

## **SCHEDULE 6**

### **BLACK START SERVICE**

Black Start Capability represents the key generation facilities required to assist in the restoration of the NYS Power System once a system-wide blackout has occurred.

#### **1.0 Requirements**

The ISO shall develop and periodically review a Black Start restoration plan for the NYS Power System. The ISO may amend this restoration plan and determine Black Start requirements to account for changes in system configuration if the ISO determines that additional Black Start resources are needed.

Transmission Customers shall pay a Black Start Capability charge on all Transactions to supply Load in the NYCA, (including Internal Wheels and Import Transactions) based on the product of (a) the Transmission Customer's monthly Load Ratio Share and (b) the monthly embedded cost charge for Black Start Capability (net of all payments forfeited due to a generation facilities' failure to pass a Black Start Capability test).

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The full restoration of the NYS Power System will require some additional Black Start Generators, which are located in local Transmission Owner areas and which are not presently listed in the ISO restoration plan. Although the ISO plan will restore a major portion of the state electric system, portions of the local Transmission Owner's restoration plan may require additional Black Start service. The ISO will make payments for local area Black Start Capability directly to the generating facilities that provide that service, under the terms of this Rate Schedule. The LSEs in those local Transmission Owner areas will be additionally charged for that Black Start Capability Service by the ISO. Generating facilities, which are obligated to provide Black Start Service as a result of divestiture contract agreements, will not receive ISO payments for that service if they are already compensated for such service as part of those divestiture contracts.

The charge shall be based on the product of (a) the Transmission Customer's monthly Load Ratio Share of Load requiring local Black Start Capability, and (b) the monthly embedded cost charge for providing local Black Start Capability (net of all payments forfeited due to a local generation facilities failure to pass a Black Start Capability test), described in ISO Services Tariff, Rate Schedule 5.

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## **2.0 Self Supply**

Transmission Customers may not Self-Supply this Black Start Capability Service.

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