.30%	4 720 0.56% 0.76% 5 8,650 0.06% 0.24%	4 744 0.54% 0.71% 19 8,989 0.21% 0.24%	3 720 0.42% 0.66% 3 8,643 0.03% 0.20%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20%	5 744 0.67% 0.67% 10 8,995 0.11% 0.19%	2 720 0.28% 0.62% 2 8,682 0.02% 0.17%	17 744 2.28% 0.79% 139 8,971 1.55% 0.31%	2 720 0.28% 0.75% 13 8,689 0.15% 0.30%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours	in the month in the month year-to-date in the month in the month in the month year-to-date in the month the month year-to-date	7 744 0.94% 0.94% 63 8,956 0.70% 0.70%	4 696 0.57% 0.76% 5 8,387 0.06% 0.39% 6 696	7 744 0.94% 0.82% 12 8,939 0.13% 0.30%	4 720 0.56% 0.76% 5 8,650 0.06% 0.24% 7	4 744 0.54% 0.71% 19 8,989 0.21% 0.24%	3 720 0.42% 0.66% 3 8,643 0.03% 0.20%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20%	5 744 0.67% 0.67% 10 8,995 0.11% 0.19%	2 720 0.28% 0.62% 2 8,682 0.02% 0.17%	17 744 2.28% 0.79% 139 8,971 1.55% 0.31%	2 720 0.28% 0.75% 13 8,689 0.15% 0.30%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved	in the month in the month year-to-date in the month in the month in the month year-to-date in the month	7 744 0.94% 0.94% 63 8,956 0.70% 0.70%	4 696 0.57% 0.76% 5 8,387 0.06% 0.39% 6 696 0.86%	7 744 0.94% 0.82% 12 8,939 0.13% 0.30% 8 744 1.08%	4 720 0.56% 0.76% 5 8,650 0.06% 0.24% 7 720 0.97%	4 744 0.54% 0.71% 19 8,989 0.21% 0.24% 9 744 1.21%	3 720 0.42% 0.66% 3 8,643 0.03% 0.20% 10 720 1.39%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20% 6 744 0.81%	5 744 0.67% 0.67% 10 8,995 0.11% 0.19% 8 744 1.08%	2 720 0.28% 0.62% 2 8,682 0.02% 0.17% 4 720 0.56%	17 744 2.28% 0.79% 139 8,971 1.55% 0.31%	2 720 0.28% 0.75% 13 8,689 0.15% 0.30% 2 720 0.28%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29% 3 744 0.40%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved	in the month in the month year-to-date in the month in the month in the month year-to-date in the month	7 744 0.94% 0.94% 63 8,956 0.70% 0.70%	4 696 0.57% 0.76% 5 8,387 0.06% 0.39% 6 696 0.86%	7 744 0.94% 0.82% 12 8,939 0.13% 0.30% 8 744 1.08%	4 720 0.56% 0.76% 5 8,650 0.06% 0.24% 7 720 0.97%	4 744 0.54% 0.71% 19 8,989 0.21% 0.24% 9 744 1.21%	3 720 0.42% 0.66% 3 8,643 0.03% 0.20% 10 720 1.39%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20% 6 744 0.81%	5 744 0.67% 0.67% 10 8,995 0.11% 0.19% 8 744 1.08%	2 720 0.28% 0.62% 2 8,682 0.02% 0.17% 4 720 0.56%	17 744 2.28% 0.79% 139 8,971 1.55% 0.31%	2 720 0.28% 0.75% 13 8,689 0.15% 0.30% 2 720 0.28%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29% 3 744 0.40%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved Days to Correction *	in the month in the month year-to-date in the month in the month in the month year-to-date in the month in the month in the month in the month year-to-date	7 744 0.94% 0.94% 63 8,956 0.70% 0.70% 12 744 1.61%	4 696 0.57% 0.76% 5 8,387 0.06% 0.39% 6 696 0.86% 1.25%	7 744 0.94% 0.82% 12 8,939 0.13% 0.30% 8 744 1.08% 1.19%	4 720 0.56% 0.76% 5 8,650 0.06% 0.24% 7 720 0.97% 1.14%	4 744 0.54% 0.71% 19 8,989 0.21% 0.24% 9 744 1.21% 1.15%	3 720 0.42% 0.66% 3 8,643 0.03% 0.20% 10 720 1.39% 1.19%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20% 6 744 0.81% 1.13%	5 744 0.67% 0.67% 10 8,995 0.11% 0.19% 8 744 1.08% 1.13%	2 720 0.28% 0.62% 2 8,682 0.02% 0.17% 4 720 0.56% 1.06%	17 744 2.28% 0.79% 139 8,971 1.55% 0.31% 19 744 2.55% 1.22%	2 720 0.28% 0.75% 13 8,689 0.15% 0.30% 2 720 0.28% 1.13%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29% 3 744 0.40% 1.07%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved More hours reserved Days to Correction * Avg. number of days to corrections	in the month in the month year-to-date in the month in the month in the month year-to-date in the month year-to-date in the month	7 744 0.94% 0.94% 63 8,956 0.70% 0.70% 12 744 1.61% 1.61%	4 696 0.57% 0.76% 5 8,387 0.06% 0.39% 6 696 0.86% 1.25%	7 744 0.94% 0.82% 12 8,939 0.13% 0.30% 8 744 1.08% 1.19%	4 720 0.56% 0.76% 5 8,650 0.06% 0.24% 7 720 0.97% 1.14%	4 744 0.54% 0.71% 19 8,989 0.21% 0.24% 9 744 1.21% 1.15%	3 720 0.42% 0.66% 3 8,643 0.03% 0.20% 10 720 1.39% 1.19%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20% 6 744 0.81% 1.13%	5 744 0.67% 0.67% 10 8,995 0.11% 0.19% 8 744 1.08% 1.13%	2 720 0.28% 0.62% 2 8,682 0.02% 0.17% 4 720 0.56% 1.06%	17 744 2.28% 0.79% 139 8,971 1.55% 0.31% 19 744 2.55% 1.22%	2 720 0.28% 0.75% 13 8,689 0.15% 0.30% 2 720 0.28% 1.13%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29% 3 744 0.40% 1.07%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved Days to Correction Avg. number of days to correction	in the month in the month year-to-date in the month in the month in the month year-to-date in the month year-to-date in the month	7 744 0.94% 0.94% 63 8,956 0.70% 0.70% 12 744 1.61% 1.61% 1.00 1.00	4 696 0.57% 0.76% 5 8,387 0.06% 0.39% 6 696 0.86% 1.25% 1.33 1.17	7 744 0.94% 0.82% 12 8,939 0.13% 0.30% 8 744 1.08% 1.19% 1.20 1.18	4 720 0.56% 0.76% 5 8,650 0.06% 0.24% 7 720 0.97% 1.14%	4 744 0.54% 0.71% 19 8,989 0.21% 0.24% 9 744 1.21% 1.15% 0.50 0.89	3 720 0.42% 0.66% 3 8,643 0.03% 0.20% 10 720 1.39% 1.19% 1.00 0.91	5 744 0.67% 0.67% 15 8,993 0.17% 0.20% 6 744 0.81% 1.13% 1.33 0.96	5 744 0.67% 0.67% 10 8,995 0.11% 0.19% 8 744 1.08% 1.13% 1.25 1.00	2 720 0.28% 0.62% 2 8,682 0.02% 0.17% 4 720 0.56% 1.06% 0.50 0.97	17 744 2.28% 0.79% 139 8,971 1.55% 0.31% 19 744 2.55% 1.22% 0.50 0.97	2 720 0.28% 0.75% 13 8,689 0.15% 0.30% 2 720 0.28% 1.13% 0.00 0.84	3 744 0.40% 0.72% 20 8,979 0.22% 0.29% 3 744 0.40% 1.07% 0.50 0.82
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Mumber of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved Days to Correction Avg. number of days to correction Days Without Corrections	in the month in the month year-to-date in the month in the month in the month year-to-date in the month in the month in the month in the month year-to-date in the month year-to-date	7 744 0.94% 0.94% 63 8,956 0.70% 0.70% 12 744 1.61% 1.61% 1.00 1.00	4 696 0.57% 0.76% 5 8,387 0.06% 0.39% 6 696 0.86% 1.25% 1.33 1.17	7 744 0.94% 0.82% 12 8,939 0.13% 0.30% 8 744 1.08% 1.19% 1.20 1.18	4 720 0.56% 0.76% 5 8,650 0.06% 0.24% 7 720 0.97% 1.14% 0.50 1.00	4 744 0.54% 0.71% 19 8,989 0.21% 0.24% 9 744 1.21% 1.15% 0.50 0.89	3 720 0.42% 0.66% 3 8,643 0.03% 0.20% 10 720 1.39% 1.19%	5 744 0.67% 0.67% 15 8,993 0.17% 0.20% 6 744 0.81% 1.13% 1.33 0.96	5 744 0.67% 0.67% 10 8,995 0.11% 0.19% 8 744 1.08% 1.13% 1.25 1.00	2 720 0.28% 0.62% 2 8,682 0.02% 0.17% 4 720 0.56% 1.06% 0.50 0.97	17 744 2.28% 0.79% 139 8,971 1.55% 0.31% 19 744 2.55% 1.22% 0.50 0.97	2 720 0.28% 0.75% 13 8,689 0.15% 0.30% 2 720 0.28% 1.13%	3 744 0.40% 0.72% 20 8,979 0.22% 0.29% 3 744 0.40% 1.07% 0.50 0.82

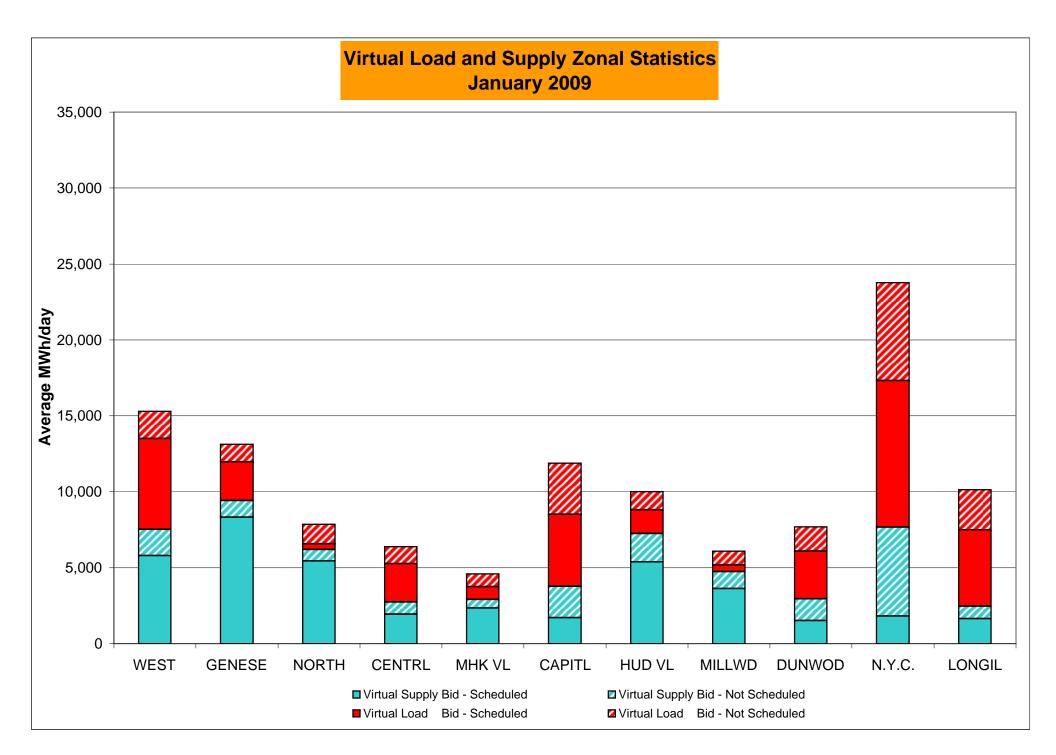
^{*} Calendar days from reservation date.





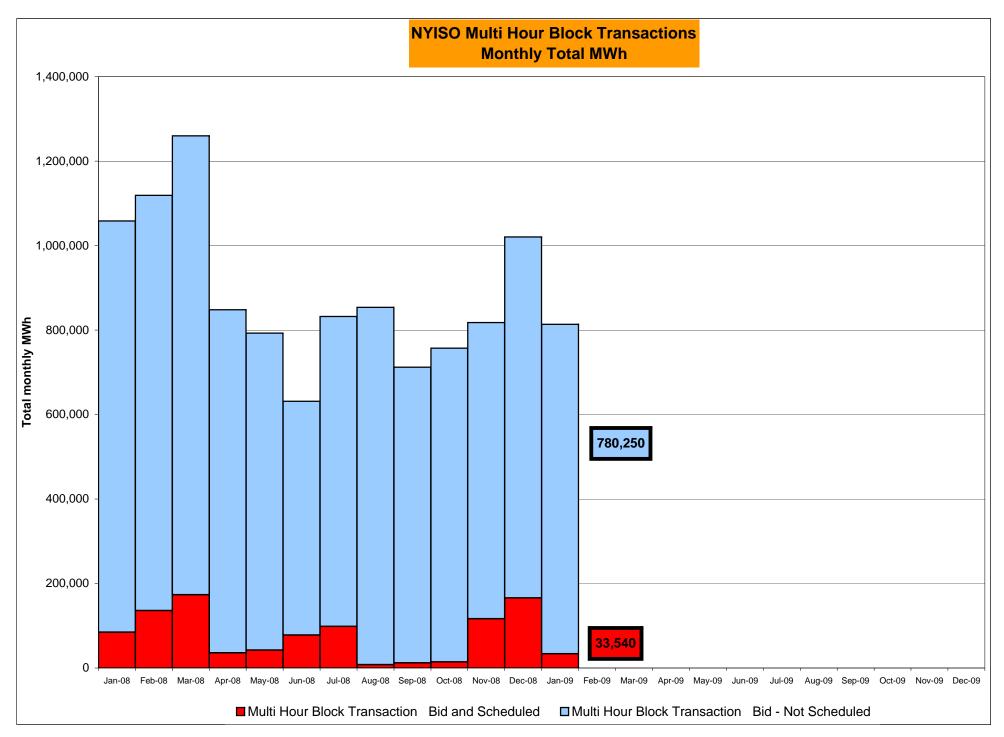
^{*} Calendar days from reservation date.

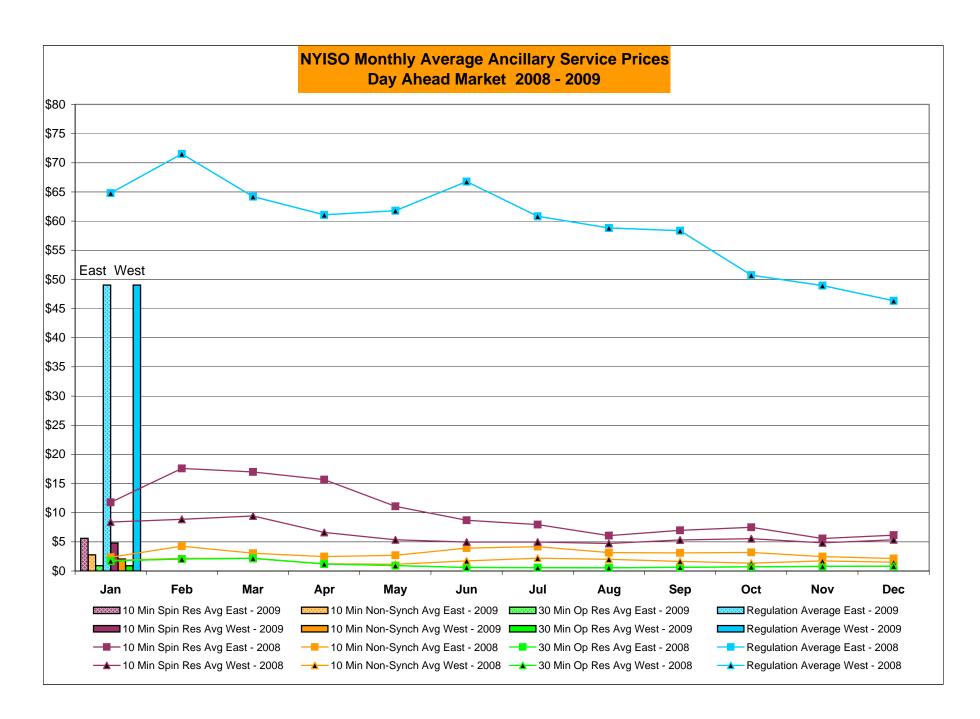


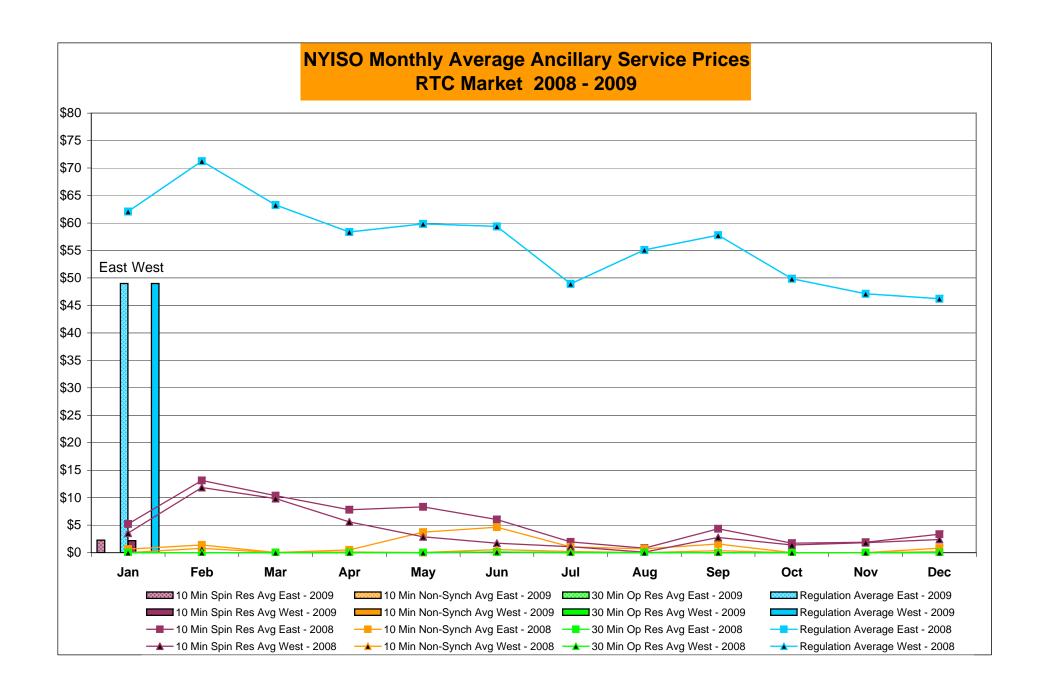


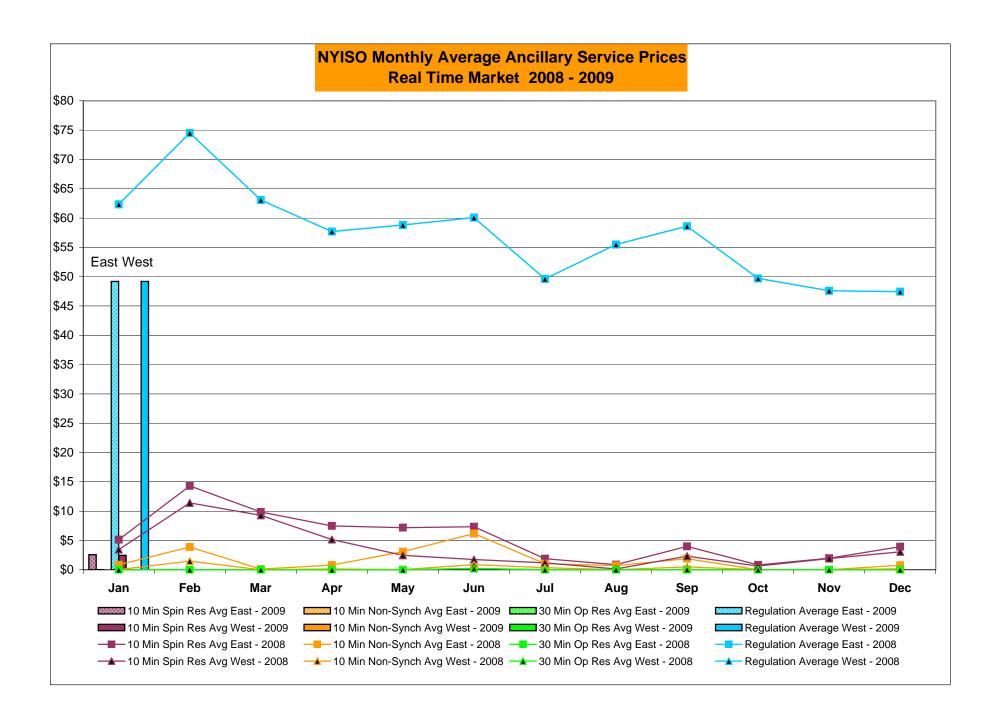
Market Monitoring Prepared: 2/6/2009 13:30

					Virtual L	oad and	Supp	ly Zonal	Statistic	s (Averag	ge MWh/da	y) - 2009	<u>)</u>				
		Virtual L	oad Bid	Virtual S	upply Bid			Virtual L	oad Bid	Virtual Su	pply Bid			Virtual L	oad Bid	Virtual Su	ıpply Bid
Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled	Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled	Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled
WEST	Jan-09	5,980	1,802	5,787	1,732	MHK VL	Jan-09	839	852	2,335	568	DUNWOD	Jan-09	3,134	1,616	1,523	1,424
	Feb-09						Feb-09						Feb-09				
	Mar-09						Mar-09						Mar-09				
	Apr-09						Apr-09						Apr-09				
	May-09						May-09						May-09				
	Jun-09						Jun-09					_	Jun-09				
	Jul-09						Jul-09						Jul-09				
	Aug-09						Aug-09						Aug-09				
	Sep-09 Oct-09						Sep-09 Oct-09						Sep-09 Oct-09				
	Nov-09						Nov-09					=	Nov-09				
						_						-					
	Dec-09						Dec-09						Dec-09				
GENESE	Jan-09	2,540	1,161	8,332	1,092	CAPITL	Jan-09	4,749	3,352	1,706	2,068	N.Y.C.	Jan-09	9,649	6,433	1,814	5,865
CLIVEOL	Feb-09	2,540	1,101	0,002	1,032	OATTIE	Feb-09	4,740	0,002	1,700	2,000	14.11.0.	Feb-09	3,043	0,400	1,014	3,003
	Mar-09						Mar-09					=	Mar-09				
	Apr-09						Apr-09						Apr-09				
	May-09						May-09						May-09				
	Jun-09						Jun-09						Jun-09				
	Jul-09						Jul-09						Jul-09				
	Aug-09						Aug-09						Aug-09				
	Sep-09						Sep-09						Sep-09				
	Oct-09						Oct-09						Oct-09				
	Nov-09						Nov-09						Nov-09				
	Dec-09						Dec-09						Dec-09				
NORTH	Jan-09	398	1,277	5,428	757	HUD VL	Jan-09	1,572	1,199	5,365	1,875	LONGIL	Jan-09	5,026	2,640	1,654	806
	Feb-09						Feb-09						Feb-09				
	Mar-09						Mar-09						Mar-09				
	Apr-09						Apr-09						Apr-09				
	May-09						May-09						May-09				
	Jun-09						Jun-09						Jun-09				
	Jul-09						Jul-09						Jul-09				
	Aug-09						Aug-09						Aug-09				
	Sep-09						Sep-09						Sep-09				
	Oct-09						Oct-09						Oct-09				
	Nov-09 Dec-09						Nov-09 Dec-09						Nov-09				
	Dec-09						Dec-09						Dec-09				
CENTRL	Jan-09	2,532	1,128	1,935	796	MILLWD	Jan-09	435	900	3,633	1,114	NYISO	Jan-09	36,855	22,359	39,512	18,097
<u> </u>	Feb-09	2,002	1,120	.,000			Feb-09			0,000	.,		Feb-09	00,000	22,000	00,012	10,001
	Mar-09						Mar-09						Mar-09				
	Apr-09						Apr-09						Apr-09				
	May-09						May-09						May-09				
	Jun-09						Jun-09						Jun-09				
	Jul-09						Jul-09						Jul-09				
	Aug-09						Aug-09						Aug-09				
	Sep-09						Sep-09						Sep-09				
	Oct-09						Oct-09						Oct-09				
	Nov-09						Nov-09	·					Nov-09				
	Dec-09						Dec-09						Dec-09				







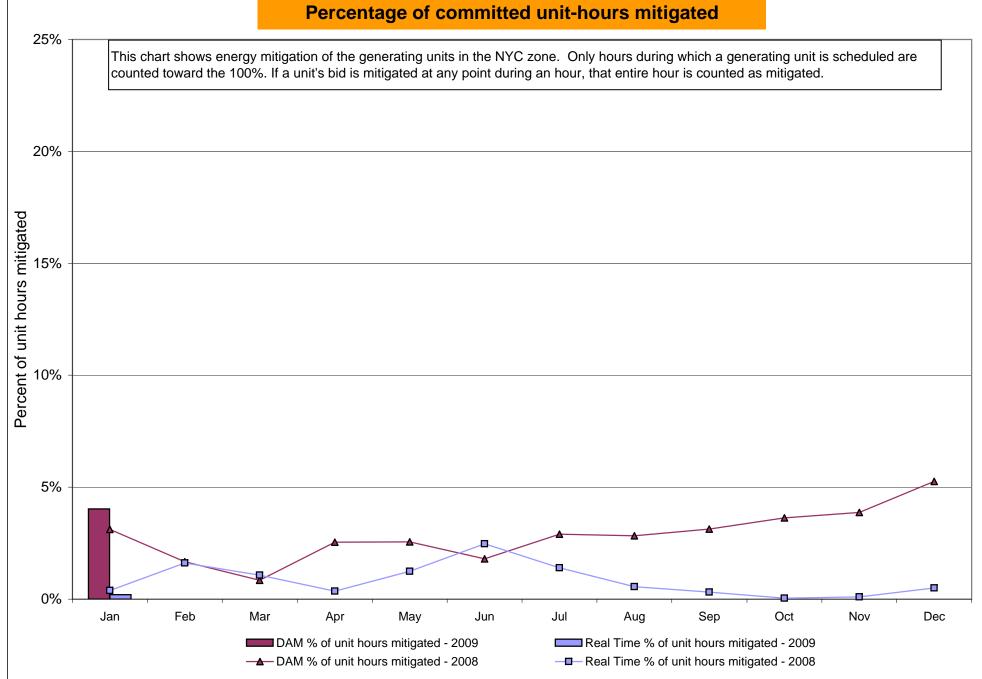


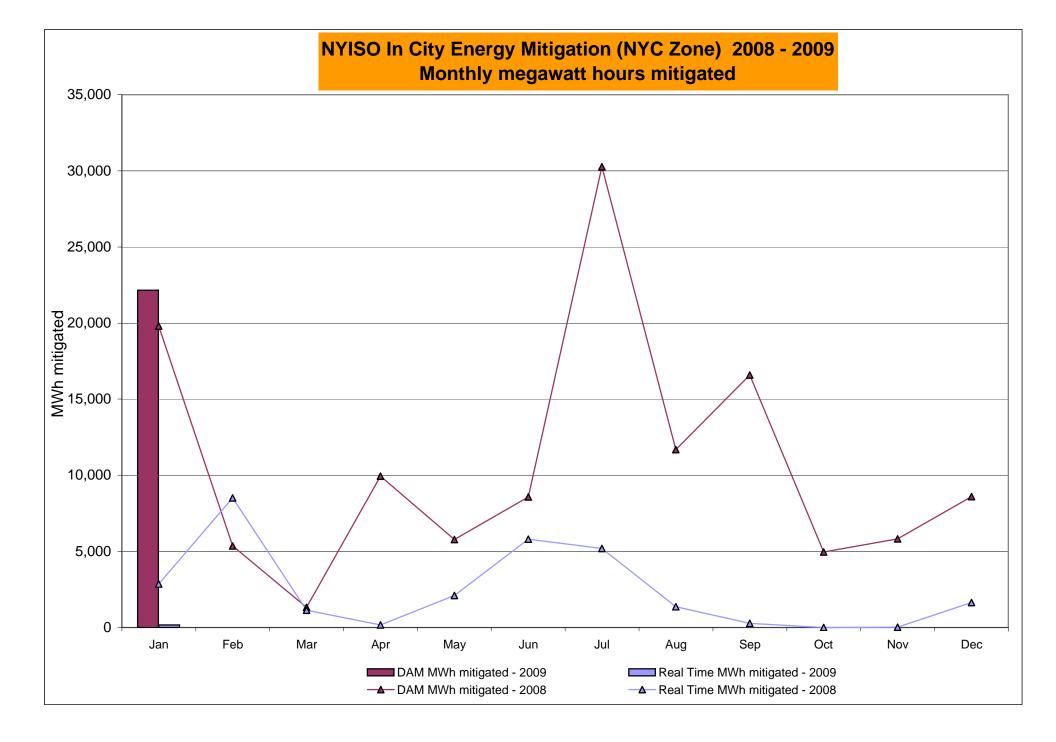
NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH)

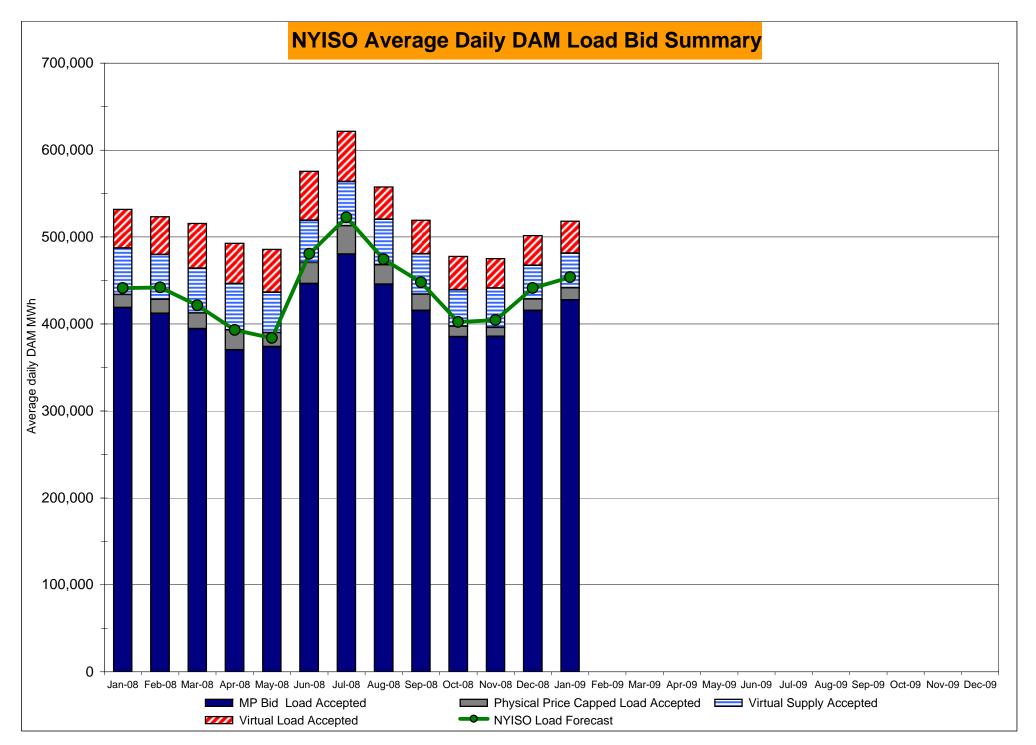
				ioinal y col		<u> </u>	orgintou i	(4/	<u>,</u>			
<u>2009</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	September	October	November	December
Day Ahead Market												
10 Min Spin East	5.60											
10 Min Spin West	4.81											
10 Min Non Synch East	2.77											
10 Min Non Synch West	2.05											
30 Min East	0.92											
30 Min West	0.92											
Regulation East	49.01											
Regulation West	49.01											
· ·	45.01											
RTC Market												
10 Min Spin East	2.27											
10 Min Spin West	2.20											
10 Min Non Synch East	0.00											
10 Min Non Synch West	0.00											
30 Min East	0.00											
30 Min West	0.00											
Regulation East	48.98											
Regulation West	48.98											
•												
Real Time Market												
10 Min Spin East	2.57											
10 Min Spin West	2.46											
10 Min Non Synch East	0.03											
10 Min Non Synch West	0.03											
30 Min East	0.00											
30 Min West	0.00											
Regulation East	49.19											
Regulation West	49.19											
2008	lanuary	February	March	Anril	May	luna	luly	August	Santambar	October	November	December
2008	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	December
Day Ahead Market	•							_	•			
Day Ahead Market 10 Min Spin East	11.76	17.59	16.98	15.66	11.07	8.68	7.96	6.06	6.97	7.50	5.57	6.14
Day Ahead Market 10 Min Spin East 10 Min Spin West	11.76 8.41	17.59 8.86	16.98 9.45	15.66 6.61	11.07 5.35	8.68 4.97	7.96 4.96	6.06 4.72	6.97 5.33	7.50 5.54	5.57 4.83	6.14 5.35
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East	11.76 8.41 2.36	17.59 8.86 4.26	16.98 9.45 3.04	15.66 6.61 2.46	11.07 5.35 2.69	8.68 4.97 3.93	7.96 4.96 4.18	6.06 4.72 3.16	6.97 5.33 3.09	7.50 5.54 3.18	5.57 4.83 2.46	6.14 5.35 2.14
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West	11.76 8.41 2.36 1.81	17.59 8.86 4.26 2.16	16.98 9.45 3.04 2.16	15.66 6.61 2.46 1.24	11.07 5.35 2.69 1.14	8.68 4.97 3.93 1.73	7.96 4.96 4.18 2.20	6.06 4.72 3.16 1.99	6.97 5.33 3.09 1.65	7.50 5.54 3.18 1.34	5.57 4.83 2.46 1.74	6.14 5.35 2.14 1.51
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East	11.76 8.41 2.36 1.81 1.73	17.59 8.86 4.26 2.16 2.07	16.98 9.45 3.04 2.16 2.16	15.66 6.61 2.46 1.24 1.21	11.07 5.35 2.69 1.14 0.93	8.68 4.97 3.93 1.73 0.61	7.96 4.96 4.18 2.20 0.57	6.06 4.72 3.16 1.99 0.54	6.97 5.33 3.09 1.65 0.62	7.50 5.54 3.18 1.34 0.70	5.57 4.83 2.46 1.74 0.79	6.14 5.35 2.14 1.51 0.82
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West	11.76 8.41 2.36 1.81 1.73 1.73	17.59 8.86 4.26 2.16 2.07 2.07	16.98 9.45 3.04 2.16 2.16 2.16	15.66 6.61 2.46 1.24 1.21	11.07 5.35 2.69 1.14 0.93 0.93	8.68 4.97 3.93 1.73 0.61 0.61	7.96 4.96 4.18 2.20 0.57 0.57	6.06 4.72 3.16 1.99 0.54 0.54	6.97 5.33 3.09 1.65 0.62 0.62	7.50 5.54 3.18 1.34 0.70 0.70	5.57 4.83 2.46 1.74 0.79 0.79	6.14 5.35 2.14 1.51 0.82 0.82
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East	11.76 8.41 2.36 1.81 1.73 1.73 64.81	17.59 8.86 4.26 2.16 2.07 2.07 71.51	16.98 9.45 3.04 2.16 2.16 2.16 64.19	15.66 6.61 2.46 1.24 1.21 1.21 61.08	11.07 5.35 2.69 1.14 0.93 0.93 61.80	8.68 4.97 3.93 1.73 0.61 0.61 66.77	7.96 4.96 4.18 2.20 0.57 0.57 60.83	6.06 4.72 3.16 1.99 0.54 0.54 58.82	6.97 5.33 3.09 1.65 0.62 0.62 58.34	7.50 5.54 3.18 1.34 0.70 0.70 50.73	5.57 4.83 2.46 1.74 0.79 0.79 48.94	6.14 5.35 2.14 1.51 0.82 0.82 46.34
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West	11.76 8.41 2.36 1.81 1.73 1.73	17.59 8.86 4.26 2.16 2.07 2.07	16.98 9.45 3.04 2.16 2.16 2.16	15.66 6.61 2.46 1.24 1.21	11.07 5.35 2.69 1.14 0.93 0.93	8.68 4.97 3.93 1.73 0.61 0.61	7.96 4.96 4.18 2.20 0.57 0.57	6.06 4.72 3.16 1.99 0.54 0.54	6.97 5.33 3.09 1.65 0.62 0.62	7.50 5.54 3.18 1.34 0.70 0.70	5.57 4.83 2.46 1.74 0.79 0.79	6.14 5.35 2.14 1.51 0.82 0.82
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East	11.76 8.41 2.36 1.81 1.73 1.73 64.81	17.59 8.86 4.26 2.16 2.07 2.07 71.51	16.98 9.45 3.04 2.16 2.16 2.16 64.19	15.66 6.61 2.46 1.24 1.21 1.21 61.08	11.07 5.35 2.69 1.14 0.93 0.93 61.80	8.68 4.97 3.93 1.73 0.61 0.61 66.77	7.96 4.96 4.18 2.20 0.57 0.57 60.83	6.06 4.72 3.16 1.99 0.54 0.54 58.82	6.97 5.33 3.09 1.65 0.62 0.62 58.34	7.50 5.54 3.18 1.34 0.70 0.70 50.73	5.57 4.83 2.46 1.74 0.79 0.79 48.94	6.14 5.35 2.14 1.51 0.82 0.82 46.34
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West	11.76 8.41 2.36 1.81 1.73 1.73 64.81	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Spin West	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00	17.59 8.86 4.26 2.16 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 0.00
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 0.00 62.09	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00 71.26	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 0.00 49.85	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 0.00 47.11	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 0.00 46.22
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00	17.59 8.86 4.26 2.16 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 0.00
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 0.00 62.09	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00 71.26	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 0.00 49.85	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 0.00 47.11	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 0.00 46.22
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East Regulation East Regulation West	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 0.00 62.09	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00 71.26	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 0.00 49.85	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 0.00 47.11	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 0.00 46.22 46.22
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East Regulation West Regulation West	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 0.00 62.09 62.09	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00 71.26 71.26	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30 63.30	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35 58.35	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84 59.84	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38 59.38	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94 48.94	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 0.00 49.85 49.85	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 0.00 47.11 47.11	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 0.00 46.22 46.22
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West Regulation West Regulation West Regulation West Regulation West	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 0.00 62.09 62.09	17.59 8.86 4.26 2.16 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00 71.26 71.26	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30 63.30 9.86	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35 58.35	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84 59.84	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38 59.38	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94 48.94	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 49.85 49.85	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 47.11 47.11	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 0.00 46.22 46.22
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min East 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East Regulation East Regulation West Regulation East Regulation West Real Time Market 10 Min Spin East 10 Min Spin East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 0.00 62.09 62.09 5.12 3.45	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00 71.26 71.26	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30 63.30 9.86 9.27	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35 58.35	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84 59.84	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38 59.38	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94 48.94 1.88 1.19	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 0.00 49.85 49.85	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 47.11 47.11 1.96 1.90	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 0.00 46.22 46.22
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West 10 Min Spin West 10 Min Spin West 10 Min Spin West 10 Min Spin West Regulation East Regulation East Regulation East Regulation West Real Time Market 10 Min Spin East 10 Min Spin West 10 Min Spin West	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 62.09 62.09 5.12 3.45 0.83	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00 71.26 71.26	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30 63.30 9.86 9.27 0.10	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 5.835 58.35 7.48 5.16 0.79	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84 59.84 7.19 2.45 3.07	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38 59.38 7.35 1.73 6.17	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94 48.94 1.88 1.19 1.05	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 0.00 49.85 49.85	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 47.11 47.11 1.96 1.90 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 46.22 46.22 3.93 3.05 0.77
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West MIN Min Spin East 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation East Regulation East 10 Min Spin West 10 Min Spin West 10 Min Spin West 10 Min Spin West Regulation East Regulation West MIN Spin West 10 Min Spin West 10 Min Spin West 10 Min Spin West 10 Min Spin West	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 62.09 62.09 5.12 3.45 0.83 0.02	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 0.00 71.26 71.26	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30 63.30 9.86 9.27 0.10 0.00	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35 58.35 7.48 5.16 0.79 0.13	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84 59.84	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38 59.38 7.35 1.73 6.17 0.88	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94 48.94 1.88 1.19 1.05 0.37	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 49.85 49.85	5.57 4.83 2.46 1.74 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 47.11 47.11 1.96 1.90 0.00 0.00 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 46.22 46.22 3.93 3.05 0.77
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch West 10 Min Non Synch West 30 Min East 30 Min East 30 Min East Regulation West Regulation East Regulation East Regulation East Regulation West Regulation West Regulation West Regulation West Regulation West 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 62.09 62.09 5.12 3.45 0.83 0.02 0.00	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 71.26 71.26	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30 63.30 9.86 9.27 0.10 0.00 0.00 0.00	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35 58.35 7.48 5.16 0.79 0.13 0.00 0.00	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84 59.84 7.19 2.45 3.07 0.01	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38 59.38 7.35 1.73 6.17 0.88 0.21	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94 48.94 1.88 1.19 1.05 0.37 0.00	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 0.00 55.11 55.11	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78 57.78	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 49.85 49.85	5.57 4.83 2.46 1.74 0.79 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 47.11 47.11 1.96 1.90 0.00 0.00 0.00 0.00 0.00 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 46.22 46.22 46.22
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East Regulation West RTC Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation West Regulation West Regulation West Regulation West Regulation West 10 Min Spin East 10 Min Spin Synch East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East	11.76 8.41 2.36 1.81 1.73 1.73 64.81 64.81 5.22 3.55 0.65 0.00 0.00 62.09 62.09 5.12 3.45 0.83 0.02 0.00	17.59 8.86 4.26 2.16 2.07 2.07 71.51 71.51 13.13 11.86 1.40 0.79 0.00 71.26 71.26 14.30 11.40 3.86 1.49 0.00 0.00	16.98 9.45 3.04 2.16 2.16 2.16 64.19 64.19 10.37 9.83 0.02 0.00 0.00 0.00 63.30 63.30 9.86 9.27 0.10 0.00 0.00 0.00 0.00	15.66 6.61 2.46 1.24 1.21 1.21 61.08 61.08 7.80 5.61 0.49 0.12 0.00 0.00 58.35 58.35 7.48 5.16 0.79 0.13 0.00	11.07 5.35 2.69 1.14 0.93 0.93 61.80 61.80 8.34 2.89 3.74 0.04 0.00 0.00 59.84 59.84 7.19 2.45 3.07 0.01 0.00 0.00	8.68 4.97 3.93 1.73 0.61 0.61 66.77 66.77 6.04 1.71 4.62 0.56 0.12 0.12 59.38 59.38 7.35 1.73 6.17 0.88 0.21 0.21	7.96 4.96 4.18 2.20 0.57 0.57 60.83 60.83 1.95 1.09 1.05 0.21 0.00 0.00 48.94 48.94 1.88 1.19 1.05 0.37 0.00 0.00	6.06 4.72 3.16 1.99 0.54 0.54 58.82 58.82 0.80 0.09 0.70 0.00 0.00 55.11 55.11 0.87 0.15 0.70 0.00 0.00	6.97 5.33 3.09 1.65 0.62 0.62 58.34 58.34 4.33 2.76 1.56 0.35 0.00 0.00 57.78 57.78 3.99 2.33 1.89 0.49 0.02 0.02	7.50 5.54 3.18 1.34 0.70 0.70 50.73 50.73 1.72 1.39 0.00 0.00 0.00 49.85 49.85 0.83 0.62 0.00 0.00 0.00	5.57 4.83 2.46 1.74 0.79 0.79 0.79 48.94 48.94 1.89 1.80 0.00 0.00 0.00 47.11 47.11 1.96 1.90 0.00 0.00 0.00 0.00 0.00 0.00 0.00	6.14 5.35 2.14 1.51 0.82 0.82 46.34 46.34 3.34 2.39 0.80 0.17 0.00 46.22 46.22 3.93 3.05 0.77 0.17

Market Monitoring Prepared 2/6/2009 13:45

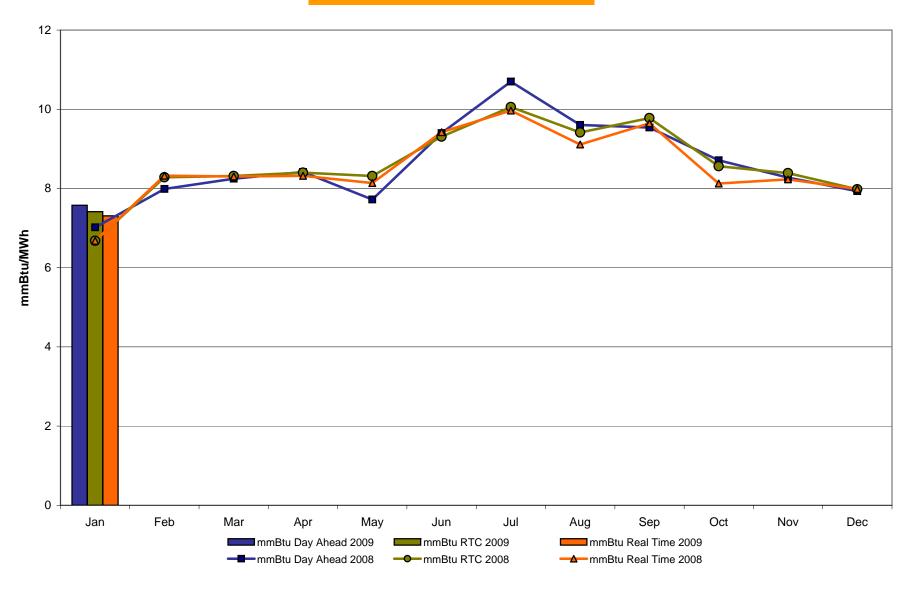
NYISO In City Energy Mitigation (NYC Zone) 2008 - 2009 Percentage of committed unit-hours mitigated



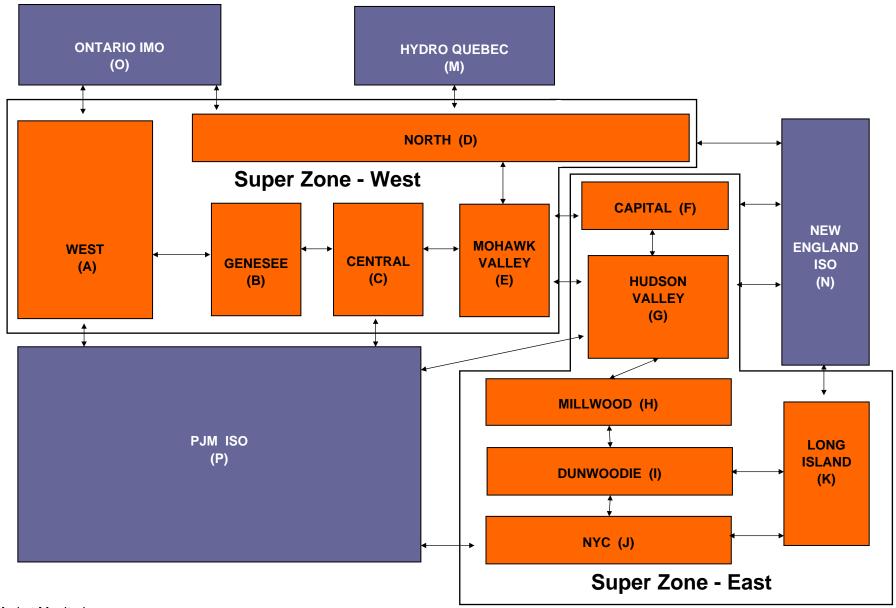




Monthly Implied Heat Rate 2008-2009



NYISO LBMP ZONES

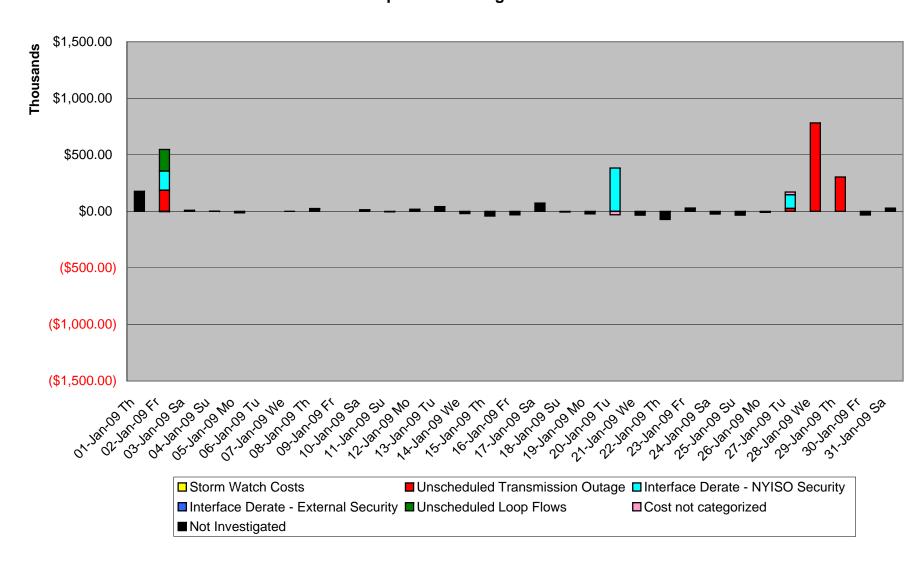


Market Monitoring
Prepared: 2/4/2009 11:30

Billing Codes for Chart 4-C

Chart 4-C Category Name	Billing Code	Billing Category Name
Bid Production Cost Guarantee Balancing	81203	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81204	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81205	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee Balancing	81208	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81209	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81213	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee DAM	81201	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	81202	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM	81206	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	81207	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM Virtual	81501	DAM Virtual Bid Production Cost Guarantee
DAM Contract Balancing	81315	DAM Contract Balancing
DAM Contract Balancing	81317	DAM Contract Balancing
Local Reliability Balancing	81002	Balancing Local Reliability Bid Production Cost Guarantee
Local Reliability Balancing	83901	Margin Restoration (MOB) Revenue
Local Reliability DAM	81001	DAM Local Reliability Bid Production Cost Guarantee
NYISO Cost of Operations	80901	NYISO Cost Of Operations
NYISO Cost of Operations	80902	NYISO Cost Of Operations
NYISO Cost of Operations	83501	NYISO Cost Of Operations
NYISO Cost of Operations	83502	NYISO Cost Of Operations
Residuals Balancing	81302	Balancing Market Energy Residual
Residuals Balancing	81304	Balancing Market Loss Residual
Residuals Balancing	81305	Balancing Market Congestion Balancing
Residuals Balancing	81306	Emergency Energy Purchases
Residuals Balancing	81307	Emergency Energy Sales
Residuals Balancing	81309	Balancing Market Energy Residual
Residuals Balancing	81311	Balancing Market Loss Residual
Residuals Balancing	81312	Balancing Market Congestion Balancing
Residuals Balancing	81313	Emergency Energy Purchases
Residuals Balancing	81314	Emergency Energy Sales
Residuals DAM	81301	Day Ahead Market Energy Residual
Residuals DAM	81303	Day Ahead Market Loss Residual
Residuals DAM	81308	Day Ahead Market Energy Residual
Residuals DAM	81310	Day Ahead Market Loss Residual

January 2009 Investigation of Balancing Market Congestion Residual Uplift Cost Categorized



Days investigated in January: 2, 20, 27, 28, 29

Event	Date (yyyymmdd)	Hours	Description
	20090102	9-20	Derate Dysinger East, Western NY 115 kV limitations
	20090102	9-20	Lake Erie clockwise circulation, DAM-RTM exceeds 500MW: Dysinger East
	20090102		Forced outage Neptune HVDC
	20090102		Lake Erie clockwise circulation, DAM-RTM exceeds 500MW: Central East
	20090102		Forced outage Sprainbrook-West 49th Street 345 kV (#M51)
	20090120		Derate Dysinger East, Western NY 115 kV limitations
	20090127		Derate Greenwood/Staten Island
	20090127		Forced outage Willow Brook-Freshkills 138kV (#29212-2)
	20090127	22-23	Forced outage Willow Brook-Foxhills 138kV (#29212-1)
		7-10	
	20090127	17-19	Derate Northport-Elwood 138kV (#681) for I/o Northport-Elwood 138 kV (#678)
		9-10,	
	20090127		Derate Northport-Pilgrim 138kV (#672) for I/o Northport-Pilgrim 138 kV (#677)
	20090128		Forced outage Freeport-Newbridge 138kV (#461)
	20090128		Forced outage Willow Brook-Freshkills 138kV (#29212-2)
	20090129		Forced outage Willow Brook-Freshkills 138kV (#29212-2)
	20090129	0-23	Forced outage Freeport-Newbridge 138kV (#461)

Real-Time Balancing Market Congestion Residual (Uplift Cost) Categories

<u>Category</u> Storm Watch	<u>Cost Assignment</u> Zone J	<u>Events Types</u> Thunderstorm Alert (TSA)	Event Examples TSA Activations
Unscheduled Transmission Outage	Market-wide	Reduction in DAM to RTM transfers related to unscheduled transmission outage	Forced Line Outage, Unit/AVR Outages
Interface Derate - NYISO Security	Market-wide	Reduction in DAM to RTM transfers not related to transmission outage	Interface Derates due to RTM voltages
Interface Derate - External Security	Market-wide	Reduction in DAM to RTM transfers related to External Control Area Security Events	TLR Events, External Transaction Curtailments
Unscheduled Loop Flows	Market-wide	Changes in DAM to RTM unscheduled loop flows impacting NYISO Interface transmission constraints	DAM to RTM Clockwise Lake Erie Loop Flows greater than 500MW

Monthly Balancing Market Congestion Report Assumptions/Notes

- 1) Storm Watch Costs are identified as daily total uplift costs
- 2) At a minimum those days with \$ 150 K/HR or more are investigated
- 3) Uplift costs associated with multiple event types are apportioned equally by hour