

# Hourly

POWER SUPPLIERS		100	200	201	101	102	202	203	204	205	206	207	208	209	210	211	212	213	214	215	216	217	218	219	220	221	222	223	224	225	226	227	228	229	230	231	232	233	234
Org name	Gen name	Gen Ptid	Start day	Start hour	DAM Hrly LBMP MWh	DAM Hrly LBMP \$	DAM Forward Energy \$	DAM BPCG \$	DAM Startup \$	Hrly R/T MWh	Hrly R/T Bus LBMP \$	Hrly R/T Energy \$	R/T BPCG \$	R/T Startup \$	Monthly Voltage Service \$	% In Service	Voltage Support \$	Hrly VSS LOC \$	Availability Index	Hrly DAM Reg Avail	Hrly DAM Reg MCP \$	Hrly Suppl Reg Avail	Hrly Suppl MC \$	Reg Rpiment cost \$	Regulation Charge \$	Hrly 30 Min MCP \$	Hrly 30 Min Res MWhr	Hrly Suppl 30 Min MCP \$	Hrly Suppl 30 Min Res MWhr	Hrly 30 Min Res Avail \$	Hrly Synch Res MCP \$	Hrly Synch Res MWhr	Hrly Suppl Synch Res MCP \$	Hrly Suppl Synch Res MWhr	Hrly Synch Res Avail \$	Hrly 10 Min Non Synch Res MCP \$	Hrly 10 Min Non Synch Res MWhr		
LSE LBMP ENERGY		100	400	401	101	102	402	403	404	405	406	407	408	409	410	411																							
Org name	LSE name	Bus name	Start day	Start hour	DAM Hrly LBMP MWh	DAM LBMP \$	Hrly Fwd Energy \$	Hrly Fwd Loss \$	Hrly Fwd Cong \$	LSE Hrly R/T MWh	R/T LBMP \$	Hrly R/T Energy \$	Hrly R/T Loss \$	Hrly R/T Cong \$																									
TRANSACTIONS		100	400	500	101	102	501	502	503	504	505	506	507	508	509	510	521	522	523	524	525	526	527	530	1004														
Org name	LSE name	Trans Id	Start day	Start hour	DAM Scheduled Transactions	Hrly Transaction DAM Loss	Hrly Transaction DAM Congestion \$	Hrly DAM TUC \$	Scheduled Transactions	R/T Loss \$	R/T Congestion \$	Hrly R/T TUC \$	Hrly Ext. TSC MWhr	Hrly Ext. TSC MWhr to Central Hudson	Hrly Ext. TSC MWhr to Con Ed	Hrly Ext. TSC MWhr to LIPA	Hrly Ext. TSC MWhr to NYPA	Hrly Ext. TSC MWhr to OR	Hrly Ext. TSC MWhr to NYSEG	Hrly Ext. TSC MWhr to NIMO	Hrly Fin Impact Charge \$	Ext Proxy Bus POW PTID																	
TRANSACTIONS LBMP ENERGY		100	400	500	101	102	511	512	513	514	515	516	517	518	519	520	528	529	531																				
Org name	LSE name	Trans Id	Start day	Start hour	DAM LBMP Market MWhr	DAM LBMP Market Energy \$	DAM LBMP Market Loss \$	DAM LBMP Market Cong \$	DAM LBMP Market LBMP \$	R/T LBMP Market MWhr	R/T LBMP Market Energy \$	R/T LBMP Market Loss \$	R/T LBMP Market Cong \$	R/T LBMP Market LBMP \$	DAM Bid Cost Guarantee	R/T Bid Cost Guarantee	Hrly Fin Impact Charge \$																						
ANCILLARY SERVICES		100	400	101	102	600	601	602	603	604	605	606	607	608	609	610	611	612	613	614	615	616	617	618	619	620	621	622	255	623	257	624	259	625	626	627	261	628	629
Org name	LSE name	Start day	Start hour	Hrly Ancillary service Billing MWhr	Hrly Ext Export Transactions MWhr	Hrly Ext Wheel Thru Transactions MWhr	NTAC Rate	NTAC Charge \$	Voltage Support Rate	Hrly VSS charge \$	\$ SC&D MST Rate	\$ SC&D MST Charge \$	Hrly Res Chg Ratio Share	Hrly Reserve Chg \$	Residual Adjustment \$	Hrly Reg Charge \$	Black start Charge \$	\$ SC&D OAT Rate	\$ SC&D OAT Charge \$	LRR Black Start Charge\$	Hrly Reg Rev Adj \$	Hrly Sup Event Charge \$	Hrly Fin Impact Credit \$	Hrly Ext LBMP Export Transactions MWhr	Hrly Ext Import Transactions MWhr	\$ SC&D MST Inject Rate	\$ SC&D MST Inject Charge \$	\$ SC&D OAT Inject Rate	\$ SC&D OAT Inject Charge \$	Misc Exp MST Inject Rate	Misc Exp MST Inject Charge \$	Misc Exp MST WD Rate	Misc Exp MST WD Charge \$	Misc Exp OAT Inject Rate	Misc Exp OAT Inject Charge \$	Misc Exp OAT WD Rate			
TCC		100	900	101	102	901																																	
Org name	TCC Contract ID	Start day	Start hour	TCC Credit																																			
DEMAND RESPONSE PROGRAMS		100	2000	2001	101	102	2002	2003	203	403	2004	408	2005	2006	2007	2008	2009	2030	255	2031	257	2032	259	2033	261	2034													
Org name	Demand Reduction Provider Name	Demand Reduction Provider TPID	Start day	Start hour	DAM Demand Reduction Schedule MWhr	Demand Reduction Acutal MWhr	DAM LBMP (Gen)	DAM LBMP (Zonal)	R/T LBMP (Gen.- Time Weighted not Load Weighted)	R/T LBMP (Zonal)	Demand Response Incentive \$	Demand Response Reduction \$	Demand Response Penalty \$	Demand Response Load Balancing \$	Load Reduction Bid Guarantee \$	Sched 1 MWhr	\$ SC&D MST Inject Rate	\$ SC&D MST Inject Charge \$	\$ SC&D OAT Inject Rate	\$ SC&D OAT Inject Charge \$	Misc Exp MST Inject Rate	Misc Exp MST Inject Charge \$	Misc Exp OAT Inject Rate	Misc Exp OAT Inject Charge \$															
VIRTUAL BIDDING PROGRAM		100	400	3000	3001	101	102	412	413	414	415	416	417																										
Org name	LSE name	Bidding Bus Name	Virtual Bidding Bus PTID	Start day	Start hour	Virtual Load MWh	DAM Virtual Load \$	Virtual Supplier MWh	DAM Virtual Supplier \$	Balancing Virtual Load \$	Balancing Virtual Supply \$																												
TRANSMISSION PROVIDERS - EXT TSC		1000	100	400	500	101	102	1002	1004																														
TP name	TSC Org name	LSE name	Trans ID	Start day	Start hour	Ext TSC IMWWhr	Ext Proxy Bus POW PTID																																
TRANSMISSION PROVIDERS - Exempt TSC MWs		1000	500	101	102	1050	1051	1052	1053																														
TP Name	Trans ID	Start Day	Start Hour	Transaction USER Ref	PTID OF POI	Exempt MWh																																	

# Hourly

**POWER SUPPLIERS**

	100	235	236	237	238	239	240	241	242	243	244	245	246	5200	5210	5220	5230	5240	5250	5260	5270	5280	250	251	252	253	254	255	256	257	258	259	260	261	262
Org name		Hrly Suppl 10 Min Non Synch MCP \$	Hrly Suppl 10 Min Non Synch MWHr	Hrly 10 Min Non Synch Res Avail \$	Hrly LRR DAM Contract Bal Pmnt \$	Hrly DAM Contract Bal Pmnt \$	Hrly Synch Res LOC \$	Hrly 30 Min Res Reduc MWHr	Hrly Synch Res Reduc MWHr	Hrly 10 Min Non Synch Res Reduc MWHr	Reserve Penalty \$	Avg Supply Ratio	Hrly 10Mn Non Synch Res LOC \$	Out of Merit Flag	Local Reliabilit y Flag	Out of Merit Flag Memo	Eligible Mingen Flag	Ramp rate constrain t flag	Mitigated Unit Flag	Regulatin g Unit Flag	Dispatch Seconds	Number of Reserve Pickup Intervals	Hrly Bal Mkt Reg Avail MWHr	Hrly Bal Mkt Reg Avail \$	Hrly Reg Rev Adj \$	Hrly Sup Event Credit \$	Injection MWHr	\$ SC&D MST Inject Rate	\$ SC&D MST Inject Charge \$	\$ SC&D OAT Inject Rate	\$ SC&D OAT Inject Charge \$	Misc Exp MST Inject Rate	Misc Exp MST Inject Charge \$	Misc Exp OAT Inject Rate	Misc Exp OAT Inject Charge \$

**LSE LBMP ENERGY**

100

Org name

**TRANSACTIONS**

100

Org name

**TRANSACTIONS LBMP ENERGY**

100

Org name

**ANCILLARY SERVICES**

100

630 631 632 633 634 635 636 637 638

Org name	Misc Exp OAT WD Charge \$	ISONE Schedule	ISONE NTAC Rate	HQ Schedule	HQ NTAC Rate	OH Schedule	OH NTAC Rate	PJM Schedule	PJM NTAC Rate
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**TCC**

100

Org name

**DEMAND RESPONSE PROGRAMS**

100

Org name

**VIRTUAL BIDDING PROGRAM**

100

Org name

**TRANSMISSION PROVIDERS - EXT  
TSC**

1000

TP name

**TRANSMISSION PROVIDERS -  
Exempt TSC MWs**

1000

TP Name