NYISO Business Issues Committee Meeting

August 23, 2001

New York State Nurses Association 11 Cornell Road Latham, NY 12110

Draft MINUTES OF THE MEETING

I Welcome & Meeting Objectives

Mr. Stephen Wemple, Vice-Chairperson of the Business Issues Committee (BIC), called the meeting to order at 9:30 AM and welcomed the members of the Business Issues Committee. The attendees introduced themselves and the companies that they represent.

II Approval of the Minutes

The July 19, 2001 meeting minutes were approved and will be posted to the NYISO web site.

Motion #1:

Motion to approve the Minutes from the July 19, 2001 Meeting. (Motion passed unanimously by a show of hands)

III Chairperson's Report

Mr. Wemple reported that an ICAP Working Group meeting had been cancelled due to conflicts with the FERC RTO meetings and that action on the "Rate Schedule 1 Unbundling" was delayed until 45 days after completion of the RTO hearing process. He also discussed the July 20th FERC ruling on the implementation of Con Ed's proposed In-City Mitigation measures and advised the BIC that SCR/EDRP had been activated during the heat wave of August 7th through August 10th.

IV Market Operations Update

Mr. Stephen Balser of NYISO reported that CPS 2 remained above target for July and that price volatility is reduced from last years' levels. He added that the average LBMP is similar to last year and that Ancillary Services prices are below last year's prices. Mr. Balser presented a brief review of zonal prices and stated that there has been a gradual reduction in the number of price corrections. Mr. Balser also addressed several questions concerning the divergence of BME and Real-Time prices.

Mr. Balser presented statistics on the Emergency Demand Response Program (EDRP) and discussed the results of the August activation of the program. He also presented information on the Day-Ahead Demand Response Program (DADRP) indicating the number of bids accepted by day and the number of MWs involved.

Mr. Balser reported that the Automated Mitigation Procedure (AMP) did not mitigate bids during the peak heat wave indicating that it was able to recognize market scarcity pricing. He also presented information showing the approximate market impact of mitigation instances from July and August and the zones mitigated.

Mr. Mark Younger of Slater Consulting requested a report on aggregate MWs and the number of units impacted by AMP activity and added that August 10th mitigation activity should be specifically addressed in the analysis. He also recommended that the Scheduling & Pricing Working Group (S&PWG) analyze the report. Mr. Balser replied that the NYISO would be producing a report and that he would advise the BIC when the report would be available by email via the TIE list. In response to a question concerning the NYISO's intention to file for continuation of the AMP, Mr. Balser responded that the decision had not been made yet and added that, due to the September 1 filing deadline (AMP expires on October 30, 2001), an expedited decision request would be required.

During an extensive discussion on the AMP, Mr. Younger referred to FERC identified issues with the AMP and suggested that the issues be evaluated prior to Management Committee discussion on extending the AMP provisions. Mr. James Scheiderich of Select Energy added that the continuation of the AMP does not have to be seamless and suggested that the S&P Working Group review the AMP at the proposed September 12th meeting. Mr. Balser requested that Market Participants forward issues that they want addressed by the report to his attention by August 29th.

Mr. Tim Bush of Sithe Power Marketing suggested that an ECA may be required to address low Real-Time prices and requested that the NYISO indicate it's intention to address the issue.

Mr. Michael Calimano of NYISO proposed a change to the Operations Market Desk staffing plan that would change daily coverage from 12 hours per day to 10 hours per day but would expand coverage to 7 days per week. An informal poll indicated that there were no objections to the proposal.

Mr. Calimano also presented an overview of the peak energy consumption experienced during the week of August 6-10. He explained that previous peaks were exceeded on August 7th, 8th, and 9th, resulting in a new peak load of 30,983 MW. Mr. Calimano discussed load management relief utilized on August 9th and explained that about 1500 MWs of relief was realized from a combination of the SCR/EDRP programs, voltage reduction, and public appeals. Mr. Calimano also discussed reserve conditions for August 9th and added that the NYISO is still studying lessons learned.

Reporting on NYISO IT Strategic Initiatives, Ms. Kathy Whitaker of NYISO explained that efforts have been focused on the Open-Scheduling System functionality related to cross-ISO bilateral bidding, ramp, and transmission reservations in an effort to complete the project by the end of the year. She added that the Marketplace functionality redesign effort would be continued early next year. With respect to the Decision Support System, Ms. Whitaker added that the high-level requirement gathering for the Data Warehouse is near completion and that further design will be continued after the Open Scheduling System is completed.

Ms. Whitaker reviewed the timeline for the Open Scheduling System and explained that the NYISO will work with other ISOs on the design. Collaborative workshops will be utilized to gather Market Participant input. She also discussed user testing and reviewed the user test plan as well as additional activities that will utilize Market Participant involvement. In response to a question concerning collaboration with PJM, Ms. Whitaker responded that the NYISO is working with PJM and that the goal is the development of a single system.

V Report from MMU on Virtual Bidding

Mr. Balser introduced a draft of the Tariff language that specifies market monitoring measures applicable to Virtual Bidding and presented a timeline for approval of the changes to the Market Monitoring Plan (MMP). Mr. Balser explained that the development process for the MMP revisions included discussions with LECG and the NYISO Market Advisor and added that the proposed measures reflect the need to monitor the divergence between DAM and Real-Time prices. In response to a question about limits that may be imposed on Virtual Traders, Mr. Balser stated that the limits might be applied to an individual bidder or an entire zone. Mr. Balser addressed several additional questions concerning the allowable deviation between BME and Real-Time prices and MMP price-capped load bidding provisions. Mr. Balser also explained that the MMP provisions with respect to Virtual Bidding were not automatic and would require the analysis of data. Some Market Participants expressed concerns about the NYISO's ability to differentiate between Virtual Bids versus physical bids and the ability of physical loads to place Virtual Bids that may bypass NYISO credit policy and MMP provisions.

Responding to a question concerning MMP provisions with respect to Multi-hour Block Transactions (MHBT), Mr. Balser responded that the changes presented did not address MHBT issues and that the impact of MHBT on the MMP was being reviewed for required changes.

Motion #2:

Motion to amend the Market Monitoring Plan to include market monitoring and mitigation measures applicable to "Virtual Bids."

(Motion passed by a majority show of hands with 2 abstentions)

VI Working Group Updates

Scheduling and Pricing Working Group (S&PWG)

Reporting on proposed Start-up Cost Guarantees, Mr. Hickey first discussed the current market rules. He added that the Tariff does not discuss eligibility for start-up payments and therefore a Tariff change was not required for implementation of the proposed market rules. Mr. Hickey explained provisions of the proposed Start-up Cost Guarantee for both the Day-Ahead Market and Real-Time start-up and discussed the advantages of the proposal. He also indicated the specific changes to the Billing & Accounting Manual that were required for implementation.

To a question concerning the impact of the Start-up Cost proposal on Schedule 1 charges, Mr. Hickey responded that it is a complex issue but cited a few possible scenarios.

Motion #3:

Motion to approve the 8/20/01 Scheduling & Pricing Working Group proposal, as presented to BIC on 8/23/01, of payment for start-up costs for both HAM and DAM commitments. (Motion passed by a majority show of hands with 6 opposed)

Mr. Hickey informed the BIC that the NYISO would distribute a notice concerning the implementation date.

Addressing Bid Production Cost Guarantees (BPCGs), Mr. Hickey stated that current Market Rules specify that any generator serving bilateral contracts will not have their start-up bid and scheduled MWs required to support the bilateral included in the production cost recovery calculation. He explained that bilateral agreements are a financial instrument and that, in order to implement an "e-schedule" capability, it would be necessary to eliminate the existing link between the physical running of a unit and the financial settlement. Mr. Hickey then presented a proposal from the S&PWG proposing that all generators serving bilateral transactions be eligible for a BPCG.

Motion #4:

Motion to approve the 8/20/01 Scheduling & Pricing Working Group proposal, as presented to BIC on 8/23/01, for all Generators (Internal & External) serving Bilateral Transactions to be eligible for a Bid Production Cost Guarantee.

(Motion passed by a majority show of hands with 7 opposed and 1 abstention)

Mr. Hickey reported on the status of the Energy Limited Resources (ELR) and Capacity Limited Resources (CLR) program and informed the BIC that deployment was awaiting FERC approval of the program. He added that approval was expected in late August or early September and that the software deployment would be included in the next scheduled software release following FERC approval. Mr. Hickey also announced that ELR/CLR Technical Bulletins had been drafted and will be released following internal NYISO review.

Certain members of the Generation Issues Task Force (GITF) requested the opportunity to review the Technical Bulletins prior to release and Mr. Hickey explained that they already have the

opportunity as part of the normal review procedure when Technical Bulletins are distributed for Market Participant comment. It was agreed that the Technical Bulletins would be issued according to the existing process, however comments received by the NYISO would be forwarded to the GITF for subsequent review and discussion.

Mr. Andrew Hartshorn, representing NYISO, presented a NYISO proposal to add a PTS response rate provision to the tolerance applied to penalties for persistent under-generation. Mr. Hartshorn explained that NYISO Operations had expressed concern that the previously approved tolerance of 3% of a unit's upper operating limit (UOL) was not adequate, since it creates the potential for a generator to persistently under-generate without penalty in certain cases. Referring to the recently implemented "multiple response rates" unit profile option, Mr. Hartshorn illustrated how units with ramp rates of less than 1% could under-generate without penalty under the previously approved tolerance provision and explained that the proposed tolerance was consistent with the intended operation prior to the implementation of multiple response rates.

Several Market Participants questioned the need for the additional tolerance, stating that it is in the generators best interests to follow base points and not under-generate. Mr. Hartshorn responded that it was NYISO Operations' experience that some generators do under-generate, creating a reliability concern.

Mr. Mark Younger stated that even though a Tariff change was not required, the implementation of an additional tolerance deviated from what was previously approved and must therefore be subject to the Committee approval process.

Motion #5:

Motion to approve the change in the Performance Tracking System (PTS) tolerance band as presented to the BIC on 8/23/01.

(Motion failed with 51.44 % affirmative votes)

Prior to a vote on Motion #5 the BIC considered an amendment to the motion (Motion #6) that called for consideration of revenue quality meter readings in the assessment of penalties. Mr. Hickey pointed out that there would be significant technical issues to overcome related to the proposal.

Motion #6:

Motion to amend Motion #5 so that no penalties would be assessed if, based upon the Generator's revenue quality meter reading and the basepoint signal it received from the TO, the Generator would have been within the tolerance band.

(Motion failed with 40.23 % affirmative votes)

In response to a question concerning when the NYISO would decide whether or not to implement the additional tolerance, Mr. Hickey responded that the NYISO would announce the decision as soon as possible.

Mr. Ricardo Gonzales of NYISO reported on Out-Of-Merit (OOM) Generation Requests and explained that the presentation had previously been given to both the GITF and Market Structure

Working Group. He described "Secure System" operations and differentiated between ISO secured and TO secured facilities. Mr. Gonzales provided examples of OOM request situations and added that OOM requests are typically infrequent.

Mr. Gonzales introduced a near term proposal that called for new TO reporting requirements that would improve OOM visibility for the NYISO and the Marketplace and defined NYISO/TO actions that could reduce the need for and impact of OOM requests. He explained that the long-term goal is to reduce OOM requests to relatively infrequent levels and suggested that the long-term goal be discussed in the appropriate NYISO Governance forum.

Implementation of the project could be by November 1, 2001 according to Mr. Gonzales. When questioned about the need for two months he explained that manpower constraints and the addressing of coordination issues between the NYISO and the TOs was the reason. Market Participants urged the NYISO to proceed as quickly as possible and Mr. Bush suggested that a task force be formed to address the issue. Mr. Bush also volunteered to head the task force. In summarizing the discussion, Mr. Wemple stated that the BIC is enthusiastic about the proposal and wants to move forward with it as soon as possible, but did not form a task force on the issue at this time

Market Structure Working Group (MSWG)

Mr. Gonzales presented a proposal for the development of an interim pilot program to address specific operating constraints that result in inter-regional congestion. He described the program objectives to be 1) the development of operational procedures and settlement mechanisms to control transmission constraints that may limit inter-regional transfers by adjustment of local generation conditions and; 2) to gain insight into possible benefits from comprehensive inter-regional congestion management implementation. Mr. Gonzales explained that operational procedures were to be invoked only after all reasonable economic actions were exhausted and only under specific operating conditions. He reviewed the proposed settlement mechanism and defined the operational constraints considered to be candidates for the pilot.

There was significant discussion concerning the scope of the pilot and it was agreed that the pilot would be limited to the PJM/NYISO Erie-West transformer. A motion for action on the proposal was amended to include a clause requiring that the NYISO seek BIC approval prior to expanding the scope of the project beyond the Erie-West constraint.

Motion #7:

Motion to recommend that the Management Committee accept the proposal to implement an Inter-regional Congestion Management Pilot as discussed at the 8/23/01 BIC meeting. The ISO would come back to the BIC for approval before expanding the pilot beyond the Erie/West constraint.

(Motion passed unanimously by show of hands)

Mr. Hartshorn updated the BIC on an External Transaction Ramp Management plan currently under discussion in the MSWG. He explained that the program would provide the ability to

schedule import, export and wheel transactions prior to the DAM and added that it was similar to the PJM system. Per the plan, prescheduled transactions would be priced to give them priority over transactions evaluated in the DAM or BME with +/- \$1000 as the highest priority that may be assigned to an export or import bid. Pre-scheduled wheel transactions will have a default decremental bid of -\$1000. Mr. Hartshorn advised the BIC that the plan is scheduled for discussion at the August 27th MSWG meeting.

Mr. Bradley Kranz of NYISO reported that the Voltage Support Service Task Force (VSSTF) is considering an alternative approach for establishing an average system payment rate for Voltage Support Service. Mr. Kranz explained that the rate paid to generators was based upon FERC Form 1 cost data submitted by generators. Since a majority of generators are no longer required to submit the cost data the payment rate is based upon the cost data submitted by a relatively small group of generators. This has resulted in an upward bias in the system average rate due to the nature of the units that do submit the FERC Form 1 data. The VSSTF is proposing the use of more representative historical Form 1 cost data that would be brought up to date based upon an appropriate index. An average power factor would also be determined and the system average rate (\$/MVAR) would then be calculated. The VSSTF is viewing this proposal as an interim solution to address the issue for next year. The task force will take address a long-term solution after the interim solution has been implemented. Mr. Kranz advised the BIC that the issue is scheduled for discussion at the August 27th MSWG meeting.

Billing & Accounting Working Group (BAWG)

Mr. Wes Yeomans, chairman of the BAWG, reviewed the 27 items currently on the Billing Corrections list and provided an update on the true-up schedule. He reported that the NYISO had successfully run a few 4, 8 and 12-month true-ups in one month and that each month had been rerun at least once. He also pointed out that, going forward, the true-up schedule would be posted on the NYISO web site.

Mr. Yeomans reported that the Transmission Owner Working Group (TOWG) was occupied with correcting past data and listed issues that are currently under discussion at the TOWG. He also discussed NYISO billing issues and informed the BIC of which task force or working group is addressing the various issues.

In an update on the work of the Billing Data & Format Working Group, Mr. Yeomans provided a Summary of the Billing Data Requirements and defined milestones and target dates for the various initiatives of the project. He concluded with a brief discussion of several related NYISO projects and reported that recent Billing and Accounting System enhancements had reduced the run time from 9 hours to 4 hours.

VII Formation of BIC Nominating Subcommittee

Mr. Kranz announced the formation of a nominating subcommittee for the nomination of candidates for Vice-Chairperson of the BIC. The sector representatives to the nominating subcommittee are:

Mr. John Reese of Orion Power, representing the Generation Sector;

Mr. Byron Farnsworth of Energetix, representing the Other Suppliers Sector;

Mr. Larry DeWitt of Pace Energy Project, representing the Public Power Sector and;

Mr. Tariq Niazi of the NYS Consumer Protection Board, representing the End Use Sector.

The Transmission Owner Sector did not submit the name of a representative at the meeting and will email the name of the TO sector representative to Mr. Kranz by August 27th, 2001.

VIII Act on changes in the BIC Bylaws as previously approved by the Management Committee (MC)

Mr. Kranz introduced a proposal to amend the BIC Bylaws and referred to previously distributed documents outlining the proposed amendments. Committee members indicated that discussion was not necessary.

Motion #8:

Motion to amend the Business Issues Committee By-Laws as Proposed by the By-Laws and Governance Subcommittee

(Motion passed unanimously by show of hands)

IX New Business

Mr. Kranz announced that information concerning the Direct Generator Communications Project is now available on the NYISO web site. He also announced that the NYISO would start accepting Virtual Bidding registrations on Monday (August 27, 2001).

Mr. Kranz requested comments on BIC Action Items that were reported as closed. Mr. Wemple suggested that closed Action Items remain on the BIC Action Item List through one additional BIC meeting.

X Administrative Matters

No administrative matters were discussed at this meeting.

XI Adjournment

The meeting was adjourned at 4:00 PM.

Motion #9:

Motion to adjourn the BIC meeting.
(Motion passed unanimously by show of hands)

Respectfully submitted,
Peter K. Lemme
Recording Secretary, Business Issues Committee

Business Issues Committee – Action Item Listing

Number	Action Items	Assigned to
BIC.08.23.01-1	Provide comparison of how NYISO EDRP performance compared to surrounding ISO programs.	D. Lawrence
BIC.08.23.01-2	MMU to report on performance of AMP	S. Balser
BIC.08.23.01-3	Provide date for the implementation of new Start-up Costs provisions.	J. Hickey
BIC.08.23.01-4	Forward Market Participant comments on CLR/ELR Technical Bulletins to GITF.	P. Lemme
BIC.08.23.01-5	Discuss ICAP meeting Schedule with Howard Fromer	B. Kranz
BIC.08.23.01-6	NYISO to provide notification of decision whether or not to implement the PTS tolerance change.	B. Kranz

NYISO Business Issues Committee Meeting

August 23, 2001 NYS Nurses Association, Albany, NY

MOTIONS OF THE MEETING

Motion #1:

Motion to approve the Minutes from the July 19, 2001 Meeting. (*Motion passed unanimously by a show of hands*)

Motion #2:

Motion to amend the Market Monitoring Plan to include market monitoring and mitigation measures applicable to "Virtual Bids."

(Motion passed by a majority show of hands)

Motion #3:

Motion to approve the 8/20/01 Scheduling & Pricing Working Group proposal, as presented to BIC on 8/23/01, of payment for start-up costs for both HAM and DAM commitments. (*Motion passed by a majority show of hands*)

Motion #4:

Motion to approve the 8/20/01 Scheduling & Pricing Working Group proposal, as presented to BIC on 8/23/01, for all Generators (Internal & External) serving Bilateral Transactions to be eligible for a Bid Production Cost Guarantee.

(Motion passed by a majority show of hands)

Motion #5:

Motion to approve the change in the Performance Tracking System (PTS) tolerance band as presented to the BIC on 8/23/01.

(Motion failed with 51.44 % affirmative votes)

Motion #6:

Motion to amend Motion #5 so that no penalties would be assessed if, based upon the Generator's revenue quality meter reading and the basepoint signal it received from the TO, the Generator would have been within the tolerance band.

(Motion failed with 40.23 % affirmative votes)

Motion #7:

Motion to recommend that the Management Committee accept the proposal to implement an Inter-regional Congestion Management Pilot as discussed at the 8/23/01 BIC meeting. The ISO would come back to the BIC for approval before expanding the pilot beyond the Erie/West constraint.

(Motion passed unanimously by show of hands)

Motion #8:

Motion to amend the Business Issues Committee By-Laws as Proposed by the By-Laws and Governance Subcommittee

(Motion passed unanimously by show of hands)

New York Independent System Operator - Committee Membership

Business Issues Committee - Attendance August 23, 2001 Meeting in Albany - Parties Checked in Attendance

Description Coloran	Organization	Sector	Representative	Proxy	Alternate1	Alternate2	Alternate3	Alternate4	Alternate6	Guest
Description Color	NYS Energy Research & Develop Auth	End Use - Gov Agency/Aggr								
March Banks (Company)			Jay Kooper	Jonathan Wallach	Richard Miller					
ACT Colored Colore						✓ Michael Mager				
BACK Control Control BACK Control Control BACK Control Control BACK Control	Amerada Hess Corporation	End Use - Large Consumers	Michael DiBella		Greg Sticka	Kelly Lovvom	Greg Olsen			
Product Company Product Product Company	ATCO Management Co.	End Use - Large Consumers	Peter DiCapua		Scott Petersen		s Steven Latargia			
Processor Control Institute Control Inst					Robert Loughney					
Section Control of the Control o		•								
Accession for Courts (April 1997) Access of the Court of Courts (April 1997) Access of Courts (April 1997) Acce		-			-		✓ Michael Mager			
About 1 Abou	1	-	-			-				
Description of the property					Gary Capian	Walter McCarroll				
Set Notice (1)					✓ Larry DeWitt					
March Stand Principle March Stand Principle March Stand Stand Principle March Stand Stan						Jennifer Kearnev	✓ Tariq Niazi	Doug Elfner		
Outcome Description Desc					-					
Control Control Control	Caithness Energy, L.L.C							,		
Content in Section Content Con	Citizens Advisory Panel				✓ Larry DeWitt					
March Berling Front March 1966 March 1	CNYC Inc. (Council of NY Coop & Condo)	End Use - Small Consumers				Catherine Luthin		Jennifer Kearney		
March Boston Cream Control Communication Control					✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner		
March Registration Control of	o, ,				Labor Donaffee	I	A Torio Nicol	D E#		
Control Cont										
March Marchanner March Mar						,		-		
March England March Marc										
March 10										
ABE 107 Control Action Control C				Roberto Denis				,	Jim Verna	
Amount Profess Company	NY State Consumer Protection Board	End Use - State Agency	✓ Tariq Niazi		Doug Elfner					
Department Content Content Con	AES NY	Generation Owners	Doug Roll	✓ Chris Wentlent	Charles Sjoberg					
Concentration	· ·						1	I		1
Each Column Name Column Na	1 .					✓ Richard Felak	1	I		1
Goor Manch Marthey S Trody Experiment Marthers Goordinance Course Martin State Place Mart			,				1	1		
Entropy Control Services C						loffren Ellis	ĺ	1		
James Farrings Services Growth Common Growth Comm	0 0					Jeiney Ellis	1	I		1
Society Description Common	0,					✓ Mark Younger	1	I		1
Main Flower No. Inc. Generation Consest Section Construction Consest Section Consession Consess			wine reignsoff				Ron Lukas	Terrence Kain		
Mode Contract Name Contract Contract Co			Vicki Lynch			· Dick Ackerson		. S. O. IOO I Kalii I		✓ Phyllis Tucker
Field Generation Common Figures 10 de Figures 10 de Common Figures 10 de Figure				Chris Young				Ruben Brown	✓ Keith O'Neal	,
PREST Energy Recorded A Trains Connection Courses Counterfor Counte	Orion Power New York	Generation Owners	Mary Lynch		Mark Sudbey	✓ John Reese				
Generation Converse Contract Manufacting Contraction Converse Villam Table Villam Tabl	PG&E Generating	Generation Owners	✓ Steve McDonald		Jeff Simmons					
Transformation Framer Marked Stroke	==						Dennis Sobieski			
No Department of Public Science In Recharded Congress (Prince) Advantage Entry, Inc. Other Supplies Advantage Entry, Inc. Other Su	-					David Applebaum				
The Richards Cooperate NYC Amenican Fromery, No. Charp Supplies Char										(
Advantage Freibre (Press) (April (Pr	· ·					Andrea Manday				✓ Mark Reeder
American Destroy (AUP) Approximating Corp. Association (Corp.) Ass					Gregory Wortham	Aridrea Weridez				
Aquila Francing (Armice) Cheep (Seption 1 Tradey Cheep (Seption 2 Cheep (Seption 2 Cheep (Seption 3 Chee Seption 3 Armice) Cheep (Seption 3 Chee Seption 3 Armice) Chee (Seption 3 Chee Seption 3 Armice) Chee (Seption 3 Chee Seption 3 Chee Seption 3 Armice) Chee (Seption 3 Chee Seption 3 Chee Seption 3 Chee Seption 3 Armice) Chee (Seption 3 Chee Seption 3 Chee Septi	I = = = = = = = = = = = = = = = = = = =	* * * * * * * * * * * * * * * * * * * *			James Shrawshun/					
Automated Power Entirenge (APD) Other Specifies Jam Biggrid Jam Bi	` '		· ·			David Wiesner	✓ Pamela VanHorn	Richard Mooney		
Core Stance Services Con Estion Stakons Con Estion								, , , , , , , , , , , , , , , , , , , ,		
Conceited Subtrace Conceited Conceit					John Ambrose					
Concention Source Consentation Prove Source Consent Prove Consentation Inc. Consent Prove Consent Inc. Consent Prove Cons	Cinergy Services	Other Suppliers	Jan Bagnall		John Ambrose					
Concellation Power Scurace Other Supplers Ofter Sup	0,	Other Suppliers								
Contention Power Source Date Energy Nether Management Power Supplies Power Management Pow										
Date Entrop North America, LLC Divers Supplies Other Supplies Othe										
Dyes y Cores Supplies One Suppl						,				
El Peac Methante Energy Espegifis, Inc. Erron Power Mankeling Inc. Erron Power Mankeling Inc. Other Suppliers				✓ John Reese		Tom Bankert				√ John Drown
Einerge Neur Mindering Inc. Other Suppliers Five File Firety File F	1									JOHN BIOWN
Error Power Markering Inc. Derived Markering Inc. Derived Singless Other Singless										
Each Gerardon - Power Team FPL Entry HD Energy Services Other Supplies Other Supp					Cordia Ciraconor					
MCGA (Merchant Energy Grantes MCGA (Merchant Energy Mandering Other Supplers Oth	· ·		✓ Jeff Guistwhite		✓ Tim Bush	Regina Carrado	Garry Brown			
Morphositering Services Chief Suppliers C	FPL Energy	Other Suppliers	Bill Fenerty		Dan Wheeler	-				
MECA Microfunct Energy Group of the Americania Morpan Siturely, Capital Group of the Sizglation Other Sizgla	HQ Energy Services	Other Suppliers	✓ Michel Prevost		Paul Norris					
Norgan Starley Capital Group Norgan Starley Capital Group Norgan Marke Methods Norgan Marke M						Peter Chamberlain	John Smith	I		1
New Energy Marketing Nu./ Select Energy Other Supplies Other Suppl					,	1		I		1
Nagran Mohawik Energy Miskederg Offer Sippliers Offer S						Levon Kazarian	Doron Ezickson	I		
Durie Suppliers Other Supplier							ĺ	1		V Dec Ded
Contain Power Ceneration Inc. Colher Suppliers Cheury Prox Colher Suppliers Cheury Prox	0 0,						1	I		, nou parket
PREL Energy Plus PREC Energy Technologies Inc. Other Suppliers						Ken Lacivita	Scott McArthur	✓ Erica Cheuna		1
PSEG Energy Technologies Inc. Sprange Energy Tracing of Other Suppliers Other		* * * * * * * * * * * * * * * * * * * *								
Sempne Energy Trading Sitrategic Energy LC Other Suppliers Oth			Patricia Esposito					1		
Strategic Power Management, Inc. Other Suppliers Other Suppli					Dana Volpe		1	I		1
Transferigre U.S. Ltd. Other Suppliers Public Power - Authorities Public Power - Authorities Public Power - Environmental Abrocates Public Power - Environmental Public Power - Munis & Co-ops Clip of Jamestown Board of Pub Util. Pattsburgh Municipal Lighting Dept. Village of Freeport Village of Westfield Central Hudson Gas & Electric Transmission Owners Transmission Owners	Strategic Energy LLC	Other Suppliers					Lisa Barton	I		1
Williams Energy Marketing & Trading Co. Long Island Power Authority Public Power - Authorities Public Power - Authorities Public Power - Environmental Public Power - Munis & Co-ops Public Power - Munis & Co						Dan Duthie	1	I		1
Long Island Power Authority New York Power Aut							ĺ	1		
New York Power Authority Public Power - Authorities Dave Wang	0, 0					√ Kouin laner	ĺ	1		1
American Wind Energy Association Environmental Advocates Public Power - Environmental Public Power - Munis & Co-ops Public Power - Mun							1	I		✓ Sallie Martin
Environmental Advocates Natl Resources Defense Council Public Power - Environmental Public Power - Munis & Co-ops Public Power - Mu	1		-			DOD Deasy	1	I		· Gente Wattill
Natl Resources Defense Council Pace University Pace University Public Power - Environmental Public Power - Environmental Public Power - Environmental Public Power - Environmental Public Power - Munis & Co-ops Public							1	1		
Pace University Scenic Hudson Senic Hudson Public Power - Environmental Public Power - Environmental Public Power - Environmental Public Power - Environmental Public Power - Muris & Co-ops Public Power - Muris & Co-o							ĺ	1		1
Bath Electric, Gas & Water Systems City of Jamestown Board of Pub. Util. Public Power - Munis & Co-ops Public Power - Munis & Co-ops Village of Fairport Village of Freeport Village of Fockville Centre Village of Rockville Centre Village of Westfield Consolidated Edison Transmission Owners Nagara Mohaw Power Company NY State Electric Gas (NYSEG) Conga & Rockland, Inc. Rochester Gas & Electric Rockester Gas & Electric R	Pace University	Public Power - Environmental			✓ Larry DeWitt		1	I		1
City of Jamestown Board of Pub. Util. Plublic Power - Munis & Co-ops Village of Fairport Village of Freeport Village of Rockville Centre Village of Rockville Centre Plublic Power - Munis & Co-ops Plublic Power - Munis				1.			1	I		1
Plattsburgh Municipal Lighting Dept. Public Power - Munis & Co-ops Village of Frieport Village of Freeport Village of Rockville Centre Village of Westfield Public Power - Munis & Co-ops Village of Westfield Nend Westfield Village of Westfield None Westfield Wend Moore Vom Rudebusch Neid Koner Vom				✓ Tom Rudebusch				Jack Brown		
Village of Fairport Village of Freeport Village of Rockville Centre Village of Rockville Centre Village of Westfield Public Power - Munis & Co-ops Public Power - Munis & Co-ops Public Power - Munis & Co-ops Village of Westfield Public Power - Munis & Co-ops Village of Westfield Public Power - Munis & Co-ops Village of Westfield Village of Rockville Centre Village of Westfield Village of Rockville Centre Village of Rockville Centre Village of Rockville Centre Village of Reeport Village of Rockville Centre Village of Reeport Village of Reinvolle Centre Village of Reeport Vestfield Village of Reeport Ventry Ancona Village of Reckland, Inc. Village of Reeport Ventry Ancona Village of Reckland, Inc. Village of Reckland, In		· ·					✓ Tom Rudebusch	1		1
Village of Freeport Village of Rockville Centre Village of Westfield Public Power - Munis & Co-ops Public Power - Munis & Co-o	1	·					1	I		1
Village of Rockville Centre Village of Westfield Public Power - Munis & Co-ops Village of Westfield Public Power - Munis & Co-ops Village of Westfield Public Power - Munis & Co-ops Jim Hamilton Jack Brown Neil Wrinkle Jack Brown Neil Wrinkle Jack Brown Neil Wrinkle Paul Pallas Transmission Owners Oranga Mohawk Power Company NY State Electric Gas (NYSEG) Transmission Owners Orange & Rockland, Inc. Transmission Owners Orange & Rockland, Inc. Transmission Owners Non-voting Public Power - Munis & Co-ops Jim Hamilton Jack Brown Neil Wrinkle Paul Pallas Y Tom Rudebusch Ken Moore Neil Wrinkle Sary Rozmus Gary Rozmus Martin Amati Scott Leuthauser John Kobuskle Ray Kinney Y Gary Freeland Gerald Walter		· ·				Paul Pallas	1	I		
Village of Westfield Public Power - Munis & Co-ops Central Hudson Gas & Electric Consolidated Edison Nigara Mohawk Power Company NY State Electric Gas (NYSEG) Orange & Rockland, Inc. Transmission Owners New Member New Member Public Power - Munis & Co-ops Jim Hamilton James Valleau Michael Forte Stephen Wemple Stephen W		· ·		✓ Tom Pudebuseb		.lim Hamilton	Jack Brown	Neil Wrinkla		
Central Hudson Gas & Electric Consolidated Edison Consolidated Edison Transmission Owners NY State Electric Gas (NYSEG) Transmission Owners NY State Electric Gas (NYSEG) Transmission Owners Transmission Owners NY State Electric Gas (NYSEG) Transmission Owners NY State Electric Transmission Owners Sary Rozmus Gary Rozmus Transmission Owners Gary Owners Transmission Owners Gary Rozmus Transmission Owners Owners Transmission Owners Owners Transmission Owners Gary Rozmus Transmission Owners Owners Transmission Owners Owners Transmission Owners Transmission Owners Owners Owners Transmission Owners Owners Owners Owners Transmission Owners										1
Consolidated Edison Transmission Owners Michael Forte Jerry Ancona Niagara Mohawk Power Company Transmission Owners Y Jerry Ancona Rick Mancini David Kirniecik(BIC) John Kobuskie Achter Gas & Electric Gas (NYSEG) Transmission Owners Transmission Owners Gary Rozmus Rick Mancini David Kirniecik(BIC) Gary Rozmus Soott Leuthauser And Kirniecik (BIC) John Kobuskie Achter Gas & Electric Gas (RYSEG) Gary Rozmus Soott Leuthauser And Kirniecik (BIC) Gary Rozmus Gar	=	· ·								
Niagara Mchawk Power Company Transmission Owners NY State Electric Gas & RoYSEG) Transmission Owners Orange & Rockland, Inc. Transmission Owners Non-voting Transmission Owners Transmission Owners Non-voting Martin Amatti John Kobuskie Ray Kinney Tany Gary Freeland Tany Gary Freeland Tany Gary Freeland Transmission Owners Gerald Walter				✓ Stephen Wemple				I		✓ Norman Mah
Orange & Rockland, Inc. Transmission Owners Gary Rozmus Rochester Gas & Electric Transmission Owners ✓ Laurie King-Pirchner New Member Non-voting Gerald Walter							1	1		
Rochester Gas & Electric Transmission Owners ✓ Laurie King-Pirchner Gerald Walter New Member Non-voting	NY State Electric Gas (NYSEG)	Transmission Owners	Rick Mancini	David Kimiecik(BIC)	John Kobuskie	✓ Ray Kinney	✓ Gary Freeland	1		1
New Member Non-voting							ĺ	1		1
			✓ Laurie King-Pirchner		Gerald Walter		1	I		1
iven interruper interr							1	1		
	New Member	rvon-voting	ļ	ļ	ļ	ļ	<u> </u>	ļ	ļ	1

New York Independent System Operator - Committee Membership

Business Issues Committee - Attendance August 23, 2001 Meeting in Albany - Parties Checked in Attendance

Organization	Sector	Representative	Proxy	Alternate1	Alternate2	Alternate3	Alternate4	Alternate6	Guest

NYISO and Hunton & Williams Members in Attendance:

Ira Freilicher Gina Fedele

✓ James Schmidt

✓ Jonathan Mayo

✓ Steve Balser

✓ Kristen Kranz

✓ David Patton

✓ Bob Klueber Hunton & Williams Hunton & Williams Hunton & Williams NYISO NYISO NYISO NYISO Market Advisor NYISO ✓ Leigh Bullock
✓ Jen Davies
✓ Brad Kranz
✓ Mike Calimano NYISO NYISO NYISO NYISO ✓ Mike Calimano
✓ Peter Lemme
✓ John Cutting
✓ Kathy Whitaker
✓ John Adams NYISO NYISO NYISO NYISO ✓ John Charlton ✓ Andrew Hartshorn NYISO NYISO/LECG

Key:

- ✓ = In attendance
 ✓ = In attendance by teleconferencing

Business Issues Committee - August 23, 2001

Motion: Motion #5

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against
Generation Owners	21.5	✓	✓	21.50	0.00	5.00	5	0.00	21.50
Other Suppliers	21.5	✓	✓	21.50	2.00	3.00	5	8.60	12.90
Transmission Owners	20.0	✓	✓	20.00	1.00	2.00	2	6.67	13.33
End Use Consumers			✓						
Large Consumers	9.0	✓		9.00	5.00	0.00	0	10.33	0.00
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00
Small Consumers	4.5	✓		4.50	11.00	1.00	0	4.74	0.43
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	4.50	0.00
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	0.00	0	0.00	0.00
Public Power			✓						
State Power Authorities	8	✓		8.00	2.00	0.00	0	8.00	0.00
Munis and Coops	7	✓		7.00	6.00	0.00	0	7.00	0.00
Environmental	2	✓		2.00	4.00	1.00	0	1.60	0.40
			II						
			5	100.00	32.00	12.00	12	51.44	48.56
				100.00 No	ormalized t	o 100% :		51.44	48.56

Business Issues Committee - August 23, 2001

Motion Motion #5

Text Control Processing Text Congreg Research & Development March Mayer Text Congregation Text Congr	Sector	Organization	Representative	Affiliate	Present	For	Against
Foot 19th 19th 19th 20th 19th 20th 19th 20th 20th 20th 20th 20th 20th 20th 20							54101
Bell Mile - Lange Consenses	End Use - Gov. Agency/Aggr.	The City of New York					
Foot Use Lang-Conservence MCO Nanosparens Co.	Ů		Michael Mager		у	1.00	
Ent Use Lang Consumer Michael Mape Y 100							
Ent Use : Lang Consumer	Ů		Michael Mager		v	1.00	
Est Use Lang Commune Finance F					y		
			Michael Mager			1.00	
Feb Line Small Consumers Assert Selection Line Small Consumers Line Li			Michael Mager		у	1.00	
Test			Asses Decided asset				4.00
Ent Use - Dear Consumer Consume					y	1.00	1.00
Foot Lab - 3 and Consumers Balading and Reality Stratute April Dowling Y 1.00					y V		
First List. Shall Consumer First List. Sh					y		
Foot Use - Smit Consumers CHYC Inc. Conset of APP Copy & Chronic Mark Doubing Y 1.00	End Use - Small Consumers	Caithness Energy, L.L.C					
Foot Use - Smill Contentions Counter University Smill Desired Y 1,00					у		
East Dec. Small Consuments			-		у		-
Ent Lies - Swell Consumers Naver Sees Meeting Report Process Africa Dealing Y 1.00		,	John Dowling		У	1.00	
East Desire Small Consumers New York Croping Palayers Forum Jan Doubing Y 1,00			John Dowling		٧	1.00	
First Use - Street Communes	End Use - Small Consumers	New York Energy Buyers Forum	John Dowling		у	1.00	
First List - Sheat Consuments Ford List - Sheat Agency NY States Consuments Annothing Mark MY One MewVerlieft Y 1,00 Convention Counties East Closel Flower Convention Counties Convention Counties East Closel Flower Convention Counties Convention Counties East Closel Flower Convention Counties Mary Closel Flower			John Dowling		у		
Foot User - Stand Consumers							
Total Name Service No State Consumer Promotion Disard Total Name Y 1.00			John Dowling		у	1.00	-
Generation Duriers Contraction Duriers Mark No. Heavy Duriers Mark No. Heavy Duriers Mark No. Heavy Duriers Contraction Duriers Mark No. Heavy Duri			Toria Niozi			1.00	
Centeration Chromis						1.00	
Cerestint Cheres			Office Profitions		,		
Gerentistin Orbers Certain Chress Certain Orbers Est Cost Poerr Est Cost Music Market Marketing & Trading William Robots Orbers Sold Orbers Enter Music Marketing & Trading William Robots Orbers Sold Orbers Enter Music Marketing & Trading William Robots Orbers Sold Orbers Correlation Orbers Correlation Orbers Not Street N			Richard Felak		у		1.00
Convention Charles	Generation Owners	CH Resources		-			
Generation Charens				у			
Generation Contents			William Roberts		у		
Gerrantico Oweres Ment New York, Inc. Doren Sias Y 1.00 Gerrantico Oweres MRG Energy Kellin O'Neal Gerrantico Oweres MRG Energy Kellin O'Neal Y 1.00 Gerrantico Oweres MRG Energy Selection Gerrantico Oweres Ono Power New York And Resee Y 1.00 Gerrantico Oweres PEGE Cenergy Selection PEGE Cenergy Selection Free Selection Free Selection The Bub Logon Th			Mark Younger		V		1.00
Gerrentico Oweres Mich See Energy Cerrentico Oweres Orion Posser New York. Oweres See See See See See See See See See S			-				
Gerrestion Owners Orizo Power Norix							1.00
Gerenticin Owners PRSE Servey Resource & Trade Debt Logon y y Committed Owners PRSE Servey Resource & Trade Debt Logon y y Committed Owners PRSE Servey Resource & Trade Debt Logon y y Committed Owners TransCardas Prove Marketing Debt Logon y y Committed Owners TransCardas Prove Marketing Debt Logon y y Y Debt Logon Y Y Debt Logon Y Y Y Debt Logon Y Debt Logon Y Y Debt Logon Y Debt Logon Y Y Debt Logon Y Y Debt Logon Y Deb							1.00
Gerentation Owners FESE Entrey Resources & Trade Gerentation Owners TransCarnada Power Marketing The Bush y y y Gerentation Owners TransCarnada Power Marketing NY Sepathment of Public Sepathment of Marketing NY Sepathment of Marketing Corp. Parties Varieties Automated Power Exchange (APX) Other Suppliers Other S			John Reese		у		1.00
Gerrentino Overens Tres-Garanda Power Mulestering Non-vating No		·			у		
Certeration Owners TransCarable Power Misheding Non-vising NY Speaptimen Philips Services Stat Richtable Cooperative NYC NY NY NY NY NY NY NY					у		-
Non-vestign NYS Department of Public Service Steplens Steplens Steplens NYS Department of Public Service Steplens Advantage Energy, Inc. Other Supplens Annorana Bloston Fourer (APP) Other Supplens Annorana Bloston Fourer (APP) Other Supplens Automated Power Exchange (APX) Other Supplens Fernon Power Marketing Inc. Banney Farmowith V V Other Supplens Fernon Power Marketing Inc. Howard Fromer V V Other Supplens Fernon Power Marketing Inc. Howard Fromer V V V Other Supplens Fernon Power Marketing Inc. Howard Fromer V V V Other Supplens Fernon Power Marketing Inc. Howard Fromer V V V Other Supplens Fernon Power Marketing Inc. Howard Fromer V V V Other Supplens Fernon Power Marketing Inc. Howard Fromer V V V Other Supplens Fernon Power Marketing Inc. Howard Fromer V V V Other Supplens Fernon Power Marketing Inc. Howard Fromer V V V Other Supplens Fernon Power Marketing Inc. Howard Fromer V V V Other Supplens Fernon Power Marketing Inc. Howard Fromer V V V Other Supplens Fernon Power Marketing Inc. Howard Fromer V V V Other Supplens Fernon Power Marketing Inc. Howard Fromer V V V V Other Supplens Fernon Fower Marketing Inc. Howard Fernon Fernon Fower Fernonathina V V V Other Supplens Micro Generation Inc. Howard Fernon Fernonathina V V			Tim Bush	у	у		
Cher Suppleine			Rill Heinrich	v	v		
Cher Supplers			Dill Fichillica	,	,		
Cher Suppliers Apulla Energy Merketing Cops. Other Suppliers Chers Suppliers Micron Sterley Capital Croop Chers Suppliers Chers Suppliers Chers Suppliers Chers Suppliers Micron Sterley Capital Croop Chers Suppliers C		Advantage Energy, Inc.					
Cher Supplers Other Supplers Now Energy Inc. Other Supplers Other Supplers Now Energy Inc. Other Supplers Other Supplers Now Energy Inc. Other Supplers Other Supplers Now Energy Inc. Other Supplers Other Supplers Now Energy Inc. Other Supplers Other Supplers Now Energy Inc. Other Supplers Now Energy Inc. Other Supplers Other Supplers Now Energy Inc. Other Supplers Now Energy Inc. Other Supplers Other Supple	Other Suppliers	American Electric Power (AEP)					
Other Supplers Other			Pamela VanHorn		у		
Other Suppliers Och Education Frenzy Stephen Wemple Y Y Y OTHER Suppliers Och Education Solutions Stephen Wemple Y Y Y OTHER Suppliers Ocher Suppliers Ocher Suppliers Ocher Suppliers Other S							
Other Supplers Other				у			
Cornet Suppliers Cornetiv Other Suppliers Dalue Energy North America, LLC John Rose y 1.00 Other Suppliers Other Suppliers Other Suppliers Directory Other Suppliers El Paso Merchant Energy Altan Foster y 1.00 Other Suppliers El Paso Merchant Energy Altan Foster y 1.00 Other Suppliers Energetx, Inc. Barney Famsworth y 1.00 Other Suppliers Enron Power Marketeing Inc. Barney Famsworth y 1.00 Other Suppliers Enron Power Marketeing Inc. Howard Fromer Y 1.00 Other Suppliers FPL Energy Other Suppliers McSan Marketan Energy Corpus of the Americas) Other Suppliers McSan Marketan Energy Corpus of the Americas) Other Suppliers McSan Marketan Energy Corpus of the Americas) Other Suppliers McSan Marketan Energy Corpus of the Americas) Other Suppliers New Energy Pics Other Suppliers New Energy Pics Other Suppliers Null Select Energy Null Select Energy Other Suppliers Other Suppliers Null Select Energy Other Suppliers Other Suppliers Null Select Energy Flas Other Suppliers Other Suppliers Null Select Energy Trading Other Suppliers Other Suppliers Strategic Energy Trading Other Suppliers Other Suppliers Strategic Energy Inchnologies Inc. Other Suppliers Other Suppliers Strategic Energy Marketing & Trading Other Suppliers Other Suppliers Strategic Energy Marketing & Trading Cornetive American Marketing & Trading Robert - Authorities American Wind Energy Marketing & Trading Cornetive - Environmental Environmen			Stephen Wemple	v	v		-
Other Suppliers Energetix, Inc. Barney Farmsworth y Other Suppliers Energetix, Inc. Barney Farmsworth y Other Suppliers Envor Power Marketing Inc. Howard Fromer y 1.00 Other Suppliers Envor Power Marketing Inc. Howard Fromer y 1.00 Other Suppliers Envor Power Marketing Inc. Howard Fromer y 1.00 Other Suppliers Envor Power Marketing Inc. Howard Fromer y 1.00 Other Suppliers FPL Energy HD Energy Services Michael Prevoet Other Suppliers Other Suppliers McSaf (Marchant Energy or America) Other Suppliers McSaf (Marchant Energy Group of the Americas) Other Suppliers Morgan Stanley Capital Group Other Suppliers New Energy Inc. Other Suppliers New Energy Inc. Other Suppliers New Energy Inc. Other Suppliers Nu J. Select Energy Alan Foster y 1.00 Other Suppliers Nu J. Select Energy Other Suppliers Other Suppliers Nu J. Select Energy Nu J. Select Energy Other Suppliers Other Supplie							
Chiner Suppliers Diver Suppliers Diver Suppliers Diver Suppliers Diver Suppliers El Paso Marchant Energy Alan Foster Uniter Suppliers El Paso Marchant Energy Alan Foster Uniter Suppliers El Paso Marchant Energy Alan Foster Uniter Suppliers Energetix, linc. Barmey Famsworth Y Diver Suppliers Enrone Power Marketing Inc. Howard Fromer Y House The Suppliers Extron Generation - Power Team Jeff Guistwihite Jeff Guist							
Cither Suppliers			Glen McCartney		у		
Cher Suppliers El Paso Merchant Energy Alan Foster y			John Reese		у		1.00
Coher Suppliers Enrop Power Marketing Inc. Howard Fromer y 1.00			Alan Factor				
Coher Suppliers Erron Power Marketing Inc.				v			
Cher Suppliers Exelon Generation - Power Team Jeff Guistwhite y 1.00		0 -					1.00
Other Suppliers HO Energy Services Michel Prevost y 1.00 Other Suppliers KeySpan Energy Services y 1.00 Other Suppliers KeySpan Energy Services y 1.00 Other Suppliers McGA (Merchant Energy Group of the Americas) Other Suppliers Morgan Stanley Capital Group	Other Suppliers		Jeff Guistwhite		y		1.00
Other Suppliers MeGA (Merchant Energy Group of the Americas) Other Suppliers MeGA (Merchant Energy Group of the Americas) Other Suppliers Megan Stanley Capital Group Other Suppliers New Fanergy Inc. Other Suppliers Nagara Mohawk Energy Marketing Other Suppliers Ontario Power Generation Inc. Other Suppliers Ontario Power Generation Inc. Other Suppliers PP8L Energy Plus Other Suppliers PP8L Energy Plus Other Suppliers PSEG Energy Technologies Inc. Other Suppliers Sampra Energy Trading Russel Like Other Suppliers Sampra Energy Trading Russel Like Other Suppliers Strategic Energy LLC Other Suppliers Strategic Power Management, Inc. Other Suppliers Strategic Power Management, Inc. Other Suppliers TransEnergy Marketing & TransEnergy Lus Lus Other Suppliers TransEnergy Marketing & Trading Co. Public Power - Authorities Lung Island Power Authority Rebert Gow y 1.00 Public Power - Authorities New York Power Authority Robert Gow y 1.00 Public Power - Environmental American Wind Energy Association Larry DeWitt y 1.00 Public Power - Environmental Pace University Larry DeWitt y 1.00 Public Power - Environmental Pace University Larry DeWitt y 1.00 Public Power - Environmental Scenic Husbon Public Power - Muris & Co-ops Bath Electric, Gas & Water Systems Tom Rudebusch y 1.00 Public Power - Muris & Co-ops Patistury Municipal Lighting Dept. Tom Rudebusch y 1.00 Public Power - Muris & Co-ops Patistury Municipal Lighting Dept. Tom Rudebusch y 1.00 Public Power - Muris & Co-ops Patistury Municipal Lighting Dept. Tom Rudebusch y 1.00 Public Power - Muris & Co-ops Village of Freeport Tom Rudebusch y 1.00 Public Power - Muris & Co-ops Village of Freeport Tom Rudebusch y 1.00 Public Power - Muris & Co-ops Village of Power Muris & Co-ops Patistury Municipal Lighting Dept. Tom Rudebusch y							
Other Suppliers McGA (Merchant Energy Group of the Americas)			Michel Prevost		у	1.00	
Other Suppliers New Energy Inc. New Energy Marketing James Scheiderich Y 1.00				у			
Other Suppliers Nagara Mohawk Energy Marketing y y 1.00 Other Suppliers NJ / Select Energy James Scheiderich y 1.00 Other Suppliers Ontario Power Generation Inc. Erica Cheung y 1.00 Other Suppliers PP8L Energy Plus Other Suppliers PP8L Energy Plus Plus PP8L Energy Plus PP8L Energy Plus Plus PP8L Energy Plus Plus Plus Plus Plus Plus Plus Plus							
Other Suppliers Niagara Mohawk Energy Marketing Other Suppliers Ontario Power Generation Inc. Erica Cheung y 1.00 Other Suppliers Other Suppliers PSEG Energy Plus Other Suppliers PSEG Energy Technologies Inc. Other Suppliers Sempra Energy Trading Russel Like y Other Suppliers Sempra Energy Trading Other Suppliers Sempra Energy Trading Other Suppliers Strategic Energy LLC Other Suppliers Strategic Energy LLC Other Suppliers Strategic Power Management, Inc. Other Suppliers Williams Energy Marketing & Trading Co. Other Suppliers Williams Energy Marketing & Trading Co. Public Power - Authorities Long Island Power Authority Public Power - Authorities New York Power Authority Robert Gow y 1.00 Public Power - Environmental American Wind Energy Association Larry DeWitt y 1.00 Public Power - Environmental Environmental Advocates Larry DeWitt y 1.00 Public Power - Environmental Pace University Larry DeWitt y 1.00 Public Power - Environmental Pace University Larry DeWitt y 1.00 Public Power - Environmental Pace University Larry DeWitt y 1.00 Public Power - Environmental Pace University Larry DeWitt y 1.00 Public Power - Environmental Pace University Larry DeWitt y 1.00 Public Power - Environmental Pace University Larry DeWitt y 1.00 Public Power - Munis & Co-ops Other Suppliers				٧			
Other Suppliers Ontario Power Generation Inc. Erica Cheung y Other Suppliers PP&L Energy Plus	Other Suppliers						
Other Suppliers PP&L Energy Plus PSEG Energy Technologies Inc. Other Suppliers Sempra Energy Trading Russel Like y Other Suppliers Strategic Energy LLC Other Suppliers Strategic Energy LLC Other Suppliers Strategic Energy LLC Other Suppliers Transferorgie U.S. Ltd. y Other Suppliers Transferorgie U.S. Ltd. y Other Suppliers Williams Energy Marketing & Trading Co. Public Power - Authorities Long Island Power Authority Revin Jones y 1.00 Public Power - Authorities New York Power Authority Robert Gow y 1.00 Public Power - Environmental American Wind Energy Association Larry DeWitt y 1.00 Public Power - Environmental Environmental Advocates Larry DeWitt y 1.00 Public Power - Environmental Natr Resources Defense Council Larry DeWitt y 1.00 Public Power - Environmental Pace University Larry DeWitt y 1.00 Public Power - Environmental Scenic Hudson Larry DeWitt y 1.00 Public Power - Environmental Scenic Hudson Larry DeWitt y 1.00 Public Power - Munis & Co-ops Bath Electric, Gas & Water Systems Torn Rudebusch y 1.00 Public Power - Munis & Co-ops Plattsburgh Municipal Lighting Dept. Torn Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Fereport Torn Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Fereport Torn Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Fereport Torn Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Fereport Torn Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Fereport Torn Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Fereport Torn Rudebusch y 1.00 Transmission Owners Central Hudson Gas & Electric Thomas Canino y 1.00 Transmission Owners Nagara Mohawk Power Company Jerry Ancona y 1.00 Transmission Owners Nagara Mohawk Power Company Jerry Ancona y 1.00 Transmission Owners Nagara Mohawk Power Company Jerry Anc						1.00	
Other Suppliers PSEG Energy Technologies Inc. Other Suppliers Sempra Energy Trading Russel Like y Other Suppliers Strategic Energy LLC Other Suppliers Strategic Energy Marketing & Trading Co. Other Suppliers Williams Energy Marketing & Trading Co. Public Power - Authorities Long Island Power Authority Kevin Jones y 1.00 Public Power - Authorities New York Power Authority Robert Gow y 1.00 Public Power - Environmental American Wind Energy Association Larry DeWitt y 1.00 Public Power - Environmental Environmental Advocates Larry DeWitt y 1.00 Public Power - Environmental Natt Resources Defense Council Larry DeWitt y 1.00 Public Power - Environmental Scenic Hudson Larry DeWitt y 1.00 Public Power - Environmental Scenic Hudson Larry DeWitt y 1.00 Public Power - Munis & Co-ops Bath Electric, Gas & Water Systems Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Plattsburgh Municipal Lighting Dept. Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Fairport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Fairport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Fairport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Fairport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Fockville Centre Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Rockville Centre Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Rockville Centre Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Rockville Centre Tom Rudebusch y 1.00 Transmission Owners Consolidated Edison Sephen Wemple y 1.00 Transmission Owners Oronsolidated Edison Sephen Wemple y 1.00 Transmission Owners Oronsolidated Edison Sephen Wemple y 1.00 Non-voting New Member Russel Like y			Erica Cheung		у		
Other Suppliers Sempra Energy Trading Russel Like y Other Suppliers Strategic Energy LLC Other Suppliers Strategic Power Management, Inc. Other Suppliers TransEnergie U.S. Ltd. Other Suppliers TransEnergie U.S. Ltd. Other Suppliers TransEnergie U.S. Ltd. Other Suppliers Williams Energy Marketing & Trading Co. Public Power - Authorities Long Island Power Authority Robert Gow y 1.00 Public Power - Authorities New York Power Authority Robert Gow y 1.00 Public Power - Environmental American Wind Energy Association Larry DeWitt y 1.00 Public Power - Environmental Environmental Advocates Larry DeWitt y 1.00 Public Power - Environmental Environmental Advocates Larry DeWitt y 1.00 Public Power - Environmental Pace University Larry DeWitt y 1.00 Public Power - Environmental Pace University Larry DeWitt y 1.00 Public Power - Munis & Co-ops Bath Electric, Gas & Water Systems Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Plattsburgh Municipal Lighting Dept. Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Fairport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Freeport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Freeport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Freeport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Freeport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Freeport Tom Rudebusch y 1.00 Transmission Owners Consolidated Edison September Village of Village of Westfield Tom Rudebusch y 1.00 Transmission Owners Consolidated Edison September Village Village of Village of Westfield Tom Rudebusch y 1.00 Transmission Owners Ny State Electric Gas (NYSEG) Ray Kinney y 1.00 Transmission Owners Rockland, Inc. y 1.00 Non-voting New Member Russel Like y 1.00							
Other Suppliers Strategic Energy LLC			Russel Like		٧		
Other Suppliers Strategic Power Management, Inc. Other Suppliers TransEnergie U.S. Ltd. Other Suppliers Williams Energy Marketing & Trading Co. Public Power - Authorities Long Island Power Authority Robert Gow y 1.00 Public Power - Authorities New York Power Authority Robert Gow y 1.00 Public Power - Environmental American Wind Energy Association Larry DeWitt y 1.00 Public Power - Environmental Environmental Advocates Larry DeWitt y 1.00 Public Power - Environmental Environmental Advocates Larry DeWitt y 1.00 Public Power - Environmental Pace University Larry DeWitt y 1.00 Public Power - Environmental Scein Hudson Larry DeWitt y 1.00 Public Power - Environmental Scein Hudson Larry DeWitt y 1.00 Public Power - Munis & Co-ops Bath Electric, Gas & Water Systems Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Platsburgh Municipal Lighting Dept. Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Faiiport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Faiiport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Faiiport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Faiiport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Rockville Centre Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Rockville Centre Tom Rudebusch y 1.00 Transmission Owners Consolidated Edison Sea & Electric Thomas Canino y 1.00 Transmission Owners Consolidated Edison Septem Wemple y 1.00 Transmission Owners Nagara Mohawk Power Company Jerry Ancona y 1.00 Transmission Owners Rocketer Sectric Laurie King-Pirchner y 1.00 Non-voting New Member Russel Like y					,		
Other Suppliers Williams Energy Marketing & Trading Co. Public Power - Authorities Long Island Power Authority Revin Jones Y 1.00 Public Power - Authorities New York Power Authority Robert Gow Y 1.00 Public Power - Environmental American Wind Energy Association Larry DeWitt Y 1.00 Public Power - Environmental Environmental Environmental Environmental Environmental Advocates Larry DeWitt Y 1.00 Public Power - Environmental Nata Resources Defense Council Larry DeWitt Y 1.00 Public Power - Environmental Pace University Larry DeWitt Y 1.00 Public Power - Environmental Scenic Hudson Larry DeWitt Y 1.00 Public Power - Munis & Co-ops Bath Electric, Gas & Water Systems Torn Rudebusch Y 1.00 Public Power - Munis & Co-ops Plattsburgh Municipal Lighting Dept. Torn Rudebusch Y 1.00 Public Power - Munis & Co-ops Village of Feriport Public Power - Munis & Co-ops Village of Feriport Village Of Feriport Village Of Feriport Public Power - Munis & Co-ops Village of Feriport Village Of Feriport Torn Rudebusch Y 1.00 Public Power - Munis & Co-ops Village of Feriport Village Of Feriport Torn Rudebusch Y 1.00 Transmission Owners Central Hudson Gas & Electric Thornas Canino Y 1.00 Transmission Owners Consolidated Edison Nagara Mohawk Power Company Jerny Ancona Y State Electric Gas (NYSEG) Ray Kinney Y 1.00 Non-voting New Member Russel Like Y		Strategic Power Management, Inc.					
Public Power - Authorities Long Island Power Authority Kevin Jones Y 1.00				у			
Public Power - Authorities New York Power Authority Robert Gow y 1.00 Public Power - Environmental American Wind Energy Association Larry DeWitt y 1.00 Public Power - Environmental Environmental Accordates Larry DeWitt y 1.00 Public Power - Environmental Environmental Accordates Larry DeWitt y 1.00 Public Power - Environmental Pace University Larry DeWitt y 1.00 Public Power - Environmental Pace University Larry DeWitt y 1.00 Public Power - Environmental Scenic Hudson Larry DeWitt y 1.00 Public Power - Munis & Co-ops Bath Electric, Gas & Water Systems Tom Rudebusch y 1.00 Public Power - Munis & Co-ops City of Jamestown Board of Pub. Util. Michael Darroch y 1.00 Public Power - Munis & Co-ops Plattsburgh Municipal Lighting Dept. Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Fairport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Fairport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Fairport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Redciville Centre Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Rockville Centre Tom Rudebusch y 1.00 Transmission Owners Central Hudson Gas & Electric Thomas Canino y 1.00 Transmission Owners Nagara Mohawk Power Company Jerry Ancona y 1.00 Transmission Owners Orange & Rockland, Inc. y 1.00 Non-voting New Member Russel Like y 1.00			Karia la			4.00	
Public Power - Environmental American Wind Energy Association Larry DeWitt y 1.00 Public Power - Environmental Environmental Advocates Larry DeWitt y 1.00 Public Power - Environmental Nat Resources Defense Council Larry DeWitt y 1.00 Public Power - Environmental Nat Resources Defense Council Larry DeWitt y 1.00 Public Power - Environmental Pace University Larry DeWitt y 1.00 Public Power - Environmental Scenic Hudson Larry DeWitt y 1.00 Public Power - Munis & Co-ops Bath Electric, Gas & Water Systems Tom Rudebusch y 1.00 Public Power - Munis & Co-ops City of Jamestown Board of Pub. Util. Michael Darroch y 1.00 Public Power - Munis & Co-ops Plattsburgh Municipal Lighting Dept. Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Feriport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Feriport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Feriport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Feriport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Rockville Centre Tom Rudebusch y 1.00 Transmission Owners Central Hudson Gas & Electric Tom Rudebusch y 1.00 Transmission Owners Consolidated Edison Stephen Wemple y 1.00 Transmission Owners Nagara Mohawk Power Company Jerry Ancona y 1.00 Transmission Owners Nagara Mohawk Power Company Jerry Ancona y 1.00 Transmission Owners Corasolidated Edison Rockland, Inc. y 1.00 Non-voting New Member Russel Like y 1.00					У		
Public Power - Environmental Environmental Advocates Larry DeWitt y 1.00 1.00 Public Power - Environmental Pace University Larry DeWitt y 1.00 1.00 Public Power - Environmental Pace University Larry DeWitt y 1.00 1.00 Public Power - Environmental Scenic Hudson Larry DeWitt y 1.00 Public Power - Environmental Scenic Hudson Larry DeWitt y 1.00 Public Power - Huris & Co-ops Bath Electric, Gas & Water Systems Tom Rudebusch y 1.00 Public Power - Munis & Co-ops City of Jamestown Board of Pub. Util. Michael Darroch June 1.00 Public Power - Munis & Co-ops Platisburgh Municipal Lighting Dept. Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Fairport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Fairport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Fairport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Rode/ville Centre Tom Rudebusch y 1.00 Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Rode/ville Centre Tom Rudebusch y 1.00 Transmission Owners Central Hudson Gas & Electric Tom Rudebusch y 1.00 Transmission Owners Consolidated Edison Stephen Wemple y 1.00 Transmission Owners Nagara Mohawk Power Company Jerry Ancona y 1.00 Transmission Owners Nagara Mohawk Power Company Jerry Ancona y 1.00 Transmission Owners Orange & Rodeland, Inc. y 1.00 Non-voting New Member Russel Like y 1.00 Non-voting New Member Russel Like							
Public Power - Environmental Natl Resources Defense Council Larry DeWitt y 1.00 Public Power - Environmental Pace University Larry DeWitt y 1.00 Public Power - Environmental Sceic Hudson Larry DeWitt y 1.00 Public Power - Munis & Co-ops Bath Electric, Gas & Water Systems Tom Rudebusch y 1.00 Public Power - Munis & Co-ops City of Jamestown Board of Pub. Util. Michael Darroch y 1.00 Public Power - Munis & Co-ops Plattsburgh Municipal Lighting Dept. Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Fairport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Fairport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Fairport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Fairport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Rockville Centre Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Rockville Centre Tom Rudebusch y 1.00 Transmission Owners Central Hudson Gas & Electric Thomas Canino y 1.00 Transmission Owners Niagara Mohawk Power Company Jerry Ancona y 1.00 Transmission Owners Niagara Mohawk Power Company Jerry Ancona y 1.00 Transmission Owners Orange & Rockland, Inc. y 1.00 Non-voting New Member Russel Like y 1.00					у		
Public Power - Environmental Scenic Hudson Larry DeWitt y 1.00 Public Power - Munis & Co-ops Bath Electric, Gas & Water Systems Tom Rudebusch y 1.00 Public Power - Munis & Co-ops City of Jamestown Board of Pub. Util. Michael Darroch y 1.00 Public Power - Munis & Co-ops Pattsburgh Municipal Lighting Dept. Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Fairport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Fairport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Fairport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Fairport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Rockville Centre Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Rockville Centre Tom Rudebusch y 1.00 Transmission Owners Central Hudson Gas & Electric Thomas Carnino y 1.00 Transmission Owners Consolidated Edison Stephen Wemple y 1.00 Transmission Owners Nagara Mohawk Power Company Jerry Ancona y 1.00 Transmission Owners Nagara Mohawk Power Company Jerry Ancona y 1.00 Transmission Owners Nagara Mohawk Power Company Jerry Ancona y 1.00 Transmission Owners Orange & Rockland, Inc. y 1.00 Transmission Owners Rochester Gas & Electric Laufic King-Pirchner y 1.00 Non-voting New Member Russel Like y 1.00					у		1.00
Public Power - Munis & Co-ops Bath Electric, Gas & Water Systems Tom Rudebusch y 1.00 Public Power - Munis & Co-ops City of Jamestown Board of Pub. Util. Michael Darroch y 1.00 Public Power - Munis & Co-ops Platishurgh Municipal Lighting Dept. Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Fairport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Fairport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Fairport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Rockville Centre Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Rockville Centre Tom Rudebusch y 1.00 Transmission Owners Central Hudson Gas & Electric Thomas Canino y 1.00 Transmission Owners Consolidated Edison Stephen Wemple y 1.00 Transmission Owners Nagara Mohawk Power Company Jerry Ancona y 1.00 Transmission Owners Nagara Mohawk Power Company Jerry Ancona y 1.00 Transmission Owners Orange & Rockland, Inc. y 1.00 Transmission Owners Rockester Gas & Electric Laurie King-Pirchner y 1.00 Non-voting New Member Russel Like y		,			у		
Public Power - Munis & Co-ops City of Jamestown Board of Pub. Util. Michael Darroch y 1.00 Public Power - Munis & Co-ops Platsburgh Municipal Lighting Dept. Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Fairport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Freeport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Reitport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Restrict Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Westfield Tom Rudebusch y 1.00 Transmission Owners Central Hudson Gas & Electric Thomas Canino y 1.00 Transmission Owners Consolidated Edison Slephen Wemple y 1.00 Transmission Owners Nagara Mohawk Power Company Jerry Ancona y 1.00 Transmission Owners Nagara Mohawk Power Company Jerry Ancona y 1.00 Transmission Owners Orange & Rockland, Inc. y 1.00 Transmission Owners Rockland, Inc. y 1.00 Transmission Owners Rockland, Inc. y 1.00 Non-voting New Member Russel Like y 1.00					у		
Public Power - Munis & Co-ops Platsburgh Municipal Lighting Dept. Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Fairport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Freeport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Freeport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Rockville Centre Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Rockville Centre Tom Rudebusch y 1.00 Transmission Owners Central Hudson Gas & Electric Tom Rudebusch y 1.00 Transmission Owners Consolidated Edison Stephen Wemple y 1.00 Transmission Owners Nagara Mohawk Power Company Jerry Ancona y 1.00 Transmission Owners Ny State Electric Gas (NYSEG) Ray Kinney y 1.00 Transmission Owners Orange & Rockland, Inc. y 1.00 Transmission Owners Rochester Gas & Electric Laurie King-Pirchner y 1.00 Non-voting New Member Russel Like y 1.00		*					
Public Power - Munis & Co-ops Village of Fairport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Freeport Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Rockville Centre Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Rockville Centre Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Westfield Tom Rudebusch y 1.00 Transmission Owners Central Hudson Gas & Electric Thomas Canino y 1.00 Transmission Owners Consolidated Edison Stephen Wemple y 1.00 Transmission Owners Nagara Mohawk Power Company Jerry Ancona y 1.00 Transmission Owners Ny State Electric Gas (NYSEG) Ray Kinney y 1.00 Transmission Owners Orange & Rockland, Inc. y 1.00 Transmission Owners Rockland Rock Stephen Rockland Rock Stephen Vernier Y 1.00 Non-voting New Member Russel Like y 1.00					y		
Public Power - Munis & Co-ops Village of Freeport Village of Preeport Village of Rockville Centre Tom Rudebusch y 1.00 Village of Rockville Centre Tom Rudebusch y 1.00 Village of Rockville Centre Tom Rudebusch y 1.00 Village of Westfield Vi					У		
Public Power - Munis & Co-ops Village of Rockville Centre Tom Rudebusch y 1.00 Public Power - Munis & Co-ops Village of Westfield Tom Rudebusch y 1.00 Transmission Owners Central Hudson Gas & Electric Thomas Canino y Transmission Owners Consolidated Edison Stephen Wemple y 1.00 Transmission Owners Niagara Mohawk Power Company Jerry Ancona y 1.00 Transmission Owners Ny State Electric Gas (NYSEG) Ray Kinney y 1.00 Transmission Owners Orange & Rockland, Inc. y Transmission Owners Rochester Gas & Electric Laurie King-Pirchner y 1.00 Non-voting New Member Russel Like y							
Transmission Owners Central Hudson Gas & Electric Thomas Canino y Transmission Owners Consolidated Edison Stephen Wemple y 1.00 Transmission Owners Nagara Mohawk Power Company Jerry Ancona y 1.00 Transmission Owners NY State Electric Gas (NYSEG) Ray Kinney y 1.00 Transmission Owners Orange & Rockland, Inc. y 1.00 1.00 Transmission Owners Rochester Gas & Electric Laurie King-Pirchner y 1.00 Non-voting New Member Russel Like y 1.00			Tom Rudebusch		у		
Transmission Owners Consolidated Edison Stephen Wemple y 1.00 Transmission Owners Nagara Mohawk Power Company Jerry Ancona y 1.00 Transmission Owners NY State Electric Gas (NYSEG) Ray Kinney y Transmission Owners Orange & Rockland, Inc. y Transmission Owners Rochester Gas & Electric Laurie King-Pirchner y 1.00 Non-voling New Member Russel Like y					у	1.00	
Transmission Owners Niagara Mohawk Power Company Jerry Ancona y 1.00 Transmission Owners NY State Electric Gas (NYSEG) Ray Kinney y Transmission Owners Orange & Rockland, Inc. y Transmission Owners Rochester Gas & Electric Laurie King-Pirchner y Non-voting New Member Russel Like y							
Transmission Owners NY State Electric Gas (NYSEG) Ray Kinney y Transmission Owners Orange & Rockland, Inc. y Transmission Owners Rochester Gas & Electric Laurie King-Pirchner y Non-voting New Member Russel Like y						1.00	1.00
Transmission Owners Orange & Rockland, Inc. y Transmission Owners Rochester Gas & Electric Laurie King-Pirchner y 1.00 Non-voting New Member Russel Like y							1.00
Transmission Owners Rochester Gas & Electric Laurie King-Pirchner y 1.00 Non-voting New Member Russel Like y			. wy russoy	V	y		
Non-voting New Member Russel Like y		-	Laurie King-Pirchner		у		1.00
Non-voting New Member	Non-voting	New Member					
	Non-voting	New Member					

Business Issues Committee - August 23, 2001

Motion: Motion #6

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against
Generation Owners	21.5	√	✓	21.50	7.00	0.00	3	21.50	0.00
Other Suppliers	21.5	✓	✓	21.50	4.00	2.00	4	14.33	7.17
Transmission Owners	20.0	✓	✓	20.00	1.00	4.00	0	4.00	16.00
End Use Consumers			✓						
Large Consumers	9.0	✓		9.00	0.00	5.00	0	0.00	10.33
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00
Small Consumers	4.5	✓		4.50	0.00	12.00	0	0.00	5.17
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	1.00	0	0.00	4.50
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	0.00	0	0.00	0.00
Public Power			✓						
State Power Authorities	8	✓		8.00	0.00	2.00	0	0.00	8.00
Munis and Coops	7	✓		7.00	0.00	6.00	0	0.00	7.00
Environmental .	2	✓		2.00	1.00	4.00	0	0.40	1.60
			11						
			5	100.00	13.00	36.00	7	40.23	59.77
				100.00 No	40.23	59.77			

Business Issues Committee - August 23, 2001

Motion Motion #6

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.					34101
End Use - Gov. Agency/Aggr.	The City of New York					
End Use - Large Consumers	Alcoa/Reynolds Metals Company	Michael Mager		у		1.00
End Use - Large Consumers	Amerada Hess Corporation					
End Use - Large Consumers End Use - Large Consumers	ATCO Management Co. IBM Corporation	Michael Mager		v		1.00
End Use - Large Consumers	Occidental Chemical Corp.	Michael Mager		y		1.00
End Use - Large Consumers	Praxair Inc.	Michael Mager		у		1.00
End Use - Large Consumers	Xerox Corporation	Michael Mager		у		1.00
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumers End Use - Small Consumers	Agron Breidenbaugh	Aaron Breidenbaugh Larry DeWitt		у		1.00
End Use - Small Consumers	Association for Energy Affordability, Inc. Beth Israel Health Care System	John Dowling		y V		1.00
End Use - Small Consumers	Building and Realty Institute	John Dowling		y		1.00
End Use - Small Consumers	Caithness Energy, L.L.C					
End Use - Small Consumers	Citizens Advisory Panel	Larry DeWitt		у		1.00
End Use - Small Consumers	CNYC Inc. (Council of NY Coop & Condo)	John Dowling		У		1.00
End Use - Small Consumers End Use - Small Consumers	Columbia University Hudson River Energy Group	John Dowling		У		1.00
End Use - Small Consumers	Mount Sinai Medical Center	John Dowling		٧		1.00
End Use - Small Consumers	New York Energy Buyers Forum	John Dowling		у		1.00
End Use - Small Consumers	New York Presbyterian Hospital	John Dowling		у		1.00
End Use - Small Consumers	New York University	John Dowling		У		1.00
End Use - Small Consumers End Use - Small Consumers	Refined Sugars, Inc. William P. Short	John Dowling		у		1.00
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		٧		1.00
Generation Owners	AES NY	Chris Wentlent		у	1.00	
Generation Owners	American National Power, Inc.					
Generation Owners	Calpine	Richard Felak		у		
Generation Owners	CH Resources	D Ob1	у			
Generation Owners	East Coast Power	Roy Shanker	у	у		
Generation Owners Generation Owners	Edison Mission Marketing & Trading Entergy Nuclear Northeast	William Roberts		У		
Generation Owners	Indeck Energy Services	Mark Younger		у	1.00	
Generation Owners	KeySpan Ravenswood, Inc	Dick Ackerson		y	1.00	
Generation Owners	Mirant New York, Inc.	Doreen Saia		у	1.00	
Generation Owners	NRG Energy	Keith O'Neal		у	1.00	
Generation Owners	Orion Power New York	John Reese		у	1.00	
Generation Owners Generation Owners	PG&E Generating PSEG Energy Resources & Trade	Steve McDonald Bob Logan		у	1.00	
Generation Owners	Sithe Energies, Inc.	Tim Bush	у	y	1.00	
Generation Owners	TransCanada Power Marketing			,		
Non-voting	NYS Department of Public Service	Bill Heinrich	у	у		
Other Suppliers	1st Rochdale Cooperative NYC					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers Other Suppliers	American Electric Power (AEP)	Pamela VanHom				
Other Suppliers Other Suppliers	Aquila Energy Marketing Corp. Automated Power Exchange (APX)	Pameia varinom		У		
Other Suppliers	Cinergy Capital and Trading		٧			
Other Suppliers	Cinergy Services					
Other Suppliers	Con Edison Energy	Stephen Wemple	у	у		
Other Suppliers	Con Edison Solutions	Stephen Wemple	у	у		
Other Suppliers Other Suppliers	Conectiv Constellation Power Source	Glen McCartney		у		
Other Suppliers	Duke Energy North America, LLC	John Reese		v	1.00	
Other Suppliers	Dynegy			,		
Other Suppliers	El Paso Merchant Energy	Alan Foster		у		
Other Suppliers	Energetix, Inc.	Barney Farnsworth	у	у		
Other Suppliers	Enron Power Marketing Inc. Exelon Generation - Power Team	Howard Fromer Jeff Guistwhite		У	1.00	
Other Suppliers Other Suppliers	FPL Energy	Jen Guistwrite		У	1.00	
Other Suppliers	HQ Energy Services	Michel Prevost		٧		1.00
Other Suppliers	KeySpan Energy Services		у			
Other Suppliers	MEGA (Merchant Energy Group of the Americas)					
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers Other Suppliers	New Energy Inc. Niagara Mohawk Energy Marketing		y V			
Other Suppliers	NU / Select Energy	James Scheiderich	,	у		1.00
Other Suppliers	Ontario Power Generation Inc.	Erica Cheung		y		
Other Suppliers	PP&L Energy Plus					
Other Suppliers	PSEG Energy Technologies Inc.					
Other Suppliers	Sempra Energy Trading Strategic Energy LLC	Russel Like		у	1.00	
Other Suppliers Other Suppliers	Strategic Energy LLC Strategic Power Management, Inc.					
Other Suppliers	TransÉnergie U.S. Ltd.		у			
Other Suppliers	Williams Energy Marketing & Trading Co.					
Public Power - Authorities	Long Island Power Authority	Kevin Jones		у		1.00
Public Power - Authorities	New York Power Authority	Robert Gow		у		1.00
Public Power - Environmental Public Power - Environmental	American Wind Energy Association Environmental Advocates	Larry DeWitt Larry DeWitt		y		1.00
Public Power - Environmental Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y	1.00	1.00
Public Power - Environmental	Pace University	Larry DeWitt		y		1.00
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y		1.00
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tom Rudebusch		у		1.00
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		у		1.00
Public Power - Munis & Co-ops Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept. Village of Fairport	Tom Rudebusch Tom Rudebusch		У		1.00
Public Power - Munis & Co-ops Public Power - Munis & Co-ops	Village of Fairport Village of Freeport	TOTAL NAMED USCA		у		1.00
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		у		1.00
Public Power - Munis & Co-ops	Village of Westfield	Tom Rudebusch		y		1.00
Transmission Owners	Central Hudson Gas & Electric	Thomas Canino		у		1.00
Transmission Owners	Consolidated Edison	Stephen Wemple		у		1.00
Transmission Owners	Niagara Mohawk Power Company	Jerry Ancona		у	1.00	1.00
Transmission Owners Transmission Owners	NY State Electric Gas (NYSEG) Orange & Rockland, Inc.	Ray Kinney	у	У	1.00	
Transmission Owners	Rochester Gas & Electric	Laurie King-Pirchner	,	у		1.00
Non-voting	New Member	Russel Like		y		
Non-voting	New Member					