

ICAP Spot Market Auction Enhancements to Bidding Requirement

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Agenda

- Background
- Current bidding requirement for the ICAP Spot Market Auction
- Proposed bidding requirement for the ICAP Spot Market Auction
- Next Steps



Governance Process to Date

CPWG March 16

• BIC April 18

• MC April 25

CPWG May 14

• MC May 30



Background

- The NYISO periodically reviews its credit policy to ensure credit requirements match the risk associated with the markets.
- The current credit requirement for bidding in the ICAP Spot Market Auction is based on maximum potential exposure and utilizes the UCAP Based Reference Price.
- Market Participants have asked the NYISO to revisit this methodology based on recent Spot Market Auction trends/activity.
- No changes are being proposed to credit requirements for the Strip and Monthly ICAP auctions.



Current ICAP Spot Market Bidding Requirement



ICAP Spot Market Exposure: Current Bidding Requirement

- Section 26.4.3 of the Market Services Tariff states:
 - The Bidding Requirement shall be an amount equal to...:
 - (iv) five (5) days prior to any ICAP Spot Market Auction, the maximum amount that the Customer may be required to pay for UCAP in the auction
- Credit support for the bidding requirement is typically held for less than one week.



ICAP Spot Market Exposure: Current Bidding Requirement

- The current bidding requirement is calculated using the following formula:
 - The sum of all locations where the bidding requirement for each location is calculated as follows:
 - UCAP Based Reference Price (in kW) * 1,000 * Deficient MWs
 plus
 - ½ UCAP Based Reference Price (in kW) * 1,000 * ½ Spot Percent * Requirement MWs

Where Spot Percent currently equals 18% for Zones J and K and 12% for NYCA



ICAP Spot Market Exposure: Current Bidding Requirement

 The following example summarizes the current bidding requirement for the ICAP Spot Market Auction:

Summary for one Market Participant covering a 1 MW deficiency in each location (NYC, LI, NYCA)

	May 2006 -	May 2007 -	May 2007 -	May 2010 -		
	Oct 2011	Oct 2011	April 2010	Oct 2011		
Collateral Held	\$2,367,123	\$1,932,031	\$1,247,958	\$684,074		
Uncovered Payments	\$0	\$0	\$0	\$0		
% Uncovered	0.0%	0.0%	0.0%	0.0%		
Excess Collateral Held	\$1,551,583	\$1,322,251	\$819,228	\$503,024		

 While the current rule has historically resulted in no exposure to the market for Market Participant nonpayment, there is a potential to reduce the collateral held without significantly increasing exposure.



Proposed ICAP Spot Market Bidding Requirement



ICAP Spot Market Exposure: Proposed Bidding Requirement

- The NYISO considered the following factors when analyzing potential bidding requirement methodologies for the ICAP Spot Market Auction:
 - Market risk associated with the ICAP Spot Market.
 - The overall uncovered exposure.
 - Trends on collateral held under the current rule.
 - Ability to deploy changes in 2012.

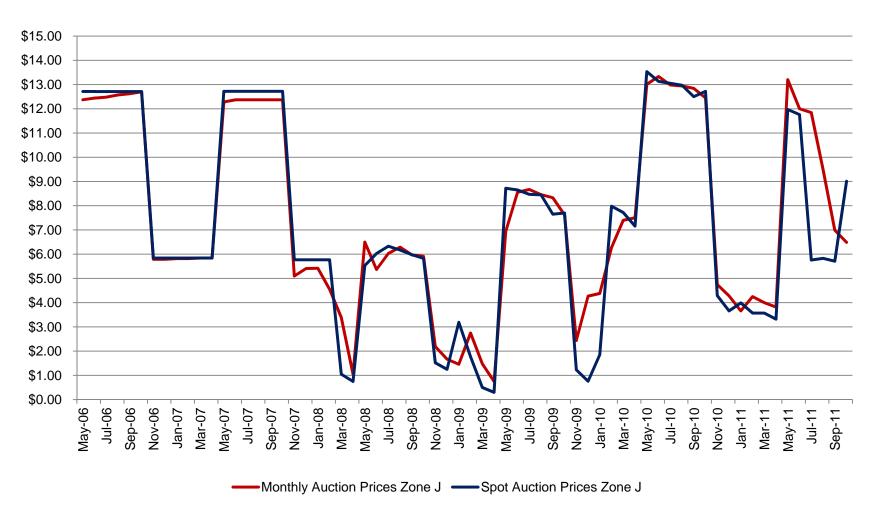


ICAP Spot Market Exposure: Analysis

- The tariff states that the bidding requirement is equal to the maximum amount the Customer may be required to pay for UCAP in the auction.
 - The NYISO utilizes the UCAP Based Reference Price to determine maximum exposure.
- The NYISO analyzed the use of the most recent monthly auction price as an option to right-size the bidding requirement.
- The following three slides compare the monthly auction price to the spot market auction price by location.
 - The analysis of historical data shows a positive correlation between the monthly auction price and the spot auction price.

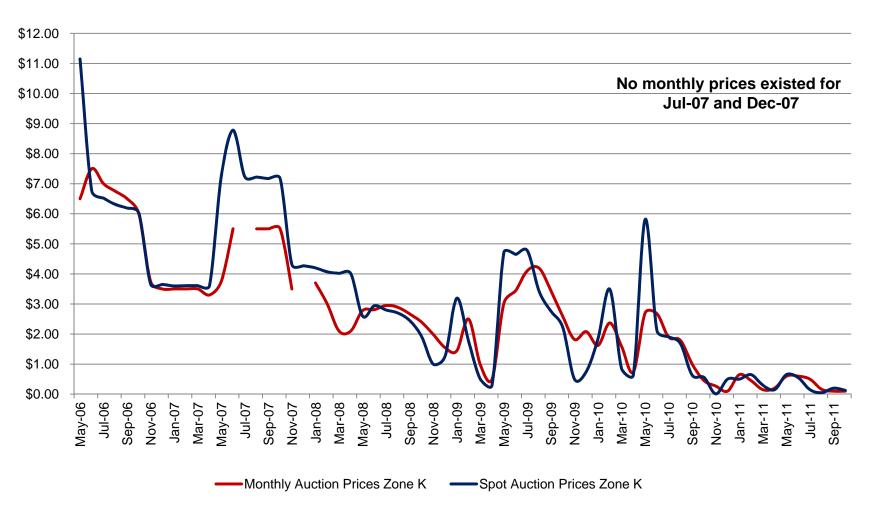


Monthly Price vs. Spot Price: Zone J



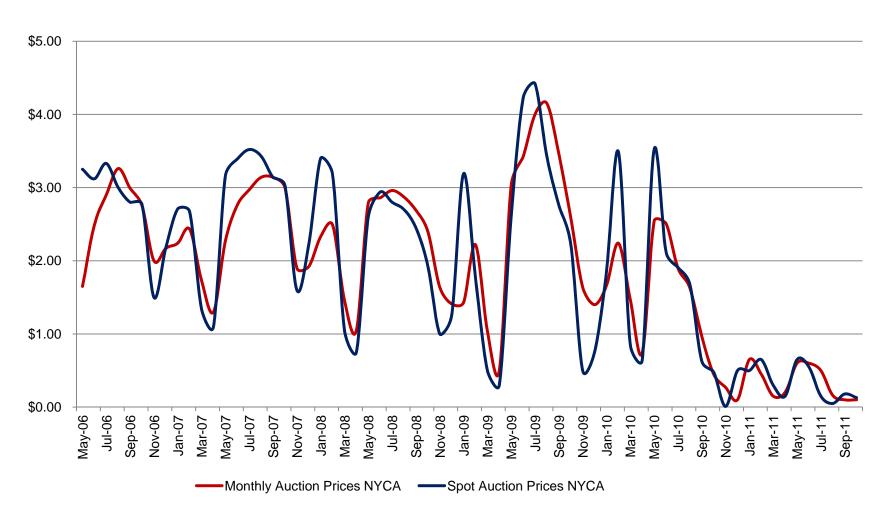


Monthly Price vs. Spot Price: Zone K





Monthly Price vs. Spot Price: NYCA





ICAP Spot Market Exposure: Analysis

- The NYISO determined that a margin added to the monthly auction price would be needed in order to cover the price variability between the two auctions (Monthly and Spot).
- Using historical data since May 2006, an analysis was performed to examine the effectiveness of adding a margin, by location, to the monthly auction price.



ICAP Spot Market Exposure: Analysis - Zone J Margin

- Adding a margin of 25% to the monthly auction price in Zone J identified the following:
 - NYISO would have had sufficient collateral to cover approximately 99.5% of deficiency payments from May 2006 through October 2011.
 - Collateral requirements would have been reduced by approximately 40% during the same time period.

Breakdown for one Market Participant covering a 1 MW deficiency in Zone J

	May 2006 -	Nov 2006 -	May 2007 -	Nov 2007 -	May 2008 -	Nov 2008 -	May 2009 -	Nov 2009 -	May 2010 -	Nov 2010 -	May 2011 -
	Oct 2006	April 2007	Oct 2007	April 2008	Oct 2008	April 2009	Oct 2009	April 2010	Oct 2010	April 2011	Oct 2011
Collateral Held	\$93,975	\$43,625	\$92,663	\$31,150	\$45,088	\$12,875	\$60,713	\$40,325	\$96,938	\$30,950	\$75,025
Uncovered Payments	\$0	\$0	\$0	\$83	\$0	\$1,365	\$45	\$143	\$0	\$0	\$898
% Uncovered	0.0%	0.0%	0.0%	0.3%	0.0%	16.0%	0.1%	0.5%	0.0%	0.0%	1.8%
Excess Collateral Held	\$17,715	\$8,585	\$16,343	\$6,353	\$9,218	\$5,710	\$11,118	\$13,768	\$19,038	\$8,550	\$25,883



ICAP Spot Market Exposure: Analysis - Zone K Margin

- Adding a margin of 100% to the monthly auction price in Zone K identified the following:
 - NYISO would have had sufficient collateral to cover approximately 99.5% of deficiency payments from May 2006 through October 2011.
 - Collateral requirements would have been reduced by approximately 52% during the same time period.

Breakdown for one Market Participant covering a 1 MW deficiency in Zone K

	May 2006 -		'		•	Nov 2008 -	'		'		May 2011 -
	Oct 2006	April 2007	Oct 2007	April 2008	Oct 2008	April 2009	Oct 2009	April 2010	Oct 2010	April 2011	Oct 2011
Collateral Held	\$80,500	\$42,080	\$51,500	\$28,800	\$33,000	\$17,920	\$41,580	\$20,440	\$21,040	\$3,640	\$4,120
Uncovered Payments	\$0	\$0	\$0	\$0	\$0	\$310	\$0	\$0	\$410	\$300	\$0
% Uncovered	0.0%	0.0%	0.0%	0.0%	0.0%	3.9%	0.0%	0.0%	3.2%	14.2%	0.0%
Excess Collateral Held	\$37,550	\$20,340	\$13,910	\$8,190	\$17,580	\$10,220	\$19,040	\$12,360	\$8,740	\$1,830	\$2,390



ICAP Spot Market Exposure: Analysis - NYCA Margin

- Adding a margin of 100% to the monthly auction price in NYCA identified the following:
 - NYISO would have had sufficient collateral to cover approximately 99.5% of deficiency payments from May 2006 through October 2011.
 - Collateral requirements would have been reduced by approximately 58% during the same time period.

Breakdown for one Market Participant covering a 1 MW deficiency in Zone NYCA

	May 2006 -		May 2007 -		May 2008 -		'		May 2010 -		May 2011 -
	Oct 2006	April 2007	Oct 2007	April 2008	Oct 2008	April 2009	Oct 2009	April 2010	Oct 2010	April 2011	Oct 2011
Collateral Held	\$32,080	\$23,740	\$34,560	\$22,300	\$33,140	\$16,480	\$41,300	\$18,300	\$20,000	\$3,640	\$4,120
Uncovered Payments	\$0	\$0	\$0	\$0	\$0	\$330	\$0	\$0	\$0	\$300	\$0
% Uncovered	0.0%	0.0%	0.0%	0.0%	0.0%	4.1%	0.0%	0.0%	0.0%	14.2%	0.0%
Excess Collateral Held	\$13,810	\$12,240	\$14,890	\$10,100	\$17,720	\$8,800	\$21,640	\$10,220	\$9,660	\$1,830	\$2,410



ICAP Spot Market Exposure: Recommendation

- The NYISO recommends using the most recent monthly auction price plus a margin, by location, to determine the bidding requirement for the ICAP Spot Market Auction.
 - UCAP Based Reference Price has historically required excessive collateral to cover potential market exposure.
 - Reduces the bidding requirement significantly while sufficiently covering exposure to the market.
- To provide appropriate coverage for potential exposure, margins by location are recommended as follows:
 - Zone J = 25%
 - $Zone\ K = 100\%$
 - NYCA = 100%



ICAP Spot Market Exposure: Recommendation

- The bidding requirement would be calculated using the following margin formula:
 - The sum of all locations where the bidding requirement for each location is calculated as follows:
 - [Monthly Auction Price + (Margin * Monthly Auction Price)] * 1,000 *
 Deficient MWs

plus

[Monthly Auction Price + (Margin * Monthly Auction Price)] * 1,000 * ½
 Spot Percent * Requirement MWs

Where Spot Percent currently equals 18% for Zones J and K and 12% for NYCA

- If no monthly auction price exists, the calculation would use the last available monthly price for that location.
 - Historically this has only occurred twice in Zone K



Next Steps

BOD June/July 2012

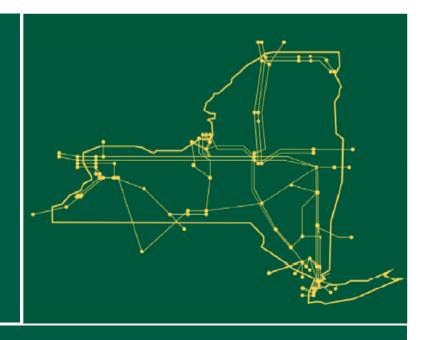
FERC Filing June/July 2012

Implementation October 2012

- Additional analysis to be evaluated next year
 - Evaluation of market design alternatives to be discussed with Market Participants throughout 2013.
 - Any recommended design change will subsequently need to be prioritized as a future project for deployment in NYISO's Credit Management System.



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