

DRAFT OF SEPTEMBER 23, 2010
****FOR DISCUSSION PURPOSES ONLY****

New York Independent System Operator, Inc.
FERC Electric Tariff
Original Volume No. 1
Attachment L

Original Sheet No. 521

ATTACHMENT L

**EXISTING TRANSMISSION AGREEMENTS & EXISTING
TRANSMISSION CAPACITY FOR NATIVE LOAD TABLES**

TABLE 1A: Existing Long Term Transmission Wheeling Agreements

~~**TABLE 1B: Existing Short Term Transmission Wheeling Agreements**~~

~~**TABLE 2: Existing Transmission Facilities Agreements**~~

TABLE 3: Existing Transmission Capacity for Native Load

~~**TABLE 4: Grandfathered Transmission Service by Interface**~~

Issued by: ~~William J. Museler, President~~

Effective: ~~September 1, 2000~~

Issued on: ~~November 10, 2000~~

~~Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RM99-12-000, issued
March 31, 2000, 90 FERC ¶ 61,352 (2000).~~

Table 1 A - Long Term Transmission Wheeling Agreements

Table 1A Administrative Rules:

- **Accepted Revisions to Attachment L Table 1A are posted on the ISO website.**
- ISO shall model contract #5 as follows: Bowline 1 to Zone H for 5 MW and Bowline 2 to Zone H for 5 MW.
- Contracts #49.1 and #49.2 have declining allocations of MWs, as follows:

<u>Contract #49.1</u>		<u>Contract #49.2</u>	
<u>11/18/99 - 11/17/00 = 77 MW</u>	<u>11/18/04 - 11/17/05 = 54 MW</u>	<u>11/18/99 - 11/17/00 = 43 MW</u>	<u>11/18/04 - 11/17/05 = 23 MW</u>
<u>11/18/00 - 11/17/01 = 72 MW</u>	<u>11/18/05 - 11/17/06 = 50 MW</u>	<u>11/18/00 - 11/17/01 = 39 MW</u>	<u>11/18/05 - 11/17/06 = 19 MW</u>
<u>11/18/01 - 11/17/02 = 68 MW</u>	<u>11/18/06 - 11/17/07 = 45 MW</u>	<u>11/18/01 - 11/17/02 = 35 MW</u>	<u>11/18/06 - 11/17/07 = 15 MW</u>
<u>11/18/02 - 11/17/02 = 63 MW</u>	<u>11/18/07 - 11/17/04 = 40 MW</u>	<u>11/18/02 - 11/17/03 = 31 MW</u>	<u>11/18/07 - 6/30/35 = 11 MW</u>
<u>11/18/03 - 11/17/04 = 59 MW</u>		<u>11/18/03 - 11/17/04 = 27 MW</u>	

- One proxy bus in each of the neighboring Control Areas has been designated for any agreement that identifies a POI or POW in that neighboring Control Area. Such Proxy Generator Bus shall be deemed to be the POI or POW for purposes of Settlements. In addition, POIs and POWs referencing a Transmission District (or similar service area designations) shall be as follows:

<u>POI/POW Designation Listed in Table 1A</u>	<u>POI/POW Modeled in Auctions by ISO</u>	<u>POI/POW Designation Listed in Table 1A</u>	<u>POI/POW Modeled in Auctions by ISO</u>
CHG&E	Hudson Valley	O&R	Hudson Valley
Con Ed - North	Millwood	RG&E	Genessee
NYSEG - East	Mohawk Valley	NYPA H	Millwood
NMPC - East	Capital	NMPC - West	West
Mohansic - CE No	Millwood	NYPA C	Central
Con Ed - Mid Hud	Hudson Valley	NMPC - Genessee	Genessee
Con Ed - Cent.	Dunwoodie	NMPC - Cent.	Central
Con Edison	New York City	NYPA - North	North
LIPA	Long Island	NYPA - E	Mohawk Valley
NYSEG - Cent.	Central	NYSEG - West	West
NYSEG - Mech.	Capital	NYPA West	West
NYSEG - Hudson	Hudson Valley	Adirondack	North
NYSEG - Brewster	Millwood		
NYSEG - North	North		
NMPC Cent. Ea.	Mohawk Valley		

- The ISO does not calculate LBMP at Watertown HYD or at Watertown Muni PI; accordingly the ISO models contract #215 from MHK VL to MHK VL.
- Unless otherwise specified herein, all dates provided in the “Cont./Exp./Termination Date” column shall be deemed to run through and include the end of the last hour of the contract expiration/termination date.
- Ordinarily, the party with rights to request transmission under an ETA is the Primary Holder of the related Grandfathered TCC or the holder of the related Grandfathered Right. However, where a party has been appointed to act on behalf of another party holding transmission rights under an ETA, the appointed party is indicated in parentheses. Similarly, when a Grandfathered TCC has been transferred but the parties to the ETA have not changed, the holder of the Grandfathered TCC as of [October __, 2010][to indicate the date approved by MC] is indicated in parentheses.
- All contracts set to expire/terminate upon notice or upon the occurrence of a contingency (e.g., the retirement of a Generator) shall be deemed to have expired/terminated at the end of the last hour of the date provided for in the notice or the date such contingency occurs, provided that the ISO has received evidence satisfactory to the ISO of the delivery of such notice or of the occurrence of such contingency in accordance with Attachment K of the OATT and ISO Procedures.
- POWs listed in parentheses in the “POW” column indicate that the underlying agreement to which such cell relates provides for redirect rights to such POWs.
- The capacity figures designated under the columns “Sum Cap. Per. MW (ISO)” and “Win Cap. Per. MW (ISO)” denote maximum amounts that are designated for grandfathering treatment but do not constitute rights to use or schedule capacity independent of the provisions of the underlying contracts.

Table 1 A - Existing Long Term Transmission Wheeling Agreements

Cont. #	FERC Rate Sch. Designation #	Transmission		Name	Agreement			Cont. Est. Date	Cont. Exp./Termination Date	Treatment (Refer to -Attachment K)	Sum Cap. Per. MW (ISO)	Win Cap. Per. MW (ISO)	Interface Allocations - Summer Period											
		Requestor and Primary Holder	Provider		MW (Agmt)	From-POI (40)	To-POW (40)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI		
1	141	CHG&E	NMPC	Nine Mile Pt #2	101	NMP2	CHG&E	2/14/75	Ret. of Nine Mile Pt. #2	MWA-NMP2	101	101				101	101							
2	128	CHG&E	NMPC	Gilboa	100	Gilboa #1	CHG&E	5/10/73	6/30/2002	MWA-Gilboa Contract	100	100					100							
3	N/A	CHG&E	NYPA	Marcy South Facility	300	CHG&E	Con Ed - North	12/7/83	Ret. of Roseton	Facility Agmt. - MWA	300	300									300			
4	26	CHG&E	NYSEG	West Woodbourne	25	NYSEG - East	NMPC - East	6/24/64	Ret. of Nine Mile Pt. #2	Facility Agmt. - MWA	25	25					25							
5	87	Con Edison	NYSEG	Mohansic - Wheeling	10	Wood St-Bowl Bowline	Mohansic - CE No	8/23/83	Ret. of Bowline	Facility Agmt-MWA-Bowline	10	10									10			
8	N/A	Con Edison	NYPA	Gilboa	125	Gilboa #1	Con Ed - Mid Hud	4/1/89	6/30/2004/30/2015	MWA-Gilboa Contract	125	125					125							
9	N/A	Con Edison	LIPA	Y50 Cable—(1)	228/291	Con Ed - Cent.	Con Edison	4/4/75	Life of the facility	Facility Agmt - MWA	228/291	228/291											228/291	
12.1	142	LIPA	NMPC	Fitzpatrick Delivery - Firm	160/124	Fitzpatrick	Con Ed - Mid Hud	2/14/75	Upon 1 year notice from LIPA to NMPC	MWA-Fitzpatrick Contract	160	124			160		160	160						
12.2	117	LIPA	Con Edison	Fitzpatrick Delivery - Firm	103/100	Con Ed - Mid Hud	LIPA	7/15/75	1-year notice Upon mutual agreement between LIPA and Con Edison	MWA-Fitzpatrick Contract	103	100									103	103	103	103

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		Requestor and Primary Holder	Provider		MW (Agmt)	From POI(40)	To POW(40)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI			
14.1	N/A	LIPA	NYPA	Y49 Cable — (2)		307/300	Con Ed - Cent.	LIPA	8/26/87	Later of Ret. of Bonds or upon mutual agreement	Facility Agmt - MWA	307	300											307	307
14.2	N/A	LIPA	NYPA; Con Edison	Remainder of Interface Agreements (2)		229/166	Con Ed - Cent.	LIPA		Later of Ret. of Bonds or upon mutual agreement	Facility Agmt - MWA	229/66	229/66											229/166	229/166
16.1	142	LIPA	NMPC	Nine Mile Pt.#2 Delivery		206	NMP2	Con Ed - Mid Hud	2/14/75	Ret. of Nine Mile Pt. #2	MWA-NMP2	206	206			206		206	206						
16.2	117	LIPA	Con Edison	Nine Mile Pt.#2 Delivery		206	Con Ed - Mid Hud	LIPA	4/4/75	Ret. of Nine Mile Pt. #2	MWA-NMP2	206	206						206	206	206	206			
17.1	N/A	LIPA	NYPA	Gilboa Delivery		50	Gilboa #1	Con Ed - North	3/31/89	4/30/2015	MWA-Gilboa Contract	50	50							50	50				
17.2	94	LIPA	Con Edison	Gilboa Delivery		50	Con Ed - North	LIPA	3/31/89	4/30/2015	MWA-Gilboa Contract	50	50										50	50	50
19	165	AES Creative Resources	NMPC	Remote Load Agmt Settlement Agreement		298(17)	Kintigh	NYSEG - Cent. (Capital, Hudson Valley, NE Proxy Generator Bus)		Ret. of Kintigh 10/31/2004	Third Party TWA	298	298	298	298										

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		Requestor and Primary Holder	Provider		MW (Agmt)	FromPOI (+)	ToPOW (+)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI			
20.1	165	NYSEG	NMPC	Remote Load Agmt.	277	Kintigh	NYSEG - Cent.	12/1/52	Ret. of Kintigh (9)	MWA-Kintigh	277	277	277	277											
20.2	165	NYSEG	NMPC	Remote Load Agmt.	277	NYSEG - Cent.	NYSEG - Mech.	12/1/52	Ret. of Kintigh (9)	MWA-Kintigh	277	277			277				277						
20.3	165	NYSEG	NMPC	Remote Load Agmt.	205	NYSEG - Mech.	NYSEG - Hudson	12/1/52	Ret. of Kintigh (9)	MWA-NMP2/Kintigh	205	205									205				
20.4	112	NYSEG	Con Edison	Wood Street	205	NYSEG - Hudson	NYSEG - Brewster	3/1/88	Ret. of Kintigh 1/1/2005	MWA-NMP2/Kintigh	205	205									205				
20.5	165	NYSEG	NMPC	Remote Load Agmt.	187	NMP2	NYSEG - Mech.	12/1/52	Ret. of Nine Mile Pt. #2 (9)	MWA-NMP2	187	187			187			187							
20.6	165	NYSEG	NMPC	Remote Load Agmt.	122	NYSEG - Mech.	CHG&E	12/1/52	Ret. of Nine Mile Pt. #2 (9)	MWA-NMP2/Kintigh	122	122							122						
20.7	22	NYSEG	CHG&E	Fishkill/Sylvan Lake	122	CHG&E	NYSEG - Brewster	7/19/62	Ret. of Nine Mile Pt. #2 (9)	MWA-NMP2/Kintigh	122	122									122				
20.8	49	NYSEG	CHG&E	Walden	15	NYSEG - East	NYSEG Hudson	8/1/73	Ret. of Nine Mile Pt. #2 (9)	MWA-NMP2/Kintigh	15	15							15	15					
21	26	NYSEG	CHG&E	West Woodbourne	25	NYSEG - East	NMPC - East	6/24/64	Ret. of Nine Mile Pt. #2 (9)	Facility Agmt. - MWA	25	25						25							
22	N/A	NYSEG	NYPA	Plattsburgh Export	235/225	NYSEG - North	NYSEG - East	5/27/94	6/21/2009	MWA-NUG Contracts	235	225					235								

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		Requestor and Primary Holder	Provider		MW (Agmt)	From POI(40)	To POW(40)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI					
23	N/A	AES	NYPA	Niagara-Edic (Kintigh)		100	Kintigh	NYSEG - East	12/12/83	8/31/2007	Terminated	100	100														
25	N/A	NYSEG	NYPA	St. Lawrence to Niagara		93	Moses-17-18 St. Lawrence	NYSEG - East	12/31/61	8/31/2007	MWA-Hydro Contract	93	93					93									
26	115	NMPC	NYSEG	Remote Load Agmt					12/31/52		Terminated																
28	N/A	NMPC	NYPA	Niagara-Edic		126	Niagara	NMPC - Cent. Ea.	11/1/84	6/17/2000	MWA-Hydro Contract	126	126	126	126	126											
29	N/A	NMPC	NYPA	Niagara-Edic		397			11/1/84		Terminated																
30	N/A	NMPC	NYPA	St. Lawrence		104	Moses-17-18 St. Lawrence	NMPC - Cent. Ea.	2/10/61	8/31/2007	MWA-Hydro Contract	104	104					104									
31.1	N/A	O&R	NYPA	Gilboa		25	Gilboa #1	CHG&E	4/1/89	4/30/2015 6/30/2004	MWA-Gilboa Contract	25	25							25							
31.2	51	O&R	CHG&E	Gilboa		25	CHG&E	O&R	4/1/89	8/31/2004 4/30/2015	MWA-Gilboa Contract	25	25														
41	32	O&R	CHG&E	E. Delaware HydroGrahmsville		18	E. Delaware HydroGrahmsville	O&R	12/31/62	9/27/2006 2/31/2004	MWA-Grahmsville	18	18														
45	N/A	RG&E	NYPA	St. Lawrence		55	Moses-17-18 St. Lawrence	NYPA -E	12/31/61	8/31/2007	MWA-Hydro Contract	55	55					55									
46	N/A	RG&E	NYPA	Niagara - Edic: R&D		65	Niagara	RG&E	11/1/84	8/31/2007	MWA-Hydro Contract	65	65	65													
47	N/A	RG&E	NYPA	Niagara - Edic: Own Load		59	Niagara	RG&E	11/1/84	8/31/2007	MWA-Hydro Contract	59	59	59													
48.1	54	RG&E	NYSEG	Gilboa		30	RG&E-Ginna	NYSEG - East	5/10/73	6/30/2002	MWA-Gilboa Contract	30	30		30	30											
48.2	54	RG&E	NYPA	Gilboa		30	NYSEG - East	NMPC - East	5/10/73	6/30/2002	MWA-Gilboa Contract	30	30							30							

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		Requestor and Primary Holder	Provider		MW (Agmt)	From POI (+/-)	To POW (+/-)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI			
77.1	N/A	Grumman	NYPA	Grumman		0	Fitzpatrick	Con Ed - North	12/31/91	12/31/2001	Third Party TWA	0	0				0	0	0						
77.2	66	Grumman	Con Edison	Grumman		0	Con Ed - North	Con Ed - Cent	2/20/85	12/31/2001	Third Party TWA	0	0									0			
77.3	N/A	Grumman	NYPA	Grumman		0	Con Ed - Cent	LIPA	12/31/91	12/31/2001	Third Party TWA	0	0										0	0	
77.4	N/A	Grumman	LIPA	Grumman		0	LIPA	LIPA	10/1/81	2 years' notice	Third Party TWA	0	0												
78	N/A	MDA/EDP to O&R (NYPA)	NYPA	MDA/EDP for O&R		1	Fitzpatrick	O&R	12/31/91	12/31/2003/03/2003	Third Party TWA	1	1				1		1	1					
79.1	N/A	MDA/EDP to NYSEG (NYSEG)	NYPA	MDA/EDP for NYSEG		38	Fitzpatrick	NYSEG - Cent.	12/31/91	12/31/2009	Third Party TWA	38	38												
79.2	179	MDA/EDP to NYSEG (NYSEG)	NYSEG	MDA/EDP for NYSEG (16)		38	NYSEG - Cent.	NYSEG - Cent.	5/27/94	12/31/2009	Third Party TWA	38	38												
80	249N/A	MDA/EDP to NMPC (NMPC)	NYPA	MDA/EDP for NMPC		46	Fitzpatrick	NMPC-Cent. Ea.	12/31/91	12/31/2011	Third Party TWA	46	46				46								
81	N/A	Industrials to NMPC (NYPA)	NYPA	Industrials to NMPC		68	Fitzpatrick	NYPA - C	12/31/91	Ret. of Fitzpatrick	Third Party TWA	68	68												
82	N/A	Munis in NMPC	NYPA	Munis/Coops in NMPC		99	Niagara	NMPC-Cent. Ea.	12/31/64	10/31/2013	Third Party TWA	99	99	99	99	99									
82.1	NMPC OATT	Booneville (NYMPA)	NMPC	Munis/Coops in NYS		13	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	12/31/2000/03/2013	Third Party TWA	13	13												
82.2	NMPC OATT	Frankfort (NYMPA)	NMPC	Munis/Coops in NYS		4	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	12/31/2000/03/2013	Third Party TWA	4	4												
82.3	NMPC OATT	Ilion (NYMPA)	NMPC	Munis/Coops in NYS		13	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	12/31/2000/03/2013	Third Party TWA	13	13												
82.4	204	Lake Placid (NYPA)	NMPC	Munis/Coops in NYS		29	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	4/30/2005/8/31/2007	Third Party TWA	29	29												
82.5	NMPC OATT	Mohawk (NYMPA)	NMPC	Munis/Coops in NYS		4	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	12/31/2000/03/2013	Third Party TWA	4	4												
82.6	204	Oneida-Madison (NYPA)	NMPC	Munis/Coops in NYS		1	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	11/01/2003/8/31/2007	Third Party TWA	1	1												
82.7	NMPC OATT	Philadelphia (NYMPA)	NMPC	Munis/Coops in NYS		2	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	12/31/2000/03/2013	Third Party TWA	2	2												
82.8	204	Sherrill (NYPA)	NMPC	Munis/Coops in NYS		12	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	8/31/2007	Third Party TWA	12	12												
82.9	NMPC OATT	Theresa (NYMPA)	NMPC	Munis/Coops in NYS		2	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	12/31/2000/03/2013	Third Party TWA	2	2												
82.10	204	Tupper Lake (NYPA)	NMPC	Munis/Coops in NYS		19	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	4/30/2005/8/31/2007	Third Party TWA	19	19												

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		Requestor and Primary Holder	Provider	Name	MW (Agmt)	From-POI(40)	To-POW(40)	DE						WC	VE	MoS	TE	US	UC	MS	DS	CE-LI		
84	N/A	Munis in NMPC	NYPA	Munis/Coops in NMPC	18	Niagara	NMPC-Genessee	12/31/61	10/31/2013	Third Party TWA	18	18	18											
84.1	NMPC OATT	Akron (NYMPA)	NMPC	Munis/Coops in NYS	8	NMPC-Genessee	NMPC-Genessee	2/10/61	10/31/2013 12/31/2000	Third Party TWA	8	8												
84.2	204	Bergen (NMPC)	NMPC	Munis/Coops in NYS	2	NMPC-Genessee	NMPC-Genessee	2/10/61	8/31/2007 2/29/2004	Third Party TWA	2	2												
84.3	NMPC OATT	Churchville (NYMPA)	NMPC	Munis/Coops in NYS	4	NMPC-Genessee	NMPC-Genessee	2/10/61	10/31/2013 12/31/2000	Third Party TWA	4	4												
84.4	NMPC OATT	Holley (NYMPA)	NMPC	Munis/Coops in NYS	4	NMPC-Genessee	NMPC-Genessee	2/10/61	10/31/2013 12/31/2000	Third Party TWA	4	4												
85	N/A	Munis in NMPC	NYPA	Munis/Coops in NMPC	6	Niagara	NMPC - Cent.	12/31/61	10/31/2013	Third Party TWA	6	6	6	6	6									
85.1	NMPC OATT	Green Island (NYMPA)	NMPC	Munis/Coops in NMPC	3	NMPC - Cent.	NMPC - East	12/31/61	10/31/2013	Third Party TWA	3	3						3						
85.2	NMPC OATT	Richmondville (NYMPA)	NMPC	Munis/Coops in NMPC	3	NMPC - Cent.	NMPC - East	12/31/61	10/31/2013	Third Party TWA	3	3						3						
86	N/A	Munis in NMPC	NYPA	Munis/Coops in NMPC	135	Niagara	NMPC - Cent.	12/31/61	10/31/2013	Third Party TWA	135	135	135	135										
86.1	204	Fairport (NYPA)	NMPC	Munis/Coops in NMPC	77	NMPC - Cent.	NMPC - Cent.	2/10/61	8/31/2007	Third Party TWA	77	77												
86.2	NMPC OATT	Skaneateles (NYMPA)	NMPC	Munis/Coops in NYS	5	NMPC - Cent.	NMPC - Cent.	2/10/61	10/31/2013 12/31/2000	Third Party TWA	5	5												
86.3	204	Solvay (NYPA)	NMPC	Munis/Coops in NYS	53	NMPC - Cent.	NMPC - Cent.	2/10/61	8/31/2007	Third Party TWA	53	53												

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		Requestor and Primary Holder	Provider		MW (Agmt)	From-POI(+)	To-POW(+)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI						
113.3	138	Allegheny Electric Coop. (NYPA)	NMPC	St. Law. Deliveries - PA	11	NMPC - West	PJM Proxy Generator Bus	2/10/61	10/31/2003	Third Party TWA	11	11																
113.4	N/A	Am. Mun. Power- Ohio (NYPA)	NYPA	St. Law. Deliveries - Ohio	18	Moses-17-18, St. Lawrence	NMPC - West	2/10/61	10/31/2003	Third Party TWA	18	18	-18	-18	-18	18												
113.5	NMPC OATT	Am. Mun. Power- Ohio (NYPA)	NMPC	St. Law. Deliveries - Ohio	8	NMPC - West	PJM Proxy Generator Bus	12/1/98	12/31/19992001	Third Party TWA	8	8																
113.6	138	Am. Mun. Power- Ohio (NYPA)	NMPC	St. Law. Deliveries - Ohio	10	NMPC - West	PJM Proxy Generator Bus	2/10/61	10/31/2003	Third Party TWA	10	10																

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Table 1 A - Existing Long Term Transmission Wheeling Agreements

Cont. #	FERC Rate Sch. Designation #	Transmission		Agreement					Cont. Est. Date	Cont. Exp. Termination Date	Treatment (Refer to Attachment K)	Sum Cap. Per. MW (ISO)	Win Cap. Per. MW (ISO)	Interface Allocations - Summer Period													
		Requestor and Primary Holder	Provider	Name	MW (Agmt)	From-POI (+)	To-POW (+)	DE						WC	VE	MoS	TE	US	UC	MS	DS	CE-LI					
166.2	NYSEG OATT	Sherbourne (NYMPA)	NYSEG	Supplemental	1/4	PJM Proxy Generator Bus	NYSEG - East	6/1/1998	6/30/20132003	Third Party TWA	1	4	1	1	1												
166.3	NYSEG OATT	Rouses Point (NYMPA) (8)	NYSEG	Supplemental	1/5	NYSEG - North	NYSEG - North	6/1/1998	6/30/20132003	Third Party TWA	1	5															

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Table 1 A - Existing Long Term Transmission Wheeling Agreements

Cont. #	FERC Rate Sch. Designation #	Transmission		Name	Agreement			Cont. Est. Date	Cont. Exp./Termination Date	Treatment (Refer to Attachment K)	Sum Cap. Per. MW (ISO)	Win Cap. Per. MW (ISO)	Interface Allocations - Summer Period												
		Requestor and Primary Holder	Provider		MW (Agmt)	From POI (+)	To POW (-)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI			
189.1	N/A	NYPA - for SENY-(5)	NYPA	Niagara OATT Reservation		422	Niagara	Con Edison E. Fishkill	7/1/99	12/31/2017	OATT Third Party TWA (6) (7)	422	422	422	422	422				422	422	422	422		
189.2	N/A	NYPA - for SENY (Con Edison) (5)	Con Edison	Con Ed Delivery Service Agreement: Fishkill Agreement		422	E. Fishkill	Con Edison	3/10/89; 5/11/00	12/31/2017	Third Party TWA (7)	422	422									422	422		
190.1	N/A	NYPA - for SENY-(5)	NYPA	St. Lawrence OATT Reservation		178	St. Lawrence	E. Fishkill Con Edison	7/1/99	12/31/2017	OATT Third Party TWA (6) (7)	178	178				178	178	178	178	178	178	178	178	
190.2	N/A	NYPA - for SENY (Con Edison) (5)	Con Edison	Con Ed Delivery Service Agreement: Fishkill Agreement		178	E. Fishkill	Con Edison	3/10/89; 5/11/00	12/31/2017	Third Party TWA (7)	178	178									178	178		
191	CHG&E OATT/A	NYPA	CHG&E	Power For Jobs		1	CHG&E	CHG&E	7/1/99	12/31/2003	OATT Third Party TWA	1	1												
194	NMPC OATT/A	NYPA (NMPC)	NMPC	Power For Jobs		97	Fitzpatrick	NMPC - Cent. East	8/1/99	12/31/2003	OATT Third Party TWA	97	97			97									
195	NMPC OATT/A	NYPA (NMPC)	NMPC	Power For Jobs		20	Adirondack	NMPC - Cent. East	8/1/99	12/31/2003	OATT Third Party TWA	20	20												
196	NMPC OATT/A	NYPA (NMPC)	NMPC	Power For Jobs		31	CHG&E	NMPC - East	8/1/99	12/31/2003	OATT Third Party TWA	31	31												-31

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Footnotes:

- (1) - Con Edison has ~~Grandfathered~~ TCCs/~~Grandfathered Rights~~ for ~~363~~90 MW from Dunwoodie to LIPA via Y-50 and back to Con Edison at the Jamaica Bus consistent with the allocation of transmission capacity under the "Agreement Between Consolidated Edison Company of New York, Inc. and LIPA for Electric Transmission Service~~."~~ Con Edison provides 72 MW of ~~Transmission Service~~ to LIPA from Dunwoodie to LIPA. The portion of ~~Grandfathered TCCs/Rights~~ actually allocated to Con Edison shall be consistent with the terms of the "Agreement Between Consolidated Edison Company of New York, Inc. and LIPA for Electric Transmission Service~~."~~
- (2) - Amount of ~~Grandfathered~~ TCCs is equivalent to the balance of the interface rating.
- (3) - ~~Previously Existing~~ agreements between RG&E and NMPC were replaced by a separate Exit Agreement.
- (4) - ~~As amended.~~
- (5) - NYPA's ~~Grandfathered~~ TCCs, allocated to ~~their-its~~ SENY Governmental load customers, across UPNY/Con Ed, Millwood South and Dunwoodie South will be up to 600 MW, or amounts otherwise available to NYPA -pursuant to the ~~Grandfathered Rights~~ applicable under the Planning & Supply and Delivery Services Agreement between NYPA and Con Edison dated March 1989.
- (6) - Subject to NYPA's obtaining non-discriminatory long term firm reservation through -2017 under ~~their-its~~ OATT.
- (7) - NYPA's TCCs allocated to ~~its~~~~their~~ SENY Governmental Load Customers will terminate on the earlier of December 31, 2017 or when NYPA no longer has an obligation to serve any of the SENY Loads or the retirement or sale of both IP#3 and Poletti.
- (8) - Rouses Point must have firm transmission contracts over NYPA's and NMPC's transmission system from OH to NYSEG and pay NYSEG's charges and NYPA's or NMPC's charges for this service.
- (9) - Subject to amount and applicable term under Niagara Mohawk's Rate Schedule No. 165.1 accepted in FERC Docket No. ER99-3537.
- ~~(10) - One proxy bus in each of the neighboring control areas has been designated for any agreement that identifies a Point of Receipt or Point of Withdrawal in that neighboring control area.~~
- (11) - Con Edison ~~has~~ terminated its purchase of Indian Point3 effective January 1, 2000. At that time, the ~~Con Edison's GFTCCs residual capacity will increase~~d from 800 MW to 912 MW.
- ~~(12) - The capacity figures designated under the columns ("Sum Cap. Per. MW (ISO)" and ("Win Cap. Per. MW (ISO)" denote maximum amounts that are designated for grandfathering treatment but do not constitute rights to use or schedule capacity independent of the provisions of the underlying contracts.~~
- (13) - The MDA on LI allotment for service over LIPA's transmission facilities is covered by separate agreements between LIPA and the Suffolk County Electric Agency ("~~SCEA~~") and LIPA and the Nassau County Public Utility Agency ("~~NCPUA~~"). On July 21, 1999, LIPA and SCEA executed a revised agreement covering SCEA's 5 MW portion of the MDA on LI allotment. NCPUA continues to be governed by the terms of the 11/14/85 agreement.
- (14) - LIPA's agreement with NCPUA for its portion of the MDA on LI allotment is effective through the term of NCPUA's NYPA contract, which expires on 10/31/2011. LIPA's agreement with SCEA for its portion of the MDA on LI allotment, by the agreement's terms, expires on 6/30/2011.
- (15) - NYPA's Grandfathered Rights ~~were~~ allocated to SENY Governmental Load Customers pursuant to the ~~Grandfathered Rights~~ applicable under the Planning & Supply and Delivery Service Agreement between NYPA and Con Edison dated March 1989. Con Edison has terminated its purchase of Poletti effective January 1, 2000. At that time, the residual amount of available ~~Capacity will increase~~d from 765 MW to 865 MW for the ~~Winter Capability~~ ~~p~~Period and from 733 MW to 829 MW for the ~~Summer Capability~~ ~~p~~Period.
- (16) - Subject to the settlement or outcome of the Third Party TWA proceeding (FERC Docket Nos. ER97-1523-011, OA97-470-010, and ER97-4234-008) without prejudice to NYSEG's rights in the future.
- (17) - Subject to the terms of the Remote Load Wheeling Agreement.

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TABLE 2— Existing Transmission Facility Agreements				
	FERC Rate Sch. Designation #	Requestor	Provider	Transmission Facility Agreement Name
1	62	CHG&E	NYSEG	Vinegar Hill
2	2	CHG&E	Con Edison	Pleasant Valley
3	123	CHG&E	Con Edison	East Fishkill (Expansion)
4	55	CHG&E	NMPC	North Catskill
5	N/A	NYPA	CHG&E	Marey South
6	43	Con Edison	CHG&E	Rock Tavern
7	42	Con Edison	CHG&E	Roseton
8	87	Con Edison	NYSEG	Mohansic Facility
9	125	NYPA	Con Edison	East 13th Street
10	117	LIPA	Con Edison	Y-50 Feeder
11	N/A	LIPA	NYPA	Y-49 Sound Cable
12	26	NYSEG	CHG&E	Woodbourne-Smithfield
13	33	AES	RG&E	Kintigh Station 80
14	35	NYSEG	RG&E	Quaker Road
15	112	NYPA	NYSEG	Marey South
16	42	NMPC	CHG&E	Roseton
17	124	O&R	Con Edison	Ladentown Switching Station
18	58	RG&E	NMPC	Clyde
19	127	NYPA	Con Edison	Sprainbrook (Y-49 Exp)
20	117	NY Coop	NYSEG	Delaware Coop/Jefferson
21	72	NY Coop	NYSEG	Bath Muni
22	90	NMPC	NYSEG	Retsof
23	58	NMPC	RG&E	Station 80
24	36	CHG&E	RG&E	Station 80 Capacitors
25	36	Con Edison	RG&E	Station 80 Capacitors
26	36	LIPA	RG&E	Station 80 Capacitors
27	36	NYSEG	RG&E	Station 80 Capacitors
28	36	NMPC	RG&E	Station 80 Capacitors

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TABLE 2 Existing Transmission Facility Agreements

	FERC Rate Sch. Designation #	Requestor	Provider	Transmission Facility Agreement Name
29	36	O&R	RG&E	Station 80 Capacitors
30	36	RG&E	RG&E	Station 80 Capacitors
31	36	NYPA	RG&E	Station 80 Capacitors
42	N/A	O&R	Con Edison	South Mahwah
32	128	CHG&E	Con Edison	Ramapo Phase Angle Regulators ("PARs")
33	128	Con Edison	Con Edison	Ramapo PARs
34	128	LIPA	Con Edison	Ramapo PARs
35	128	NYSEG	Con Edison	Ramapo PARs
36	128	NMPC	Con Edison	Ramapo PARs
37	128	O&R	Con Edison	Ramapo PARs
38	128	RG&E	Con Edison	Ramapo PARs
39	128	NYPA	Con Edison	Ramapo PARs
40	126	O&R	Con Edison	Bowline Ladentown
41	129	O&R	Con Edison	Ramapo Branchburg
44	N/A	NYPA	Con Edison	Marcy South
45	180	NY Coop	NYSEG	Oneida
46	191	NY Coop	NYSEG	Delaware Coop/Delhi
47	N/A	Con Edison	PSE&G	Hudson - Farragut Interconnection 1
48	N/A	Con Edison	PSE&G	Hudson - Farragut Interconnection 2
49	194	NY Coop	NYSEG	Steuben

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TABLE 3 - Existing Transmission Capacity for Native Load

	Transmission		Name	From POI	To POW	Est. Date	Code	Sum MW	Win MW	Interface Allocations - Summer Period									
	Requestor	Provider								DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
1	Con Edison	Con Edison	Native Load-Bowline	Bowline (4)	Con Edison	N/A	1	801	801							801	768	584	
2	Con Edison	Con Edison	Native Load-HQ Cap. Purchase	Con Ed Mid-Hud Pleasant Villy	Con Edison	N/A	1	400	208							400	384	292	
3	Con Edison	Con Edison	Native Load-Gilboa	Con Ed Mid-Hud Pleasant Villy	Con Edison	N/A	1	125	125							125	120	91	
4	Con Edison	Con Edison	Native Load-Roseton	Roseton-GN1 (5)	Con Edison	N/A	1	480	480							480	461	351	
5	Con Edison	Con Edison	Native Load-Corinth	Pleasant Villy 345kV	Con Edison	N/A	1	134	134							134	129	98	
6	Con Edison	Con Edison	Native Load-Sithe	Pleasant Villy 345kV	Con Edison	N/A	1	837	837							837	803	611	
7	Con Edison	Con Edison	Native Load-Selkirk	Pleasant Villy 345kV	Con Edison	N/A	1	265	265							265	254	193	
8	Con Edison	Con Edison	Native Load-IP2	Indian Pt 2	Con Edison	N/A	1	893	893								893	679	
9	Con Edison	Con Edison	Native Load-IP3	Indian Pt 3	Con Edison	N/A	1	108	108								108	82	
10	Con Edison	Con Edison	Native Load-IP Gas Turbine	IP GT-Buchanan	Con Edison	N/A	1	48	48								48	36	
11	NMPC	NMPC	Native Load -NMP1	NMP1	NMPC - East	N/A	1	610	610			610		610					
12	NMPC	NMPC	Native Load -NMP2	NMP2	NMPC - East	N/A	1	460	460			460		460					
13	NMPC	NMPC	Native Load -Hydro North	Colton	NMPC - East	N/A	1	110	110					110					
14	NYSEG	NYSEG	Native Load-Homer City	Homer City PJM Proxy Generator Bus	NYSEG - Cent.	N/A	1	863	863	863	863								
15	NYSEG	NYSEG	Native Load-Homer City	Homer City PJM Proxy Generator Bus	NYSEG - West	N/A	1	100	100										
16	NYSEG	NYSEG	Native Load-Allegheny 8&9	Pierce Rd 230kV PJM Proxy Generator Bus	NYSEG - Cent.	N/A	2	37	37	37	37								
17	NYSEG	NYSEG	Native Load-BCLP	Homer City PJM Proxy Generator Bus	NYSEG - Cent.	N/A	2	80	80	80	80								
18	NYSEG	NYSEG	Native Load-LEA (Lockport)	Grdnvll 145 kV	NYSEG - Cent.	N/A	2	100	100	100	100								
19	NYSEG	NYSEG	Native Load-Gilboa	Gilboa	NYSEG - Mech	N/A	1	99	99										

Codes: Transmission capacity required:
 (1) - to deliver the output of generation resources located out of or across a Member Systems' Transmission District.
 (2) - to deliver power purchased under Third Party TWAs (i.e. - NUGs).

Notes: ~~1. If prior to the Centralized TCC Auction, all Grandfathered Transmission Service and the Transmission Capacity on this table are found not to be feasible, then the latter will be reduced until feasibility is ensured. A MW reduction based on a G-Shift Factor Method will be applied to the TCCs of the affected Transmission Providers.~~

2. Interface Designations: DE - Dysinger East WC - West Central VE - Volney East
 MoS - Moses South TE - Total East US - UPNY/SENY
 UC - UPNY/Con Ed MS - Millwood South DS - Dunwoodie South
 CE-LI - Con Ed/LIPA

3. POIs and POWs referencing a service area shall be as follows:

<u>POI/POW Designation Listed in Table 3</u>	<u>POI/POW Modeled in Auctions by ISO</u>
<u>NMPC - East</u>	<u>Capital</u>
<u>Con Ed - Mid Hud</u>	<u>Hudson Valley</u>
<u>Con Edison</u>	<u>New York City</u>
<u>NYSEG - Cent</u>	<u>Central</u>
<u>NYSEG - Mech.</u>	<u>Capital</u>
<u>NYSEG - West</u>	<u>West</u>

4. The ISO shall model ETCNL # 1 as set forth in Attachment M Table 2 of this ISO OATT.

5. The ISO shall model ETCNL # 4 as set forth in Attachment M Table 2 of this ISO OATT.

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Table 4-- Grandfathered Transmission Service⁽¹⁾ By Interface Summer Capability Period Table 4-- Grandfathered Transmission Service⁽¹⁾ By Interface Summer Capability Period Summer Capability Period										
Primary Owner	Interface(Megawatts)									
	DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
Central Hudson	0	0	101	0	126	201	300	0	0	0
Con Edison	0	0	0	0	0	125	10	0	228	0
LIPA	0	0	362	0	362	412	355	355	891	891
NYSEG	277	277	464	328	504	342	327	0	0	0
NMPC	126	126	126	104	0	0	0	0	0	0
O&R	0	0	0	0	0	25	0	0	0	0
RG&E	124	107	107	55	107	0	0	0	0	0
NYPA	422	422	422	178	600	600	600	600	600	0
Third Party	906	916	1716	108	1378	1840	598	1372	1370	165
TOTAL	1855	1848	3298	557	3077	3545	2190	2327	3089	1056

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Winter Capability Period										
Primary Owner	Interface(Megawatts)									
	DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
Central Hudson	0	0	101	0	126	201	300	0	0	0
Con Edison	0	0	0	0	0	125	10	0	228	0
LIPA	0	0	326	0	326	376	352	352	881	881
NYSEG	277	277	464	318	504	342	327	0	0	0
NMPC	126	126	126	104	0	0	0	0	0	0
O&R	0	0	0	0	0	25	0	0	0	0
RG&E	124	107	107	55	107	0	0	0	0	0
NYPA	422	422	422	178	600	600	600	600	600	0
Third Party	946	950	1763	108	1387	1848	606	1380	1379	173
TOTAL	1895	1882	3309	547	3050	3517	2195	2332	3088	1054

LEGEND: 1. Interface Designations: DE - Dysinger East WC - West Central VE - Volney East
 MoS - Moses South TE - Total East US - UPNY/SENY
 UC - UPNY/Con Ed MS - Millwood South DS - Dunwoodie South
 CE-LI - Con Ed/LIPA

NOTES: (1) Reflects MW amounts for agreements listed in Table 1A.

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2. This Grandfathered TCC shall terminate as described in Attachment K of this ISO OATT.