

# Part 1 – Introduction to DRIS Demand Response Information System (DRIS) Training for June 2012 Deployment

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New York Independent System Operator

Friday, June 8, 2012 1:30 PM - 2:30 PM

Thursday, June 14, 2012 10:00 AM - 11:00 AM

Rensselaer, NY



### **Training Topics**

- Part 4: Communication Test Part 1: Introduction to DRIS \*
  - DRIS User Requirements
  - **User Privileges**
  - Access to DRIS

- Part 5: Notification Contacts
  - Manage Contacts

- Part 2: Event Notification Process
  - Types of Event Notifications
- Part 6: Deployment
  - Additional Training Sessions
  - Deployment Activities

- Part 3: Event Notification with DRIS
  - Receive Event Notifications
  - Respond to Event Notifications
  - View Event Notifications



### **DRIS User Requirements**

- NYISO Digital Certificate
  - A valid digital certificate is required for each computer that will access DRIS
  - An MP may obtain several digital certificates per DRIS user: for Windows-based work, laptop, and home computers
  - Steps to NYISO website page to request:
    - Markets & Operations ->Customer Support ->Digital Certificate Info
  - NYISO website link to request:
    - https://cert.nyiso.com/domainmain.xuda?domainID=360b3b3b0a5d87283208f7c29ab7b14711b23b57
- MIS User Account
  - Contact your MIS Administrator
  - Request DRIS privileges
    - DRIS Web UI MP User: Read and write capabilities
    - DRIS Web UI MP Read-Only User: Read-only capabilities

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      DRIS Web UI MP Read-Only User: Read-only capabilities
      DRAFT FOR DISCUSSION PURPOSES ONLY



## DRIS Market Participant User Privileges

- Only one User Privilege may be Assigned to each user
- DRIS Web UI MP Read-Only User
  - View, track, and extract from the system data specific to the user's organization, including organization enrollment, contact information, performance factor data and MP deficiencies, and data specific to the organization's resources, including resource enrollment, aggregation assignments, aggregation performance factor, strike price, UCAP data, allocation of partial sales, event notification responses, resource event responses, resources that may be subject to an Offer Floor price and SCR load zone peak hours (as applicable based on the program(s) in which the organization has enrolled resources).

#### DRIS Web UI MP User

• All rights conferred by the DRIS Web UI MP Read-Only User privilege plus enroll organization and maintain organization contacts, and enroll and re-enroll resources; separate resources from a portfolio; cancel pending enrollment requests; respond to event notifications with expected curtailment values; acknowledge receipt of communication tests; submit resource event responses, and, for SCR resources, establish and manage aggregations and strike prices, allocate partial sales, report Summer 2011 ACL verification data, and report Provisional ACL verification data.



### **DRIS User Privileges**

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<sup>\*</sup> Red font denotes new functionality for June 2012



### **Ways to Access DRIS**

- NYISO Market Access Login
  - http://www.nyiso.com/public/markets\_operations/mark
     et\_data/market\_access\_login/index.jsp
- ICAP Market Page
  - http://www.nyiso.com/public/markets\_operations/mark et\_data/icap/index.jsp
- Demand Response Page
  - http://www.nyiso.com/public/markets\_operations/mark
     et\_data/demand\_response/index.jsp



### **NYISO Market Access Login**

http://www.nyiso.com/public/markets\_operations/market\_data/market\_access\_login/index.jsp

#### Markets & Operations -

#### Market Data

#### Market & Operational Data

Pricing Data

Power Grid Data

Load Data

Reports & Information

Postings by Date

Zone Maps

Graphs

#### Market Access Login

Custom Reports

TCC

ICAP

Demand Response

Ancillary Servi DRIS Login

#### Services

Financial Services [+]

Customer Registration

Market Training [+]

Market Monitoring [+]

Reliability Compliance

Support

#### Market Access Login

Pricing Data Power Grid Data Power Grid Data Reports & Info Date Date Graphs Market Access Login

#### **Market Access Logins**

#### Bidding & Scheduling

- \* Marketplace Login (User & Admin)
- \* Bidding & Scheduling Upload/Download

#### Settlement Data Exchange

- \* SDX Upload/Download
- \* Marketplace Login (User& Admin)
- SDX User's Guide

#### ICAP Automated Markets

- \* User Login
- \* ICAP Upload/Download
- ICAP Automated Market User's Guide

#### Demand Response Information System

- \* User Login
- DRIS User Guide

#### TCC Automated Market

- \* User Login
- ► TCC User Documents

#### Decision Support System (DSS)

- \* User Login
- \* Account Request
- DSS Documents

#### Outage Schedule (TOA)

\* User Login

#### Power Contracts Bulletin Board (IRC)

- User Login
- Information
- View as Guest (read only)

#### MIS Instructions

- MIS Work Flows
- Market Participant User Guide (MPUG)
- Draft Bidding & Scheduling Error Messages

Please Note: \* Requires A Valid NYISO Digital Certificate To Login

Need Help? Got a Question? Should you require any assistance - you may contact the NYISO Customer Support team by clicking on the link below

Send An Email - Click Here Now »



### **ICAP Market Page**

http://www.nyiso.com/public/markets\_operations/market\_data/icap/index.jsp

#### Markets & Operations -

#### Market Data Market & Operational Data [+] TCC **► ICAP** Demand Response Ancillary Services Services Financial Services [+] Customer Registration Market Training [+] Market MorDRIS Login Reliability Compliance Support Customer Support Submit A Help Ticket Documents Tariffs Manuals & Guides Technical Bulletins Legal & Regulatory Studies & Reports

#### ICAP Data & Information

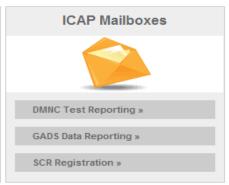
The New York Installed Capacity (ICAP) market is based on the obligation placed on load serving entities (LSEs) to procure ICAP to meet minimum requirements. The requirements are determined by forecasting each LSE's contribution to its transmission district peak load, plus an additional amount



to cover the Installed Reserve Margin. The amount of capacity that each supplying resource is qualified to provide to the New York Control Area (NYCA) is determined by an Unforced Capacity (UCAP) methodology. NYISO ICAP auctions are designed to accommodate LSEs and suppliers' efforts to enter intoUCAP transactions. They are open to all registered NYISO customers.







ICAP Documen	ts & Resources
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ICAP			
107 11	Filter:		View Details
Announcements			



### **Demand Response Programs Page**

http://www.nyiso.com/public/markets\_operations/market\_data/demand\_response/index.jsp

#### Markets & Operations -

#### Market Data Demand Response Programs Market & Operational Data [+] The NYISO has four Demand Response programs: the Emergency Demand Response Program (EDRP), the ICAP Special Case Resources (SCR) program, the Day Ahead Demand Response Program (DADRP) and the Demand Side Ancillary Services Program ICAP (DSASP). ▶ Demand Response Both the EDRP and SCR program can be deployed in energy shortage situations to maintain the reliability of the bulk power grid. Both Ancillary Services programs are designed to reduce power usage through shutting down of businesses and large power users. Companies, mostly industrial and commercial, sign up to take part in the programs. The companies are paid by the NYISO for reducing energy consumption when asked Services to do so by the NYISO. Reductions are voluntary for EDRP participants. SCR participants are required to reduce power usage and as part of Financial Services [+] their agreement are paid in advance for agreeing to cut power usage upon request. Customer Registration The NYISO's Day-Ahead Demand Response Program (DADRP) allows energy users to bid their load reductions, or "negawatts", into the Market Training [+] Day-Ahead energy market as generators do. Offers determined to be economic are paid at the market clearing price. DADRP allows flexible **DRIS** Login loads to effectively increase the amount of supply in the market and moderate prices. The Demand Side Ancillary Services Program (DSASP) provides retail customers that can meet telemetry and other qualification Support requirements with an opportunity to bid their load curtailment capability into the DAM and/or Real-Time Market to provide Operating Reserves and regulation service. Scheduled offers are paid the appropriate marketing clearing price for reserves and/or regulation. Customer Support Submit A Help Ticket EDRP Mailbox » Documents Login to DRIS » Tariffs Manuals & Guides Technical Bulletins **Demand Response Documents & Resources** Legal & Regulatory



### **DRIS Login**



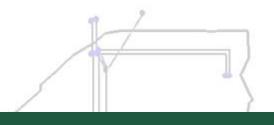
- Click on "User Login" to get to the DRIS Login screen
- Enter the MIS user name and password
- DRIS Dashboard is displayed



### **Additional Training Materials**

- Scope of DRIS Training Sessions are limited to new functionality specific to each deployment
- DRIS User Guide
  - http://www.nyiso.com/public/markets\_operations/documents/ manuals\_guides/index.jsp
  - http://www.nyiso.com/public/markets\_operations/market\_data /demand\_response/index.jsp
- All DRIS Training Materials
  - http://www.nyiso.com/public/markets\_operations/market\_data /demand\_response/index.jsp





The New York Independent System Operator (NYISO) is a not-for-profit corporation that began operations in 1999. The NYISO operates New York's bulk electricity grid, administers the state's wholesale electricity markets, and provides comprehensive reliability planning for the state's bulk electricity system.

### www.nyiso.com

