

SUMMER 2026 CAPABILITY PERIOD UPDATES

CHPE-Out ICAP Market Parameters

Locational Calculations

Location	Forecasted Peak Load MW	Annual Requirement %	Requirement %	Derating Factor %	ICAP MW Requirement	UCAP MW Requirement	UCAP Effective %
G-J Locality	15,312.4	82.5000%	82.5000%	9.88%	12,632.7	11,384.6	74.35%
LI	5,096.8	110.3000%	110.3000%	11.42%	5,621.8	4,979.8	97.20%
NYC	11,061.9	82.6000%	82.6000%	7.13%	9,137.1	8,485.7	76.71%
NYCA	31,578.6	124.5000%	124.5000%	14.77%	39,315.4	33,508.5	106.11%

Transmission District Loads G-J Locality

Transmission Owner	Forecasted Peak Load MW	ICAP MW Requirement	UCAP MW Requirement
Metering Authority - Central Hudson Gas and Electr	1,128.8	931.2	839.2
Metering Authority - Consolidated Edison of NY	12,608.2	10,481.8	9,374.1
Metering Authority - New York State Electric & Gas	388.4	320.4	286.8
Metering Authority - Orange and Rockland Utilities	1,187.0	979.3	882.5
Total	15,312.4	12,632.7	11,384.6

Transmission District Loads LI

Transmission Owner	Forecasted Peak Load MW	ICAP MW Requirement	UCAP MW Requirement
Metering Authority - Long Island Power Authority	5,096.8	5,621.8	4,979.8
Total	5,096.8	5,621.8	4,979.8

Transmission District Loads NYC

Transmission Owner	Forecasted Peak Load MW	ICAP MW Requirement	UCAP MW Requirement
Metering Authority - Consolidated Edison of NY	11,061.9	9,137.1	8,485.7
Total	11,061.9	9,137.1	8,485.7

Transmission District Loads NYCA

Transmission Owner	Forecasted Peak Load MW	ICAP MW Requirement	UCAP MW Requirement
Metering Authority - Central Hudson Gas and Electr	1,102.1	1,372.1	1,169.4
Metering Authority - Consolidated Edison of NY	12,471.3	15,526.8	13,233.5
Metering Authority - Long Island Power Authority	5,079.5	6,324.0	5,389.9
Metering Authority - New York Power Authority	503.0	626.2	533.7
Metering Authority - New York State Electric & Gas	3,108.4	3,870.0	3,298.4
Metering Authority - Niagara Mohawk	6,646.6	8,275.0	7,052.8
Metering Authority - Orange and Rockland Utilities	1,184.3	1,474.5	1,256.7
Metering Authority - Rochester Gas and Electric	1,483.4	1,846.8	1,574.1
Total	31,578.6	39,315.4	33,508.5

Triggering Resource Operating Status Assumption	IRM	J LCR	K LCR	G-J LCR
CHPE-In	24.5%	86.4%	110.3%	82.5%
CHPE-Out	24.5%	82.6%	110.3%	82.5%

2026-2027 Final CAFs (CHPE-Out)

CARC	Rest of State	GHI Locality	NYC Locality	LI Locality
Special Case Resource	74.06%	71.23%	64.23%	74.41%
2-Hour Energy Duration Limited	62.74%	62.97%	55.86%	51.27%
4-Hour Energy Duration Limited	82.31%	81.84%	80.75%	80.98%
6-Hour Energy Duration Limited	95.05%	94.10%	94.35%	93.16%
8-Hour Energy Duration Limited	98.58%	97.88%	97.49%	97.11%
Landfill Gas	67.69%	68.16%	67.78%	63.37%
Solar	15.33%	15.33%	15.06%	14.64%
Offshore Wind	--	--	40.38%	34.62%
Land-based Wind	16.98%	16.98%	18.83%	15.16%
Limited Control Run of River	53.07%	40.80%	--	--
Large Hydro	100.00%	--	--	--
Large Hydro with partial Pump Storage	100.00%	--	--	--
Generator	100.00%	100.00%	100.00%	100.00%
Non-Firm	84.67%	84.67%	85.77%	98.60%

CHPE-In ICAP Market Parameters

Locational Calculations

Location	Forecasted Peak Load MW	Annual Requirement %	Requirement %	Derating Factor %	ICAP MW Requirement	UCAP MW Requirement	UCAP Effective %
G-J Locality	15,312.4	82.5000%	82.5000%	15.32%	12,632.7	10,656.1	69.85%
LI	5,061.8	110.3000%	110.3000%	11.79%	5,621.8	4,959.0	87.50%
NYC	11,061.9	86.4000%	86.4000%	11.32%	9,557.5	6,475.6	76.42%
NYCA	31,578.6	124.5000%	124.5000%	17.09%	29,315.4	22,596.4	103.22%

Transmission District Loads G-J Locality

Transmission Owner	Forecasted Peak Load MW	ICAP MW Requirement	UCAP MW Requirement
Watering Authority - Central Hudson Gas and Electric	1,128.8	931.2	788.5
Watering Authority - Consolidated Edison of NY	12,668.2	10,401.8	8,907.2
Watering Authority - New York State Electric & Gas	388.4	328.4	271.3
Watering Authority - Orange and Rockland Utilities	1,187.0	979.3	829.1
Total	15,312.4	12,632.7	10,696.1

Transmission District Loads LI

Transmission Owner	Forecasted Peak Load MW	ICAP MW Requirement	UCAP MW Requirement
Watering Authority - Long Island Power Authority	5,096.8	5,621.8	4,959.0
Total	5,096.8	5,621.8	4,959.0

Transmission District Loads NYC

Transmission Owner	Forecasted Peak Load MW	ICAP MW Requirement	UCAP MW Requirement
Watering Authority - Consolidated Edison of NY	11,061.9	9,557.5	6,475.6
Total	11,061.9	9,557.5	6,475.6

Transmission District Loads NYCA

Transmission Owner	Forecasted Peak Load MW	ICAP MW Requirement	UCAP MW Requirement
Watering Authority - Central Hudson Gas and Electric	1,102.1	1,272.1	1,127.6
Watering Authority - Consolidated Edison of NY	12,471.3	15,526.8	12,873.3
Watering Authority - Long Island Power Authority	5,079.5	6,324.0	5,243.2
Watering Authority - New York Power Authority	903.0	628.2	519.2
Watering Authority - New York State Electric & Gas	3,108.4	3,870.0	3,108.4
Watering Authority - Niagara Mohawk	6,646.6	8,175.0	6,860.8
Watering Authority - Orange and Rockland Utilities	1,184.3	1,474.5	1,222.5
Watering Authority - Rochester Gas and Electric	1,451.4	1,848.8	1,511.2
Total	31,578.6	39,315.4	32,596.4

Triggering Resource Operating Status Assumption	IRM	J LCR	K LCR	G-J LCR
CHPE-In	24.5%	86.4%	110.3%	82.5%
CHPE-Out	24.5%	82.6%	110.3%	82.5%

2026-2027 Final CAFs (CHPE-In)

CARC	Rest of State	GHI Locality	NYC Locality	LI Locality
Special Case Resource	74.17%	71.55%	70.24%	78.51%
2-Hour Energy Duration Limited	64.65%	64.51%	63.76%	55.14%
4-Hour Energy Duration Limited	84.56%	84.77%	84.39%	82.79%
6-Hour Energy Duration Limited	93.36%	93.39%	92.72%	91.52%
8-Hour Energy Duration Limited	95.96%	96.12%	96.69%	95.63%
Landfill Gas	65.22%	64.80%	64.42%	65.67%
Solar	13.85%	13.79%	11.24%	12.84%
Offshore Wind	--	--	42.72%	33.65%
Land-based Wind	20.20%	20.11%	20.11%	13.53%
Limited Control Run of River	52.24%	38.79%	--	--
Large Hydro	100.00%	--	--	--
Large Hydro with partial Pump Storage	100.00%	--	--	--
Generator ³	100.00%	100.00%	100.00%	100.00%
Non-Firm ⁴	55.12%	55.32%	58.99%	94.52%