



Forecasting the ICAP Reference Point in Buyer-Side Mitigation Determinations: Review and Proposals

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Outline

- **Background**
 - *Current process*
 - *Today's objective*
- **Proposal overview**
- **Next steps**

Background

- The current BSM rules do not include any requirements for the NYISO to update net Energy & Ancillary Services revenues or the Winter-to-Summer ratio when projecting the ICAP Reference Point for a Mitigation Study Period
- The Demand Curve annual update rules prescribe the actual ICAP Demand Curve reference point is to be updated by:
 - *Escalating peaking plant gross CONE*
 - *Updating peaking plant net Energy & Ancillary Services revenues*
 - *Updating the Winter-to-Summer ratio*

NYISO's Proposal for Forecasting the ICAP Reference Point

- **Revise BSM rules to account for these additional factors and forecast the ICAP Spot Market Auction clearing prices for purposes of the BSM determinations by:**
 - a) Escalating the peaking plant gross CONE— *by using a forecasted inflation method, as proposed during 3/8/2018 ICAPWG presentation on inflation and escalation in BSM***
 - b) Reasonably estimating the peaking plant net Energy & Ancillary Services revenues by using information available at the time of the BSM determination – *same as proposal presented at 10/7/2016 and 1/27/17 ICAPWG meeting***
 - c) Updating Winter-to-Summer ratio – *same as proposal presented at 10/7/2016 and 1/27/17 ICAPWG meeting***

Estimating Peaking Plant Net Energy & Ancillary Services Offset

- Demand Curve annual updates will use a rolling 3-year historical sample of LBMPs and reserve prices to estimate peaking plant net Energy & Ancillary Services revenues.
 - *For example the 2018/2019 Demand Curves annual update will use September 2014 thru August 2017 data*
 - *2019/2020 Demand Curves annual update will roll off 2014 and replace it with 2018*

							2018/2019 Demand Curve		2019/2020 Demand Curve	
Winter 2014/2015	Summer 2015	Winter 2015/2016	Summer 2016	Winter 2016/2017	Summer 2017	Winter 2017/2018	Summer 2018	Winter 2018/2019	Summer 2019	Winter 2019/2020
"2018/2019 Historic Period"										
							"2019/2020 Historic Period"			

Estimating Peaking Plant Net Energy & Ancillary Services Offset cont'd

- The NYISO is proposing to use information available at the time of the BSM determination to reasonably estimate peaking plant net Energy & Ancillary Services revenues during the MSP
 - The chart below illustrates the “historic periods” that would be used to project net Energy & Ancillary Services revenues for each year of the Class Year 2017 Mitigation Study Period*



Estimating Winter-to-Summer Ratio

- The NYISO is proposing to specify in the BSM rules that it will update the Winter-to-Summer ratio based on the Summer and Winter Capability Period UCAP during each year of the Mitigation Study Period
 - *The Winter-to-Summer ratio for the Mitigation Study Period will be a function of Examined Facility and existing capacity resource inclusion and exclusion rules*
 - The NYISO has separately proposed enhancements to its current BSM rules regarding the inclusion and exclusion of capacity resources in the BSM forecast

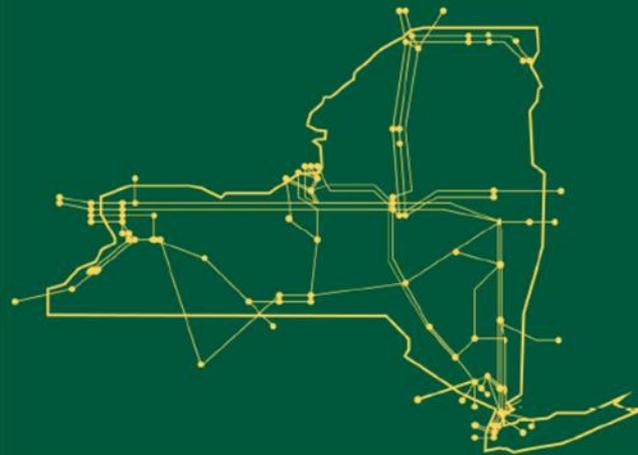
Recap: Proposal for Forecasting the ICAP Reference Point

- **The NYISO's proposals culminate in identifying the ICAP Demand Curve reference point for each year of the Mitigation Study Period are designed to:**
 - *Align with the annual Demand Curve update process*
 - *Reasonably estimate additional factors that could affect the ICAP Demand Curve reference point (i.e., net E&AS revenues and the WSR)*
 - *Align with current process for projecting Examined Facilities' net Energy & Ancillary Service revenues*

Next Steps

- The NYISO will consider input received during today's ICAPWG meeting
- Stakeholders may also provide additional comments in writing to deckels@nyiso.com by March 24, 2017

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